Artificial Penetration No. 9
Caddo Oil Co. Inc.
J.P. Pickering No. 1

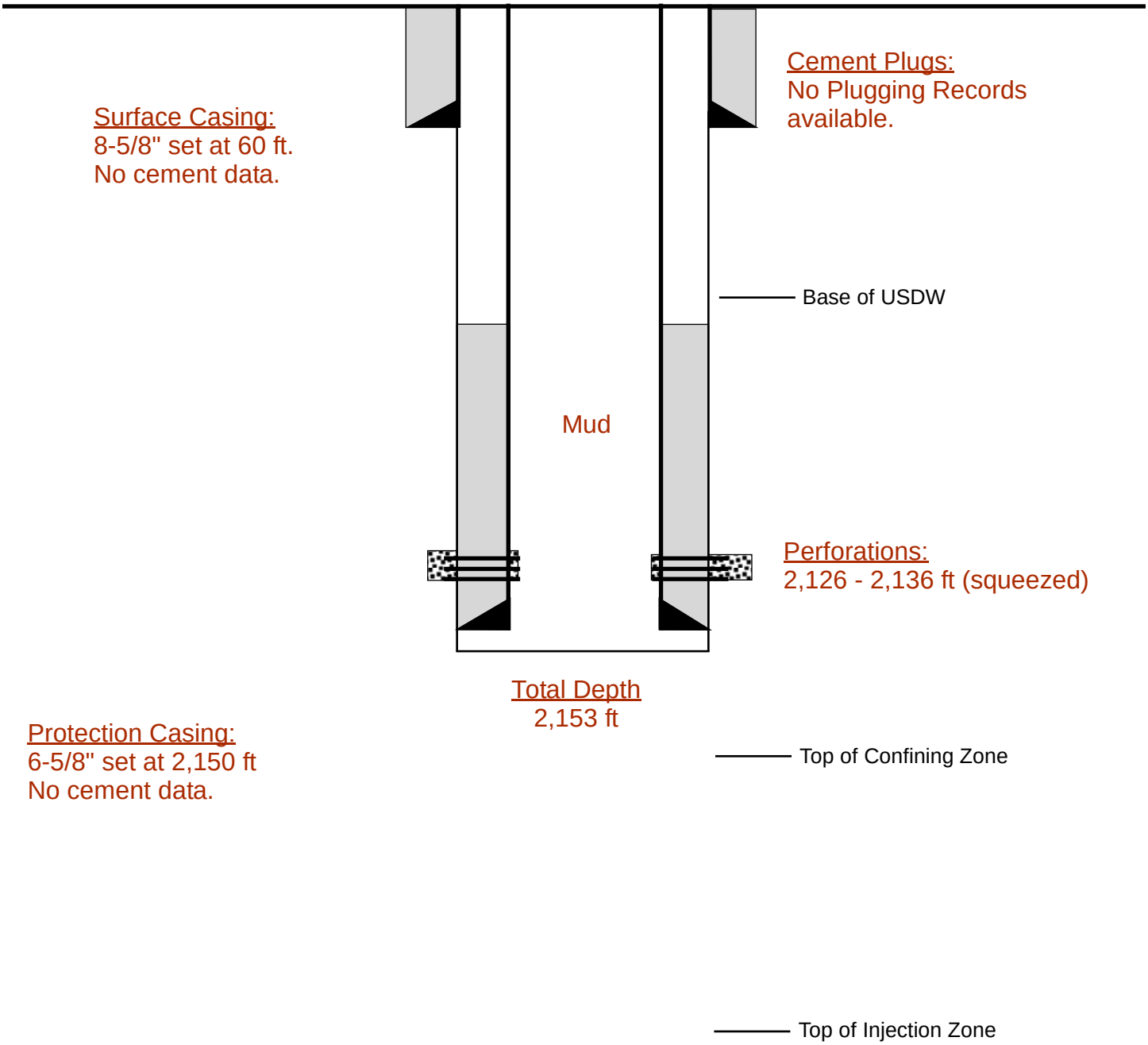
Geostock Sandia

Artificial Penetration No. 9

API Number: 03139-02215
Operator: Caddo Oil Co Inc.
Well Name: J.P. Pickering No. 1
Status: Dry and Abandoned

Spud Date: July 20, 1953
Date Plugged: January 20, 1954
KB: Unknown
Total Depth: 2,153 ft

Ground Level: 199 ft



Note: this well does not penetrate the Injection Zone or Confining Zone.
It is not in communication with with the reservoirs targeted for carbon sequestration.

