**Ute Tribal 20-06 AOR CBLS**

Ute Tribal 20-04

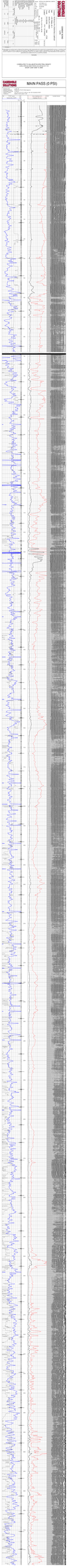
Ute Tribal 20-05

Ute Tribal 20-07

These well are hyperlinked to Utah Division of Oil, Gas and Mining (DOGM). The CBL can either be viewed or downloaded.

Wells that are in the AOR, but do not have hyperlinks have attached PDFs of the CBL:

Ute Tribal 20-11


PRIMARY
CASINGHOLE SOLUTIONS
MAIN PASS (0 PSI)
COMPLETED TOTAL DEPTH DRILLER DATE
COMPLETED TOTAL DEPTH LOGGER DATE
PRIMARY DEPTH CONTROL
LOGGING DATE
PRODUCTION INTERVAL
PERFORATION INTERVAL
TOP LOG INTERVAL
BOTTOM LOG INTERVAL
LOGGING SPEED
TOOL STRING (TOP TO BOTTOM)
CASING RECORD
BIT RECORD
TOOL TYPE
TOOL SERIAL NO.
DETECTOR TYPE
DETECTOR SERIAL NO.
SOURCE TYPE
SOURCE SERIAL NO.
SOURCE STRENGTH
LOGGING UNIT NO.
LOGGING ENGINEER
WITNESS
RUN NO.
DATE
TIME
DEPTH DRILLER
DEPTH LOGGER
BOTTOM LOGGED INTERVAL
TOP LOGGED INTERVAL
CASING DRILLER
CASING LOGGER
BIT SIZE
TYPE FLUID IN HOLE
DENSITY
VISCOSITY
PH
FLUID LEVEL
MAX. RECORDED TEMP.
ESTIMATED CEMENT TOP
TIME SINCE CIRCULATION
TIME SINCE LAST RUN
MAX. ANGLE
TOOL STANDOFF
NEUTRON
GAMMA RAY
CCL
CALIPER
CORRELATION
COMPLETED TOTAL DEPTH DRILLER DATE
COMPLETED TOTAL DEPTH LOGGER DATE
PRIMARY DEPTH CONTROL
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LOGGING ENGINEER
WITNESS
RUN NO.
DATE
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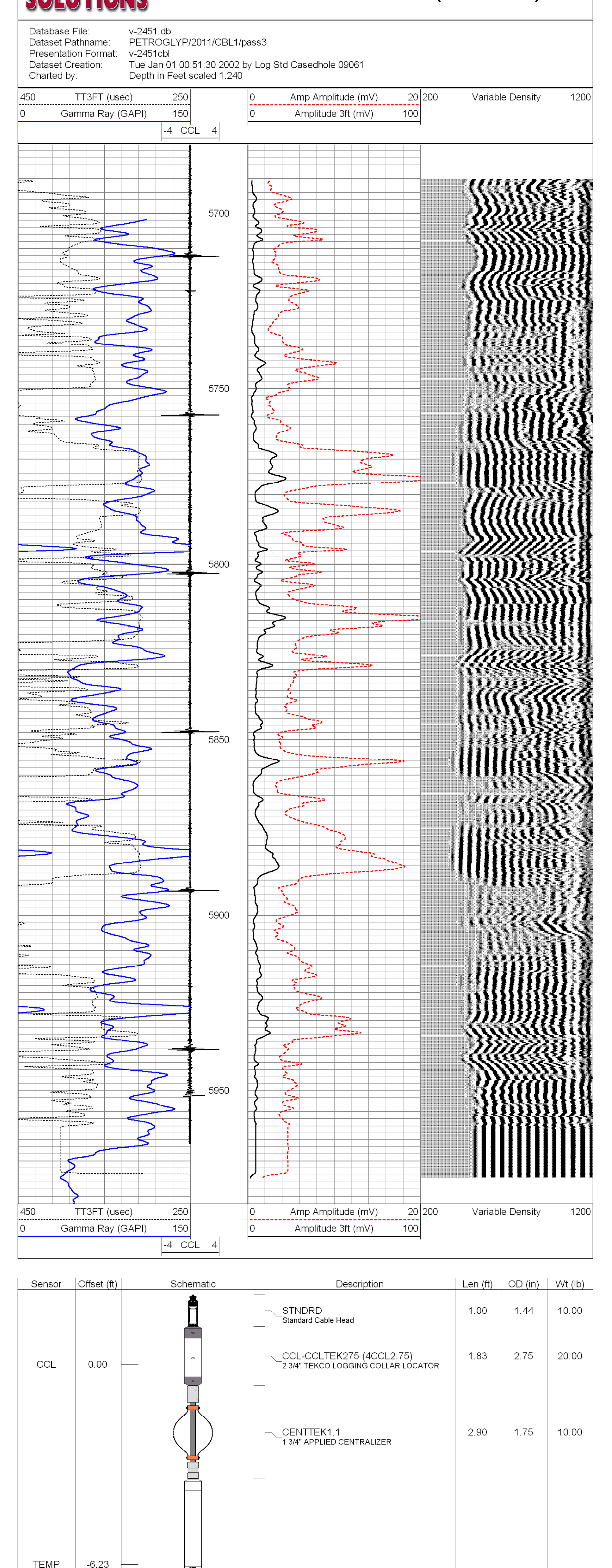
DEPTH DRILLER
DEPTH LOGGER
BOTTOM LOGGED INTERVAL
TOP LOGGED INTERVAL
CASING DRILLER
CASING LOGGER
BIT SIZE
TYPE FLUID IN HOLE
DENSITY
VISCOSITY
PH
FLUID LEVEL
MAX. RECORDED TEMP.
ESTIMATED CEMENT TOP
TIME SINCE CIRCULATION
TIME SINCE LAST RUN
MAX. ANGLE
TOOL STANDOFF
NEUTRON
GAMMA RAY
CCL
CALIPER
CORRELATION

