Tejuana K. Ragin
Environmental Specialist - Air

MidContinent
Chevron North America
Exploration & Production Co
1400 Smith St., Rm. 42086
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Tel 713 372-9663
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Via Certified Mail, Return Receipt: 7017 2620 0000 5123 3496

October 29, 2018

U.S. EPA Region 8
ATTN: Director, Air and Toxics Technical Enforcement Program
Office of Enforcement, Compliance and Environmental Justice
1595 Wynkoop Street
Denver, CO 80202-1129
(303) 312-6312

RECEIVED
NOV 6 - 2018
Office of Enforcement, Compliance
and Environmental Justice

RE: NSPS OOOOa Annual Report

As per 40 CFR §60.5420a(b), please find attached the Annual Report for Chevron's NSPS OOOOa affected sites. This report is for the compliance period of August 2, 2017 to August 1, 2018.

If you have any questions concerning this submission, please contact me at 713-372-9663 or by email at kragin@chevron.com.

Sincerely,

(b) (6)

[redacted]

Tejuana K. Ragin
Environmental Specialist – Air

CC: Colorado Department of Public Health & Environment
Air Pollution Control Division
4300 Cherry Creek Drive South
Denver, CO 80246
Via Certified Mail, Return Receipt: 7017 2620 0000 5123 3489

Chevron

Chevron U.S.A. Inc.

NSPS OOOOa Annual Report

For the Reporting Period 8/2/2017 to 8/1/2018

Mailing Address

Chevron U.S.A. Inc.
c/o Tejuana K. Ragin
1400 Smith Street
Houston, TX 77002

For questions and comments, please contact:

Tejuana K. Ragin
(713) 372-9663
Kragin@chevron.com

Statement of Certification: Based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate and complete.

Name of Certifying Official: Mr. Don Puckett

Title: General Manager Operations

(b) (6)

Signature of Certifying Officia [redacted]

Signature Date 10/25/2018

The following facilities/wells are NSPS OOOOa Affected Facilities pursuant to 40 [illegible] 420a(b)

Company Name	Facility Site Name	US Well ID	County	State	Latitude	Longitude
Chevron USA Inc.	SKR 598-25-BV-14	05-045-15423	Garfield	CO	39.58689	-108.34102
Chevron USA Inc.	SKR 598-25-CV-09	05-045-16246	Garfield	CO	39.57827	-108.341293
Chevron USA Inc.	SKR 598-25-CV-08	05-045-16260	Garfield	CO	39.57826	-108.341334
Chevron USA Inc	25 BV (Well Site)	N/A	Garfield	CO	39.5865	-108.340444
Chevron USA Inc	25CV (Well Site)	N/A	Garfield	CO	39.578472	-108.341281
Chevron USA Inc	Central Processing Facility	N/A	Garfield	CO	39.571717	-108.345612

Gas and Oil Well Affected Facilities

API #	Well Name	Lat	Long	State	County	Date and time of onset of flowback following hydraulic fracturing or refracturing	Date and time of each attempt to direct flowback to a separator as required	Date and time of each occurrence of returning to initial flowback stage	Date well was shut in and flowback equipment was permanently disconnected, or the startup of production	Time well was shut in and flowback equipment was permanently disconnected, or the startup of production	Duration of Flowback (hrs)	Duration of recovery to flow line (hrs)	Duration of combustion (hrs)	Duration of venting (hrs)	Reason for Venting in lieu of Capture or Combustion	Exempt from 60.5375(a)(3) (venting in lieu of capture or combustion)?	Deviations to Report? (mark "X" if yes)
50-451-16246	SKR 588-25-CV-09	39.57827	-108.341293	Colorado	Garfield	2/13/2018 10:00PM	2/13/2018 11:10PM	NA	3/8/18	9:30 PM	394	0	167	157.166667	BTU content of gas not high enough to be flared prior to separation	No	
50-451-16260	SKR 588-25-CV-08	39.57828	-108.341324	Colorado	Garfield	2/13/2018 8:05PM	2/13/2018 9:00PM	NA	3/8/18	10:00 PM	562	0	139	159.166667	BTU content of gas not high enough to be flared prior to separation	No	
50-451-15423	SKR 588-25-BV-14	39.58689	-108.34102	Colorado	Garfield	2/14/2018 2:00PM	2/14/2018 10:00PM	NA	3/1/2018	12:50 PM	614	0	480	71.5	BTU content of gas not high enough to be flared prior to separation	No	

