Artificial Penetration No. 13
Brown & Byrnes Trustees
J.A. Haney No. 1

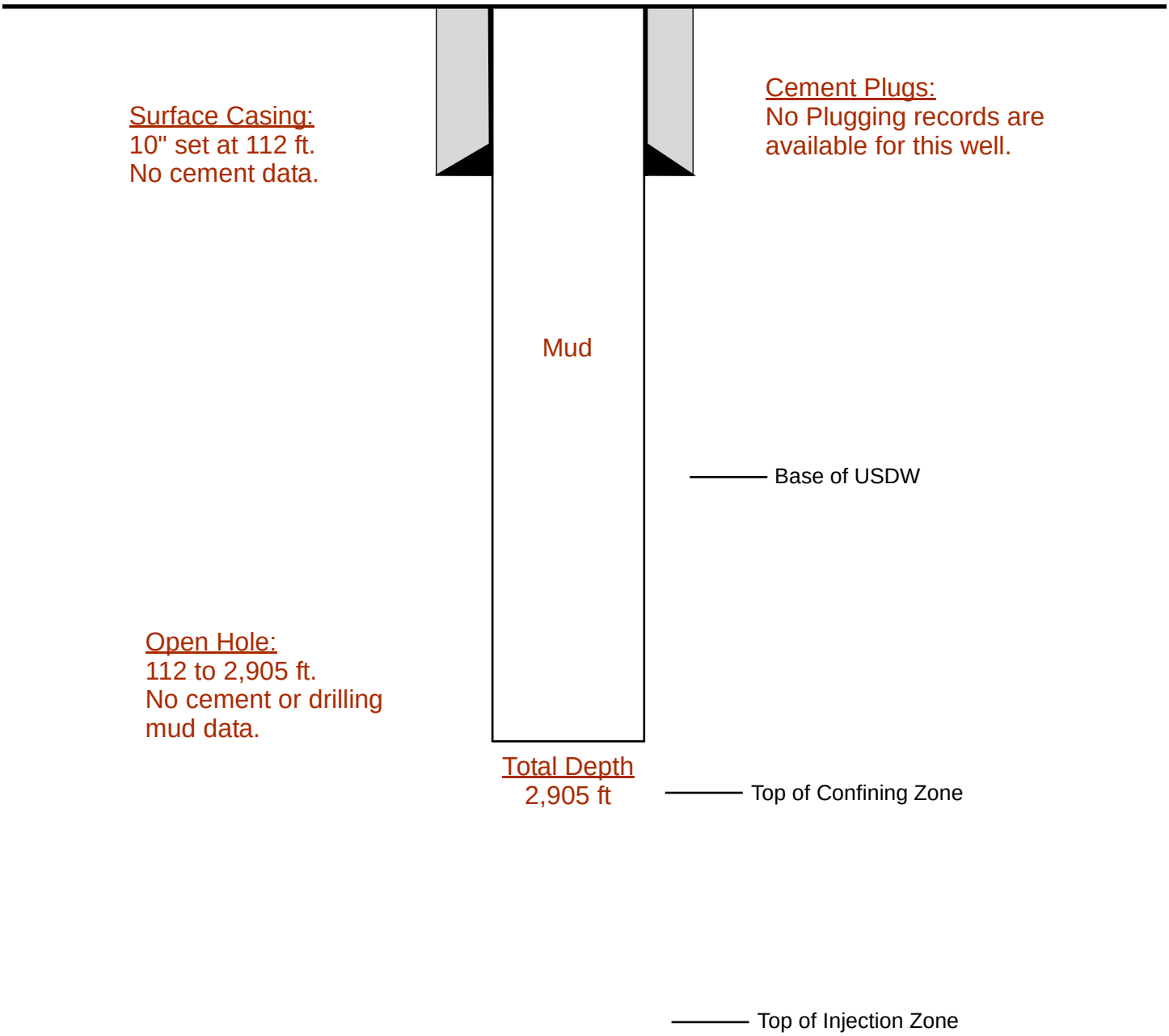
Geostock Sandia

Artificial Penetration No. 13

API Number: 03139-81995
Operator: Brown & Byrnes Trustees
Well Name: J.A. Haney No. 1
Status: Dry and Abandoned

Spud Date: January 5, 1930
Date Plugged: March 15, 1930
KB: Unknown
Total Depth: 2,905 ft

Ground Level: 203 ft



Note: This well does not penetrate the injection or confining zone and is not in communication with reservoirs targeted for carbon sequestration.

