Artificial Penetration No. 18
Schuler Drilling Company Inc.
Brasher No. 1

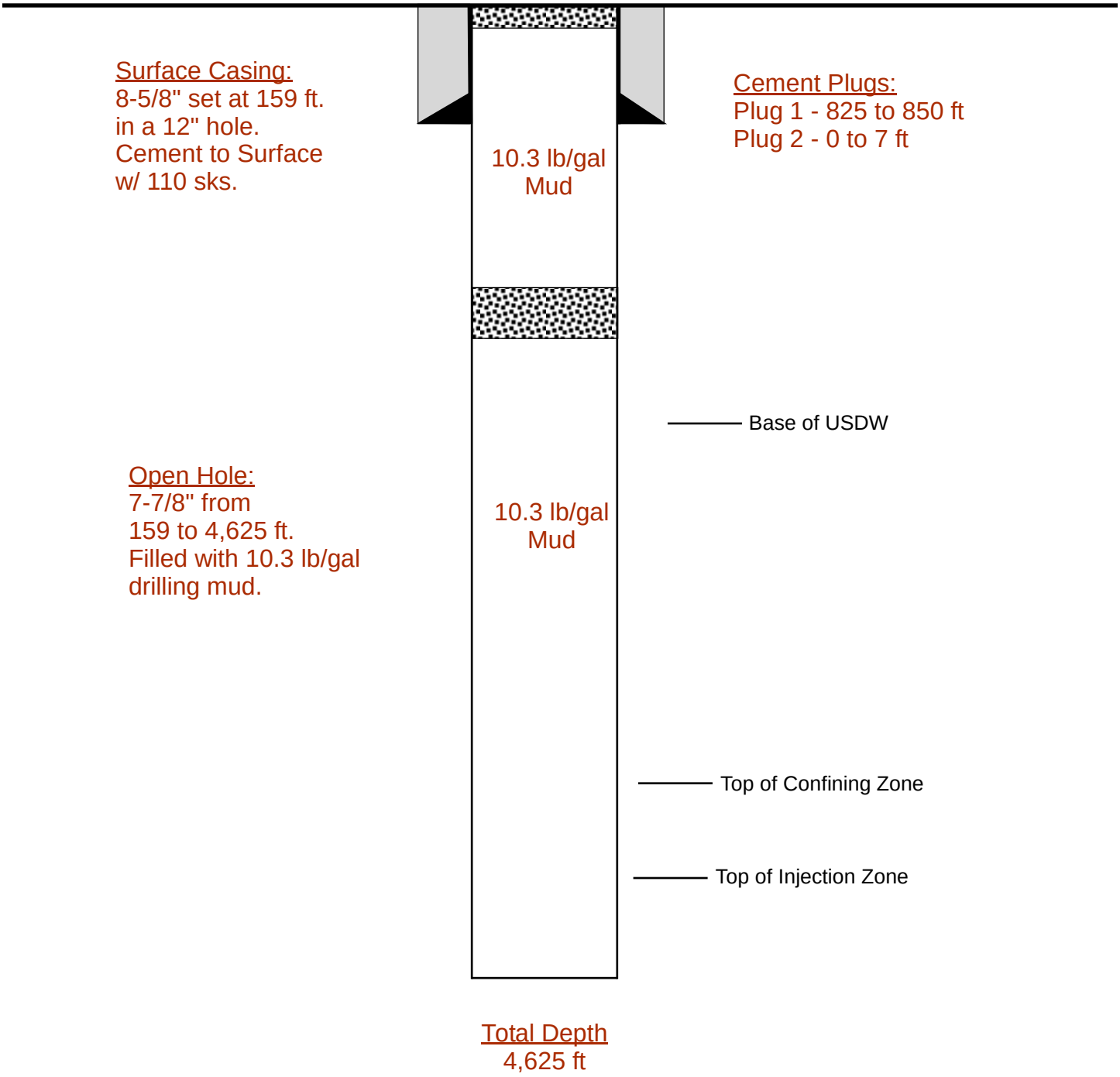
Geostock Sandia

Artificial Penetration No. 18

API Number: 03139-02274
Operator: Schuler Drilling Company Inc.
Well Name: Brasher No. 1
Status: Dry and Abandoned

