Artificial Penetration No. 28
Braddock Exploration, LTD.
McMahon No. 1

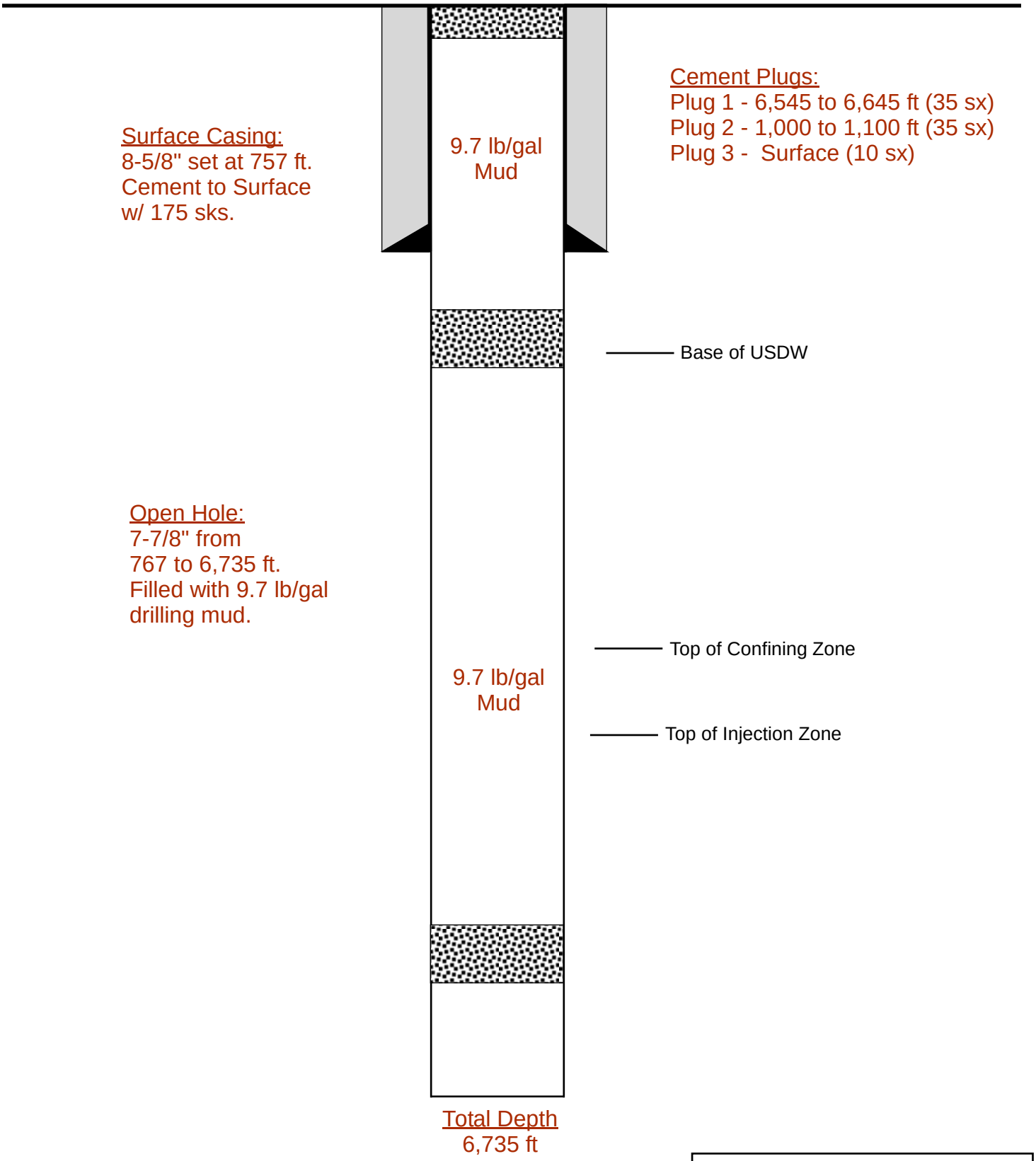
Geostock Sandia

Artificial Penetration No. 28

API Number: 03139-11911
Operator: Braddock Exploration LTD
Well Name: McMahon No. 1
Status: Dry and Abandoned

