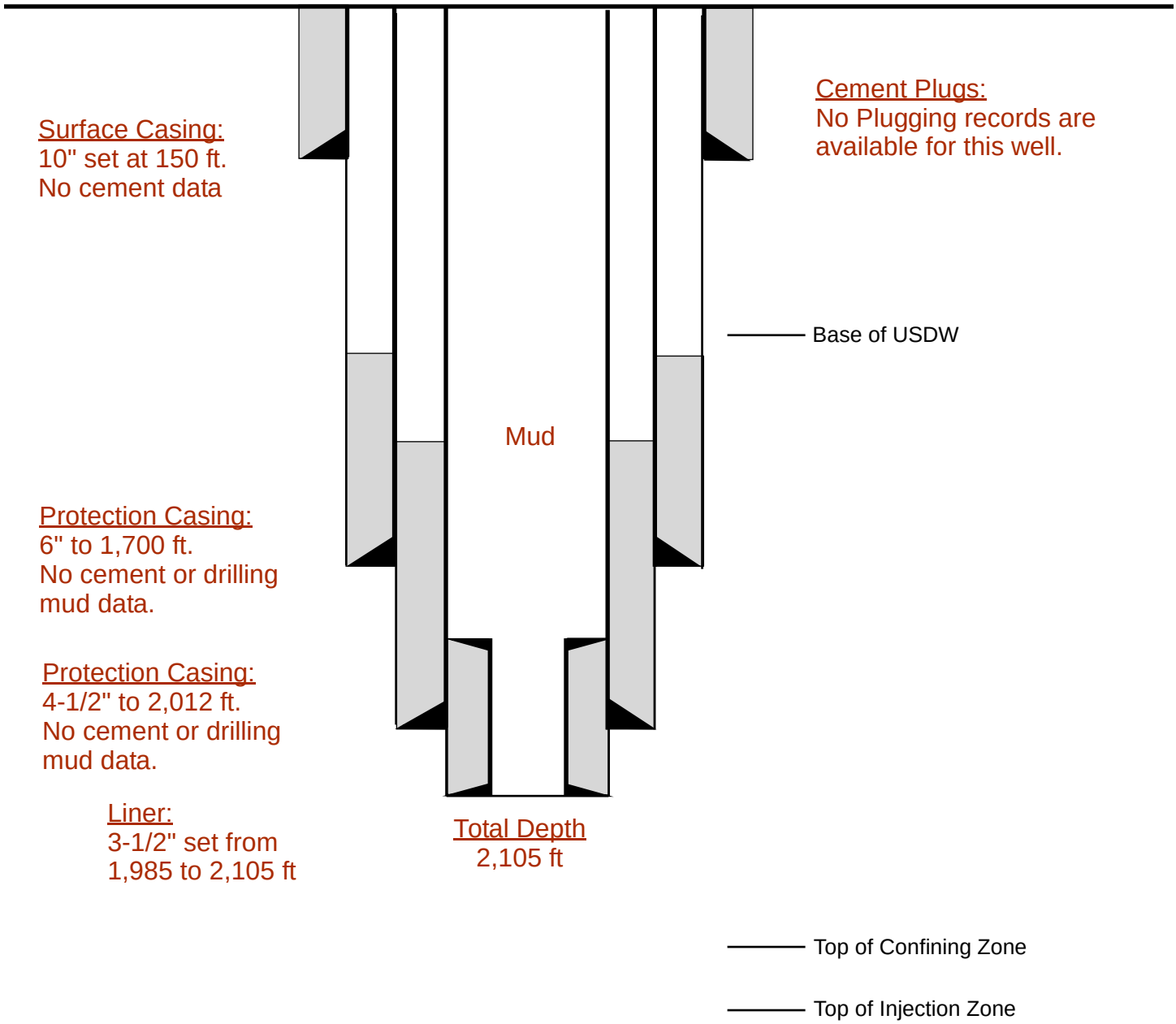
Artificial Penetration No. 103
Allen Beadle & W.A. Field
O.B. Murphy No. 1

Geostock Sandia

Artificial Penetration No. 103

API Number: 03139-05608
Operator: Allen Beadle & W.A. Field
Well Name: O.B. Murphy No. 1
Status: Plugged and Abandoned

Spud Date: June 15, 1924
Date Plugged: September 19, 1924
KB: Unknown
Total Depth: 2,105 ft
Ground Level: 162 ft



Note: This well does not penetrate the injection or confining zones.
It is not in communication with the targeted reservoirs for carbon sequestration.

