Artificial Penetration No. 3
Wilbur Davis Production Company
Southern Hotel No. 1

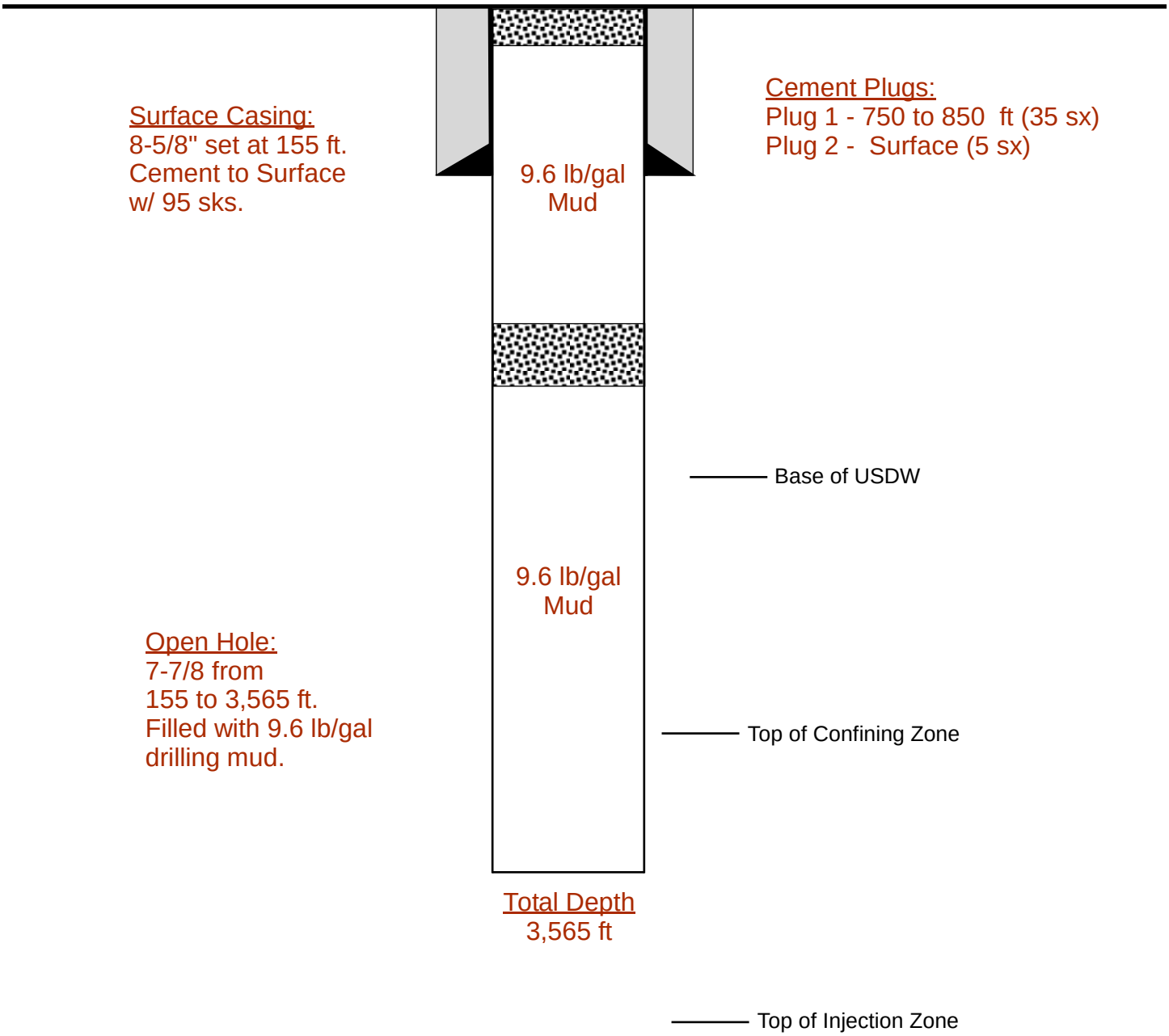
Geostock Sandia

Artificial Penetration No. 3

API Number: 03139-12746
Operator: Wilbur Davis Production Company
Well Name: Southern Hotel No. 1
Status: Dry and Abandoned

Spud Date: December 18, 1987
Date Plugged: December 22, 1987
KB: 6.8 ft
Total Depth: 3,565 ft

Ground Level: 203 ft



Note: This well does not penetrate the injection zone and is not in communication with reservoirs targeted for carbon sequestration.

