Artificial Penetration No. 99
Joe R. May Production
Roper No. 11

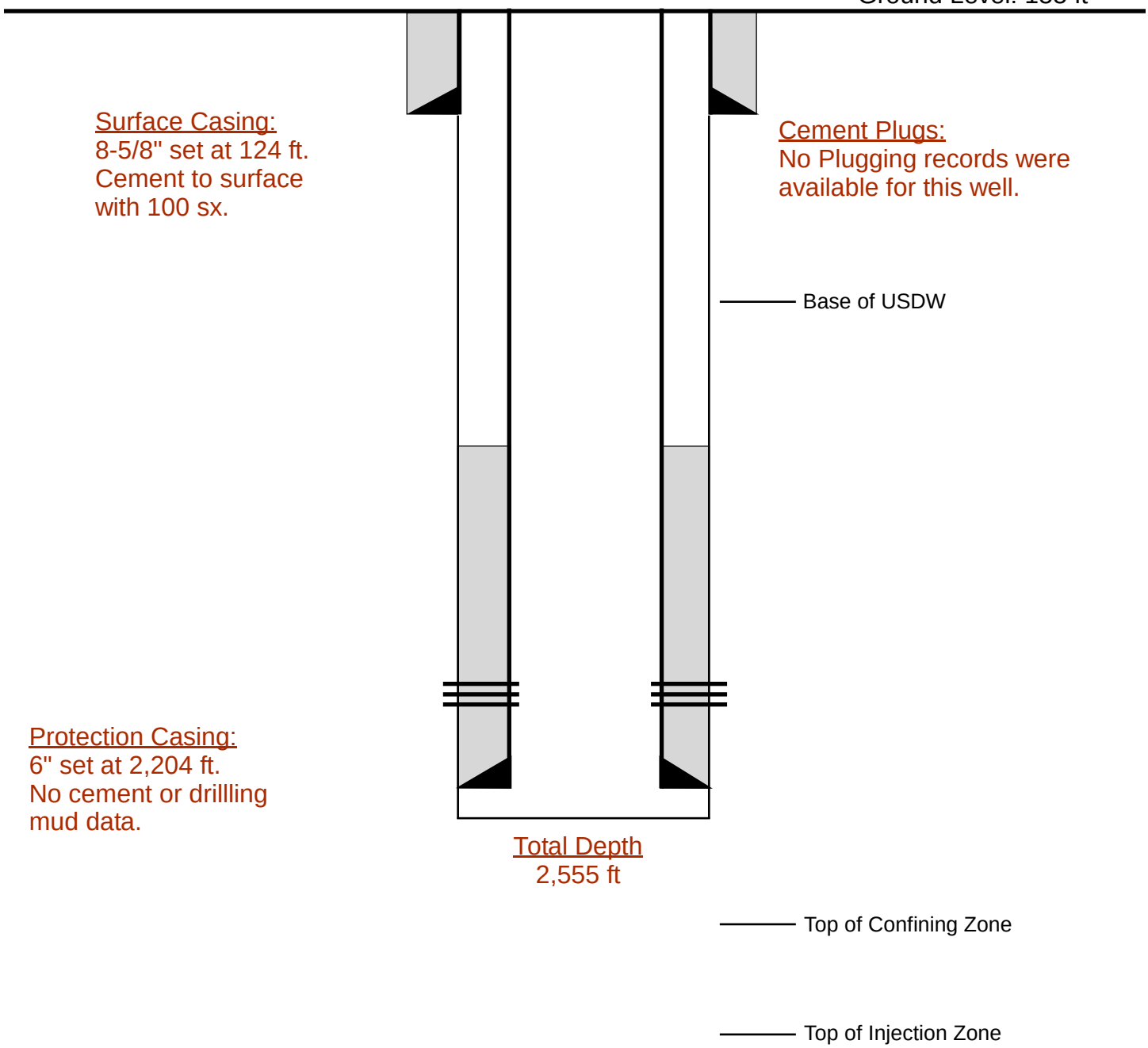
Geostock Sandia

Artificial Penetration No. 99

API Number: 03139-91054
Operator: Joe R. May Production
Well Name: Roper No. 11
Status: Active-Oil Producer

Spud Date: August 8, 1925
Date Plugged:
KB: Unknown
Total Depth: 2,555 ft

Ground Level: 155 ft



Note:This well does not penetrate the injection or confining zones.
It is not in communication with the targeted reservoirs for carbon sequestration.

