Artificial Penetration No. A12
Huddleson Ackeoly
Murphy No. 1

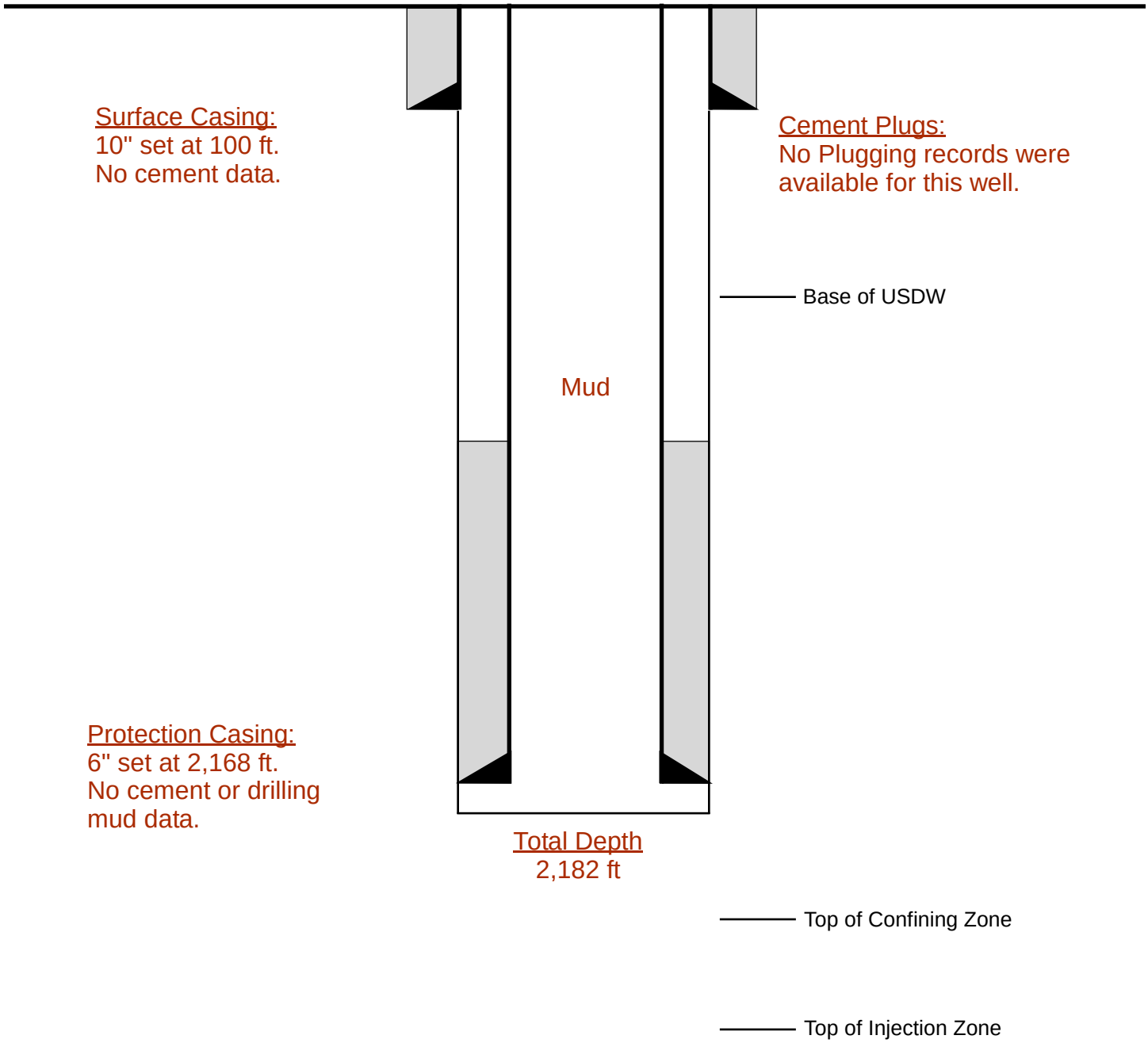
Geostock Sandia

Artificial Penetration No. AP A12

API Number: 03139-05610
Operator: Huddleson Ackeoly
Well Name: Murphy No. 1
Status: Dry and Abandoned

Spud Date: July 16, 1926
Date Plugged: January 7, 1927
KB: Unknown
Total Depth: 2,182 ft

Ground Level: 194 ft



Note:This well does not penetrate the injection or confining zones.
It is not in communication with the targeted reservoirs for carbon sequestration.

