PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF AIR QUALITY
COMPLIANCE CERTIFICATION FORM
(25 Pa. Code § 127.513)

Plant Name:	RRI ENERGY NORTHEAST MGMT CO/CONEMAUGH POWER PLT	**Owner/Operator:**	RRI ENERGY NORTHEAST MGMT CO
Tax ID/Plant:	25-1753949-9	**DEP Facility ID:**	559131
Contact Person:	SHARENE SHEALEY	**Title:**	AIR QUALITY SPECIALIST III
Operating Permit #:	32-00059	**Phone Number:**	(724) 597-8232

For the period **1/1/2009 – 12/31/2009, RRI ENERGY NORTHEAST MGMT/CONEMAUGH POWER PLT** has been in continuous compliance with all applicable requirements of permit # **32-00059**, determined by the method(s) of compliance specified in said permit, except for the following deviations, exceedances and excursions:

Sect./Cond. #	Citation #	Source	Noncompliance	Monitoring Method(s)	Date	Duration	Corrective Action(s)
B#007	25 PA Code 127.512(c)(1)	As described below	As described below	As described below	As described below	As described below	As described below
E#016	25 Pa. Code §123.25, § 139.101 (1)(ii)	Unit 2 (032)	Failure to monitor emissions due to analyzer out-of-range	CEMS	9/21/09	13 minutes	Process returned to normal operations Monitoring options investigated

Note: For constituents measured by continuous emission monitoring systems (CEMS), compliance with permit conditions are determined using the emissions data submitted to the Department in accordance with 25 Pa Code 139 requirements. Information regarding specific instances of deviations, if any, is included in the CEMS monitoring data reports that are submitted to the DEP on a quarterly basis.

REVIEWED MAR 4 2011
NOT ENTERED INTO AFS

RECEIVED
MAR 4 2011
(3AP00)

Certification of Truth, Accuracy and Completeness

Subject to the penalties of Title 18 Pa. C.S. Section 4904 and 35 P.S. Section 4009 (b) (2), I certify under penalty of law that, based on information and belief formed after reasonable inquiry, the statements and information contained in this form are true, accurate, and complete.

Name:	James V. Locher	Title:	Vice President
Signed:	James V. Locher	Date:	3-3-11

This certification must be signed by a responsible official. Any certification submitted without a valid signature will be returned.

The owner/operator shall identify any other material information needed in this certification to also comply with section 113(c)(2) of the Clean Air Act. If more spaces are needed, complete additional pages using the format shown in Addendum 1. This certification does not replace requirements pertaining to the submission of malfunction and CEM reports. DO NOT include that information on this form.

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ADDENDUM 1

For the period **1/1/2009 – 12/31/2009**, **RRI ENERGY NORTHEAST MGMT/CONEMAUGH POWER PLT** has been in continuous compliance with all applicable requirements of permit **#32-00059**, determined by the method(s) of compliance specified in said permit, except for the following deviations, exceedances and excursions:

Sect./Cond. #	Citation #	Source	Noncompliance	Monitoring Method(s)	Date	Duration	Corrective Action(s)

Citation	Permit Section	Terms & Conditions Contained in the Permit	Means of Determining Compliance Status	Compliance with Terms & Conditions was:
[25 Pa. Code §§ 127.412, 127.413, 127.414, 127.446(e) & 127.503] (Permit Renewal)	Section B #004	(a) An application for the renewal of the Title V permit shall be submitted to the Department at least six (6) months, and not more than 18 months, before the expiration date of this permit. The renewal application is timely if a complete application is submitted to the Department's Regional Air M...	Renewal application due between September 28, 2011 and September 28, 2012	☒Continuous ☐Intermittent
[25 Pa. Code § 127.513, 35 P.S. § 4008 and § 114 of the CAA] (Inspection and Entry)	Section B #006	(a) Upon presentation of credentials and other documents as may be required by law for inspection and entry purposes, the permittee shall allow the Department of Environmental Protection or authorized representatives of the Department to perform the following: (1) Enter at reasonable times upo...	Last PaDEP Air Inspection on June 24, 2009.	☒Continuous ☐Intermittent
[25 Pa. Code §§ 127.25, 127.444, & 127.512(c)(1)] (Compliance Requirements)	Section B #007	(a) The permittee shall comply with the conditions of this permit. Noncompliance with this permit constitutes a violation of the Clean Air Act and the Air Pollution Control Act and is grounds for one (1) or more of the following: (1) Enforcement action (2) Permit termination, revocation...	See deviation of condition E#016, Source Group MAIN BOILERS, Source 032	☐Continuous ☒Intermittent
[25 Pa. Code §§ 127.411(d) & 127.512(c)(5)] (Duty to Provide Information)	Section B #009	(a) The permittee shall furnish to the Department, within a reasonable time, information that the Department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit, or to determine compliance with the permit. (b) Upon request, the ...	The Department did not request information during certification period	☒Continuous ☐Intermittent
[25 Pa. Code § 127.541] (Significant Operating Permit	Section B #012	When permit modifications during the term of this permit do not qualify as minor permit modifications or administrative amendments, the permittee shall submit an application for	No significant permit modifications requested in certification period	☒Continuous ☐Intermittent

