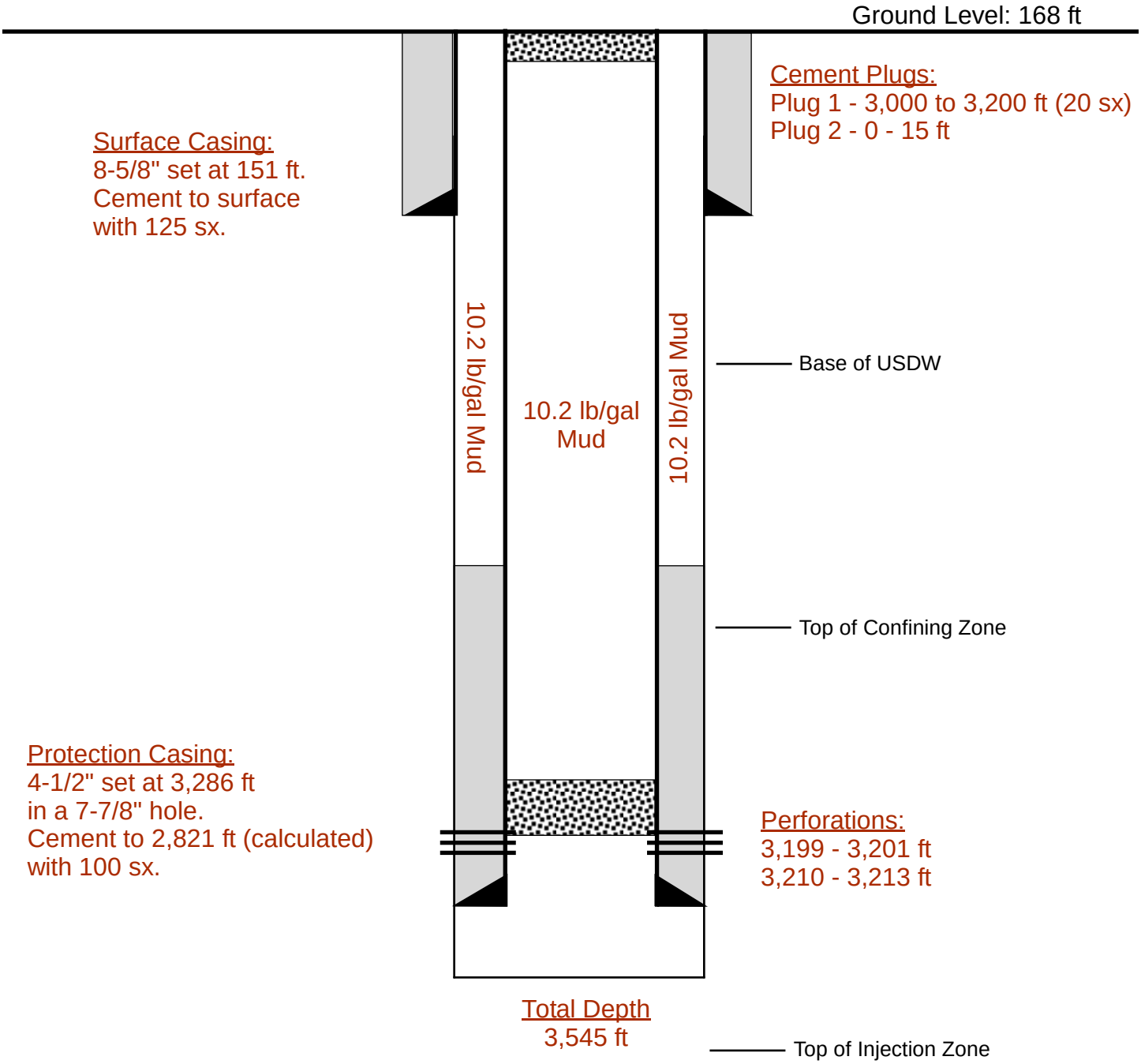
Artificial Penetration No. 2
Wilbur Davis Production Company
W. Goodwin No. 1

Geostock Sandia

Artificial Penetration No. 2

API Number: 03139-12679
Operator: Wilbur Davis Production Company
Well Name: W. Goodwin No. 1
Status: Plugged and Abandoned

Spud Date: September 5, 1986
Date Plugged: April 30, 1992
KB: 5 ft
Total Depth: 3,545 ft



Geostock Sandia

Date: January 2023 *Not to Scale*
Schematic based upon Arkansas State Records

Area of Review

Cement Volume and Height Calculation AP 2									
Hole Diameter (in)*	Casing Outer Diameter (in)	Casing Setting Depth (feet)	Prior Casing Depth (feet)	Cement Pumped (sacks)	Slurry Volume (ft^3/sack)	Annular Volume Below Casing (gal)	Cement Volume Pumped (gal)	Calculated Cement Height (feet)	Calculated Top of Cement (feet)
7 7/8	4 1/2	3,286	151	100	1.06	5,342	793	465	2,821

**Bit sizes (hole diameter) come from Log or conservative estimates are used when unknown.*

EQUATIONS

CASING ANNULAR VOLUME

$$[(D^2 - d^2) \times (L - L_{sc}) \times 0.0408] + [(D^2_{sc} - d^2) \times [L_{sc} \times 0.0408] = \text{Volume (gals)}$$

D	=	Hole Diameter (in)
d	=	Casing OD (in)
L	=	Setting Depth (ft)
L_{sc}	=	Surface Casing Setting Depth (ft)
D_{sc}	=	Surface Casing ID (in)

CEMENT VOLUME

$$V_{SL} \times \text{\# of sacks} \times 7.48052\ \text{gal/ft}^3 = \text{Volume (gals)}$$

V_{SL} = Slurry Volume (ft^3/sack)

10M-5-78-A9889-11-2-SF1804 1G1

AOGC-3(56)

New Field
Discovery well

326DD

STATE OF ARKANSAS
OIL AND GAS COMMISSION
El Dorado, Arkansas

Well Completion and Recompletion Report

(Instructions See Reverse Side)

Notice: This form must be completed and filed prior to allowable being granted.

WELL DESCRIPTION

Field ~~Wildcat~~ Wildwood Name of Operator Wilbur Davis Oil Prod. Co.

Pool Completed In ~~Petit~~ Travis Peak.

Lease Name Walter Goodwin No. 1 Address Street P. O. Box 1330

Exact Location 280' W of EL 530' N of SL of SW/4 SE/4 City El Dorado

Sec 5 Twp 17s Rge 15w

County Union State Arkansas

Date Commenced 9-5-1986

Date Completed 9-11-1986

Elevation KB 168

Total Depth Drilled 3545'

Electric Log Run: Yes X No

Electric Log Filed Yes X No

CASING, TUBING, PERFORATING AND COMPLETION PROGRAM USED IN WELL

Conductor (Size & Wt) None set at ft w/ sks.

Surface (Size & Wt) 8-5/8"OD 24# set at 151 ft w/ 125 sks.

Intermediate (Size & Wt) None set at ft w/ sks

Production (Size & Wt) 4½"OD 9.50# set at 3286 ft w/ 100 sks.

Tubing (Size & Wt.) 2-3/8"OD 4.70# set at 3122 ft

Peforations. Size 32 No Per Foot 4

Peforated Intervals 3199½' - 3201½' & 3210½' - 3213½'

Acidized Yes No X, Interval w/ gals.

Fractured. Yes No X, Interval w/ lbs.

of sand; bbls. of oil.

1/22/87 MC

LEASE DATA

1. Number of wells located on this lease, including this well One
2. Tank battery to which this well is connected: Existing New X
3. Liquid production from this well is sold to (Lion Oil Co.
   (Address P. O. Box 1918, El Dorado, AR
4. Disposition of gas from this well: Vented X Fuel X Sold
   If sold, to whom
   Address

PRODUCTION

Date of Test 1-19-1987 Actual Length of Time Tested 8 hrs.