Spud Date: December 19, 1982
Date Plugged: December 31, 1982
KB: 11 ft
Total Depth: 6,735 ft

Ground Level: 190 ft



Geostock Sandia

Date: January 2023 *Not to Scale*
Schematic based upon Arkansas State Records

10M/8-76/F11521 1GI

AOGC-3(56)

28778

STATE OF ARKANSAS
OIL AND GAS COMMISSION
El Dorado, Arkansas

Well Completion and Recompletion Report

(Instructions See Reverse Side)

Notice: This form must be completed and filed prior to allowable being granted.

WELL DESCRIPTION

Field Wildcat Name of Operator Braddock Exploration, Ltd.
Pool Completed In N/A
Lease Name McMahan No. 1 Address Street 1800 Beck Bldg., S'port, La. 71101
Exact Location 400' FSL & 360' FEL SE¼ SE¼
City Shreveport
Sec. 13 Twp 17S Rge 16
County Union State Louisiana
Date Commenced 12-19-82
Date Completed 12-31-82
Elevation 190.41
Total Depth Drilled 6735'
Electric Log Run: Yes X No
Electric Log Filed Yes X No

P&A

CASING, TUBING, PERFORATING AND COMPLETION PROGRAM USED IN WELL

Conductor (Size & Wt.) 8-5/8" 24# set at 757 ft w/ 175 sks.
Surface (Size & Wt.) set at ft w/ sks
Intermediate (Size & Wt.) set at ft w/ sks
Production (Size & Wt.) set at ft w/ sks.
Tubing (Size & Wt.) set at ft
Peforations. Size No Per Foot
Peforated Intervals

Acidized Yes No; Interval w/ gals.
Fractured: Yes No; Interval w/ lbs.
of sand, bbls of oil.

LEASE DATA

1 Number of wells located on this lease, including this well
2 Tank battery to which this well is connected Existing New
3 Liquid production from this well is sold to (
(Address
4. Disposition of gas from this well: Vented Fuel Sold
If sold, to whom
Address

PRODUCTION

Date of Test Actual Length of Time Tested
Type Well Flowing Gas Lift Pump
Tubing Pressure Casing Pressure Choke Size
Net Oil Produced bbls Gas Produced MCF % BSW GOR
Gravity Oil BHP Recorded
Net Oil in 24 Hours Open Flow Potential MCF
Purpose of this test Original Completion Workover Recompletion
Allowable Requested

REMARKS:
Please use reverse side of this page for all pertinent remarks

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete

Don D. Knotts

RECEIVED
JAN 25 1983
ARKANSAS OIL & GAS COMMISSION

REMARKS·

INSTRUCTIONS

The Well Completion Test Form, WITH ALL INFORMATION REQUESTED THEREON FILLED IN, shall be filed not later than five (5) days after the test is completed, and should the operator fail to file a test form in an acceptable form within the five (5) days as specified, then the effective date of the allowable resulting from such test shall not extend back more than five (5) days prior to receipt and acceptance of the test form. This five-day provision shall govern regardless of whether the test is taken during the month in which it is received or any prior month

Any test form resulting from a retest of an oil well which is received after the fifteenth (15th) of the month shall not be used as the basis for the establishing a new allowable before the issuance of the proration schedule for the next succeeding month

FIELD Wildcat COMPANY Braddock Exp'o.