Fugitive Emission Components : Monitoring Survey Information

60.5420(b)(7)(i)-(v) LDAR Survey data for the collection of fugitive emission components.

Facility Name	Date of Survey	Begin Time of Survey	End Time of Survey	Operator Name	Ambient Temperature	Sky Conditions	Wind Speed (mph)	Monitoring Instrument Used	Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(vi))
25 BV	4/30/2018	9:00 AM	10:15 AM	Darrel Clymer	57° F	Cloudy	25 mph	OGI Camera	None
25CV	4/30/2018	10:45 AM	11:35 AM	Darrel Clymer	59° F	Cloudy	20 mph	OGI Camera	None
Central Processing Facility	4/30/2018	12:30 PM	2:45 PM	Darrel Clymer	59° F	Cloudy	25 mph	OGI Camera	None

Fugitive Emission Components: Leaking Component Data

Identification of Each Affected Facility (§60.5420a(b)(1))	Date of Survey (§60.5420a(b)(7)(i))	Valve	Flange	Connector	Thief Hatch	Piping	Pressure Relief Device	Other	Total	Date of Successful Repair of Fugitive Emissions Component *60.5420a(b)(7)(x))	Type of Component Not Repaired as Required in §60.5397a(b) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(b) * (§60.5420a(b)(7)(viii))	Type of Difficult-to-Monitor /Unsafe to Monitor Components Monitored * (§60.5420a(b)(7)(ix))	Instrument Used To Resurvey
25 BV	4/30/2018	0	1	0	0	0	0	0	1	6/2/2018	Flange	1	N/A	PHOZ1 Analyzer/Method 21

Fugitive Emission Components : Delay of Repair List

Identification of Each Affected Facility * (40 CFR 60.5420a(b)(1))	Date of Survey (§60.5420a(b)(7)(i))	Type of Component Not Repaired as Required in §60.5397a(c) * (§60.5420a(b)(7)(ii))	Number of Each Component Type Not Repaired as Required in §60.5397a(c) * (§60.5420a(b)(7)(iii))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(iv))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(v))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(vi))	Explanation for Delay of Repair * (§60.5420a(b)(7)(vii))
25 BV	4/30/2018	Flange	1	6/2/2018	Flange	1	Shutdown Required

Reciprocating Compressor Affected Facilities				
Facility Name	Compressor ID	Date of Start Up	Cumulative Operating Hours	Deviations
There are no affected facility compressors to report this reporting period				

Chevron

Optical Gas Imaging (OGI) Camera Technician Training and Certification Documentation

INFRARED TRAINING CENTER

CERTIFIED

Optical Gas Imaging Thermographer

THIS IS TO CERTIFY THAT

(b) (6) [redacted]

HAS SUCCESSFULLY COMPLETED
THE FOLLOWING REQUIREMENTS FOR CERTIFICATION:
ATTENDING OUR TRAINING COURSE,
PASSING THE REQUIRED EXAMS, AND
SUBMITTING A FIELD ASSIGNMENT.

Certified Instructor

IACET 2.0 CEUS

CERTIFICATION NO. 183362
EXPIRATION DATE: MARCH 7, 2023

ITC CERTIFICATION RENEWAL 20 CREDITS

Infrared Training Center - Americas

9 TOWNSEND WEST, NASHUA, NH 03063 – AN ISO 9001 REGISTERED COMPANY

OPTICAL GAS IMAGING
INFRARED TRAINING CENTER
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