Geostock Sandia

Date: January 2023 *Not to Scale*
Schematic based upon Arkansas State Records

Form 22

FILL IN TWO COPIES OF THIS WITH TYPEWRITER

ARKANSAS RAILROAD COMMISSION

Conservation Division

Little Rock, Arkansas

J B McGee
Roper #1

LOG OF WELL

Owner [illegible] COMPANY Well No. 11 Elevation 90

Permit No. 4147 Farm [illegible] County, Ark.

50 S 50 W 250 S

Location [illegible] Quarter [illegible] Section 3 Township 16 Range 15

Drilled by [illegible] Data by [illegible]

Started Drilling [illegible] 10, 1925. Finished Drilling SEPT. 13, 1925.

Oil Formation from to Gas Formation from to

Oil Formation from to Gas Formation from to

Oil Formation from to Gas Formation from to

Total Depth Initial Prod. first 24 hrs. Second 24 hrs. Gravity

If Gas Well—Initial Prod. Cubic Feet. Rock Pressure

CASING RECORD

Set at 10" ft. 8" ft. 6" ft. " ft.

Liner Used " ft. " ft. " ft. " ft.

FROM FEET	TO FEET	FORMATION	FROM FEET	TO FEET	FORMATION
	28	Sand.		1745	Lime & Shale.
	118	Sand & Gravel.		1755	Broken Lime.
	212	Sand.		1820	Hard Lime.
	262	Water Sand & Gravel.		1866	Hard Sandy Lime.
	272	Lignite.		1878	Hard Sandy Lime.
	316	Gumbo Boulders.		1888	Hard Sandy Lime.
	416	Sand Boulders.		1912	Hard Sand.
	451	Gumbo.		1935	Hard Sandy Lime.
	511	Sand & Boulders.		1975	Hard Sandy Lime.
	536	Sand & Boulders.		2005	Gumbo.
	596	Gumbo.		2070	Shale & Boulders.
	636	Sand & Boulders.		2078	Hard Lime.
	736	Sandy Shale.		2103	Hard Lime.
	756	Gumbo.		2126	Hard Sandy Lime.
	757	Rock.		2163	Hard Sandy Lime.
	837	Sandy Shale.		2174	Gas Sand.
	867	Gumbo.		2194	Gas Sand.
	882	Gumbo.		2202	Gumbo.
	883	Rock.		2207	Gumbo.
	984	Gumbo.		2223	Hard Sand & Lime.
	955	Rock.		2334	Hard Sand & Lime.
	956	Rock.		2538	Broken Lime & Sand.
	957	Rock.		2550	Hard Water Sand.
	977	Shale.		2552	Hard Water Sand.
	997	Gumbo.		2554	Hard Sand.
	1018	Shale & Boulders.		2555	Sand.
	1028	Gypy Lime.			
	1058	Gypy Lime.			
	1101	Gumbo & Boulders.			
	1171	Gypy Gumbo.			
	1234	Gypy Gumbo.			
	1274	Gypy Lime.			
	1334	Sticky Shale.			
	1394	Sticky Shale.			
	1499	Sticky Shale.			
	1520	Gumbo.			
	1560	Gumbo.			
	1600	Shale.			
	1745				

FILED

Oct 13 1925

J. C. SMA[illegible]

Deputy Commissioner

IF ADDITIONAL SPACE NEEDED, USE BACK

Form 22

FILL IN TWO COPIES OF THIS WITH TYPEWRITER

ARKANSAS RAILROAD COMMISSION

Conservation Division

Little Rock, Arkansas

LOG OF WELL

Owner UNITY THURMAEUM COMPANY Well No. 11 Elevation 90

Permit No. Farm ROPER UNION County, Ark.

Location NE CORNER Quarter NE¼-SW¼ Section 3 Township 16 Range 15

Drilled by A. F. THURMAN Data by A. F. THURMAN

Started Drilling AUGUST 10, 1925. Finished Drilling SEPT. 13, 1925.