Type Well Flowing Gas Lift Pump X

Tubing Pressure Casing Pressure 150# Choke Size None

Net Oil Produced 10 bbls Gas Produced MCF % BSW GOR

Gravity Oil 39.3 BHP Recorded

Net Oil in 24 Hours 10 bbls. Open Flow Potential None MCF

Purpose of this test Original Completion X Workover Recompletion

Allowable Requested

REMARKS

Please use reverse side of this page for all pertinent remarks

ARKANSAS OIL & GAS COMMISSION

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete

Wilbur P. Davis

REMARKS:

INSTRUCTIONS

The Well Completion Test Form, WITH ALL INFORMATION REQUESTED THEREON FILLED IN, shall be filed not later than five (5) days after the test is completed, and should the operator fail to file a test form in an acceptable form within the five (5) days as specified, then the effective date of the allowable resulting from such test shall not extend back more than five (5) days prior to receipt and acceptance of the test form This five-day provision shall govern regardless of whether the test is taken during the month in which it is received or any prior month.

Any test form resulting from a retest of an oil well which is received after the fifteenth (15th) of the month shall not be used as the basis for the establishing a new allowable before the issuance of the proration schedule for the next succeeding month.

L. D. McMullan

ARKANSAS OIL AND GAS COMMISSION.

COMPANY Wilbur Davis Oil Prod Co WELL NAME & NO. Goodwin #1

LOCATION 530'N + 280'W SEc SW SE SEC-TWP-RGE 5-17s-15w

COUNTY Union FIELD Wildcat

Depth to be drilled 3500 feet. Surface casing required 160 feet; to pump pit NA feet.

Date to start drilling ASAP; Date permitted 9-5-86; Contractor Winco Inc.

Formation Travis Peak Fresh water plug to be set 1025 to 925.

SURFACE CASING

Surface casing: Size 8 5/8 Amount 160. Hole Size 12 1/4 Sacks of Cement 125.

Returns _____ Date set 9-4-86 Cementer H&H Witness _____.

PLUG TO ABANDON

PLUG	HOLE DIAMETER D (in)	HOLE CAPACITY Ch (Cu.ft./ft.)	CEMENT N=100 x Ch/Y (sacks)	SET AT bottom (ft)	SET AT top (ft)	LENGTH L=V/Ch (ft)
1						
2						
3						
4						

Cement calculations based on 100 foot plug.

CEMENT PROPERTIES

Plug	1	2	3	4
Cement Type				
(Y) - Slurry Volume (Cu.ft./sk.)				
(W) - Mix Water (gal./sk.)				
(V) - Slurry = YxN (Cu.ft.)				
(Wb) - Mix Water = WxN/42 (Bbls.)				

Total Depth _____ Plugged in the top of surface casing with _____ sacks of cement.

Cementer _____ Witness _____ Date _____

REMARKS: _____

FIELD W/C

COMPANY Wilhelm Davis Oil Pool Co

COUNTY Union

WELL Goodwin #1

LOCATION

S 5 T 17 R 15

COMPETION DATE

TOTAL

** COMPLETION & RECOMPLETION DATA**

DATE	PERFORATIONS	REMARKS (Bridge Plug Data, Production Data)
9-4-86		8⅝ @ 166 w/125 sx
12-12-86	3199½'-3201½'	13 shots
" " "	3210½'-13½'	9 shots
7-4-87	3199½'-3201½'	5 shots
" " "	3210½'-13½'	7 shots

H & N

TICKET No.

OIL WELL CEMENTING COMPANY, INC.

BENNY SHELTON, President
863-5462

OIL WELL CEMENTING — ACID SERVICE
DRILLING MUD

4511 WEST HILLSBORO
SOUTH WYATT DRIVE
EL DORADO, ARKANSAS 71730

DATE	ORDER NO.	CONTRACTOR	WELL NAME	NUMBER
			Goodwin	#1

CUSTOMER'S NAME

ADDRESS Wilbur Davis

CITY

CEMENTED BY

TRUCK DRIVER

SIZE OF CASING

DEPTH OF HOLE

Service Instructions:

ITEM	QUAN.	UNIT	MATERIAL OR SERVICES	UNIT PRICE	AMOUNT	REMARKS
Mileage						
Packer Rental						
Plug						
Acid		Gals.				
Inhibitor		Gals.				Bags Returned / Amount Credit
Gel		100				
Caustic Soda		100				
Soda Ash		100				
Rhecon		50				
Driscose		50				
Lime		50				
Sack Cement		94				
Sapp		100				
Class A Cement						
Calcium Chloride		100				
Cemad I						

THE UNDERSIGNED HEREBY CERTIFIES THAT THE MATERIALS LISTED ABOVE WERE RECEIVED AND SERVICES WERE SATISFACTORY

AUTHORIZED AGENT

Total	
Delivery Charge	
4% Sales Tax	
TOTAL	

COLEMAN CEMENTING INC.

ROUTE 1. BOX 232A
STRONG. ARKANSAS 71765
24 HR. SERVICE
862-0863

0273

JOHN COLEMAN
797-2494
MOBILE 862-5621
UNIT 74 or 75

Wilber Davis

DATE	ORDER NO	CONTRACTOR	WELL NAME	NUMBER

CUSTOMER'S NAME

ADDRESS

CITY

CEMENTED BY

TRUCK DRIVER

SIZE OF CASING

DEPTH OF HOLE

Service Instructions

ITEM	QUAN	UNIT	MATERIAL OR SERVICES	UNIT PRICE	AMOUNT	REMARKS
Pumping						
Mileage						
Packer Rental						
Plug						
Acid		GALS.				Bags Returned / Amount Credit
Inhibitor		GALS.				
Centralizers		EA.				
Float Shoe		EA.				
Float Collar		EA.				
Scratchers		EA.				
Cement Basket						
Thread Lock		LB.				
Clamps		EA.				
Guide Shoe		EA.				
Sack Cement		94				
Class A Cement						
Calcium Chloride		100				
Cemad 1						

THE UNDERSIGNED HEREBY CERTIFIES THAT THE MATERIALS LISTED ABOVE WERE RECEIVED AND SERVICES WERE SATISFACTORY

AUTHORIZED AGENT

Total	
Delivery Charge	
3% Sales Tax	
TOTAL	

HUBLEY/EL DORADO

COLEMAN CEMENTING INC.

ROUTE 1. BOX 232A
STRONG. ARKANSAS 71765
24 HR. SERVICE
862-0863

JOHN COLEMAN
797-2494
MOBILE 862-5621
UNIT 74 or 75

Wildwood

DATE	ORDER NO	CONTRACTOR	WELL NAME	NUMBER
			GOODWIN	#1

CUSTOMER'S NAME WILBUR DAVIS

ADDRESS

CITY

CEMENTED BY

TRUCK DRIVER

SIZE OF CASING

DEPTH OF HOLE

Service Instructions:

ITEM	QUAN.	UNIT	MATERIAL OR SERVICES	UNIT PRICE	AMOUNT	REMARKS
Pumping						
Mileage						
Packer Rental						
Plug						
Acid		GALS				Bags Returned / Amount Credit
Inhibitor		GALS.				
Centralizers		EA.				
Float Shoe		EA.				
Float Collar		EA.				
Scratchers		EA.				
Cement Basket						
Thread Lock		LB.				
Clamps		EA.				
Guide Shoe		EA.				
Sack Cement		94				
Class A Cement						
Calcium Chloride		100				
Cemad I						

THE UNDERSIGNED HEREBY CERTIFIES THAT THE MATERIALS LISTED ABOVE WERE RECEIVED AND SERVICES WERE SATISFACTORY

AUTHORIZED AGENT

Total	
Delivery Charge	
3% Sales Tax	
TOTAL	

HURLEY/EL DORADO

COLEMAN CEMENTING INC.

