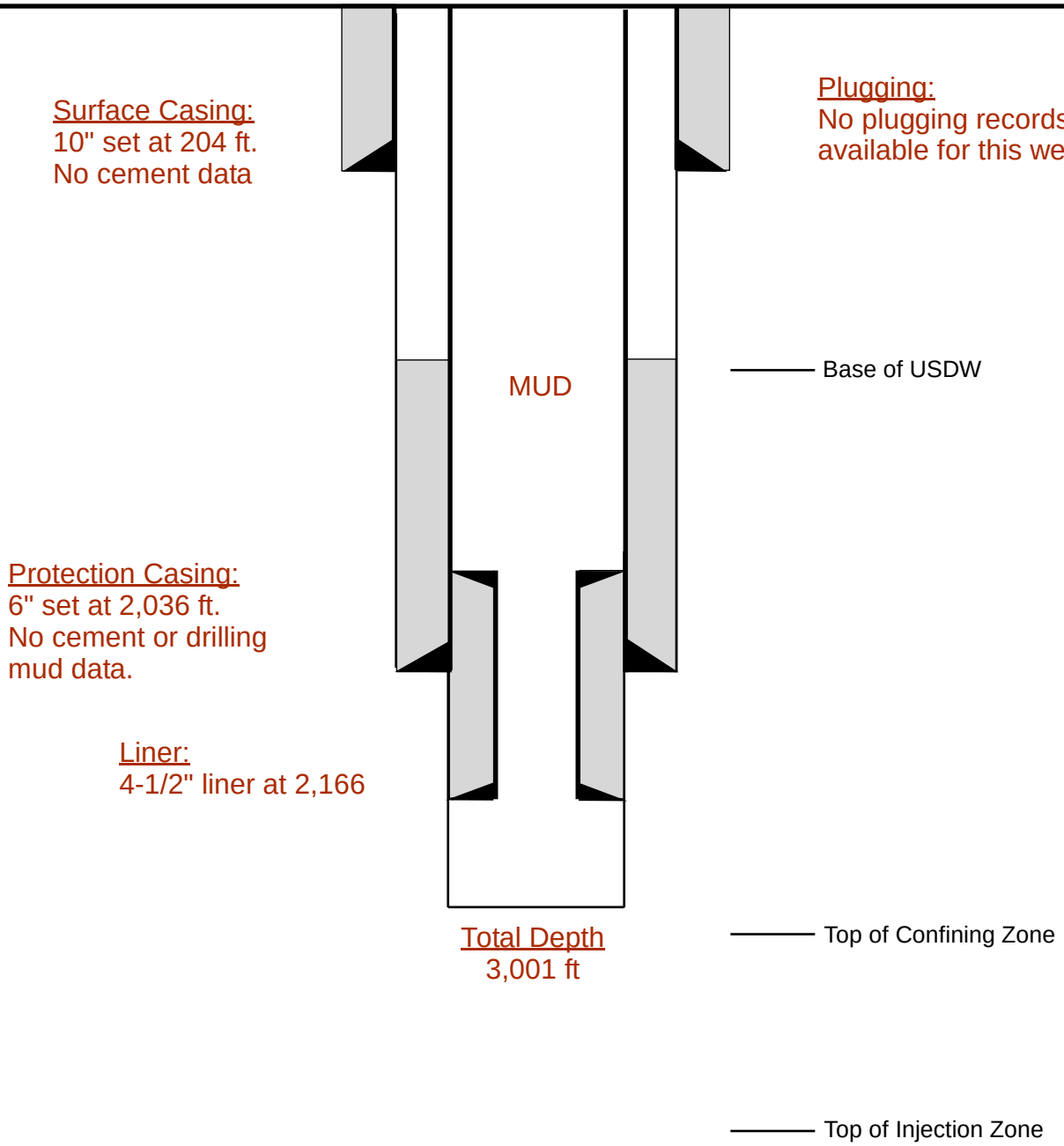
Artificial Penetration No. 98
Transcontinental Oil Co.
Goodwin No. 1

Geostock Sandia

Artificial Penetration No. 98

API Number: 03139-82636
Operator: Transcontinental Oil Co.
Well Name: Goodwin No. 1
Status: Dry and Abandoned

Spud Date: November 1, 1921
Date Plugged: December 1, 1921
KB: Unknown
Total Depth: 3,001 ft
Ground Level: 167 ft



Note: This well does not penetrate the injection or confining zones.
It is not in communication with the reservoirs targeted for carbon sequestration.

Geostock Sandia

Date: January 2023 *Not to Scale*
Schematic based upon Arkansas State Records

Form C-5%—3M—6-37—64568—C.-McB.

