Chevron

Tejuana K. Ragin
Environmental Specialist - Air

CORPORATE DIRECTOR
18 NOV -2 PM 1:35
COMPLIANCE ASSURANCE & ENFORCEMENT DIV.

MidContinent
Chevron North America
Exploration & Production Co
1400 Smith St., Rm. 42086
Houston, TX 77002
Tel 713 372-9663
Fax 713 372-2900
kragin@chevron.com

Via Certified Mail, Return Receipt: 7017 2620 0000 5123 3557

October 25, 2018

Texas Commission on Environmental Quality (TCEQ)
ATTN: Reagyn (Ryan) Solcum
TCEQ Region 7 Air Manager
9900 W. IH-20, Ste 100.
Midland, TX 79706
(432) 570-1359

RE: NSPS OOOOa Annual Report

Dear Mr. Solcum,

As per 40 CFR §60.5420a(b), please find attached the Annual Report for Chevron's NSPS OOOOa affected sites. This report is for the compliance period of August 2, 2017 to August 1, 2018.

If you have any questions concerning this submission, please contact me at 713-372-9663 or by email at kragin@chevron.com.

Sincerely,

Tejuana K. Ragin

Tejuana K. Ragin
Environmental Specialist – Air

CC: EPA Region 6
Air Compliance
1445 Ross Ave., Ste. 1200
Dallas, TX 75202
800-887-6063
Via Certified Mail, Return Receipt: 7017 2620 0000 5123 3540

Chevron

Chevron U.S.A. Inc.

NSPS OOOOa Annual Report

For the Reporting Period 8/2/2017 to 8/1/2018

Mailing Address

Chevron U.S.A. Inc.
c/o Tejuana K. Ragin
1400 Smith Street
Houston, TX 77002

For questions and comments, please contact:
Tejuana K. Ragin
(713) 372-9663
Kragin@chevron.com

Statement of Certification: Based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate and complete.

Name of Certifying Official: Mr. Don Puckett

Title: General Manager Operations

Signature of Certifying Official:

Signature Date: 10/25/2018

The following facilities/wells are NSPS OOOOa Affected Facilities pursuant to 40 CFR § 60.5420a(b)

Company Name	Facility Site Name	US Well ID	County	State	Latitude	Longitude
Chevron USA Inc.	Mabee Unit #609	42-003-36630	Andrews	TX	32.21833	-102.23783
Chevron USA Inc.	Mabee Unit #600H	42-003-36608	Andrews	TX	32.22142	-102.23877

Fugitive Emission Components : Monitoring Survey Information

60.5420(b)(7)(i)-(v) LDAR Survey data for the collection of fugitive emission components.

Facility Name	Date of Survey	Begin Time of Survey	End Time of Survey	Operator Name	Ambient Temperature	Sky Conditions	Wind Speed (mph)	Monitoring Instrument Used	Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(vi))
No Compressor Stations and Well Site monitoring surveys to report during this compliance period									

Chevron U.S.A. Inc.
NSPS OOOOa Annual Report

Reporting Period
8/2/2017-8/1/2018

Gas and Oil Well Affected Facilities

API #	Well Name	Lat	Long	State	County	Date and time of onset of flowback following hydraulic fracturing or refracturing	Date and time of each attempt to direct flowback to a separator as required	Date and time of each occurrence of returning to initial flowback stage	Date well was shut in and flowback equipment was permanently disconnected, or the startup of production	Time well was shut in and flowback equipment was permanently disconnected, or the startup of production	Duration of Flowback (hrs)	Duration of recovery to flow line (hrs)	Duration of combustion (hrs)	Duration of venting (hrs)	Exempt from 60.5375(a)(3) (venting in lieu of capture or combustion)?	Deviations to Report? (mark "X" if yes)
42-003-36630	Mabee Unit #609	32.21833	-102.23783	TX	Andrews	NA	NA	NA	8/4/2018	12:00 PM	NA	NA	NA	NA	No	
42-003-36608	Mabee Unit #600H	32.22142	-102.23877	TX	Andrews	NA	NA	NA	8/23/2018	12:00 PM	NA	NA	NA	NA	No	

Reporting period
8/2/2017 - 8/1/2018

Fugitive Emission Components: Leaking Component Data

Identification of Each Affected Facility (§60.5420a(b)(1))	Date of Survey (§60.5420a(b)(7)(i))	Valve	Flange	Connector	Thief Hatch	Piping	Pressure Relief Device	Other	Total	Date of Successful Repair of Fugitive Emissions Component *60.5420a(b)(7)(ii)	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(vii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(vii))	Type of Difficult-to-Monitor /Unsafe to Monitor Components Monitored * (§60.5420a(b)(7)(ix))	Instrument Used To Resurvey
No Compressor Stations and Well Site monitoring surveys to report during this compliance period														

Reporting period:
8/2/2017 - 8/1/2018

Fugitive Emission Components : Delay of Repair List

Identification of Each Affected Facility * §60.5420a(b)(1))	Date of Survey (§60.5420a(b)(7)(i))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(vii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(vii))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(v))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(x))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Explanation for Delay of Repair * (§60.5420a(b)(7)(xi))
	NO DOR Fugitive Emission Components to Report						

Chevron U.S.A. Inc.
NSPS OOOOa Annual Report - Reciprocating Compressors

Reporting Period:
8/2/2017- 8/1/2018

Reciprocating Compressor Affected Facilities				
Facility Name	Compressor ID	Date of Start Up	Cumulative Operating Hours	Deviations
No reciprocating compressors to report for this compliance period.				

Chevron

Chevron U.S.A. Inc.

NSPS OOOOa Annual Report

For the Reporting Period 8/2/2017 to 8/1/2018

Mailing Address

Chevron U.S.A. Inc.
c/o Tejuana K. Ragin
1400 Smith Street
Houston, TX 77002

For questions and comments, please contact:

Tejuana K. Ragin
(713) 372-9663
Kragin@chevron.com

Statement of Certification: Based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate and complete.

Name of Certifying Official: Mr. Don Puckett

Title: General Manager Operations

Signature of Certifying Official:

Signature Date: 10/25/2018

The following facilities/wells are NSPS OOOOa Affected Facilities pursuant to 40 CFR § 60.5420a(b)

Company Name	Facility Site Name	US Well ID	County	State	Latitude	Longitude
Chevron USA Inc.	CM 488 McElroy OTF	NA	Crane	TX	31.421165	-102.34134
Chevron USA Inc.	CMA-4	4210302521	Crane	TX	31.41233	-102.31919
Chevron USA Inc.	McElroy 1310	4210334954	Crane	TX	31.41540	-102.32256
Chevron USA Inc.	McElroy JTM 1199	4210334126	Crane	TX	31.43279	-102.31621
Chevron USA Inc.	JTM 1198	4210334127	Crane	TX	31.43103	-102.31776

Chevron U.S.A. Inc.
NSPS OOOOa Annual Report

Reporting Period
8/2/2017-8/1/2018

Gas and Oil Well Affected Facilities

API #	Well Name	Lat	Long	State	County	Date and time of onset of flowback following hydraulic fracturing or refracturing	Date and time of each attempt to direct flowback to a separator as required	Date and time of each occurrence of returning to initial flowback stage	Date well was shut in and flowback equipment was permanently disconnected, or the startup of production	Time well was shut in and flowback equipment was permanently disconnected, or the startup of production	Duration of Flowback (hrs)	Duration of recovery to flow line (hrs)	Duration of combustion (hrs)	Duration of venting (hrs)	Exempt from 60.5375(a)(3) (venting in lieu of capture or combustion)?	Deviations to Report? (mark "X" if yes)
4210302521	CMA-4	31.41233	-102.31919	Texas	Crane	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4210334954	McElroy 1310	31.41540	-102.32256	Texas	Crane	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4210334126	McElroy JTM 1199	31.43279	-102.31621	Texas	Crane	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4210334127	JTM 1198	31.43103	-102.31776	Texas	Crane	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	

Fugitive Emission Components : Monitoring Survey Information

60.5420(b)(7)(i)-(v) LDAR Survey data for the collection of fugitive emission components.

Facility Name	Date of Survey	Begin Time of Survey	End Time of Survey	Operator Name	Ambient Temperature	Sky Conditions	Wind Speed (mph)	Monitoring Instrument Used	Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(vi))
CM 488 McElroy OTF	12/12/2017	2:08 PM	3:10 PM	Raul Zavala	59° F	Clear	0 mph	OGI Camera	None
CM 488 McElroy OTF	4/20/2018	12:14 PM	12:28 PM	Kyle Regnier	58° F	Overcast	7 mph	OGI Camera	None

Fugitive Emission Components: Leaking Component Data

Identification of Each Affected Facility (§60.5420a(b)(1))	Date of Survey (§60.5420a(b)(7)(i))	Valve	Flange	Connector	Thief Hatch	Piping	Pressure Relief Device	Other	Total	Date of Successful Repair of Fugitive Emissions Component *60.5420a(b)(7)(x))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Type of Difficult-to-Monitor /Unsafe to Monitor Components Monitored * (§60.5420a(b)(7)(ix))	Instrument Used To Resurvey
CM 488 McElroy OTF	12/12/2017	0	0	0	1	0	2	0	3	4/20/2018	Thief Hatch	1	N/A	PHX21 Analyzer/Method 21
										4/20/2018	PRD	1	N/A	PHX21 Analyzer/Method 21
										1/21/2018	PRD	1	N/A	PHX21 Analyzer/Method 21
CM 488 McElroy OTF	4/20/2018	0	0	0	0	1	1	0	2	TBD	Piping	1	N/A	PHX21 Analyzer/Method 21
										TDB	PRD	1	N/A	PHX21 Analyzer/Method 21

Fugitive Emission Components : Delay of Repair List

Identification of Each Affected Facility * 60.5420a(b)(1))	Date of Survey (§60.5420a(b)(7)(i))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(x))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Explanation for Delay of Repair * (§60.5420a(b)(7)(xi))
CM 488 McElroy OTF	12/12/2017	Thief Hatch	1	4/20/2018	Thief Hatch	1	Shutdown Required
		PRD	1	4/20/2018	PRD	1	Shutdown Required
		PRD	1	1/21/2018	PRD	1	Shutdown Required
CM 488 McElroy OTF	4/20/2018	Piping	1	TBD	Piping	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
		PRD	1	TBD	PRD	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair

Chevron U.S.A. Inc.
NSPS OOOOa Annual Report - Reciprocating Compressors

8/2/2017- 8/1/2018

Reciprocating Compressor Affected Facilities				
Facility Name	Compressor ID	Date of Start Up	Cumulative Operating Hours	Deviations

Chevron

Chevron U.S.A. Inc.

NSPS OOOOa Annual Report

For the Reporting Period 8/2/2017 to 8/1/2018

Mailing Address

Chevron U.S.A. Inc.
c/o Tejuana K. Ragin
1400 Smith Street
Houston, TX 77002

For questions and comments, please contact

Tejuana K. Ragin
(713) 372-9663
Kragin@chevron.com

Statement of Certification: Based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate and complete

Name of Certifying Official: Mr. Don Puckett

Title: General Manager Operations

Signature of Certifying Official:

Signature Date: 10/25/2016

The following facilities/wells are NSPS OOOOa Affected Facilities pursuant to 40 CFR § 60.5420a(b)

Company Name	Facility Site Name	US Well ID	County	State	Latitude	Longitude
Chevron USA, Inc.	FOUR CORNERS SEC 14 1406E	42-135-42758	Texas	Ector	31.65718	-102.28784

Fugitive Emission Components : Monitoring Survey Information

60.5420(b)(7)(i)-(v) LDAR Survey data for the collection of fugitive emission components.

Facility Name	Date of Survey	Begin Time of Survey	End Time of Survey	Operator Name	Ambient Temperture	Sky Conditions	Wind Speed (mph)	Monitoring Instrument Used	Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(vi))
No compressor station and well site monitoring surveys to report for this compliance period.									

Gas and Oil Well Affected Facilities

API #	Well Name	Lat	Long	State	County	Date and time of onset of flowback following hydraulic fracturing or refracturing	Date and time of each attempt to direct flowback to a separator as required	Date and time of each occurrence of returning to initial flowback stage	Date well was shut in and flowback equipment was permanently disconnected, or the startup of production	Time well was shut in and flowback equipment was permanently disconnected, or the startup of production	Duration of Flowback (hrs)	Duration of recovery to flow line (hrs)	Duration of combustion (hrs)	Duration of venting (hrs)	Exempt from 60.5375(a)(3) (venting in lieu of capture or combustion)?	Deviations to Report? (mark "X" if yes)
42-135-42758	FOUR CORNERS SEC 14 1406E	31.65718	-102.28784	Texas	Ector	NA	NA	NA	9/18/2017	12:00 PM	NA	NA	NA	NA	No	

Fugitive Emission Components: Leaking Component Data

Identification of Each Affected Facility (§60.5420a(b)(1))	Date of Survey (§60.5420a(b)(7)(i))	Valve	Flange	Connector	Thief Hatch	Piping	Pressure Relief Device	Other	Total	Date of Successful Repair of Fugitive Emissions Component *60.5420a(b)(7)(x))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Type of Difficult-to-Monitor /Unsafe to Monitor Components Monitored * (§60.5420a(b)(7)(ix))	Instrument Used To Resurvey
No compressor station and well site monitoring surveys to report for this compliance period.														

Fugitive Emission Components : Delay of Repair List

Identification of Each Affected Facility * 60.5420a(b)(1))	Date of Survey (§60.5420a(b)(7)(i))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(vii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(vii))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(x))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Explanation for Delay of Repair * (§60.5420a(b)(7)(xi))
	No DOR to report for this compliance period						

Reciprocating Compressor Affected Facilities				
Facility Name	Compressor ID	Date of Start Up	Cumulative Operating Hours	Deviations
No reciprocating compressors to report for this compliance period.				

Chevron

Chevron U.S.A. Inc.

NSPS OOOOa Annual Report

For the Reporting Period 8/2/2017 to 8/1/2018

Mailing Address

Chevron U.S.A. Inc.
c/o Tejuana K. Ragin
1400 Smith Street
Houston, TX 77002

For questions and comments, please contact:

Tejuana K. Ragin
(713) 372-9663
Kragin@chevron.com

Statement of Certification: Based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate and complete.