Oil Formation from to Gas Formation from to

Oil Formation from to Gas Formation from to

Oil Formation from to Gas Formation from to

Total Depth Initial Prod. first 24 hrs. Second 24 hrs. Gravity

If Gas Well—Initial Prod. Cubic Feet. Rock Pressure

CASING RECORD

Set at 10". ft. 8" ft. 6" ft. ". ft.

Liner Used ". ft. " ft. " ft. " ft.

FROM FEET	TO FEET	FORMATION
	28	Sand.
	112	Sand & Gravel.
	212	Sand.
	262	Water Sand & Gravel.
	272	Lignite.
	316	Gumbo & Boulders.
	416	Sand & Boulders.
	451	Gumbo.
	511	Sand & Bouldrs.
	536	Sand & Bouldrs.
	596	Gumbo.
	636	Sand & Boulders.
	736	Sandy Shale.
	756	Gumbo.
	757	Rock.
	857	Sandy Shale.
	867	Gumbo.
	882	Gumbo.
	883	Rock.
	954	Gumbo.
	955	Rock.
	956	Rock.
	957	Rock.
	977	Shale.
	997	Gumbo.
	1018	Shale & Boulders.
	1028	Gypy Lime.
	1058	Gypy Lime.
	1101	Gumbo & Boulders.
	1171	Gypy Gumbo.
	1234	Gypy Gumbo.
	1274	Gypy Lime.
	1334	Sticky Shale.
	1394	Sticky Shale.
	1499	Sticky Shale.
	1520	Gumbo.
	1560	Gumbo.
	1600	Shale.
	1745	

FROM FEET	TO FEET	FORMATION
	1745	Lime & Shale.
	1795	Broken Lime.
	1820	Hard Lime.
	1865	Hard Sandy Lime.
	1875	Hard Sandy Lime.
	1898	Hard Sandy Lime.
	1912	Hard Sand.
	1935	Hard Sandy Lime.
	1975	Hard Sandy Lime.
	2005	Gumbo.
	2070	Shale & Boulders.
	2078	Hard Lime.
	2103	Hard Lime.
	2126	Hard Sandy Lime.
	2163	Hard Sandy Lime.
	2174	Gas Sand.
	2194	Gas Sand.
	2202	Gumbo.
	2207	Gumbo.
	2223	Hard Sand & Lime.
	2384	Hard Sand & Lime.
	2538	Broken Lime & Sand.
	2550	Hard Water Sand.
	2552	Hard Water Sadd.
	2554	Hard Sand.
	2555	Sand.

FILED

OCT. 13 1925

J. C. SMA

Deputy Commissioner

IF ADDITIONAL SPACE NEEDED, USE BACK

ARKANSAS OIL AND GAS COMMISSION

Submit Form To Appropriate District Office:

☐ Fort Smith Regional Office
3309 Phoenix Avenue
Fort Smith, Arkansas 72903

☐ El Dorado Regional Office
P.O. Box 11510
El Dorado, Arkansas 71730

RECEIVED
AR OIL & GAS COMMISSION
2021 MAR 23 AM 11:04

FORM 4
REQUEST FOR CERTIFICATE OF COMPLIANCE or CHANGE OF PURCHASER

☐ **Request for Certificate of Compliance (Check appropriate box below)**

☐ Original Completion (New Well) ☐ Recompletion ☐ Commingle ☐ Returning Well to Active Status (From T/A or Plugging Program)

☒ **Notice Authorizing Purchaser or Purchaser Change**

General Information (Required)

Joe R. May Production Inc. (Permit Holder's Name) P.O. Box 430 (Mailing Address)

513 E. McKay St. (Physical Address) Overton (City) TX (State) 75684 (Zip)

903.834.3661 (Phone Number) 903.834.6847 (Fax) richard@maypipe.com (E-Mail)

Well Information (Required for Certificate of Compliance)

(Permit Number) Roper Lease (Well Name and Number)

3 (Section) 16S (Township) 15W (Range) Smackover (Field) Union (County)

Notice Authorizing Purchaser or Purchaser Change:

The above named permit holder hereby authorizes Cross oil Refining (Name of Purchaser)

whose address is 484 E. 6th St. (Street) Smackover (City) Ar. (State) 71762 (Zip)

to purchase 100 % of the ☒ Oil ☐ Gas produced from the above designated well or lease until further notice.