Citation	Permit Section	Terms & Conditions Contained in the Permit	Means of Determining Compliance Status	Compliance with Terms & Conditions was:
Modifications)		significant Title V permit modifications in accordance with 25 Pa. Code § 127.541.		
[25 Pa. Code §§ 127.704, 127.705 & 127.707] (Fee Payment)	Section B #016	(a) The permittee shall pay fees to the Department in accordance with the applicable fee schedules in 25 Pa. Code Chapter 127, Subchapter I (relating to plan approval and operating permit fees). (b) Emission Fees. The permittee shall, on or before September 1st of each year, pay applicable annual...	Title V Emissions Fees Paid 08/26/2009, via certified mail, with a payment check in the amount of $ 501,143.76	☒Continuous ☐Intermittent
[25 Pa. Code §§ 127.14(b) & 127.449] (Authorization for De Minimis Emission Increases)	Section B #017	(a) This permit authorizes de minimis emission increases from a new or existing source in accordance with 25 Pa. Code §§ 127.14 and 127.449 without the need for a plan approval or prior issuance of a permit modification. The permittee shall provide the Department with seven (7) days prior written ...	No notice of De Minimis Emissions Increases submitted in certification period.	☒Continuous ☐Intermittent
[25 Pa. Code §§ 127.11a & 127.215] (Reactivation of Sources)	Section B #018	(a) The permittee may reactivate a source at the facility that has been out of operation or production for at least one year, but less than or equal to five (5) years, if the source is reactivated in accordance with the requirements of 25 Pa. Code §§ 127.11a and 127.215. The reactivated source wil...	No sources were reactivated during this certification period	☒Continuous ☐Intermittent
[25 Pa. Code §§ 121.9 & 127.216] (Circumvention)	Section B #019	(a) The owner of this Title V facility, or any other person, may not circumvent the new source review requirements of 25 Pa. Code Chapter 127, Subchapter E by causing or allowing a pattern of ownership or development, including the phasing, staging, delaying or engaging in incremental construction,...	No projects in circumvention of NSR requirements in certification period	☒Continuous ☐Intermittent
[25 Pa. Code §§ 127.402(d) & 127.513(1)] (Submissions)	Section B #020	(a) Reports, test data, monitoring data, notifications and requests for renewal of the permit shall be submitted to the: Regional Air Program Manager PA Department of Environmental Protection (At the address given on the permit transmittal letter,	Required reports submitted to PADEP and EPA in certification period All reports submitted to appropriate addresses	☒Continuous ☐Intermittent

Citation	Permit Section	Terms & Conditions Contained in the Permit	Means of Determining Compliance Status	Compliance with Terms & Conditions was:
		or otherwise notified) (b) Any repor...		
[25 Pa. Code §§ 127.441(c) & 127.463(e); Chapter 139; & 114(a)(3), 504(b) of the CAA] (Sampling, Testing and Monitoring Procedures)	Section B #021	(a) The permittee shall perform the emissions monitoring and analysis procedures or test methods for applicable requirements of this Title V permit. In addition to the sampling, testing and monitoring procedures specified in this permit, the Permittee shall comply with any additional applicable re...	Appropriate methods and procedures used.	☒Continuous ☐Intermittent
[25 Pa. Code §§ 127.511 & Chapter 135] (Recordkeeping Requirements)	Section B #022	(a) The permittee shall maintain and make available, upon request by the Department, records of required monitoring information that include the following: (1) The date, place (as defined in the permit) and time of sampling or measurements. (2) The dates the analyses were performed. ...	Records maintained and available upon request.	☒Continuous ☐Intermittent
[25 Pa. Code §§ 127.411(d), 127.442, 127.463(e) & 127.511(c)] (Reporting Requirements)	Section B #023	(a) The permittee shall comply with the reporting requirements for the applicable requirements specified in this Title V permit. In addition to the reporting requirements specified herein, the permittee shall comply with any additional applicable reporting requirements promulgated under the Clean ...	Semiannual reports submitted on 2/16/09 (resubmitted on 3/25/09) and 8/20/09	☒Continuous ☐Intermittent
[25 Pa. Code § 127.513] (Compliance Certification)	Section B #024	(a) One year after the date of issuance of the Title V permit, and each year thereafter, unless specified elsewhere in the permit, the permittee shall submit to the Department and EPA Region III a certificate of compliance with the terms and conditions in this permit, for the previous year, includi...	Compliance Certification submitted 2/16/09 (resubmitted on 3/25/09)	☒Continuous ☐Intermittent
[25 Pa. Code §§	Section B		RMP in place for flue gas	☒Continuous

Citation	Permit Section	Terms & Conditions Contained in the Permit	Means of Determining Compliance Status	Compliance with Terms & Conditions was:
127.441(d), 127.512(i) and 40 CFR Part 68] (Risk Management)	#026	(a) If required by Section 112(r) of the Clean Air Act, the permittee shall develop and implement an accidental release program consistent with requirements of the Clean Air Act, 40 CFR Part 68 (relating to chemical accident prevention provisions) and the Federal Chemical Safety Information, Site S...	conditioning system anhydrous ammonia tanks. PSM/RMP audit conducted 7/29/08	☐Intermittent
[25 Pa. Code §123.1] (Prohibition of certain fugitive emissions)	Section C - I. Restrictions - Emission Restriction(s) #001	(a) No person may permit the emission into the outdoor atmosphere of fugitive air contaminant from a source other than the following: (1) Construction or demolition of buildings or structures. (2) Grading, paving and maintenance of roads and streets. (3) Use of roads and streets...	Visual observations and operator awareness.	☒Continuous ☐Intermittent
[25 Pa. Code §123.2] (Fugitive particulate matter)	Section C - I. Restrictions - Emission Restriction(s) #002	A person may not permit fugitive particulate matter to be emitted into the outdoor atmosphere from a source specified in § 123.1(a)(1) -- (9) (relating to prohibition of certain fugitive emissions) if such emissions are visible at the point the emissions pass outside the person's property.	Visual observations and operator awareness.	☒Continuous ☐Intermittent
[25 Pa. Code §123.31] (Limitations)	Section C - I. Restrictions - Emission Restriction(s) #003	A person may not permit the emission into the outdoor atmosphere of any malodorous air contaminants from any source in such a manner that the malodors are detectable outside the property of the person on whose land the source is being operated.	Observations and operator awareness.	☒Continuous ☐Intermittent
[25 Pa. Code §123.41] (Limitations)	Section C - I. Restrictions - Emission Restriction(s) #004	A person may not permit the emission into the outdoor atmosphere of visible air contaminants in such a manner that the opacity of the emission is either of the following: (1) Equal to or greater than 20% for a period or periods aggregating more than three minutes in any 1 hour. (2) Equal to ...	Units 1 & 2 ESP and FGD controls in series ensures compliance with opacity limits. Other sources in compliance.	☒Continuous ☐Intermittent
[25 Pa. Code §123.42]	Section C - I. Restrictions –	The limitations of § 123.41 (relating to limitations) shall not apply to a visible emission in any of the following instances:	Exception acknowledged.	☒Continuous ☐Intermittent