Spud Date: September 23, 1964
Date Plugged: September 30, 1964
KB: 8 ft
Total Depth: 4,625 ft

Ground Level: 199 ft



Geostock Sandia

Date: January 2023 *Not to Scale*
Schematic based upon Arkansas State Records

10M—4-63—53572—Ark.P.&L Co

AOGC-3-(56)

STATE OF ARKANSAS
OIL AND GAS COMMISSION
El Dorado, Arkansas

Well Completion and Recompletion Report

(Instructions: See Reverse Side)

Notice: This form must be completed and filed prior to allowable being granted.

WELL DESCRIPTION

Field Lisbon East Producer Shuler Drilling Co., Inc.
Pool Completed In None
Lease Name Brasher No. 1 Address: Street 3514 W. Hillsboro
Exact Location 280' S & 280' W of NE/C SW 1/4 - NE 1/4 City El Dorado
Sec. 14 Twp. 17 Rge. 16
County Union State Arkansas
Date Commenced 9-23-64
Date Completed 9-30-64
Elevation 207 K.B.
Total Depth Drilled 4625'
Electric Log Run: Yes X No
Electric Log Filed: Yes X No

CASING, TUBING, PERFORATING AND COMPLETION PROGRAM USED IN WELL

Conductor: (Size & Wt.) None set at ft. w/ sks.
Surface: (Size & Wt.) 8-5/8 - 24# set at 159 ft. w/ 110 sks.
Intermediate: (Size & Wt.) None set at ft. w/ sks.
Production: (Size & Wt.) None set at ft. w/ sks.
Tubing: (Size & Wt.) set at ft.
Perforations: Size No. Per Foot
Perforated Intervals:

Acidized: Yes No ; Interval w/ gals.
Fractured: Yes No ; Interval w/ lbs.
of sand; bbls. of oil.

LEASE DATA

1. Number of wells located on this lease, including this well 1
2. Tank battery to which this well is connected: Existing New
3. Liquid production from this well is sold to (RECEIVED
(Address
4. Disposition of gas from this well: Vented Fuel Sold
If sold, to whom
Address

OCT 8 1964
Arkansas Oil & Gas Commission

PRODUCTION

Date of Test 9-30-64 Actual Length of Time Tested D & A
Type Well: Flowing Gas Lift Pump
Tubing Pressure Casing Pressure Choke Size
Net Oil Produced bbls. Gas Produced MCF % BSW GOR
Gravity Oil BHP Recorded
Net Oil in 24 Hours Open Flow Potential MCF
Purpose of this test: Original Completion X Workover Recompletion
Allowable Requested None

REMARKS:
Please use reverse side of this page for all pertinent remarks.

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

R
B

REMARKS:

INSTRUCTIONS:

The Well Completion Test Form, WITH ALL INFORMATION REQUESTED THEREON FILLED IN, shall be filed not later than five (5) days after the test is completed, and should the operator fail to file a test form in an acceptable form within the five (5) days as specified, then the effective date of the allowable resulting from such test shall not extend back more than five (5) days prior to receipt and acceptance of the test form. This five-day provision shall govern regardless of whether the test is taken during the month in which it is received or any prior month.

Any test form resulting from a retest of an oil well which is received after the fifteenth (15th) of the month shall not be used as the basis for the establishing a new allowable before the issuance of the proration schedule for the next succeeding month.

H & N
OIL WELL CEMENTING COMPANY, INC.

P. O. Box 521 • 1700 South Jackson

EL DORADO, ARKANSAS

PHONE UNion 3-5462

DATE CEMENTED Sept. 31, 1964

CUSTOMER'S NAME Shulas Drilling Co.

CUSTOMER'S ADDRESS

LEASE Brooks

WELL NO. #1

STATE OF LOCATION Ark.