Name of Certifying Official: Mr. Don Puckett

Title: General Manager Operations

Signature of Certifying Official:

Signature Date: 10/25/2018

The following facilities/wells are NSPS OOOOa Affected Facilities pursuant to 40 CFR § 60.5420a(b)

Company Name	Facility Site Name	US Well ID	County	State	Latitude	Longitude
Chevron USA Inc.	Conger Glass 39 Centralized Tank Battery	N/A	Glasscock	TX	31.697183	-101.350601

Reporting Period
8/2/2017 8/1/2018

Gas and Oil Well Affected Facilities

API #	Well Name	Lat	Long	State	County	Date and time of onset of flowback following hydraulic fracturing or refracturing	Date and time of each attempt to direct flowback to a separator as required	Date and time of each occurrence of returning to initial flowback stage	Date well was shut in and flowback equipment was permanently disconnected, or the startup of production	Time well was shut in and flowback equipment was permanently disconnected, or the startup of production	Duration of Flowback (hrs)	Duration of recovery to flow line (hrs)	Duration of combustion (hrs)	Duration of venting (hrs)	Exempt from 60.5375(a)(3) (venting in lieu of capture or combustion)?	Deviations to Report? (mark "X" if yes)
No Gas and/or Oil Well Affected Facilities to report the compliance period																

Fugitive Emission Components : Monitoring Survey Information

60.5420(b)(7)(i)-(v) LDAR Survey data for the collection of fugitive emission components.

Facility Name	Date of Survey	Begin Time of Survey	End Time of Survey	Operator Name	Ambient Temperature	Sky Conditions	Wind Speed (mph)	Monitoring Instrument Used	Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(vi))
Glass 39 Centralized Tank Battery	5/15/2018	11:00 AM	11:23 AM	Kyle Regnier	73° F	Overcast	11 mph	OGI Camera	None
Glass 39 Centralized Tank Battery	11/15/2017	4:20 PM	5:15 PM	Raul Zavala	66° F	Cloudy	5 mph	OGI Camera	None

Fugitive Emission Components: Leaking Component Data

Identification of Each Affected Facility (§60.5420a(b)(1))	Date of Survey (§60.5420a(b)(7)(i))	Valve	Flange	Connector	Thief Hatch	Piping	Pressure Relief Device	Other	Total	Date of Successful Repair of Fugitive Emissions Component *60.5420a(b)(7)(x))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Type of Difficult-to-Monitor /Unsafe to Monitor Components Monitored * (§60.5420a(b)(7)(ix))	Instrument Used To Resurvey
Glass 39 Centralized Tank Battery	5/15/2018	0	0	0	0	0	4	0	4	5/22/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/22/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/22/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/22/2018	N/A	0	N/A	PHX21 Analyzer/Method 21

Fugitive Emission Components : Delay of Repair List

Identification of Each Affected Facility * 60.5420a(b)(1))	Date of Survey (§60.5420a(b)(7)(i))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Explanation for Delay of Repair * (§60.5420a(b)(7)(xi))
Glass 39 Centralized Tank Battery	5/15/2018	N/A	0	5/22/2018	N/A	0	N/A
		N/A	0	5/22/2018	N/A	0	N/A
		N/A	0	5/22/2018	N/A	0	N/A
		N/A	0	5/22/2018	N/A	0	N/A

Reciprocating Compressor Affected Facilities				
Facility Name	Compressor ID	Date of Start Up	Cumulative Operating Hours	Deviations
No reciprocating compressor affected facilities to report this compliance period.				

Chevron

Chevron U.S.A. Inc.

NSPS OOOOa Annual Report

For the Reporting Period 8/2/2017 to 8/1/2018

Mailing Address

Chevron U.S.A. Inc.
c/o Tejuana K. Ragin
1400 Smith Street
Houston, TX 77002

For questions and comments, please contact:

Tejuana K. Ragin
(713) 372-9663
Kragin@chevron.com

Statement of Certification: Based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate and complete

Name of Certifying Official: Mr. Don Puckett

Title: General Manager Operations

Signature of Certifying Official:

Signature Date: 10/25/2018

The following facilities/wells are NSPS OOOOa Affected Facilities pursuant to 40 CFR § 60.5420a(b)

Company Name	Facility Site Name	US Well ID	County	State	Latitude	Longitude
Chevron USA Inc.	Morita BTY	N/A	Howard	TX	32.1832	-101.6435
Chevron USA Inc.	Morita 18 Battery	N/A	Howard	TX	32.1712	-101.6585

Gas and Oil Well Affected Facilities

API #	Well Name	Lat	Long	State	County	Date and time of onset of flowback following hydraulic fracturing or refracturing	Date and time of each attempt to direct flowback to a separator as required	Date and time of each occurrence of returning to initial flowback stage	Date well was shut in and flowback equipment was permanently disconnected, or the startup of production	Time well was shut in and flowback equipment was permanently disconnected, or the startup of production	Duration of Flowback (hrs)	Duration of recovery to flow line (hrs)	Duration of combustion (hrs)	Duration of venting (hrs)	Exempt from 60.5375(a)(3) (venting in lieu of capture or combustion)?	Deviations to Report? (mark "X" if yes)
No Gas and/or Oil Well Affected Facilities to report this compliance period																

Fugitive Emission Components : Monitoring Survey Information

60.5420(b)(7)(i)-(v) LDAR Survey data for the collection of fugitive emission components.

Facility Name	Date of Survey	Begin Time of Survey	End Time of Survey	Operator Name	Ambient Temperature	Sky Conditions	Wind Speed (mph)	Monitoring Instrument Used	Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(vi))
Morita BTY	6/5/2018	10:19 AM	10:40 AM	Kyle Regnier	70° F	Clear	2 mph	OGI Camera	None
Morita 18 Battery	6/25/2018	8:52 AM	9:31 AM	Kyle Regnier	78° F	Partly Cloudy	8 mph	OGI Camera	None

Fugitive Emission Components: Leaking Component Data

Identification of Each Affected Facility (§60.5420a(b)(1))	Date of Survey (§60.5420a(b)(7)(i))	Valve	Flange	Connector	Thief Hatch	Piping	Pressure Relief Device	Other	Total	Date of Successful Repair of Fugitive Emissions Component *60.5420a(b)(7)(x))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Type of Difficult-to-Monitor /Unsafe to Monitor Components Monitored * (§60.5420a(b)(7)(ix))	Instrument Used To Resurvey
Monta BTY	6/5/2018	0	0	0	0	0	1	2	3	6/8/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										TBD	Valve	1	N/A	PHX21 Analyzer/Method 21
										TBD	Valve	1	N/A	PHX21 Analyzer/Method 21
Monta 18 Battery	6/25/2018	0	0	0	1	0	0	0	1	6/29/2018	N/A	0	N/A	PHX21 Analyzer/Method 21

Fugitive Emission Components : Delay of Repair List

Identification of Each Affected Facility * 60.5420a(b)(1))	Date of Survey (§60.5420a(b)(7)(i))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Explanation for Delay of Repair * (§60.5420a(b)(7)(xi))
Morita BTY	6/5/2018	N/A	0	6/8/2018	N/A	0	N/A
		Valve	1	TBD	Valve	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
		Valve	1	TBD	Valve	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
Morita 18 Battery	6/25/2018	N/A	0	6/29/2018	N/A	0	N/A

Reciprocating Compressor Affected Facilities				
Facility Name	Compressor ID	Date of Start Up	Cumulative Operating Hours	Deviations
No reciprocating compressor affected facilities to report for this compliance period.				

Chevron

Chevron U.S.A. Inc.

NSPS OOOOa Annual Report

For the Reporting Period 8/2/2017 to 8/1/2018

Mailing Address

Chevron U.S.A. Inc.
c/o Tejuana K. Ragin
1400 Smith Street
Houston, TX 77002

For questions and comments, please contact

Tejuana K. Ragin
(713) 372-9663
Kragin@chevron.com

Statement of Certification: Based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate and complete.

Name of Certifying Official: Mr. Don Puckett

Title: General Manager Operations

Signature of Certifying Official: _____

Signature Date: 10/25/2018

The following facilities/wells are NSPS OOOOa Affected Facilities pursuant to 40 CFR § 60.5420a(b)

Company Name	Facility Site Name	US Well ID	County	State	Latitude	Longitude
Chevron USA Inc.	Mabee Centralized Tank Battery # 2	N/A	Martin	TX	32.20972	-102.20583

Chevron U.S.A. Inc.
NSPS OOOOa Annual Report

Reporting Period
8/2/2017-8/1/2018

Gas and Oil Well Affected Facilities

API #	Well Name	Lat	Long	State	County	Date and time of onset of flowback following hydraulic fracturing or refracturing	Date and time of each attempt to direct flowback to a separator as required	Date and time of each occurrence of returning to initial flowback stage	Date well was shut in and flowback equipment was permanently disconnected, or the startup of production	Time well was shut in and flowback equipment was permanently disconnected, or the startup of production	Duration of Flowback (hrs)	Duration of recovery to flow line (hrs)	Duration of combustion (hrs)	Duration of venting (hrs)	Exempt from 60.5375(a)(3) (venting in lieu of capture or combustion)?	Deviations to Report? (mark "X" if yes)
No Gas and/or Oil Wells Affected Facilities to Report for this reporting compliance period.																

Fugitive Emission Components : Monitoring Survey Information

60.5420(b)(7)(i)-(v) LDAR Survey data for the collection of fugitive emission components.

Facility Name	Date of Survey	Begin Time of Survey	End Time of Survey	Operator Name	Ambient Temperature	Sky Conditions	Wind Speed (mph)	Monitoring Instrument Used	Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(vi))
Mabee Centralized Tank Battery # 2	12/5/2017	9:12 AM	10:11 AM	Raul Zavala	42° F	Cloudy	11 mph	OGI Camera	None

Fugitive Emission Components: Leaking Component Data

Identification of Each Affected Facility (§60.5420a(b)(1))	Date of Survey (§60.5420a(b)(7)(i))	Valve	Flange	Connector	Thief Hatch	Piping	Pressure Relief Device	Other	Total	Date of Successful Repair of Fugitive Emissions Component *60.5420a(b)(7)(x))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Type of Difficult-to-Monitor /Unsafe to Monitor Components Monitored * (§60.5420a(b)(7)(ix))	Instrument Used To Resurvey	
Mabee Centralized Tank Battery # 2	12/5/2017	0	0	0	0	0	3	0	3	TBD	PRD	1	N/A	PHX21 Analyzer/Method 21	
										TBD	PRD	1	N/A	PHX21 Analyzer/Method 21	
										TBD	PRD	1	N/A	PHX21 Analyzer/Method 21	

Fugitive Emission Components : Delay of Repair List

Identification of Each Affected Facility * 60.5420a(b)(1))	Date of Survey (§60.5420a(b)(7)(i))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(vii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(vii))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Explanation for Delay of Repair * (§60.5420a(b)(7)(xi))
Mabee Centralized Tank Battery # 2	12/5/2017	PRD	1	TBD	PRD	1	Sold 2/12/2018
		PRD	1	TBD	PRD	1	Sold 2/12/2018
		PRD	1	TBD	PRD	1	Sold 2/12/2018

Chevron U.S.A. Inc.
NSPS OOOOa Annual Report - Reciprocating Compressors

8/2/2017- 8/1/2018

Reciprocating Compressor Affected Facilities				
Facility Name	Compressor ID	Date of Start Up	Cumulative Operating Hours	Deviations
No applicable reciprocating compressors to report for this compliance period.				

Chevron

Chevron U.S.A. Inc.

NSPS OOOOa Annual Report

For the Reporting Period 8/2/2017 to 8/1/2018

Mailing Address

Chevron U S A. Inc
c/o Tejuana K. Ragin
1400 Smith Street
Houston, TX 77002

For questions and comments, please contact
Tejuana K. Ragin
(713) 372-9663
Kragin@chevron.com

Statement of Certification: Based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate and complete

Name of Certifying Official: Mr. Don Puckett

Title: General Manager Operations

Signature of Certifying Official: _____

Signature Date: 10/25/2018

The following facilities/wells are NSPS OOOOa Affected Facilities pursuant to 40 CFR § 60.5420a(b)

