Artificial Penetration No. 27
L.H. Wentz
J.A. Haney No. 1

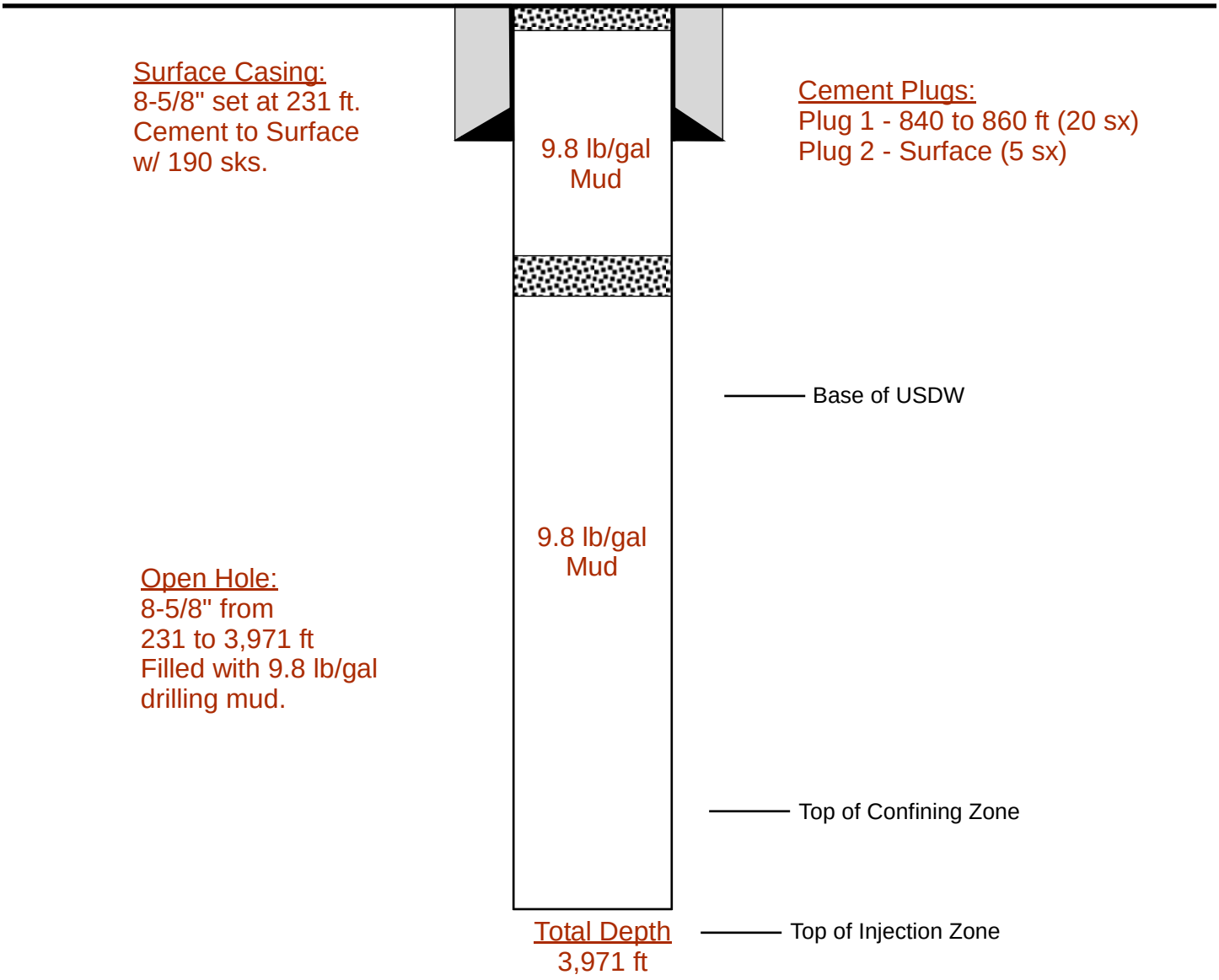
Geostock Sandia

Artificial Penetration No. 27

API Number: 03139-02272
Operator: L.H. Wentz
Well Name: J.A. Haney No. 1
Status: Dry and Abandoned

Spud Date: November 19,1947
Date Plugged: November 29, 1947
KB: Unknown
Total Depth: 3,971 ft

