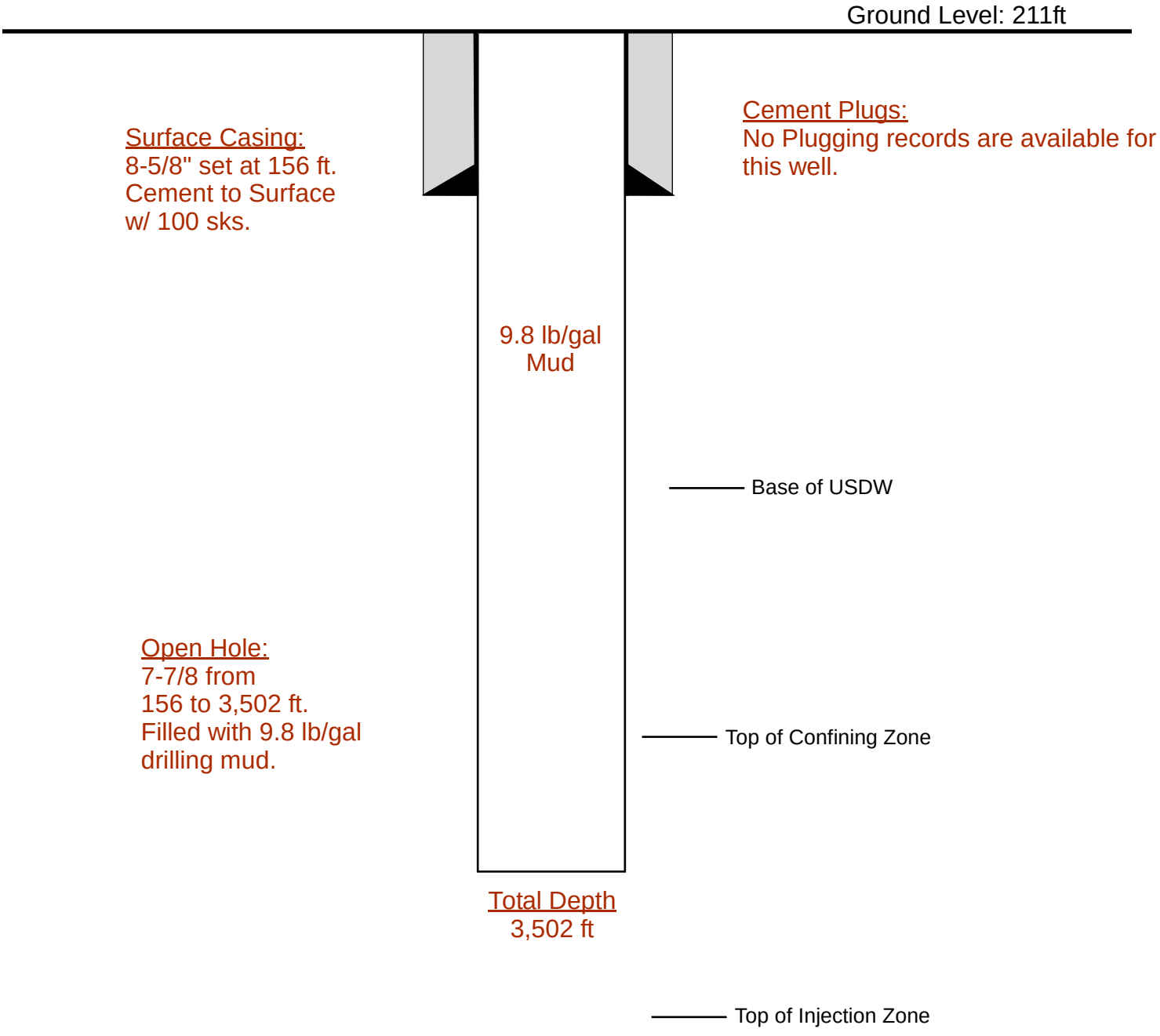
Artificial Penetration No. 6
Walter Bollenbacher
Haney No. 1

Geostock Sandia

Artificial Penetration No. 6

API Number: 03139-02268
Operator: Walter Bollenbacher
Well Name: Haney No. 1
Status: Dry and Abandoned

Spud Date: December 18, 1963
Date Plugged: December 22, 1963
KB: 7 ft
Total Depth: 3,502 ft



Note: This well does not penetrate the injection zone and is not in communication with reservoirs targeted for carbon sequestration.