Purchaser assigned ID for well or lease above: _____ (Lease ID)

Other purchasers purchasing oil or gas from this well or lease: _____ _____ (Lease ID) _____ %

Remarks: _____

The undersigned certifies that this report has been examined, and to the best of the undersigned's knowledge is true, correct, complete and that the rules and regulations of the Arkansas Oil and Gas Commission governing the submission of this form have been complied with by the undersigned.

Richard M. May President (Name of Affiant - Print)

Richard M May (Signature of Affiant) 3-19-21 (Dated Signed)

CERTIFICATE (For Certificate of Compliance Only)

The above-named permit holder is in compliance with all applicable well reporting requirements specified in General Rule B-5. Approval of this request authorizes the commencement of production for thirty (30) days, pending issuance of a final Permit to Produce and Transport which will be issued upon submission and approval of all required data.

Terra Walthall (Commission Approval) 3-23-21 (Date)

See Instructions on Reverse Side

Revised 12/19

May, Joe R Production Company, Inc

Permit #	Sec	Twp	N/S	Rng	W/E	Lease Name	Well #	Field	Cnty	Type	Status	Dt Stat
22000	3	16	S	15	W	Roper	1	SMACKOVER	UNION	SWD	A	9/18/2006
4147	3	16	S	15	W	ROPER	1	SMACKOVER	UNION	OIL	PR	9/13/1925
4148	3	16	S	15	W	Roper	2	SMACKOVER	UNION	OIL	PR	11/8/1970
21728	3	16	S	15	W	ROPER	3	SMACKOVER	UNION	OIL	PR	9/27/1970
21770	3	16	S	15	W	ROPER	4	SMACKOVER	UNION	OIL	PR	10/31/1970
21832	3	16	S	15	W	ROPER	5	SMACKOVER	UNION	OIL	PR	12/1/1970
21840	3	16	S	15	W	ROPER	6	SMACKOVER	UNION	OIL	PR	12/15/1970
21961	3	16	S	15	W	ROPER	7	SMACKOVER	UNION	OIL	PR	4/20/1971
22117	3	16	S	15	W	ROPER	8	SMACKOVER	UNION	OIL	PR	10/22/1971
1851	3	16	S	15	W	ROPER	9	SMACKOVER	UNION	OIL	PR	5/5/1925
22439	3	16	S	15	W	ROPER	10	SMACKOVER	UNION	OIL	PR	11/14/1972
23216	3	16	S	15	W	ROPER	11	SMACKOVER	UNION	OIL	PR	12/12/1974
23215	3	16	S	15	W	ROPER	12	SMACKOVER	UNION	OIL	PR	12/29/1974
24009	3	16	S	15	W	ROPER	13	SMACKOVER	UNION	OIL	PR	8/16/1976
23656	3	16	S	15	W	ROPER	14	SMACKOVER	UNION	OIL	PR	12/4/1975
26297	3	16	S	15	W	ROPER	15	SMACKOVER	UNION	OIL	PR	6/12/1980
26935	3	16	S	15	W	ROPER	16	SMACKOVER	UNION	SWD	IN	1/18/1981
41155	3	16	S	15	W	Roper	17	SMACKOVER	UNION	OIL	PR	10/21/2008
44083	3	16	S	15	W	Roper	18	SMACKOVER	UNION	OIL	PR	2/9/2011

AOGC-4—(56)

ADC CDC—2990

Arkansas Oil and Gas Commission

314 EAST OAK STREET
EL DORADO, ARKANSAS 71730-5896

Producers Certificate of Compliance and Authorization to Transport Oil or Gas from Lease

Lease ROPER #1,2,3,4,5,6,7,8,9.10,11, 12,13,14,15,& 16 (Sec.) 3- (Twp.) 16 (Rge.) 15 County UNION

Producer JOE R. MAY Field SMACKOVER

Address all correspondence concerning this form to: BOX 430

Street _____ City OVERTON State TX

The above named producer hereby authorizes CROSS OIL & REFINING (Name of Transporter)