Company Name	Facility Site Name	US Well ID	County	State	Latitude	Longitude
Chevron USA Inc	GBG 26 Saltwater Disposal Facility	N/A	Midland	TX	31.89976	-102.16165
Chevron USA Inc	GBG 26 Centralized Tank Battery	N/A	Midland	TX	31.89938	-102.14659
Chevron USA Inc	GBG 41 Centralized Tank Battery	N/A	Midland	TX	31.87432	-102.10089
Chevron USA Inc	Bradford Ranch Sec 22 Centralized Tank Battery	N/A	Midland	TX	31.82454	-102.00323
Chevron USA Inc	Bradford Ranch Sec 13 Saltwater Disposal Facility	N/A	Midland	TX	31.83648	-102.01935
Chevron USA Inc	Bradford Ranch Sec 13 Centralized Tank Battery 1	N/A	Midland	TX	31.83670	-102.01770
Chevron USA Inc	Bradford 12 Saltwater Disposal Facility	N/A	Midland	TX	31.85001	-102.00023
Chevron USA Inc	Bradford Ranch #2 Sec 13 Centralized Tank Battery	N/A	Midland	TX	31.83603	-102.02132
Chevron USA Inc	BG 42 Saltwater Disposal Facility	N/A	Midland	TX	31.87289	-102.10789
Chevron USA Inc	Bryant G 42 Centralized Tank Battery	N/A	Midland	TX	31.85985	-102.10901
Chevron USA Inc	BGDU Centralized Tank Battery 34-C Scharbauer 3408M	N/A	Midland	TX	31.88046	-102.16975
Chevron USA Inc	GBG South Compressor Station	N/A	Midland	TX	31.87179	-102.11311
Chevron USA Inc	GBG North Compressor Station	N/A	Midland	TX	31.89254	-102.16375
Chevron USA Inc	Bradford Compressor Station	N/A	Midland	TX	31.84676	-102.01796
Chevron USA Inc	Bradford Antelope Compressor Station	N/A	Midland	TX	31.84363	-102.02531
Chevron USA Inc	CMC AX Centralized Tank Battery	N/A	Midland	TX	31.75619	-101.97805
Chevron USA Inc	Ellenberger Saltwater Disposal Facility aka Scharbauer	N/A	Midland	TX	31.88880	-102.14131
Chevron USA Inc	BG 43-Scharbauer Jr. 4205	N/A	Midland	TX	31.86767	-102.11202
Chevron USA Inc	CMC #1 Saltwater Disposal Facility	N/A	Midland	TX	31.75222	-101.95992
Chevron USA Inc	Lupin Centralized Tank Battery	N/A	Midland	TX	31.73442	-102.28069
Chevron USA Inc	SCHARBAUER C 3408M	42-329-39078	Midland	TX	31.87894	-102.15431
Chevron USA Inc	Midland AX Fee C 14HB	42-329-41535	Midland	TX	31.75347	-100.02697
Chevron USA Inc	Midland AX Fee B12HB	42-329-41533	Midland	TX	31.75344	-100.02114
Chevron USA Inc	Midland AX Fee A 10HB	42-329-41530	Midland	TX	31.75340	-100.02666
Chevron USA Inc	LUPIN TXL FEE 4301M	42-329-36562	Midland	TX	31.71170	-102.26539
Chevron USA Inc	SOA SCHARBAUER SE 0061WB	42-329-41359	Midland	TX	31.90749	-102.14650
Chevron USA Inc	SOA SCHARBAUER SE 0062LS	42-329-41360	Midland	TX	31.90751	-102.14642
Chevron USA Inc	SOA SCHARBAUER SE 0063WB	42-329-41361	Midland	TX	31.90753	-102.14634
Chevron USA Inc	SOA SCHARBAUER SE 0064LS	42-329-41367	Midland	TX	31.90755	-102.14627
Chevron USA Inc	TEXAS TEN 13/16 0053LS	42-329-41433	Midland	TX	31.85457	-102.12363
Chevron USA Inc	SCHARBAUER C JR 0051WB	42-329-41431	Midland	TX	31.85453	-102.12379
Chevron USA Inc	TEXAS TEN 13/16 0052LS	42-329-41432	Midland	TX	31.85454	-102.12371
Chevron USA Inc	TEXAS TEN 13/16 0062LS	42-329-41496	Midland	TX	31.85462	-102.11222
Chevron USA Inc	TEXAS TEN 13/16 0061LS	42-329-41497	Midland	TX	31.85460	-102.11229
Chevron USA Inc	TEXAS TEN 13/16 0063LS	42-329-41508	Midland	TX	31.85464	-102.11214
Chevron USA Inc	BRD CAMDEN 23/12 D 0103WB	42-329-41237	Midland	TX	31.82025	-102.00114
Chevron USA Inc	BRD CAMDEN 23/12 C 0101WB	42-329-41238	Midland	TX	31.82021	-102.00130
Chevron USA Inc	BRD CAMDEN 23/12 D 0104WA	42-329-41246	Midland	TX	31.82026	-102.00107
Chevron USA Inc	BRD CAMDEN 23/12 C 0102 WA	42-329-41692	Midland	TX	31.82023	-102.00122
Chevron USA Inc	BRD Camden 23/12 E 0111WB	42-329-41301	Midland	TX	31.85090	-102.00441
Chevron USA Inc	BRD Camden 23/12 E 0112WA	42-329-41302	Midland	TX	31.85120	-102.00300
Chevron USA Inc	BRD Camden 23/12 F 0113WB	42-329-41303	Midland	TX	31.85149	-102.00170
Chevron USA Inc	BRD Camden 23/12 F 0114WA	42-329-41430	Midland	TX	31.85181	-102.00027
Chevron USA Inc	CMC FENWAY 22/34 C 0021WB	42-329-41623	Midland	TX	31.82273	-102.00021
Chevron USA Inc	CMC FENWAY 22/34 CC 0022WA	42-329-41655	Midland	TX	31.79422	-102.99008
Chevron USA Inc	CMC FENWAY 22/34 D 0023WB	42-329-41624	Midland	TX	31.80189	-102.99143
Chevron USA Inc	MIDLAND `AC/AF` FEE 3 0162LS	42-329-41894	Midland	TX	31.81752	-102.02111
Chevron USA Inc	MIDLAND `AC/AF` FEE 0163LS	42-329-41895	Midland	TX	31.81754	-102.02111
Chevron USA Inc	MIDLAND `AC/AF` FEE 11 0161LS	42-329-41943	Midland	TX	31.81751	-102.02138
Chevron USA Inc	MIDLAND 'AC/AF' FEE D 0171LS	42-329-41896	Midland	TX	31.81915	-102.01404
Chevron USA Inc	MIDLAND 'AC/AF' FEE E 0172LS	42-329-41897	Midland	TX	31.81917	-102.01396
Chevron USA Inc	MIDLAND 'AC/AF' FEE F 0173LS	42-329-42038	Midland	TX	31.81918	-102.01389

Company Name	Facility Site Name	US Well ID	County	State	Latitude	Longitude
Chevron USA Inc	CMC FENWAY 22/34 A 0011WB	42-329-41486	Midland	TX	31.82244	-102.00546
Chevron USA Inc	CMC FENWAY 22/34 B 0013WB	42-329-41489	Midland	TX	31.82248	-102.00531
Chevron USA Inc	CMC FENWAY 22/34 B 0014WA	42-329-41490	Midland	TX	31.82249	-102.00523
Chevron USA Inc	SOA SCHARBAUER SE 0022LS	42-329-41730	Midland	TX	31.93078	-102.13722
Chevron USA Inc	SOA SCHARBAUER SE 0026LS	42-329-41742	Midland	TX	31.93085	-102.13694
Chevron USA Inc	SOA SCHARBAUER SE 0024LS	42-329-41747	Midland	TX	31.93082	-102.13722
Chevron USA Inc	SOA SCHARBAUER SE 0021WB	42-329-41729	Midland	TX	31.93076	-102.13722
Chevron USA Inc	SOA SCHARBAUER SE 0023WB	42-329-41745	Midland	TX	31.93080	-102.13694
Chevron USA Inc	SOA SCHARBAUER SE 0011WB	42-329-41723	Midland	TX	31.92735	-102.11138
Chevron USA Inc	SOA SCHARBAUER SE 0013WB	42-329-41725	Midland	TX	31.92738	-102.14444
Chevron USA Inc	SOA SCHARBAUER SE 0015WB	42-329-41727	Midland	TX	31.92745	-102.14444
Chevron USA Inc	SOA SCHARBAUER SE 0014LS	42-329-41726	Midland	TX	31.92738	-102.14472
Chevron USA Inc	SOA SCHARBAUER SE 0012LS	42-329-41724	Midland	TX	31.92736	-102.14472
Chevron USA Inc	SOA SCHARBAUER SE 0016LS	42-329-41728	Midland	TX	31.92744	-102.14416
Chevron USA Inc	GBG 41/38 Unit 0032LS	42-329-41889	Midland	TX	31.85328	-102.13000
Chevron USA Inc	GBG 41/38 Unit 0034LS	42-329-41891	Midland	TX	31.85332	-102.13000
Chevron USA Inc	GBG 41/38 Unit 0036LS	42-329-41893	Midland	TX	31.85334	-102.12972
Chevron USA Inc	GBG 41/38 Unit 0031WB	42-329-41888	Midland	TX	31.85334	-102.13027
Chevron USA Inc	GBG 41/38 Unit 0033WB	42-329-41890	Midland	TX	31.85636	-102.13000
Chevron USA Inc	GBG 41/38 Unit 0035WB	42-329-41892	Midland	TX	31.85334	-102.13000
Chevron USA Inc	SOA SCHARBAUER SE 0071LS	42-329-41982	Midland	TX	31.90085	-102.17222
Chevron USA Inc	SOA SCHARBAUER SE 0073LS	42-329-41983	Midland	TX	31.90085	-102.17222
Chevron USA Inc	SOA SCHARBAUER SE 0072LS	42-329-41985	Midland	TX	31.90083	-102.17520
Chevron USA Inc	SOA SCHARBAUER SE 0083LS	42-329-41989	Midland	TX	31.90224	-102.16444
Chevron USA Inc	SOA SCHARBAUER SE 0084US	42-329-41992	Midland	TX	31.90224	-102.16444
Chevron USA Inc	SOA SCHARBAUER SE 0081LS	42-329-41987	Midland	TX	31.90224	-102.16472
Chevron USA Inc	SOA SCHARBAUER SE 0082LS	42-329-41991	Midland	TX	31.90224	-102.16472
Chevron USA Inc	BRD WRIGLEY 12/1 A 0181WB	42-329-42111	Midland	TX	31.84721	-102.01194
Chevron USA Inc	CMC FENWAY 22/34 A 0012WA	42-329-41487	Midland	TX	31.82246	-102.00538
Chevron USA Inc	SOA SCHARBAUER SE 0025WB	42-329-41746	Midland	TX	31.93084	-102.13694
Chevron USA Inc	BRD WRIGLEY 12/1 B 0182WB	42-329-42152	Midland	TX	31.84721	-102.01222
Chevron USA Inc	BRD WRIGLEY 12/1 C 0183WB	42-329-42153	Midland	TX	31.84714	-102.01222
Chevron USA Inc	BRD WRIGLEY D 0191WB	42-329-42173	Midland	TX	31.84886	-102.00444
Chevron USA Inc	BRD WRIGLEY E 0192WB	42-329-42174	Midland	TX	31.84886	-102.00416
Chevron USA Inc	BRD WRIGLEY F 0193WB	42-329-42175	Midland	TX	31.84890	-102.00416
Chevron USA Inc	Scharbauer C A 0031LS	42-329-42193	Midland	TX	31.90172	-102.18166
Chevron USA Inc	Scharbauer C A 0032LS	42-329-42194	Midland	TX	31.90173	-102.18166
Chevron USA Inc	Scharbauer C A 0033LS	42-329-42195	Midland	TX	31.90175	-102.18139
Chevron USA Inc	Scharbauer C A 0021LS	42-329-42241	Midland	TX	31.89807	-102.18889
Chevron USA Inc	Scharbauer C A 0022LS	42-329-42242	Midland	TX	31.89809	-102.18889
Chevron USA Inc	Scharbauer C A 0023LS	42-329-42243	Midland	TX	31.89811	-102.18861
Chevron USA Inc	CMC Fenway 2234 D 0031 WA	42-329-41419	Midland	TX	31.82595	-100.00560
Chevron USA Inc	CMC Fenway 2234 E 0032 WB	42-329-41420	Midland	TX	31.82610	-100.00527
Chevron USA Inc	CMC Fenway 2234 E 0033 WA	42-329-41421	Midland	TX	31.82612	-100.00535
Chevron USA Inc	CMC Fenway 2234 F 0034 WB	42-329-41422	Midland	TX	31.82613	-100.00543
Chevron USA Inc	SOA SCHARBAUER SE 0041WB	42-329-41307	Midland	TX	31.90451	-101.84269
Chevron USA Inc	SOA SCHARBAUER SE 0042LS	42-329-41325	Midland	TX	31.90453	-101.84277
Chevron USA Inc	SOA SCHARBAUER SE 0043WB	42-329-41326	Midland	TX	31.90455	-101.84285
Chevron USA Inc	SOA SCHARBAUER SE 0044LS	42-329-41317	Midland	TX	31.90457	-101.89293
Chevron USA Inc	SOA SCHARBAUER SE 0051WB	42-329-41338	Midland	TX	31.90500	-101.84858
Chevron USA Inc	SOA SCHARBAUER SE 0052LS	42-329-41344	Midland	TX	31.90502	-101.84866
Chevron USA Inc	SOA SCHARBAUER SE 0053LS	42-329-41345	Midland	TX	31.90503	-101.84874
Chevron USA Inc	SOA SCHARBAUER SE 0054LS	42-329-41339	Midland	TX	31.90505	-101.84882