Geostock Sandia

Date: January 2023 *Not to Scale*
Schematic based upon Scout Ticket/Log Records

03139022680000

General Information

1 HANEY

Data Source:	PI	**Country:**	UNITED STATES
API/UWI:	03139022680000	**IC:**	
State/Prov:	ARKANSAS	**County:**	UNION
Field:	WILDCAT	**Operator:**	BOLLENBACHER WALTER
Current Status:		**Current Operator:**	BOLLENBACHER WALTER
Reg. Well Status/Date:			
Initial Class:	NEW FIELD WILDCAT (WF)	**Final Well Class:**	NEW FIELD WILDCAT-DRY (INCLUDING TEMPORARILY ABANDONED WELL) (WF)
Final Status:	D&A-O	**Target Objective:**	
Permit:	on Dec 08, 1963	**Hole Direction:**	VERTICAL
First Report Date:	Dec 15, 1963	**Abandonment Date:**	
Projected TD:	3,500 FT	**Projected Formation:**	TRAVIS PEAK /TTP/
Basin:	GULF COAST BASIN	**Formation at TD:**	UNKNOWN
		PRODFit Form at TD:	
Play Name:	TRAVIS PEAK	**Play Type:**	TIGHT (TIGHT)

Location

Section, Twp., Range:	12 17S 16W			**Data Source:**	PI
Spot Code:	C NW NE				
Footage NS EW Origin:					
Principal Meridian:	5TH PRINCIPAL MRDN				
Lat/Long:	+33.2640406 -92.7068416	**Lat/Long Source:**	IH	**Datum:**	NAD27

Dates and Depths

Data Source:	PI		
Spud:	Dec 18, 1963	**Spud Date Code:**	
TD:	3,502 FT	**TD Date:**	
TVD:		**PlugBack Depth:**	
Formation Code TD:	000UNKWN	**Formation Name TD:**	UNKNOWN
PRODFit Form Code TD:		**PRODFit Form Name TD:**	
Ref. Elevation:	231 FT KB	**KB. Elevation:**	231 FT
Ground Elevation:	225 FT GR	**LTD:**	
Contractor:			
Completed:	Dec 22, 1963	**Final Drilling:**	
Rig Release Date:		**Rig #:**	
Tool:			

Cores

CORE ID: 001

Formation:		**Data Source:**	PI
PRODFit Top Form:		**PRODFit Base Form:**	
Interval:	2175-3442	**Rec:**	
Core Type:	SDWL	**Show Type:**	
Description:	20 SDWL CORES NO SHOWS		

CORE ID: 002

Formation:		**Data Source:**	PI
PRODFit Top Form:		**PRODFit Base Form:**	
Interval:	2178-2180	**Rec:**	

© Copyright 2023. IHS Markit Inc and its affiliated and subsidiary companies, all rights reserved.

Scout Ticket

Sat Jan 07, 2023

Core Type: SDWL **Show Type:** OIL

Description: SD W/SLI OIL SHOW /NON COMM/

Casing, Liner, Tubing

Casing	Data Source	Size	Base Depth		Cement		PRODFit Top Formation Code	PRODFit Base Formation Code
CASING	PI	8 5/8 IN	156	FT	100	SACK		

Formations

Form Code	Top Source	Interpreter	Form Name	Top Depth	Top TVD	Base Depth	Base TVD	Desc	Lithology	Age Code
605NCTC	PI		NACATOCH	2,172				SPL		605
605SRTG	PI		SARATOGA	2,312				SPL		605
605GRVS	PI		GRAVES /SD/	2,659				SPL		605
605TOKO	PI		TOKIO	2,917				SPL		605
602JMES	PI		JAMES	3,052				SPL		602
601TVPTP	PI		TRAVIS PEAK /TTP/	3,449				SPL		601
605ANNNC	PI		ANNONA /ANNONA CHALK/			2,541		SPL		605

Logs

Log	Data Source	Type	Top Depth	Base Depth	Logging Co.	BHT	since circ.
1	PI	EL					

Dwights Energydata Narrative

Accumulated through 1997

© Copyright 2023. IHS Markit Inc and its affiliated and subsidiary companies, all rights reserved.

