Artificial Penetration No. 1
Schuler Drilling Company Inc.
EDC No. 1

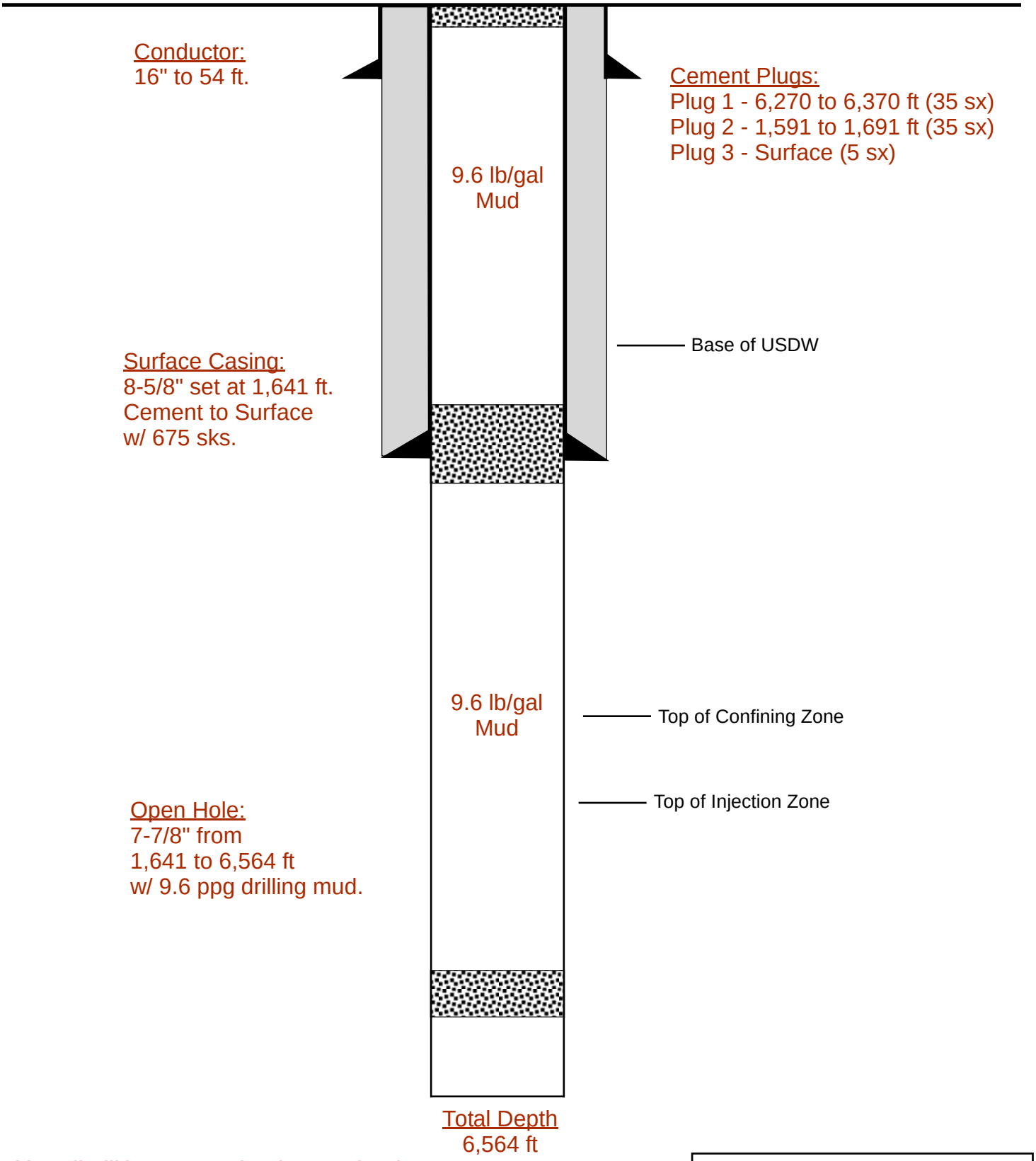
Geostock Sandia

Artificial Penetration No. 1

API Number: 03139-12979
Operator: Schuler Drilling Company Inc.
Well Name: EDC No. 1
Status: Dry and Abandoned

Spud Date: August 17, 1997
Date Plugged: August 30, 1997
KB: 11 ft
Total Depth: 6,564 ft

Ground Level: 192.5 ft



NOTE: This well will be re-entered and recompleted as an In-Zone monitoring well for the Lapis Project Blue

Geostock Sandia

Date: January 2023 *Not to Scale*
Schematic based upon Arkansas State Records

AOGC-3 (92)

ARKANSAS OIL AND GAS COMMISSION
2215 West Hillsboro • PO Box 1472
El Dorado, Arkansas 71731-1472

RECEIVED
ARK OIL & GAS COMM
97 SEP -2 PM 4:05

03 139 12,979

Well Completion and Recompletion Report

(Instructions See Reverse Side)

Notice: This form must be completed and filed prior to allowable being granted.