Geostock Sandia

Date: January 2023 *Not to Scale*
Schematic based upon Arkansas State Records

AOGC-3 (56)
Revised (83)

STATE OF ARKANSAS
314 EAST OAK STREET
OIL AND GAS COMMISSION
El Dorado, Arkansas 71730 — 5896

Well Completion and Recompletion Report

(Instructions See Reverse Side)

Notice. This form must be completed and filed prior to allowable being granted

WELL DESCRIPTION

Field: Wildwood
Name of Operator: Wilbur Davis Oil Production
Pool Completed In: Dry Hole
Lease Name: Southern Hotel No. 1
Address Street: P. O. BOX 1330
City: El Dorado
State: Ar. 71731
Exact Location: 280' FSL & 550' FWL SE1/4 nw1/4
Sec: 5 Twp: 17S Rge: 15W
County: Union
Date Commenced: 12-18-1987 Date Completed: 12-23-1987
Elevation: 203 Ft. G.L. Total Depth Drilled: 3565 Ft.
Electric Log Run Yes: X No: ____ Electric Log Filed Yes: X No: ____

CASING, TUBING, PERFORATING AND COMPLETION PROGRAM USED IN WELL

Conductor (Size & Wt.): None set at ____ ft w/ ____ sks
Surface (Size & Wt.): 8-5/8" 20# set at 156 ft w/ 95 (11"Hole) sks
Intermediate (Size & Wt.): None set at ____ ft w/ ____ sks
Production (Size & Wt.): None set at ____ ft w/ ____ sks
Tubing (Size & Wt.): None set at ____ ft
Perforations Size: None No Per Foot ____
Perforated Intervals ____

Acidized Yes ____ No: X Interval ____ w/ ____ gals
Fractured Yes ____ No: X Interval ____ w/ ____ lbs
of sand ____ bbls of oil

LEASE DATA

1 Number of wells located on this lease, including this well: One
2 Tank battery to which this well is connected Existing: None New: ____
3 Liquid production from this well is sold to (____
(Address ____
4 Disposition of gas from this well Vented ____ Fuel ____ Sold ____
If sold to whom ____
Address ____

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ARKANSAS OIL & GAS COMMISSION

PRODUCTION

Date of Test: None Actual Length of Time Tested ____
Type Well Flowing ____ Gas Lift ____ Pump ____
Tubing Pressure ____ Casing Pressure ____ Choke Size ____
Net Oil Produced ____ bbls Gas Produced ____ MCF % BSW ____ GOR ____
Gravity Oil ____ BHP Recorded ____
Net Oil in 24 Hours ____ Open Flow Potential ____ MCF
Purpose of this test Original Completion ____ Workover ____ Recompletion ____
Allowable Requested ____

REMARKS:
Please use reverse side of this page for all pertinent remarks

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true correct and complete

Wilbur P. Davis

SCHLUMBERGER WELL SERVICES

A Division of Schlumberger Technology Corporation

P O BOX 2175 • HOUSTON TEXAS 77001

SERVICE REPORT—RULE B - 31

STATE OF ARKANSAS—OIL AND GAS COMMISSION

DATE: 12/22/87

COMPANY: Wilbur Davis Oil Production Co.