Fill in Two Copies of this with Typewriter
Fill in all Information Requested

90983

Department of
ARKANSAS BOARD OF CONSERVATION

EL DORADO, ARKANSAS

LOG OF WELL—MUST BE SWORN TO

Owner Goodwin Well No. 1 Elevation

Permit No. Farm Dumas County, Ark.

Location Section 32 Township 16 Range 15

Drilled from 2036 by

Drilled by Transcontinental Oil Co. Data by

Drilled from 1 to 2036 and 6" casing set by E.H. Wilford and J.H. Brooks

The information given herewith is a correct record and log of above well.

Signed

Title

Subscribed and sworn to before me this day of

(Seal) Notary Public

Transcontinental started moving on location

Started Drilling November 1, 1921. Finished Drilling

Oil Formation from to Gas Formation from to

Oil Formation from to Gas Formation from to

Oil Formation from to Gas Formation from to

Total Depth Initial Prod. first 24 hrs. Second 24 hrs. Gravity

If Gas Well—Initial Prod. Cubic Feet. Rock Pressure

CASING RECORD

Set at 10" ft. 8" ft. 6" ft. " ft.

Liner Used " ft. " ft. " ft. " ft.

FROM FEET	TO FEET	FORMATION	FROM FEET	FEET TO	FORMATION
0	20	Sand		2036	Six inch casing
	25	Lignite		2064	Shale
	50	Sand		2082	Lime rock
	60	Lignite		2114	Shale
	180	Sand and boulders		2115	Rock
	204	Hard Shale, set 10" casing		2121	Fine gray sand
	210	Gumbo		2131	Sandy shale
	280	Sand		2139	Gummy shale and course sand
	295	Gumbo		2142	Hard rock
	739	Sand and boulders		2151	Soft sand
	750	Gumbo		2166	Gummy shale
	751	Rock		2180	Gummy shale and shells of rock
	800	Sand		2285	Gummy shale
	822	Gumbo		2360	Chalk rock
	960	Gumbo and shale		2400	Brown shale
	1155	Shale and boulders		2470	Dark gray shale, gummy
	1245	Sand and boulders		2514	Chalk rock
	1250	Rock		2541	Shale and lime rock
	1320	Gumbo		2546	Lime rock and pyrites
	1340	Rock sand		2556	Gumbo
	1420	Gumbo		2565	Sandy shale
	1450	Rock		2568	Gummy shale
	1505	Gumbo		2570	Sand and green shale
	1512	Rock		2575	Salt waternsand
	1530	Gumbo		2582	Broken sand rock
	1590	Shale		2597	Shale
	1646	Gumbo		2598	Rock
	1820	Gumbo, shale and boulders		2633	Gumbo
	1895	Gumbo		2634	Rock
	1925	Tough gumbo		2647	Gumbo
	1960	Sandy shale		2677	Broken sand rock
	1970	Gumbo		2694	Sandy shale
	2005	Shale		2708	Red shale and sand
	2036	Gumbo, set 6" casing		2721	Course gray sand

IF ADDITIONAL SPACE NEEDED, USE BACK

2735 Lime rock
2755 Broken sand rock, lime and gumbo
2768 Shale and gumbo
2813 Hard lime rock
2819 Gumbo
2821 Rock
2839 Gumbo
2844 Lime rock
2851 Packed sand
2865 Hard sand rock
2877 Shale
2894 White gumbo
2915 Sandy gumbo
2922 Brown shale
2944 Hard sand rock
2951 White shale
2953 Hard rock
2970 Red and brown gumbo
2975 Red shale
2979 Fine white sand
3001 Red and white shale
2082-4½" Per. liner set, tested dry
2131-4½ " " " " "
2140-4½ " " " " salt
Water with a little gas, pulled liner and set 4½ casing with bottom hole packer, tested salt water, pulled packer and plugged back 2'4" testes salt water, pulled casing and set 4½ per. liner at 2166 showed more salt water.

