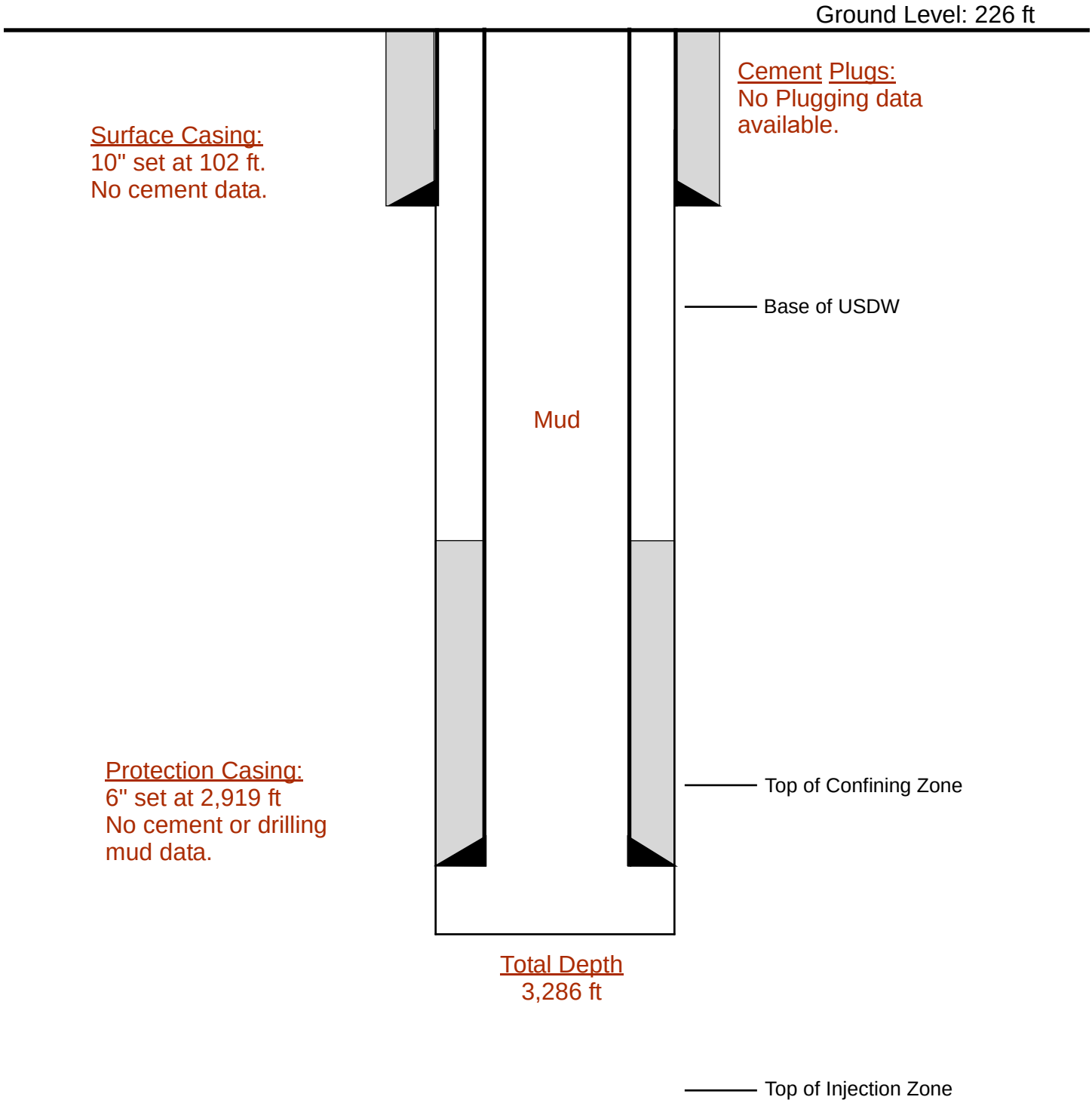
Artificial Penetration No. 25
Geo J. Rice et al.
Newton No. 1

Geostock Sandia

Artificial Penetration No. 25

API Number: 03139-06096
Operator: Geo J. Rice et al.
Well Name: Newton No. 1
Status: Dry and Abandoned

Spud Date: May 3, 1927
Date Plugged: January 20, 1928
KB: Unknown
Total Depth: 3,286 ft



Note: this well does not penetrate the injection zone.
It is not in communication with the targeted reservoirs for carbon sequestration.

Geostock Sandia

Date: January 2023 *Not to Scale*
Schematic based upon Arkansas Records/Scout

Form C-5

Fill in Two Copies of this with Typewriter

FILED

APR 4 1928

CHESTER W. TAYLOR

Department

CONSERVATION AND INSPECTION

LITTLE ROCK, ARKANSAS

LOG OF WELL

Owner Geo. J. Rice et al Well No. 1 Elevation 226'

Permit No. 5500 Farmer Newton Unit County, Ark.