Geostock Sandia

Date: January 2023 *Not to Scale*
Schematic based upon Arkansas State Records

Form C-5 34357—5M—6-25—C-McB Ptg Co

FILL IN TWO COPIES OF THIS WITH TYPEWRITER

150's 150N NE/c E/2 SE NW

Department of
CONSERVATION AND INSPECTION

Little Rock, Arkansas

LOG OF WELL

Owner ALLYN B. WADEL & W. A. FIELD Well No. 1 Elevation 156

Permit No. 2523 Farm O. B. MURPHEY UNION County, Ark.

Location M.E. C SR S.E. Section 36 Township 16 Range 16W

Drilled by BOYD & ROWLEY Data by D.J.BOYD

Started Drilling JUNE 15th 1924 Finished Drilling Sept. 19th 1924

Oil Formation from NONE to NONE Gas Formation from to

Oil Formation from NONE to NONE Gas Formation from to

Oil Formation from NONE to NONE Gas Formation from to

Total Depth 2105 Initial Prod. first 24 hrs. NONE Second 24 hrs. NONE Gravity

If Gas Well—Initial Prod. NONE Cubic Feet. Rock Pressure

CASING RECORD

Set at 10" 150 ft. 8" None ft. 6" 1700 ft. 4 1/2 " 2012 ft.

Liner Used 3 1/2" 120 ft. " ft. " ft. " ft.

FROM FEET	TO FEET	FORMATION	FROM FEET	TO FEET	FORMATION
0	150	Surface			
150	400	Sand and Boulders			
400	900	Sand gravel and Boulders			
900	900	Water sand			
960	964	Sand rock			
964	1030	Sandy shale			
1030	1150	Sand and Boulders			
1150	1240	Sandy shale			
1240	1246	Sand rock			
1246	1260	Soft sand			
1260	1265	Lime rock			
1265	1290	Sand			
1290	1402	Hard Rock			
1402	1416	Gumbo & Gyp			
1416	1432	Lime rock			
1432	1500	Sand			
1500	1561	Gumbo and Boulders			
1561	1650	Gummy shale			
1650	1675	Sandy shale			
1675	1720	Gumbo			
1720	1765	Gumbo and Gyp			
1765	1790	Lime and Gyp			
1790	1823	Tough Gumbo			
1823	1910	Shale			
1910	1935	Gumbo			
1935	1955	Chalk			
1955	1970	Gummy lime			
1970	2020	Gumbo			
2020	2035	Gummy shale			
2035	2050	Gumbo			
2050	2058	Hard shale			
2058	2072	Sandy Shale			
2072	2083	Soft sand			
2083	2088	Gumbo			
2088	2090	Rock			
2090	2103	Sandy shale			
2103	2105	Gumbo			

IF ADDITIONAL SPACE NEEDED, USE BACK

Form C-5 34357—5M—6-25—C-McB Ptg Co

FILL IN TWO COPIES OF THIS WITH TYPEWRITER

Department of
CONSERVATION AND INSPECTION

Little Rock, Arkansas

LOG OF WELL

Owner ALLEN BEADEL & W. A. FIELD Well No. 1 Elevation 156

Permit No. 2523 Farm O. B. MURPHEY UNION County, Ark.

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FROM FEET	TO FEET	FORMATION	FROM FEET	TO FEET	FORMATION
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150	400	Sand and Boulders			
400	900	Sand gravel and Boulders			
900	900	Water sand			
960	964	Sand rock			
964	1030	Sandy shale			
1030	1150	Sand and Boulders			
1150	1240	Sandy shale			
1240	1246	Sand rock			
1246	1260	Soft sand			
1260	1265	Lime rock			
1265	1290	Sand			
1290	1402	Hard Rock			
1402	1416	Gumbo & Gyp			
1416	1432	Lime rock			
1432	1500	Sand			
1500	1561	Gumbo and Boulders			
1561	1650	Gummy shale			
1650	1675	Sandy shale			
1675	1720	Gumbo			
1720	1765	Gumbo and Gyp			
1765	1790	Lime and Gyp			
1790	1823	Tough Gumbo			
1823	1910	Shale			
1910	1935	Gumbo			
1935	1955	Chalk			
1955	1970	Gummy lime			
1970	2020	Gumbo			
2020	2035	Gummy shale			
2035	2050	Gumbo			
2050	2058	Hard shale			
2058	2072	Sandy shale			
2072	2083	Soft sand			
2083	2088	Gumbo			
2088	2090	Rock			
2090	2103	Sandy shale			
2103	2105	Gumbo			