COUNTY Union WELL McMahan #1

LOCATION 400'FSL, 360'FEL SE/4 SE/4 S 13 T 17 R 16

COMPLETION DATE _____ TOTAL DEPTH _____

** COMPLETION & RECOMPLETION DATA**

DATE	PERFORATIONS	REMARKS (Bridge Plug Data, Production Data)
12-19-82		8 5/8" @ 257' w 275 sk.
12-31-82	6645-6548	35 sk. plug
	1100-1000	35 sk. plug
	3-33	10 sks. @ surface

COMPANY BRADDOCK EXPLORATION WELL NAME & NO. McMAHAN #1

LOCATION 400'FSL, 360'FEL SE/4 SE/4 SEC. 13 TWP. 17S RGE. 16W

COUNTY UNION FIELD WILDCAT

Depth to be drilled 6800 feet. Surface casing required 750 feet.

Date to start drilling 12-15-82 Formation SMACKOVER

Date permitted 12-10-82 Contractor Rodgers

To be inspected during drilling operation:

Size Surface Casing 8 5/8 inches. Amount of Casing set 757 feet

Size Hole 12 1/4 inches.

Sacks of Cement 275. Returns on Cement ✓ Date Set 12-19-82

Cemented by Coleman Witnessed by phone Steve

To be Witnessed upon completion of Dry Hole:

Plug above any show or sand producing in offset well set at 6645 - 6545 feet

with 35 sacks of cement. Date plugged 12-30-82 Cemented by C.C.

Plug below base of freshwater sands set at 1100 - 1000 feet with 35

sacks of cement.

Plugged in top of surface casing with 5 sacks of cement.

DATE PLUGGED 12-31-82 CEMENTED BY Coleman

TOTAL DEPTH

WITNESSED BY Steve & Gary

ARKANSAS OIL AND GAS COMMISSION

REMARKS:

COLEMAN CEMENTING INC.

ROUTE 1. BOX 232A
STRONG, ARKANSAS 71765
24 HR. SERVICE
862-0863

JOHN COLEMAN
797-2494
MOBILE 862-5621
UNIT 74 or 75

DATE	ORDER NO	CONTRACTOR	WELL NAME	NUMBER

CEMENTED BY

TRUCK DRIVER

SIZE OF CASING

DEPTH OF HOLE

CUSTOMER'S NAME

ADDRESS

CITY

Service Instructions

ITEM	QUAN	UNIT	MATERIAL OR SERVICES	UNIT PRICE	AMOUNT
Pumping					
Mileage					
Packer Rental					
Plug		GALS.			
Acid		GALS.			
Inhibitor		EA.			
Centralizers		EA.			
Float Shoe		EA.			
Float Collar		EA.			
Scratchers					
Cement Basket		LB.			
Thread Lock		EA.			
Clamps		EA.			
Guide Shoe		94			
Sack Cement					
Class A Cement		100			
Calcium Chloride					
Cemad I					

REMARKS

Bags Returned	Amount Credit		

Total

Delivery Charge

3% Sales Tax

TOTAL

THE UNDERSIGNED HEREBY CERTIFIES THAT THE MATERIALS LISTED ABOVE WERE RECEIVED AND SERVICES WERE SATISFACTORY

AUTHORIZED AGENT

COLEMAN CEMENTING INC.

TICKET № 1781

ROUTE 1. BOX 232A
STRONG, ARKANSAS 71765
24 HR. SERVICE
862-0863

JOHN COLEMAN
797-2494
MOBILE 862-5621
UNIT 74 or 75

DATE	ORDER NO.	CONTRACTOR	WELL NAME	NUMBER

CUSTOMER'S NAME

ADDRESS

CITY

CEMENTED BY

TRUCK DRIVER

SIZE OF CASING

DEPTH OF HOLE

Service Instructions

ITEM	QUAN	UNIT	MATERIAL OR SERVICES	UNIT PRICE	AMOUNT	REMARKS
Pumping						
Mileage						
Packer Rental						
Plug						
Acid		GALS.				Bags Returned / Amount Credit
Inhibitor		GALS.				
Centralizers		EA.				
Float Shoe		EA.				
Float Collar		EA.				
Scratchers		EA.				
Cement Basket						
Thread Lock		LB.				
Clamps		EA.				
Guide Shoe		EA.				
Sack Cement		94				
Class A Cement						
Calcium Chloride		100				
Cemad I						