4512

ROUTE 1. BOX 232A
STRONG. ARKANSAS 71765
24 HR. SERVICE
862-0863

JOHN COLEMAN
797-2494
MOBILE 862-5621
UNIT 74 or 75

DATE	ORDER NO	CONTRACTOR	WELL NAME	NUMBER
[illegible]			[illegible]	[illegible]

CUSTOMER'S NAME [illegible]

ADDRESS

CITY

CEMENTED BY

TRUCK DRIVER

SIZE OF CASING

DEPTH OF HOLE

Service Instructions: [illegible]

ITEM	QUAN	UNIT	MATERIAL OR SERVICES	UNIT PRICE	AMOUNT	REMARKS
Pumping						
Mileage			[illegible]			
Packer Rental						
Plug				[illegible]		
Acid	[illegible]	GALS	[illegible]	[illegible]		Bags Returned / Amount Credit
Inhibitor		GALS.				
Centralizers		EA.				
Float Shoe		EA.				
Float Collar		EA.				
Scratchers		EA.				
Cement Basket						
Thread Lock		LB.				
Clamps		EA.				
Guide Shoe		EA.				
Sack Cement		94				
Class A Cement						
Calcium Chloride		100				
Cemad I						

THE UNDERSIGNED HEREBY CERTIFIES THAT THE MATERIALS LISTED ABOVE WERE RECEIVED AND SERVICES WERE SATISFACTORY.

AUTHORIZED AGENT

Total	
Delivery Charge	
3% Sales Tax	
TOTAL	[illegible]

HURLEY/EL DORADO

HATCH WIRELINE SERVICE, INC.

501 863-7292
or
501 863-4650

P O BOX 1896 EL DORADO ARKANSAS 71730

SALES CONTRACT AND FIELD WORK ORDER

Date	12-12-86	Charge To	WILBUR DAVIS
Job No	13-135	Address	BOX 1330
Customer Order No		City & State	ElDorado, ARK. 71730
Operators	Jimmy DON CLIFF	Lease & Well No	Goodwin #1
Legal Description	230' W of EL 530' N SL of SW/4 SE/4	Field	WILDCAT Wildwood
		County	Union State ARK

WORK PERFORMED

Ran Gamma Ray & Cement Bond log

From 3335 ft to 3234 ft, From 3235 ft to 2900 ft

Set ____ Bridge Plug at ____ ft

Set ____ (TYPE) Bridge Plug at ____ ft

Perforated with 1 11/16 Tornado Jets (TYPE GUN) as Follows

From 3199 1/2 ft to 3201 1/2 ft, 13 Shots

From 3210 1/2 ft to 3213 1/2 ft, 9 Shots

From ____ ft to ____ ft, ____ Shots

From ____ ft to ____ ft, ____ Shots

From ____ ft to ____ ft, ____ Shots

PRICING

Set up

1st ____ Shots

Next ____ Shots @ $ ____ Ea

Next ____ Shots @ $ ____ Ea

LOGGING
Depth Charge ____ ft @ $ ____ ft

Logging Chg ____ ft @ $ ____ ft

BRIDGE PLUG
Plug Charge ____

Depth Charge ____ ft @ $ ____ ft

Other Services (Specify)

[redacted]

ZERO	CASING SIZE & WT	CUSTOMER S T D	OUR T D	FLUID & LEVEL
5.0	4 1/2 10#	—	3235	

CUSTOMER S COLLARS

OUR COLLARS

RESET ____

COMMENTS

Thank you

I certify that the above ordered services have been performed to my satisfaction, that all zones perforated were designated by me and all depth measurements checked and approved

Signed ____
(CUSTOMER OR AUTHORIZED REPRESENTATIVE)

The FINANCE CHARGE is computed by a "PERIODIC RATE" OF 5/6 OF 1% PER MONTH, which is an ANNUAL PERCENTAGE RATE OF 10% applied to the previous balance after deducting current payments and will be added to the unpaid portion of the balance due on the next monthly statement

HATCH WIRELINE SERVICE, INC.

501 863-7292
or
501 863-4650

P O BOX 1896 EL DORADO, ARKANSAS 71730

SALES CONTRACT AND FIELD WORK ORDER

Date	7-4-87	Charge To	Wills & Davis
Job No	14-100	Address	Box 1530
Customer Order No		City & State	El Dorado Ark 71730
Operators	Tim, Don	Lease & Well No	Goodwin #1
Legal Description	280' W of E1 530' N	Field	Midway wildwood
	SL of SW/4 SE 14	County	Union State Ark

WORK PERFORMED	PRICING
Ran _____ log	Set up
From ft to ft From ft to ft	1st 10 Shots
Set _____ Bridge Plug at _____ ft	Next 2 Shots @ $ _____ Ea
Set _____ (TYPE) Bridge Plug at _____ ft	Next _____ Shots @ $ _____ Ea
Perforated with 5-1/4 Fine Jets (TYPE GUN) as Follows	LOGGING Depth Charge ft @ $ ft
From 3199½ ft to 3201½ ft, 5 Shots	Logging Chg ft @ $ ft
From 3210½ ft to 3213½ ft, 7 Shots	
From ft to ft, Shots	BRIDGE PLUG Plug Charge
From ft to ft, Shots	Depth Charge ft @ $ ft
From ft to ft, Shots	Other Services (Specify)

RECEIVED
SEP 24 1987
ARKANSAS OIL & GAS COMMISSION

[redacted]

ZERO	CASING SIZE & WT	CUSTOMER S T D	OUR T D	FLUID & LEVEL
5.0	4½ 9½	—	3211	1675 fluid

CUSTOMER S COLLARS

OUR COLLARS [illegible] RESET

COMMENTS

Thank You

I certify that the above ordered services have been performed to my satisfaction, that all zones perforated were designated by me and all depth measurements checked and approved

Signed [illegible]
(CUSTOMER OR AUTHORIZED REPRESENTATIVE)

The FINANCE CHARGE is computed by a "PERIODIC RATE" OF 5/6 OF 1% PER MONTH, which is an ANNUAL PERCENTAGE RATE OF 10% applied to the previous balance after deducting current payments and will be added to the unpaid portion of the balance due on the next monthly statement

41

H & N

TICKET No. 681

OIL WELL CEMENTING COMPANY, INC.

BENNY SHELTON, President
863-5462

OIL WELL CEMENTING — ACID SERVICE
DRILLING MUD

4511 WEST HILLSBORO
SOUTH WYATT DRIVE
EL DORADO, ARKANSAS 71730

Wildwood

DATE	ORDER NO.	CONTRACTOR	WELL NAME	NUMBER
4/29/92			Goodwin	1

CUSTOMER'S NAME: Wilbur Davis

ADDRESS:

CITY:

CEMENTED BY: M. Shelton

TRUCK DRIVER: E. Loomis

SIZE OF CASING:

DEPTH OF HOLE:

Service Instructions: Plug to Abandon 3100 - 2900
5 Top

ITEM	QUAN	UNIT	MATERIAL OR SERVICES
			Pumping
			Water TK
Mileage	2		
Packer Rental			
Plug			
Acid		Gals	
Inhibitor		Gals	
Gel		100	
Caustic Soda		100	
Soda Ash		100	
Rhecon		50	
Driscose		50	
Lime		50	
Sack Cement		94	
Sapp		100	
Class A Cement	20		
Calcium Chloride		100	
Cemad I			

THE UNDERSIGNED HEREBY CERTIFIES THAT THE MATERIALS LISTED ABOVE WERE RECEIVED AND SERVICES WERE SATISFACTORY

AUTHORIZED AGENT

ARKANSAS
OIL AND GAS
COMMISSION

314 East Oak Street ■ El Dorado Arkansas 71730

William E. Wright
Director

Ph 501 862-4965

October 15, 1987

Wilbur Davis Oil Production
P.O. Box 1330
El Dorado, Arkansas 71730

Gentlemen:

Please file a corrected AOGC Form 6 "Producers Monthly Report" on the Wilbur Davis Oil Production, Walter Goodwin #1 well, located in the Wildwood Field, for the month of May, 1987. The beginning stock should read 19 barrels instead of the reported 17 barrels. It may be necessary to file corrected reports for the following months also.