SIZE OF CASING

DEPTH OF HOLE

NO. SACKS 10 BRAND Com

KIND OF PLUG

SACKS TREATED CHEMICAL

CEMENTED BY Hawkins

TRUCK DRIVER McMurlin

REMARKS: Plug to abandon at Lisbon, Ark.

CUSTOMER REPRESENTATIVE

HURLEY - EL DORADO

H & N
OIL WELL CEMENTING COMPANY, INC.

P. O. Box 521 • 1700 South Jackson

EL DORADO, ARKANSAS

PHONE UNION 3-5462

DATE CEMENTED 9-23-64

CUSTOMER'S NAME Schuler Drlg Co.

CUSTOMER'S ADDRESS

LEASE Brasher

WELL NO. 1

STATE OF LOCATION Ark.

SIZE OF CASING 8 5/8

DEPTH OF HOLE 150

NO. SACKS 100 BRAND Common

KIND OF PLUG

SACKS TREATED CHEMICAL

CEMENTED BY Newman

TRUCK DRIVER McMahan

REMARKS: Cement surface pipe
mt Holly Road

CUSTOMER REPRESENTATIVE

HURLEY - EL DORADO

53 5/8 29

Company SHULER DRLG. CO. Well Name & No. Brasher #1

Location 280'S & W NE c SW NE Sec. 14 Twp. 17S Rge 16W

County Union Field Lisbon East

Depth to be drilled 3400 feet. Surface Casing Required 160 feet.

Date to start drilling 9-23-64 Contractor Shuler Drlg. Co

To be inspected during Drilling Operation:

Size Surface Casing 8 5/8 inches. Amount of Casing Set 151 feet.

Size Hole 12 inches.

Sacks of cement 110. Returns on Cement Yes. Date Set 9-23-64.

Not Witnessed by Lynn J. Fite.
H & N

To be witnessed upon completion of Dry Hole:

Plug above any show or sand producing in offset well set

at _____ feet with _____ sacks of Cement.

Plug below base of fresh water sands set at 850 feet

with 10 sacks of cement.

D(O) 4:00 PM
A (H) 5:30 PM

Plugged in top of surface casing with 2 sacks of cement.
H & N

Witnessed by Lynn J. Fite

Remarks:

9-29-64 - 4600'

SCHLUMBERGER WELL SURVEYING CORPORATION
HOUSTON 1, TEXAS

SERVICE REPORT—RULE B-31
STATE OF ARKANSAS—OIL AND GAS COMMISSION

DATE: September 30, 1964

COMPANY: Shuler Drilling Company, Inc.

ADDRESS: 3514 West Hillsboro | CITY: El Dorado | STATE: Arkansas

WELL: Brasher #1

FIELD: Lisbon East | COUNTY: Union

LOGGING RECORD

DEPTH LOGGED		TYPE OF LOG
4508		FT

PERFORATING RECORD

DEPTH PERFORATED		NO. OF SHOTS	DEPTH PERFORATED		NO. OF SHOTS

BRIDGE PLUG RECORD

SETTING DEPTH		SIZE AND TYPE	SETTING DEPTH		SIZE AND TYPE

RECEIVED
OCT 26 1964
Arkansas Oil & Gas Commission

LOCATION: Magnolia | ENGINEER: E. M. Gurnea

SWSC-1281

DISTRIBUTION- COMPANY DIVISION | OIL AID GAS COMMISSION—BOX 719, EL DORADO LOCATION

SCHLUMBERGER WELL SURVEYING CORPORATION
HOUSTON 1, TEXAS

SERVICE REPORT—RULE B-31
STATE OF ARKANSAS—OIL AND GAS COMMISSION

DATE: September 28, 1964

COMPANY: Shuler Drilling Company, Inc.

