Artificial Penetration No. 43
C.A. Kinard
E.P. Hammonds No. 1

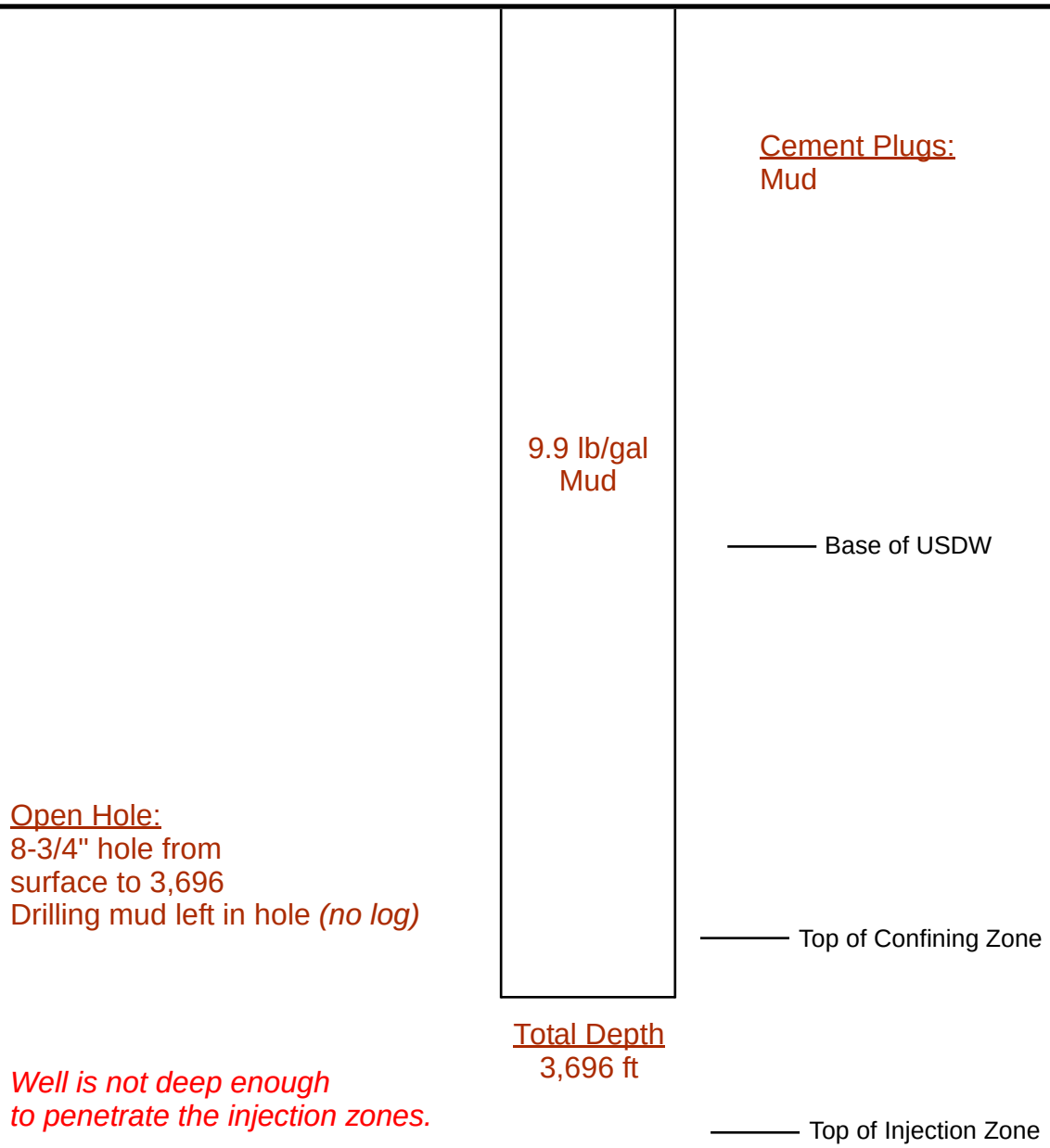
Geostock Sandia

Artificial Penetration No. 43

API Number: 03139-00283
Operator: C.A. Kinard
Well Name: E.P. Hammonds No. 1
Status: Dry and Abandoned