Citation	Permit Section	Terms & Conditions Contained in the Permit	Means of Determining Compliance Status	Compliance with Terms & Conditions was:
(Exceptions)	Emission Restriction(s)\ #005	(1) When the presence of uncombined water is the only reason for failure of the emission to meet the limitations. (2) When the emission results from the operation of...	Saturated steam plume exists from operation of FGD system.	
[25 Pa. Code §129.14] (Open burning operations)	Section C - I. Restrictions - Emission Restriction(s) #006	(a) Not applicable. (b) Outside of air basins. No person may permit the open burning of material in an area outside of air basins in a manner that: (1) The emissions are visible, at any time, at the point such emissions pass outside the property of the person on whose land the open bur...	No open burning in certification period	☒Continuous ☐Intermittent
[25 Pa. Code §123.43] (Measuring techniques)	Section C - III. Monitoring Requirements #007	Visible emissions may be measured using either of the following: (1) A device approved by the Department and maintained to provide accurate opacity measurements. (2) Observers, trained and qualified to measure plume opacity with the naked eye or with the aid of any devices approved by the De...	Compliance demonstrations, when required, performed with approved methods. EPA RM9 VEs of 031 & 032 on 10/19/09	☒Continuous ☐Intermittent
[25 Pa. Code §129.95] (Recordkeeping)	Section C - IV. Recordkeeping Requirements #008	(a) The owner and operator of a major NOx emitting facility or a major VOCs emitting facility shall keep records to demonstrate compliance with §§ 129.91 -- 129.94. (b) The records shall provide sufficient data and calculations to clearly demonstrate that the requirements of §§ 129.91 -- 129....	AEI report submittal (electronically via AES*XLM) on 02/26/2009	☒Continuous ☐Intermittent
[25 Pa. Code §127.442] (Reporting requirements.)	Section C - V. Reporting Requirements #009	Semi-annual reports, as required in Section B, Condition #023(b) of this permit, shall be submitted based on the time periods of January 1 through June 30 and July 1 through December 31. The reports are due 60 days after the end of each semi-annual reporting period.	Semiannual reports submitted on 2/16/09 (resubmitted on 3/25/09) and 8/20/09	☒Continuous ☐Intermittent
[25 Pa. Code	Section C - V.	The annual compliance certification report, as required in	Annual Compliance	☒Continuous

Citation	Permit Section	Terms & Conditions Contained in the Permit	Means of Determining Compliance Status	Compliance with Terms & Conditions was:
§127.442] (Reporting requirements.)	Reporting Requirements #010	Section B, Condition #024 of this permit, shall be submitted by March 1 for the preceding calendar year.	Certification submitted on 2/16/09 (resubmitted on 3/25/09)	☐Intermittent
[25 Pa. Code §127.442] (Reporting requirements.)	Section C - V. Reporting Requirements #011	(a) The permittee shall report each malfunction that poses an imminent and substantial danger to the public health and safety or the environment or which it should reasonably believe may result in citizens¿ complaints to the Department that occurs at this title V facility. For purposes of this cond...	No malfunctions in certification period	☒Continuous ☐Intermittent
[25 Pa. Code §135.21] (Emission statements)	Section C - V. Reporting Requirements #012	The owner or operator shall provide the Department with a statement, in a form as the Department may prescribe, for classes or categories of sources, showing the actual emissions of oxides of nitrogen and VOCs from that source for each reporting period, a description of the method used to calculate ...	AEI report submittal (electronically via AES*XLM) on 02/26/2009	☒Continuous ☐Intermittent
[25 Pa. Code §135.3] (Reporting)	Section C - V. Reporting Requirements #013	(a) The Owner/Operator shall submit by March 1 of each year a source report for the preceding calendar year. The report shall include information for all previously reported sources, new sources which were first operated during the proceeding calendar year and sources modified during the same perio...	AEI report submittal (electronically via AES*XLM) on 02/26/2009	☒Continuous ☐Intermittent
[40 CFR Part 60 Standards of Performance for New Stationary Sources §40 CFR 60.4] (Address.)	Section C - V. Reporting Requirements #014	Copies of all 40 CFR 60 requests, reports, applications, submittals and other communications shall be submitted to both the Environmental Protection Agency and the Department of Environmental Protection at the addresses shown below unless otherwise noted: Director, Air Toxics and Radiation Environm...	All 40 CFR 60 requests, reports, applications, submittals and other communications submitted to appropriate agencies.	☒Continuous ☐Intermittent
[25 Pa. Code §123.1] (Prohibition of certain fugitive emissions)	Section C - VI. Work Practice Standards #015	(c) A person responsible for any source specified in § 123.1 (a)(1) -- (7) or (9) shall take all reasonable actions to prevent particulate matter from becoming airborne. These actions shall include, but not be limited to, the following: (1) Use, where possible, of water or chemicals for con...	Contracted PM program for water truck and street sweeper operations. Operator awareness.	☒Continuous ☐Intermittent
[25 Pa. Code §127.441] (Operating permit	Section C - VII. Additional Requirements	The permittee is authorized to evaporate non-hazardous chemical cleaning waste generated in Unit 1 or Unit 2 provided that the waste feed rate does not exceed 400 gallons/minute.	No chemical cleaning done on subject units	☒Continuous ☐Intermittent

