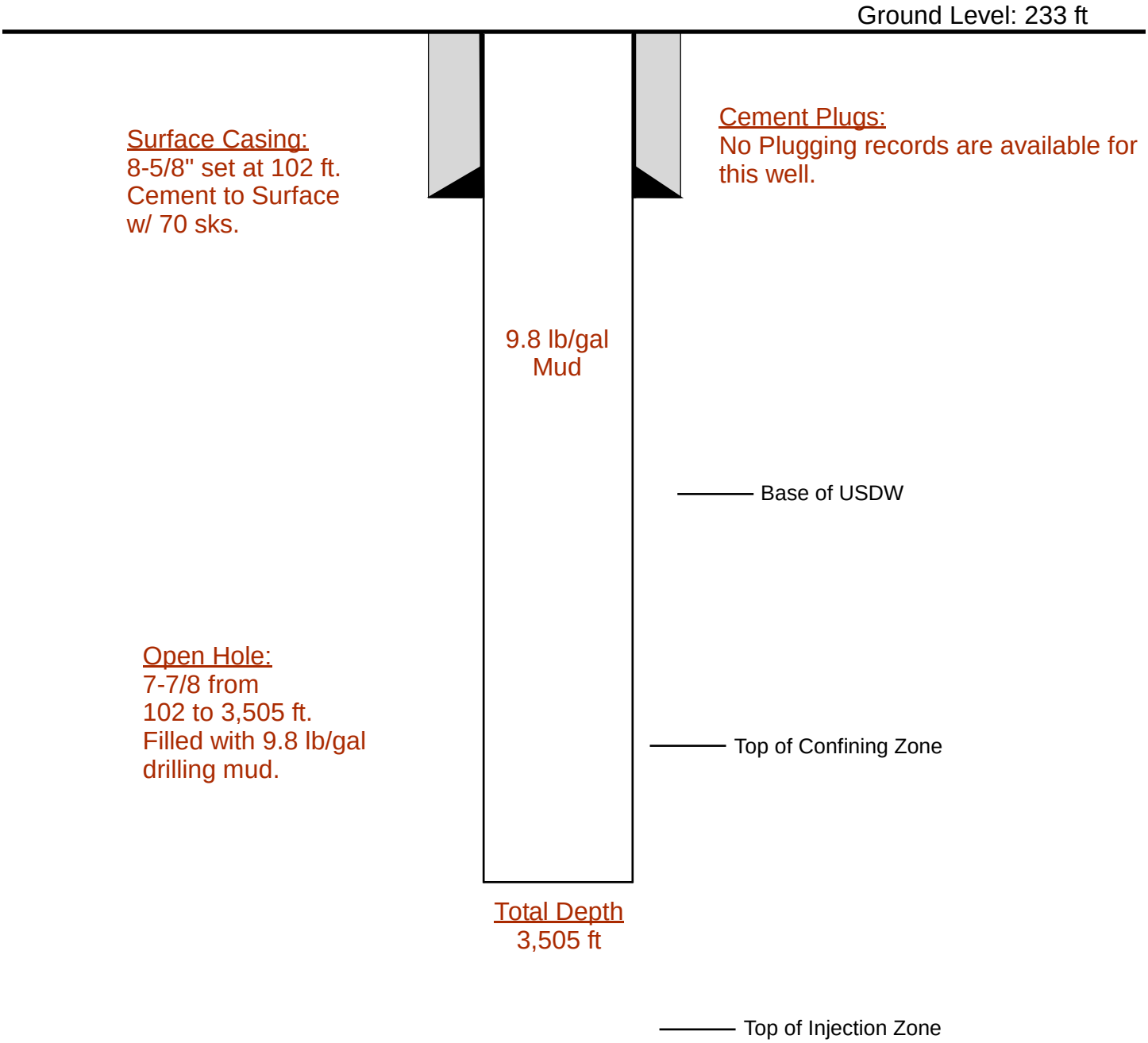
Artificial Penetration No. 7
Walter Bollenbacher
Haney No. 2

Geostock Sandia

Artificial Penetration No. 7

API Number: 03139-02269
Operator: Walter Bollenbacher
Well Name: Haney No. 2
Status: Dry and Abandoned

Spud Date: January 2, 1964
Date Plugged: April 15, 1964
KB: 7 ft
Total Depth: 3,505 ft



Note: This well does not penetrate the injection zone and is not in communication with reservoirs targeted for carbon sequestration.