Please file the corrected reports immediately. If I may be of any assistance to you, please advise.

Yours truly,

Kim Pietranski

Kim Pietranski
Secretary I
Production Department

kc

Received Oct. 22, 1987

COMMISSION MEMBERS ■ E. Boyd Anderson Chairman El Dorado
C. G. Davis Vice Chairman Magnolia ■ Ned R. Price Smackover ■ James O. Staggs Magnolia
Hayes C. McClerkin Texarkana ■ Spence A. Leamons Fort Smith ■ James D. Reynolds III Camden

An Agency of the Arkansas Department of Commerce
An equal opportunity employer

ARKANSAS
OIL AND GAS
COMMISSION

William E Wright
Director

2215 West Hillsboro St ■ P O Box 1472
El Dorado, Arkansas 71731 1472

Phone (501) 862 4965
FAX Number 862-8823

March 18, 1992

Wilbur Davis Oil Production Co.
P.O. Box 1330
El Dorado, Arkansas 71731

Gentlemen:

Please file AOGC Forms 5 and 6 on the Walter Goodwin Number 1 well, Wildwood Field, for the months of April, 1991, through February, 1992. If these delinquent reports are not received in this office by March 25, 1992, the "Authority to Produce and Transport" will be cancelled.

Yours truly,

Shirley Knight

Shirley Knight,
Statistician II -
Production Department

SK/bo

COMMISSION MEMBERS ■ E Boyd Alderson Chairman El Dorado
James O Staggs Vice Chairman Magnolia ■ Ned R Price Smackover ■ Spence A Leamons Fort Smith
J David Reynolds III Camden ■ Chris Weiser Magnolia ■ Kent Dollar Russellville
Phillip E Norvell Fayetteville ■ Robert C Nolan El Dorado

An equal opportunity employer

ARKANSAS
OIL AND GAS
COMMISSION

2215 West Hillsboro St ■ P O Box 1472
El Dorado, Arkansas 71731 1472

Phone (501) 862-4965

William E Wright
Director

December 13, 1989

Wilbur Davis Oil Production
P.O. Box 1330
El Dorado, AR 71731

Gentlemen:

It will be necessary to file amended AOGC Form 5 "Well Status Report and Gas/Oil Ratio" reports on the following wells:

Well Name and Number	Field
Walter Goodwin Number 1	Wildwood

According to AOGC Form 6 "Producers Monthly Report" filed on the above listed well(s),production from Form 5 and 6 do not match. Please file corrections for the month(s) of September, 1989.

Please file these reports immediately. If I may be of any assistance to you, please advise.

Yours truly,

Janet Hux

Janet Hux,
Secretary I
Production Department

:jh

Received Dec. 18, 1989

COMMISSION MEMBERS ■ E Boyd Alderson Chairman El Dorado
James O Staggs Vice Chairman Magnolia ■ Ned R Price Smackover ■ Spence A Leamons Fort Smith
J David Reynolds III Camden ■ Giles Gillespie Magnolia ■ Kent Dollar Russellville
Phillip E Norvell Fayetteville ■ Robert C Nolan El Dorado

An equal opportunity employer

ARKANSAS
OIL AND GAS
COMMISSION

314 East Oak Street ■ El Dorado Arkansas 71730

Ph 501 862 4965

William E Wright
Director

June 14, 1988

Wilbur Davis Oil Production
P.O. Box 1330
El Dorado, AR 71731

Gentlemen:

It will be necessary to file amended AOGC Form 5 "Well Status Report and Gas/Oil Ratio" reports on the following wells:

Well Name and Number	Field
Walter Goodwin No. 1	Wildwood

According to AOGC Form 6 "Producers Monthly Report" filed on the above listed well(s),production from Form 5 and 6 do not match. Please file corrections for the month(s) of March, 1988.

Please file these reports immediately. If I may be of any assistance to you, please advise.

Yours truly,

Janet Hux

Janet Hux,
Secretary I
Production Department

:jh

Received June 24, 1988

COMMISSION MEMBERS ■ E Boyd Alderson Chairman El Dorado
James O Staggs Vice Chairman Magnolia ■ Ned R Price Smackover ■ Spence A Leamons Fort Smith
James D Reynolds III Camden ■ G Giles Gillispie Magnolia ■ William I Prewett El Dorado

An equal opportunity employer

ARKANSAS
OIL AND GAS
COMMISSION

3 4 East Oak Street ■ El Dorado Arkansas 7 720

Ph 501 862 4965

William E Wright
Director

Wilbur Davis Oil Production
P.O. Box 1330
El Dorado, Arkansas 71731

December 31, 1987

Gentlemen:

It is necessary to file AOGC Form 5 "Well Status Report and Gas/Oil Ratio" monthly on the following wells.

Well Name and Number	Field
Walter Goodwin Number 1	Wildwook

These reports are due the 15th of the following month. Please file Form 5's for the months of November, 1987.

If I may be of any assistance to you, please advise.

Yours truly,

Janet Hux

Janet Hux,
Secretary I
Production Department

:jh

Received Jan. 4, 1988

COMMISSIONERS ■ B Boyd Anderson Chairman El Dorado
James C Baggs Vice-Chairman Magnolia ■ Ned R Pickens Smackover ■ Spence A Leamons Fort Smith
J David Reynolds III Camden ■ Joe Gillespie Magnolia ■ William F Beaver El Dorado

ARKANSAS
OIL AND GAS
COMMISSION

314 East Oak Street ■ El Dorado Arkansas 71730

Ph 501 862 4965

William E. Wright
Director

September 8, 1987

Wilbur Davis Oil Production
P.O. Box 1330
El Dorado, Arkansas 71731

Gentlemen:

Please file AOGC Form 5, "Producer's Monthly Report," and Form 6, "Producer's Monthly Report," on the Wilbur Davis Oil Production, Walter Goodwin #1 well, located in the Wildwood Field for the month of May, 1986. These reports have not been received in our office.

Please file these reports immediately. If I can be of any assistance to you, please advise.

Yours truly,

Kim Pietranski

Kim Pietranski,
Secretary I -
Production Department

:kp

Received Sept. 15, 1987

COMMISSION MEMBERS ■ E. Boyd Alderson Chairman El Dorado
James O. Staggs Vice Chairman Magnolia ■ Ned R. Price Smackover ■ Spence A. Leamons Fort Smith
James D. Reynolds III Camden ■ G. Giles Gillispie Magnolia ■ William I. Prewett El Dorado

An equal opportunity employer

ARKANSAS
OIL AND GAS
COMMISSION

314 East Oak Street ■ El Dorado Arkansas 71730

Ph 501 862 4965

William E Wright
Director

August 3, 1987

Wilbur Davis Oil Production Company
Hwy. 82 East & Industrial Road
El Dorado, Arkansas 71730

Gentlemen:

Please file AOGC Form 5, "Well Status Report and Gas-Oil Ratio," and Form 6, "Producer's Monthly Report," on the Wilbur Davis Oil Production Company, Walter Goodwin #1 well, located in Wildwood Field, for the month(s) of May through June, 1987. These reports have not been received in our office.

Please file these reports immediately. If I can be of any assistance to you, please advise.

Yours truly,

Kim Pietranski

Kim Pietranski,
Secretary I -
Production Department

:kp

Sent second letter on Sept. 1, 1987.