Citation	Permit Section	Terms & Conditions Contained in the Permit	Means of Determining Compliance Status	Compliance with Terms & Conditions was:
terms and conditions.)	#016			
[25 Pa. Code §127.441] (Operating permit terms and conditions.)	Section C - VII. Additional Requirements #017	Emission reduction of the targeted contaminants below the levels specified in the RACT approval which are achieved by optimizing the effectiveness of equipment installed pursuant to the RACT Plan Approval are not surplus emission reductions, and shall not be used to generate Emission Reduction Credi...	No ERCs applied for in certification period.	☒Continuous ☐Intermittent
[25 Pa. Code §139.1] (Sampling facilities.)	Section C - VII. Additional Requirements #018	Upon the request of the Department, the person responsible for a source shall provide adequate sampling ports, safe sampling platforms and adequate utilities for the performance by the Department of tests on such source. The Department will set forth, in the request, the time period in which the fa...	No Department request in certification period	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §123.11] (Combustion units)	Section E #001	(a) A person may not permit the emission into the outdoor atmosphere of particulate matter from either of these combustion units in excess of the rate of 0.1 pounds per million Btu of heat input.	Compliance stack tests performed 3/09. Unit 1 0.0066 lb/MMBtu PM CAM Plan	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §123.205.] (Emission standards for coal-fired EGUs.)	Section E #002	(a) Not applicable. (b) Not applicable. (c) Existing EGUs. In addition to the mercury emission limitation requirements of § 123.207, the owner or operator of an existing EGU subject to the emission standards for EGUs specified in this section shall comply on a rolling 12-month basis with one o...	Not Applicable The regulation was vacated by an appeal to the Commonwealth Court and PaDEP appealed that decision to the PA Supreme Court. The Supreme Court upheld the ruling on December 24, 2009.	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §123.207.] (Annual emission limitations for coal-fired EGUs.)	Section E #003	(a) Statewide mercury nontradable allowance program. In addition to the mercury emission standard requirements of § 123.205 (relating to emission standards for coal-fired EGUs), the owner or operator of a new or existing affected EGU subject to § 123.203 (relating to applicability) shall comply w...	Not Applicable The regulation was vacated by an appeal to the Commonwealth Court and PaDEP appealed that decision to the PA	☒Continuous ☐Intermittent

Citation	Permit Section	Terms & Conditions Contained in the Permit	Means of Determining Compliance Status	Compliance with Terms & Conditions was:
			Supreme Court. The Supreme Court upheld the ruling on December 24, 2009.	
031 - BOILER 1 (UNIT 1) [25 Pa. Code §127.441] (Operating permit terms and conditions.)	Section E #004	In accordance with operating permit #32-306-010B: The maximum stack exhaust concentration (ammonia slip) shall not exceed 5ppm(v) of ammonia in the outlet of the ESPs, before the scrubbers.	Compliance stack tests performed 12/04. Unit 1 0.085 ppmv Ammonia injection limited by control system	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §127.441] (Operating permit terms and conditions.)	Section E #005	In accordance with Operating Permit 32-306-010A: (a) Emissions of particulate matter from either Conemaugh's Unit No. 1 or No. 2 shall not exceed 0.1 pounds per mmBtu, 828 pounds per hour, or 3627 tons per year. Compliance with the hourly particulate emission rate shall be determined in accordan...	Compliance stack tests performed 3/09. Unit 1 0.0066 lb/MMBtu 2009 emissions PM: 222 TPY SO2: 3,650 TPY NOx 10,209 TPY	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §145.4.] (Applicability.)	Section E #006	The main boilers, sources 031 and 032, are NOx Budget Program affected units subject to the applicable requirements of 25 Pa. Code Chapter 145.	Ch 145 requirements replaced by CAIR	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §123.214.] (Coal sampling and analysis for input mercury levels.)	Section E #007	(a) Except as provided in § 123.210(c) (relating to general monitoring and reporting requirements), the owner or operator of an EGU complying with this section and § § 123.201 - 123.213 and 123.215 shall: (1) Perform daily sampling of the coal combusted in the EGU for mercury content, in po...	Not Applicable The regulation was vacated by an appeal to the Commonwealth Court and PaDEP appealed that decision to the PA Supreme Court. The Supreme Court upheld the ruling on December 24, 2009.	☒Continuous ☐Intermittent
031 - BOILER 1	Section E	As required in the special conditions of operating permit 32-306-	EPA RM9 VEs of 031 &	☒Continuous

Citation	Permit Section	Terms & Conditions Contained in the Permit	Means of Determining Compliance Status	Compliance with Terms & Conditions was:
(UNIT 1) [25 Pa. Code §127.441] (Operating permit terms and conditions.)	#008	010A, and regarding Units 1 and 2: Compliance with 25 Pa. Code § 123.41 shall be established by a certified visual observer at any time that stack testing for TSP/PM10 is being conducted, and at such other times as the Department may ...	032 on 10/19/09	☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §127.441] (Operating permit terms and conditions.)	Section E #009	(a) The permittee shall conduct a minimum of one stack test every five (5) years on each main boiler, sources 031 and 032, to determine the emission rate of particulate matter. Compliance with the PM emission standard shall be determined based on the average result of three Reference Method 5 comp...	Compliance stack tests performed 3/09	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §139.101] (General requirements.)	Section E #010	In accordance with the Department's 'Continuous Source Monitoring Manual', the owner or operator shall conduct an annual system performance audit consistent with the following: 1) Departmental approval is obtained prior to testing , and 2) Notification is provided to the Department's Source Testin...	RATA performed 1/09	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §123.206.] (Compliance requirements for the emission standards for coal-fired EGUs.)	Section E #011	(a) The owner or operator of one or more EGUs subject to the emission standards of § 123.205 (relating to emission standards for coal-fired EGUs) shall demonstrate compliance with the standards using one of the following methods: (1) Compliance on a unit-by-unit basis. (2) Facility-wid...	Not Applicable The regulation was vacated by an appeal to the Commonwealth Court and PaDEP appealed that decision to the PA Supreme Court. The Supreme Court upheld the ruling on December 24, 2009.	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §123.210.]	Section E #012	(a) The owner or operator of a new EGU subject to the requirements of this section and § § 123.201 - 123.209 and 123.211 - 123.215 shall demonstrate compliance with § § 123.205 and 123.207 (relating to emission standards for coal-	Not Applicable The regulation was vacated by an appeal to	☒Continuous ☐Intermittent