Ground Level: 234 ft



Geostock Sandia

Date: January 2023 *Not to Scale*
Schematic based upon Arkansas State Records

L. H. WENTZ
(OIL DIVISION)
PONCA CITY, OKLA.

ADDRESS ALL COMMUNICATIONS
TO L H WENTZ - OIL DIVISION

TEXAS OFFICE
532 MILAM BUILDING
SAN ANTONIO, TEXAS

December 6, 1947

Arkansas Oil and Gas Commission
El Dorado, Arkansas

Gentlemen:

I enclose herewith copy of Schlumberger log which was run on L. H. Wentz (Oil Division) No. 1 Haney, located in the center of the SE/4-SW/4-SW/4 of Section 13, T. 17-S, R. 16-W, Union County, Arkansas.

Yours very truly,

L. H. WENTZ (OIL DIVISION)

By Leigh Taliaferro

LT:1
Encl.

5M—10-65—60235—Ark P &L Co

AOGC-3-(56)

STATE OF ARKANSAS
OIL AND GAS COMMISSION
El Dorado, Arkansas

Well Completion and Recompletion Report

PERMIT #9254

(Instructions: See Reverse Side)

Notice: This form must be completed and filed prior to allowable being granted.

WELL DESCRIPTION

Field: Wildcat
Producer: L. H. Wentz
Pool Completed In:
Lease Name: J. A. Haney No. 1
Address: Street: 532 Milam Bldg.
Exact Location: C SE¼ NE¼ SW¼
City: San Antonio
Sec. 13 Twp. 17 S Rge. 16 W
County: Union
State: Texas
Date Commenced:
Date Completed: Nov. 29, 1947
Elevation:
Total Depth Drilled: 3971'
Electric Log Run: Yes x No
Electric Log Filed: Yes x No

CASING, TUBING, PERFORATING AND COMPLETION PROGRAM USED IN WELL

Conductor: (Size & Wt.) _____ set at _____ ft. w/ _____ sks.
Surface: (Size & Wt.) _____ set at _____ ft. w/ _____ sks.
Intermediate: (Size & Wt.) _____ set at _____ ft. w/ _____ sks.
Production: (Size & Wt.) _____ set at _____ ft. w/ _____ sks.
Tubing: (Size & Wt.) _____ set at _____ ft.
Perforations: Size _____ No. Per Foot _____
Perforated Intervals: _____

Acidized: Yes _____ No _____; Interval _____ w/ _____ gals.
Fractured: Yes _____ No _____; Interval _____ w/ _____ lbs.
of sand; _____ bbls. of oil.

LEASE DATA

1. Number of wells located on this lease, including this well _____
2. Tank battery to which this well is connected: Existing _____ New _____
3. Liquid production from this well is sold to (_____
(Address _____
4. Disposition of gas from this well: Vented _____ Fuel _____ Sold _____
If sold, to whom _____
Address _____

PRODUCTION

Date of Test _____ Actual Length of Time Tested _____
Type Well: Flowing _____ Gas Lift _____ Pump _____.
Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Net Oil Produced _____ bbls. Gas Produced _____ MCF % BSW _____ GOR _____
Gravity Oil _____ BHP Recorded _____
Net Oil in 24 Hours _____ Open Flow Potential _____ MCF
Purpose of this test: Original Completion _____ Workover _____ Recompletion _____
Allowable Requested _____

REMARKS: THIS INFORMATION TAKEN FROM FILES OF ARKANSAS OIL & GAS COMMISSION
Please use reverse side of this page for all pertinent remarks.

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

_____

Form 3—(Statewide)
5M—8-45—89120—C-McB

ARKANSAS OIL AND GAS COMMISSION
El Dorado, Arkansas

WELL RECORD

(To Be Filed On All Wells)

PRODUCER L. H. Wentz (Oil Division) FIELD Wildcat

POOL

COUNTY Union

ADDRESS ALL CORRESPONDENCE CONCERNING THIS FORM TO: LH Wentz (Oil Division)

STREET 532 Milam Building, CITY San Antonio 5, STATE Texas

LEASE J. A. Haney WELL NO. 1

LOCATION Center SE/4-NE/4-SW/4, SEC. 13, TWP. 17-S, RGE. 16-W, ELEVATION 234' (Above sea level)

DRILLING COMMENCED November 19, 1947 DRILLING COMPLETED November 28, 1947

FORM NO. 2 FILED BY L. H. Wentz (Oil Division) DATE November 12, 1947

Casing Record

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		NO SACKS CEMENT USED	PACKERS	FLOAT COLLARS AND SHOES
	Feet	Inches	Feet	Inches	Feet	Inches			
8-5/8"	231		-		231		190		

Kind of Tubing Head x Kind of Bradenhead x

Kind of fuel used to drill this well Diesel oil Amount used 2400 gal.