ADDRESS: P O Box 1350 | CITY: El Dorado | STATE: AR 71731

WELL: Southern Hotel #1

FIELD: Wildwood | COUNTY: Union

LOGGING RECORD

DEPTH LOGGED		TYPE OF LOG
3504		DIL

PERFORATING RECORD

DEPTH PERFORATED		NO OF SHOTS	DEPTH PERFORATED		NO OF SHOTS

BRIDGE PLUG RECORD

SETTING DEPTH		SIZE AND TYPE	SETTING DEPTH		SIZE AND TYPE

LOCATION: Magnolia | ENGINEER: Mark Chenevey

SWS -1281 B

DISTRIBUTION- COMPANY | OIL AID GAS COMMISSION—BOX 719, EL DORADO

DIVISION | LOCATION

AOGC-12(56)
REV (83)

ARKANSAS OIL AND GAS COMMISSION
314 East Oak
El Dorado, Arkansas 71730-5896

Plugging Record

(Within five days after the plugging of any well has been accomplished, the owner or operator thereof shall file this form with the Commission, setting forth in detail the method used in plugging the well)

SEE—REVERSE SIDE FOR PLUGGING REQUIREMENTS
AND COMPLY THEREWITH

Operator Wilbur Davis Production Company Field Wildwood

Address all correspondence concerning this Pool Travis Peak

form to Wilbur Davis Production Company County Union

Street P. O. box 1330 City ElDorado State AR Zip 71731

Lease Southern Hotel Well No 1 Sec 5 Twp 17S. Rge 15W.

Date well was plugged 12/22/87 Total Depth of well 3565

Was well filled with mud-laden fluid, according to regulations of the Commission? yes

Show depth, size, type of plugs placed in well 850' - 750' 35 sks. & 5 sks. @ surface

INFORMATION ON CASING RECLAIMED FROM WELL

SIZE	RECOVERED FROM WELL		LEFT IN WELL	
	Feet	Inches	Feet	Inches
8 5/8			155	

D.E.

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete

PLUGGING METHODS AND PROCEDURES

The methods and procedures for plugging a well shall be as follows

(a) The bottom of the hole shall be filled to the top of each producing stratum and a cement plug of not less than one hundred (100) feet in length shall be placed inside the casing immediately above each producing stratum, or bridge plug, regular or wireline type, may be placed at the top of each producing stratum

(b) A cement plug not less than one hundred (100) feet in length shall be placed at approximately fifty (50) feet below all fresh water-bearing stratum when the surface casing is not cemented below the base of the fresh water-bearing stratum In the event the surface casing has been cemented below the base of the fresh water-bearing stratum, a one hundred (100) foot cement plug shall be placed inside the base of the surface casing

(c) A plug shall be placed at the surface of the ground in each hole plugged in such manner as not to interfere with soil cultivation

(d) The interval between plugs shall be filled with an approved heavy mud-laden fluid

(e) An uncased rotary drilled hole shall be filled with approved heavy mud up to the base of the surface casing and a plug of not less than one hundred (100) feet of cement placed inside the base of the surface casing, provided the casing is cemented through the base of the fresh water-bearing stratum A cement plug of not less than one hundred (100) feet in length shall be placed at a point fifty (50) feet below the base of the fresh water-bearing stratum in the event the surface casing is not cemented through the base of the fresh water-bearing stratum The hole shall be capped similiar to other abandoned holes

(f) Any other method approved by the Commission may be used

AOGC-11-(56)

ARKANSAS OIL AND GAS COMMISSION
El Dorado, Arkansas

APPLICATION TO PLUG

(Must be Accompanied by Remittance of Fifteen ($15) Dollars)

Serial No. 33,209

Date 12/23/87

File Original Three Full Days Prior To Beginning Plugging Operations And Notify Offset Lease Holders

Operator Wilbur Davis Production Company

Field Wildwood

County Union

Operator's Address: Street P. O. Box 1330

City ElDorado

State Arkansas 71731

Lease Name Southern Hotel Well No. 1

Location 280' FSL & 550' FWL SE¼ NW¼

Section 5 Township 17S. Range 15W.

Character of well (Oil, Gas or Dry) Dry

Date you wish to plug 12/22/87

Total Depth of Well 3565

Name of party plugging well H & N Oil Well Cementing Company, Inc.