Received Sept 4, 1987

COMMISSION MEMBERS ■ L Boyd Alderson Chairman El Dorado
James O Staggs Vice Chairman Magnolia ■ Ned R Price Smackover ■ Spence A Leamons Fort Smith
James D Reynolds III Camden ■ G Giles Gillispie Magnolia ■ William I Prewett El Dorado

An equal opportunity employer

ARKANSAS
OIL AND GAS
COMMISSION

314 East Oak Street
El Dorado, Arkansas 71730

Phone (501) 862 4965

William E. Wright
Director

May 1, 1987

Wilbur Davis Oil Production Company
Hwy. 82 East & Industrial Road
El Dorado, Arkansas 71730

Gentlemen:

Please file AOGC Form 5, "Well Status Report and Gas-Oil Ratio," and Form 6, "Producer's Monthly Report," on the Wilbur Davis Oil Production Company, Walter Goodwin #1, located in Wildwood Field, for the month(s) of January through March, 1987. These reports have not been received in our office.

Please file these reports immediately. If I can be of any assistance to you, please advise.

Yours truly,

Kim Pietranski

Kim Pietranski,
Secretary I -
Production Department

:kp

Received May 5, 1987

COMMISSION MEMBERS ■ E. Boyd Alderson Chairman El Dorado
James O. Staggs Vice Chairman Magnolia ■ Ned R. Price Smackover ■ Spence A. Leamons Fort Smith
J. David Reynolds III Camden ■ Giles Gillespie Magnolia ■ William I. Prewett El Dorado ■ R. N. Wade Paris

An equal opportunity employer

AOGC — 4a

ARKANSAS OIL AND GAS COMMISSION
314 EAST OAK STREET
EL DORADO, ARKANSAS 71730

AUTHORITY TO PRODUCE

TO Wilbur Davis Oil Production Company
P.O. Box 1330
El Dorado, Arkansas 71731

SUPPLEMENT NO Z - 17 - SA

DATE January 28, 1987

COMPLETION X RECOMPLETION _____

REWORK _____ CHANGE OR CORRECTION _____

WELL NAME Walter Goodwin NO 1 FIELD Wildwood

LOCATION 280' WEL & 530' NSL SW SE SEC 5 TWP 17S RGE 15W

COUNTY Union

PRODUCING INTERVAL Travis Peak FROM 3199½-3201½ FT, TO 3210½-3213½ FT

Gentlemen

This will be your authority to produce the above well at the rate of 25 (BBLS) and/or _____ (MCF) per day, effective 7 A M, January 16, 1987

This is authority for Lion Oil Company to connect to this well and run this assignment allowable upon receipt of approved Form 4 covering this lease

REMARKS New Completion. A temporary allowable of 25 barrels of oil per day shall be issued for 180 days. If no Field Rules are adopted within 180 days, the "Authority to Produce and Transport" shall be null and void.

cc Lion Oil Company
1001 School Street
El Dorado, Arkansas 71730

Yours truly,

By Shirley Knight
SHIRLEY KNIGHT, STATISTICIAN II

ADC CDC -2474

AOGC-4—(56)

ADC-CDC—2990

Arkansas Oil and Gas Commission

314 EAST OAK STREET
EL DORADO, ARKANSAS 71730-5896

Producers Certificate of Compliance and Authorization to Transport Oil or Gas from Lease

Lease Walter Goodwin #1 (Sec) 5 (Twp) 17s (Rge) 15w County Union

Producer Wilbur Davis Oil Production Co. Field ~~Wildcat~~ Wildwood

Address all correspondence concerning this form to Wilbur Davis Oil Production Co.

Street P. O. Box 1330 City El Dorado State AR

The above named producer hereby authorizes Lion Oil Company
(Name of Transporter)

Whose principal place of business is 1001 School (Street) El Dorado, (City) AR (State)

And whose field address is Same

To transport 100 % of the Oil (X) Gas ( ) produced from the lease designated above until further notice

Other transporters transporting oil from this lease are

_____ (Name of Transporter) _____ % _____ (Name of Transporter) _____ %

Remarks

The undersigned certifies that this report has been examined by me and to the best of my knowledge is true, correct, complete and that the rules and regulations of the Arkansas Oil and Gas Commission have been complied with except as noted above and that the transporter(s) is (are) authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice of the transporter named herein or until cancelled by the Arkansas Oil and Gas Commission

Executed this the 21st day of January 19 87

APPROVED Jan 28, 1987
ARKANSAS OIL & GAS COMMISSION
By Shirley Knight
No 3174

Wilbur Davis Oil Production Co.
(Company or Operator)
Wilbur P. Davis
(Affiant)

INSTRUCTIONS

This certificate shall be executed and filed in triplicate with the Arkansas Oil and Gas Commission, El Dorado, Arkansas, **covering each lease** from which oil is produced A separate certificate shall be filed for each transporter authorized to transport oil from a lease

After said certificate has been approved by the Arkansas Oil and Gas Commission one copy shall be forwarded to the Transporter, one copy returned to the Producer, and one copy retained by the Arkansas Oil and Gas Commission

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month, the producer, shall in lieu of filing a new certificate, notify the Arkansas Oil and Gas Commission at El Dorado, Arkansas, and the transporter authorized by certificate on file with said Commission, by letter of the estimated amount of oil to be moved by transporter temporarily moving oil from the lease and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter Such temporary transporter shall not move any more oil than the estimated amount shown in said notice

This certificate when properly executed and approved by the Arkansas Oil and Gas Commission shall constitute an authorization to a pipe line or other carrier to transport oil from the lease named therein and shall remain in full force and effect until,

(a) Operating ownership changes, or

(b) The Transporter is changed, or

(c) The authorization is cancelled by the Arkansas Oil and Gas Commission

If any of the rules and regulations of the Arkansas Oil and Gas Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS"

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil

ARKANSAS
OIL AND GAS
COMMISSION

314 East Oak Street ■ El Dorado Arkansas 71730

Ph 501 862 4965

William E Wright
Director

July 9, 1987

Mr. Wilbur Davis
Wilbur Davis Oil Production Company
P.O. Box 1330
El Dorado, Arkansas 71730

RE: Walter Goodwin Number 1 Well
Wildwood Field
Union County, Arkansas

Dear Mr. Davis:

In order for you to continue to produce the above referenced well, it will be necessary for you to apply to the Commission to adopt Field Rules for the Travis Peak Formation within the Wildwood Field. Enclosed is a copy of the procedures for filing an application with the Commission.

If an application to adopt Field Rules for the Travis Peak Formation in the Wildwood Field has not been filed for the August 25, 1987, hearing, the "Authority to Produce and Transport" will be null and void for this well.

If I may be of any assistance, please advise.

Yours truly,

Shirley Knight

Shirley Knight,
Statistician II
Production Department

:sk

Enclosure

cc: Lion Oil Company
1001 School Street
El Dorado, Arkansas 71730

COMMISSION MEMBERS ■ E Boyd Alderson Chairman El Dorado
James O Staggs Vice Chairman Magnolia ■ Ned R Price Smackover ■ Spence A Leamons Fort Smith
James D Reynolds III Camden ■ G Giles Gillispie Magnolia ■ William I Prewett El Dorado

An equal opportunity employer

03 139 12,679

Form AOGC 28½

ARKANSAS OIL AND GAS COMMISSION
El Dorado, Arkansas

Serial No 32,600 County UNION

Permit Issued 9/5/86 Field ~~WILDCAT~~ Goldwood

Operator WILBUR DAVIS OIL PROD. CO. P.O. BOX 1330, EL DORADO, AR 71731

Lease Name GOODWIN #1

Location of Well 530'N & 280'W SE/C SW/4 SE/4 SEC. 5-17S-15W

Depth to be Drilled 3500 Formation to be completed in Travis Peak

Oil Well ✓ Gas Well _____ Cond Well _____ Dry Hole _____

Form 3 Filed 1-21-87 Form 11 Filed 5-15-92

Electric Log Filed 11-3-86 Form 12 Filed 5-15-92

03 139 12,679

AOGC-2-(56)

ARKANSAS OIL AND GAS COMMISSION
314 East Oak Street
El Dorado, Arkansas 71730-5896

9-5-86

Serial No 32,600

Notice of Intention to Drill For Oil or Gas

(This application to drill must be accompanied by a remittance of $150.00)

Date 9/4, 1984

Name of Operator Wilbur Davis Oil Prod. Co.