ADDRESS	CITY	STATE
3514 W. Hillsboro	El Dorado	Arkansas

WELL: Brasher #1

FIELD	COUNTY
Lisbon East	Union

LOGGING RECORD

DEPTH LOGGED		TYPE OF LOG
4625		IES

PERFORATING RECORD

DEPTH PERFORATED		NO. OF SHOTS	DEPTH PERFORATED		NO. OF SHOTS

BRIDGE PLUG RECORD

SETTING DEPTH		SIZE AND TYPE	SETTING DEPTH		SIZE AND TYPE

RECEIVED
OCT 26 1964
Arkansas Oil & Gas Commission

LOCATION	ENGINEER
Magnolia	S. P. Ellison

SWSC-1281

DISTRIBUTION: COMPANY — OIL AID GAS COMMISSION—BOX 719, EL DORADO
DIVISION — LOCATION

5M—6-60—152653—C -McB

AOGC-2-(56)

ARKANSAS OIL AND GAS COMMISSION
El Dorado, Arkansas

Serial No. 19247

92364

Notice of Intention to Drill For Oil or Gas

(This application to drill must be accompanied by a remittance of $50.00)

Date 9-24-64, 19

Name of Operator Shuler Drilling Co., Inc., et al

Send Permit to: Street 3514 W. Hillsboro

City El Dorado,

State Arkansas

Lease Name Brasher Well No. 1

Acres in lease 20

Number of acres in and description of drilling unit 20

Location of proposed well in drilling unit (give in feet) 280' ~~North~~ South 280' West of NE Corner SW - NE

Section 14 Township 17 S Range 16 W

County Union Field ~~Wildcat~~ Lisbon East

Distance and direction from the nearest town 5 Miles NorthWest - El Dorado

Distance from proposed location to nearest drilling, completed or applied for well 400'

Rotary or cable tools Date work will start 9-23-64

Name of drilling or workover contractor Shuler Drilling Co. Inc.

Depth to be drilled 3400

Formation you propose to complete in Sligo

Remarks:

OK RD.

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

W. L. Shuler

INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

1. This report must be filed on every proposed well.
2. Do not begin operation on any location not conforming to the spacing rules for such location until you receive written order from the Commission, granting permission.
3. Work performed prior to receipt of approved permit will be considered to have been performed at the operator's own risk.
4. In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Commission, there are two important footages that must be shown:
   (A) Nearest distance of proposed location from lease or property line.
   (B) Distance of proposed location from the nearest well on the same lease.
5. For the purpose of this determination submit herewith for the proposed location on a particular lease a map made to scale of this lease or section, locating thereon all previously drilled, applied for and drilling wells, as well as the proposed site of this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to these wells. Designate all adjoining property by lease and company names.
6. This application must be accompanied by a certified lease plat, showing the aforementioned data. This plat cannot be drawn to a scale that is less than one inch to one thousand feet. A larger scaled drawing may be used. Designate scale and northerly direction on plat.
7. Do not confuse other lines with lease lines; if the sketch or blue print shows only a section, block or lot out of your lease, designate name as being only that part of the lease.
8. If there is any change in the operating ownership of the property shown on this report before the well applied for is drilled, an amended Application of Intention to Drill For Oil or Gas must be filed with the Commission before filing Well Completion Form.
9. No allowables will be assigned to any well unless said well complies with existing rules and regulations of The Oil and Gas Commission. Please check before drilling operations are commenced.
10. This notice shall be of no effect unless well covered hereby is actually drilling on the date of adoption of special field rules, unless said well is in conformity with such special field rules.