Address: Street 4511 West Hillsboro

City ElDorado

State Arkansas

AOGC-2(56) filed by _____ Date filed _____

OK
D.F.
AN

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

NOTICE OF INTENTION TO ABANDON SUPERVISION.—Before any work is commenced to abandon any well drilled for the discovery of oil or gas, including any well drilled below the fresh water level, the owner or operator thereof shall give written notice to the Commission of his intent to abandon such well, which notice shall contain among other things the location of the well, and when the abandonment will commence. The notice shall be upon forms prescribed by the Commission and shall contain all of the information requested thereon. Upon receipt of such notice, the Commission shall send a duly authorized representative to the location specified, to be present at the time indicated in such notice, to supervise the plugging of such well.

INSTRUCTIONS: Give notice before plugging to all available adjoining lease and land owners, and when plugging completed, file final Plugging Report, duly signed and certified. All necessary forms will be furnished by Commission.

PROCEDURES AND REQUIREMENTS FOR SURFACE CASING AND THE PLUGGING OF WELLS

You are REQUIRED to set a minimum of 160 feet of surface casing on the well listed below to comply with the Minimum Casing Requirements adopted by the Arkansas Oil and Gas Commission.

Wilbur Davis Oil Prod — OPERATOR

Southern Hotel #1 — LEASE AND WELL NO.

If you anticipate the need to pump the reserve pit down the well bore you should set a minimum of 1600 feet of surface casing. Permission must be obtained from a Commission engineer prior to the commencement of pumping operations.

Surface casing will be cemented to the surface of the earth. ALL cementing will be done by the pump and plug method.

You are REQUIRED to notify the Commission in ample time for an engineer of the Commission to be present to witness the running and cementing of the casing.

In the event that the well is to be abandoned, the Commission must be notified of same in ample time for an engineer of the Commission to be present to witness the plugging of the well. ALL wells will be plugged in accordance with Rules B-7 and B-8 of the General Rules and Regulations.

The Commission engineer for your area is Dennis Endel

ENGINEERS	AREA	HOME PHONE
Danny Eakin	Hempstead, Lafayette and Miller Counties	725-2669
Steve Saulsbury	Columbia, Nevada and Ouachita Counties	862-6496
Dennis Endel	Ashley, Bradley, Calhoun and Union Counties	862-8434

In the event that the engineer of your area can not be contacted, contact the office of the ARKANSAS OIL AND GAS COMMISSION, 314 East Oak Street. El Dorado, Arkansas 71730. PHONE (501) 862-4965 8:00 am to 5:00 pm.

Gary Looney	UIC Engineering Technician	862-7848
Marty Perdue	Petroleum Engineer	862-1840
Randall L. Jerry	Petroleum Engineer	862-8180
Lynn J. Fite	Deputy Director	862-1798
W.E. "Bill" Wright	Director	863-3784

03 139 12,746

AOGC-2-(56)

ARKANSAS OIL AND GAS COMMISSION
314 East Oak Street
El Dorado, Arkansas 71730-5896

181,8 Serial No 33209

Notice of Intention to Drill For Oil or Gas

(This application to drill must be accompanied by a remittance of $150.00)

Date Dec. 15, 19 87

Name of Operator WILBUR DAVIS OIL PRODUCTION

Send Permit to Street P. O. BOX 1330

City EL DORADO

State AR 71731

Lease Name SOUTHERN HOTEL Well No 1

Acres in lease

Number of acres in and description of drilling unit S/2 SE NW
80 AC.

Location of proposed well (Must agree with Surveyor's Plat)
280'FSL & 550'FWL SE¼ NW¼

Section 5 Township 17S Range 15W

County Union Field Wildwood

Distance and direction from the nearest town

Distance from proposed location to nearest drilling, completed or applied for well

MAP 12-18-87

Rotary or cable tools Date work will start 12-15-87

Name of drilling or workover contractor Maxwell Drilling Co.

160' EPA-1600'

Depth to be drilled 3,550

Formation you propose to complete in Travis Peak

Remarks:

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete

Wilbur P. Davis

XXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

SOUTHERN HOTEL 1 1

API #:	0313912746	**County:**	UNION (AR)	**Township:**	17S	**Last Completion Date:**	12-22-1987
Operator:	DAVIS, WILBUR OIL PRODUCTION COMPANY	**Lat, Lon:**	33.2728432, -92.6743209	**Range:**	15W	**Wellbore Count:**	1
Status:	P & A	**Field:**	WILDWOOD	**Q/Q:**			
Completion Type:	DRY HOLE	**Survey:**		**Spud Date:**			
GL:	203 ft	**Section:**	05	**First Completion Date:**	12-22-1987		

PERMITS

No permit data available for this well.