Send Permit to Street P.O. Box 1330

City El Dorado, Ark. 71731

State Arkansas 71731

Lease Name Goodwin Well No. 1

Acres in lease 80

Number of acres in and description of drilling unit 40 N.A.

Location of proposed well (Must agree with Surveyor's Plat) 530'N, 280'W. SE/c. SW/4 SE/4

Section 5 Township 17 South Range 15W

County Union Field wildcat

Distance and direction from the nearest town 1 mile North of El Dorado

Distance from proposed location to nearest drilling, completed or applied for well ~~1 mile N. El Dorado~~ None

Rotary or cable tools Rotary Date work will start Sept. 5

Name of drilling or workover contractor Winco Inc.

160'

Depth to be drilled 3500'

Formation you propose to complete in T.P.

Remarks

ARKANSAS OIL & GAS COMMISSION

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete

Wilbur P. Davis

INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

1 This report must be filed on every proposed well

2 Do not begin operation on any location not conforming to the spacing rules for such location until you receive written order from the Commission, granting permission

3 Work performed prior to receipt of approved permit will be considered to have been performed at the operator's own risk

4 In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Commission, there are two important footages that must be shown

(A) Nearest distance of proposed location from lease or property line

(B) Distance of proposed location from the nearest well on the same lease

5 For the purpose of this determination submit herewith for the proposed location on a particular lease a map made to scale of this lease or section, locating thereon all previously drilled, applied for and drilling wells, as well as the proposed site of this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location of these wells Designate all adjoining property by lease and company names

6 This application must be accompanied by a certified lease plat, showing the aforementioned data This plat cannot be drawn to a scale that is less than one inch to one thousand feet A larger scaled drawing may be used. Designate scale and northerly direction on plat

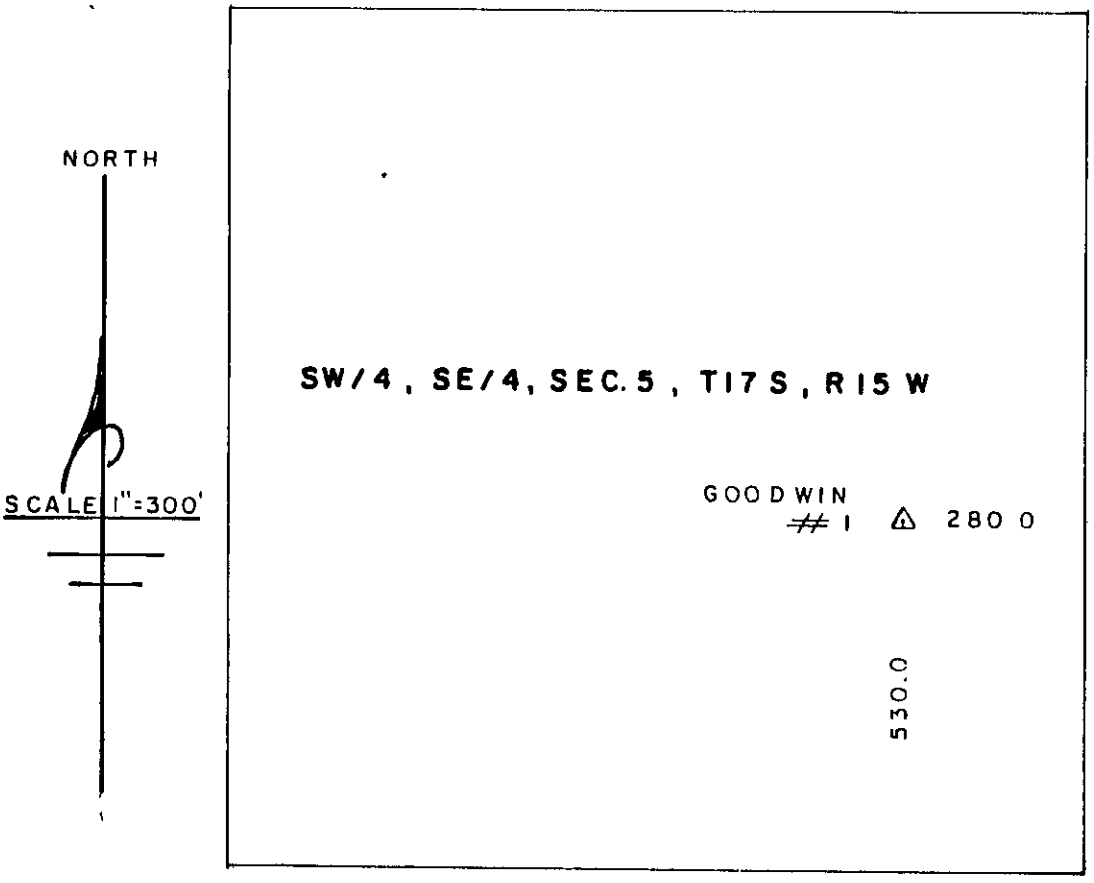
7 Do not confuse other lines with lease lines, if the sketch or blueprint shows only a section, block or lot out of your lease, designate name as being only that part of the lease

8 If there is any change in the operating ownership of the property shown on this report before the well applied for is drilled, an amended Application of Intention to Drill for Oil or Gas must be filed with the Commission before filing Well Completion Form.

9 No allowables will be assigned to any well unless said well complies with existing rules and regulations of The Oil and Gas Commission Please check before drilling operations are commenced

10 This notice shall be of no effect unless well covered hereby is actually drilling on the date of adoption of special field rules, unless said well is in conformity with such special field rules

Location For
WILBUR DAVIS OIL PRODUCTION CO.



I certify that on Aug. 27, 1986, I staked the Goodwin No. 1 at 530 feet North and 280 feet West of the Southeast Corner of the Southwest Quarter of the Southeast Quarter of Section 5, Township 17 South, Range 15 West, Union County, Arkansas.

REGISTERED
STATE OF
ARKANSAS
NO. 203
SIGNATURE
W. T. PILL
PROFESSIONAL LAND SURVEYOR

EXCHANGE BANK AND TRUST COMPANY
El Dorado, Arkansas 71730

McMULLAN OIL COMPANY, INC.
ROUTE 4, BOX 911, 1-77
EL DORADO, AR 71730

127

81-668/829

Sept 2 1986

PAY TO THE ORDER OF Arkansas Oil and Gas Commission $ 150/00

THE SUM 150 DOLS 00 CTS DOLLARS

	Permit Fee		
	W. Goodwin #1		

THIS CHECK IS DELIVERED FOR PAYMENT ON THE ACCOUNTS LISTED

Niles McMullan

⑈000127⑈ ⑆082906685⑆ 10⑈120⑈7⑈

ARKANSAS OIL AND GAS COMMISSION

PLUGGING REPORT FOR ABONDONED PRODUCING WELL

COMPANY Willhm Davis Oil Prod WELL NAME & NO. Walter Goodwin #1

LOCATION 280' W & 530' N SEC. 5 TWP 17S RGE 15W

COUNTY Union FIELD Wildwood CONTRACTOR

CASING PROGRAM PERFORATIONS 3199 - 3213

SURFACE 8 5/8 24# @ 151

PRODUCTION 4 1/2 9.5# @ 3286

PRODUCTION PLUG SET AT 3200 - 3000 FEET, WITH 20 sack WORK DONE BY

Hbr

DATE 4-30-92

WITNESSED BY Kirk Hudson

FRESH WATER PLUG SET AT FEET, WITH WORK DONE BY

DATE

PLUGGED IN TOP OF SURFACE CASING WITH

WITNESSED BY

REMARKS: May pull casing

ACI 77

AOGC-12(56)

Arkansas Oil and Gas Commission

P O Box 1472
El Dorado, Arkansas 71731-1472

PLUGGING RECORD

(Within five days after the plugging of any well has been accomplished, the owner or operator thereof shall file this form with the Commission, setting forth in detail the method used in plugging the well)

SEE — REVERSE SIDE FOR PLUGGING REQUIREMENTS AND COMPLY THEREWITH.