Location CEL SE NE Section 13 Township 17S Range 16W

Drilled by Data by

Started Drilling Finished Drilling

Oil Formation from to Gas Formation from to

Oil Formation from to Gas Formation from to

Oil Formation from to Gas Formation from to

Total Depth Initial Prod. first 24 hrs. Second 24 hrs. Gravity

If Gas Well—Initial Prod. Cubic Feet. Rock Pressure

CASING RECORD

Set at 10" 102 ft. 8" ft. 6" 2919 ft. " ft.

Liner Used " ft. " ft. " ft. " ft.

FROM FEET	FEET TO	FORMATION	FROM FEET	TO FEET	FORMATION
	95	Clay		2176	Sandy lime
	165	Sand		2200	Gumbo
	175	Gumbo		2267	Gummy shale & lime
	200	Sandy shale		2287	Gummy lime
	225	Gumbo		2330	Shale
	226	Rock		2355	Shale & bldrs.
	262	Sandy shale		2395	Lime & gumbo
	375	Sandy shale & bldrs.		2532	Lime or chalk & shale
	382	Sand		2562	Sandy shale
	393	Gumbo		2567	Rock gas showing
	394	Rock		2585	Shale & gumbo
	400	Gumbo		2599	Lime & gumbo
	775	Sandy shale & bldrs.		2615	Sand rock gas & SW
	794	Gumbo		2628	Shale & bldrs.
	806	Hard gravel		2658	Lime & gumbo
	849	Gumbo		2677	Sand rock or pack sand
	850	Rock		2693	Gummy lime & sand
	855	Sandy shale		2718	Lime or chalk
	856	Rock		2746	Chalk
	1115	Sandy shale & gumbo & bldrs.		2755	Sandy shale
	1163	Gumbo, shale & bldrs.		2766	Sand & bldrs.
	1164	Rock		2780	Gumbo & bldrs.
	1173	Sandy shale & gumbo		2809	Tough gumbo
	1227	Gumbo		2843	Hard sand
	1228	Rock		2857	Gumbo & bldrs.
	1260	Gumbo		2903	Sandy shale
	1263	Rock		2904	Sandy shale & gumbo SLM
	1270	Sandy shale		2920	Gumbo
	1360	Gummy shale & bldrs.		2924	Sand SW
	1413	Gumbo		2928	S Sand
	1510	Gummy shale & rock & bldrs.		2932	Gummy shale
	1560	Gumbo		2946	Sandy chalk
	1930	Gummy shale & bldrs. (1930)		2954	Sandy lime & shale
	1975	Chalk		2955	Hard sand cored
	1985	Gummy shale		3002	Soft coarse sand cored
	2000	Broken lime		3010	Gummy shale
	2045	Gumbo		3027	Hard pack sand
	2115	Gummy lime		3031	Gravel all colors.
	2149	Gumbo		3033	Boulders.
	2150	Rock			

(OVER)

IF ADDITIONAL SPACE NEEDED, USE BACK

Form C-6

Fill in Two Copies of this Typewriter

APR 4 1928

CHESTER W. TAYLOR

Department of CONSERVATION AND INSPECTION

LITTLE ROCK, ARKANSAS

LOG OF WELL

Owner Geo. L. Rice et al Well No. 1

Permit No. 5500 Location Sec. 25 T. 12S. R. 24W. Ark.

Drilled by Data by

Started Drilling Finished Drilling

Oil Formation from to Gas Formation from to

Oil Formation from to Gas Formation from to

Oil Formation from to Gas Formation from to

Total Depth Initial Prod. first 24 hrs. Second 24 hrs. Gravity

If Gas Well—Initial Prod. Cubic Feet Rock Pressure

CASING RECORD

Set at 10" 102 ft. 8" ft. 6" 3213 ft. " ft.

Liner Used " ft. " ft. " ft. " ft. " ft.