Geostock Sandia

Date: January 2023 *Not to Scale*
Schematic based upon Scout Tickets/Tobin data

03139056100000

General Information

1 MURPHY

Data Source:	PI	**Country:**	UNITED STATES
API/UWI:	03139056100000	**IC:**	
State/Prov:	ARKANSAS	**County:**	UNION
Field:	WILDCAT	**Operator:**	HUDDLESON ACKEOLY
Current Status:		**Current Operator:**	HUDDLESON ACKEOLY
Reg. Well Status/Date:			
Initial Class:	NEW FIELD WILDCAT (WF)	**Final Well Class:**	NEW FIELD WILDCAT-DRY (INCLUDING TEMPORARILY ABANDONED WELL) (WF)
Final Status:	DRY & ABANDONED	**Target Objective:**	
Permit:	on Jul 06, 1926	**Hole Direction:**	VERTICAL
First Report Date:	Jan 15, 1927	**Abandonment Date:**	
Projected TD:		**Projected Formation:**	UNKNOWN
Basin:	GULF COAST BASIN	**Formation at TD:**	UNKNOWN
		PRODFit Form at TD:	
Play Name:	MISC ARKLA BASIN	**Play Type:**	CONVENTIONAL ONSHORE (CONV ONSHR)

Location

Section, Twp., Range:	1 17S 16W			**Data Source:**	PI
Spot Code:	SW				
Footage NS EW Origin:	150 FSL 150 FWL CONGRESS SECTION				
Principal Meridian:	5TH PRINCIPAL MRDN				
Lat/Long:	+33.2662645 -92.7169899	**Lat/Long Source:**	IH	**Datum:**	NAD27

Location Narrative

Data Source	Type	Remark
PI	DST_TOWN	4.5 MI NW EL DORADO, AR
PI	DST_FIELD	1.4 MI N AGNES ROAD NORTH FLD(COTTON VALLEY /GROUP/)

Dates and Depths

Data Source:	PI		
Spud:	Jul 16, 1926	**Spud Date Code:**	
TD:	2,182 FT	**TD Date:**	
TVD:		**PlugBack Depth:**	
Formation Code TD:	000UNKWN	**Formation Name TD:**	UNKNOWN
PRODFit Form Code TD:		**PRODFit Form Name TD:**	
Ref. Elevation:		**KB. Elevation:**	
Ground Elevation:	194 FT EG	**LTD:**	
Contractor:			
Completed:	Jan 07, 1927	**Final Drilling:**	
Rig Release Date:		**Rig #:**	
Tool:	CABLE		

Production Tests

PT: 001

Data Source:	PI		
Top Formation Name:		**Top Formation Code:**	
PRODFit Top Formation Name:		**PRODFit Top Formation Code:**	

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Base Formation Name:		**Base Formation Code:**	
PRODFit Base Formation Name:		**PRODFit Base Formation Code:**	
Oil:		**Condensate:**	
Gas:		**Water:**	UW
Interval:	2,168 - 2,182 GROSS	**Method:**	UNDESIGNATED
Duration of Test:	Hours	**Choke:**	
Oil Gravity:		**GOR:**	
Cond Gravity:		**Cond Ratio:**	
Prod Method:	OPENHOLE	**Main Fluid Code:**	

Water Analysis

Test	Data Source	Fluid Type	Salinity	Salinity Type	Company Code	PRODFit Top Form Code	PRODFit Top Form Name	PRODFit Base Form Code	PRODFit Base Form Name
001	PI	SWTR			034633				

Perforations

Test	Data Source	Interval	Count	Type	Status	Shots/ Ft	Prod Method	Top Form Code	Top Form Name
001	PI	2168 - 2182					OPENHOLE		

Casing, Liner, Tubing

Casing	Data Source	Size	Base Depth		Cement	PRODFit Top Formation Code	PRODFit Base Formation Code
CASING	PI	10 IN	100	FT			
CASING	PI	6 IN	2,168	FT			

Dwights Energydata Narrative

Accumulated through 1997

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No Log Available

Geostock Sandia