Operator WILBUR DAVIS OIL PRODUCTION Field WILDWOOD

Address all correspondence concerning this form to WILBUR DAVIS OIL PRODUCTION Pool TRAVIS PEAK County UNION

Street P. O.BOX 1330 City EL DORADO State AR. 71731

Lease GOODWIN Well No 1 Sec 5 Twp 17S Rge 15W

Date well was plugged 4-30-92 Total Depth of well 3235'

Was well filled with mud-laden fluid, according to regulations of the Commission? YES

How much mud applied? 52 Bbls. Were plugs used? YES If so, show all shoulders left for casing, depth of each, and size of casing, size and kind of plugs used, and depths placed Also amount of cement and rock 20 sks.plug 3200' - 3000' 2 sk. plug top of casing

Was notice given before plugging, to all available adjoining lease and land owners as required? YES

INFORMATION ON CASING RECLAIMED FROM WELL

SIZE	RECOVERED FROM WELL		LEFT IN WELL	
	Feet	Inches	Feet	Inches
8-5/8"			151	
4-1/2"			3235	

GM

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete

Wilbur P. Davis

PLUGGING METHODS AND PROCEDURE

The Methods and procedure for plugging a well shall be as follows

(a) The bottom of the hole shall be filled to the top of each producing stratum and a cement plug of not less than thirty (30) feet in length shall be placed inside the casing immediately above each producing stratum, or a bridge plug, regular or wireline type, may be placed at the top of each producing stratum

(b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet below all fresh waterbearing stratum when the surface casing is not cemented below the base of the fresh water-bearing stratum In the event the surface casing has been cemented below the base of the fresh water-bearing stratum, a thirty (30) foot cement plug shall be placed inside the base of the surface casing

(c) A plug shall be placed at the surface of the ground in each hole plugged in such manner as not to interfere with soil cultivation

(d) The interval between plugs shall be filled with an approved heavy mud-laden fluid

(e) An uncased rotary drilled hole shall be filled with approved heavy mud up to the base of the surface casing and a plug of not less than thirty (30) feet of cement placed inside the base of the surface casing, provided the casing is cemented through the base of the fresh water-bearing stratum A cement plug of not less than fifty (50) feet in length shall be placed at a point fifty (50) feet below the base of the fresh water-bearing stratum in the event the surface casing is not cemented through the base of the fresh water-bearing stratum The hole shall be capped similar to other abandoned holes

(f) Any other method approved by the Commission may be used

AOGC-11

ARKANSAS OIL AND GAS COMMISSION
P.O. Box 1472
El Dorado, Arkansas 71731-1472

APPLICATION TO PLUG

Serial No 32,600

Date 4-24-92

File Original Five Full Days Prior To Beginning Plugging Operations

Operator WILBUR DAVIS OIL PRODUCTION

Field WILDWOOD

County UNION

Operator s Address Street P. O. BOX 1330

City EL DORADO

State AR. Zip 71731

Lease Name GOODWIN Well No 1

Location 280 W of EL 530' N of SL. of SW/4 SE/4

Section 5 Township 17S Range 15W

Type of well (Oil Gas or Dry) ~~MXXXXXXXXXXXXXXXXXXXXXX~~. OIL

Date you wish to plug 4-30-92

Total Depth of Well 3235'

Name of party plugging well H & N CEMENTING CO.

Address Street 4511 WEST HILLSBORO

City EL DORADO

State AR. Zip 71730

AOGC-2(56) filed by WILBUR DAVIS OIL PRODUCTION Date filed 9-4-86

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete

Wilbur P. Davis

ADC-COC—1663

NOTICE OF INTENTION TO ABANDON SUPERVISION.—Before any work is commenced to abandon any well drilled for the discovery of oil or gas, including any well drilled below the fresh water level, the owner or operator thereof shall give written notice to the Commission of his intent to abandon such well, which notice shall contain among other things the location of the well, and when the abandonment will commence. The notice shall be upon forms prescribed by the Commission and shall contain all of the information requested thereon. Upon receipt of such notice, the Commission shall send a duly authorized representative to the location specified, to be present at the time indicated in such notice, to supervise the plugging of such well.

INSTRUCTIONS: Give notice before plugging to all available adjoining lease and land owners, and when plugging completed, file final Plugging Report, duly signed and certified. All necessary forms will be furnished by Commission.

PROCEDURES AND REQUIREMENTS FOR SURFACE CASING AND THE PLUGGING OF WELLS

You are REQUIRED to set a minimum of 160 feet of surface casing on the well listed below to comply with the Minimum Casing Requirements adopted by the Arkansas Oil and Gas Commission.

Wilbur Davis Production Co. — OPERATOR

Goodwin #1 — LEASE AND WELL NO.

If you anticipate the need to pump the reserve pit down the well bore you should set a minimum of NA feet of surface casing. Permission must be obtained from a Commission engineer prior to the commencement of pumping operations.

Surface casing will be cemented to the surface of the earth. ALL cementing will be done by the pump and plug method.

You are REQUIRED to notify the Commission in ample time for an engineer of the Commission to be present to witness the running and cementing of the casing.

In the event that the well is to be abandoned, the Commission must be notified of same in ample time for an engineer of the Commission to be present to witness the plugging of the well. ALL wells will be plugged in accordance with Rules B-7 and B-8 of the General Rules and Regulations.

The Commission engineer for your area is Steve Saulsbury

ENGINEERS	AREA	HOME PHONE
Danny Eakin	Hempstead, Lafayette and Miller Counties	725-2669
Dennis Endel	Columbia, Nevada and Ouachita Counties	862-8434
Steve Saulsbury	Ashley, Bradley, Calhoun and Union Counties	862-6496

In the event that the engineer of your area can not be contacted, contact the office of the ARKANSAS OIL AND GAS COMMISSION, 314 East Oak Street, El Dorado, Arkansas 71730. PHONE (501) 862-4965 8:00 am to 5:00 pm.

Frank Brown	UIC Engineering Technician	863-5908
Gary Looney	UIC Engineering Technician	862-7848
Marty Perdue	Petroleum Engineer	862-1840
Randall L. Jerry	Petroleum Engineer	862-8180
Lynn J. Fite	Deputy Director	862-1798
W.E. "Bill" Wright	Director	863-8784

GOODWIN, WALTER 1

API #:	0313912679	**County:**	UNION (AR)	**Township:**	17S	**Last Completion Date:**	01-19-1987
Operator:	DAVIS, WILBUR OIL PRODUCTION COMPANY	**Lat, Lon:**	33.2682275, -92.6765572	**Range:**	15W	**Wellbore Count:**	1
Status:	P & A	**Field:**	WILDWOOD	**Q/Q:**			
Completion Type:	OIL	**Survey:**		**Spud Date:**			
GL:	168 ft	**Section:**	05	**First Completion Date:**	01-19-1987		

PERMITS

No permit data available for this well.

WELLBORES

API # 031391267900

WELLBORE

API #:	Formation:	True Vert. Depth:	Horizontal Length:
031391267900			1,813 ft
Trajectory:	**Total Depth:**	**DI Lateral Length:**	**Elevation:**
U	3,545 ft		168 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

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No tubing data available for this well.

WELL LOGS

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 03139126790000

COMPLETION SUMMARY

API #:	Completion Date:	Upper Perf:	Lower Perf:
03139126790000	01-19-1987		

No treatment job data available for this well.

