FILE DESCRIBING HOW POROSITY WAS DETERMINED AND ASSIGNED TO NUMERICAL MODEL

Brown Pelican CO_2 Sequestration Project

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1.0 Facility Information

Facility name: Brown Pelican CO_2 Sequestration Project
Brown Pelican CCS 1 Well (BRP CCS 1)

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Well location: [redacted], Texas

This document was created to satisfy requirements of the Geologic Sequestration Data Tool (GSDT) Area of Review and Corrective Action module.

2.0 File Describing how Porosity was Determined and Assigned to Numerical Model

The porosity was distributed spatially in the geologic model and then directly imported into the numerical model. Details of the porosity distribution is provided as Section 2.4 Porosity and Permeability in the AoR and Corrective Action Plan document in the Confidential Business Information files.