Artificial Penetration No. 32
D.J. Johnston, Trustee
Haney No. 1

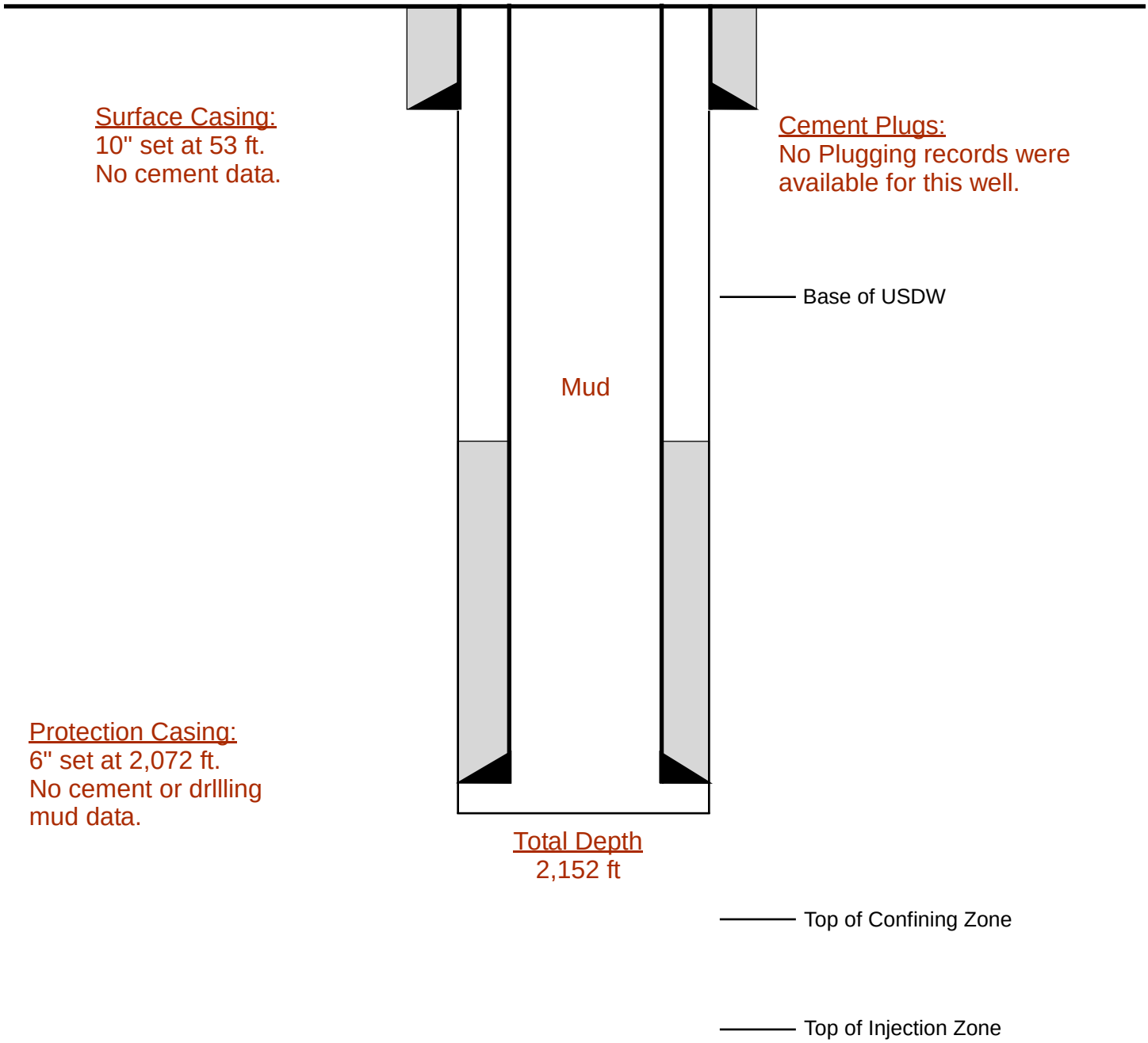
Geostock Sandia

Artificial Penetration No. 32

API Number: 03139-06094
Operator: D.J. Johnston, Trustee
Well Name: Haney No. 1
Status: Dry and Abandoned

Spud Date: November 8, 1924
Date Plugged: December 14,1924
KB: Unknown
Total Depth: 2,152 ft

Ground Level: 170 ft



Note:This well does not penetrate the injection or confining zones.
It is not in communication with the targeted reservoirs for carbon sequestration.

Geostock Sandia

Date: January 2023 *Not to Scale*
Schematic based upon Arkansas State Records

X

Form 22

ARKANSAS RAILROAD COMMISSION

Conservation Division

Little Rock, Arkansas

LOG OF WELL #3120

Owner D. J. Johnston, Trustee.