Where fuel was secured Lion Refining Company, El Dorado, Arkansas

Initial production of gas: Volume (MCF) none Shut-in pressure Bottom hole pressure

Initial production of oil: Barrels none

Amount of water with oil: Barrels Per cent

Method of shutting off water Mud and cement **PERFORATION RECORD**

Is water completely shut off? Yes Perforated with shots

Remarks: Schlumberger run at 3932' From ft. to ft

SHOW FORMATION RECORD ON REVERSE SIDE

AFFIDAVIT

I/~~we~~ hereby swear (or affirm) that the statements herein made are a full and correct report.

Signed [signature]
General Manager - LH Wentz (Oil Division)

Subscribed and sworn to before me this 3rd day of November, 1947

My commission expires May 31, 1949 [signature] (Theresa Lee) Notary Public, Bexar Co. Texas

WELLS NOT TO BE PERMITTED TO PRODUCE OIL AND GAS FROM DIFFERENT STRATA

"No well shall be permitted to produce oil and/or gas from different strata through the same string of casing."

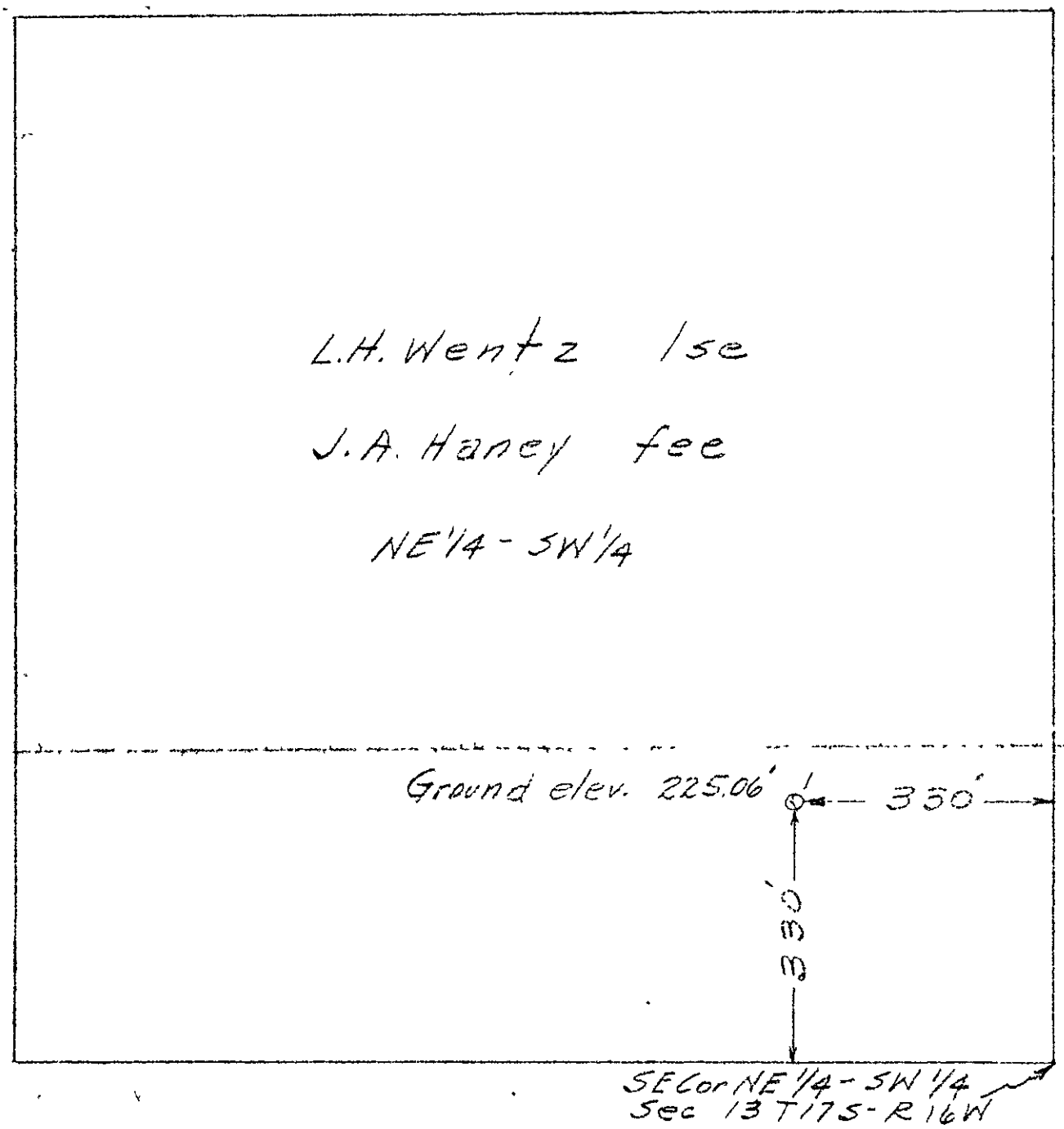
Formation Record

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Sand	0	90	
Shale and sand	90	910	
Shale and shells	910	1248	
Sand and shale	1248	1450	
Shale	1450	2010	
Shale and sand	2010	2200	
Shale	2200	2235	
Shale and lime	2235	2530	
Sand	2530	2563	
Shale and sand	2563	2705	
Sand	2705	2743	
Shale and sand	2743	2905	
Shale	2905	2925	
Sand	2925	2938	
Sand and shale	2938	3046	
Sand	3046	3049	
Lime	3049	3078	
Shale and sand	3078	3265	
Shale and sand streaks	3265	3466	
red shale and sand	3466	3659	
sand	3659	3675	
sand and lime	3675	3685	
sand	3685	3692	
shale	3692	3759	
shale and sand	3759	3844	
shale	3844	3881	
shale and sand	3881	3971	Total Depth

L. H. Wentz - J. A. Haney No. 1

Plat



Description of Property NE1/4 - SW1/4 Sec 13-T17S-R16W
Union County. Arkansas.

Owner L.H. Wentz (Oil Division)

Surveyed by