Geostock Sandia

Date: January 2023 *Not to Scale*
Schematic based upon Scout Ticket/Log Records

03139022690000

General Information

2 HANEY

Data Source:	PI	**Country:**	UNITED STATES
API/UWI:	03139022690000	**IC:**	
State/Prov:	ARKANSAS	**County:**	UNION
Field:	WILDCAT	**Operator:**	BOLLENBACHER WALTER
Current Status:		**Current Operator:**	BOLLENBACHER WALTER
Reg. Well Status/Date:			
Initial Class:	NEW FIELD WILDCAT (WF)	**Final Well Class:**	NEW FIELD WILDCAT-DRY (INCLUDING TEMPORARILY ABANDONED WELL) (WF)
Final Status:	D&A-O	**Target Objective:**	
Permit:	on Dec 23, 1963	**Hole Direction:**	VERTICAL
First Report Date:	Jan 15, 1964	**Abandonment Date:**	
Projected TD:	2,300 FT	**Projected Formation:**	NACATOCH
Basin:	GULF COAST BASIN	**Formation at TD:**	UNKNOWN
		PRODFit Form at TD:	
Play Name:	MISC ARKLA BASIN	**Play Type:**	CONVENTIONAL ONSHORE (CONV ONSHR)

Location

Section, Twp., Range:	12 17S 16W			**Data Source:**	PI
Spot Code:	NW NE NE				
Footage NS EW Origin:					
Principal Meridian:	5TH PRINCIPAL MRDN				
Lat/Long:	+33.2649434 -92.7036329	**Lat/Long Source:**	IH	**Datum:**	NAD27

Dates and Depths

Data Source:	PI		
Spud:	Jan 02, 1964	**Spud Date Code:**	
TD:	2,184 FT	**TD Date:**	
TVD:		**PlugBack Depth:**	
Formation Code TD:	000UNKWN	**Formation Name TD:**	UNKNOWN
PRODFit Form Code TD:		**PRODFit Form Name TD:**	
Ref. Elevation:	218 FT KB	**KB. Elevation:**	218 FT
Ground Elevation:		**LTD:**	
Contractor:			
Completed:	Jan 05, 1964	**Final Drilling:**	
Rig Release Date:		**Rig #:**	
Tool:			

Drill Stem Tests

DST: 001		**Data Source:**	PI
Show:	S	**Formation:**	
PRODFit Top Form Code:		**PRODFit Base Form Code:**	
PRODFit Top Form Name:		**PRODFit Base Form Name:**	
Interval:	1261 - 1284	**BHT:**	
Choke: Top:	16/64 IN	**Bottom:**	16/64 IN

Pipe Recovery

Test	Data Source	Recovery		Type	Type Desc	Rec Method
001	PI	400	FT	SOCXW		PIPE
001	PI	20	FT	M		PIPE

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Pressure and Time

Test	Data Source	Hydro Init	Hydro Final	Init Flow Init	Init Flow Final	Final Flow Init	Final Flow Final	Shutin Init	Shutin Final	Open Time Init	Open Time Final	Shutin Time Init	Shutin Time Final
001	PI		1148			56	112		196		20		15

Cores

CORE ID: 001

Formation:

Data Source: PI

PRODFit Top Form:

PRODFit Base Form:

Interval: 2145-2184

Rec: 40 FT

Core Type: CONV

Show Type: OIL

Description:

16 FT SH
5 FT SD SHLY NS
5 FT SD GREY FINE-GRAIN SHLY TITE STRKS OF OIL SHOW
GOOD ODOR
14 FT SD TITE NS

Casing, Liner, Tubing

Casing	Data Source	Size	Base Depth		Cement		PRODFit Top Formation Code	PRODFit Base Formation Code
CASING	PI	8 5/8 IN	102	FT	70	SACK		

Drilling Journal

Show

Obs	Data Source	Top Depth	Base Depth	Type	Top Form	Base Form	Sample
1	PI	2,166	2,171	OIL			

Dwights Energydata Narrative

Accumulated through 1997

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03139022690001

General Information

2 HANEY

Data Source:	PI	**Country:**	UNITED STATES
API/UWI:	03139022690001	**IC:**	
State/Prov:	ARKANSAS	**County:**	UNION
Field:	WILDCAT	**Operator:**	BOLLENBACHER WALTER
Current Status:		**Current Operator:**	BOLLENBACHER WALTER
Reg. Well Status/Date:			
Initial Class:	NEW FIELD WILDCAT DEEPENING (WFD)	**Final Well Class:**	NEW FIELD WILDCAT-DRY (INCLUDING TEMPORARILY ABANDONED WELL) (WF)
Final Status:	D&AW	**Target Objective:**	
Permit:	on Apr 05, 1965	**Hole Direction:**	VERTICAL
First Report Date:	Apr 15, 1965	**Abandonment Date:**	
Projected TD:	3,000 FT	**Projected Formation:**	TOKIO
Basin:	GULF COAST BASIN	**Formation at TD:**	
		PRODFit Form at TD:	
Play Name:	MISC ARKLA BASIN	**Play Type:**	CONVENTIONAL ONSHORE (CONV ONSHR)