THE UNDERSIGNED HEREBY CERTIFIES THAT THE MATERIALS LISTED ABOVE WERE RECEIVED AND SERVICES WERE SATISFACTORY

AUTHORIZED AGENT

Total	
Delivery Charge	
3% Sales Tax	
TOTAL	

HURLEY/EL DORADO

03 139 11,911

Form AOGC 28½

ARKANSAS OIL AND GAS COMMISSION
El Dorado, Arkansas

Serial No 28,778 County UNION

Permit Issued 12/9/82 Field WILDCAT

Operator BRADDROCK EXPLORATION, LTD., 1800 BECK BUILDING, SHREVEPORT, LA 71101

Lease Name MCMAHAN #1

Location of Well 400'FSL & 360'FEL SE/ SE/4 SEC. 13 - 17S - 16W

Depth to be Drilled 6800 Formation to be completed in SMACKOVER

Oil Well _____ Gas Well _____ Cond Well _____ Dry Hole ✓

Form 3 Filed 1-25-83 Form 11 Filed 1-6-83

Electric Log Filed 1-25-83 Form 12 Filed 1-6-83

1-

03 139 11,911

5M- ADC CDC 76

AOGC-2-(56)

ARKANSAS OIL AND GAS COMMISSION
El Dorado, Arkansas

Serial No 28,778

Notice of Intention to Drill For Oil or Gas

(This application to drill must be accompanied by a remittance of $50.00)

Date December 9, 1982

Name of Operator Braddock Exploration, Ltd.

Send Permit to Street 1800 Beck Building

City Shreveport, Louisiana

State Louisiana

Lease Name McMahan Well No 1

Acres in lease 31

Number of acres in and description of drilling unit 80 acres comprising of either the E½ of the SE¼ or the S½ of the SE¼.

Location of proposed well (Must agree with Surveyor's Plat) 400' from South line and 360' from East line of the SE¼ SE¼

Section 13 Township 17S Range 16W

County Union County Field Wildcat

Distance and direction from the nearest town 1.9 miles from El Dorado

Distance from proposed location to nearest drilling, completed or applied for well 2000' West of T.L. James-T.C. Wynne #1 Whatley Sec. 18, T17S, R15W

Rotary or cable tools Rotary Date work will start December 15, 1982

Name of drilling or workover contractor No final contract to date

750

Depth to be drilled 6800'

Formation you propose to complete in Smackover

Remarks

RECEIVED

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and (to the best of my knowledge is true, correct and complete

DEC 20 1982

ARKANSAS OIL & GAS COMMISSION

INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

1. This report must be filed on every proposed well

2. Do not begin operation on any location not conforming to the spacing rules for such location until you receive written order from the Commission, granting permission.

3. Work performed prior to receipt of approved permit will be considered to have been performed at the operator's own risk

4. In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Commission, there are two important footages that must be shown:

   (A) Nearest distance of proposed location from lease or property line

   (B) Distance of proposed location from the nearest well on the same lease

5 For the purpose of this determination submit herewith for the proposed location on a particular lease a map made to scale of this lease or section, locating thereon all previously drilled, applied for and drilling wells, as well as the proposed site of this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location of these wells. Designate all adjoining property by lease and company names.

