TABLES

TABLE 1
BEOING REALTY CORPORATION - FORMER C-6 FACILITY
2002 GROUNDWATER MONITORING PROGRAM
WELL COMPLETION INFORMATION

Name	Easting[1]	Northing[1]	Top of Casing Elevation (AMSL)[2,3]	Boring Total Depth (feet)	Screen Depth Interval (feet)	Depth to top of Filter Pack (feet)	Casing Diameter (in)	Casing Type	Slot Size	Drilled Date
WCC-3S	12602.52	13238.90	51.16	92	69-89	64	4	Sched 40 PVC	0.010-Inch	10/26/1987
WCC-3D	12583.61	13265.87	51.16	140	120-140	115	4	Sched 40 PVC	0.010-Inch	6/27/1989
WCC-4S	12741.35	13075.30	49.65	91.5	70.5-90.5	65	4	Sched 40 PVC	0.010-Inch	10/27/1987
WCC-5S	12963.90	12998.70	48.84	91	61-91	63.5	4	Sched 40 PVC	0.010-Inch	11/24/1987
WCC-6S	12580.24	12953.10	51.32	91	60-90	54	4	Sched 40 PVC	0.010-Inch	9/22/1989
WCC-7S	12730.37	12868.65	50.23	90.5	60-90	54	4	Sched 40 PVC	0.010-Inch	6/8/1989
WCC-9S	12928.87	12627.94	46.93	91.5	60-90	55	4	Sched 40 PVC	0.010-Inch	9/21/1989
WCC-10S	11338.9	14038.98	58.17	90.8	60-90	54	4	Sched 40 PVC	0.010-Inch	6/7/1989
WCC-11S	12744.01	13870.68	51.37	91	60-90	56	4	Sched 40 PVC	0.010-Inch	9/13/1990
WCC-12S	12749.26	12715.21	46.93	91.5	60-90	55	4	Sched 40 PVC	0.010-Inch	9/17/1990
DAC-P1	11194.86	12988.63	-	90	60-90	55	4	Sched 40 PVC	0.010-Inch	9/25/1989
TMW-1	12212.00	13143.49	51.24	86	61-81	59	2	Sched 40 PVC	0.010-Inch	6/28/1998
TMW-2	12478.09	13161.38	51.18	87	62-82	57	2	Sched 40 PVC	0.010-Inch	6/28/1998
TMW-3	11909.54	12315.47	51.07	87	62.5-82.5	60	2	Sched 40 PVC	0.010-Inch	7/21/1998
TMW-4	12498.69	12334.70	50.35	86	60-80	58	2	Sched 40 PVC	0.010-Inch	6/30/1998
TMW-5	12038.44	11931.45	50.12	86	61.3-81.3	58.9	2	Sched 40 PVC	0.010-Inch	7/2/1998
TMW-6	12552.93	11936.32	50.13	86	61.2-81.2	59.1	2	Sched 40 PVC	0.010-Inch	7/1/1998
TMW-7	12560.70	12701.25	51.12	89.5	64-84	62	2	Sched 40 PVC	0.010-Inch	6/29/1998
TMW-8	12571.93	12812.42	51.06	89.5	61-81	59	2	Sched 40 PVC	0.010-Inch	6/29/1998
TMW-9	12344.53	12740.05	51.21	86	61-81	59	2	Sched 40 PVC	0.010-Inch	6/30/1998
TMW-10	12968.14	12170.61	47.52	85	60.5-80.5	57.6	2	Sched 40 PVC	0.010-Inch	1/28/1999
TMW-11	12968.08	11423.04	47.47	83	58-78	5406	2	Sched 40 PVC	0.010-Inch	2/1/1999
TMW-12	12529.43	11402.90	50.85	88	62-82	59.3	2	Sched 40 PVC	0.010-Inch	1/27/1999
TMW-13	11973.10	11416.11	50.91	85	60-80	58	2	Sched 40 PVC	0.010-Inch	2/2/1999
TMW-14	11797.06	11416.11	58.21	90	65-85	63	2	Sched 40 PVC	0.010-Inch	2/3/1999
TMW-15	11800.22	12165.10	55.26	92	62-87	60	2	Sched 40 PVC	0.010-Inch	2/4/1999
TMW-16	11887.57	12904.74	50.91	82.5	56.5-76.5	54.5	2	Sched 40 PVC	0.010-Inch	1/29/1999
TMW-17	11533.67	12604.45	-	87	62-82	59	2	Sched 40 PVC	0.010-Inch	5/10/1999
BL-1	11218.52	13450.56	58.34	81.5	61.5-81.5	56.5	2	Sched 40 PVC	0.010-Inch	2/2/1999
BL-3	11207.79	11961.46	59.33	82	62-82	59	2	Sched 40 PVC	0.010-Inch	2/8/1999
Montrose Wells										
XMW-09	12654.63	11148.11	-	-	66-81	-	4	-	-	5/9/1989
XMW-18	12286.92	11426.42	-	-	68-83	-	4	-	-	3/29/1990
XMW-19	12968.08	11757.92	-	-	63-79	-	4	-	-	3/30/1990

1. local coordinate system (feet)
2. AMSL- Above Mean Sea Level
3. Casing elevations will be re-surveyed prior to the March 2002 annual event.

BOE-C6-0233896

TABLE 2
BOEING REALTY CORPORATION - FORMER C-6 FACILITY
2002 GROUNDWATER MONITORING PROGRAM
ANALYTICAL PROGRAM

Name	Sampling Order	Analytical Program March 2002		Analytical Program September 2002	
		VOCs (8260B)	DO and ORP	VOCs (8260B)	DO and ORP
WCC-3S	19	✓			
WCC-3D	6	✓			
WCC-4S	24	✓			
WCC-5S	3	✓		✓	
WCC-6S	28	✓			
WCC-7S	18	✓			
WCC-9S	14	✓			
WCC-10S	16	✓			
WCC-11S	12	✓			
WCC-12S	17	✓			
DAC-P1	32	✓		✓	
TMW-1	21	✓		✓	
TMW-2	33	✓		✓	
TMW-3	31	✓		✓	
TMW-4	26	✓		✓	
TMW-5	30	✓		✓	
TMW-6	15	✓	✓	✓	✓
TMW-7	27	✓		✓	
TMW-8	29	✓			
TMW-9	23	✓			
TMW-10	5	✓		✓	
TMW-11	8	✓	✓	✓	✓
TMW-12	20	✓	✓	✓	✓
TMW-13	13	✓		✓	
TMW-14	7	✓		✓	
TMW-15	10	✓		✓	
TMW-16	4	✓		✓	
TMW-17	11	✓		✓	
BL-1	2	✓		✓	
BL-3	22	✓			
XMW-09	1	✓	✓		✓
XMW-18	25	✓	✓		✓
XMW-19	9	✓	✓		✓
Quality Control Samples					
Duplicates (1 per wells)		✓ (est. 2)		✓ (est. 1)	
Rinsate Blanks (1 per day)		✓ (est. 7)		✓ (est. 4)	
Field Blanks (1 per day)		✓ (est. 6)		✓ (est. 3)	
Travel Blanks (1 per day)		✓ (est. 6)		✓ (est. 3)	

Notes:

est = Quality control sample number estimated based on estimated number of sampling days

DO = Dissolved Oxygen (Field Analysis)

ORP = Oxidation Reduction Potential (Field Analysis)