Gas and Oil Well Affected Facilities

API #	Well Name	Lat	Long	State	County	Date and time of onset of flowback following hydraulic fracturing or refracturing	Date and time of each attempt to direct flowback to a separator as required	Date and time of each occurrence of returning to initial flowback stage	Date well was shut in and flowback equipment was permanently disconnected, or the startup of production	Time well was shut in and flowback equipment was permanently disconnected, or the startup of production	Duration of Flowback (hrs)	Duration of recovery to flow line (hrs)	Duration of combustion (hrs)	Duration of venting (hrs)	Exempt from 60.5375(a)(3) (venting in lieu of capture or combustion)?	Deviations to Report? (mark "X" if yes)
42-329-39078	SCHARBAUER C 3408M	31.87894	-102.15431	Texas	Midland	NA	NA	NA	10/4/17	12:00 PM	NA	NA	NA	NA	NA	
42-329-41535	Midland AX Fee C 14HB	31.75347	-100.02697	Texas	Midland	NA	NA	NA	10/12/17	12:00 AM	NA	NA	NA	NA	NA	
42-329-41533	Midland AX Fee B12HB	31.75344	-100.02114	Texas	Midland	NA	NA	NA	10/26/17	4:00 PM	NA	NA	NA	NA	NA	
42-329-41530	Midland AX Fee A 10HB	31.75340	-100.02666	Texas	Midland	NA	NA	NA	10/31/17	4:00 PM	NA	NA	NA	NA	NA	
42-329-36562	LUPIN TXL FEE 4301M	31.71170	-102.26539	Texas	Midland	NA	NA	NA	11/25/17	12:00 PM	NA	NA	NA	NA	NA	
42-329-41359	SOA SCHARBAUER SE 0061WB	31.90749	-102.14650	Texas	Midland	NA	NA	NA	12/22/17	12:00 AM	NA	NA	NA	NA	NA	
42-329-41360	SOA SCHARBAUER SE 0062LS	31.90751	-102.14642	Texas	Midland	NA	NA	NA	12/22/17	12:00 AM	NA	NA	NA	NA	NA	
42-329-41361	SOA SCHARBAUER SE 0063WB	31.90753	-102.14634	Texas	Midland	NA	NA	NA	12/22/17	12:00 AM	NA	NA	NA	NA	NA	
42-329-41367	SOA SCHARBAUER SE 0064LS	31.90755	-102.14627	Texas	Midland	NA	NA	NA	12/22/17	12:00 AM	NA	NA	NA	NA	NA	
42-329-41433	TEXAS TEN 13/16 0053LS	31.85457	-102.12363	Texas	Midland	NA	NA	NA	12/27/17	12:00 AM	NA	NA	NA	NA	NA	
42-329-41431	SCHARBAUER C JR 0051WB	31.85453	-102.12379	Texas	Midland	NA	NA	NA	12/28/17	12:00 AM	NA	NA	NA	NA	NA	
42-329-41432	TEXAS TEN 13/16 0052LS	31.85454	-102.12371	Texas	Midland	NA	NA	NA	12/28/17	12:00 AM	NA	NA	NA	NA	NA	
42-329-41496	TEXAS TEN 13/16 0062LS	31.85462	-102.11222	Texas	Midland	NA	NA	NA	1/3/18	4:00 PM	NA	NA	NA	NA	NA	
42-329-41497	TEXAS TEN 13/16 0061LS	31.85460	-102.11229	Texas	Midland	NA	NA	NA	1/3/18	4:00 PM	NA	NA	NA	NA	NA	
42-329-41508	TEXAS TEN 13/16 0063LS	31.85464	-102.11214	Texas	Midland	NA	NA	NA	1/3/18	4:00 PM	NA	NA	NA	NA	NA	
42-329-41237	BRD CAMDEN 23/12 D 0103WB	31.82025	-102.00114	Texas	Midland	NA	NA	NA	3/5/18	3:00 PM	NA	NA	NA	NA	NA	
42-329-41238	BRD CAMDEN 23/12 C 0101WB	31.82021	-102.00130	Texas	Midland	NA	NA	NA	3/5/18	3:00 PM	NA	NA	NA	NA	NA	
42-329-41246	BRD CAMDEN 23/12 D 0104WA	31.82026	-102.00107	Texas	Midland	NA	NA	NA	3/5/18	3:00 PM	NA	NA	NA	NA	NA	
42-329-41692	BRD CAMDEN 23/12 C 0102 WA	31.82023	-102.00122	Texas	Midland	NA	NA	NA	3/5/18	3:00 PM	NA	NA	NA	NA	NA	
42-329-41301	BRD Camden 23/12 E 0111WB	31.85090	-102.00441	Texas	Midland	NA	NA	NA	3/12/18	3:00 PM	NA	NA	NA	NA	NA	
42-329-41302	BRD Camden 23/12 E 0112WA	31.85120	-102.00300	Texas	Midland	NA	NA	NA	3/12/18	3:00 PM	NA	NA	NA	NA	NA	
42-329-41303	BRD Camden 23/12 F 0113WB	31.85149	-102.00170	Texas	Midland	NA	NA	NA	3/12/18	3:00 PM	NA	NA	NA	NA	NA	
42-329-41430	BRD Camden 23/12 F 0114WA	31.85181	-102.00027	Texas	Midland	NA	NA	NA	3/12/18	3:00 PM	NA	NA	NA	NA	NA	
42-329-41623	CMC FENWAY 22/34 C 0021WB	31.82273	-102.00021	Texas	Midland	NA	NA	NA	5/1/18	7:00 AM	NA	NA	NA	NA	NA	
42-329-41655	CMC FENWAY 22/34 CC 0022WA	31.79422	-102.99008	Texas	Midland	NA	NA	NA	5/1/18	7:00 AM	NA	NA	NA	NA	NA	
42-329-41624	CMC FENWAY 22/34 D 0023WB	31.80189	-102.99143	Texas	Midland	NA	NA	NA	5/3/18	7:00 AM	NA	NA	NA	NA	NA	
42-329-41894	MIDLAND "AC/AF" FEE 3 0162LS	31.81752	-102.02111	Texas	Midland	NA	NA	NA	5/7/18	6:00 PM	NA	NA	NA	NA	NA	
42-329-41895	MIDLAND "AC/AF" FEE 0163LS	31.81754	-102.02111	Texas	Midland	NA	NA	NA	5/7/18	6:00 PM	NA	NA	NA	NA	NA	
42-329-41943	MIDLAND "AC/AF" FEE 11 0161LS	31.81751	-102.02138	Texas	Midland	NA	NA	NA	5/7/18	6:00 PM	NA	NA	NA	NA	NA	
42-329-41896	MIDLAND "AC/AF" FEE D 0171LS	31.81915	-102.01404	Texas	Midland	NA	NA	NA	5/21/18	6:00 PM	NA	NA	NA	NA	NA	
42-329-41897	MIDLAND "AC/AF" FEE E 0172LS	31.81917	-102.01396	Texas	Midland	NA	NA	NA	5/21/18	6:00 PM	NA	NA	NA	NA	NA	
42-329-42038	MIDLAND "AC/AF" FEE F 0173LS	31.81918	-102.01389	Texas	Midland	NA	NA	NA	5/21/18	6:00 PM	NA	NA	NA	NA	NA	
42-329-41486	CMC FENWAY 22/34 A 0011WB	31.82244	-102.00546	Texas	Midland	NA	NA	NA	6/4/18	7:00 AM	NA	NA	NA	NA	NA	
42-329-41489	CMC FENWAY 22/34 B 0013WB	31.82248	-102.00531	Texas	Midland	NA	NA	NA	6/4/18	7:00 AM	NA	NA	NA	NA	NA	
42-329-41490	CMC FENWAY 22/34 B 0014WA	31.82249	-102.00523	Texas	Midland	NA	NA	NA	6/4/18	7:00 AM	NA	NA	NA	NA	NA	
42-329-41730	SOA SCHARBAUER SE 0022LS	31.93078	-102.13722	Texas	Midland	NA	NA	NA	6/19/18	6:00 PM	NA	NA	NA	NA	NA	
42-329-41742	SOA SCHARBAUER SE 0026LS	31.93085	-102.13694	Texas	Midland	NA	NA	NA	6/19/18	6:00 PM	NA	NA	NA	NA	NA	
42-329-41747	SOA SCHARBAUER SE 0024LS	31.93082	-102.13722	Texas	Midland	NA	NA	NA	6/19/18	6:00 PM	NA	NA	NA	NA	NA	
42-329-41729	SOA SCHARBAUER SE 0021WB	31.93076	-102.13722	Texas	Midland	NA	NA	NA	6/20/18	6:00 PM	NA	NA	NA	NA	NA	
42-329-41745	SOA SCHARBAUER SE 0023WB	31.93080	-102.13694	Texas	Midland	NA	NA	NA	6/20/18	6:00 PM	NA	NA	NA	NA	NA	
42-329-41723	SOA SCHARBAUER SE 0011WB	31.92735	-102.11138	Texas	Midland	NA	NA	NA	7/11/18	6:00 PM	NA	NA	NA	NA	NA	
42-329-41725	SOA SCHARBAUER SE 0013WB	31.92738	-102.14444	Texas	Midland	NA	NA	NA	7/11/18	6:00 PM	NA	NA	NA	NA	NA	
42-329-41727	SOA SCHARBAUER SE 0015WB	31.92745	-102.14444	Texas	Midland	NA	NA	NA	7/11/18	6:00 PM	NA	NA	NA	NA	NA	
42-329-41726	SOA SCHARBAUER SE 0014LS	31.92738	-102.14472	Texas	Midland	NA	NA	NA	7/12/18	7:00 AM	NA	NA	NA	NA	NA	
42-329-41724	SOA SCHARBAUER SE 0012LS	31.92736	-102.14472	Texas	Midland	NA	NA	NA	7/12/18	7:00 AM	NA	NA	NA	NA	NA	
42-329-41728	SOA SCHARBAUER SE 0016LS	31.92744	-102.14416	Texas	Midland	NA	NA	NA	7/16/18	7:00 AM	NA	NA	NA	NA	NA	
42-329-41889	GBG 41/38 Unit 0032LS	31.85328	-102.13000	Texas	Midland	NA	NA	NA	7/19/18	6:00 PM	NA	NA	NA	NA	NA	
42-329-41891	GBG 41/38 Unit 0034LS	31.85332	-102.13000	Texas	Midland	NA	NA	NA	7/19/18	6:00 PM	NA	NA	NA	NA	NA	
42-329-41893	GBG 41/38 Unit 0036LS	31.85334	-102.12972	Texas	Midland	NA	NA	NA	7/19/18	6:00 PM	NA	NA	NA	NA	NA	
42-329-41888	GBG 41/38 Unit 0031WB	31.85334	-102.13027	Texas	Midland	NA	NA	NA	7/24/18	8:00 AM	NA	NA	NA	NA	NA	
42-329-41890	GBG 41/38 Unit 0033WB	31.85636	-102.13000	Texas	Midland	NA	NA	NA	7/24/18	8:00 AM	NA	NA	NA	NA	NA	
42-329-41892	GBG 41/38 Unit 0035WB	31.85334	-102.13000	Texas	Midland	NA	NA	NA	7/25/18	6:00 PM	NA	NA	NA	NA	NA	
42-329-41982	SOA SCHARBAUER SE 0071LS	31.90085	-102.17222	Texas	Midland	NA	NA	NA	7/31/18	3:00 PM	NA	NA	NA	NA	NA	
42-329-41983	SOA SCHARBAUER SE 0073LS	31.90085	-102.17222	Texas	Midland	NA	NA	NA	7/31/18	1:00 AM	NA	NA	NA	NA	NA	
42-329-41985	SOA SCHARBAUER SE 0072LS	31.90083	-102.17520	Texas	Midland	NA	NA	NA	7/31/18	1:00 AM	NA	NA	NA	NA	NA	
42-329-41989	SOA SCHARBAUER SE 0083LS	31.90224	-102.16444	Texas	Midland	NA	NA	NA	8/6/18	6:00 PM	NA	NA	NA	NA	NA	
42-329-41992	SOA SCHARBAUER SE 0084US	31.90224	-102.16444	Texas	Midland	NA	NA	NA	8/6/18	6:00 PM	NA	NA	NA	NA	NA	
42-329-41987	SOA SCHARBAUER SE 0081LS	31.90224	-102.16472	Texas	Midland	NA	NA	NA	8/7/18	5:00 PM	NA	NA	NA	NA	NA	
42-329-41991	SOA SCHARBAUER SE 0082LS	31.90224	-102.16472	Texas	Midland	NA	NA	NA	8/7/18	5:00 PM	NA	NA	NA	NA	NA	
42-329-42111	BRD WRIGLEY 12/1 A 0181WB	31.84721	-102.01194	Texas	Midland	NA	NA	NA	9/17/18	6:00 PM	NA	NA	NA	NA	NA	
42-329-41487	CMC FENWAY 22/34 A 0012WA	31.82246	-102.00538	Texas	Midland	NA	NA	NA	Pending	Pending	NA	NA	NA	NA	NA	
42-329-41746	SOA SCHARBAUER SE 0025WB	31.93084	-102.13694	Texas	Midland	NA	NA	NA	Pending	Pending	NA	NA	NA	NA	NA	
42-329-42152	BRD WRIGLEY 12/1 B 0182WB	31.84721	-102.01222	Texas	Midland	NA	NA	NA	9/17/18	6:00 PM	NA	NA	NA	NA	NA	
42-329-42153	BRD WRIGLEY 12/1 C 0183WB	31.84714	-102.01222	Texas	Midland	NA	NA	NA	9/21/18	7:00 AM	NA	NA	NA	NA	NA	
42-329-42173	BRD WRIGLEY D 0191WB	31.84886	-102.00444	Texas	Midland	NA	NA	NA	8/14/18	10:00 AM	NA	NA	NA	NA	NA	
42-329-42174	BRD WRIGLEY E 0192WB	31.84886	-102.00416	Texas	Midland	NA	NA	NA	8/14/18	10:00 AM	NA	NA	NA	NA	NA	
42-329-42175	BRD WRIGLEY F 0193WB	31.84890	-102.00416	Texas	Midland	NA	NA	NA	8/21/18	12:00 PM	NA	NA	NA	NA	NA	
42-329-42193	Scharbauer C A 0031LS	31.90172	-102.18166	Texas	Midland	NA	NA	NA	9/22/18	6:00 PM	NA	NA	NA	NA	NA	
42-329-42194	Scharbauer C A 0032LS	31.90173	-102.18166	Texas	Midland	NA	NA	NA	9/13/18	9:25 AM	NA	NA	NA	NA	NA	
42-329-42195	Scharbauer C A 0033LS	31.90175	-102.18139	Texas	Midland	NA	NA	NA	9/22/18	6:00 PM	NA	NA	NA	NA	NA	
42-329-42241	Scharbauer C A 0021LS	31.89807	-102.18889	Texas	Midland	NA	NA	NA	8/27/18	6:00 PM	NA	NA	NA	NA	NA	
42-329-42242	Scharbauer C A 0022LS	31.89809	-102.18889	Texas	Midland	NA	NA	NA	8/27/18	6:00 PM	NA	NA	NA	NA	NA	
42-329-42243	Scharbauer C A 0023LS	31.89811	-102.18861	Texas	Midland	NA	NA	NA	8/27/18	6:00 PM	NA	NA	NA	NA	NA	
42-329-41419	CMC Fenway 2234 D 0031 WA	31.82595	-100.00560	Texas	Midland	NA	NA	NA	8/26/17	04:00 PM	NA	NA	NA	NA	NA	
42-329-41420	CMC Fenway 2234 E 0032 WB	31.82610	-100.00527	Texas	Midland	NA	NA	NA	11/6/17	08:00 AM	NA	NA	NA	NA	NA	

Chevron USA, Inc.
NSPS OOOOa Annual Report : Fugitive Emission Components

8/2/2017 - 8/1/2018

API #	Well Name	Lat	Long	State	County	Date and time of onset of flowback following hydraulic fracturing or refracturing	Date and time of each attempt to direct flowback to a separator as required	Date and time of each occurrence of returning to initial flowback stage	Date well was shut in and flowback equipment was permanently disconnected, or the startup of production	Time well was shut in and flowback equipment was permanently disconnected, or the startup of production	Duration of Flowback (hrs)	Duration of recovery to flow line (hrs)	Duration of combustion (hrs)	Duration of venting (hrs)	Exempt from 60.5375(a)(3) (venting in lieu of capture or combustion)?	Deviations to Report? (mark "X" if yes)
42-329-41421	CMC Fenway 2234 E 0033 WA	31 82612	-100 00535	Texas	Midland	NA	NA	NA	8/26/17	12 00 AM	NA	NA	NA	NA	NA	
42-329-41422	CMC Fenway 2234 F 0034 WB	31 82613	-100 00543	Texas	Midland	NA	NA	NA	8/26/17	04 00 PM	NA	NA	NA	NA	NA	
42-329-41307	SOA SCHARBAUER SE 0041WB	31 90451	-101 84269	Texas	Midland	NA	NA	NA	10/10/17	12 00 AM	NA	NA	NA	NA	NA	
42-329-41325	SOA SCHARBAUER SE 0042LS	31 90453	-101 84277	Texas	Midland	NA	NA	NA	10/10/17	12 00 AM	NA	NA	NA	NA	NA	
42-329-41326	SOA SCHARBAUER SE 0043WB	31 90455	-101 84285	Texas	Midland	NA	NA	NA	10/11/17	12 00 AM	NA	NA	NA	NA	NA	
42-329-41317	SOA SCHARBAUER SE 0044LS	31 90457	-101 89293	Texas	Midland	NA	NA	NA	10/10/17	12 00 AM	NA	NA	NA	NA	NA	
42-329-41338	SOA SCHARBAUER SE 0051WB	31 90500	-101 84858	Texas	Midland	NA	NA	NA	11/1/17	04 00 PM	NA	NA	NA	NA	NA	
42-329-41344	SOA SCHARBAUER SE 0052LS	31 90502	-101 84866	Texas	Midland	NA	NA	NA	11/16/17	12 00 AM	NA	NA	NA	NA	NA	
42-329-41345	SOA SCHARBAUER SE 0053LS	31 90503	-101 84874	Texas	Midland	NA	NA	NA	11/16/2017	12 00 AM	NA	NA	NA	NA	NA	
42-329-41339	SOA SCHARBAUER SE 0054LS	31 90505	-101 84882	Texas	Midland	NA	NA	NA	11/16/2017	12 00 AM	NA	NA	NA	NA	NA	

Fugitive Emission Components : Monitoring Survey Information

60.5420(b)(7)(i)-(v) LDAR Survey data for the collection of fugitive emission components.