FROM FEET	TO FEET	FORMATION
	95	Clay
	165	Sand
	175	Gumbo
	200	Sandy shale
	225	Gumbo
	226	Rock
	262	Sandy shale
	275	Sandy shale & bldrs.
	282	Sand
	285	Gumbo
	294	Rock
	400	Gumbo
	775	Sandy shale & bldrs.
	794	Gumbo
	808	Hard gravel
	848	Gumbo
	880	Rock
	885	Sandy shale
	886	Rock
	1115	Sandy shale & gumbo & bldrs.
	1159	Gumbo, shale & bldrs.
	1164	Rock
	1175	Sandy shale & gumbo
	1227	Gumbo
	1228	Rock
	1260	Gumbo
	1265	Rock
	1270	Sandy shale
	1280	Gummy shale & bldrs.
	1288	Gumbo
	1292	Gummy shale & rock & bldrs.
	1320	Gumbo
	1390	Gummy shale & bldrs. (1390)
	1392	Shale
	1395	Gummy shale
	2000	Broken lime
	2045	Gumbo
	2115	Gummy lime
	2149	Gumbo
	2170	Rock
	2175	Sandy lime
	2180	Gumbo
	2185	Gummy shale & lime
	2190	Shale
	2195	Gumbo
	2200	Gummy shale
	2205	Shale & bldrs.
	2208	Lime & gumbo
	2222	Lime or chalk & shale
	2232	Sandy shale
	2267	Rock gas showing
	2280	Shale & gumbo
	2295	Lime & gumbo
	2312	Sand rock gas & SW
	2329	Shale & bldrs.
	2338	Lime & gumbo
	2377	Sand rock or peak sand
	2385	Gummy lime & sand
	2412	Lime or chalk
	2446	Chalk
	2500	Sandy shale
	2566	Sand & bldrs.
	2580	Gumbo & bldrs.
	2602	Tough gumbo
	2640	Hard sand
	2687	Gumbo & bldrs.
	2805	Sandy shale
	2904	Sandy shale & gumbo SW
	2920	Gumbo
	2924	Sand SW
	2926	S sand
	2930	Gummy shale
	2946	Sandy chalk
	2984	Sandy lime & shale
	2990	Hard sand broken
	3002	Soft coarse sand bored
	3010	Gummy shale
	3027	Hard peak sand
	3031	Bored all colors.
	3038	Bordlare.
(over)		

IF ADDITIONAL SPACE NEEDED, USE BACK

Co. Geo J.Rice et al

Farm Name [illegible] #1
Sec 13 Twp 17S Rge 16W
Union County Arkansas

Loc. CEL. SE NE
Serial 5500
Comm
Comp.

I.P. Dry

Elev. 226'
Casing recored
10"-102
6" 2919

FROMATION RECORD

95 clay
165 sand
175 gumbo
200 sandy shale
225 gumbo
226 rock
262 sandy shale
375 sandy shale & bldrs
382 sand
393 gumbo
394 rock
400 gumbo
775 sandy shale & bldrs
794 gumbo
806 hard gravel
849 gumbo
850 rock
855 sandy shale
856 rock
1113 sandy shale & gumbo & bldrs
1163 gumbo,shale & bldrs
1164 rock
1173 sandy shale & gumbo
1227 gumbo
1228 rock
1260 gumbo
1263 rock
1270 sandy shale
1360 gummy shale & bldrs
1413 gumbo
1510 gummy shale & rock & bldrs
1560 gumbo
1930 gummy shale & bldrs
1975 chalk
1985 gummy shale
2000 bro lime
2045 gumbo
2115 gummy lime
2149 gumbo
2150 rock
2176 bro gummy lime
2200 gumbo
2267 gummy shale & lime
2287 gummy lime
2330 shale
2355 shale & bldrs
2395 lime & gumbo
2532 lime or chalk & shale
2562 sandy shale
2567 rock gas showing
2585 shale & gumbo
2599 lime & gumbo
2615 sand rock gas & SW
2628 shale & bldrs
2658 lime & gumbo
2677 sand rock or pack sand
2693 gummy lime & sand
2718 lime or chalk
2746 chalk
2755 sandy shale
2766 sand & bldrs
2780 gumbo & bldrs
2809 tough gumbo
2845 hard sand
2857 gumbo & bldrs
2903 sandy shale
2904 sandy shale & gumbo SLM
2920 gumbo
2924 sand SW
2928 S sand
2932 gummy shale
2946 sandy chalk
2954 sandy lime & shale
2955 hard sand cored
3002 soft coarse sand cored
3010 gummy shale
3027 hard pack sand
3031 gravel all colors
3033 bldrs
3052 gummy lime
3077 gummy lime & sand
3154 brown & green shale&lime
3174 chalk
3182 gumbo
3182 rock
3211 gumbo & bldrs

OVER

3211
3213 brown shale
3227 shale,lime,gumbo & bldrs
3248 gumbo or shale red with strks lime breaks frml to 2'
3249 rock
3251 sandy chalk
3252 sandy shale
3280 gumbo red & bldrs with lime breaks
3286 red gumbo unbroken
3286 Total Depth

