Artificial Penetration No. 30
T.L. James and J.C. Wynne
Whatley No. 1

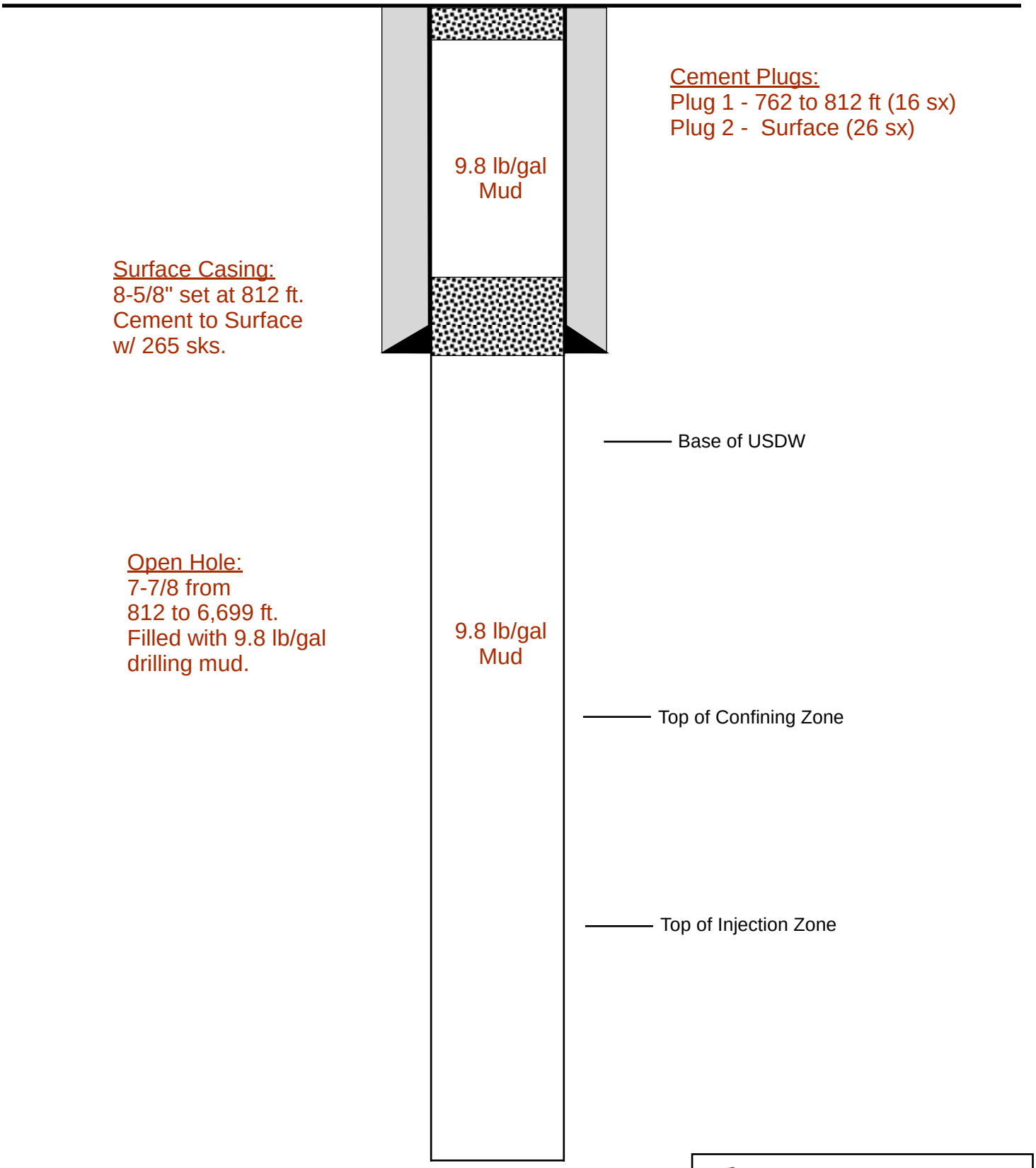
Geostock Sandia

Artificial Penetration No. 30

API Number: 03139-10373
Operator: T.L. James and J.C. Wynne
Well Name: Whatley No. 1
Status: Dry and Abandoned