Location

Section, Twp., Range:	12 17S 16W			**Data Source:**	PI
Spot Code:	NW NE NE				
Footage NS EW Origin:					
Principal Meridian:	5TH PRINCIPAL MRDN				
Lat/Long:	+33.2649434 -92.7036329	**Lat/Long Source:**	IH	**Datum:**	NAD27

Dates and Depths

Data Source:	PI		
Spud:	Apr 15, 1965	**Spud Date Code:**	
TD:	3,005 FT	**TD Date:**	
TVD:		**PlugBack Depth:**	
Formation Code TD:		**Formation Name TD:**	
PRODFit Form Code TD:		**PRODFit Form Name TD:**	
Ref. Elevation:	218 FT KB	**KB. Elevation:**	218 FT
Ground Elevation:		**LTD:**	
Contractor:			
Completed:	Apr 16, 1965	**Final Drilling:**	
Rig Release Date:		**Rig #:**	
Tool:			

Logs

Log	Data Source	Type	Top Depth	Base Depth	Logging Co.	BHT	since circ.
1	PI	EL					

Dwights Energydata Narrative

Accumulated through 1997

Old Information

Spud Date:	Apr 15, 1965	**Data Source:**	PI
Old TD:	2,184 FT	**Data Source:**	PI

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HANEY 2 2

API #:	0313902269	**County:**	UNION (AR)	**Township:**	17S	**Last Completion Date:**	
Operator:	BOLLENBACHER, WALTER	**Lat, Lon:**	33.2537284, -92.7110588	**Range:**	16W	**Wellbore Count:**	1
Status:	P & A	**Field:**		**Q/Q:**			
Completion Type:	DRY HOLE	**Survey:**		**Spud Date:**			
GL:	233 ft	**Section:**	12	**First Completion Date:**			

PERMITS

No permit data available for this well.

WELLBORES

API # 031390226900

WELLBORE

API #:	Formation:	True Vert. Depth:	Horizontal Length:
031390226900			1,922 ft
Trajectory:	**Total Depth:**	**DI Lateral Length:**	**Elevation:**
U	3,005 ft		233 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

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TUBING

No tubing data available for this well.

WELL LOGS

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 03139022690000

COMPLETION SUMMARY

API #:	Completion Date:	Upper Perf:	Lower Perf:
03139022690000			

No treatment job data available for this well.

FORMATIONS

FORMATIONS

No formation data available for this well.

WELL TESTS

PRODUCTION

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 03139022690000

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SUMMARY

Producing Entity:	WELL	**Max Active Wells:**	0	**Cumulative Gas:**	0	**Oil EUR:**
Reservoir:		**First Prod Date:**		**Peak Oil:**	0	**Gas EUR:**
District:		**Last Prod Date:**		**Peak Gas:**	0	**Oil Gatherer:**
Lease:	HANEY 2	**Months Producing:**	0	**Daily Oil:**	0	**Gas Gatherer:**
Latest Well Count:	1	**Cumulative Oil:**	0	**Daily Gas:**	0	

PRODUCTION

No production data available for this well.

CHART

No production time series data available for this well.

HISTORY

HISTORY

No history data available for this well.

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SCHLUMBERGER

COMPANY [illegible]

63330L

WELL [illegible]

FIELD [illegible]

COUNTY [illegible] STATE [illegible]

LOCATION [illegible]

Sec. 12 Twp. [illegible] Rge. [illegible]

Other Services:

Permanent Datum: [illegible] Elev.

Log Measured From K.B. 7.2 Ft. Above Perm. Datum

Drilling Measured From SAME

Elev.: K.B. [illegible] D.F. G.L. [illegible]

Date	4-14-65			
Run No.	ONE			
Depth—Driller	2990			
Depth—Logger	3005			
Btm. log interval	3005			
Top log interval	120			
Casing—Driller	8 5/8" @ 100	@	@	@
Casing—Logger	100			
Bit Size	7 7/8"			
Type Fluid in Hole	GEL CAUS.			
	WIR BRALIND			
Dens. / Visc.	9.8 38			
pH / Fluid Loss		cc	cc	cc
Source of Sample	PIT			
Rm @ Meas. Temp.	1.9 @ 89°F	@ °F	@ °F	@ °F
Rmf @ Meas. Temp.	1.25 @ 115°F	@ °F	@ °F	@ °F
Rmc @ Meas. Temp.	1.5 @ 115°F	@ °F	@ °F	@ °F
Source Rmf / Rmc				
Rm @ BHT	1.0 @ 116°F	@ °F	@ °F	@ °F
Time Since Circ.	2 HOURS			
Max. Rec. Temp.	115°F	°F	°F	°F
Equip. / Location	3875 / HAY			
Recorded By	BRANTLEY			
Witnessed By	RIVERS, BECK			

RECEIVED

Atlantic Richfield Company