LOCATION PLAT
SHOWING
LOCATION
FOR

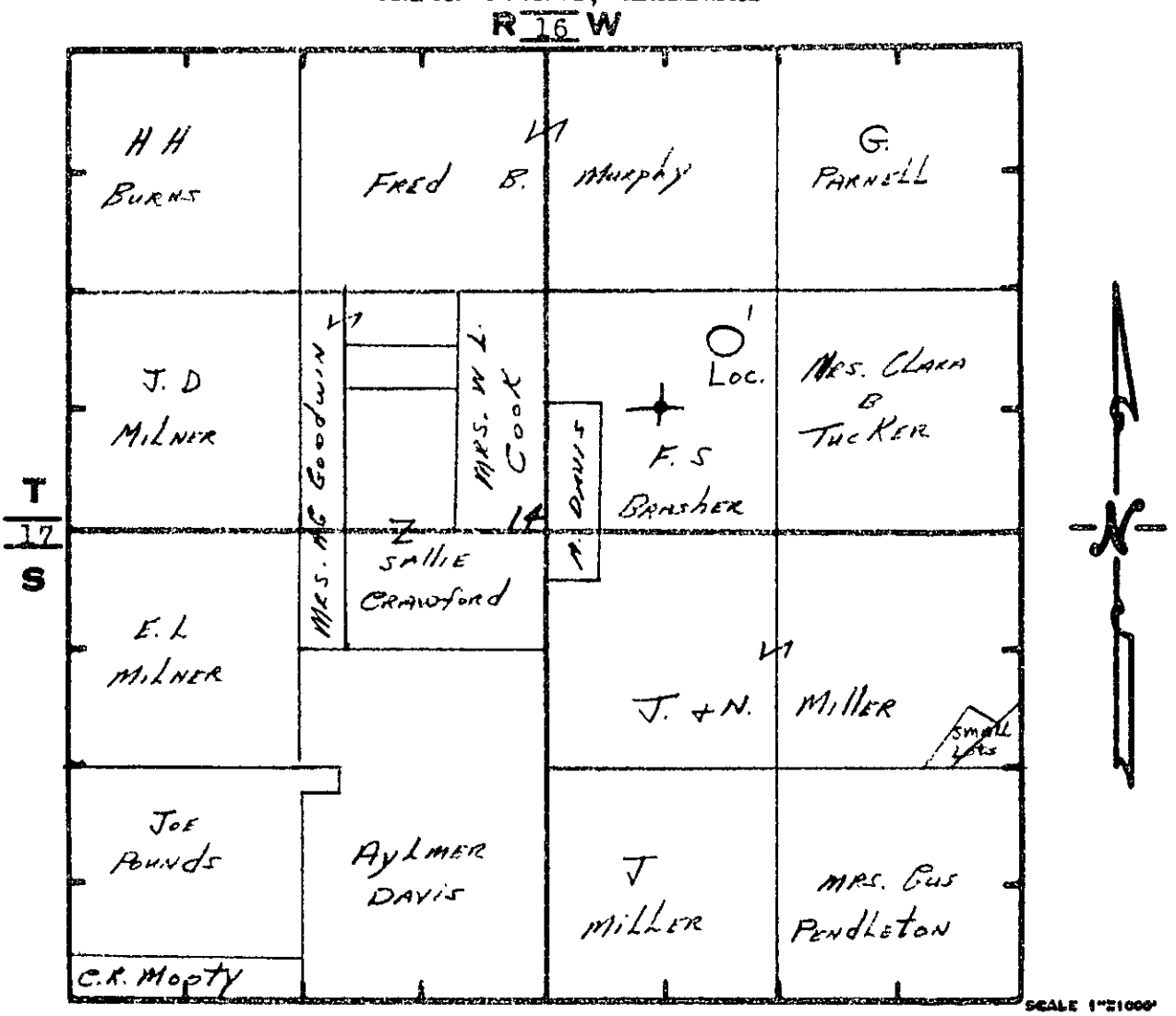
SHULER DRILLING CO. - BRASHER # 1

LOCATED 280 FEET SOUTH AND 280 FEET WEST

NE CORNER OF THE SW¼ OF THE NE¼

SEC. 14, TWP. 17 S, R. 16 W.

UNION COUNTY, ARKANSAS



SCALE 1"=1000'

SURVEYORS NOTE:

I CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM AN ACTUAL SURVEY MADE ON THE GROUND.

D. Jordan
SURVEYOR

DOYLE JORDAN, SURVEYOR

RANDOLPH HOTEL — EL DORADO, ARK

Sept. 23, 1964

5M—9-61—159490—C -McB

AOGC-11-(56)

ARKANSAS OIL AND GAS COMMISSION
El Dorado, Arkansas

APPLICATION TO PLUG

(Must be Accompanied by Remittance of Fifteen ($15) Dollars)

Serial No. 19247

Date 9-30-64

File Original Three Full Days Prior To Beginning Plugging Operations And Notify Offset Lease Holders

Operator Shuler Drilling Co. Inc.