Spud Date: August 16, 1961
Date Plugged: August 21, 1961
KB: 6.4 ft
Total Depth: 3,368 ft

Ground Level: 197.3 ft



Geostock Sandia

Date: January 2023 *Not to Scale*
Schematic based upon Arkansas State Records

10M—7-67—38651—PP&SCo

AOGC-3-(56)

STATE OF ARKANSAS
OIL AND GAS COMMISSION
El Dorado, Arkansas

Well Completion and Recomplection Report

(Instructions: See Reverse Side)

B.W. MS

Notice: This form must be completed and filed prior to allowable being granted.

WELL DESCRIPTION

Field Wildcat Name of Operator T.L.James & Co. - J. C. Wynne

Pool Completed In none

Lease Name Whatley No. 1 Address: Street P. O. Box 419

Exact Location 600' NSL & 280' EWL

SE¼ SW¼ City Tyler

Sec. 18 Twp. 17 S Rge. 15 W

County Union State Texas

Date Commenced 10-27-71

Date Completed 11-10-71

Elevation 220' KB

Total Depth Drilled 6699' Smackover T.D.

Electric Log Run: Yes X No

Electric Log Filed: Yes X No

RECEIVED
NOV 12 1971
ARKANSAS OIL & GAS COMMISSION

CASING, TUBING, PERFORATING AND COMPLETION PROGRAM USED IN WELL

Conductor: (Size & Wt.) set at ft. w/ sks.

Surface: (Size & Wt.) 8-5/8 24# set at 812 ft. w/ 265 sks.

Intermediate: (Size & Wt.) set at ft. w/ sks.

Production: (Size & Wt.) set at ft. w/ sks.

Tubing: (Size & Wt.) set at ft.

Perforations: Size No. Per Foot

Perforated Intervals:

Acidized: Yes No ; Interval w/ gals.

Fractured: Yes No ; Interval w/ lbs.

of sand; bbls. of oil.

LEASE DATA

1. Number of wells located on this lease, including this well
2. Tank battery to which this well is connected: Existing New
3. Liquid production from this well is sold to (

(Address

4. Disposition of gas from this well: Vented Fuel Sold

If sold, to whom

Address

PRODUCTION

Date of Test D & A Actual Length of Time Tested

Type Well: Flowing Gas Lift Pump

Tubing Pressure Casing Pressure Choke Size

Net Oil Produced bbls. Gas Produced MCF % BSW GOR

Gravity Oil BHP Recorded

Net Oil in 24 Hours Open Flow Potential MCF

Purpose of this test: Original Completion Workover Recompletion

Allowable Requested

REMARKS:

Please use reverse side of this page for all pertinent remarks.

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

[signature]

REMARKS:

INSTRUCTIONS:

The Well Completion Test Form, WITH ALL INFORMATION REQUESTED THEREON FILLED IN, shall be filed not later than five (5) days after the test is completed, and should the operator fail to file a test form in an acceptable form within the five (5) days as specified, then the effective date of the allowable resulting from such test shall not extend back more than five (5) days prior to receipt and acceptance of the test form. This five-day provision shall govern regardless of whether the test is taken during the month in which it is received or any prior month.

Any test form resulting from a retest of an oil well which is received after the fifteenth (15th) of the month shall not be used as the basis for the establishing a new allowable before the issuance of the proration schedule for the next succeeding month.

Company T.L. James Co., Inc. & J.C. Wynne Well Name & No. Whatley #1

Location 600'NSL & 280' EWL of SE¼ SW¼ Sec. 18 Twp. 17S Rge. 15W

County Union Field Wildcat

Depth to be drilled 6750 feet. Surface Casing Required 750 feet.

Date to start drilling ? Contractor Shuler Drlg. Co.

Date Permitted 10-27-71.

To be inspected during drilling operation:

Size Surface Casing 8 5/8 inches. Amount of Casing Set 802 feet.

Size Hole 12 1/4 inches.