Whose principal place of business is _____ (Street) SMACKOVER (City) AR (State)

And whose field address is _____

To transport _____% of the Oil ( ) Gas ( ) produced from the lease designated above until further notice

Other transporters transporting oil from this lease are:

_____ (Name of Transporter) _____% _____ (Name of Transporter) _____%

Remarks:

CHANGE OF FIRST PURCHASER

RECEIVED
AUG 24 1987
ARKANSAS OIL & GAS COMMISSION

The undersigned certifies that this report has been examined by me and to the best of my knowledge is true, correct, complete and that the rules and regulations of the Arkansas Oil and Gas Commission have been complied with except as noted above and that the transporter(s) is (are) authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice of the transporter named herein or until cancelled by the Arkansas Oil and Gas Commission

Executed this the 24 day of August 19 87

APPROVED Aug 25 1987
ARKANSAS OIL & GAS COMMISSION
By Shirley Knight
No 7-813

JOE R. MAY (Company or Operator)
Genevieve Dixon (Affiant)

10M—2-69—00545—AP&SCo AOGC-4—(56)

Arkansas Oil and Gas Commission

EL DORADO, ARKANSAS

Producers Certificate of Compliance and Authorization to Transport Oil or Gas from Lease

Lease ROPER (Sec.) NE¼ of SW¼ of 3 (Twp.) 16 (Rge.) 15 County Union

Producer Joe R. May Field Smackover

Address all correspondence concerning this form to: Joe R. May

Street P. O. Box 430 City Overton State Texas

The above named producer hereby authorizes MacMillan Ring-Free Oil Co., Inc. (Name of Transporter)

Whose principal place of business is (Street) El Dorado, (City) Arkansas (State)

And whose field address is El Dorado, Arkansas

To transport 100 % of the Oil (x) Gas ( ) produced from the lease designated above until further notice.

Other transporters transporting oil from this lease are:

None (Name of Transporter) ____ % (Name of Transporter) ____ %

Remarks:

Ownership of this lease transferred by Assignment from J. B. McGee to Joe R. May effective August 1, 1970.

RECEIVED

JUL 22 1970

ARKANSAS OIL & GAS COMMISSION

The undersigned certifies that this report has been examined by me and to the best of my knowledge is true, correct, complete and that the rules and regulations of the Arkansas Oil and Gas Commission have been complied with except as noted above and that the transporter(s) is (are) authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice of the transporter named herein or until cancelled by the Arkansas Oil and Gas Commission.

Executed this the 21st day of July 1970

APPROVED: 7-28-70
ARKANSAS OIL & GAS COMMISSION

By E Russell

No. K 245

Joe R. May (Company or Operator)

(Affiant), Attorney

10M—7-55—128609—C -McB.

FORM 7
(Revised)

ARKANSAS OIL AND GAS COMMISSION

EL DORADO, ARKANSAS

Producers Certificate of Compliance And Authorization to Transport Oil From Lease

Lease Roper NE¼ of SW¼ (Sec.) 3 (Twp.) 16S (Rge.) 15W County Union

Producer J. B. Mc Gee Organization No _____ Field Smackover - Above Travis Peak

Address all correspondence concerning this form to: Homer T. Rogers

Street _____ City Smackover State Arkansas

The above named producer hereby authorizes MacMillan Petroleum Corporation
(Name of Transporter)

Whose principal place of business is _____ El Dorado, Arkansas
(Street) (City) (State)

And whose field address is _____

To transport 100 % of the oil produced from the lease designated above until further notice.

Other transporters transporting oil from this lease are:

_____ % _____ %
(Name of Transporter) (Name of Transporter)

Remarks.

WELL NO. 3, 9 & 12

Well Nos. 3 & 12 are temporarily abandoned.

The undersigned certifies that the rules and regulations of the Arkansas Oil and Gas Commission have been complied with except as noted above and that the transporter('s) authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Arkansas Oil and Gas Commission.