Field Lisbon East

County Union

Operator's Address: Street 3514 W. Hillsboro

City El Dorado

State Arkansas

Lease Name Brasher Well No 1

Location 280' South & 280' West of NE/C SW 1/4 - NE 1/4

Section 14 Township 17S Range 16W

Character of well (Oil, Gas or Dry) Dry

Date you wish to plug 9-30-64

Total Depth of Well 4625

Name of party plugging well Shuler Drilling Co. Inc.

Address: Street 3514 West Hillsboro

City El Dorado

State Arkansas

AOGC-2(56) filed by Shuler Drilling Co. Inc. Date filed 9-23-64

RECEIVED

OCT 8 1964

Arkansas Oil & Gas Commission

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

T. M. Shuler

NOTICE OF INTENTION TO ABANDON SUPERVISION.—Before any work is commenced to abandon any well drilled for the discovery of oil or gas, including any well drilled below the fresh water level, the owner or operator thereof shall give written notice to the Commission of his intent to abandon such well, which notice shall contain among other things the location of the well, and when the abandonment will commence. The notice shall be upon forms prescribed by the Commission and shall contain all of the information requested thereon. Upon receipt of such notice, the Commission shall send a duly authorized representative to the location specified, to be present at the time indicated in such notice, to supervise the plugging of such well.

INSTRUCTIONS: Give notice before plugging to all available adjoining lease and land owners, and when plugging completed, file final Plugging Report, duly signed and certified. All necessary forms will be furnished by Commission.

5M-7-5-63—53797—Ark P.&L.Co.

Arkansas Oil and Gas Commission

EL DORADO, ARKANSAS

PLUGGING RECORD

(Within five days after the plugging of any well has been accomplished, the owner or operator thereof shall file this form with the Commission, setting forth in detail the method used in plugging the well.)

SEE — REVERSE SIDE FOR PLUGGING REQUIREMENTS AND COMPLY THEREWITH.

Operator Shuler Drilling Co., Inc. Field Lisbon East

Address all correspondence concerning this Pool

form to: Shuler Drilling Co., Inc. County Union

Street 3514 W. Hillsboro City El Dorado State Arkansas

Lease Brasher Well No. 1 Sec. 14 Twp. 17 Rge. 16

Date well was plugged 9-30-64 Total Depth of well 4625'

Was well filled with mud-laden fluid, according to regulations of the Commission? Yes

How much mud applied? Hole Full Were plugs used? Yes If so, show all shoulders left for casing, depth of each, and size of casing, size and kind of plugs used, and depths placed. Also amount of cement and rock 25' Plug @ 850' 7' Plug top of Surface

Was notice given before plugging, to all available adjoining lease and land owners as required? Yes

INFORMATION ON CASING RECLAIMED FROM WELL

SIZE	RECOVERED FROM WELL		LEFT IN WELL	
	Feet	Inches	Feet	Inches
8-5/8			159	--

RECEIVED
OCT 8 1964
Arkansas Oil & Gas Commission

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

W. L. Shuler

PLUGGING METHODS AND PROCEDURE

The methods and procedure for plugging a well shall be as follows:

(a) The bottom of the hole shall be filled to the top of each producing formation, or a bridge shall be placed at the top of each producing formation, and in either event a cement plug not less than 15 feet in length shall be placed immediately above each producing formation whenever possible.

(b) A cement plug not less than 15 feet in length shall be placed at approximately 50 feet below all fresh water-bearing strata.

(c) A plug shall be placed at the surface of the ground in each hole plugged in such manner as not to interfere with soil cultivation.

(d) The interval between plugs shall be filled with an approved heavy mud-laden fluid.

(e) An uncased rotary drilled hole shall be plugged with approved heavy mud up to the base of the surface string at which point a plug of not less than 15 feet of cement shall be placed. The hole shall also be capped similar to other abandoned holes.

(f) The operator shall have the option as to the method of placing cement in the hole by (1) dump bailer (2) pumping through tubing (3) pump and plug, or (4) other method approved by the Commission.