Citation	Permit Section	Terms & Conditions Contained in the Permit	Means of Determining Compliance Status	Compliance with Terms & Conditions was:
(General monitoring and reporting requirements.)		fired EGUs; and annual emission limitations for coal-fired EGUs) by...	the Commonwealth Court and PaDEP appealed that decision to the PA Supreme Court. The Supreme Court upheld the ruling on December 24, 2009.	
031 - BOILER 1 (UNIT 1) [25 Pa. Code §123.211.] (Initial certification and recertification procedures for emissions monitoring.)	Section E #013	(a) By the applicable deadline specified in § 123.210 (f) - (h) (relating to general monitoring and reporting requirements), the owner or operator of an affected EGU shall comply with the following initial certification and recertification procedures for a continuous monitoring system (continuous ...	Not Applicable The regulation was vacated by an appeal to the Commonwealth Court and PaDEP appealed that decision to the PA Supreme Court. The Supreme Court upheld the ruling on December 24, 2009.	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §123.212.] (Out-of-control periods for emissions monitors.)	Section E #014	(a) If an emissions monitoring system fails to meet the quality-assurance and quality-control requirements or data-validation requirements of Chapter 139, Subchapter C (relating to requirements for source monitoring for stationary sources), data for the demonstration of compliance with § 123.207 ...	Not Applicable The regulation was vacated by an appeal to the Commonwealth Court and PaDEP appealed that decision to the PA Supreme Court. The Supreme Court upheld the ruling on December 24, 2009.	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §123.213.] (Monitoring of gross electrical output.)	Section E #015	The owner or operator of an EGU complying with the requirements of § 123.206(d) (relating to compliance requirements for the emission standards for coal-fired EGUs) using electrical output (Oi) shall monitor gross Oi of the associated generators and report in watt-hours per hour.	Not Applicable The regulation was vacated by an appeal to the Commonwealth Court and PaDEP appealed that	☒Continuous ☐Intermittent

Citation	Permit Section	Terms & Conditions Contained in the Permit	Means of Determining Compliance Status	Compliance with Terms & Conditions was:
			decision to the PA Supreme Court. The Supreme Court upheld the ruling on December 24, 2009.	
031 - BOILER 1 (UNIT 1) [25 Pa. Code §123.25] (Monitoring requirements)	Section E #016	(a) The owner or operator shall install, operate and maintain continuous SO2 monitoring systems in compliance with Chapter 139 Subchapter C (relating to requirements of continuous in-stack monitoring for stationary sources). Results of emission monitoring shall be submitted to the Department on a...	Certified SO2 CEMS/DAHS QA Requirements met	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §123.46] (Monitoring requirements)	Section E #017	As identified in Permit 32-306-010A and in accordance with with 25 PA Code Section 123.46(c), the Department exempts Conemaugh's Unit No. 1 and Unit No. 2 from the requirements of 25 PA Code Section 123.46(b).	Exemption Acknowledged	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §123.51] (Monitoring requirements)	Section E #018	(a) The owner or operator shall install, operate and maintain continuous nitrogen oxides monitoring systems and other monitoring systems to convert data to required reporting units in compliance with Chapter 139, Subchapter C (relating to requirements for continuous in-stack monitoring for statut...	Certified NOx CEMS/DAHS QA Requirements met	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §127.511] (Monitoring and related recordkeeping and reporting requirements.)	Section E #019	[Authority for this condition is also derived from 40 CFR Part 64, Compliance Assurance Monitoring (CAM)] Compliance Assurance Monitoring (CAM) Protocol The purpose of this protocol is to outline procedures for the development, verification, operation, and ongoing maintenance of a continuous monit...	CAM Plan Monitoring Performed CAM Plan Report included in Semiannual Monitoring Report	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code	Section E #020	[Additional authority for permit conditions (a)-(c) is also derived from 40 CFR §64.6 & §54.3]	CAM Plan Monitoring Performed	☒Continuous ☐Intermittent

Citation	Permit Section	Terms & Conditions Contained in the Permit	Means of Determining Compliance Status	Compliance with Terms & Conditions was:
§127.511] (Monitoring and related recordkeeping and reporting requirements.)		(a) The permittee shall use the SO2 readings to obtain data and monitor the emission control equipment performance. (b) The permittee shall use a Continuous Emission Monitor (CEM) to measure SO2 concent...	CAM Plan Report included in Semiannual Monitoring Report	
031 - BOILER 1 (UNIT 1) [25 Pa. Code §139.101] (General requirements.)	Section E #021	In accordance with the Department's 'Continuous Source Monitoring Manual', the owner or operator shall observe the following requirements when performing any maintenance/calibration on the CEM system(s): (A) MAINTENANCE: 1. Zero and calibration drift checks should be conducted immediately prior...	CAM Plan Monitoring Performed	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [40 CFR Part 75 Continuous Emission Monitoring §40 CFR 75.2] (Applicability.)	Section E #022	The main boilers, sources 031 and 032, are Acid Rain Program affected units subject to all applicable requirements of the program including, but not necessarily limited to, the Monitoring, Reporting, and Operation and Maintenance requirements of 40 CFR 75.	Part 75 Certified CEMS	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §123.215.] (Recordkeeping and reporting.)	Section E #023	(a) The owner or operator of an affected EGU shall comply with the recordkeeping and reporting requirements in this section and the applicable recordkeeping and reporting requirements of 40 CFR 75.84 (relating to recordkeeping and reporting) and Chapter 139, Subchapter C (relating to requirements f...	Not Applicable The regulation was vacated by an appeal to the Commonwealth Court and PaDEP appealed that decision to the PA Supreme Court. The Supreme Court upheld the ruling on December 24, 2009.	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1)	Section E #024	[Additional authority for permit conditions (a)-(d) is also derived from 40 CFR §64.9]	CAM Plan Monitoring Performed	☒Continuous ☐Intermittent