Shut diyn on the 13th of January 1928

03139060960000

General Information

1 NEWTON

Data Source:	PI	**Country:**	UNITED STATES
API/UWI:	03139060960000	**IC:**	
State/Prov:	ARKANSAS	**County:**	UNION
Field:	AGNES ROAD NORTH	**Operator:**	RICE
Current Status:		**Current Operator:**	RICE
Reg. Well Status/Date:			
Initial Class:	DEVELOPMENT WELL (D)	**Final Well Class:**	DEVELOPMENT WELL-DRY (INCLUDING TEMPORARILY ABANDONED WELL) (D)
Final Status:	D&A-G	**Target Objective:**	OIL
Permit:	5500 on Apr 23, 1927	**Hole Direction:**	VERTICAL
First Report Date:	Jan 15, 1928	**Abandonment Date:**	
Projected TD:		**Projected Formation:**	COTTON VALLEY SD
Basin:	GULF COAST BASIN	**Formation at TD:**	COTTON VALLEY SD
		PRODFit Form at TD:	
Play Name:	COTTON VALLEY	**Play Type:**	TIGHT (TIGHT)

Location

Section, Twp., Range:	13 17S 16W			**Data Source:**	PI
Spot Code:	W2 NW NE				
Footage NS EW Origin:	660 FNL 150 FWL CONGRESS QTR				
Principal Meridian:	5TH PRINCIPAL MRDN				
Lat/Long:	+33.2495131 -92.7085098	**Lat/Long Source:**	IH	**Datum:**	NAD27

Location Narrative

Data Source	Type	Remark
PI	SCALED_FOOT	REGULATORY
PI	IRREG_SECT	N

Dates and Depths

Data Source:	PI		
Spud:	May 03, 1927	**Spud Date Code:**	A
TD:	3,286 FT	**TD Date:**	May 08, 1927
TVD:		**PlugBack Depth:**	
Formation Code TD:	553CNVLT	**Formation Name TD:**	COTTON VALLEY SD
PRODFit Form Code TD:		**PRODFit Form Name TD:**	
Ref. Elevation:	226 FT GR	**KB. Elevation:**	
Ground Elevation:	226 FT GR	**LTD:**	
Contractor:	NOT REPORTED		
Completed:	Jan 20, 1928	**Final Drilling:**	May 08, 1927
Rig Release Date:		**Rig #:**	
Tool:	CABLE		

Cores

CORE ID: 001

Formation:	553CNVLT COTTON VALLEY SD	**Data Source:**	PI
PRODFit Top Form:		**PRODFit Base Form:**	
Interval:	2955-3002	**Rec:**	
Core Type:	CONV	**Show Type:**	
Description:	SD		

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SD

Casing, Liner, Tubing

Casing	Data Source	Size	Base Depth		Cement	PRODFit Top Formation Code	PRODFit Base Formation Code
CASING	PI	6 IN	2,919	FT			
CASING	PI	10 IN	102	FT			

Drilling Journal

Show

Obs	Data Source	Top Depth	Base Depth	Type	Top Form	Base Form	Sample
1	PI	2,567	2,567	GAS			
2	PI	2,615	2,615	GAS			

Logs

Log	Data Source	Type	Top Depth	Base Depth	Logging Co.	BHT	since circ.
1	PI	EL	0	3,286			

Dwights Energydata Narrative

Accumulated through 1997

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NEWTON 1 1

API #:	0313906096	**County:**	UNION (AR)	**Township:**	17S	**Last Completion Date:**	
Operator:	RICE, GEORGE J	**Lat, Lon:**	33.2441099, -92.709004	**Range:**	16W	**Wellbore Count:**	1
Status:	P & A	**Field:**	WILDCAT	**Q/Q:**			
Completion Type:	DRY HOLE	**Survey:**		**Spud Date:**			
GL:	226 ft	**Section:**	13	**First Completion Date:**			

PERMITS

No permit data available for this well.

WELLBORES

API # 031390609600

WELLBORE

API #:	Formation:	True Vert. Depth:	Horizontal Length:
031390609600		3,284 ft	0 ft
Trajectory:	**Total Depth:**	**DI Lateral Length:**	**Elevation:**
U	3,286 ft		226 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

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TUBING

No tubing data available for this well.

WELL LOGS

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 03139060960000

COMPLETION SUMMARY

API #:	Completion Date:	Upper Perf:	Lower Perf:
03139060960000			

No treatment job data available for this well.

FORMATIONS

FORMATIONS

No formation data available for this well.

WELL TESTS

PRODUCTION

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 03139060960000

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SUMMARY

Producing Entity:	WELL	**Max Active Wells:**	0	**Cumulative Gas:**	0	**Oil EUR:**
Reservoir:		**First Prod Date:**		**Peak Oil:**	0	**Gas EUR:**
District:		**Last Prod Date:**		**Peak Gas:**	0	**Oil Gatherer:**
Lease:	NEWTON 1	**Months Producing:**	0	**Daily Oil:**	0	**Gas Gatherer:**
Latest Well Count:	1	**Cumulative Oil:**	0	**Daily Gas:**	0	

PRODUCTION

No production data available for this well.

CHART

No production time series data available for this well.

HISTORY

HISTORY

No history data available for this well.

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No Log Available

Geostock Sandia