BRASHER 1 1

API #:	0313902274	**County:**	UNION (AR)	**Township:**	17S	**Last Completion Date:**	
Operator:	SHULER DRILLING COMPANY INC	**Lat, Lon:**	33.2441763, -92.7262509	**Range:**	16W	**Wellbore Count:**	1
Status:	P & A	**Field:**	LISBON EAST	**Q/Q:**			
Completion Type:	DRY HOLE	**Survey:**		**Spud Date:**			
GL:	207 ft	**Section:**	14	**First Completion Date:**			

PERMITS

No permit data available for this well.

WELLBORES

API # 031390227400

WELLBORE

API #:	Formation:	True Vert. Depth:	Horizontal Length:
031390227400			0 ft
Trajectory:	**Total Depth:**	**DI Lateral Length:**	**Elevation:**
U	4,625 ft		207 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

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TUBING

No tubing data available for this well.

WELL LOGS

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 03139022740000

COMPLETION SUMMARY

API #:	Completion Date:	Upper Perf:	Lower Perf:
03139022740000			

No treatment job data available for this well.

FORMATIONS

FORMATIONS

No formation data available for this well.

WELL TESTS

PRODUCTION

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 03139022740000

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SUMMARY

Producing Entity:	WELL	**Max Active Wells:**	0	**Cumulative Gas:**	0	**Oil EUR:**
Reservoir:		**First Prod Date:**		**Peak Oil:**	0	**Gas EUR:**
District:		**Last Prod Date:**		**Peak Gas:**	0	**Oil Gatherer:**
Lease:	BRASHER 1	**Months Producing:**	0	**Daily Oil:**	0	**Gas Gatherer:**
Latest Well Count:	1	**Cumulative Oil:**	0	**Daily Gas:**	0	

PRODUCTION

No production data available for this well.

CHART

No production time series data available for this well.

HISTORY

HISTORY

No history data available for this well.

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API No. 0313902274

SCHLUMBERGER INDUCTION-ELECTRICAL LOG

SCHLUMBERGER WELL SURVEYING CORPORATION
Houston, Texas

COUNTY UNION
FIELD or LOCATION LISBON EAST
WELL BRASHER #1
COMPANY SHULER DRLG. CO.

COMPANY SHULER DRILLING COMPANY, INC.

WELL BRASHER #1 7

FIELD LISBON EAST

COUNTY UNION STATE ARKANSAS

LOCATION 280'S & 280'W OF NE/C SW/4 NE/4

Sec. 14 Twp. 17S Rge. 16W

Other Services: CST

Permanent Datum: GROUND LEVEL, Elev. 199.0
Log Measured From K.B., 8.0 Ft. Above Perm. Datum
Drilling Measured From SAME

Elev.: K.B. 207.0
D.F.
G.L. 199.0

Date	9-28-64			
Run No.	ONE			
Depth—Driller	4625			
Depth—Logger	4626			
Btm. Log Interval	4625			
Top Log Interval	159			
Casing—Driller	@ 159	@	@	@
Casing—Logger	159			
Bit Size	7-7/8"			
Type Fluid in Hole	GEL, TAN'X, CAUS.			
Dens. / Visc.	10.3 / 44			
pH / Fluid Loss	---- / --ml	ml	ml	ml
Source of Sample	CIRCULATED			
R_m @ Meas. Temp.	3.8 @ 81°F	@ °F	@ °F	@ °F
R_{mf} @ Meas. Temp.	1.9 @ 140°F	@ °F	@ °F	@ °F
R_{mc} @ Meas. Temp.	1.8 @ 140°F	@ °F	@ °F	@ °F
Source: R_{mf} / R_{mc}	C / C			
R_m @ BHT	2.2 @ 140°F	@ °F	@ °F	@ °F
Time Since Circ.	2½ HOURS			
Max. Rec. Temp.	140 °F	°F	°F	°F
Equip. / Location	3818 / MAG.			
Recorded By	ELLISON			
Witnessed By	CLOUD			

RECEIVED
OCT 8 1964
Arkansas Oil & Gas Commission