Geostock Sandia

Date: January 2023 *Not to Scale*
Schematic based upon Scout Tickets/ Records

03139022150000

General Information

1 J P PICKERING

Data Source:	PI	**Country:**	UNITED STATES
API/UWI:	03139022150000	**IC:**	
State/Prov:	ARKANSAS	**County:**	UNION
Field:	WILDCAT	**Operator:**	CADDO OIL CO INC
Current Status:		**Current Operator:**	CADDO OIL CO INC
Reg. Well Status/Date:			
Initial Class:	NEW FIELD WILDCAT (WF)	**Final Well Class:**	NEW FIELD WILDCAT-DRY (INCLUDING TEMPORARILY ABANDONED WELL) (WF)
Final Status:	D&A-O	**Target Objective:**	
Permit:	on Jul 10, 1953	**Hole Direction:**	VERTICAL
First Report Date:	Jan 15, 1954	**Abandonment Date:**	
Projected TD:	2,250 FT	**Projected Formation:**	
Basin:	GULF COAST BASIN	**Formation at TD:**	NACATOCH
		PRODFit Form at TD:	
Play Name:	MISC ARKLA BASIN	**Play Type:**	CONVENTIONAL ONSHORE (CONV ONSHR)

Location

Section, Twp., Range:	1 17S 16W			**Data Source:**	PI
Spot Code:	SE NW NE				
Footage NS EW Origin:					
Principal Meridian:	5TH PRINCIPAL MRDN				
Lat/Long:	+33.2778376 -92.7058071	**Lat/Long Source:**	IH	**Datum:**	NAD27

Dates and Depths

Data Source:	PI		
Spud:	Jul 20, 1953	**Spud Date Code:**	
TD:	2,153 FT	**TD Date:**	
TVD:		**PlugBack Depth:**	
Formation Code TD:	605NCTC	**Formation Name TD:**	NACATOCH
PRODFit Form Code TD:		**PRODFit Form Name TD:**	
Ref. Elevation:	185 FT KB	**KB. Elevation:**	185 FT
Ground Elevation:		**LTD:**	
Contractor:			
Completed:	Jan 20, 1954	**Final Drilling:**	
Rig Release Date:		**Rig #:**	
Tool:			

Production Tests

PT: 001

Data Source:	PI		
Top Formation Name:	NACATOCH SD	**Top Formation Code:**	605NCTCS
PRODFit Top Formation Name:		**PRODFit Top Formation Code:**	
Base Formation Name:	NACATOCH SD	**Base Formation Code:**	605NCTCS
PRODFit Base Formation Name:		**PRODFit Base Formation Code:**	
Oil:	UO	**Condensate:**	
Gas:		**Water:**	UW

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Interval:	2,126 - 2,136	**Method:**	PUMPING
Duration of Test:	Hours	**Choke:**	
Oil Gravity:		**GOR:**	
Cond Gravity:		**Cond Ratio:**	
Prod Method:		**Main Fluid Code:**	

PT: 002

Data Source:	PI		
Top Formation Name:	NACATOCH SD	**Top Formation Code:**	605NCTCS
PRODFit Top Formation Name:		**PRODFit Top Formation Code:**	
Base Formation Name:	NACATOCH SD	**Base Formation Code:**	605NCTCS
PRODFit Base Formation Name:		**PRODFit Base Formation Code:**	
Oil:	UO	**Condensate:**	
Gas:		**Water:**	UW
Interval:	2,126 - 2,136 GROSS	**Method:**	PUMPING
Duration of Test:	Hours	**Choke:**	
Oil Gravity:		**GOR:**	
Cond Gravity:		**Cond Ratio:**	
Prod Method:	PERF	**Main Fluid Code:**	

PT: 003

Data Source:	PI		
Top Formation Name:	NACATOCH SD	**Top Formation Code:**	605NCTCS
PRODFit Top Formation Name:		**PRODFit Top Formation Code:**	
Base Formation Name:	NACATOCH SD	**Base Formation Code:**	605NCTCS
PRODFit Base Formation Name:		**PRODFit Base Formation Code:**	
Oil:		**Condensate:**	
Gas:		**Water:**	UW
Interval:	2,126 - 2,136	**Method:**	PUMPING
Duration of Test:	Hours	**Choke:**	
Oil Gravity:		**GOR:**	
Cond Gravity:		**Cond Ratio:**	
Prod Method:		**Main Fluid Code:**	

PT: 004

Data Source:	PI		
Top Formation Name:	NACATOCH SD	**Top Formation Code:**	605NCTCS
PRODFit Top Formation Name:		**PRODFit Top Formation Code:**	
Base Formation Name:	NACATOCH SD	**Base Formation Code:**	605NCTCS
PRODFit Base Formation Name:		**PRODFit Base Formation Code:**	
Oil:		**Condensate:**	
Gas:		**Water:**	UW
Interval:	2,126 - 2,136	**Method:**	PUMPING
Duration of Test:	Hours	**Choke:**	
Oil Gravity:		**GOR:**	
Cond Gravity:		**Cond Ratio:**	
Prod Method:		**Main Fluid Code:**	