EBY ENGINEERING COMPANY
421 Exchange Building
El Dorado, Arkansas

Scale 1 Inch = 200 Feet

Date: November 11, 1947

SURVEYORS CERTIFICATE

To all parties interested in title to premises surveyed"

This is to certify that the plat shown hereon was prepared from an actual survey made on the ground as per record description and is correct and that there are no encroachments either way across property lines except as shown

EBY ENGINEERING COMPANY
By Samuel H. Eby
State Licensed Engineer R.W.W.
Certificate No 98

FORM 5—(Statewide)
5M—9-45—89471—C-Mc B

ARKANSAS OIL AND GAS COMMISSION
El Dorado, Arkansas

PLUGGING RECORD

(Within five days after the plugging of any well has been accomplished, the owner or operator thereof shall file this form with the Commission, setting forth in detail the method used in plugging the well)

PLUGGING METHODS AND PROCEDURE—The methods and procedure for plugging a well shall be as follows (a) The bottom of the hole shall be filled to the top of each producing formation, or a bridge shall be placed at the top of each producing formation, and in either event a cement plug not less than 15 feet in length shall be placed immediately above each producing formation whenever possible

(b) A cement plug not less than 15 feet in length shall be placed at approximately 50 feet below all fresh water-bearing strata.

(c) A plug shall be placed at the surface of the ground in each hole plugged in such manner as not to interfere with soil cultivation.

(d) The interval between plugs shall be filled with an approved heavy mud-laden fluid.

(e) An uncased rotary drilled hole shall be plugged with approved heavy mud up to the base of the surface string at which point a plug of not less than 15 feet of cement shall be placed. The hole shall also be capped similar to other abandoned holes.