Citation	Permit Section	Terms & Conditions Contained in the Permit	Means of Determining Compliance Status	Compliance with Terms & Conditions was:
[25 Pa. Code §127.511] (Monitoring and related recordkeeping and reporting requirements.)		(a) The permittee shall continuously record SO2 concentration readings using the data acquisition system (DAS). (b) The permittee shall record all excursions and corrective actions taken in response to an excur...	CAM Plan Report included in Semiannual Monitoring Report	
031 - BOILER 1 (UNIT 1) [25 Pa. Code §139.101] (General requirements.)	Section E #025	In accordance with the Department's 'Continuous Source Monitoring Manual', the permitee shall maintain the Continuous Emission Records as follows: 1) All data shall be reduced to one-hour averages on a clock basis, except opacity, which shall be reduced to one-minute averages. The reduction m...	CEMS records maintained CAM Plan Report included in Semiannual Monitoring Report	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §127.511] (Monitoring and related recordkeeping and reporting requirements.)	Section E #026	[Additional authority for permit condition (a) is also derived from 40 CFR §64.9 & §70.6 (a) (3) (iii) (A)] The permittee shall report all excursions and corrective actions taken, the dates, times, durations and possible causes, every six (6) months.	CAM Plan Report included in Semiannual Monitoring Report	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §139.101] (General requirements.)	Section E #027	In accordance with the Department's 'Continuous Source Monitoring Manual,' the owner or operator shall submit to the Department calander quarterly reports of Continuous Emission Monitoring Systems (CEMs) containing the following: 1) Information on the source and emissions in accordance with the app...	CEM reports submitted	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §127.441] (Operating permit	Section E #028	As required in Operating Permit # 32-306-010B: The maximum ammonia injection rate into the inlet of the ESPs shall be limited to a weight corresponding to 20 ppm(v) of the flue gas.	Inlet concentration limited by injection system design and operating procedure	☒Continuous ☐Intermittent

Citation	Permit Section	Terms & Conditions Contained in the Permit	Means of Determining Compliance Status	Compliance with Terms & Conditions was:
terms and conditions.)				
031 - BOILER 1 (UNIT 1) [25 Pa. Code §127.441] (Operating permit terms and conditions.)	Section E #029	[Additional authority for permit condition (a) is also derived from 40 CFR §64.3 & 64.6] (a) The permittee shall adhere to the following range to provide reasonable assurance of compliance with the particulate matter emission limit of 25 Pa. Code §123.11(a)(3). A departure from the specified indic...	CAM Plan Monitoring Performed CAM Plan Report included in Semiannual Monitoring Report	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §127.441] (Operating permit terms and conditions.)	Section E #030	[Additional authority for permit conditions (a)-(e) is also derived from 40 CFR §64.8] (a) The permittee shall develop and implement a quality improvement plan (QIP) as expeditiously as practicable if six or more excursions occur in a six-month reporting period. (b) In general, the QIP should be d...	CAM Plan Monitoring Performed No QIP Required	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §123.208.] (Annual emission limitation supplement pool.)	Section E #031	(a) Effective January 1, 2010, the Department will establish an annual emission limitation supplement pool to monitor annual nontradable mercury allowances that: (1) Have been created as part of the new affected EGU set-aside under § 123.207(c) (relating to annual emission limitations for co...	Not Applicable The regulation was vacated by an appeal to the Commonwealth Court and PaDEP appealed that decision to the PA Supreme Court. The Supreme Court upheld the ruling on December 24, 2009.	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §127.441] (Operating permit terms and conditions.)	Section E #033	In accordance with Permit 32-306-010A, the continuous visible emission monitor shall be operated at a point upstream of the flue gas desulfurization system and downstream of the electrostatic precipitator. Data from this unit shall be used as an indicator of electrostatic precipitator performance a...	Monitoring performed	☒Continuous ☐Intermittent

Citation	Permit Section	Terms & Conditions Contained in the Permit	Means of Determining Compliance Status	Compliance with Terms & Conditions was:
031 - BOILER 1 (UNIT 1) [25 Pa. Code §127.441] (Operating permit terms and conditions.)	Section E #034	The Main Boilers are affected units under the Clean Air Mercury Rule (CAMR) [70 FR 28606].	Not Applicable On February 8, 2008, the D.C. Circuit Court vacated CAMR	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §127.441] (Operating permit terms and conditions.)	Section E #035	The Main Boilers are affected units under the Clean Air Interstate Rule (CAIR) [70 FR 25162].	Compliant with CAIR requirements	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §127.441] (Operating permit terms and conditions.)	Section E #032	As required in the special conditions of Operating Permit 32-000-059: For the purposes of establishing NOx (nitrogen oxides, expressed as NO2) and VOC potential to emit (PTE) only, the following shall apply: SOURCE TONS NOx PER YEAR TONS VOC PER YEAR Main Unit 1 ...	PTE Acknowledged	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §127.512] (Operating permit terms and conditions.)	Section E #036	The main boilers, sources 031 and 032, are Best Available Retrofit Technology (BART) eligible sources as defined by 40 CFR 51 subpart P (Protection of Visibility). It has been determined that the particulate matter emissions from these boilers have imperceptible impact on nearby Class I areas, th...	Compliant with CAIR requirements for SO2 and NOx. PM modeling submitted January 2007.	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §127.512]	Section E #037	The main boilers, sources 031 and 032, are Acid Rain Program affected units subject to all applicable requirements of the program including the requirements of 40 CFR 72 and 40 CFR 73.	Compliant with ARP requirements	☒Continuous ☐Intermittent

Citation	Permit Section	Terms & Conditions Contained in the Permit	Means of Determining Compliance Status	Compliance with Terms & Conditions was:
(Operating permit terms and conditions.)				
031 - BOILER 1 (UNIT 1) [25 Pa. Code §139.102] (References.)	Section E #038	The following are references of this subchapter: (1) 'Standards of Performance for New Stationary Sources,' 40 CFR Chapter I, Subchapter C, Part 60, Superintendent of Documents, U.S. Government Printing Office, Washington, D.C. 20402-9328. (2) 'Minimum Emission Monitoring Requirements,'...	References acknowledged	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §145.10.] (Authorization and responsibilities of the NOx authorized account representative.)	Section E #039	(a) Except as provided under 145.11 (relating to alternate NOx authorized account representative), each NOx budget source, including all NOx budget units at the source, shall have only one NOx authorized account representative, with regard to all matters under the NOx Budget Trading Program concer...	Ch 145 requirements replaced by CAIR	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §145.30.] (Compliance certification report.)	Section E #040	(a) Applicability and deadline. For each control period in which one or more NOx budget units at a source are subject to the NOx budget emissions limitation, the NOx authorized account representative of the source shall submit to the Department and the NOx Budget Administrator by November 30 of th...	Ch 145 requirements replaced by CAIR	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §145.41.] (Timing requirements for NOx allowance allocations.)	Section E #041	(c) By April 1, 2010, by April 1 of 2015, and thereafter by April 1 of the year that is 5 years after the last year for which NOx allowances allocations are determined, the Department will publish the NOx allowance allocations in the Pennsylvania Bulletin, in accordance with § 145.42(a)-(c), for th...	Ch 145 requirements replaced by CAIR	☒Continuous ☐Intermittent
031 - BOILER 1	Section D	(a) This source is subject to the requirements of 25 Pa. Code	Ch 145 requirements	☒Continuous