| 440 TT3FT (usec) 240 | 0 Amp Amplitude (mV) 20 | 200 Variable Density 1200 |
|---|---|---|
| 0 Gamma Ray (GAPI) 150 | 0 Amplitude 3ft (mV) 100 | |
| -4 CCL 4 | | |

# CASEDHOLE SOLUTIONS — REPEAT PASS ( 0 PSI )

Database File: v-2451.db
Dataset Pathname: PETROGLYP/2011/CBL1/pass3
Presentation Format: v-2451cbl
Dataset Creation: Tue Jan 01 00:51:30 2002 by Log Std Casedhole 09061
Charted by: Depth in Feet scaled 1:240

| 450 TT3FT (usec) 250 | 0 Amp Amplitude (mV) 20 | 200 Variable Density 1200 |
|---|---|---|
| 0 Gamma Ray (GAPI) 150 | 0 Amplitude 3ft (mV) 100 | |
| -4 CCL 4 | | |



| 450 TT3FT (usec) 250 | 0 Amp Amplitude (mV) 20 | 200 Variable Density 1200 |
|---|---|---|
| 0 Gamma Ray (GAPI) 150 | 0 Amplitude 3ft (mV) 100 | |
| -4 CCL 4 | | |

| Sensor | Offset (ft) | Schematic | Description | Len (ft) | OD (in) | Wt (lb) |
|---|---|---|---|---|---|---|
| | | | STNDRD<br>Standard Cable Head | 1.00 | 1.44 | 10.00 |
| CCL | 0.00 | | CCL-CCLTEK275 (4CCL2.75)<br>2 3/4" TEKCO LOGGING COLLAR LOCATOR | 1.83 | 2.75 | 20.00 |
| | | | CENTTEK1.1<br>1 3/4" APPLIED CENTRALIZER | 2.90 | 1.75 | 10.00 |
| TEMP | -6.23 | | | | | |
| WVF3FT | -8.40 | | CBLTEKCOTEMP-TEKCOTEMP (8CBLT2.9.08<br>Tekco 2 3/4" Dual Receiver with Temp | | 2.75 | 102.00 |
| WVF5FT | -9.40 | | | | | |
| WVFCAL | -12.65 | | | | | |
| WVFTEMP | -12.65 | | | | | |
| WVFSYNC | -12.65 | | | | | |
| | | | CENTTEK1.3<br>1 3/4" APPLIED CENTRALIZER | 2.90 | 1.75 | 10.00 |
| | | | GR-GRSTEK1.6 (GRS1.1)<br>1 11/16" TEKCO SCINT. LOGGING GAMMA RAY | 3.79 | 1.69 | 20.00 |
| GR | -18.33 | | | | | |

Dataset: v-2451.db: PETROGLYP/2011/CBL1/pass3
Total Length: 21.50 ft
Total Weight: 172.00 lb
O.D. 2.75 in