Facility Name	Date of Survey	Begin Time of Survey	End Time of Survey	Operator Name	Ambient Temperture	Sky Conditions	Wind Speed (mph)	Monitoring Instrument Used	Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(vi))
GBG 26 Saltwater Disposal Facility	10/24/2017	11:16 AM	12:30 PM	Tommy Heredia	60° F	Clear	14 mph	Optical Gas Imaging Camera	No Deviations
Bradford Ranch Sec 22 Centralized Tank Battery	11/7/2017	9:50 AM	10:54 AM	Raul Zavala	58° F	Clear	12 mph	Optical Gas Imaging Camera	No Deviations
Bradford Ranch Sec 13 Saltwater Disposal Facility	11/13/2017	10:40 AM	11:15 AM	Raul Zavala	53° F	Cloudy	6 mph	Optical Gas Imaging Camera	No Deviations
BG 42 Saltwater Disposal Facility	11/14/2017	3:15 PM	4:30 PM	Raul Zavala	78° F	Clear	7 mph	Optical Gas Imaging Camera	No Deviations
GBG South Compressor Station	8/8/2017	1:56 PM	2:40 PM	Raul Zavala	89° F	Cloudy	12 mph	Optical Gas Imaging Camera	No Deviations
GBG North Compressor Station	8/8/2017	10:53 AM	12:07 PM	Raul Zavala	78° F	Partly Cloudy	7 mph	Optical Gas Imaging Camera	No Deviations
Bradford Compressor Station	8/8/2017	12:45 PM	1:25 PM	Raul Zavala	83° F	Partly Cloudy	10 mph	Optical Gas Imaging Camera	No Deviations
GBG South Compressor Station	11/14/2017	1:28 PM	3:07 PM	Raul Zavala	78° F	Clear	7 mph	Optical Gas Imaging Camera	No Deviations
GBG South Compressor Station	11/14/2017	1:28 PM	3:07 PM	Raul Zavala	78° F	Clear	7 mph	Optical Gas Imaging Camera	No Deviations
GBG North Compressor Station	11/14/2017	11:03 AM	12:16 PM	Raul Zavala	64° F	Clear	6 mph	Optical Gas Imaging Camera	No Deviations
Bradford Compressor Station	12/12/2017	4:06 PM	5:25 PM	Raul Zavala	61° F	Clear	0 mph	Optical Gas Imaging Camera	No Deviations
CMC AX Centralized Tank Battery	11/9/2017	12:45 PM	2:46 PM	Kyle Regnier	46° F	Clear	1.5 mph	Optical Gas Imaging Camera	No Deviations
Ellenberger Saltwater Disposal Facility aka Scharbauer	11/14/2017	9:44 AM	10:44 AM	Raul Zavala	64° F	Clear	8 mph	Optical Gas Imaging Camera	No Deviations
GBG 26 Centralized Tank Battery	1/2/2018	12:30 PM	1:40 PM	Kyle Regnier	21° F	Clear	3 mph	Optical Gas Imaging Camera	No Deviations
BG 42 Saltwater Disposal Facility	2/20/2018	3:52 PM	4:01 PM	Kyle Regnier	51° F	Clear	5 mph	Optical Gas Imaging Camera	No Deviations
Bryant G 42 Centralized Tank Battery	2/20/2018	2:01 PM	2:27 PM	Kyle Regnier	51° F	Clear	5 mph	Optical Gas Imaging Camera	No Deviations
BG 43-Scharbauer Jr. 4205	4/18/2018	6:43 AM	6:54 AM	Kyle Regnier	62° F	Clear	14 mph	Optical Gas Imaging Camera	No Deviations
BGDU Centralized Tank Battery 34-C Scharbauer 3408M	4/18/2018	8:51 AM	9:05 AM	Kyle Regnier	62° F	Clear	14 mph	Optical Gas Imaging Camera	No Deviations
Bryant G 42 Centralized Tank Battery	4/18/2018	3:55 PM	4:30 PM	Kyle Regnier	62° F	Clear	14 mph	Optical Gas Imaging Camera	No Deviations
Bryant G 42 Centralized Tank Battery	11/13/2017	1:18 PM	2:20 PM	Raul Zavala	57° F	Cloudy	3 mph	Optical Gas Imaging Camera	No Deviations
Ellenberger Saltwater Disposal Facility aka Scharbauer	4/18/2018	1:13 PM	1:27 PM	Kyle Regnier	62° F	Clear	14 mph	Optical Gas Imaging Camera	No Deviations
GBG 26 Centralized Tank Battery	4/18/2018	11:46 AM	12:17 PM	Kyle Regnier	62° F	Clear	14 mph	Optical Gas Imaging Camera	No Deviations
GBG 26 Centralized Tank Battery	4/18/2018	11:43 AM	12:17 PM	Kyle Regnier	62° F	Clear	14 mph	Optical Gas Imaging Camera	No Deviations
GBG 26 Saltwater Disposal Facility	4/18/2018	9:57 AM	10:09 AM	Kyle Regnier	62° F	Clear	14 mph	Optical Gas Imaging Camera	No Deviations
GBG 41 Centralized Tank Battery	4/18/2018	2:22 PM	2:42 PM	Kyle Regnier	62° F	Clear	14 mph	Optical Gas Imaging Camera	No Deviations
GBG 41 Centralized Tank Battery	11/13/2017	2:50 PM	3:58 PM	Raul Zavala	63° F	Cloudy	10 mph	Optical Gas Imaging Camera	No Deviations
BG 42 Saltwater Disposal Facility	4/19/2018	8:22 AM	8:27 AM	Kyle Regnier	44° F	Partly Cloudy	5 mph	Optical Gas Imaging Camera	No Deviations
Bradford 12 Saltwater Disposal Facility	4/19/2018	3:42 PM	3:54 PM	Kyle Regnier	44° F	Partly Cloudy	5 mph	Optical Gas Imaging Camera	No Deviations
Bradford Ranch Sec 13 Centralized Tank Battery 1	4/19/2018	11:50 AM	12:12 PM	Kyle Regnier	44° F	Partly Cloudy	5 mph	Optical Gas Imaging Camera	No Deviations
Bradford Ranch Sec 13 Centralized Tank Battery 1	11/7/2017	11:35 AM	1:29 PM	Raul Zavala	59° F	Clear	15 mph	Optical Gas Imaging Camera	No Deviations

Fugitive Emission Components : Monitoring Survey Information

60.5420(b)(7)(i)-(v) LDAR Survey data for the collection of fugitive emission components.

Facility Name	Date of Survey	Begin Time of Survey	End Time of Survey	Operator Name	Ambient Temperture	Sky Conditions	Wind Speed (mph)	Monitoring Instrument Used	Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(vi))
Bradford Ranch Sec 13 Saltwater Disposal Facility	4/19/2018	1:35 PM	1:36 PM	Kyle Regnier	44° F	Partly Cloudy	5 mph	Optical Gas Imaging Camera	No Deviations
Bradford Ranch Sec 22 Centralized Tank Battery	4/19/2018	2:15 PM	2:34 PM	Kyle Regnier	44° F	Partly Cloudy	5 mph	Optical Gas Imaging Camera	No Deviations
CMC #1 Saltwater Disposal Facility	4/19/2018	10:31 AM	10:50 AM	Kyle Regnier	44° F	Partly Cloudy	5 mph	Optical Gas Imaging Camera	No Deviations
CMC AX Centralized Tank Battery	4/19/2018	9:43 AM	9:57 AM	Kyle Regnier	44° F	Partly Cloudy	5 mph	Optical Gas Imaging Camera	No Deviations
Lupin Centralized Tank Battery	4/20/2018	7:48 AM	8:06 AM	Kyle Regnier	58° F	Overcast	7 mph	Optical Gas Imaging Camera	No Deviations
Bradford Compressor Station	2/28/2018	10:18 AM	11:16 AM	Kyle Regnier	51° F	Overcast	5 mph	Optical Gas Imaging Camera	No Deviations
GBG North Compressor Station	3/1/2018	8:35 AM	9:21 AM	Kyle Regnier	44° F	Partly Cloudy	15 mph	Optical Gas Imaging Camera	No Deviations
GBG South Compressor Station	3/1/2018	10:06 AM	11:31 AM	Kyle Regnier	44° F	Partly Cloudy	15 mph	Optical Gas Imaging Camera	No Deviations
GBG South Compressor Station	3/5/2018	9:19 AM	9:31 AM	Kyle Regnier	54° F	Clear	10 mph	Optical Gas Imaging Camera	No Deviations
Bradford Compressor Station	5/14/2018	1:54 PM	2:24 PM	Kyle Regnier	78° F	Overcast	12 mph	Optical Gas Imaging Camera	No Deviations
GBG North Compressor Station	5/14/2018	8:59 AM	9:31 AM	Kyle Regnier	78° F	Overcast	12 mph	Optical Gas Imaging Camera	No Deviations
GBG South Compressor Station	5/14/2018	10:06 AM	10:57 AM	Kyle Regnier	78° F	Overcast	12 mph	Optical Gas Imaging Camera	No Deviations
Bradford Antelope Compressor Station	6/5/2018	8:34 AM	8:46 AM	Kyle Regnier	70° F	Clear	2 mph	Optical Gas Imaging Camera	No Deviations
Bradford Ranch #2 Sec 13 Centralized Tank Battery	4/19/2018	1:46 PM	1:56 PM	Kyle Regnier	44° F	Partly Cloudy	5 mph	Optical Gas Imaging Camera	No Deviations
GBG 26 Centralized Tank Battery	10/24/2017	11:16 AM	2:03 PM	Tommy Heredia	60° F	Clear	14 mph	Optical Gas Imaging Camera	No Deviations
Bradford 12 Saltwater Disposal Facility	12/14/2017	2:33 PM	3:10 PM	Tommy Heredia	56° F	Clear	6 mph	Optical Gas Imaging Camera	No Deviations
Lupin Centralized Tank Battery	11/15/2017	12:33 PM	1:40 PM	Raul Zavala	62° F	Clear	19 mph	Optical Gas Imaging Camera	No Deviations
CMC #1 Saltwater Disposal Facility	11/9/2017	10:03 AM	12:15 PM	Raul Zavala	64° F	Clear	4 mph	Optical Gas Imaging Camera	No Deviations
Bradford Ranch #2 Sec 13 Centralized Tank Battery	11/9/2017	3:23 PM	4:25 PM	Raul Zavala	59° F	Clear	5 mph	Optical Gas Imaging Camera	No Deviations
BGDU Centralized Tank Battery 34-C Scharbauer 3408M	10/23/2017	3:48 PM	4:07 PM	Tommy Heredia	87° F	Clear	10 mph	Optical Gas Imaging Camera	No Deviations
BG 43-Scharbauer Jr. 4205	10/24/2017	9:12 AM	10:15 AM	Tommy Heredia	48° F	Clear	7 mph	Optical Gas Imaging Camera	No Deviations
GBG 26 Saltwater Disposal Facility	3/23/2018	1:12 PM	1:19 PM	Kyle Regnier	76° F	Clear	14 mph	Optical Gas Imaging Camera	No Deviations

Fugitive Emission Components: Leaking Component Data

Identification of Each Affected Facility (§60.5420a(b)(1))	Date of Survey (§60.5420a(b)(7)(i))	Valve	Flange	Connector	Thief Hatch	Piping	Pressure Relief Device	Other	Total	Date of Successful Repair of Fugitive Emissions Component *60.5420a(b)(7)(x))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Type of Difficult-to-Monitor /Unsafe to Monitor Components Monitored * (§60.5420a(b)(7)(ix))	Instrument Used To Resurvey
GBG 26 Saltwater Disposal Facility	10/24/2017	0	0	0	2	0	2	0	4	12/7/2017	PRD	1	N/A	PHX21 Analyzer/Method 21
										12/7/2017	Thief Hatch	1	N/A	PHX21 Analyzer/Method 21
										12/7/2017	Thief Hatch	1	N/A	PHX21 Analyzer/Method 21
										12/7/2017	PRD	1	N/A	PHX21 Analyzer/Method 21
BG 42 Saltwater Disposal Facility	11/14/2017	0	0	0	0	0	3	0	3	12/11/2017	N/A	0	N/A	PHX21 Analyzer/Method 21
										2/23/2018	Flange	1	N/A	PHX21 Analyzer/Method 21
										2/23/2018	PRD	1	N/A	PHX21 Analyzer/Method 21
GBG South Compressor Station	8/8/2017	1	0	0	0	0	2	0	3	8/16/2017	N/A	0	N/A	PHX21 Analyzer/Method 21
										9/11/2017	PRD	1	N/A	PHX21 Analyzer/Method 21
										9/11/2017	Valve	1	N/A	PHX21 Analyzer/Method 21
GBG North Compressor Station	8/8/2017	0	0	1	0	0	3	0	4	8/21/2017	N/A	0	N/A	PHX21 Analyzer/Method 21
										8/21/2017	N/A	0	N/A	PHX21 Analyzer/Method 21
										8/21/2017	N/A	0	N/A	PHX21 Analyzer/Method 21
										8/8/2017	N/A	0	N/A	PHX21 Analyzer/Method 21
Bradford Compressor Station	8/8/2017	1	0	0	0	0	0	0	1	9/28/2017	N/A	0	N/A	PHX21 Analyzer/Method 21
GBG South Compressor Station	11/14/2017	0	0	0	0	0	3	0	3	12/5/2017	N/A	0	N/A	PHX21 Analyzer/Method 21
										12/5/2017	N/A	0	N/A	PHX21 Analyzer/Method 21
										12/5/2017	N/A	0	N/A	PHX21 Analyzer/Method 21
Bradford Compressor Station	12/12/2017	2	0	0	0	0	1	0	3	2/16/2018	PRD	1	N/A	PHX21 Analyzer/Method 21
										1/8/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										1/8/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
CMC AX Centralized Tank Battery	11/9/2017	1	0	0	0	0	0	0	1	4/19/2018	Valve	1	N/A	PHX21 Analyzer/Method 21
Ellenberger Saltwater Disposal Facility aka Scharbauer	11/14/2017	0	0	0	2	0	0	1	3	3/14/2018	Thief Hatch	1	N/A	PHX21 Analyzer/Method 21
										TBD	Plug	1	N/A	PHX21 Analyzer/Method 21
										1/15/2018	Thief Hatch	1	N/A	PHX21 Analyzer/Method 21
GBG 26 Centralized Tank Battery	1/2/2018	0	0	0	0	0	3	0	3	4/18/2018	PRD	1	N/A	PHX21 Analyzer/Method 21
										4/18/2018	PRD	1	N/A	PHX21 Analyzer/Method 21
										4/18/2018	PRD	1	N/A	PHX21 Analyzer/Method 21
BG 42 Saltwater Disposal Facility	2/20/2018	0	0	0	0	0	1	0	1	4/19/2018	PRD	1	N/A	PHX21 Analyzer/Method 21
Bryant G 42 Centralized Tank Battery	2/20/2018	0	1	0	1	0	5	0	7	2/23/2018	PRD	1	N/A	PHX21 Analyzer/Method 21
										2/23/2018	PRD	1	N/A	PHX21 Analyzer/Method 21
										2/23/2018	PRD	1	N/A	PHX21 Analyzer/Method 21
										2/23/2018	PRD	1	N/A	PHX21 Analyzer/Method 21
										2/23/2018	Flange	1	N/A	PHX21 Analyzer/Method 21
										2/23/2018	Thief Hatch	1	N/A	PHX21 Analyzer/Method 21
										2/23/2018	PRD	1	N/A	PHX21 Analyzer/Method 21
BG 43-Scharbauer Jr. 4205	4/18/2018	1	0	0	0	0	4	0	5	5/7/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/7/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/7/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/7/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										9/13/2018	Valve	1	N/A	PHX21 Analyzer/Method 21
BGDU Centralized Tank Battery 34-C Scharbauer 3408M	4/18/2018	0	0	0	0	0	3	0	3	5/1/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/1/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/1/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
Bryant G 42 Centralized Tank Battery	4/18/2018	0	0	1	0	0	5	0	6	5/15/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/15/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/15/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/15/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/15/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/15/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
Bryant G 42 Centralized Tank Battery	11/13/2017	0	0	0	0	0	1	0	1	1/10/2018	PRD	1	N/A	PHX21 Analyzer/Method 21
Ellenberger Saltwater Disposal Facility aka Scharbauer	4/18/2018	0	0	0	0	0	4	0	4	5/16/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/16/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/16/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/16/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
GBG 26 Centralized Tank Battery	4/18/2018	0	0	0	0	0	2	0	2	5/16/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
GBG 26 Centralized Tank Battery	4/18/2018	1	0	0	0	0	0	0	1	9/29/2018	PRD	1	N/A	PHX21 Analyzer/Method 21
										N/A	N/A	0	N/A	PHX21 Analyzer/Method 21
GBG 41 Centralized Tank Battery	4/18/2018	0	0	0	0	0	7	0	7	5/14/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/14/2018	PRD	1	N/A	PHX21 Analyzer/Method 21
										5/14/2018	PRD	1	N/A	PHX21 Analyzer/Method 21
										5/14/2018	PRD	1	N/A	PHX21 Analyzer/Method 21
										5/14/2018	N/A	0	N/A	PHX21 Analyzer/Method 21