Sacks of Cement 265 + 4% gel Returns on Cement NO. Date Set 10-29-71

Cemented by H + N Cementing Co. Witnessed by J. M. Gammill

To be witnessed upon completion of Dry Hole:

Plug above any show or sand producing in offset well set at _____ feet with _____ sacks of cement.

Plug below base of fresh water sands set at 804 feet with 16 sacks of cement.

Plugged in top of surface casing with 2 sacks of cement.

DATE PLUGGED 11-10-71 CEMENTED BY H + N

WITNESSED BY J. M. Gammill

REMARKS: Plugged

T. D. 6699'

H & N
OIL WELL CEMENTING COMPANY, INC.

P. O. Box 521 • 1700 South Jackson

EL DORADO, ARKANSAS

PHONE UNion 3-5462

DATE CEMENTED 10-27-71

CUSTOMER'S NAME J. C. Wyman

CUSTOMER'S ADDRESS

LEASE W. Hurley

WELL NO. #1

STATE OF LOCATION Ark

SIZE OF CASING 8 5/8 802

DEPTH OF HOLE

NO. SACKS 165 BRAND Ideal

KIND OF PLUG

SACKS TREATED CHEMICAL A.C.C.

CEMENTED BY Al Nelson

TRUCK DRIVER

REMARKS: Cement surface, Nothing in Colorado

NOV 20 1971

CUSTOMER REPRESENTATIVE

HURLEY - EL DORADO

H & N
OIL WELL CEMENTING COMPANY, INC.

P. O. Box 521 • 1700 South Jackson

EL DORADO, ARKANSAS

PHONE UNion 3-5462

DATE CEMENTED [illegible]

CUSTOMER'S NAME [illegible]

CUSTOMER'S ADDRESS [illegible]

LEASE [illegible]

WELL NO. [illegible]

STATE OF LOCATION [illegible]

SIZE OF CASING [illegible] 500

DEPTH OF HOLE [illegible]

NO. SACKS [illegible] BRAND [illegible]

KIND OF PLUG [illegible]

SACKS TREATED [illegible] CHEMICAL [illegible]

CEMENTED BY [illegible]

TRUCK DRIVER [illegible]

REMARKS: [illegible]

[illegible]

CUSTOMER REPRESENTATIVE

SCHLUMBERGER WELL SERVICES
A Division of Schlumberger Technology Corporation
P O BOX 2175 • HOUSTON, TEXAS 77001

SERVICE REPORT—RULE B-31
STATE OF ARKANSAS—OIL AND GAS COMMISSION

DATE: November 10, 1971

COMPANY: T. L. James & Co., Inc. - J. C. Wynne

ADDRESS: 409 West Erwin | CITY: Tyler | STATE: Texas 75701

WELL: Whatley #1

FIELD: Wildcat | COUNTY: Union

LOGGING RECORD

DEPTH LOGGED		TYPE OF LOG
6705		IES

PERFORATING RECORD

DEPTH PERFORATED		NO. OF SHOTS	DEPTH PERFORATED		NO OF SHOTS

BRIDGE PLUG RECORD

SETTING DEPTH		SIZE AND TYPE	SETTING DEPTH		SIZE AND TYPE

RECEIVED
DEC 1 1971
ARKANSAS OIL & GAS COMMISSION

LOCATION: Magnolia | ENGINEER: Ronnie Youngblood

SWSC-1281 A

DISTRIBUTION- COMPANY
DIVISION

OIL AID GAS COMMISSION—BOX 719, EL DORADO
LOCATION

Form AOGC-28—2M—3-70—55239—PP&SCo

ARKANSAS OIL AND GAS COMMISSION
El Dorado, Arkansas

Serial No 22,183 County Union

Permit Issued 10/27/71 Field Wildcat

Operator T. L. James & Co., Inc. - J. C. Wynne, P. O. Box 419
Tyler, Texas 75701,

Lease Name Whatley #1

Location of Well 600' NSL & 280' EWL SE¼ SW¼ SEC. 18 - 17S - 15W

Depth to be Drilled 6750 Formation to be completed in Smackover Lime

Oil Well _____ Gas Well _____ Cond. Well _____ Dry Hole _____

Form 3 Filed 11-12-71 Form 11 Filed 11-12-71

Electric Log Filed 12-15-71 Form 12 Filed 11-12-71
12-8-71

0 2 139 10,373.