Geostock Sandia

Date: January 2023 *Not to Scale*
Schematic based upon Scout Ticket/Log Records

Form C 5¾—500—3-38—67085—C-McB

Fill in Two Copies of this with Typewriter
Fill in all Information Requested

Department of
ARKANSAS BOARD OF CONSERVATION

EL DORADO, ARKANSAS

LOG OF WELL—MUST BE SWORN TO

Owner Brown & Byrnes Trustees Well No. 1 Elevation

Permit No. 6161 Farm J. A. Haney, Union County, Ark.

Location SW¼ of SE¼ Section 1 Township 17 Range 16

Drilled by Hawkins & Morris Data by H N Morris

The information given herewith is a correct record and log of above well.

Signed

Title

Subscribed and sworn to before me this day of

(Seal) Notary Public

Started Drilling January 5, 1930 Finished Drilling March 15, 1930

Oil Formation from to Gas Formation from to

Oil Formation from to Gas Formation from to

Oil Formation from to Gas Formation from to

Total Depth 2905' Initial Prod. first 24 hrs. Second 24 hrs. Gravity

If Gas Well—Initial Prod. Cubic Feet. Rock Pressure

CASING RECORD

Set at 10" 112 ft. 8" ft. 6" ft. " ft.

Liner Used " ft. " ft. " ft. " ft.

FROM FEET	TO FEET	FORMATION	FROM FEET	FEET TO	FORMATION
0	10	surface clay		1265	sandy shale
	46	packed sand		1275	gumbo
	52	water sand		1300	gumbo
	74	clay		1340	hard shale
	110	hard shale		1360	sandy shale
	113	sand		1420	gumbo
	117	hard shale		1425	hard lime
	123	hard shale		1435	gummy shale
	141	water sand		1575	boulders
	185	clay		1603	gumbo
	403	hard shale broken with sand rock		1621	broken lime
	569	packed sand with broken water sand		1690	gumbo streaded with shale and lime
	689	hard packed sand		1742	hard sandy shale
	700	gumbo		1746	hard shale
	780	packed sand		1846	gummy shale & boulders
	790	gumbo		1870	gumbo
	850	hard packed sand		1988	gummy shale & gumbo
	854	broken sand rock		2040	shale broken with lime
	875	gumbo		2090	broken lime and shale
	895	gumbo		2140	hard shale
	915	hard broken lime and sand		2159	gummy hhale
	920	hard sandy lime		2161	sand
	955	gumy shale		2163	hard rock
	984	gummy shale & boulders		2170	oil sand with streaks of shale
	1017	gumbo		2185	sandy shale showing oil & salt water
	1042	shale and boulders		2220	sandy shale with broken lime
	1055	gumbo		2233	gumbo
	1075	gumbo		2240	hard shale
	1083	hard sand		2285	hard shale and boulders
	1100	boulders		2360	hard lime
	1205	gumbo		2520	hard shale and lime
	1240	packed sand			

IF ADDITIONAL SPACE NEEDED, USE BACK

2521	lime rock
2523	sand
2525	hard sand rock
2526	hard sand
2576	hard sand
2632	gummy lime and shale
2652	hard sand
2656	sand rock
2659	hard lime
2669	hard shale and lime
2672	sand rock
2693	broken lime
2760	gummy shale
2768	gumbo
2769	hard sand
2764	hard shale
2766	sticky shale
2791	water sand
2800	broken salt water sand
2855	sticky shale
2857	hard sand
2880	gummy shale
2905	broken lime

