Company	Chevron Canada Limited
Well	Hibernia P-99
Field	Hibernia
County	Offshore
Province	Newfoundland
Country	Canada
Other Services	Dual Induction Spherically Focused Log, Compensated Neutron Formation Density, Cement Bond Log, Variable Density, Gamma Ray, Casing Collar Locator
Permanent Datum	Drill Floor
Log Measured From	Drill Floor
Drilling Measured From	Drill Floor
Elevation	Kb 27.0 m, Df 27.0 m, Gl -84.0 m
Date	1-Jan-2000
Run Number	1
Depth Driller	3.000 m
Depth Logger	3.000 m
Bottom Logged Interval	3.000 m
Top Log Interval	1.000 m
Casing Driller	1.000 m
Casing Logger	1.000 m
Bit Size	0.000 m
Type Fluid in Hole	Seawater
Density	1.000 g/cm3
Viscosity	0.000 mPa.s
Fluid Loss	0.000 cm3
Source of Sample	Flowline
Rm	0.000 Ohm.m @ 0.000 degC
Rmf	0.000 Ohm.m @ 0.000 degC
Rmc	0.000 Ohm.m @ 0.000 degC
Rm at Bht	0.000 Ohm.m @ 0.000 degC
Max Recorded Temp	0.000 degC
Bottom Hole Temp	0.000 degC
Equipment Number	0000
Location	0000
Recorded By	Unknown
Witnessed By	Unknown

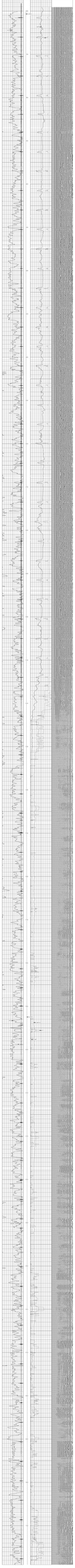
CHEVRON CANADA LIMITED

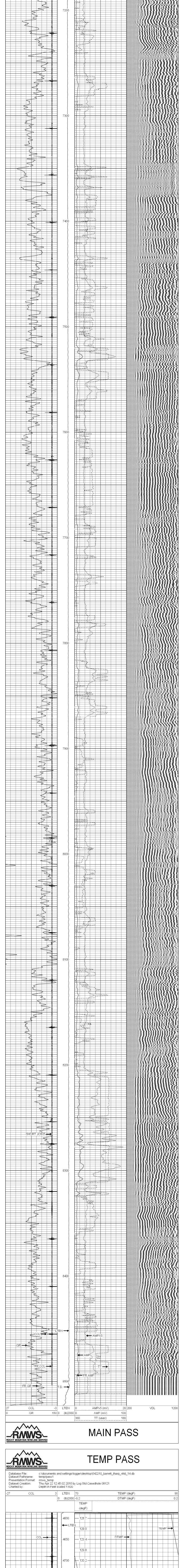
NOTE: LOG DEPTH CORRECTED TO DEPARTURE PRE-SPUD LOG DATED 06-Jan-2000
DRILL DEPTH 3.000 m
DRILLER'S TD 3.000 m
LOGGER'S TD 3.000 m
CASING DEPTH

Company	Chevron Canada Limited
Well	Hibernia P-99
Field	Hibernia
County	Offshore
Province	Newfoundland
Country	Canada
Other Services	Dual Induction Spherically Focused Log, Compensated Neutron Formation Density, Cement Bond Log, Variable Density, Gamma Ray, Casing Collar Locator
Permanent Datum	Drill Floor
Log Measured From	Drill Floor
Drilling Measured From	Drill Floor
Elevation	Kb 27.0 m, Df 27.0 m, Gl -84.0 m
Date	1-Jan-2000
Run Number	1
Depth Driller	3.000 m
Depth Logger	3.000 m
Bottom Logged Interval	3.000 m
Top Log Interval	1.000 m
Casing Driller	1.000 m
Casing Logger	1.000 m
Bit Size	0.000 m
Type Fluid in Hole	Seawater
Density	1.000 g/cm3
Viscosity	0.000 mPa.s
Fluid Loss	0.000 cm3
Source of Sample	Flowline
Rm	0.000 Ohm.m @ 0.000 degC
Rmf	0.000 Ohm.m @ 0.000 degC
Rmc	0.000 Ohm.m @ 0.000 degC
Rm at Bht	0.000 Ohm.m @ 0.000 degC
Max Recorded Temp	0.000 degC
Bottom Hole Temp	0.000 degC
Equipment Number	0000
Location	0000
Recorded By	Unknown
Witnessed By	Unknown

MAIN PASS

Company	Chevron Canada Limited
Well	Hibernia P-99
Field	Hibernia
County	Offshore
Province	Newfoundland
Country	Canada
Other Services	Dual Induction Spherically Focused Log, Compensated Neutron Formation Density, Cement Bond Log, Variable Density, Gamma Ray, Casing Collar Locator
Permanent Datum	Drill Floor
Log Measured From	Drill Floor
Drilling Measured From	Drill Floor
Elevation	Kb 27.0 m, Df 27.0 m, Gl -84.0 m
Date	1-Jan-2000
Run Number	1
Depth Driller	3.000 m
Depth Logger	3.000 m
Bottom Logged Interval	3.000 m
Top Log Interval	1.000 m
Casing Driller	1.000 m
Casing Logger	1.000 m
Bit Size	0.000 m
Type Fluid in Hole	Seawater
Density	1.000 g/cm3
Viscosity	0.000 mPa.s
Fluid Loss	0.000 cm3
Source of Sample	Flowline
Rm	0.000 Ohm.m @ 0.000 degC
Rmf	0.000 Ohm.m @ 0.000 degC
Rmc	0.000 Ohm.m @ 0.000 degC
Rm at Bht	0.000 Ohm.m @ 0.000 degC
Max Recorded Temp	0.000 degC
Bottom Hole Temp	0.000 degC
Equipment Number	0000
Location	0000
Recorded By	Unknown
Witnessed By	Unknown