Spud Date: January 15, 1946
Date Plugged: February 4, 1946
KB: Unknown
Total Depth: 3,696 ft

Ground Level: 197.0 ft



Geostock Sandia

Date: January 2023 *Not to Scale*
Schematic based upon Arkansas State Records

Form 3—(Statewide)
5M—5-43—83123—C.-McB

ARKANSAS OIL AND GAS COMMISSION
El Dorado, Arkansas

WELL RECORD

(To Be Filed On All Wells)

RECEIVED MAR 5 1946 Arkansas Oil & Gas Commission El Dorado, Arkansas

PRODUCER C. A. Kinerd FIELD West field

POOL

COUNTY Union County

ADDRESS ALL CORRESPONDENCE CONCERNING THIS FORM TO:

STREET 212 McWilliams Building, CITY El Dorado, STATE Arkansas

LEASE E. P. Hammonds WELL NO. 1

LOCATION NE NW, SEC. 19, TWP. 17, RGE. 15, ELEVATION 197'
(Above sea level)

DRILLING COMMENCED January 15, 19 46 DRILLING COMPLETED February 4, 19 46

FORM NO. 2 FILED BY DATE

Casing Record

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		NO SACKS CEMENT USED	PACKERS	FLOAT COLLARS AND SHOES
	Feet	Inches	Feet	Inches	Feet	Inches			

Kind of Tubing Head Kind of Bradenhead

Kind of fuel used to drill this well Amount used

Where fuel was secured

Initial production of gas: Volume (MCF) Shut-in pressure Bottom hole pressure

Initial production of oil: Barrels

Amount of water with oil: Barrels Per cent

Method of shutting off water **PERFORATION RECORD**

Is water completely shut off? Perforated with shots

Remarks: From ft. to ft.

SHOW FORMATION RECORD ON REVERSE SIDE

AFFIDAVIT

I/we hereby swear (or affirm) that the statements herein made are a full and correct report.

Signed C. A. Kinerd

Subscribed and sworn to before me this day of , 19

My commission expires Lamara Crenshaw
Notary Public

WELLS NOT TO BE PERMITTED TO PRODUCE OIL AND GAS FROM DIFFERENT STRATA
"No well shall be permitted to produce oil and/or gas from different strata through the same string of casing."

Formation Record

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	100	2500	Sand and shale
Mekin	2500	2550	Sand
	2550	2620	Shale
Graves	2620	2654	Sand
	2654	2674	hard shale
	2674	2720	Sand
	2720	2820	Shale, sandy
	2820	2850	Sand
	2850	2932	Shale
	2032	3000	Sand treaks of shale
	3000	3700	Sandy Shale
			Total Depth 3700'
			Dry and abandoned

Form 2½ (Revised)
87562—C-McB

ARKANSAS OIL AND GAS COMMISSION
El Dorado, Arkansas

Serial No 8762

NOTICE OF INTENTION TO DRILL OR DEEPEN

(Intention to Drill must be accompanied by remittance of Fifty ($50) Dollars)

Date December 20, 1945

NAME CURTIS KINARD
(Operator)

Send Permit to:
Street _____ City EL DORADO State ARKANSAS

Description of Farm or Lease

Name (Fee Owner) E. P. HAMMOND Well No. 1

Number of Acres _____ Location Center NW¼ NE¼ NW¼

Sec 19 Twp 17 Range 15 County Union Field Wildcat

1½ Miles SW direction from El Dorado nearest post office or town

Location of this well in feet from nearest corner in section 1650

Nearest distance from proposed location to property or lease line 330 feet

Distance from proposed location to nearest drilling, completed or applied for well 1 mi. feet

Rotary or cable tools rotary Date work will start drilling At once

Deepening _____ Depth to which you propose to drill 3800

Deepen _____

Signed [signature]
owner
(Title)

FORM 5—(Statewide)
5M—9-45—89471—C-Mc B

RECEIVED MAR 11 1946 Arkansas Oil & Gas Commission El Dorado, Arkansas

ARKANSAS OIL AND GAS COMMISSION
El Dorado, Arkansas

PLUGGING RECORD

(Within five days after the plugging of any well has been accomplished, the owner or operator thereof shall file this form with the Commission, setting forth in detail the method used in plugging the well.)