Well No. 1 Elevation 170.3 Farm Haney Union County, Ark

Location SW SW SW Quarter Section 17 Township 17 Range 15

Drilled by D. J. Johnston, Trustee Data by D. J. Johnston, Trustee

Started Drilling 11/8/24 Finished Drilling 12/14/24

Oil Formation from to Gas Formation from to

Oil Formation from to Gas Formation from to

Oil Formation from to Gas Formation from to

Total Depth 2152 Initial Prod. Salt Water First 24 Hrs. Second 24 Hrs. Gravity

If Gas Well—Initial Prod. Cubic Feet Rock Pressure

CASING RECORD

Set at 10" 53 ft. 8" ft. 6" 2072 ft. " ft.

Liner Used " ft. " ft " ft " ft.

FROM FEET	TO FEET	FORMATION
0	5	Surface Soil
5	45	Sand
45	53	Sandy Gumbo
53	100	do
100	125	Sand
125	129	Rock
129	200	Sand
200	340	Shale
340	341	Rock
341	350	Shale
350	440	Gumbo
440	500	Sand Shale
500	515	Gumbo
515	716	Shale
716	718	Rock
718	740	Shale
740	745	Rock
745	750	Gumbo
750	825	Shale
825	845	Gumbo
845	847	Rock
847	900	Gumbo
900	902	Rock
902	975	Shale
975	977	Rock
977	1015	Shale
1015	1065	Shale & Bldrs.
1065	1140	Shale
1140	1143	Rock
1143	1175	Gumbo
1175	1280	Shale
1280	1300	Hard Lime
1300	1315	Broken Lime
1315	1370	Gumbo
1370	1400	Broken Lime
1400	1475	Shale
1475	1520	Packed Sand
1520	1610	Gumbo
1610	1690	Shale & Bldrs.
1690	1750	Gumbo
1750	1790	Shale & Bldrs
1790	1815	Gumbo
1815	1843	Shale & Bldrs.
1843	1900	Broken Lime
1900	1925	Gumbo & Lime
1925	1980	Shale & Bldrs.
1980	1990	Gumbo & Lime
1990	2000	Shale
2000	2009	Gummy Lime
2009	2040	Gumbo
2040	2045	Shale
2045	2072	Gumbo
2072	2120	Lime
2120	2140	Gumbo
2140	2146	Sand & Shale
2146	2148	Water Sand
2148	2149	Sand & Shale
2149	2152	Sand -- Salt Water

2140
170
-1970

FILED
ARKANSAS RAILROAD COMMISSION
DEC 20 1924
ELMER W. SMITH
SECY. CONSERVATION DIV.

IF ADDITIONAL SPACE NEEDED, USE BACK

Form 22

ARKANSAS RAILROAD COMMISSION

Conservation Division

Little Rock, Arkansas

3120

LOG OF WELL

Owner D. J. Johnston, Trustee,

Well No 1 Elevation 170.3 Farm Haney Union County, Ark

Location SW SW SW Quarter Section 17 Township 17 Range 15

Drilled by D. J. Johnston, Trustee Data by L. J. Johnston, Trustee

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Oil Formation from to Gas Formation from to

Oil Formation from to Gas Formation from to

Oil Formation from to Gas Formation from to

Total Depth 2152 Salt Water Initial Prod. First 24 Hrs Second 24 Hrs Gravity

If Gas Well—Initial Prod Cubic Feet Rock Pressure

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Liner Used " ft " ft " ft " ft.

FROM FEET	TO FEET	FORMATION
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45	53	Sandy Gumbo
53	100	do
100	125	Sand
125	129	Rock
129	200	Sand
200	340	Shale
340	341	Rock
341	350	Shale
350	440	Gumbo
440	500	Sand Shale
500	515	Gumbo
515	716	Shale
716	718	Rock
718	740	Shale
740	745	Rock
745	750	Gumbo
750	825	Shale
825	845	Gumbo
845	847	Rock
847	900	Gumbo
900	902	Rock
902	975	Shale
975	977	Rock
977	1015	Shale
1015	1065	Shale & Bldrs.
1065	1140	Shale
1140	1143	Rock
1143	1175	Gumbo
1175	1280	Shale
1280	1300	Hard Lime
1300	1315	Broken Lime
1315	1370	Gumbo
1370	1400	Broken Lime
1400	1475	Shale
1475	1520	Packed Sand
1520	1610	Gumbo
1610	1690	Shale & Bldrs.
1690	1750	Gumbo
1750	1790	Shale & Bldrs
1790	1815	Gumbo
1815	1843	Shale & Bldrs.
1843	1900	Broken Lime
1900	1925	Gumbo & Lime
1925	1980	Shale & Bldrs.
1980	1990	Gumbo &L ime
1990	2000	Shale
2000	2009	Gummy Lime
2009	2040	Gumbo
2040	2045	Shale
2045	2072	Gumbo
2072	2120	Lime
2120	2140	Gumbo
2140	2146	Sand & Shale
2146	2148	Water Sand
2148	2149	Sand & Shale
2149	2152	Sand -- Salt Water