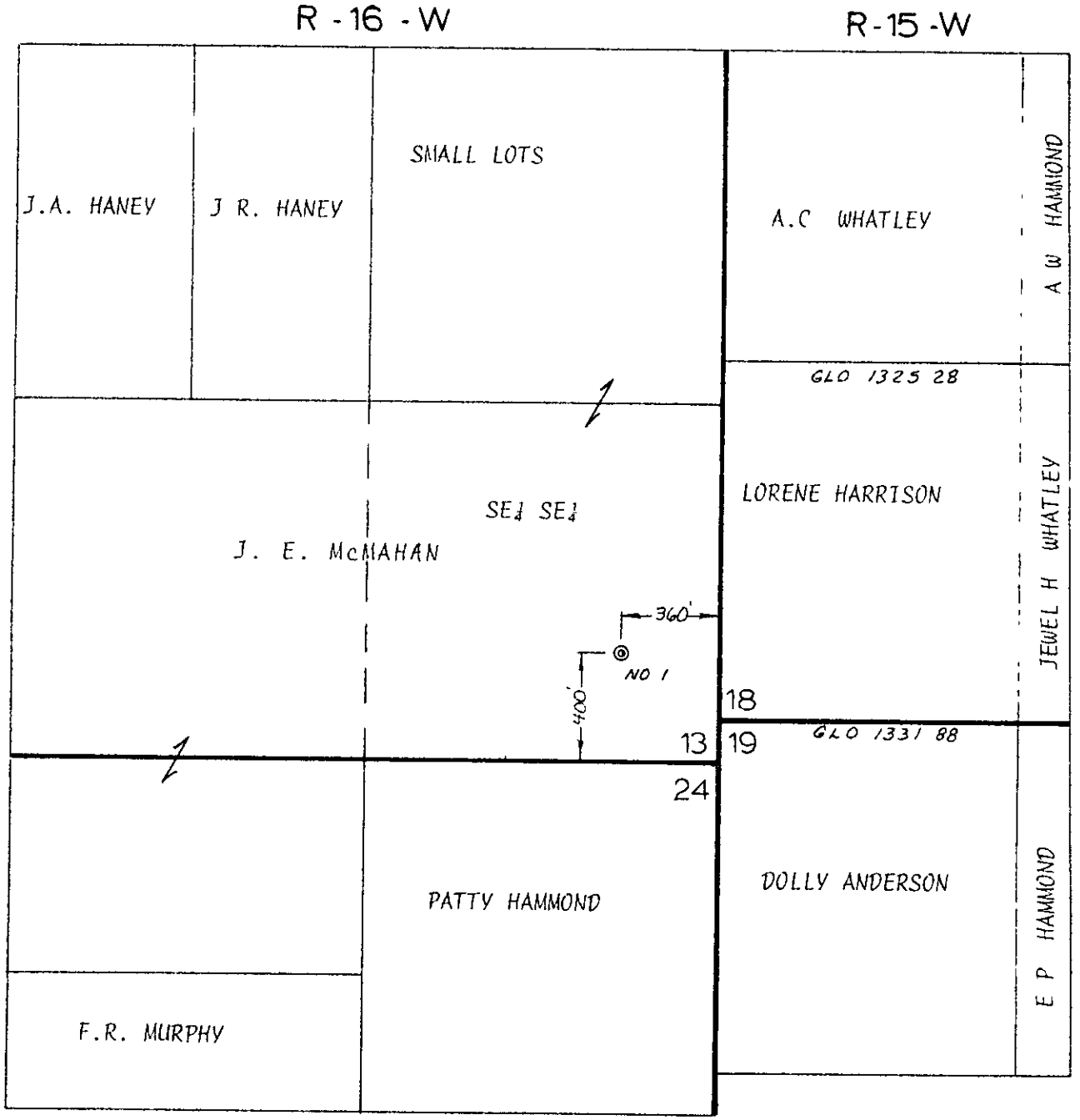
6. This application must be accompanied by a certified lease plat, showing the aforementioned data This plat cannot be drawn to a scale that is less than one inch to one thousand feet A larger scaled drawing may be used Designate scale and northerly direction on plat.

7 Do not confuse other lines with lease lines; if the sketch or blueprint shows only a section, block or lot out of your lease, designate name as being only that part of the lease.

8. If there is any change in the operating ownership of the property shown on this report before the well applied for is drilled, an amended Application of Intention to Drill for Oil or Gas must be filed with the Commission before filing Well Completion Form.