PLUGGING METHODS AND PROCEDURE—The methods and procedure for plugging a well shall be as follows: (a) The bottom of the hole shall be filled to the top of each producing formation, or a bridge shall be placed at the top of each producing formation, and in either event a cement plug not less than 15 feet in length shall be placed immediately above each producing formation whenever possible.

(b) A cement plug not less than 15 feet in length shall be placed at approximately 50 feet below all fresh water-bearing strata.

(c) A plug shall be placed at the surface of the ground in each hole plugged in such manner as not to interfere with soil cultivation.

(d) The interval between plugs shall be filled with an approved heavy mud-laden fluid.

(e) An uncased rotary drilled hole shall be plugged with approved heavy mud up to the base of the surface string at which point a plug of not less than 15 feet of cement shall be placed. The hole shall also be capped similar to other abandoned holes.

(f) The operator shall have the option as to the method of placing cement in the hole by (1) dump bailer (2) pumping through tubing (3) pump and plug, or (4) other method approved by the Commission.

Producer Curtis Kinard Field _____

Pool Rainbow

County Union

Address all correspondence concerning this form to:

Street 212 McWilliams Building City El Dorado State Arkansas

Lease Name E. P. Hammond Well No. 1 Sec. 19 Twp. 17 Rge. 15

Date Well was plugged Feb. 5, 19 46

Was the well filled with mud-laden fluid, according to regulations of the Commission? yes

How was mud applied? mud pump Were plugs used yes If so, show all shoulders left for casing, depth of each, and size of casing, size and kind of plugs used, and depths placed. Also amount of cement and rock

no casing set--no oil sand found.

Was notice given before plugging, to all available adjoining lease and land owners as required? _____

(AFFIDAVIT)

Signed C. C. K. Operator

State of ARKANSAS
County of UNION

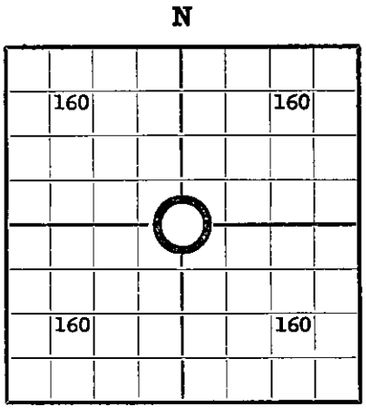
Before me, the undersigned authority, on this day personally appeared Curtis Kinard, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this the 8 day of March, 194 6

Lanara Crenshaw

My Comm. Exp. 12/2/46 Notary Public in and for Union County, Arkansas

Form 5-(Revised)—2500—5-43—83124—C.-McB.



Locate Well Correctly

PLUGGING RECORD

RECEIVED MAR 5 1946 Arkansas Oil & Gas Commission El Dorado, Arkansas

Mail To: Arkansas Oil & Gas Commission, El Dorado, Arkansas

Notice: All questions on this form must be answered.