HANEY 1 1

API #:	0313902268	**County:**	UNION (AR)	**Township:**	17S	**Last Completion Date:**	
Operator:	BOLLENBACHER, WALTER	**Lat, Lon:**	33.2537284, -92.7110588	**Range:**	16W	**Wellbore Count:**	1
Status:	P & A	**Field:**		**Q/Q:**			
Completion Type:	DRY HOLE	**Survey:**		**Spud Date:**			
GL:	224 ft	**Section:**	12	**First Completion Date:**			

PERMITS

No permit data available for this well.

WELLBORES

API # 031390226800

WELLBORE

API #:	Formation:	True Vert. Depth:	Horizontal Length:
031390226800			1,922 ft
Trajectory:	**Total Depth:**	**DI Lateral Length:**	**Elevation:**
U	3,500 ft		224 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

Copyright ©2022 by Enverus, Inc. PO Box 5545 Austin, TX 78763 www.enverus.com

No part of this document may be reproduced or transmitted in any form or by any means, electronic, mechanical, photocopying, recording, or otherwise, without prior written permission.

TUBING

No tubing data available for this well.

WELL LOGS

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 03139022680000

COMPLETION SUMMARY

API #:	Completion Date:	Upper Perf:	Lower Perf:
03139022680000			

No treatment job data available for this well.

FORMATIONS

FORMATIONS

No formation data available for this well.

WELL TESTS

PRODUCTION

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 03139022680000

Copyright ©2022 by Enverus, Inc. PO Box 5545 Austin, TX 78763 www.enverus.com
No part of this document may be reproduced or transmitted in any form or by any means, electronic, mechanical, photocopying, recording, or otherwise, without prior written permission.

SUMMARY

Producing Entity:	WELL	**Max Active Wells:**	0	**Cumulative Gas:**	0	**Oil EUR:**
Reservoir:		**First Prod Date:**		**Peak Oil:**	0	**Gas EUR:**
District:		**Last Prod Date:**		**Peak Gas:**	0	**Oil Gatherer:**
Lease:	HANEY 1	**Months Producing:**	0	**Daily Oil:**	0	**Gas Gatherer:**
Latest Well Count:	1	**Cumulative Oil:**	0	**Daily Gas:**	0	

PRODUCTION

No production data available for this well.

CHART

No production time series data available for this well.

HISTORY

HISTORY

No history data available for this well.

Copyright ©2022 by Enverus, Inc. PO Box 5545 Austin, TX 78763 www.enverus.com

No part of this document may be reproduced or transmitted in any form or by any means, electronic, mechanical, photocopying, recording, or otherwise, without prior written permission.

12-17S-16W

SCHLUMBERGER

COMPANY WALTER BOLLENBACHER

G6330K

RECEIVED

WELL

FIELD

COUNTY UNION STATE

LOCATION C NW NE 2

Sec. 12 Twp. 17S Rge. 16W

Other Services

CSI

Permanent Datum GROUND LEVEL Elev. 224.7

Log Measured From K.B. 7.0 Ft. Above Perm. Datum

Drilling Measured From K.B.

Elev.: K.B. 231.7
D.F. 230.7
G.L. 224.7

Date	12-22-63			
Run No.	ONE			
Depth-Driller	1506			
Depth-Logger	1506			
Bottom log interval	1506			
Top log interval	150			
Casing-Driller	8 5/8 @ 151	@	@	@
Casing-Logger	150			
Bit	7 7/8"			
Type fluid in hole	GEL-CHEM			
	DENSE			
Dens. / Visc.	9.8 / 45			
pH / fluid loss	NA / N/A			
Source of sample	PIT			
Rm @ meas. temp.	1.0 @ 75°F	@	@	@
Rmf @ meas. temp.	1.0 @ 75°F	@	@	@
Rmc @ meas. temp.	1.0 @ 75°F	@	@	@
Source: Rmf / Rmc	F / F			
Rm @ BHT	1.0 @ 124°F	@	@	@
Time since circ.	12 HRS.			
Max. rec. temp.	124			
Equip. location	15-92 DUNN			
Recorded by	KARBOWATCH / HIGAH			
Witnessed by	MYERS			

Sent Copy

Copy to Ark. Dept. of Conservation