IF ADDITIONAL SPACE NEEDED, USE BACK

03139056080000

General Information

1 MURPHY H C

Data Source:	PI	**Country:**	UNITED STATES
API/UWI:	03139056080000	**IC:**	
State/Prov:	ARKANSAS	**County:**	UNION
Field:	WILDCAT	**Operator:**	BAGGOT
Current Status:		**Current Operator:**	BAGGOT
Reg. Well Status/Date:			
Initial Class:	NEW FIELD WILDCAT (WF)	**Final Well Class:**	NEW FIELD WILDCAT-DRY (INCLUDING TEMPORARILY ABANDONED WELL) (WF)
Final Status:	DRY & ABANDONED	**Target Objective:**	
Permit:	2523 on Jan 01, 1801	**Hole Direction:**	VERTICAL
First Report Date:	Sep 15, 1972	**Abandonment Date:**	
Projected TD:		**Projected Formation:**	
Basin:	GULF COAST BASIN	**Formation at TD:**	UNKNOWN
		PRODFit Form at TD:	
Play Name:	MISC ARKLA BASIN	**Play Type:**	CONVENTIONAL ONSHORE (CONV ONSHR)

Location

Section, Twp., Range:	36 16S 16W	**Data Source:**	PI
Spot Code:			
Footage NS EW Origin:			
Principal Meridian:	5TH PRINCIPAL MRDN		
Lat/Long:	+33.2878903 -92.7091268	**Lat/Long Source:** IH	**Datum:** NAD27

Dates and Depths

Data Source:	PI		
Spud:	Jan 01, 1801	**Spud Date Code:**	E
TD:	2,104 FT	**TD Date:**	
TVD:		**PlugBack Depth:**	
Formation Code TD:	000UNKWN	**Formation Name TD:**	UNKNOWN
PRODFit Form Code TD:		**PRODFit Form Name TD:**	
Ref. Elevation:		**KB. Elevation:**	
Ground Elevation:	162 FT EG	**LTD:**	
Contractor:			
Completed:	Jan 01, 1801	**Final Drilling:**	
Rig Release Date:		**Rig #:**	
Tool:			

Dwights Energydata Narrative

Accumulated through 1997

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O.B. MURPHY 1 1

API #:	0313905608	**County:**	UNION (AR)	**Township:**	16S	**Last Completion Date:**	
Operator:	BEADEL, ALLEN & FIELD, W.A.	**Lat, Lon:**	33.2876784, -92.7089838	**Range:**	16W	**Wellbore Count:**	1
Status:	P & A	**Field:**		**Q/Q:**			
Completion Type:	DRY HOLE	**Survey:**		**Spud Date:**			
GL:	156 ft	**Section:**	36	**First Completion Date:**			

PERMITS

No permit data available for this well.

WELLBORES

API # 031390560800

WELLBORE

API #:	Formation:	True Vert. Depth:	Horizontal Length:
031390560800			0 ft
Trajectory:	**Total Depth:**	**DI Lateral Length:**	**Elevation:**
U	2,105 ft		156 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

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TUBING

No tubing data available for this well.

WELL LOGS

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 03139056080000

COMPLETION SUMMARY

API #:	Completion Date:	Upper Perf:	Lower Perf:
03139056080000			

No treatment job data available for this well.

FORMATIONS

FORMATIONS

No formation data available for this well.

WELL TESTS

PRODUCTION

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 03139056080000

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SUMMARY

Producing Entity:	WELL	**Max Active Wells:**	0	**Cumulative Gas:**	0	**Oil EUR:**
Reservoir:		**First Prod Date:**		**Peak Oil:**	0	**Gas EUR:**
District:		**Last Prod Date:**		**Peak Gas:**	0	**Oil Gatherer:**
Lease:	O.B. MURPHY 1	**Months Producing:**	0	**Daily Oil:**	0	**Gas Gatherer:**
Latest Well Count:	1	**Cumulative Oil:**	0	**Daily Gas:**	0	

PRODUCTION

No production data available for this well.

CHART

No production time series data available for this well.

HISTORY

HISTORY

No history data available for this well.

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No Log Available

Geostock Sandia