IF ADDITIONAL SPACE NEEDED, USE BACK

03139060940000

General Information

1 BALL E P

Data Source:	PI	**Country:**	UNITED STATES
API/UWI:	03139060940000	**IC:**	
State/Prov:	ARKANSAS	**County:**	UNION
Field:	WILDCAT	**Operator:**	JOHNSON T R
Current Status:		**Current Operator:**	JOHNSON T R
Reg. Well Status/Date:			
Initial Class:	NEW FIELD WILDCAT (WF)	**Final Well Class:**	NEW FIELD WILDCAT-DRY (INCLUDING TEMPORARILY ABANDONED WELL) (WF)
Final Status:	DRY & ABANDONED	**Target Objective:**	
Permit:	3120 on Jan 01, 1801	**Hole Direction:**	VERTICAL
First Report Date:	Sep 15, 1972	**Abandonment Date:**	
Projected TD:		**Projected Formation:**	
Basin:	GULF COAST BASIN	**Formation at TD:**	UNKNOWN
		PRODFit Form at TD:	
Play Name:	MISC ARKLA BASIN	**Play Type:**	CONVENTIONAL ONSHORE (CONV ONSHR)

Location

Section, Twp., Range:	17 17S 15W			**Data Source:**	PI
Spot Code:					
Footage NS EW Origin:					
Principal Meridian:	5TH PRINCIPAL MRDN				
Lat/Long:	+33.2439128 -92.6743027	**Lat/Long Source:**	IH	**Datum:**	NAD27

Dates and Depths

Data Source:	PI		
Spud:	Jan 01, 1801	**Spud Date Code:**	E
TD:	2,152 FT	**TD Date:**	
TVD:		**PlugBack Depth:**	
Formation Code TD:	000UNKWN	**Formation Name TD:**	UNKNOWN
PRODFit Form Code TD:		**PRODFit Form Name TD:**	
Ref. Elevation:		**KB. Elevation:**	
Ground Elevation:	171 FT EG	**LTD:**	
Contractor:			
Completed:	Jan 01, 1801	**Final Drilling:**	
Rig Release Date:		**Rig #:**	
Tool:			

Dwights Energydata Narrative

Accumulated through 1997

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HANEY 1 1

API #:	0313906094	**County:**	UNION (AR)	**Township:**	17S	**Last Completion Date:**	
Operator:	JOHNSTON, D J TRUSTEE	**Lat, Lon:**	33.2437828, -92.6742376	**Range:**	15W	**Wellbore Count:**	1
Status:	P & A	**Field:**	WILDCAT	**Q/Q:**			
Completion Type:	DRY HOLE	**Survey:**		**Spud Date:**			
GL:	170 ft	**Section:**	17	**First Completion Date:**			

PERMITS

No permit data available for this well.

WELLBORES

API # 031390609400

WELLBORE

API #:	Formation:	True Vert. Depth:	Horizontal Length:
031390609400			0 ft
Trajectory:	**Total Depth:**	**DI Lateral Length:**	**Elevation:**
U	2,152 ft		170 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

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TUBING

No tubing data available for this well.

WELL LOGS

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 03139060940000

COMPLETION SUMMARY

API #:	Completion Date:	Upper Perf:	Lower Perf:
03139060940000			

No treatment job data available for this well.

FORMATIONS

FORMATIONS

No formation data available for this well.

WELL TESTS

PRODUCTION

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 03139060940000

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SUMMARY

Producing Entity:	WELL	**Max Active Wells:**	0	**Cumulative Gas:**	0	**Oil EUR:**
Reservoir:		**First Prod Date:**		**Peak Oil:**	0	**Gas EUR:**
District:		**Last Prod Date:**		**Peak Gas:**	0	**Oil Gatherer:**
Lease:	HANEY 1	**Months Producing:**	0	**Daily Oil:**	0	**Gas Gatherer:**
Latest Well Count:	1	**Cumulative Oil:**	0	**Daily Gas:**	0	

PRODUCTION

No production data available for this well.

CHART

No production time series data available for this well.

HISTORY

HISTORY

No history data available for this well.

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No Log Available

Geostock Sandia