9 No allowables will be assigned to any well unless said well complies with existing rules and regulations of The Oil and Gas Commission Please check before drilling operations are commenced

10. This notice shall be of no effect unless well covered hereby is actually drilling on the date of adoption of special field rules, unless said well is in conformity with such special field rules



WELL LOCATION PLAT

OPERATOR BRADDOCK EXPLORATION

WELL NAME McMAHAN NO. 1

LOCATION 400' FROM SOUTH LINE AND 360' FROM EAST LINE OF THE SE¼ SE¼ OF SECTION 13, TOWNSHIP 17S, RANGE 16W; UNION COUNTY, ARKANSAS

RECEIVED DEC 10 1982 ARKANSAS OIL & GAS COMM.

The location shown hereon was staked from a ground survey made 11-1 1982

MOVED 12-7-82

Scale 1" = 600'

RLS 454

Crisp Surveying Service
P O Box 812
Magnolia, Ark

Banner News

ADC CDC 77

AOGC-12(56)

Arkansas Oil and Gas Commission

EL DORADO, ARKANSAS

PLUGGING RECORD

(Within five days after the plugging of any well has been accomplished, the owner or operator thereof shall file this form with the Commission, setting forth in detail the method used in plugging the well.)

SEE — REVERSE SIDE FOR PLUGGING REQUIREMENTS AND COMPLY THEREWITH.

Operator BRADDOCK EXPLORATION Field WILDCAT

Address all correspondence concerning this Pool SMACKOVER

form to: BRADDOCK EXPLORATION County UNION

Street 1800 BECK BLDG. City SHREVEPORT State LA

Lease McMAHEN Well No. 1 Sec 13 Twp 17 Rge 16

Date well was plugged December 31, 1982 Total Depth of well 6736'

Was well filled with mud-laden fluid, according to regulations of the Commission? yes

How much mud applied? hole was full Were plugs used? yes If so, show all shoulders left for casing, depth of each, and size of casing, size and kind of plugs used, and depths placed Also amount of cement and rock plug 6645'-6545' with 35 sacks, 1000'-1100' with 35 sacks, 10 sacks top

Was notice given before plugging, to all available adjoining lease and land owners as required? yes

INFORMATION ON CASING RECLAIMED FROM WELL

SIZE	RECOVERED FROM WELL		LEFT IN WELL	
	Feet	Inches	Feet	Inches
8-5/8			757'	

RECEIVED

JAN 06 1983

ARKANSAS OIL & GAS COMMISSION

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Mike Rogers

NOTICE OF INTENTION TO ABANDON SUPERVISION.—Before any work is commenced to abandon any well drilled for the discovery of oil or gas, including any well drilled below the fresh water level, the owner or operator thereof shall give written notice to the Commission of his intent to abandon such well, which notice shall contain among other things the location of the well, and when the abandonment will commence. The notice shall be upon forms prescribed by the Commission and shall contain all of the information requested thereon. Upon receipt of such notice, the Commission shall send a duly authorized representative to the location specified, to be present at the time indicated in such notice, to supervise the plugging of such well.

INSTRUCTIONS: Give notice before plugging to all available adjoining lease and land owners, and when plugging completed, file final Plugging Report, duly signed and certified. All necessary forms will be furnished by Commission.

NOTICE.....NOTICE.....NOTICE.....NOTICE.....NOTICE.....NOTICE.....NOTICE.....NOTICE.....

PROCEDURES AND REQUIREMENTS FOR SURFACE CASING AND THE PLUGGING OF WELLS.

You are required to set a minimum of 750 feet of surface on the BRADDOCK EXPLORATION LTD. McMAHON #1

to comply with the Minimum Casing Requirements adopted by the Arkansas Oil and Gas Commission.

Surface casing will be cemented to the surface of the earth. All cementing will be done by the pump and plug method.