5M—1-67—35334—PP&SCo

AOGC-2-(56)

ARKANSAS OIL AND GAS COMMISSION
El Dorado, Arkansas

Serial No. 32 183

Notice of Intention to Drill For Oil or Gas

(This application to drill must be accompanied by a remittance of $50.00)

Date October 25, 19 71

Name of Operator T. L. James & Co., Inc. - J. C. Wynne (a Joint Venture)

Send Permit to: Street P. O. Box 419

City Tyler

State Texas 75701

Lease Name Whatley Well No. 1

Acres in lease 40 acres

Number of acres in and description of drilling unit SE-1/4 of SW-1/4

Location of proposed well in drilling unit (give in feet) 600' North of the South line and 280' East of the West line of SE¼ SW¼

Section 18 Township 17 South Range 15 West

County Union Field Wildcat

Distance and direction from the nearest town Adjoining the Northwest limits of the City of El Dorado

Distance from proposed location to nearest drilling, completed or applied for well 2-1/2 miles

Rotary or cable tools rotary Date work will start Immediately

Name of drilling or workover contractor Shuler Drilling Co.

Depth to be drilled Smackover Test - approx. 6750'

Formation you propose to complete in Smackover-Lime

Remarks:

RECEIVED
OCT 27 1971
ARKANSAS OIL & GAS COMMISSION

RD

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

J. C. Wynne

INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

1. This report must be filed on every proposed well.
2. Do not begin operation on any location not conforming to the spacing rules for such location until you receive written order from the Commission, granting permission.
3. Work performed prior to receipt of approved permit will be considered to have been performed at the operator's own risk.
4. In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Commission, there are two important footages that must be shown:
   - (A) Nearest distance of proposed location from lease or property line.
   - (B) Distance of proposed location from the nearest well on the same lease.
5. For the purpose of this determination submit herewith for the proposed location on a particular lease a map made to scale of this lease or section, locating thereon all previously drilled, applied for and drilling wells, as well as the proposed site of this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to these wells. Designate all adjoining property by lease and company names.
6. This application must be accompanied by a certified lease plat, showing the aforementioned data. This plat cannot be drawn to a scale that is less than one inch to one thousand feet. A larger scaled drawing may be used. Designate scale and northerly direction on plat.
7. Do not confuse other lines with lease lines; if the sketch or blueprint shows only a section, block or lot out of your lease, designate name as being only that part of the lease.
8. If there is any change in the operating ownership of the property shown on this report before the well applied for is drilled, an amended Application of Intention to Drill For Oil or Gas must be filed with the Commission before filing Well Completion Form.
9. No allowables will be assigned to any well unless said well complies with existing rules and regulations of The Oil and Gas Commission. Please check before drilling operations are commenced.
10. This notice shall be of no effect unless well covered hereby is actually drilling on the date of adoption of special field rules, unless said well is in conformity with such special field rules.