Identification of Each Affected Facility (§60.5420a(b)(1))	Date of Survey (§60.5420a(b)(7)(i))	Valve	Flange	Connector	Thief Hatch	Piping	Pressure Relief Device	Other	Total	Date of Successful Repair of Fugitive Emissions Component *60.5420a(b)(7)(x))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Type of Difficult-to-Monitor /Unsafe to Monitor Components Monitored * (§60.5420a(b)(7)(ix))	Instrument Used To Resurvey
										5/14/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
BG 42 Saltwater Disposal Facility	4/19/2018	0	1	0	0	0	2	0	3	5/14/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/14/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/14/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
Bradford Ranch Sec 13 Centralized Tank Battery 1	4/19/2018	1	0	0	0	0	5	0	6	9/19/2018	Flange	1	N/A	PHX21 Analyzer/Method 21
										5/10/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/10/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/10/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/10/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/10/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
Bradford Ranch Sec 13 Saltwater Disposal	4/19/2018	0	0	0	0	0	2	0	2	TBD	Valve	1	N/A	PHX21 Analyzer/Method 21
										5/17/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
Bradford Ranch Sec 22 Centralized Tank Battery	4/19/2018	1	0	0	0	0	2	0	3	5/17/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/17/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/17/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
CMC #1 Saltwater Disposal Facility	4/19/2018	0	0	0	0	0	6	0	6	9/12/2018	Valve	1	N/A	PHX21 Analyzer/Method 21
										5/9/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/9/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/9/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/8/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/8/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/8/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
CMC AX Centralized Tank Battery	4/19/2018	0	0	0	0	0	1	0	1	5/9/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
Lupin Centralized Tank Battery	4/20/2018	1	0	0	1	0	1	0	3	5/16/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/16/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/16/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
Bradford Compressor Station	2/28/2018	2	0	0	0	0	1	0	3	4/6/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										4/6/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										4/6/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
GBG North Compressor Station	3/1/2018	1	0	1	0	0	0	0	2	4/6/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
GBG South Compressor Station	3/5/2018	0	0	0	0	0	4	0	4	5/14/2018	Connector	1	N/A	PHX21 Analyzer/Method 21
										3/13/2018	PRD	1	N/A	PHX21 Analyzer/Method 21
										3/13/2018	PRD	1	N/A	PHX21 Analyzer/Method 21
										3/13/2018	PRD	1	N/A	PHX21 Analyzer/Method 21
										3/13/2018	PRD	1	N/A	PHX21 Analyzer/Method 21
Bradford Compressor Station	5/14/2018	1	0	2	0	0	1	0	4	8/13/2018	Connector	1	N/A	PHX21 Analyzer/Method 21
										5/17/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/17/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/17/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
GBG North Compressor Station	5/14/2018	0	0	0	0	0	2	0	2	5/17/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										5/17/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
GBG South Compressor Station	5/14/2018	1	0	1	0	0	0	0	2	TBD	Valve	1	N/A	PHX21 Analyzer/Method 21
Bradford Antelope Compressor Station	6/5/2018	0	0	1	0	0	0	0	1	8/14/2018	Connector	1	N/A	PHX21 Analyzer/Method 21
										8/27/2018	Connector	1	N/A	PHX21 Analyzer/Method 21
GBG 26 Centralized Tank Battery	10/24/2017	2	0	1	0	0	0	0	3	12/18/2017	Valve	1	N/A	PHX21 Analyzer/Method 21
										12/18/2017	Connector	1	N/A	PHX21 Analyzer/Method 21
										1/2/2018	Valve	1	N/A	PHX21 Analyzer/Method 21
Lupin Centralized Tank Battery	11/15/2017	0	0	0	4	0	1	0	5	12/12/2017	N/A	N/A	N/A	PHX21 Analyzer/Method 21
										12/12/2017	N/A	N/A	N/A	PHX21 Analyzer/Method 21
										12/12/2017	N/A	N/A	N/A	PHX21 Analyzer/Method 21
										12/12/2017	N/A	N/A	N/A	PHX21 Analyzer/Method 21
										12/12/2017	N/A	N/A	N/A	PHX21 Analyzer/Method 21
CMC #1 Saltwater Disposal Facility	11/9/2017	0	0	0	0	0	4	0	4	12/8/2017	N/A	0	N/A	PHX21 Analyzer/Method 21
										12/8/2017	N/A	0	N/A	PHX21 Analyzer/Method 21
										12/8/2017	N/A	0	N/A	PHX21 Analyzer/Method 21
										12/8/2017	N/A	0	N/A	PHX21 Analyzer/Method 21
Bradford Ranch #2 Sec	11/9/2017	0	0	0	0	0	1	0	1	12/18/2017	PRD	1	N/A	PHX21 Analyzer/Method 21
BGDU Centralized Tank Battery 34-C Scharbauer	10/23/2017	0	0	0	0	0	2	0	2	11/14/2017	N/A	0	N/A	PHX21 Analyzer/Method 21
										11/14/2017	N/A	0	N/A	PHX21 Analyzer/Method 21

Fugitive Emission Components : Delay of Repair List

Identification of Each Affected Facility * 60.5420a(b)(1))	Date of Survey (§60.5420a(b)(7)(i))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Explanation for Delay of Repair * (§60.5420a(b)(7)(xi))
GBG 26 Saltwater Disposal Facility	10/24/2017	PRD	1	12/7/2017	PRD	1	Shutdown Required
		Thief Hatch	1	12/7/2017	Thief Hatch	1	Shutdown Required
		Thief Hatch	1	12/7/2017	Thief Hatch	1	Shutdown Required
		PRD	1	12/7/2017	PRD	1	Shutdown Required
Bradford Ranch Sec 22 Centralized Tank Battery	11/7/2017	N/A	N/A	N/A	N/A	N/A	N/A
Bradford Ranch Sec 13 Saltwater Disposal Facility	11/13/2017	N/A	N/A	N/A	N/A	N/A	N/A
BG 42 Saltwater Disposal Facility	11/14/2017	N/A	0	12/11/2017	N/A	0	N/A
		Flange	1	2/23/2018	Flange	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
		PRD	1	2/23/2018	PRD	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
GBG South Compressor Station	8/8/2017	N/A	0	8/16/2017	N/A	0	N/A
		PRD	1	9/11/2017	PRD	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
		Valve	1	9/11/2017	Valve	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
GBG North Compressor Station	8/8/2017	N/A	0	8/21/2017	N/A	0	N/A
		N/A	0	8/21/2017	N/A	0	N/A
		N/A	0	8/21/2017	N/A	0	N/A
		N/A	0	8/8/2017	N/A	0	N/A
Bradford Compressor Station	8/8/2017	N/A	0	9/28/2017	N/A	0	N/A
GBG South Compressor Station	11/14/2017	N/A	0	12/5/2017	N/A	0	N/A
		N/A	0	12/5/2017	N/A	0	N/A
		N/A	0	12/5/2017	N/A	0	N/A
GBG South Compressor Station	11/14/2017	N/A	0	N/A	N/A	N/A	N/A
GBG North Compressor Station	11/14/2017	N/A	0	N/A	N/A	N/A	N/A
Bradford Compressor Station	12/12/2017	PRD	1	2/16/2018	PRD	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
		N/A	0	1/8/2018	N/A	0	N/A
		N/A	0	1/8/2018	N/A	0	N/A
CMC AX Centralized Tank Battery	11/9/2017	Valve	1	4/19/2018	Valve	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
Ellenberger Saltwater Disposal Facility aka Scharbauer	11/14/2017	Thief Hatch	1	3/14/2018	Thief Hatch	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
		Plug	1		Plug	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair

Identification of Each Affected Facility * 60.5420a(b)(1))	Date of Survey (§60.5420a(b)(7)(i))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Explanation for Delay of Repair * (§60.5420a(b)(7)(xi))
		Thief Hatch	1	1/15/2018	Thief Hatch	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
GBG 26 Centralized Tank Battery	1/2/2018	PRD	1	4/18/2018	PRD	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
		PRD	1	4/18/2018	PRD	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
		PRD	1	4/18/2018	PRD	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
BG 42 Saltwater Disposal Facility	2/20/2018	PRD	1	4/19/2018	PRD	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
Bryant G 42 Centralized Tank Battery	2/20/2018	PRD	1	2/23/2018	PRD	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
		PRD	1	2/23/2018	PRD	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
		PRD	1	2/23/2018	PRD	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
		PRD	1	2/23/2018	PRD	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
		Flange	1	2/23/2018	Flange	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
		Thief Hatch	1	2/23/2018	Thief Hatch	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
		PRD	1	2/23/2018	PRD	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
BG 43-Scharbauer Jr. 4205	4/18/2018	N/A	0	5/7/2018	N/A	0	N/A
		N/A	0	5/7/2018	N/A	0	N/A
		N/A	0	5/7/2018	N/A	0	N/A
		N/A	0	5/7/2018	N/A	0	N/A
		Valve	1	9/13/2018	Valve	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair

Identification of Each Affected Facility * 60.5420a(b)(1))	Date of Survey (§60.5420a(b)(7)(i))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Explanation for Delay of Repair * (§60.5420a(b)(7)(xi))
BGDU Centralized Tank Battery 34-C Scharbauer 3408M	4/18/2018	N/A	0	5/1/2018	N/A	0	N/A
		N/A	0	5/1/2018	N/A	0	N/A
		N/A	0	5/1/2018	N/A	0	N/A
Bryant G 42 Centralized Tank Battery	4/18/2018	N/A	0	5/15/2018	N/A	0	N/A
		N/A	0	5/15/2018	N/A	0	N/A
		N/A	0	5/15/2018	N/A	0	N/A
		N/A	0	5/15/2018	N/A	0	N/A
		N/A	0	5/15/2018	N/A	0	N/A
		N/A	0	5/15/2018	N/A	0	N/A
Bryant G 42 Centralized Tank Battery	11/13/2017	PRD	1	1/10/2018	PRD	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
Ellenberger Saltwater Disposal Facility aka Scharbauer	4/18/2018	N/A	0	5/16/2018	N/A	0	N/A
		N/A	0	5/16/2018	N/A	0	N/A
		N/A	0	5/16/2018	N/A	0	N/A
		N/A	0	5/16/2018	N/A	0	N/A
		N/A	0	5/16/2018	N/A	0	N/A
GBG 26 Centralized Tank Battery	4/18/2018	PRD	1	9/29/2018	PRD	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
GBG 26 Centralized Tank Battery	4/18/2018	N/A	0	N/A	N/A	N/A	N/A
GBG 26 Saltwater Disposal Facility	4/18/2018	N/A	0	N/A	N/A	N/A	N/A
		N/A	0	N/A	N/A	N/A	N/A
GBG 41 Centralized Tank Battery	4/18/2018	N/A	0	5/14/2018	N/A	0	N/A
		PRD	1	5/14/2018	PRD	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
		PRD	1	5/14/2018	PRD	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
		PRD	1	5/14/2018	PRD	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
		N/A	0	5/14/2018	N/A	0	N/A
		N/A	0	5/14/2018	N/A	0	N/A
		N/A	0	5/14/2018	N/A	0	N/A
GBG 41 Centralized Tank Battery	11/13/2017	N/A	0	N/A	N/A	N/A	N/A
BG 42 Saltwater Disposal Facility	4/19/2018	N/A	0	5/14/2018	N/A	0	N/A
		N/A	0	5/14/2018	N/A	0	N/A
		Flange	1	9/19/2018	Flange	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
Bradford 12 Saltwater Disposal Facility	4/19/2018	N/A	0	N/A	N/A	N/A	N/A
		N/A	0	N/A	N/A	N/A	N/A
		N/A	0	N/A	N/A	N/A	N/A
Bradford Ranch Sec 13 Centralized Tank Battery 1	4/19/2018	N/A	0	5/10/2018	N/A	0	N/A
		N/A	0	5/10/2018	N/A	0	N/A
		N/A	0	5/10/2018	N/A	0	N/A
		N/A	0	5/10/2018	N/A	0	N/A
		N/A	0	5/10/2018	N/A	0	N/A
		Valve	1		Valve	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair

Identification of Each Affected Facility * 60.5420a(b)(1))	Date of Survey (§60.5420a(b)(7)(i))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Explanation for Delay of Repair * (§60.5420a(b)(7)(xi))
Bradford Ranch Sec 13 Centralized Tank Battery 1	11/7/2017	N/A	0	N/A	N/A	N/A	N/A
Bradford Ranch Sec 13 Saltwater Disposal	4/19/2018	N/A	0	5/17/2018	N/A	0	N/A
		N/A	0	5/17/2018	N/A	0	N/A
Bradford Ranch Sec 22 Centralized Tank Battery	4/19/2018	N/A	0	5/17/2018	N/A	0	N/A
		N/A	0	5/17/2018	N/A	0	N/A
		Valve	1	9/12/2018	Valve	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
CMC #1 Saltwater Disposal Facility	4/19/2018	N/A	0	5/9/2018	N/A	0	N/A
		N/A	0	5/9/2018	N/A	0	N/A
		N/A	0	5/9/2018	N/A	0	N/A
		N/A	0	5/8/2018	N/A	0	N/A
		N/A	0	5/8/2018	N/A	0	N/A
		N/A	0	5/8/2018	N/A	0	N/A
CMC AX Centralized Tank Battery	4/19/2018	N/A	0	5/9/2018	N/A	0	N/A
Lupin Centralized Tank Battery	4/20/2018	N/A	0	5/16/2018	N/A	0	N/A
		N/A	0	5/16/2018	N/A	0	N/A
		N/A	0	5/16/2018	N/A	0	N/A
Bradford Compressor Station	2/28/2018	N/A	0	4/6/2018	N/A	0	N/A
		N/A	0	4/6/2018	N/A	0	N/A
		N/A	0	4/6/2018	N/A	0	N/A
		N/A	0	4/6/2018	N/A	0	N/A
GBG North Compressor Station	3/1/2018	Connector	1	5/14/2018	Connector	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
GBG South Compressor Station	3/1/2018	N/A	0	N/A	N/A	N/A	N/A
GBG South Compressor Station	3/5/2018	PRD	1	3/13/2018	PRD	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
		PRD	1	3/13/2018	PRD	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
		PRD	1	3/13/2018	PRD	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
		PRD	1	3/13/2018	PRD	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
Bradford Compressor Station	5/14/2018	Connector	1	8/13/2018	Connector	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
		N/A	0	5/17/2018	N/A	0	N/A
		N/A	0	5/17/2018	N/A	0	N/A
		N/A	0	5/17/2018	N/A	0	N/A
GBG North Compressor Station	5/14/2018	N/A	0	5/17/2018	N/A	0	N/A
		N/A	0	5/17/2018	N/A	0	N/A
GBG South	5/14/2018	Valve	1		Valve	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair

Identification of Each Affected Facility * 60.5420a(b)(1))	Date of Survey (§60.5420a(b)(7)(i))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Explanation for Delay of Repair * (§60.5420a(b)(7)(xi))
Compressor Station	[illegible]	Connector	1	8/14/2018	Connector	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
Bradford Antelope Compressor Station	6/5/2018	Connector	1	8/27/2018	Connector	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
Bradford Ranch #2 Sec 13 Centralized Tank Battery	4/19/2018	N/A	0	N/A	N/A	N/A	N/A
GBG 26 Centralized Tank Battery	10/24/2017	Valve	1	12/18/2017	Valve	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
		Connector	1	12/18/2017	Connector	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
		Valve	1	1/2/2018	Valve	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
Bradford 12 Saltwater Disposal Facility	12/14/2017	N/A	N/A	N/A	N/A	N/A	N/A
Lupin Centralized Tank Battery	11/15/2017	N/A	N/A	12/12/2017	N/A	0	N/A
		N/A	N/A	12/12/2017	N/A	0	N/A
		N/A	N/A	12/12/2017	N/A	0	N/A
		N/A	N/A	12/12/2017	N/A	0	N/A
		N/A	N/A	12/12/2017	N/A	0	N/A
CMC #1 Saltwater Disposal Facility	11/9/2017	N/A	0	12/8/2017	N/A	0	N/A
		N/A	0	12/8/2017	N/A	0	N/A
		N/A	0	12/8/2017	N/A	0	N/A
		N/A	0	12/8/2017	N/A	0	N/A
Bradford Ranch #2 Sec 13 Centralized Tank Battery	11/9/2017	PRD	1	12/18/2017	PRD	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
BGDU Centralized Tank Battery 34-C	10/23/2017	N/A	N/A	N/A	N/A	N/A	N/A
		N/A	0	11/14/2017	N/A	0	N/A
		N/A	0	11/14/2017	N/A	0	N/A
BG 43-Scharbauer Jr. 4205	10/24/2017	N/A	N/A	N/A	N/A	N/A	N/A
GBG 26 Saltwater Disposal Facility	3/23/2018	N/A	N/A	N/A	N/A	N/A	N/A

Reciprocating Compressor Affected Facilities			
Compressor Name	Compressor ID	Cumulative Operating Hours	Deviations
ANTELOPE C2 UNIT 806712	CMP003771	4379.41	No Deviations To Report
ANTELOPE C3 UNIT 806714	CMP003772	4377.81	No Deviations To Report
ANTELOPE C4 UNIT 806760	CMP003773	4410.42	No Deviations To Report
ANTELOPE C5 UNIT 806758	CMP003774	3488.75	No Deviations To Report
BGN PRONGHORN C1 806797 CMP	CMP003785	2940.16	No Deviations To Report
BGN PRONGHORN C2 806798 CMP	CMP003786	2949.33	No Deviations To Report
BGN PRONGHORN C3 806799 CMP	CMP003787	2256	No Deviations To Report
BGN PRONGHORN C4 806823 CMP	CMP003788	2424	No Deviations To Report
BGN PRONGHORN C5 806824 CMP	CMP003789	2372.42	No Deviations To Report
BRYANT G NORTH STAT.C5 UNIT 806764	CMP003757	4946.75	No Deviations To Report
BRYANT G NORTH STAT.C6 UNIT 806762	CMP003758	5011.58	No Deviations To Report
BRYANT G NORTH STAT.C7 UNIT 806800	CMP003759	4839.08	No Deviations To Report
BRYANT G NORTH STAT.C8 UNIT 806801	CMP003760	5007.75	No Deviations To Report
BRYANT G SOUTH STATION C4	CMP003731	8645.03	No Deviations To Report
BRYANT G SOUTH STATION C7 UNIT 8066	CMP003782	3625.58	No Deviations To Report
ANTELOPE C1	NA	0	No Deviations To Report
ANTELOPE C6	NA	0	No Deviations To Report
ANTELOPE C7	NA	0	No Deviations To Report
ANTELOPE C8	NA	0	No Deviations To Report
BGN PRONGHORN C6	NA	0	No Deviations To Report
BGN PRONGHORN C7	NA	0	No Deviations To Report
BGN PRONGHORN C8	NA	0	No Deviations To Report

Chevron

Chevron U.S.A. Inc.

NSPS OOOOa Annual Report

For the Reporting Period 8/2/2017 to 8/1/2018

Mailing Address

Chevron U S A Inc
c/o Tejuana K Ragin
1400 Smith Street
Houston, TX 77002

For questions and comments, please contact
Tejuana K Ragin
(713) 372-9663
Kragin@chevron.com

Statement of Certification Based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate and complete

Name of Certifying Official Mr. Don Puckett

Title General Manager Operations

Signature of Certifying Official

Signature Date 10/25/2018

The following facilities/wells are NSPS OOOOa Affected Facilities pursuant to 40 CFR § 60.5420a(b)

Company Name	Facility Site Name	US Well ID	County	State	Latitude	Longitude
Chevron USA Inc	Reeves SJ Centralized Tank Battery	N/A	Reeves	TX	31.27145	-103.31857
Chevron USA Inc	Reeves SJD Saltwater Disposal Facility	N/A	Reeves	TX	31.27691	-103.33059
Chevron USA Inc	Reeves SJD Compressor Station	N/A	Reeves	TX	31.27131	-103.31253
Chevron USA Inc	Reeves Grass Fight Sec 5 Centralized Tank Battery	N/A	Reeves	TX	31.18398	-103.34319
Chevron USA Inc	Reeves Grass Fight Sec 5 Saltwater Disposal Facility	N/A	Reeves	TX	31.17423	-103.35094
Chevron USA Inc	Reeves Grass Fight Sec 5 Compressor Station	N/A	Reeves	TX	31.17643	-103.33993
Chevron USA Inc	Reeves TXL Fee T7-50-9 5H	42-389-35591	Reeves	TX	31.27348	-103.32863
Chevron USA Inc	Reeves TXL Fee T7-50-9 16H	42-389-35620	Reeves	TX	31.27348	-103.32678
Chevron USA Inc	Reeves TXL Fee T7-50-9 6H	42-389-35621	Reeves	TX	31.27349	-103.32537
Chevron USA Inc	Reeves TXL Fee T7-50-9 7H	42-389-35622	Reeves	TX	31.27349	103.32334
Chevron USA Inc	Reeves State T7-50-30 4H	42-389-35623	Reeves	TX	31.21542	-103.36249
Chevron USA Inc	Reeves State T7-50-30 5H	42-389-35624	Reeves	TX	31.21542	-103.35940
Chevron USA Inc	Reeves State T7-50-30 6H	42-389-35629	Reeves	TX	31.21556	-103.35676
Chevron USA Inc	Reeves TXL Fee T7-50-15 1H	42-389-35796	Reeves	TX	31.27309	-103.32088
Chevron USA Inc	Reeves TXL Fee T7-50-15 2H	42-389-35797	Reeves	TX	31.27310	-103.31807
Chevron USA Inc	Reeves SJ TXL Fee T7-50-15 3H	42-389-35798	Reeves	TX	31.27311	-103.31525
Chevron USA Inc	REV GF STATE T7-50-43 1H	42-389-36091	Reeves	TX	31.21472	-103.37216
Chevron USA Inc	REV GF STATE T7-50-43 3H	42-389-36092	Reeves	TX	31.21460	-103.36608
Chevron USA Inc	REV GF STATE T7-50-43 2H	42-389-36093	Reeves	TX	31.21459	-103.36889
Chevron USA Inc	REV GF STATE T7-50-44 1H	42-389-36270	Reeves	TX	31.17145	-103.35437
Chevron USA Inc	REV GF STATE T7-50-44 2H	42-389-36271	Reeves	TX	31.17146	-103.35156
Chevron USA Inc	REV GF STATE T7-50-44 3H	42-389-36279	Reeves	TX	31.17147	-103.34874
Chevron USA Inc	REEVES TXL FEE T7-50-30 1H	42-389-35377	Reeves	TX	31.21564	-103.37154
Chevron USA Inc	REEVES TXL FEE T7-50-30 11H	42-389-35378	Reeves	TX	31.21556	-103.37116
Chevron USA Inc	REEVES TXL FEE T7-50-30 2H	42-389-35379	Reeves	TX	31.21556	-103.37116
Chevron USA Inc	REEVES TXL FEE T7-50-30 3H	42-389-35380	Reeves	TX	31.21556	-103.36623

Gas and Oil Well Affected Facilities

API #	Well Name	Lat	Long	State	County	Date well was shut in and flowback equipment was permanently disconnected, or the startup of production	Time well was shut in and flowback equipment was permanently disconnected, or the startup of production	Duration of Flowback (hrs)	Duration of recovery to flow line (hrs)	Duration of combustion (hrs)	Duration of venting (hrs)	Exempt from 60.5375(a)(3) (venting in lieu of capture or combustion)?	Deviations to Report? (mark "X" if yes)
42-389-35591	Reeves TXL Fee T7-50-9 5H	31.27348	-103.32863	TX	Reeves	11/27/17	12:00 AM	N/A	N/A	N/A	N/A	N/A	
42-389-35620	Reeves TXL Fee T7-50-9 16H	31.27348	-103.32678	TX	Reeves	11/27/17	4:00 PM	N/A	N/A	N/A	N/A	N/A	
42-389-35621	Reeves TXL Fee T7-50-9 6H	31.27349	-103.32537	TX	Reeves	11/27/17	4:00 PM	N/A	N/A	N/A	N/A	N/A	
42-389-35622	Reeves TXL Fee T7-50-9 7H	31.27349	103.32334	TX	Reeves	11/28/17	4:00 PM	N/A	N/A	N/A	N/A	N/A	
42-389-35623	Reeves State T7-50-30 4H	31.21542	-103.36249	TX	Reeves	7/11/18	6:00 PM	N/A	N/A	N/A	N/A	N/A	
42-389-35624	Reeves State T7-50-30 5H	31.21542	-103.35940	TX	Reeves	7/11/18	6:00 PM	N/A	N/A	N/A	N/A	N/A	
42-389-35629	Reeves State T7-50-30 6H	31.21556	-103.35676	TX	Reeves	7/11/18	6:00 PM	N/A	N/A	N/A	N/A	N/A	
42-389-35796	Reeves TXL Fee T7-50-15 1H	31.27309	-103.32088	TX	Reeves	2/12/18	5:00 PM	N/A	N/A	N/A	N/A	N/A	
42-389-35797	Reeves TXL Fee T7-50-15 2H	31.27310	-103.31807	TX	Reeves	2/12/18	5:00 PM	N/A	N/A	N/A	N/A	N/A	
42-389-35798	Reeves SJ TXL Fee T7-50-15 3H	31.27311	-103.31525	TX	Reeves	2/12/18	5:00 PM	N/A	N/A	N/A	N/A	N/A	
42-389-36091	REV GF STATE T7-50-43 1H	31.21472	-103.37216	TX	Reeves	7/26/18	6:00 PM	N/A	N/A	N/A	N/A	N/A	
42-389-36092	REV GF STATE T7-50-43 3H	31.21460	-103.36608	TX	Reeves	7/30/18	7:00 AM	N/A	N/A	N/A	N/A	N/A	
42-389-36093	REV GF STATE T7-50-43 2H	31.21459	-103.36889	TX	Reeves	7/30/18	7:00 AM	N/A	N/A	N/A	N/A	N/A	
42-389-36270	REV GF STATE T7-50-44 1H	31.17145	-103.35437	TX	Reeves	Pending	Pending	N/A	N/A	N/A	N/A	N/A	
42-389-36271	REV GF STATE T7-50-44 2H	31.17146	-103.35156	TX	Reeves	Pending	Pending	N/A	N/A	N/A	N/A	N/A	
42-389-36279	REV GF STATE T7-50-44 3H	31.17147	-103.34874	TX	Reeves	Pending	Pending	N/A	N/A	N/A	N/A	N/A	
42-389-35377	REEVES TXL FEE T7-50-30 1H	31.21564	-103.37154	TX	Reeves	9/28/17	12:00 AM	N/A	N/A	N/A	N/A	N/A	
42-389-35378	REEVES TXL FEE T7-50-30 11H	31.21556	-103.37116	TX	Reeves	9/28/17	04:00 PM	N/A	N/A	N/A	N/A	N/A	
42-389-35379	REEVES TXL FEE T7-50-30 2H	31.21556	-103.37116	TX	Reeves	9/27/17	04:00 PM	N/A	N/A	N/A	N/A	N/A	
42-389-35380	REEVES TXL FEE T7-50-30 3H	31.21556	-103.36623	TX	Reeves	9/27/17	04:00 PM	N/A	N/A	N/A	N/A	N/A	

Fugitive Emission Components : Monitoring Survey Information

60.5420(b)(7)(i)-(v) LDAR Survey data for the collection of fugitive emission components.