Executed this the 20th day of August, 1955

J. B. McGee
(Company or Operator)

J. B. McGee Owner
(Affiant) (Title)

State of Arkansas
County of Union

Before me, the undersigned authority, on this day personally appeared J. B. Mc Gee, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct

Subscribed and sworn to before me this the 20th day of August, 1955

Mary Reed

Notary Public in and for Union County

Approved AUG 29 1955, 19____

Arkansas Oil and Gas Commission

By Eunice Murphy
2010,825

(Follow Instructions on Reverse Side)

HATCH WIRELINE SERVICE

P. O BOX 1896 EL DORADO, ARKANSAS 71730

501 863-7292 or 501 863-4650

SALES CONTRACT AND FIELD WORK ORDER

Date 10-23-80	Charge To: Joe R. May Production Co.
Job No. 6-455	Address P.O. Box 150
Customer Order No.	City & State [illegible]
Operators, [illegible]	Lease & Well No Roper No. 1
Legal Description	Field Chalkover
	County Union State ARK

WORK PERFORMED	PRICING	
Ran [illegible] Day log:	Set up	$
From 1977 ft to 1500 ft., From ____ ft to ____ ft	1st 10 Shots	$
Set ____ Bridge Plug at ____ ft	Next 145 Shots @ $ ____ Ea	$
Set ____ (TYPE) Bridge Plug at ____ ft	Next ____ Shots @ $ ____ Ea	$
		$
Perforated with [illegible] XII (TYPE GUN) as Follows	LOGGING: Depth Charge 1977 ft @ $ ____ ft	$
From 1971 ft. to 1977 ft., 24 Shots	Logging Chg 1977 ft @ $ ____ ft.	$
From 1965 ft. to 1971 ft., 24 Shots	BRIDGE PLUG. Plug Charge ____	$
From 1960 ft. to 1965 ft., 21 Shots	Depth Charge ____ ft @ $ ____ ft.	$
From 1955 ft. to 1960 ft., 21 Shots	Other Services (Specify)	
1951 1955 17		
1945 1951 24		
1929 1945 24		
TOTAL 155 SHOTS		

RECEIVED NOV 10 1980 ARKANSAS OIL & GAS COMMISSION

ZERO	CASING SIZE & WT	CUSTOMER'S T. D	OUR T. D	FLUID & LEVEL
D/Ground Level	5" Inside	—	1977	DRY
CUSTOMER'S COLLARS 1914 - 1914 - 1875				
OUR COLLARS	RESET			

COMMENTS: Bottom of 5" AT 1930

I certify that the above ordered services have been performed to my satisfaction, that all zones perforated were designated by me and all depth measurements checked and approved

Signed: ____ (CUSTOMER OR AUTHORIZED REPRESENTATIVE)

The FINANCE CHARGE is computed by a "PERIODIC RATE" OF 5/6 OF 1% PER MONTH, which is an ANNUAL PERCENTAGE RATE OF 10% applied to the previous balance after deducting current payments and will be added to the unpaid portion of the balance due on the next monthly statement.

July 28 1970

Mr. Joe R. May
Box 430
Overton, Texas

Dear Sir:

According to the information in our files on the Roper lease, which you have just recently purchased from J. B. McGee the Roper # 1 and # 2 wells (Originally Unity Petroleum Co - Roper # 11 and # 12, respectively) are the only wells capable of producing at present.

Mr. McGee had previously advised that the wells # 3 and # 9 (same numbers as used by Unity Pet. Co. were temporarily abandoned.)

Please advise if any changes in the status of these wells has been made since you took the lease over.

Yours truly,

Eunice M. Russell

JAMES D REYNOLDS, CHAIRMAN
CAMDEN

COMMISSIONERS:
DON D MONTGOMERY
EL DORADO
W T MURPHY, JR
TEXARKANA
HEARTSILL RAGON
FORT SMITH

RALPH A DUMAS, DIRECTOR
EL DORADO

COMMISSIONERS:
R. K. RODGERS
FORT SMITH
JACK L TURNER
EL DORADO
RALPH C WEISER
MAGNOLIA

ARKANSAS OIL AND GAS COMMISSION
314 EAST OAK STREET
EL DORADO, ARKANSAS 71730

Dec. 31, 1970

Joe R. May
Box 430
Overton, Texas 75684

Dear Sir:

We are in receipt of Completion reports covering the below listed wells in the Smackover Field which you have recently completed:

Roper # 4 - 570' S 330' E NW/c NE SW, 3-16 -15
Completed 10-31-70 in Nacatoch Sand Perforations 1959-1984
Roper # 5 - 432'.5 W 280' N of SE/c SW¼, 3-16-15
Completed 12-1-70 in Nacatoch Sand Perforations 1954-1982'
Roper # 6 - 663.6' E 595' N of SW/c NE SW, 3-16-15
Completed 12-15-70 in Nacatoch Sand Perforations 1957-1984

Also, we have received Recompletion Reports on
Roper # 2 - 160' W 200' N SE/c NE SW, 3-16-15
Recomp. Nacatoch Sand 11-8-70 Perforations 1960-1980.
Roper # 3 - 330' FSL 330' FWL NE SW, 3-16-15
RecOmp. Nacatoch Sand 9-27-70 - Perforations 1952-1978

Thisis authority for MacMillan Ring Free Oil Company to connect to these six wells andrun the oil thus produced.

Yours truly,

Eunice M. Russell

cc: MacMillan Ring Free
Pet. Bldg.
El Dorado, Ark.

PHONE 834-3662

P O BOX 430

JOE R. MAY
NEW & USED OILFIELD PIPE & SUPPLIES
OVERTON, TEXAS 75684

JULY 30, 1970

ARKANSAS OIL AND GAS COMMISSION
314 EAST OAK STREET
EL DORADO, ARKANSAS 71730

ATTN: MR. EUNICE RUSSELL

GENTLEMEN:

WE HAVE YOUR LETTER OF JULY 28 IN REGARD TO THE WELLS ON THE ROPER LEASE AND WE INTEND TO PUT WELLS # 3 AND # 9 BACK INTO PRODUCTION AS SOON AS POSSIBLE, BUT WE WILL ADVISE YOU WHEN WE ARE ABLE TO DO THIS. THANKS

YOURS TRULY

JOE R. MAY

03139105400000

General Information

11 ROPER

Data Source:	PI	**Country:**	UNITED STATES
API/UWI:	03139105400000	**IC:**	
State/Prov:	ARKANSAS	**County:**	UNION
Field:	SMACKOVER	**Operator:**	MAY JOE R
Current Status:		**Current Operator:**	MAY JOE R
Reg. Well Status/Date:			
Initial Class:	DEVELOPMENT WELL (D)	**Final Well Class:**	DEVELOPMENT WELL-OIL (DO)
Final Status:	OIL PRODUCER	**Target Objective:**	
Permit:	23216 on Oct 11, 1974	**Hole Direction:**	VERTICAL
First Report Date:	Feb 15, 1975	**Abandonment Date:**	
Projected TD:	2,150 FT	**Projected Formation:**	NACATOCH
Basin:	GULF COAST BASIN	**Formation at TD:**	SARATOGA
		PRODFit Form at TD:	
Play Name:	MISC ARKLA BASIN	**Play Type:**	CONVENTIONAL ONSHORE (CONV ONSHR)

IP Summary:

Oil: 5 BPD	**Gas:**	**Water:**	**Condensate:**	**Top Form:**	605NCTC	**Base Form:**	605NCTC
				PRODFit Top Form:		**PRODFit Base Form:**	

Location

Section, Twp., Range:	3 16S 15W			**Data Source:**	PI
Spot Code:	SW NE SW				
Footage NS EW Origin:	553 FSL 280 FWL CONGRESS QTR QTR				
Principal Meridian:	5TH PRINCIPAL MRDN				
Lat/Long:	+33.3580212 -92.6431149	**Lat/Long Source:**	IH	**Datum:**	NAD27

Dates and Depths

Data Source:	PI		
Spud:	Oct 21, 1974	**Spud Date Code:**	
TD:	2,204 FT	**TD Date:**	
TVD:		**PlugBack Depth:**	
Formation Code TD:	605SRTG	**Formation Name TD:**	SARATOGA
PRODFit Form Code TD:		**PRODFit Form Name TD:**	
Ref. Elevation:	104 FT KB	**KB. Elevation:**	104 FT
Ground Elevation:		**LTD:**	
Contractor:	HATCHER & SON		
Completed:	Dec 12, 1974	**Final Drilling:**	
Rig Release Date:		**Rig #:**	
Tool:	ROTARY		