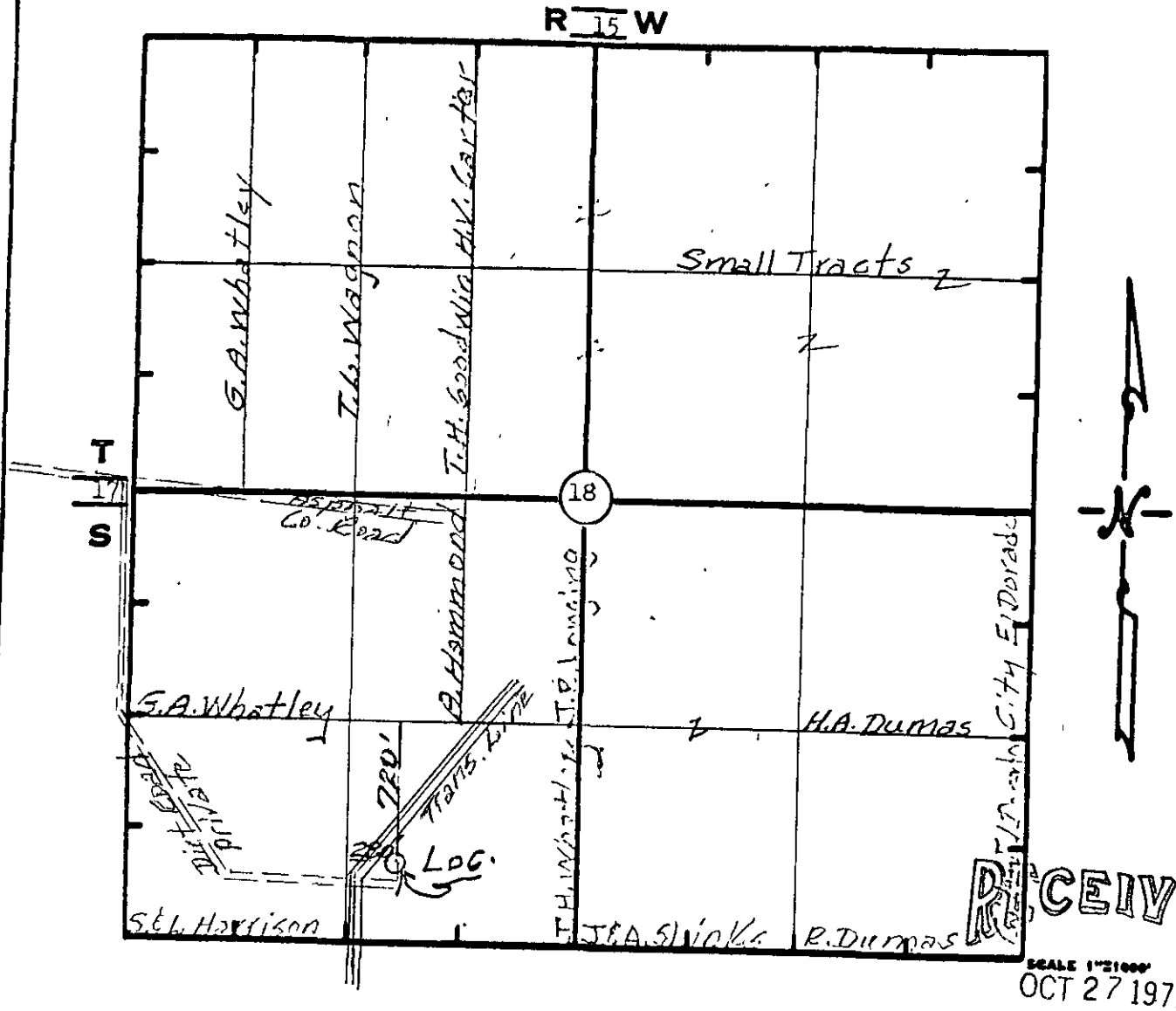
LOCATION PLAT
SHOWING

T.L. JAMES & J.C. WYNNE - WHATLEY NO. 1
LOCATED
720 FT. F.N.L. & 280 FT. F.W.L.
OF
SE¼ OF SW¼ OF SECTION 18, T. 17 S., R. 15 W.
UNION COUNTY ARK.

GROUND ELEVATION 211.50

J. C. BURNSIDE
REGISTERED
LAND SURVEYOR
STATE OF
ARKANSAS
NO. 233

J. C. Burnside
SIGNATURE



SCALE 1"=2000'

RECEIVED
OCT 27 1971
ARK. OIL & GAS COMMISSION

SURVEYORS NOTE:
I CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM AN ACTUAL SURVEY MADE ON THE GROUND
10-8-71
J. C. Burnside
SURVEYOR

J. C. BURNSIDE, LAND SURVEYOR
ROUTE 5, BOX 206 PH 863-8427 EL DORADO, ARK.

10-11-71

6

XXXXXXXXXXXXXXXXXX

SEPARATE

PLUG

XXXXXXXXXXXXXXXXXX

5M—6-68—61775—AP&SCo

AOGC-11-(56)

ARKANSAS OIL AND GAS COMMISSION
El Dorado, Arkansas

APPLICATION TO PLUG

(Must be Accompanied by Remittance of Fifteen ($15) Dollars)

