Artificial Penetration No. A40
Sam M. Richardson
J.P. Hammond No. 2

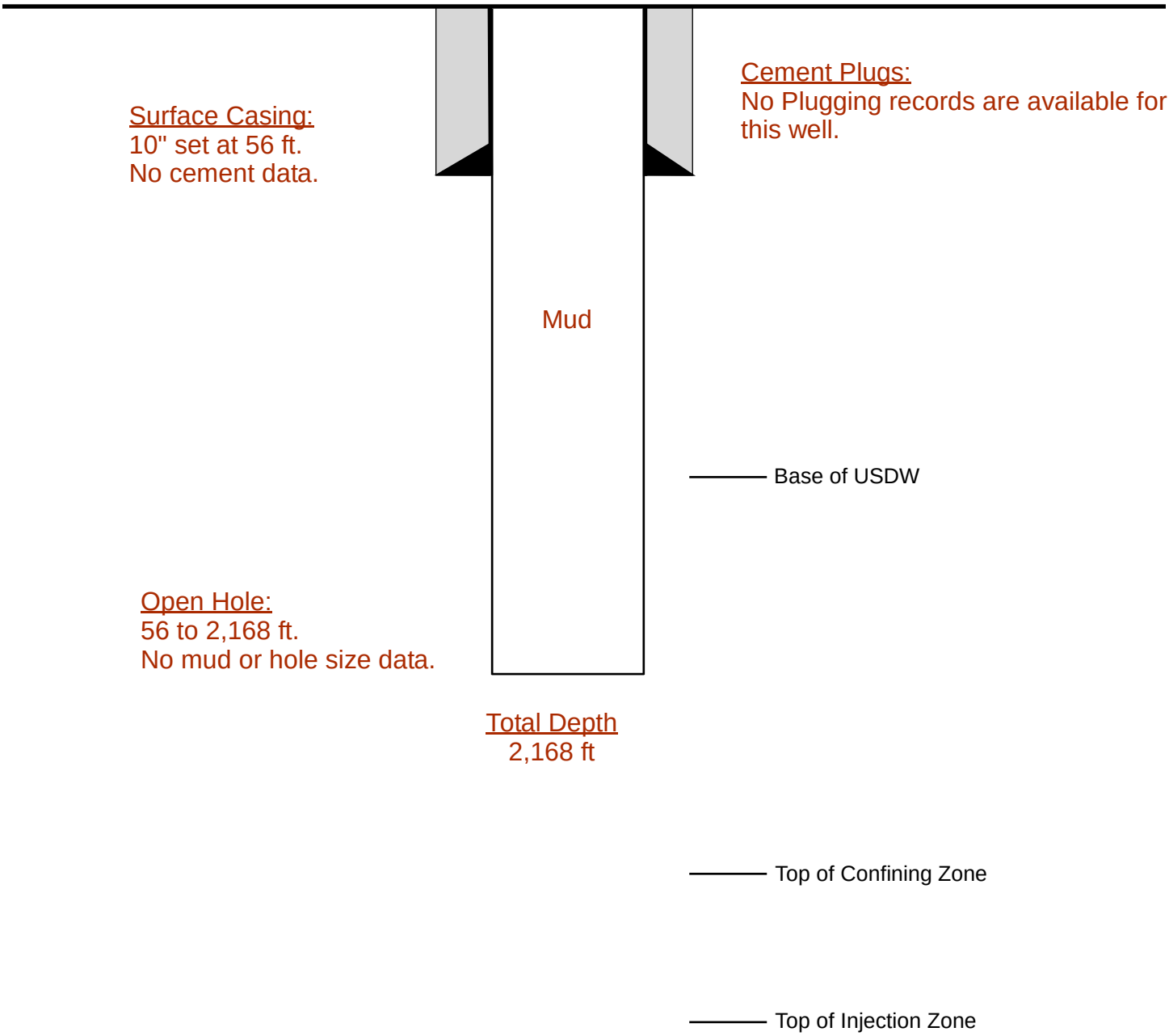
Geostock Sandia

Artificial Penetration No. A40

API Number: 03139-06082
Operator: Sam M. Richardson
Well Name: J.P. Hammond No. 2
Status: Dry and Abandoned

Spud Date: August 21, 1934
Date Plugged: September 23, 1934
KB: Unknown
Total Depth: 2,168 ft

Ground Level: 170 ft



Note: This well does not penetrate the injection or confining zones and is not in communication with reservoirs targeted for carbon sequestration.

Geostock Sandia

Date: January 2023 *Not to Scale*
Schematic based upon Scout Ticket/Log Records

03139060820000

General Information

2 J P HAMMOND

Data Source:	PI	**Country:**	UNITED STATES
API/UWI:	03139060820000	**IC:**	
State/Prov:	ARKANSAS	**County:**	UNION
Field:	WILDCAT	**Operator:**	RICHARDSON SAM M
Current Status:		**Current Operator:**	RICHARDSON SAM M
Reg. Well Status/Date:			
Initial Class:	NEW FIELD WILDCAT (WF)	**Final Well Class:**	NEW FIELD WILDCAT-DRY (INCLUDING TEMPORARILY ABANDONED WELL) (WF)
Final Status:	DRY & ABANDONED	**Target Objective:**	
Permit:	on Aug 11, 1934	**Hole Direction:**	VERTICAL
First Report Date:	Sep 15, 1934	**Abandonment Date:**	
Projected TD:		**Projected Formation:**	UNKNOWN
Basin:	GULF COAST BASIN	**Formation at TD:**	UNKNOWN
		PRODFit Form at TD:	
Play Name:	MISC ARKLA BASIN	**Play Type:**	CONVENTIONAL ONSHORE (CONV ONSHR)

Location

Section, Twp., Range:	19 17S 15W			**Data Source:**	PI
Spot Code:	NE				
Footage NS EW Origin:	1000 FSL 1000 FWL CONGRESS QTR				
Principal Meridian:	5TH PRINCIPAL MRDN				
Lat/Long:	+33.2323625 -92.6883120	**Lat/Long Source:**	IH	**Datum:**	NAD27

Dates and Depths

Data Source:	PI		
Spud:	Aug 21, 1934	**Spud Date Code:**	
TD:	2,168 FT	**TD Date:**	
TVD:		**PlugBack Depth:**	
Formation Code TD:	000UNKWN	**Formation Name TD:**	UNKNOWN
PRODFit Form Code TD:		**PRODFit Form Name TD:**	
Ref. Elevation:		**KB. Elevation:**	
Ground Elevation:	170 FT EG	**LTD:**	
Contractor:			
Completed:	Sep 23, 1934	**Final Drilling:**	
Rig Release Date:		**Rig #:**	
Tool:	CABLE		

Casing, Liner, Tubing

Casing	Data Source	Size	Base Depth	Cement	PRODFit Top Formation Code	PRODFit Base Formation Code
CASING	PI	10 IN	56 FT			

Dwights Energydata Narrative

Accumulated through 1997

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No Log Available

Geostock Sandia