27 CCL -3	LTEN	0 AMPx5 (mV) 20	200 VDL 1200
0 GR 150	0 (lb)2000	0 AMP (mV) 100	
		380 TT (usec) 180	

RMWS ROCKY MOUNTAIN WIRELINE SERVICE

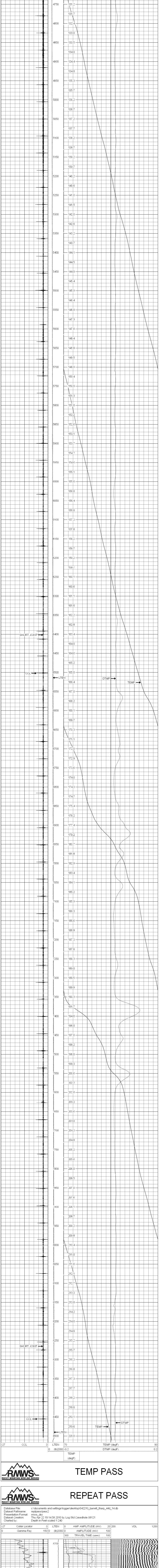
MAIN PASS

RMWS ROCKY MOUNTAIN WIRELINE SERVICE

TEMP PASS

Database File: c:\documents and settings\logger\desktop\042210_barrett_tharp_44d_14.db
Dataset Pathname: temp/pass1
Presentation Format: rmws_temp
Dataset Creation: Thu Apr 22 12:45:02 2010 by Log Std Casedhole 08121
Charted by: Depth in Feet scaled 1:600

-27 CCL 3	LTEN	70 TEMP (degF) 90	
	0 (lb)2000	-0.2 DTMP (degF) 0.2	
		TEMP (degF)	



-27 CCL 3	LTEN	70 TEMP (degF) 90	
	0 (lb)2000	-0.2 DTMP (degF) 0.2	
		TEMP (degF)	

RMWS ROCKY MOUNTAIN WIRELINE SERVICE

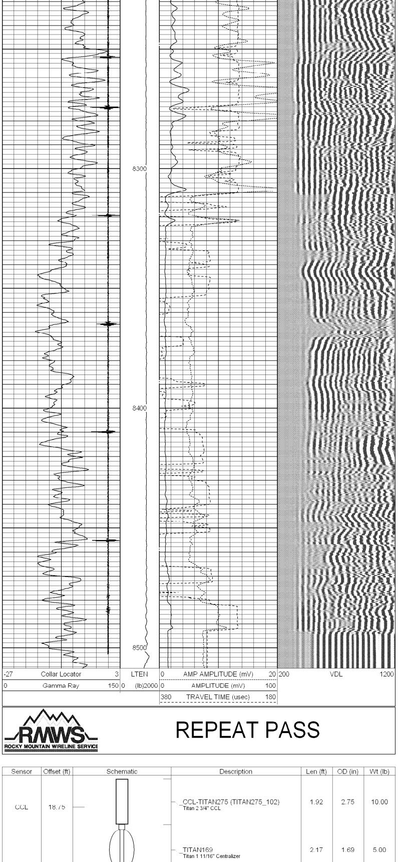
TEMP PASS

RMWS ROCKY MOUNTAIN WIRELINE SERVICE

REPEAT PASS

Database File: c:\documents and settings\logger\desktop\042210_barrett_tharp_44d_14.db
Dataset Pathname: reptpass/pass2
Presentation Format: rmws_dsc
Dataset Creation: Thu Apr 22 19:14:58 2010 by Log Std Casedhole 08121
Charted by: Depth in Feet scaled 1:240

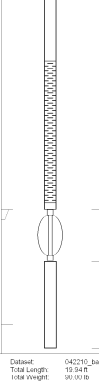
-27 Collar Locator 3	LTEN	0 AMP AMPLITUDE (mV) 20	200 VDL 1200
0 Gamma Ray 150	0 (lb)2000	0 AMPLITUDE (mV) 100	
		380 TRAVEL TIME (usec) 180	



-27 Collar Locator 3	LTEN	0 AMP AMPLITUDE (mV) 20	200 VDL 1200
0 Gamma Ray 150	0 (lb)2000	0 AMPLITUDE (mV) 100	
		380 TRAVEL TIME (usec) 180	

RMWS ROCKY MOUNTAIN WIRELINE SERVICE

REPEAT PASS



Sensor	Offset (ft)	Description	Len (ft)	OD (in)	Wt (lb)
CCL	18.75	CCL-TITAN275 (TITAN275_102) Titan 2 3/4" CCL	1.92	2.75	10.00
		TITAN169 Titan 1 11/16" Centralizer	2.17	1.69	5.00
WVF3FT	10.85	CBLTEKCO-TEKCO (TEKCO_8043) DEMO TOOL - DEMINSIONS INVALID	10.00	3.25	50.00
WVF5FT	9.85				
WVFCAL	5.05				
WVFSYNC	5.85	TITAN169 Titan 1 11/16" Centralizer	2.17	1.69	5.00
		GR-TEKCO234 (TEKCO234_315) Tekco 2 3/4" Gamma Ray	3.69	2.75	20.00
GR	1.00				

Dataset: 042210_barrett_tharp_44d_14.db: field/well/maincbl/pass1.4
Total Length: 19.94 ft
Total Weight: 90.00 lb
O.D. 3.25 in