You are REQUIRED to notify the Commission in ample time for an engineer of the Commission to be present to witness the running and cementing of the casing.

In the event that the well is to be abandoned, the Commission must be notified of same in ample time for an engineer of the Commission to be present to witness the plugging of the well. All wells will be plugged in accordance with Rules B-7 and B-8 of the General Rules and Regulations.

The Commission engineer for your area is GARY LIVINGSTON

ENGINEERS	TOWN	HOME	OFFICE
GARY LIVINGSTON	El Dorado, AR	862-3599	862-4965
	(Ashley, Bradley, Calhoun, Union Counties)		
STEVE SAULSBURY	El Dorado, AR	862-6496	862-4965
	(Hempstead, Lafayette, Miller Counties)		
TOM W. GILKEY	El Dorado, AR	863-0405	862-4965
	(Columbia, Nevada, Ouachita Counties)		

In the event that the Engineer of your area cannot be contacted, contact the office of the Arkansas Oil and Gas Commission, 314 East Oak Street, El Dorado, AR 71730.

PHONE: (501) 862-4965

OR:

John G. Ragsdale	El Dorado, AR	863-0880
Lynn J. Fite	El Dorado, AR	862-1798
W.E. "Bill" Wright	El Dorado, AR	863-8784

PLUGGING METHODS AND PROCEDURE

The Methods and procedure for plugging a well shall be as follows:

(a) The bottom of the hole shall be filled to the top of each producing stratum and a cement plug of not less than thirty (30) feet in length shall be placed inside the casing immediately above each producing stratum; or a bridge plug, regular or wireline type, may be placed at the top of each producing stratum.

(b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet below all fresh water-bearing stratum when the surface casing is not cemented below the base of the fresh water-bearing stratum. In the event the surface casing has been cemented below the base of the fresh water-bearing stratum, a thirty (30) foot cement plug shall be placed inside the base of the surface casing.

(c) A plug shall be placed at the surface of the ground in each hole plugged in such manner as not to interfere with soil cultivation.

(d) The interval between plugs shall be filled with an approved heavy mud-laden fluid.

(e) An uncased rotary drilled hole shall be filled with approved heavy mud up to the base of the surface casing and a plug of not less than thirty (30) feet of cement placed inside the base of the surface casing, provided the casing is cemented through the base of the fresh water-bearing stratum. A cement plug of not less than fifty (50) feet in length shall be placed at a point fifty (50) feet below the base of the fresh water-bearing stratum in the event the surface casing is not cemented through the base of the fresh water-bearing stratum. The hole shall be capped similar to other abandoned holes.

(f) Any other method approved by the Commission may be used.

2500/II 2/A 9940/4 72/Heritage 72071

AOGC-11-(56)

ARKANSAS OIL AND GAS COMMISSION
El Dorado, Arkansas

APPLICATION TO PLUG

(Must be Accompanied by Remittance of Fifteen ($15) Dollars)

Serial No. 28778

Date January 3, 1983

File Original Three Full Days Prior To Beginning Plugging Operations And Notify Offset Lease Holders

Operator BRADDOCK EXPLORATION

Field WILDCAT

County UNION

Operator's Address: Street 1800 BECK BLDG.

City SHREVEPORT

State LOUISIANA

Lease Name McMAHEN Well No. 1

Location SE¼ SE¼

Section 13 Township 17S Range 16W

Character of well (Oil, Gas or Dry) Dry

Date you wish to plug 12-31-82

Total Depth of Well 6736'

Name of party plugging well Coleman Cementing

Address: Street Route 1, Box 232 A

City Strong

State Arkansas

AOGC-2(56) filed by Date filed January 3, 1983

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete

Mike Rogers

JAN 3 1983

ARKANSAS OIL & GAS COMM.