Citation	Permit Section	Terms & Conditions Contained in the Permit	Means of Determining Compliance Status	Compliance with Terms & Conditions was:
(UNIT 1) [25 Pa. Code §145.42.] (NOx allowance allocations.)	#001	Chapter 145. (b) As given in 35 Pa.B. 1714 (March 12, 2005), this source is allocated 2105 NOx allowances for the 2008 through 2012 control periods (May 1 through September 30). (c) In accordance with § 145.41(c), the Department will...	replaced by CAIR	☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §145.6] (Standard requirements.)	Section E #042	(a) Monitoring requirements. (1) The owners and operators and the NOx authorized account representative of each NOx budget source and each NOx budget unit at the source shall comply with the monitoring requirements of 145.70-145.76 (relating to recordkeeping and recording requirements). ...	Ch 145 requirements replaced by CAIR	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §145.74.] (Recordkeeping and reporting.)	Section E #043	(a) General provisions. (1) In addition to the requirements of Chapter 127 (relating to construction, modification, reactivation and operation of sources), the NOx authorized account representative shall comply with the recordkeeping and reporting requirements in this section and with the req...	Ch 145 requirements replaced by CAIR	☒Continuous ☐Intermittent
031 - BOILER 1 (UNIT 1) [25 Pa. Code §145.90.] (Emission reduction credit provisions.)	Section E #044	(a) NOx budget units may create, transfer and use emission reduction credits (ERCs) in accordance with Chapter 127 (relating to construction, modification, reactivation and operation of sources) and this section. ERCs may not be used to satisfy NOx allowance requirements. (b) A NOx budget unit m...	No NOx ERCs created, transferred or used in certification period	☒Continuous ☐Intermittent
032 - BOILER 2 (UNIT 2) [25 Pa. Code §123.11]	Section E #001	(a) A person may not permit the emission into the outdoor atmosphere of particulate matter from either of these combustion units in excess of the rate of 0.1 pounds per million Btu of heat input.	Compliance stack tests performed 2/09 Unit 1 0.0097 lb/MMBtu	☒Continuous ☐Intermittent

Citation	Permit Section	Terms & Conditions Contained in the Permit	Means of Determining Compliance Status	Compliance with Terms & Conditions was:
(Combustion units)			PM CAM Plan	
032 - BOILER 2 (UNIT 2) [25 Pa. Code §123.205.] (Emission standards for coal-fired EGUs.)	Section E #002	(a) Not applicable. (b) Not applicable. (c) Existing EGUs. In addition to the mercury emission limitation requirements of § 123.207, the owner or operator of an existing EGU subject to the emission standards for EGUs specified in this section shall comply on a rolling 12-month basis with one o...	Not Applicable The regulation was vacated by an appeal to the Commonwealth Court and PaDEP appealed that decision to the PA Supreme Court. The Supreme Court upheld the ruling on December 24, 2009.	☒Continuous ☐Intermittent
032 - BOILER 2 (UNIT 2) [25 Pa. Code §123.207.] (Annual emission limitations for coal-fired EGUs.)	Section E #003	(a) Statewide mercury nontradable allowance program. In addition to the mercury emission standard requirements of § 123.205 (relating to emission standards for coal-fired EGUs), the owner or operator of a new or existing affected EGU subject to § 123.203 (relating to applicability) shall comply w...	Not Applicable The regulation was vacated by an appeal to the Commonwealth Court and PaDEP appealed that decision to the PA Supreme Court. The Supreme Court upheld the ruling on December 24, 2009.	☒Continuous ☐Intermittent
032 - BOILER 2 (UNIT 2) [25 Pa. Code §127.441] (Operating permit terms and conditions.)	Section E #004	In accordance with operating permit #32-306-010B: The maximum stack exhaust concentration (ammonia slip) shall not exceed 5ppm(v) of ammonia in the outlet of the ESPs, before the scrubbers.	Compliance stack tests performed 12/04. Unit 2 <0.054 ppmv Ammonia injection limited by control system	☒Continuous ☐Intermittent
032 - BOILER 2 (UNIT 2) [25 Pa. Code §127.441] (Operating permit	Section E #005	In accordance with Operating Permit 32-306-010A: (a) Emissions of particulate matter from either Conemaugh's Unit No. 1 or No. 2 shall not exceed 0.1 pounds per mmBtu, 828 pounds per hour, or 3627 tons per year. Compliance with the	Compliance stack tests performed 2/09. Unit 2 0.0097 lb/MMBtu 2009 emissions PM: 312 TPY	☒Continuous ☐Intermittent