(f) The operator shall have the option as to the method of placing cement in the hole by (1) dump bailer (2) pumping through tubing (3) pump and plug, or (4) other method approved by the Commission

Producer L. H. Wentz (Oil Division) Field Wildcat

Pool

County Union

Address all correspondence concerning this form to: LH Wentz (Oil Division)

Street 532 Milam Building City San Antonio 5 State Texas

Lease Name J. A. Haney Well No 1 Sec. 13 Twp 17-S Rge. 16-W

Date Well was plugged November 29, 1947

Was the well filled with mud-laden fluid, according to regulations of the Commission? Yes

How was mud applied? By drill pipe Were plugs used Yes If so, show all shoulders left for casing, depth of each, and size of casing, size and kind of plugs used, and depths placed. Also amount of cement and rock

20 sack cement plug set with center at 850 feet.

5 sack cement plug set in top of surface casing

8-5/8" casing, cemented with 190 sacks cement, set at 231 feet and left in hole.

Was notice given before plugging, to all available adjoining lease and land owners as required? Yes

(AFFIDAVIT)

State of TEXAS
County of BEXAR

Leigh Taliaferro

Before me, the undersigned authority, on this day personally appeared Leigh Taliaferro, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this the 3rd day of November, 1947

Theresa Lee
(Theresa Lee)
Notary Public in and for Bexar County, Texas

HANEY, J A 1 1

API #:	0313902272	**County:**	UNION (AR)	**Township:**	17S	**Last Completion Date:**	
Operator:	WENTZ L H	**Lat, Lon:**	33.2441099, -92.709004	**Range:**	16W	**Wellbore Count:**	1
Status:	P & A	**Field:**	WILDCAT	**Q/Q:**			
Completion Type:	DRY HOLE	**Survey:**		**Spud Date:**			
GL:	234 ft	**Section:**	13	**First Completion Date:**			

PERMITS

No permit data available for this well.

WELLBORES

API # 031390227200

WELLBORE

API #:	Formation:	True Vert. Depth:	Horizontal Length:
031390227200		3,969 ft	0 ft
Trajectory:	**Total Depth:**	**DI Lateral Length:**	**Elevation:**
U	3,971 ft		234 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

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TUBING

No tubing data available for this well.

WELL LOGS

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 03139022720000

COMPLETION SUMMARY

API #:	Completion Date:	Upper Perf:	Lower Perf:
03139022720000			

No treatment job data available for this well.

FORMATIONS

FORMATIONS

No formation data available for this well.

WELL TESTS

PRODUCTION

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 03139022720000

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SUMMARY

Producing Entity:	WELL	**Max Active Wells:**	0	**Cumulative Gas:**	0	**Oil EUR:**
Reservoir:		**First Prod Date:**		**Peak Oil:**	0	**Gas EUR:**
District:		**Last Prod Date:**		**Peak Gas:**	0	**Oil Gatherer:**
Lease:	HANEY, J A 1	**Months Producing:**	0	**Daily Oil:**	0	**Gas Gatherer:**
Latest Well Count:	1	**Cumulative Oil:**	0	**Daily Gas:**	0	

PRODUCTION

No production data available for this well.

CHART

No production time series data available for this well.

HISTORY

HISTORY

No history data available for this well.

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API No. 0313902272

SCHLUMBERGER

BEST COPY AVAILABLE

WELL SURVEYING CORPORATION

Location of Well

SE NE SW SEC. 13-17s-16w

11

Elevation K.B.: 232 LS

D.F.: 234'

or G.L.:

COMPANY: L. H. WENTZ

WELL: HANEY # 1

RUN NO.: ONE

FIELD: WILDCAT

LOCATION: SEC. 13-17s-16w

COUNTY: UNION

STATE: ARKANSAS

FILING No.

COUNTY: UNION
FIELD OR: WILDCAT
LOCATION: SEC. 13-17s-16w
WELL: HANEY # 1
COMPANY: L. H. WENTZ

RUN	ONE				
Date	11-28-47				
First Reading	3928				
Last Reading	241				
Footage Measured	3687				
Csg Shoe Schlum	241				
Csg Shoe Driller	242				
Max. Depth Reached	3928				
Bottom Driller	3933				
Depth Datum	ROTARY LEVEL				
Mud Nature	AQUAGEL				
" Density	9.8				
" Viscosity	39.				
" Resistivity	2.6 @ 77°F	@ °F	@ °F	@ °F	@ °F
Maximum Temp	118 °F	°F	°F	°F	°F
Bit Size	8-5/8"				
Spacings: AM	16"				
AM'	63"				
OA	24'				
TRUCK NO.	94				
Observers	HINES				
Rig Time:	1 Hr.				

REMARKS