Facility Name	Date of Survey	Begin Time of Survey	End Time of Survey	Operator Name	Ambient Temperature	Sky Conditions	Wind Speed (mph)	Monitoring Instrument Used	Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(vi))
Reeves SJ Centralized Tank Battery	11/15/2017	9:33 AM	11:42 AM	Raul Zavala	53° F	Clear	3 mph	Optical Gas Imaging Camera	No Deviations
Reeves SJD Saltwater Disposal Facility	11/15/2017	2:00 PM	2:50 PM	Raul Zavala	70° F	Clear	5 mph	Optical Gas Imaging Camera	No Deviations
Reeves SJD Compressor Station	9/11/2017	11:09 AM	12:15 PM	Tommy Heredia	74° F	Clear	4 mph	Optical Gas Imaging Camera	No Deviations
Reeves SJD Compressor Station	11/15/2017	12:10 PM	1:50 PM	Raul Zavala	61° F	Clear	5 mph	Optical Gas Imaging Camera	No Deviations
Reeves SJD Saltwater Disposal Facility	5/22/2018	9:59 AM	10:08 AM	Kyle Regnier	73° F	Overcast	7 mph	Optical Gas Imaging Camera	No Deviations
Reeves SJ Compressor Station	3/21/2018	8:01 AM	8:52 AM	Kyle Regnier	54° F	Clear	4 mph	Optical Gas Imaging Camera	No Deviations
Reeves SJ Compressor Station	5/22/2018	9:11 AM	9:35 AM	Kyle Regnier	73° F	Overcast	7 mph	Optical Gas Imaging Camera	No Deviations

Fugitive Emission Components: Leaking Component Data

Identification of Each Affected Facility (§60.5420a(b)(1))	Date of Survey (§60.5420a(b)(7)(i))	Valve	Flange	Connector	Thief Hatch	Piping	Pressure Relief Device	Other	Total	Date of Successful Repair of Fugitive Emissions Component *60.5420a(b)(7)(x))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Type of Difficult-to-Monitor /Unsafe to Monitor Components Monitored * (§60.5420a(b)(7)(ix))	Instrument Used To Resurvey
Reeves SJ Centralized Tank Battery	11/15/2017	0	0	0	1	0	0	0	1	12/19/2017	Thief Hatch	1	N/A	PHX21 Analyzer/Method 21
Reeves SJD Saltwater Disposal Facility	11/15/2017	0	1	0	0	0	2	0	3	N/A	N/A	N/A	N/A	PHX21 Analyzer/Method 21
										N/A	N/A	N/A	N/A	PHX21 Analyzer/Method 21
										1/12/2018	PRD	1	N/A	PHX21 Analyzer/Method 21
										1/12/2018	PRD	1	N/A	PHX21 Analyzer/Method 21
										1/12/2018	Flange	1	N/A	PHX21 Analyzer/Method 21
Reeves SJD Compressor Station	9/11/2017	0	0	0	0	0	4	0	4	10/16/2017	PRD	1	N/A	PHX21 Analyzer/Method 21
										9/20/2017	N/A	0	N/A	PHX21 Analyzer/Method 21
										9/15/2017	N/A	0	N/A	PHX21 Analyzer/Method 21
										9/15/2017	N/A	0	N/A	PHX21 Analyzer/Method 21
Reeves SJD Compressor Station	11/15/2017	0	0	0	0	0	2	0	2	12/19/2017	N/A	0	N/A	PHX21 Analyzer/Method 21
										12/19/2017	N/A	0	N/A	PHX21 Analyzer/Method 21
Reeves SJD Saltwater Disposal Facility	5/22/2018	0	0	0	0	0	2	0	2	N/A	N/A	0	N/A	PHX21 Analyzer/Method 21
										N/A	N/A	0	N/A	PHX21 Analyzer/Method 21
Reeves SJ Compressor Station	3/21/2018	0	0	1	0	0	2	1	4	3/22/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										3/22/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										3/26/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
										3/26/2018	N/A	0	N/A	PHX21 Analyzer/Method 21
Reeves SJ Compressor Station	5/22/2018	1	0	1	0	0	0	0	2	8/13/2018	Connector	1	N/A	PHX21 Analyzer/Method 21
										8/13/2018	Valve	1	N/A	PHX21 Analyzer/Method 21

Fugitive Emission Components : Delay of Repair List

County Name	Identification of Each Affected Facility * 60.5420a(b)(1))	Date of Survey (§60.5420a(b)(7)(i))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Explanation for Delay of Repair * (§60.5420a(b)(7)(xi))
Reeves	Reeves SJ Centralized Tank Battery	11/15/2017	Thief Hatch	1	12/19/2017	Thief Hatch	1	Additional equipment needed
			N/A	N/A	N/A	N/A	N/A	N/A
			N/A	N/A	N/A	N/A	N/A	N/A
Reeves	Reeves SJD Saltwater Disposal Facility	11/15/2017	PRD	1	1/12/2018	PRD	1	Additional equipment needed
			PRD	1	1/12/2018	PRD	1	Additional equipment needed
			Flange	1	1/12/2018	Flange	1	Additional equipment needed
Reeves	Reeves SJD Compressor Station	9/11/2017	PRD	1	10/16/2017	PRD	1	Additional resources needed
			N/A	0	9/20/2017	N/A	0	N/A
			N/A	0	9/15/2017	N/A	0	N/A
Reeves	Reeves SJD Compressor Station	11/15/2017	N/A	0	9/15/2017	N/A	0	N/A
			N/A	0	12/19/2017	N/A	0	N/A
Reeves	Reeves SJD Saltwater Disposal Facility	5/22/2018	N/A	0	12/19/2017	N/A	0	N/A
			N/A	0	N/A	N/A	N/A	N/A
Reeves	Reeves SJ Compressor Station	3/21/2018	N/A	0	N/A	N/A	N/A	N/A
			N/A	0	3/22/2018	N/A	0	N/A
			N/A	0	3/22/2018	N/A	0	N/A
			N/A	0	3/26/2018	N/A	0	N/A
Reeves	Reeves SJ Compressor Station	5/22/2018	Connector	1	8/13/2018	Connector	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair
			Valve	1	8/13/2018	Valve	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair

Chevron U.S.A. Inc.
NSPS OOOOa Annual Report - Reciprocating Compressors

8/2/2017- 8/1/2018

Reciprocating Compressor Affected Facilities			
Compressor Name	Compressor ID	Cumulative Operating Hours	Deviations
GF-C803-806780	CMP003798	1488	No Deviations To Report
REEVES TXL 1 COMP 804	CMP003784	3672	No Deviations To Report
REEVES TXL 1 COMP 806	CMP003770	4989.45	No Deviations To Report
REEVES TXL 1 COMP_ Unit ID 806878	NA	0	No Deviations To Report

Chevron

Chevron U.S.A. Inc.

NSPS OOOOa Annual Report

For the Reporting Period 8/2/2017 to 8/1/2018

Mailing Address

Chevron U.S.A. Inc.
c/o Tejuana K. Ragin
1400 Smith Street
Houston, TX 77002

For questions and comments, please contact:

Tejuana K. Ragin
(713) 372-9663
Kragin@chevron.com

Statement of Certification: Based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate and complete

Name of Certifying Official: Mr. Don Puckett

Title: General Manager Operations

Signature of Certifying Official: _____

Signature Date: 10/25/2018

The following facilities/wells are NSPS OOOOa Affected Facilities pursuant to 40 CFR § 60.5420a(b)

Company Name	Facility Site Name	US Well ID	County	State	Latitude	Longitude
Chevron U.S.A Inc.	CRIER-MCELROY 608	42-461-37432	Upton	TX	31.40464	-102.30242
Chevron U.S.A Inc.	JTM 1629	42-461-39054	Upton	TX	31.39567	-102.30098
Chevron U.S.A Inc.	FOUR CORNERS SEC 22 2216U	42-461-36287	Upton	TX	31.63376	-102.29463
Chevron U.S.A Inc.	Four Corners 21 BTY	NA	Upton	TX	31.628626	-102.288027

Reporting Period
8/2/2017-8/1/2018

Gas and Oil Well Affected Facilities

API #	Well Name	Lat	Long	State	County	Date and time of onset of flowback following hydraulic fracturing or refracturing	Date and time of each attempt to direct flowback to a separator as required	Date and time of each occurrence of returning to initial flowback stage	Date well was shut in and flowback equipment was permanently disconnected, or the startup of production	Time well was shut in and flowback equipment was permanently disconnected, or the startup of production	Duration of Flowback (hrs)	Duration of recovery to flow line (hrs)	Duration of combustion (hrs)	Duration of venting (hrs)	Exempt from 60.5375(a)(3) (venting in lieu of capture or combustion)?	Deviations to Report? (mark "X" if yes)
42-461-37432	JTM 1629	31.39567	-102.30098	Texas	Upton	N/A	N/A	N/A	10/7/17	3:12 PM	NA	NA	NA	NA	NA	
42-461-39054	FOUR CORNERS SEC 22 2216U	31.63376	-102.29463	Texas	Upton	N/A	N/A	N/A	9/19/17	12:00 PM	NA	NA	NA	NA	NA	
42-461-36287	CRIER-MCELROY 608	31.40464	-102.30242	Texas	Upton	N/A	N/A	N/A	5/25/18	12:00 PM	NA	NA	NA	NA	NA	

Fugitive Emission Components : Monitoring Survey Information

60.5420(b)(7)(i)-(v) LDAR Survey data for the collection of fugitive emission components.

Facility Name	Date of Survey	Begin Time of Survey	End Time of Survey	Operator Name	Ambient Temperature	Sky Conditions	Wind Speed (mph)	Monitoring Instrument Used	Deviations From Monitoring Plan (If none, state none.) * (§60.5420a(b)(7)(vi))
Four Corners 21 BTY	11/15/2017	10:19 AM	12:00 PM	Raul Zavala	62° F	Clear	19 mph	OGI Camera	None
Four Corners 21 BTY	4/20/2018	8:56 AM	9:09 AM	Kyle Regnier	58° F	Overcast	7 mph	OGI Camera	None

Fugitive Emission Components: Leaking Component Data

Identification of Each Affected Facility (§60.5420a(b)(1))	Date of Survey (§60.5420a(b)(7)(i))	Valve	Flange	Connector	Thief Hatch	Piping	Pressure Relief Device	Other	Total	Date of Successful Repair of Fugitive Emissions Component *60.5420a(b)(7)(x))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Type of Difficult-to-Monitor /Unsafe to Monitor Components Monitored * (§60.5420a(b)(7)(ix))	Instrument Used To Resurvey
Four Corners 21 BTY	11/15/2017	1	0	0	1	0	2	0	4	12/12/2017	N/A	0	N/A	PHX21 Analyzer/Method 21
										12/12/2017	N/A	0	N/A	PHX21 Analyzer/Method 21
										2/18/2018	PRD	1	N/A	PHX21 Analyzer/Method 21
										12/12/2017	N/A	0	N/A	PHX21 Analyzer/Method 21

Fugitive Emission Components : Delay of Repair List

Identification of Each Affected Facility * 60.5420a(b)(1))	Date of Survey (§60.5420a(b)(7)(i))	Type of Component Not Repaired as Required in §60.5397a(h) * (§60.5420a(b)(7)(viii))	Number of Each Component Type Not Repaired as Required in § 60.5397a(h) * (§60.5420a(b)(7)(viii))	Date of Successful Repair of Fugitive Emissions Component * (§60.5420a(b)(7)(x))	Type of Component Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Number of Each Component Type Placed on Delay of Repair * (§60.5420a(b)(7)(xi))	Explanation for Delay of Repair * (§60.5420a(b)(7)(xii))
Four Corners 21 BTY	11/15/2017	PRD	1	2/18/2018	PRD	1	The repair required specialized resources and additional time to identify the root cause and develop the necessary technical approach to repair

Reciprocating Compressor Affected Facilities				
Facility Name	Compressor ID	Date of Start Up	Cumulative Operating Hours	Deviations
No reciprocating compressor affected facilities to report for this compliance period				

Chevron

Optical Gas Imaging (OGI) Camera Technician Training and Certification Documentation

HY-BON EDI
Vent Gas Management

2404 Commerce Dr.
Midland, TX 79703
432-697-2292
hy-bon.com

100 Ayers Blvd.
Belpre, OH 45714
740-401-4000
ediplungerlift.com

Raul Zavala

- 7 Years LDAR experience
- Infrared Training Center – Optical Gas Imaging Training and Certification

  Issued 10-21-15

- Enardo Service Factory Training
- Jayco Manufacturer Service Training
- Osha Training
- Safeland Training

Tommy Heredia

- 8 Years LDAR experience
- Infrared Training Center – Optical Gas Imaging Training and Certification

  Issued 10-21-15

- Enardo Service Factory Training
- Jayco Manufacturer Service Training
- Osha Training
- Safeland Training

Kyle Regnier

- 12 Years LDAR Experience
- Method 21 Certified 6/1/06
- Safeland Training
- H2s Trained
- Simple Maintenance TEAM Cert 6/1/06
- Flir Infrared Trained 6/1/18
- Team OGI Camera Class Aug. 2017

Dustin Babcock

- 6 Years LDAR Experience
- Method 21 Certified 2/15/12
- Safeland Training
- H2s Trained
- Simple Maintenance TEAM Cert 2/15/12
- Flir Infrared Trained 3/1/16
- Team OGI Camera Class Feb. 2015

Edgar Rodriguez

- 3 Years LDAR Experience
- Method 21 Certified 9/28/15
- Safeland Training
- H2s Trained
- Simple Maintenance TEAM Cert 9/28/15
- Flir Infrared Cert. 9/13/18
- Team OGI Camera Class Feb. 2018