Citation	Permit Section	Terms & Conditions Contained in the Permit	Means of Determining Compliance Status	Compliance with Terms & Conditions was:
terms and conditions.)		hourly particulate emission rate shall be determined in accordan...	SO2: 3,572 TPY NOx 8,771 TPY	
032 - BOILER 2 (UNIT 2) [25 Pa. Code §145.4.] (Applicability.)	Section E #006	The main boilers, sources 031 and 032, are NOx Budget Program affected units subject to the applicable requirements of 25 Pa. Code Chapter 145.	Ch 145 requirements replaced by CAIR	☒Continuous ☐Intermittent
032 - BOILER 2 (UNIT 2) [25 Pa. Code §123.214.] (Coal sampling and analysis for input mercury levels.)	Section E #007	(a) Except as provided in § 123.210(c) (relating to general monitoring and reporting requirements), the owner or operator of an EGU complying with this section and § § 123.201 - 123.213 and 123.215 shall: (1) Perform daily sampling of the coal combusted in the EGU for mercury content, in po...	Not Applicable The regulation was vacated by an appeal to the Commonwealth Court and PaDEP appealed that decision to the PA Supreme Court. The Supreme Court upheld the ruling on December 24, 2009.	☒Continuous ☐Intermittent
032 - BOILER 2 (UNIT 2) [25 Pa. Code §127.441] (Operating permit terms and conditions.)	Section E #008	As required in the special conditions of operating permit 32-306-010A, and regarding Units 1 and 2: Compliance with 25 Pa. Code § 123.41 shall be established by a certified visual observer at any time that stack testing for TSP/PM10 is being conducted, and at such other times as the Department may ...	EPA RM9 VEs of 031 & 032 on 10/19/09	☒Continuous ☐Intermittent
032 - BOILER 2 (UNIT 2) [25 Pa. Code §127.441] (Operating permit terms and conditions.)	Section E #009	(a) The permittee shall conduct a minimum of one stack test every five (5) years on each main boiler, sources 031 and 032, to determine the emission rate of particulate matter. Compliance with the PM emission standard shall be determined based on the average result of three Reference Method 5 comp...	Compliance stack tests performed 2/09	☒Continuous ☐Intermittent
032 - BOILER 2 (UNIT 2) [25 Pa. Code	Section E #010	In accordance with the Department's 'Continuous Source Monitoring Manual', the owner or operator shall conduct an annual system performance audit consistent with the following:	RATA performed 1/09	☒Continuous ☐Intermittent

Citation	Permit Section	Terms & Conditions Contained in the Permit	Means of Determining Compliance Status	Compliance with Terms & Conditions was:
§139.101] (General requirements.)		1) Departmental approval is obtained prior to testing , and 2) Notification is provided to the Department's Source Testin...		
032 - BOILER 2 (UNIT 2) [25 Pa. Code §123.206.] (Compliance requirements for the emission standards for coal-fired EGUs.)	Section E #011	(a) The owner or operator of one or more EGUs subject to the emission standards of § 123.205 (relating to emission standards for coal-fired EGUs) shall demonstrate compliance with the standards using one of the following methods: (1) Compliance on a unit-by-unit basis. (2) Facility-wid...	Not Applicable The regulation was vacated by an appeal to the Commonwealth Court and PaDEP appealed that decision to the PA Supreme Court. The Supreme Court upheld the ruling on December 24, 2009.	☒Continuous ☐Intermittent
032 - BOILER 2 (UNIT 2) [25 Pa. Code §123.210.] (General monitoring and reporting requirements.)	Section E #012	(a) The owner or operator of a new EGU subject to the requirements of this section and § § 123.201 - 123.209 and 123.211 - 123.215 shall demonstrate compliance with § § 123.205 and 123.207 (relating to emission standards for coal-fired EGUs; and annual emission limitations for coal-fired EGUs) by...	Not Applicable The regulation was vacated by an appeal to the Commonwealth Court and PaDEP appealed that decision to the PA Supreme Court. The Supreme Court upheld the ruling on December 24, 2009.	☒Continuous ☐Intermittent
032 - BOILER 2 (UNIT 2) [25 Pa. Code §123.211.] (Initial certification and recertification procedures for emissions monitoring.)	Section E #013	(a) By the applicable deadline specified in § 123.210 (f) - (h) (relating to general monitoring and reporting requirements), the owner or operator of an affected EGU shall comply with the following initial certification and recertification procedures for a continuous monitoring system (continuous ...	Not Applicable The regulation was vacated by an appeal to the Commonwealth Court and PaDEP appealed that decision to the PA Supreme Court. The Supreme Court upheld the	☒Continuous ☐Intermittent

Citation	Permit Section	Terms & Conditions Contained in the Permit	Means of Determining Compliance Status	Compliance with Terms & Conditions was:
			ruling on December 24, 2009.	
032 - BOILER 2 (UNIT 2) [25 Pa. Code §123.212.] (Out-of-control periods for emissions monitors.)	Section E #014	(a) If an emissions monitoring system fails to meet the quality-assurance and quality-control requirements or data-validation requirements of Chapter 139, Subchapter C (relating to requirements for source monitoring for stationary sources), data for the demonstration of compliance with § 123.207 ...	Not Applicable The regulation was vacated by an appeal to the Commonwealth Court and PaDEP appealed that decision to the PA Supreme Court. The Supreme Court upheld the ruling on December 24, 2009.	☒Continuous ☐Intermittent
032 - BOILER 2 (UNIT 2) [25 Pa. Code §123.213.] (Monitoring of gross electrical output.)	Section E #015	The owner or operator of an EGU complying with the requirements of § 123.206(d) (relating to compliance requirements for the emission standards for coal-fired EGUs) using electrical output (Oi) shall monitor gross Oi of the associated generators and report in watt-hours per hour.	Not Applicable The regulation was vacated by an appeal to the Commonwealth Court and PaDEP appealed that decision to the PA Supreme Court. The Supreme Court upheld the ruling on December 24, 2009.	☒Continuous ☐Intermittent
032 - BOILER 2 (UNIT 2) [25 Pa. Code §123.25] (Monitoring requirements)	Section E #016	(a) The owner or operator shall install, operate and maintain continuous SO2 monitoring systems in compliance with Chapter 139 Subchapter C (relating to requirements of continuous in-stack monitoring for stationary sources). Results of emission monitoring shall be submitted to the Department on a...	Certified SO2 CEMS/DAHS QA Requirements met Emissions out of SO2 analyzer range for 13 minutes on September 21, 2009	☐Continuous ☒Intermittent
032 - BOILER 2 (UNIT 2)	Section E #017	As identified in Permit 32-306-010A and in accordance with with 25 PA Code Section 123.46(c), the Department exempts	Exemption Acknowledged	☒Continuous ☐Intermittent