FORMATIONS

FORMATIONS

No formation data available for this well.

WELL TESTS

PRODUCTION

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 03139126790000

SUMMARY

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Producing Entity:	WELL	**Max Active Wells:**	1	**Cumulative Gas:**		**Oil EUR:**	
Reservoir:	TRAVIS PEAK	**First Prod Date:**	01-01-1987	**Peak Oil:**	310	**Gas EUR:**	
District:		**Last Prod Date:**	01-01-1991	**Peak Gas:**		**Oil Gatherer:**	
Lease:	GOODWIN, WALTER	**Months Producing:**	48	**Daily Oil:**		**Gas Gatherer:**	
Latest Well Count:	1	**Cumulative Oil:**	3,833	**Daily Gas:**			

PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-1987	41			1.32			1	
02-01-1987	168			6			1	
03-01-1987	161			5.19			1	
04-01-1987	310			10.33			1	
05-01-1987	146			4.71			1	
06-01-1987	168			5.6			1	
07-01-1987	170			5.48			1	
08-01-1987	147			4.74			1	
10-01-1987	154			4.97			1	
11-01-1987	143			4.77			1	
12-01-1987	147			4.74			1	
01-01-1988	22			0.71			1	
02-01-1988	141			4.86			1	
03-01-1988	144			4.65			1	
04-01-1988	119			3.97			1	
05-01-1988	107			3.45			1	
06-01-1988	100			3.33			1	
07-01-1988	97			3.13			1	
08-01-1988	92			2.97			1	
09-01-1988	60			2			1	
10-01-1988	69			2.23			1	
11-01-1988	80			2.67			1	
12-01-1988	77			2.48			1	
01-01-1989	72			2.32			1	
02-01-1989	47			1.68			1	
03-01-1989	64			2.06			1	

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04-01-1989	58			1.93			1	
05-01-1989	60			1.94			1	
06-01-1989	74			2.47			1	
07-01-1989	48			1.55			1	
08-01-1989	51			1.65			1	
09-01-1989	43			1.43			1	
10-01-1989	35			1.13			1	
11-01-1989	58			1.93			1	
12-01-1989	22			0.71			1	
01-01-1990	25			0.81			1	
02-01-1990	45			1.61			1	
03-01-1990	29			0.94			1	
04-01-1990	11			0.37			1	
05-01-1990	32			1.03			1	
06-01-1990	32			1.07			1	
07-01-1990	18			0.58			1	
08-01-1990	30			0.97			1	
09-01-1990	21			0.7			1	
10-01-1990	25			0.81			1	
11-01-1990	29			0.97			1	
12-01-1990	36			1.16			1	
01-01-1991	5			0.16			1	

CHART

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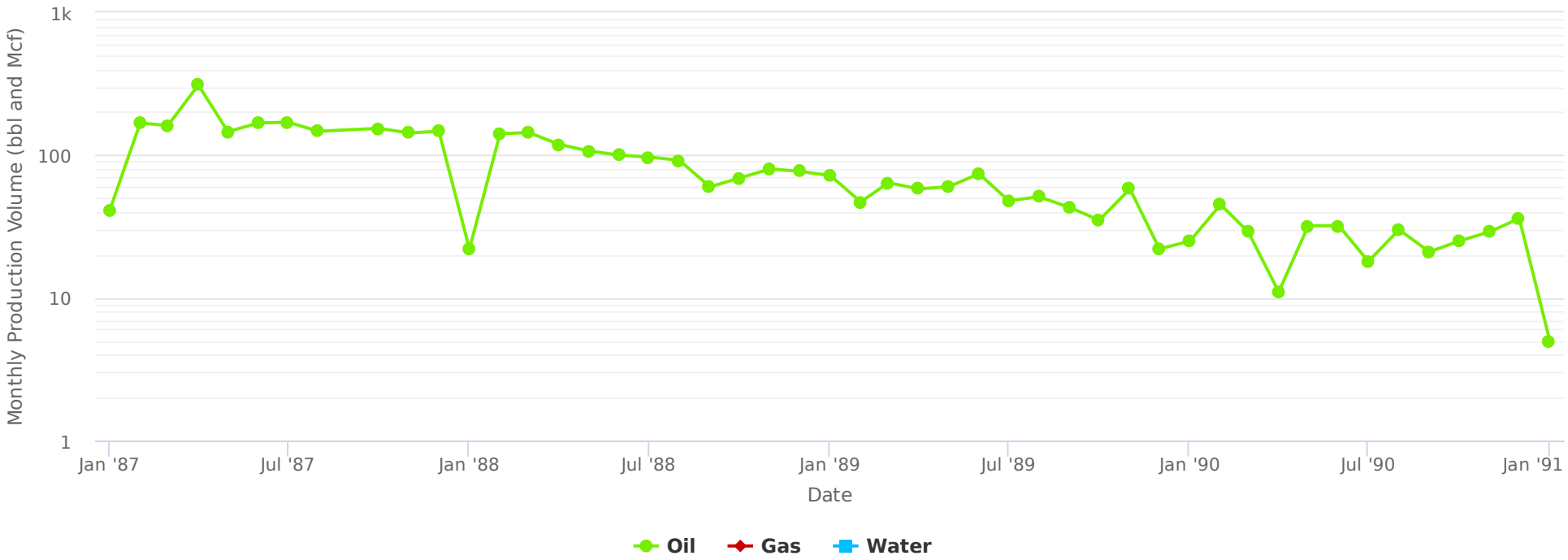
Monthly Production



HISTORY

HISTORY

Effective Date	Operator	Activity
01-19-1987	DAVIS, WILBUR OIL PRODUCTION COMPANY	Completion
01-01-1987	DAVIS, WILBUR OIL PRODUCTION COMPANY	Production

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Schlumberger

DUAL INDUCTION BHC-SONIC GR

CSU

COMPANY: ~~I - AM - CO.~~ Wilbur Davis Prod. Co.

WELL: GOODWIN #1

FIELD: ~~WILDCAT~~ wildwood

County: union

STATE: ARKANSAS 15

NATION: U. S.

LOCATION: 280' W OF EL & 530' N OF SL OF SW/4 SE/4

SEC: 5 TWP: 17S RGE: 15W

OTHER SERVICES-
CORES

PERMANENT DATUM: GL

ELEV. OF PERM. DATUM: 168.0 F

LOG MEASURED FROM: RKB

5.0 F ABOVE PERM. DATUM

DRLG. MEASURED FROM: RKB

ELEVATIONS-
KB: 163.0 F
DF: 162.0 F
GL: 168.0 F

PROGRAM
TAPE NO:
28.2
SERVICE
ORDER NO:
536876

DATE: 10 SEP 86

RUN NO: 1

DEPTH-DRILLER: 3545.0 F

DEPTH-LOGGER: 3548.0 F

BTM. LOG INTERVAL: 3542.0 F

TOP LOG INTERVAL: 151.0 F

CASING-DRILLER: 165.0 F

CASING-LOGGER: 151.0 F

CASING: 8 5/8

WEIGHT:

BIT SIZE: 7 7/8

DEPTH: 3545.0 F

RECEIVED
NOV 03 1986
ARKANSAS OIL & GAS COMMISSION

TYPE FLUID IN HOLE: NATIVE GEL

DENSITY: 10.20 LB/G

VISCOSITY: 40.0 S

PH:

FLUID LOSS:

SOURCE OF SAMPLE: PIT

RM: 3.530 OHMM AT 83.0 DEGF

RMF: 2.650 OHMM AT 83.0 DEGF

RMC: 5.300 OHMM AT 83.0 DEGF

SOURCE RMF/RMC: CALC/CALC

RM AT BHT: 2.670 OHMM AT 112. DEGF

RMF AT BHT: 2.004 OHMM AT 112. DEGF

RMC AT BHT: 4.008 OHMM AT 112. DEGF

TIME CIRC. STOPPED: 18 00 9-10