03139826360000

General Information

1 DUMAS

Data Source:	PI	**Country:**	UNITED STATES
API/UWI:	03139826360000	**IC:**	
State/Prov:	ARKANSAS	**County:**	UNION
Field:	UNNAMED	**Operator:**	GOODWIN
Current Status:		**Current Operator:**	GOODWIN
Reg. Well Status/Date:			
Initial Class:	DEVELOPMENT WELL (D)	**Final Well Class:**	DEVELOPMENT WELL-DRY (INCLUDING TEMPORARILY ABANDONED WELL) (D)
Final Status:	D&A-G	**Target Objective:**	O&G
Permit:	90983 on Oct 21, 1921	**Hole Direction:**	VERTICAL
First Report Date:	Jul 24, 2020	**Abandonment Date:**	
Projected TD:		**Projected Formation:**	
Basin:	GULF COAST BASIN	**Formation at TD:**	TRAVIS PEAK SD
		PRODFit Form at TD:	
Play Name:	MISC ARKLA BASIN	**Play Type:**	CONVENTIONAL ONSHORE (CONV ONSHR)

Location

Section, Twp., Range:	32 16S 15W			**Data Source:**	PI
Spot Code:	C				
Footage NS EW Origin:	SPOT ONLY				
Principal Meridian:	5TH PRINCIPAL MRDN				
Lat/Long:	+33.2871500 -92.6744469	**Lat/Long Source:**	IH	**Datum:**	NAD27

Location Narrative

Data Source	Type	Remark
PI	IRREG_SECT	N

Dates and Depths

Data Source:	PI		
Spud:	Nov 01, 1921	**Spud Date Code:**	A
TD:	3,001 FT	**TD Date:**	Nov 04, 1921
TVD:		**PlugBack Depth:**	
Formation Code TD:	601TVPKS	**Formation Name TD:**	TRAVIS PEAK SD
PRODFit Form Code TD:		**PRODFit Form Name TD:**	
Ref. Elevation:		**KB. Elevation:**	
Ground Elevation:	167 FT EG	**LTD:**	
Contractor:	TRANSCONTINENTAL		
Completed:	Dec 01, 1921	**Final Drilling:**	Nov 04, 1921
Rig Release Date:		**Rig #:**	
Tool:	CABLE		

Casing, Liner, Tubing

Casing	Data Source	Size	Base Depth		Cement	PRODFit Top Formation Code	PRODFit Base Formation Code
CASING	PI	10 IN	204	FT			
CASING	PI	6 IN	2,036	FT			

Liner	Data Source	Size	Top Depth	Base Depth		Cement	Type	PRODFit Top Formation Code	PRODFit Base Formation Code
LINER	PI	4 1/2 IN		2,166	FT				

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Drilling Journal

Show

Obs	Data Source	Top Depth	Base Depth	Type	Top Form	Base Form	Sample
1	PI	2,140	2,140	GAS			

Formations

Form Code	Top Source	Interpreter	Form Name	Top Depth	Top TVD	Base Depth	Base TVD	Desc	Lithology	Age Code
605CHLK	PI		CHALK /CRETACEOUS CHALK/	2,285		2,360		SPL		605

Dwights Energydata Narrative

Accumulated through 1997

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GOODWIN 1 1

API #:	0313982636	**County:**	UNION (AR)	**Township:**	16S	**Last Completion Date:**	
Operator:	TRANSCONTINENTAL OIL CO	**Lat, Lon:**	33.2871643, -92.6744532	**Range:**	15W	**Wellbore Count:**	1
Status:	P & A	**Field:**		**Q/Q:**			
Completion Type:	DRY HOLE	**Survey:**		**Spud Date:**			
GL:	155 ft	**Section:**	32	**First Completion Date:**			

PERMITS

No permit data available for this well.

WELLBORES

API # 031398263600

WELLBORE

API #:	Formation:	True Vert. Depth:	Horizontal Length:
031398263600			0 ft
Trajectory:	**Total Depth:**	**DI Lateral Length:**	**Elevation:**
U	2,140 ft		155 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

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TUBING

No tubing data available for this well.

WELL LOGS

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 03139826360000

COMPLETION SUMMARY

API #:	Completion Date:	Upper Perf:	Lower Perf:
03139826360000			

No treatment job data available for this well.

FORMATIONS

FORMATIONS

No formation data available for this well.

WELL TESTS

PRODUCTION

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 03139826360000

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SUMMARY

Producing Entity:	WELL	**Max Active Wells:**	0	**Cumulative Gas:**	0	**Oil EUR:**
Reservoir:		**First Prod Date:**		**Peak Oil:**	0	**Gas EUR:**
District:		**Last Prod Date:**		**Peak Gas:**	0	**Oil Gatherer:**
Lease:	GOODWIN 1	**Months Producing:**	0	**Daily Oil:**	0	**Gas Gatherer:**
Latest Well Count:	1	**Cumulative Oil:**	0	**Daily Gas:**	0	

PRODUCTION

No production data available for this well.

CHART

No production time series data available for this well.

HISTORY

HISTORY

No history data available for this well.

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No Log Available

Geostock Sandia