Serial No. 22183

Date November 11, 1971

File Original Three Full Days Prior To Beginning Plugging Operations And Notify Offset Lease Holders

Operator T. L. James & Co. and J. C. Wynne

Field Wildcat

County Union

Operator's Address: Street P. O. Box 419

City Tyler

State Texas 75701

Lease Name Whatley Well No. 1

Location 600' NSL 280' EWL SE¼ SW¼

Section 18 Township 17 S Range 15 W

Character of well (Oil, Gas or Dry) Dry

Date you wish to plug 11-10-71

Total Depth of Well 6699'

Name of party plugging well H & N Oil Well Cementing

Address: Street P. O. Box 521

City El Dorado, Arkansas

State Arkansas

AOGC-2(56) filed by James & Wynne Date filed 10-27-71

RECEIVED
NOV 12 1971
ARKANSAS OIL & GAS COMMISSION

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

[signature]

NOTICE OF INTENTION TO ABANDON SUPERVISION.—Before any work is commenced to abandon any well drilled for the discovery of oil or gas, including any well drilled below the fresh water level, the owner or operator thereof shall give written notice to the Commission of his intent to abandon such well, which notice shall contain among other things the location of the well, and when the abandonment will commence. The notice shall be upon forms prescribed by the Commission and shall contain all of the information requested thereon. Upon receipt of such notice, the Commission shall send a duly authorized representative to the location specified, to be present at the time indicated in such notice, to supervise the plugging of such well.

INSTRUCTIONS: Give notice before plugging to all available adjoining lease and land owners, and when plugging completed, file final Plugging Report, duly signed and certified. All necessary forms will be furnished by Commission.

5M—7-67—38654—PP&SCo

Arkansas Oil and Gas Commission

EL DORADO, ARKANSAS

PLUGGING RECORD

(Within five days after the plugging of any well has been accomplished, the owner or operator thereof shall file this form with the Commission, setting forth in detail the method used in plugging the well.)

SEE — REVERSE SIDE FOR PLUGGING REQUIREMENTS AND COMPLY THEREWITH.

Operator T.L.James & Co. and J. C. Wynne Field Wildcat

Address all correspondence concerning this Pool

form to: J. C. Wynne County Union

Street P. O. Box 419 City Tyler State Texas 75701

Lease Whatley Well No. 1 Sec. 18 Twp. 17 S Rge. 15 W

Date well was plugged 11-10-71 Total Depth of well 6699'

Was well filled with mud-laden fluid, according to regulations of the Commission? Yes

How much mud applied? Hole Full Were plugs used? Yes If so, show all shoulders left for casing, depth of each, and size of casing, size and kind of plugs used, and depths placed. Also amount of cement and rock

812 or 50'plug w/16 sks. 20sks. or 6' plug at top of surface

Was notice given before plugging, to all available adjoining lease and land owners as required? Yes

INFORMATION ON CASING RECLAIMED FROM WELL

SIZE	RECOVERED FROM WELL		LEFT IN WELL	
	Feet	Inches	Feet	Inches
8-5/8			812	

RECEIVED

NOV 12 1971

ARKANSAS OIL & GAS COMMISSION

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

PLUGGING METHODS AND PROCEDURE

The methods and procedure for plugging a well shall be as follows:

(a) The bottom of the hole shall be filled to the top of each producing formation, or a bridge shall be placed at the top of each producing formation, and in either event a cement plug not less than 15 feet in length shall be placed immediately above each producing formation whenever possible.

(b) A cement plug not less than 15 feet in length shall be placed at approximately 50 feet below all fresh water-bearing strata.

(c) A plug shall be placed at the surface of the ground in each hole plugged in such manner as not to interfere with soil cultivation.

(d) The interval between plugs shall be filled with an approved heavy mud-laden fluid.

(e) An uncased rotary drilled hole shall be plugged with approved heavy mud up to the base of the surface string at which point a plug of not less than 15 feet of cement shall be placed. The hole shall also be capped similar to other abandoned holes.

(f) The operator shall have the option as to the method of placing cement in the hole by (1) dump bailer (2) pumping through tubing (3) pump and plug, or (4) other method approved by the Commission.