MCMAHAN 1 1

API #:	0313911911	**County:**	UNION (AR)	**Township:**	17S	**Last Completion Date:**	
Operator:	BRADDOCK EXPLORATION, LTD.	**Lat, Lon:**	33.2441099, -92.709004	**Range:**	16W	**Wellbore Count:**	1
Status:	P & A	**Field:**	WILDCAT	**Q/Q:**			
Completion Type:	OIL	**Survey:**		**Spud Date:**	12-10-1982		
GL:	190 ft	**Section:**	13	**First Completion Date:**			

PERMITS

No permit data available for this well.

WELLBORES

API # 031391191100

WELLBORE

API #:	Formation:	True Vert. Depth:	Horizontal Length:
031391191100		6,733 ft	0 ft
Trajectory:	**Total Depth:**	**DI Lateral Length:**	**Elevation:**
U	6,735 ft		190 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

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TUBING

No tubing data available for this well.

WELL LOGS

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 03139119110000

COMPLETION SUMMARY

API #:	Completion Date:	Upper Perf:	Lower Perf:
03139119110000			

No treatment job data available for this well.

FORMATIONS

FORMATIONS

No formation data available for this well.

WELL TESTS

PRODUCTION

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 03139119110000

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SUMMARY

Producing Entity:	WELL	**Max Active Wells:**	0	**Cumulative Gas:**	0	**Oil EUR:**	
Reservoir:		**First Prod Date:**		**Peak Oil:**	0	**Gas EUR:**	
District:		**Last Prod Date:**		**Peak Gas:**	0	**Oil Gatherer:**	
Lease:	MCMAHAN 1	**Months Producing:**	0	**Daily Oil:**	0	**Gas Gatherer:**	
Latest Well Count:	1	**Cumulative Oil:**	0	**Daily Gas:**	0		

PRODUCTION

No production data available for this well.

CHART

No production time series data available for this well.

HISTORY

HISTORY

Effective Date	Operator	Activity
12-10-1982	BRADDOCK EXPLORATION, LTD.	Spud

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FORM 025318

Dresser Atlas

DRESSER

Combination Logging Systems

Dual Induction Focused Log
BHC Acoustilog

R

FILE NO S-0739

5

COMPANY BRADDOCK EXPLORATION, LTD.

WELL NO. 1 MCMAHAN

16

FIELD WILDCAT

COUNTY UNION STATE ARKANSAS

LOCATION:
400' FSL & 360' FEL OF

SEC 13 TWP 17S RGE 16W

Other Services
CDL/CNL/GR
SWC

Permanent Datum G.L. Elev. 190.41
Log Measured from K.B. , 11.39 Ft. Above Permanent Datum
Drilling Measured from K.B.

Elevations:
KB 201.80
DF 200.49
GL 190.41

Date	12-30-82			
Run No.	ONE			
Service Order	52885			
Depth — Driller	6735			
Depth — Logger	6736			
Bottom Logged Interval	6734			
Top Logged Interval	767			
Casing — Driller	8 5/8@767	@	@	@
Casing — Logger	767			
Bit Size	7 7/8			
Type Fluid in Hole	GEL-SODA-ASH			
Density and Viscosity	9.7 / 38			
pH and Fluid Loss	9.0 / 9.6 cc			cc
Source of Sample	FLOWLINE			
Rm @ Meas. Temp.	2.8 @ 55°F	@ °F	@ °F	@ °F
Rmf @ Meas. Temp.	2.1 @ 55°F	@ °F	@ °F	@ °F
Rmc @ Meas. Temp.	3.5 @ 55°F	@ °F	@ °F	@ °F
Source of Rmf and Rmc	CAL. / CAL.			
Rm @ BHT	.98 @157°F	@ °F		@ °F
Time Since Circ.	4 HOURS			
Max. Rec. Temp. Deg. F.	157 °F	°F	°F	°F
Equip. No. and Location	6147 / SPORT			
Recorded By	M.BOLING			
Witnessed By	BRADDOCK/ROBERTSON			

RECEIVED
JAN 25 1983
ARKANSAS OIL & GAS COMMISSION
BEST COPY AVAILABLE