Artificial Penetration No. 104
Sam S. Alexander
J.P. Pickering No. 1

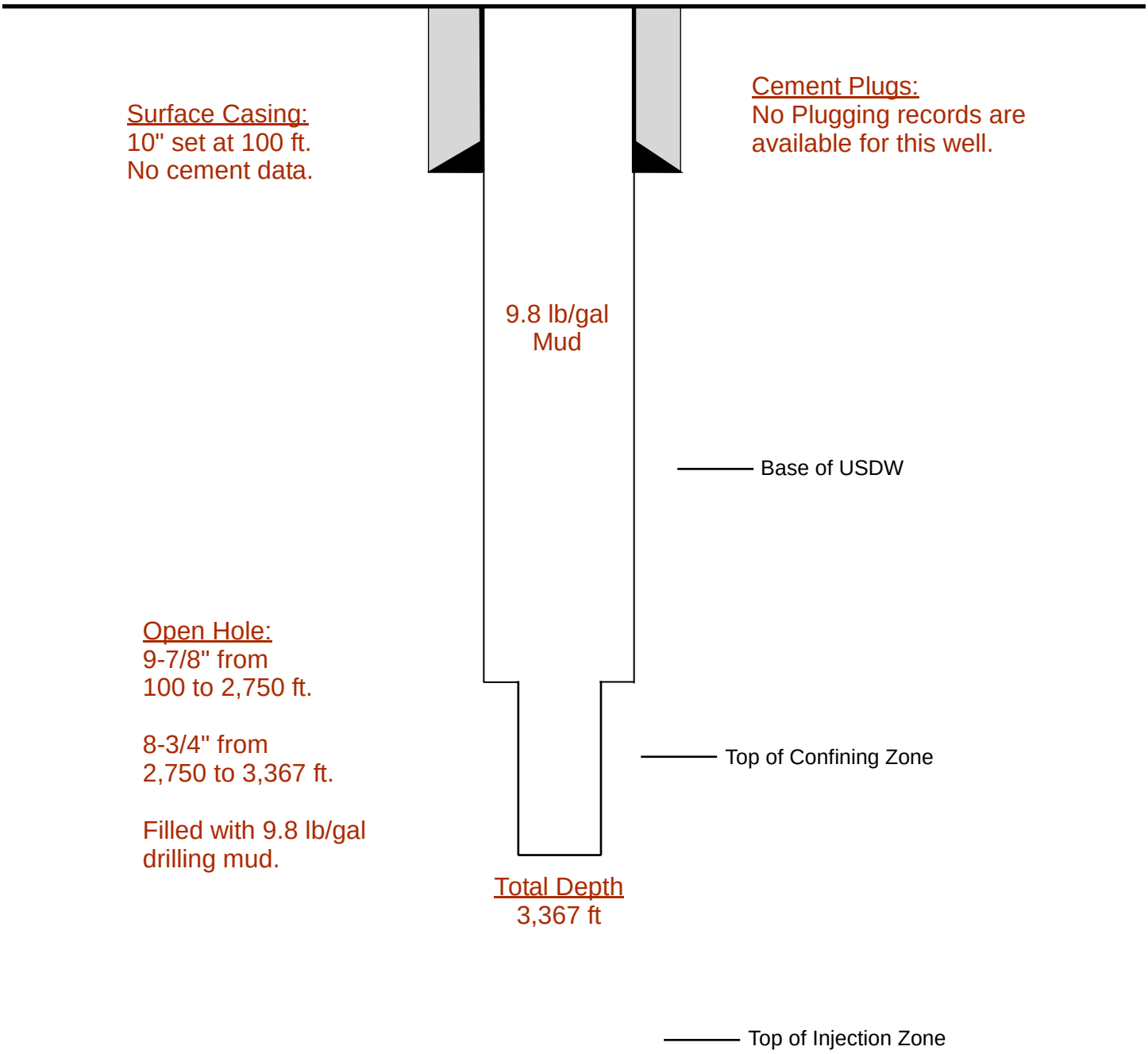
Geostock Sandia

Artificial Penetration No. 104

API Number: 03139-05555
Operator: Sam S. Alexander
Well Name: J.P. Pickering No. 1
Status: Dry and Abandoned

Spud Date: May 3, 1939
Date Plugged: August 14, 1939
KB: Unknown
Total Depth: 3,367 ft

Ground Level:169 ft



Note: This well does not penetrate the injection zone and is not in communication with reservoirs targeted for carbon sequestration.

Geostock Sandia

Date: January 2023 *Not to Scale*
Schematic based upon Scout Ticket/Log Records

FORM 2—(Statewide)
2500—3-39—69844—C-McB

ARKANSAS OIL AND GAS COMMISSION
El Dorado, Arkansas

Serial No. 7319

NOTICE OF INTENTION TO DRILL

MUST BE ACCOMPANIED WITH REMITTANCE OF FIFTY ($50) DOLLARS

Date 5-8-, 1939

NAME Samuel D Alexander Trustee
(Operator)

SEND PERMIT TO

Street _____, City New York, State N.Y.