WHATLEY 1 1

API #:	0313910373	**County:**	UNION (AR)	**Township:**	17S	**Last Completion Date:**	
Operator:	JAMES, T L & WYNNE, J C	**Lat, Lon:**	33.2439369, -92.6916902	**Range:**	15W	**Wellbore Count:**	1
Status:	P & A	**Field:**	WILDCAT	**Q/Q:**			
Completion Type:	DRY HOLE	**Survey:**		**Spud Date:**	10-27-1971		
GL:	220 ft	**Section:**	18	**First Completion Date:**			

PERMITS

No permit data available for this well.

WELLBORES

API # 031391037300

WELLBORE

API #:	Formation:	True Vert. Depth:	Horizontal Length:
031391037300			0 ft
Trajectory:	**Total Depth:**	**DI Lateral Length:**	**Elevation:**
U	6,699 ft		220 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

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TUBING

No tubing data available for this well.

WELL LOGS

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 03139103730000

COMPLETION SUMMARY

API #:	Completion Date:	Upper Perf:	Lower Perf:
03139103730000			

No treatment job data available for this well.

FORMATIONS

FORMATIONS

No formation data available for this well.

WELL TESTS

PRODUCTION

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 03139103730000

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SUMMARY

Producing Entity:	WELL	**Max Active Wells:**	0	**Cumulative Gas:**	0	**Oil EUR:**
Reservoir:		**First Prod Date:**		**Peak Oil:**	0	**Gas EUR:**
District:		**Last Prod Date:**		**Peak Gas:**	0	**Oil Gatherer:**
Lease:	WHATLEY 1	**Months Producing:**	0	**Daily Oil:**	0	**Gas Gatherer:**
Latest Well Count:	1	**Cumulative Oil:**	0	**Daily Gas:**	0	

PRODUCTION

No production data available for this well.

CHART

No production time series data available for this well.

HISTORY

HISTORY

Effective Date	Operator	Activity
10-27-1971	JAMES, T L & WYNNE, J C	Spud

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22173

Schlumberger

INDUCTION-ELECTRICAL LOG

COUNTY UNION, ARKANSAS
FIELD or LOCATION WILDCAT
WELL WHATLEY #1
COMPANY JAMES & WYNNE, INC.

COMPANY T.L. JAMES & CO. INC.
J.C. WYNNE
WELL WHATLEY #1 14
FIELD WILDCAT
COUNTY UNION STATE ARKANSAS

LOCATION 600' NSL &
280' EWL SE SW
Sec. 18 Twp. 17S Rge. 15W

Other Services:
CST

Permanent Datum: G.L., Elev. 211
Log Measured From RKB, 10.0 Ft. Above Perm. Datum
Drilling Measured From SAME

Elev.: K.B. 221
D.F. 220
G.L. 211

Date	11-10-71			
Run No.	ONE			
Depth—Driller	6699			
Depth—Logger	6706			
Btm. Log Interval	6705			
Top Log Interval	815			
Casing—Driller	8 5/8 @ 811	@	@	@
Casing—Logger	815			
Bit Size	7 7/8			
Type Fluid in Hole	GEL-CAUSTIC DRIS, RHEOCON			
Dens. / Visc.	9.8 / 42			
pH / Fluid Loss	9.5 / 7.0ml	ml	ml	ml
Source of Sample	PIT			
R_m @ Meas. Temp.	2.06 @ 58°F	@ °F	@ °F	@ °F
R_{mf} @ Meas. Temp.	1.28 @ 75°F	@ °F	@ °F	@ °F
R_{mc} @ Meas. Temp.	2.02 @ 75°F	@ °F	@ °F	@ °F
Source: R_{mf} R_{mc}	C / C			
R_m @ BHT	0.80 @ 164F	@ °F	@ °F	@ °F
Time Since Circ.	3 HOURS			
Max. Rec. Temp.	164 °F	°F	°F	°F
Equip. / Location	5643 / MAGNOLIA			
Recorded By	YOUNGBLOOD			
Witnessed By	MASON, WALDRON			

RECEIVED
DEC 15 1971
ARKANSAS OIL & GAS COMMISSION