Company Operating C. A. Kinard

Office Address 212 McWilliams Building

County Union Sec. 19 Twp. 17 Range 15

Farm Name E. P. Hammond Well No. 1 Field West

Well Location NE NW

Name of Producing Sand _____ Total Depth 3700'

Commenced Plugging February 4, 1946 Finished _____

Daily Average Production:

Initial Production: Oil _____ Gas _____ Water _____

Production when Plugged: Oil _____ Gas _____ Water _____

Estimated Total Remaining Reserves Attributable to Well at time Abandoned _____

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

DESCRIPTION	SIZE	RECOVERED		JUNK		REUSABLE		DISPOSITION MADE OR TO BE MADE OF USABLE MATERIAL
		Ft	Tons	Ft	Tons	Ft	Tons	

SURFACE EQUIPMENT

QUANTITY	DESCRIPTION	CONDITION*	EST TONS	DISPOSITION MADE OR TO BE MADE OF RECLAIMED MATERIAL

*Usable, Usable with minor repairs, or Junk

Date March 2, 1946

Signed: C. A. Kinard
(For Operating Co.—Title)

(SEE NOTE ON REVERSE SIDE)

HAMMONDS, E P 1 1

API #:	0313902083	**County:**	UNION (AR)	**Township:**	17S	**Last Completion Date:**	
Operator:	KINARD, CURTIS	**Lat, Lon:**	33.2291833, -92.6916046	**Range:**	15W	**Wellbore Count:**	1
Status:	P & A	**Field:**	WILDCAT	**Q/Q:**			
Completion Type:	DRY HOLE	**Survey:**		**Spud Date:**			
GL:	197 ft	**Section:**	19	**First Completion Date:**			

PERMITS

No permit data available for this well.

WELLBORES

API # 031390208300

WELLBORE

API #:	Formation:	True Vert. Depth:	Horizontal Length:
031390208300		3,698 ft	0 ft
Trajectory:	**Total Depth:**	**DI Lateral Length:**	**Elevation:**
U	3,700 ft		197 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

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TUBING

No tubing data available for this well.

WELL LOGS

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 03139020830000

COMPLETION SUMMARY

API #:	Completion Date:	Upper Perf:	Lower Perf:
03139020830000			

No treatment job data available for this well.

FORMATIONS

FORMATIONS

No formation data available for this well.

WELL TESTS

PRODUCTION

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 03139020830000

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SUMMARY

Producing Entity:	WELL	**Max Active Wells:**	0	**Cumulative Gas:**	0	**Oil EUR:**
Reservoir:		**First Prod Date:**		**Peak Oil:**	0	**Gas EUR:**
District:		**Last Prod Date:**		**Peak Gas:**	0	**Oil Gatherer:**
Lease:	HAMMONDS, E P 1	**Months Producing:**	0	**Daily Oil:**	0	**Gas Gatherer:**
Latest Well Count:	1	**Cumulative Oil:**	0	**Daily Gas:**	0	

PRODUCTION

No production data available for this well.

CHART

No production time series data available for this well.

HISTORY

HISTORY

No history data available for this well.

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BEST COPY AVAILABLE

SCHLUMBERGER

WELL SURVEYING CORPORATION

8762

Location of Well
SEC. 19-17S-15W
~~NW NE SE of Sec.~~
~~NE~~ 19
NW NE NW 19

3

Elevation: D.F.: 197'
or G.L.:

COMPANY: CURTIS KINARD

WELL: E.P.HAMMOND #1

RUN NO.: ONE

FIELD: WC UNION

SURVEY: SEC. 19-17S-15W

COUNTY: UNION

STATE: ARKANSAS

FILING No. A-166

COUNTY: UNION
FIELD OR SURVEY: WC SEC. 19-17S-15W
WELL: E.P. HAMMOND #1
COMPANY: CURTIS KINARD

First Reading	3696	ft.
Last Reading	100	ft.
Footage Measured	3596	ft.
Casing Shoe Depth: SCHLUMBERGER	----	ft.
Casing Shoe Depth: DRILLER	----	ft.
Max. depth reached	3696	ft.
Bottom Depth: DRILLER	3692	ft.

Depth Datum TOP OF ROTARY.

11226

DIAMETER OF HOLE	MUD CHARACTERISTICS	SPACINGS
from to : 8 3/4"	Nature: NATURAL	AM 18"
from to :	Weight: 9.9	AM' 63"
from to :	Viscosity 50.0	OA 20'
Bottom Temperature 136 °F.	Resistivity: 2.4 @ 85 °F.	

REMARKS