Artificial Penetration No. A9
Drillers Oil and Development
J.P. Pickering No. 1

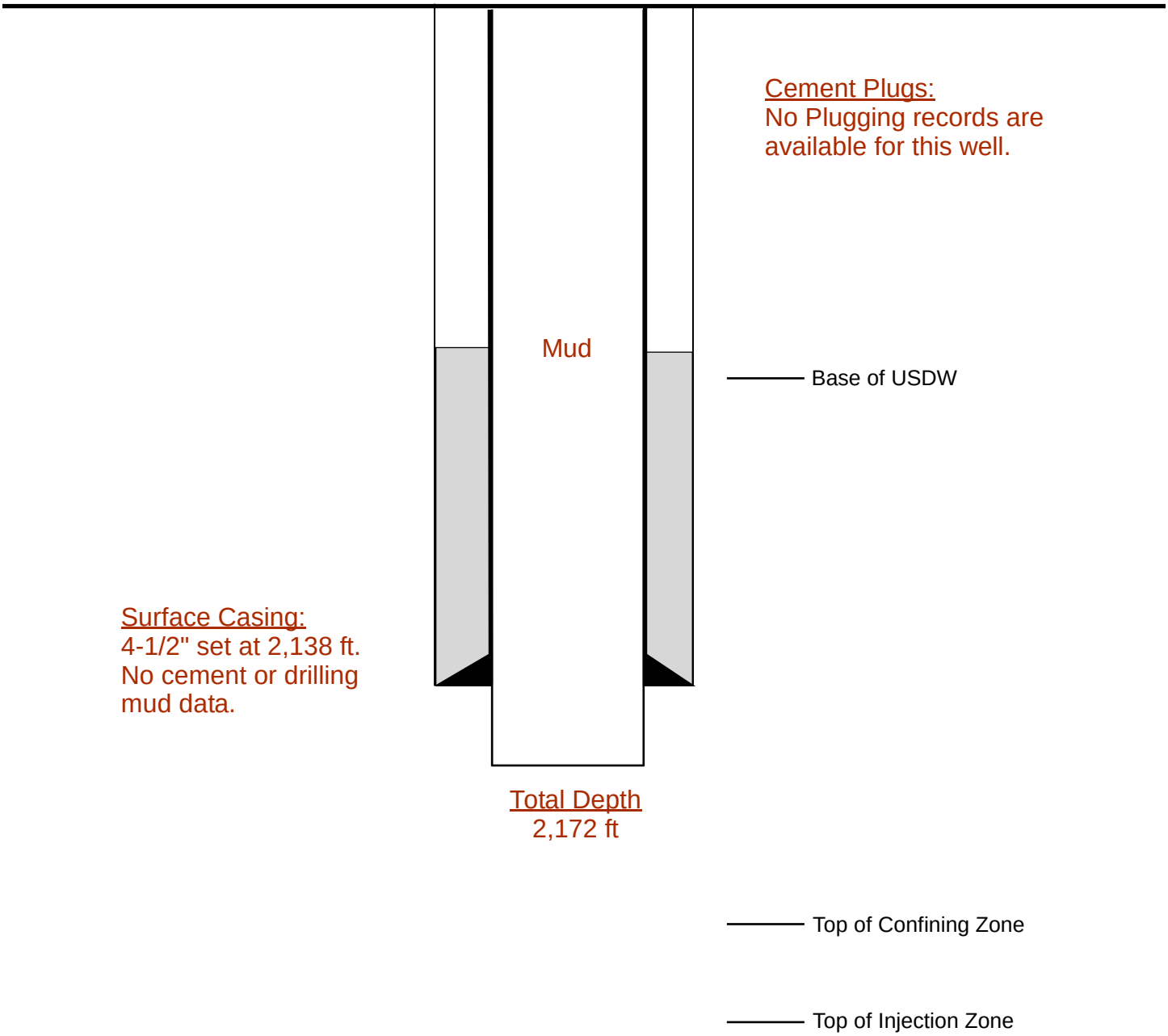
Geostock Sandia

Artificial Penetration No. A9

API Number: 03139-05609
Operator: Drillers Oil and Development
Well Name: J.P. Pickering No. 1
Status: Dry and Abandoned

Spud Date: September 12, 1931
Date Plugged: April 11, 1932
KB: Unknown
Total Depth: 2,172 ft

Ground Level: 171 ft



Note: This well does not penetrate the injection or confining zones and is not in communication with reservoirs targeted for carbon sequestration.

Geostock Sandia

Date: January 2023 *Not to Scale*
Schematic based upon Scout Ticket/Log Records

03139056090000

General Information

1 PICKERING J P

Data Source:	PI	**Country:**	UNITED STATES
API/UWI:	03139056090000	**IC:**	
State/Prov:	ARKANSAS	**County:**	UNION
Field:	WILDCAT	**Operator:**	DRILLERS OIL & DEV CO
Current Status:		**Current Operator:**	DRILLERS OIL & DEV CO
Reg. Well Status/Date:			
Initial Class:	NEW FIELD WILDCAT (WF)	**Final Well Class:**	NEW FIELD WILDCAT-DRY (INCLUDING TEMPORARILY ABANDONED WELL) (WF)
Final Status:	D&A-O	**Target Objective:**	
Permit:	on Sep 02, 1931	**Hole Direction:**	VERTICAL
First Report Date:	Mar 03, 1995	**Abandonment Date:**	
Projected TD:		**Projected Formation:**	UNKNOWN
Basin:	GULF COAST BASIN	**Formation at TD:**	UNKNOWN
		PRODFit Form at TD:	
Play Name:	MISC ARKLA BASIN	**Play Type:**	CONVENTIONAL ONSHORE (CONV ONSHR)

Location

Section, Twp., Range:	1 17S 16W			**Data Source:**	PI
Spot Code:	NE				
Footage NS EW Origin:	1100 FNL 660 FWL CONGRESS QTR				
Principal Meridian:	5TH PRINCIPAL MRDN				
Lat/Long:	+33.2773890 -92.7067888	**Lat/Long Source:**	IH	**Datum:**	NAD27

Location Narrative

Data Source	Type	Remark
PI	DST_TOWN	3.9 MI SW NORPHLET, AR
PI	DST_FIELD	2.1 MI E LISBON FLD(NACATOCH)

Dates and Depths

Data Source:	PI		
Spud:	Sep 12, 1931	**Spud Date Code:**	
TD:	2,172 FT	**TD Date:**	
TVD:		**PlugBack Depth:**	
Formation Code TD:	000UNKWN	**Formation Name TD:**	UNKNOWN
PRODFit Form Code TD:		**PRODFit Form Name TD:**	
Ref. Elevation:		**KB. Elevation:**	
Ground Elevation:	171 FT EG	**LTD:**	
Contractor:			
Completed:	Apr 11, 1932	**Final Drilling:**	
Rig Release Date:		**Rig #:**	
Tool:	ROTARY		

Cores

CORE ID: 001

Formation:		**Data Source:**	PI
PRODFit Top Form:		**PRODFit Base Form:**	
Interval:	2138-2145	**Rec:**	7 FT
Core Type:	CONV	**Show Type:**	OIL

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Casing, Liner, Tubing

Casing	Data Source	Size	Base Depth		Cement	PRODFit Top Formation Code	PRODFit Base Formation Code
CASING	PI	4 1/2 IN	2,138	FT			

Dwights Energydata Narrative

Accumulated through 1997

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No Log Available

Geostock Sandia