WELLBORES

API # 031391274600

WELLBORE

API #:	Formation:	True Vert. Depth:	Horizontal Length:
031391274600	TRAVIS PEAK		0 ft
Trajectory:	**Total Depth:**	**DI Lateral Length:**	**Elevation:**
U	3,565 ft		203 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

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TUBING

No tubing data available for this well.

WELL LOGS

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 03139127460000

COMPLETION SUMMARY

API #:	Completion Date:	Upper Perf:	Lower Perf:
03139127460000	12-22-1987		

No treatment job data available for this well.

FORMATIONS

FORMATIONS

No formation data available for this well.

WELL TESTS

PRODUCTION

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 03139127460000

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SUMMARY

Producing Entity:	WELL	**Max Active Wells:**	0	**Cumulative Gas:**	0	**Oil EUR:**
Reservoir:		**First Prod Date:**		**Peak Oil:**	0	**Gas EUR:**
District:		**Last Prod Date:**		**Peak Gas:**	0	**Oil Gatherer:**
Lease:	SOUTHERN HOTEL 1	**Months Producing:**	0	**Daily Oil:**	0	**Gas Gatherer:**
Latest Well Count:	1	**Cumulative Oil:**	0	**Daily Gas:**	0	

PRODUCTION

No production data available for this well.

CHART

No production time series data available for this well.

HISTORY

HISTORY

Effective Date	Operator	Activity
12-22-1987	DAVIS, WILBUR OIL PRODUCTION COMPANY	Completion

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FINAL PRINT

Schlumberger

INDUCTION SPHERICALLY FOCUSED LOG

COMPANY WILBUR DAVIS PRODUCTION CO.

WELL SOUTHERN HOTEL #1

FIELD WILDWOOD

COUNTY UNION STATE ARKANSAS

LOCATION 280 FSL, 550 FWL, SE/4, NW/4

Other Services: CST

API SERIAL NO.	SECT.	TWP.	RANGE
	5	17S	15W

COUNTY UNION
FIELD WILDWOOD
LOCATION 280 FSL, 550 FWL,
WELL SOUTHERN HOTEL #1
COMPANY WILBUR DAVIS PRODUCTION CO.

Permanent Datum	GL	Elev.	203.0 F	Elev.:K.B. 209.8 F
Log Measured From	RKB	6.8 F	above Perm. Datum	D.F. 208.9 F
Drilling Measured From	RKB			G.L. 203.0 F

Date	22-DEC-87			
Run No.	ONE			
Depth Driller	3565.0 F			
Depth Logger (Schl.)	3510.0 F			
Btm. Log Interval	3504.0 F			
Top Log Interval	156.0 F			
Casing-Driller	@ 5/8 @ 160.0 F	@	@	@
Casing-Logger	156.0 F			
Bit Size	7 7/8			
Type Fluid in Hole	FRESH GEL			
Dens. / Visc.	9.60 LB/G	42.0 S		
pH / Fld. Loss	8.0	9.8 C3		
Source of Sample	PIT			
Rm @ Meas. Temp.	3.110 OHMM @	75.0 DEGF	@	
Rmf @ Meas. Temp.	2.870 OHMM @	75.0 DEGF	@	
Rmc @ Meas. Temp.	2.600 OHMM @	75.0 DEGF	@	
Source: Rmf / Rmc	C	C		
Rm @ BHT	2.024 OHMM @	119. DEGF	@	
TIME: Circulation Ended	1100			
TIME: Logger on Bottom	1530			
Max. Rec. Temp.	119. DEGF			
Equip. / Location	8242	MAGNOLIA		
Recorded By	CHENEVEY			
Witnessed By	DAVIS,GAFFNEY,ALEXANDER			

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