Initial Potential Tests

IP: 001 **Data Source: PI**

Top Formation Name:	NACATOCH	**Top Formation Code:**	605NCTC
Top PRODFit Form Name:		**Top PRODFit Form Code:**	
Base Formation Name:	NACATOCH	**Base Formation Code:**	605NCTC
Base PRODFit Form Name:		**Base PRODFit Form Code:**	
Oil:	5 BPD	**Condensate:**	
Gas:		**Water:**	

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Scout Ticket

Tue Jan 10, 2023

Interval:	1,950 - 1,990 GROSS	**Method:**	FLOWING
Duration of Test:	Hours	**Choke:**	
Oil Gravity:	20 API	**GOR:**	
Cond Gravity:		**Cond Ratio:**	

Perforations

Test	Data Source	Interval	Count	Type	Status	Shots/ Ft	Prod Method	Top Form Code	Top Form Name	Base Form Name	PRODFit Top Form Code	PRODFit Top Form Name	PRODFit Base Form Code	PRODFit Base Form Name
001	PI	1950 - 1980					PERF	605NCTC	NACATOCH	NACATOCH				
001	PI	1986 - 1990					PERF	605NCTC	NACATOCH	NACATOCH				

Casing, Liner, Tubing

Casing	Data Source	Size	Base Depth		Cement		PRODFit Top Formation Code	PRODFit Base Formation Code
CASING	PI	5 1/2 IN	2,204	FT				
CASING	PI	8 5/8 IN	124	FT	100	SACK		

Formations

Form Code	Top Source	Interpreter	Form Name	Top Depth	Top TVD	Base Depth	Base TVD	Desc	Lithology	Age Code
651MDWYH	PI		MIDWAY /GROUP/ SH/	1,143				LOG		651
605NCTC	PI		NACATOCH	1,912				LOG		605
605SRTG	PI		SARATOGA	2,043				LOG		605

Logs

Log	Data Source	Type	Top Depth	Base Depth	Logging Co.	BHT	since circ.
1	PI	IL	0	2,204			

Dwights Energydata Narrative

Accumulated through 1997

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ROPER 1 1

API #:	0313980229	**County:**	UNION (AR)	**Township:**	16S	**Last Completion Date:**	
Operator:	MAY, JOE R PRODUCTION COMPANY, INC	**Lat, Lon:**	33.2871643, -92.6744532	**Range:**	15W	**Wellbore Count:**	1
Status:	INACTIVE	**Field:**	SMACKOVER	**Q/Q:**			
Completion Type:	OIL	**Survey:**		**Spud Date:**			
GL:	155 ft	**Section:**	03	**First Completion Date:**			

PERMITS

No permit data available for this well.

WELLBORES

API # 031398022900

WELLBORE

API #:	Formation:	True Vert. Depth:	Horizontal Length:
031398022900			0 ft
Trajectory:	**Total Depth:**	**DI Lateral Length:**	**Elevation:**
U	2,555 ft		155 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

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TUBING

No tubing data available for this well.

WELL LOGS

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 03139802290000

COMPLETION SUMMARY

API #:	Completion Date:	Upper Perf:	Lower Perf:
03139802290000			

No treatment job data available for this well.

FORMATIONS

FORMATIONS

No formation data available for this well.

WELL TESTS

PRODUCTION

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 03139802290000

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SUMMARY

Producing Entity:	WELL	**Max Active Wells:**	0	**Cumulative Gas:**	0	**Oil EUR:**
Reservoir:		**First Prod Date:**		**Peak Oil:**	0	**Gas EUR:**
District:		**Last Prod Date:**		**Peak Gas:**	0	**Oil Gatherer:**
Lease:	ROPER 1	**Months Producing:**	0	**Daily Oil:**	0	**Gas Gatherer:**
Latest Well Count:	1	**Cumulative Oil:**	0	**Daily Gas:**	0	

PRODUCTION

No production data available for this well.

CHART

No production time series data available for this well.

HISTORY

HISTORY

No history data available for this well.

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No Log Available

Geostock Sandia