Description of Farm or Lease

Name (Fee Owner) R. Pickering

Number of Acres 40 Well No 1 Sec 31, Twp. 16, Range 15

Located in Center of NW¼ of NW¼ of SW¼ Field -

6 Miles North direction from El Dorado nearest post office or town

Rotary or Cable Tools Rotary Date work will start drilling at once

Depth to which you propose to drill 3000 feet

Date work will start deepening _____

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

NAME Samuel D Alexander Trustee by J H Blanco

ADDRESS G Spencer Goodwin, El Dorado, Ark

03139055550000

General Information

1 J P PICKERING

Data Source:	PI	**Country:**	UNITED STATES
API/UWI:	03139055550000	**IC:**	
State/Prov:	ARKANSAS	**County:**	UNION
Field:	WILDCAT	**Operator:**	ALEXANDER SAMUEL S
Current Status:		**Current Operator:**	ALEXANDER SAMUEL S
Reg. Well Status/Date:			
Initial Class:	NEW FIELD WILDCAT (WF)	**Final Well Class:**	NEW FIELD WILDCAT-DRY (INCLUDING TEMPORARILY ABANDONED WELL) (WF)
Final Status:	DRY & ABANDONED	**Target Objective:**	
Permit:	7319 on Apr 23, 1939	**Hole Direction:**	VERTICAL
First Report Date:	Aug 15, 1939	**Abandonment Date:**	
Projected TD:		**Projected Formation:**	
Basin:	GULF COAST BASIN	**Formation at TD:**	UNKNOWN
		PRODFit Form at TD:	
Play Name:	MISC ARKLA BASIN	**Play Type:**	CONVENTIONAL ONSHORE (CONV ONSHR)

Location

Section, Twp., Range:	31 16S 15W			**Data Source:**	PI
Spot Code:	NW SW				
Footage NS EW Origin:	330 FSL 330 FEL CONGRESS QTR QTR				
Principal Meridian:	5TH PRINCIPAL MRDN				
Lat/Long:	+33.2847969 -92.6972344	**Lat/Long Source:**	IH	**Datum:**	NAD27

Dates and Depths

Data Source:	PI		
Spud:	May 03, 1939	**Spud Date Code:**	
TD:	3,371 FT	**TD Date:**	
TVD:		**PlugBack Depth:**	
Formation Code TD:	000UNKWN	**Formation Name TD:**	UNKNOWN
PRODFit Form Code TD:		**PRODFit Form Name TD:**	
Ref. Elevation:		**KB. Elevation:**	
Ground Elevation:	188 FT EG	**LTD:**	
Contractor:			
Completed:	Aug 14, 1939	**Final Drilling:**	
Rig Release Date:		**Rig #:**	
Tool:			

Casing, Liner, Tubing

Casing	Data Source	Size	Base Depth		Cement	PRODFit Top Formation Code	PRODFit Base Formation Code
CASING	PI	10 IN	100	FT			

Dwights Energydata Narrative

Accumulated through 1997

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J.P. PICKERING 1 1

API #:	0313905555	**County:**	UNION (AR)	**Township:**	16S	**Last Completion Date:**	
Operator:	ALEXANDER, SAMUEL S	**Lat, Lon:**	33.2920086, -92.6995275	**Range:**	15W	**Wellbore Count:**	1
Status:	P & A	**Field:**		**Q/Q:**			
Completion Type:	OIL	**Survey:**		**Spud Date:**			
GL:	196 ft	**Section:**	31	**First Completion Date:**			

PERMITS

No permit data available for this well.

WELLBORES

API # 031390555500

WELLBORE

API #:	Formation:	True Vert. Depth:	Horizontal Length:
031390555500			0 ft
Trajectory:	**Total Depth:**	**DI Lateral Length:**	**Elevation:**
U	3,000 ft		196 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

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TUBING

No tubing data available for this well.

WELL LOGS

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 03139055550000

COMPLETION SUMMARY

API #:	Completion Date:	Upper Perf:	Lower Perf:
03139055550000			

No treatment job data available for this well.

FORMATIONS

FORMATIONS

No formation data available for this well.

WELL TESTS

PRODUCTION

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 03139055550000

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SUMMARY

Producing Entity:	WELL	**Max Active Wells:**	0	**Cumulative Gas:**	0	**Oil EUR:**
Reservoir:		**First Prod Date:**		**Peak Oil:**	0	**Gas EUR:**
District:		**Last Prod Date:**		**Peak Gas:**	0	**Oil Gatherer:**
Lease:	J.P. PICKERING 1	**Months Producing:**	0	**Daily Oil:**	0	**Gas Gatherer:**
Latest Well Count:	1	**Cumulative Oil:**	0	**Daily Gas:**	0	

PRODUCTION

No production data available for this well.

CHART

No production time series data available for this well.

HISTORY

HISTORY

No history data available for this well.

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SCHLUMBERGER

WELL SURVEYING CORPORATION

Location of Well

03-139-
05555

Elevation: 189

COMPANY: JOE ISAACMAN

WELL: J. P. PICKERING # 1

RUN NO.: ONE

FIELD: WILDCAT 31-16S-15W

SURVEY: C NW NW SW 31-16-15

COUNTY: UNION

STATE: ARKANSAS

FILING No. A-166

COUNTY: UNION
FIELD OR SURVEY: WILDCAT 31-16-15
WELL: PICKERING # 1
COMPANY: JOE ISAACMAN

First Reading		: 3367 ft.
Last Reading		: 46 ft.
Footage Measured		: 3321 ft.
Casing Shoe Depth:	DRILLER	: 50 ft.
	SCHLUMBERGER	: 46 ft.
Bottom Depth	DRILLER	: 3370 ft.
Max. depth reached		: 3367 ft.

DIAMETER OF HOLE

from csg to 2750 : 9 7/8"
from 2750 to btm : 8 3/4"
from ____ to ____ : ____
Bottom Temperature: ____ °F

MUD CHARACTERISTICS

Nature: Natural
Weight: 9.8
Viscosity: 33
Resistivity: 2.6 @ ____ °F