03139819950000

General Information

1 HANEY J A

Data Source:	PI	**Country:**	UNITED STATES
API/UWI:	03139819950000	**IC:**	
State/Prov:	ARKANSAS	**County:**	UNION
Field:	SMACKOVER	**Operator:**	BROWN & BYRNES TRUSTEE
Current Status:		**Current Operator:**	BROWN & BYRNES TRUSTEE
Reg. Well Status/Date:			
Initial Class:	DEVELOPMENT WELL (D)	**Final Well Class:**	DEVELOPMENT WELL-DRY (INCLUDING TEMPORARILY ABANDONED WELL) (D)
Final Status:	D&A-O	**Target Objective:**	O&G
Permit:	6161 on Dec 25, 1929	**Hole Direction:**	VERTICAL
First Report Date:	Aug 22, 2019	**Abandonment Date:**	
Projected TD:		**Projected Formation:**	
Basin:	GULF COAST BASIN	**Formation at TD:**	NACATOCH
		PRODFit Form at TD:	
Play Name:	MISC ARKLA BASIN	**Play Type:**	CONVENTIONAL ONSHORE (CONV ONSHR)

Location

Section, Twp., Range:	1 17S 16W			**Data Source:**	PI
Spot Code:	SW SE				
Footage NS EW Origin:	SPOT ONLY				
Principal Meridian:	5TH PRINCIPAL MRDN				
Lat/Long:	+33.2676395 -92.7068254	**Lat/Long Source:**	IH	**Datum:**	NAD27

Location Narrative

Data Source	Type	Remark
PI	IRREG_SECT	Y

Dates and Depths

Data Source:	PI		
Spud:	Jan 05, 1930	**Spud Date Code:**	A
TD:	2,905 FT	**TD Date:**	Jan 08, 1930
TVD:		**PlugBack Depth:**	
Formation Code TD:	605NCTC	**Formation Name TD:**	NACATOCH
PRODFit Form Code TD:		**PRODFit Form Name TD:**	
Ref. Elevation:		**KB. Elevation:**	
Ground Elevation:	203 FT EG	**LTD:**	
Contractor:	HAWKINS & MORRIS		
Completed:	Mar 15, 1930	**Final Drilling:**	Jan 08, 1930
Rig Release Date:		**Rig #:**	
Tool:	CABLE		

Casing, Liner, Tubing

Casing	Data Source	Size	Base Depth	Cement	PRODFit Top Formation Code	PRODFit Base Formation Code
CASING	PI	10 IN	112 FT			

Drilling Journal

Show

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Obs	Data Source	Top Depth	Base Depth	Type	Top Form	Base Form	Sample
1	PI	2,163	2,170	OIL			
2	PI	2,170	2,185	OIL			

Dwights Energydata Narrative

Accumulated through 1997

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HANEY, J A 1 1

API #:	0313981995	**County:**	UNION (AR)	**Township:**	17S	**Last Completion Date:**	
Operator:	BROWN & BYRNES	**Lat, Lon:**	33.273146, -92.7089228	**Range:**	16W	**Wellbore Count:**	1
Status:	P & A	**Field:**	WILDCAT	**Q/Q:**			
Completion Type:	OIL	**Survey:**		**Spud Date:**			
GL:	191 ft	**Section:**	01	**First Completion Date:**			

PERMITS

No permit data available for this well.

WELLBORES

API # 031398199500

WELLBORE

API #:	Formation:	True Vert. Depth:	Horizontal Length:
031398199500			0 ft
Trajectory:	**Total Depth:**	**DI Lateral Length:**	**Elevation:**
U	2,905 ft		191 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

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TUBING

No tubing data available for this well.

WELL LOGS

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 03139819950000

COMPLETION SUMMARY

API #:	Completion Date:	Upper Perf:	Lower Perf:
03139819950000			

No treatment job data available for this well.

FORMATIONS

FORMATIONS

No formation data available for this well.

WELL TESTS

PRODUCTION

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 03139819950000

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SUMMARY

Producing Entity:	WELL	**Max Active Wells:**	0	**Cumulative Gas:**	0	**Oil EUR:**
Reservoir:		**First Prod Date:**		**Peak Oil:**	0	**Gas EUR:**
District:		**Last Prod Date:**		**Peak Gas:**	0	**Oil Gatherer:**
Lease:	HANEY, J A 1	**Months Producing:**	0	**Daily Oil:**	0	**Gas Gatherer:**
Latest Well Count:	1	**Cumulative Oil:**	0	**Daily Gas:**	0	

PRODUCTION

No production data available for this well.

CHART

No production time series data available for this well.

HISTORY

HISTORY

No history data available for this well.

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No Log Available

Geostock Sandia