Water Analysis

Test	Data Source	Fluid Type	Salinity	Salinity Type	Company Code	PRODFit Top Form Code	PRODFit Top Form Name	PRODFit Base Form Code	PRODFit Base Form Name
001	PI	SWTR			034633				
002	PI	SWTR			034633				
003	PI	SWTR			034633				
004	PI	SWTR			034633				

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Squeezed

Test	Data Source	Type	Top Depth	Unit	Base Depth	Unit	Plugback	Unit
003	PI	SQZD	2,126	FT	2,136	FT		

Perforations

Test	Data Source	Interval	Count	Type	Status	Shots/ Ft	Prod Method	Top Form Code	Top Form Name
002	PI	2126 - 2136				6 FT	PERF	605NCTCS	NACATOCH SD

Treatments

Treatment: 001

Interval: -

Fluid: FRAC **Type:**

Additive:

Prop Agent: **Amount:**

Form. Break Down Pressure:

Average Injection Rate: **Instant Shut-in Pressure:**

Stages: **Remarks:**

Treatment: 001

Interval: 2,126 - 2,136

Fluid: 500 GAL ACID **Type:** A

Additive:

Prop Agent: **Amount:**

Form. Break Down Pressure:

Average Injection Rate: **Instant Shut-in Pressure:**

Stages: 1 **Remarks:**

Cores

CORE ID: 001

Formation: 605NCTCS NACATOCH SD **Data Source:** PI

PRODFit Top Form: **PRODFit Base Form:**

Interval: 2135-2153 **Rec:** 14 FT

Core Type: CONV **Show Type:** OIL

Description: 7 FT SH SDY SLI OIL SHOW
7 FT SH

Casing, Liner, Tubing

Casing	Data Source	Size	Base Depth		Cement	PRODFit Top Formation Code	PRODFit Base Formation Code
CASING	PI	10 3/4 IN	60	FT			
CASING	PI	6 5/8 IN	2,150	FT			

Drilling Journal

Show

Obs	Data Source	Top Depth	Base Depth	Type	Top Form	Base Form	Sample
1	PI	2,135	2,142	OIL	605NCTC	605NCTC	

Formations

Form Code	Top Source	Interpreter	Form Name	Top Depth	Top TVD	Base Depth	Base TVD	Desc	Lithology	Age Code
605NCTCS	PI		NACATOCH SD	2,126				LOG		605

Logs

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Log	Data Source	Type	Top Depth	Base Depth	Logging Co.	BHT	since circ.
1	PI	EL			153789		

Dwights Energydata Narrative

Accumulated through 1997

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PICKERING, JP 1 1

API #:	0313902216	**County:**	UNION (AR)	**Township:**	17S	**Last Completion Date:**	
Operator:	BROOKS, ZACH DRILLING CO.	**Lat, Lon:**	33.2682278, -92.7110589	**Range:**	16W	**Wellbore Count:**	1
Status:	P & A	**Field:**		**Q/Q:**			
Completion Type:	DRY HOLE	**Survey:**		**Spud Date:**			
GL:	199 ft	**Section:**	01	**First Completion Date:**			

PERMITS

No permit data available for this well.

WELLBORES

API # 031390221600

WELLBORE

API #:	Formation:	True Vert. Depth:	Horizontal Length:
031390221600			0 ft
Trajectory:	**Total Depth:**	**DI Lateral Length:**	**Elevation:**
U	3,400 ft		199 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

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TUBING

No tubing data available for this well.

WELL LOGS

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 03139022160000

COMPLETION SUMMARY

API #:	Completion Date:	Upper Perf:	Lower Perf:
03139022160000			

No treatment job data available for this well.

FORMATIONS

FORMATIONS

No formation data available for this well.

WELL TESTS

PRODUCTION

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 03139022160000

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SUMMARY

Producing Entity:	WELL	**Max Active Wells:**	0	**Cumulative Gas:**	0	**Oil EUR:**
Reservoir:		**First Prod Date:**		**Peak Oil:**	0	**Gas EUR:**
District:		**Last Prod Date:**		**Peak Gas:**	0	**Oil Gatherer:**
Lease:	PICKERING, JP 1	**Months Producing:**	0	**Daily Oil:**	0	**Gas Gatherer:**
Latest Well Count:	1	**Cumulative Oil:**	0	**Daily Gas:**	0	

PRODUCTION

No production data available for this well.

CHART

No production time series data available for this well.

HISTORY

HISTORY

No history data available for this well.

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No Log Available

Geostock Sandia