36,272

WELL DESCRIPTION

D.E.

Field Wildcat
Pool Completed In Smackover
Lease Name EDC No 1
Exact Location 2231' FNL & 2310' FEL

Sec 6 Twp 17S Rge 15W
County Union
Date Commenced 8-17-97
Elevation KB 203
Electric Log Run Yes X No

Name of Operator Shuler Drilling Company, Inc.
Address Street 3514 West Hillsboro
City El Dorado
State AR Zip 71730-6745
Telephone 870-863-7234

Date Completed 8-30-97
Total Depth Drilled 6564'
Electric Log Filed Yes X No

CASING, TUBING, PERFORATING AND COMPLETION PROGRAM USED IN WELL

Conductor (Size & Wt) 16" set at 54 ft w/ Grout sks
Surface (Size & Wt) 8-5/8", 24# set at 1641 ft w/ 675 sks
Intermediate (Size & Wt) set at ft w/ sks
Production (Size & Wt) set at ft w/ sks
Tubing (Size & Wt) set at ft
Perforations Size No Per Foot
Perforated Intervals

Packer Depth ft
Acidized Yes No Interval w/ gals
Fractured Yes No Interval w/ lbs
of sand bbls of fluid type of fluid

LEASE DATA

1 Number of wells located on this lease, including this well
2 Tank battery to which this well is connected Existing New
3 Liquid production from this well is sold to ((Address
4 Disposition of gas from this well Vented Fuel Sold
If sold, to whom
Address

PRODUCTION

Date of Test dry and abandoned 8-30-97 Actual Length of Time Tested
Type Well Flowing Gas Lift Pump
Tubing Pressure Casing Pressure Choke Size
Net Oil Produced bbls Gas Produced MCF % BSW GOR
Gravity Oil BHP Recorded WHSIP PSIA
Net Oil in 24 Hours Open Flow Potential MCF
Purpose of this test Original Completion Workover Recompletion
Allowable Requested

REMARKS:
Please use reverse side of this page for all pertinent remarks

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct, and complete

Robert Reynolds
Signature

Robert Reynolds
Type or Printed Name

REMARKS:

INSTRUCTIONS:

The Well Completion Test Form, WITH ALL INFORMATION REQUIRED THEREON FILLED IN, shall be filed not later than five (5) days after the test is completed, and should the operator fail to file a test form in an acceptable form within the five (5) days as specified, then the effective days of the allowable resulting from such test shall not extend back more than five (5) days prior to receipt and acceptance of the test form This five-day provision shall govern regardless of whether the test is taken during the month in which it is received or any prior month

Any test form resulting from a retest of an oil well which is received after the fifteenth (15th) of the month shall not be used as the basis for the establishing a new allowable before the issuance of the proration schedule for the next succeeding month

WELL DATA SHEET

TYPE OF WELL: ODH
API: 3-139-12979
SERIAL: 36,272
COMMENCE DATE: 08/17/1997
COMPLETION DATE: 08/30/1997
FIELD:
ZONE: SMACKOVER

COUNTY: UNION
OPERATOR: SHULER DRILLING COMPANY, INC.
LEASE: EDC
NUMBER: 1
UNIT DESCRIPTION: SEC. 6
UNIT SIZE: 640
UNIT LOCATION:
ELEVATION: 203 KB
PLUGGED BACK TOTAL DEPTH: 0
TOTAL DEPTH: 6,564
ALLOWABLE FACTOR: 0%
ORDER:
LOCATION: 2231 FNL 2310 FEL
SECTION-TOWNSHIP-RANGE: 6-17S-15W
ELECTRIC LOG RUN: YES
ELECTRIC LOG FILED: YES
DATE STAMPED: 09/02/1997

CASING, TUBING, PERFORATING AND COMPLETION PROGRAM

	CASING SIZE		WEIGHT		DEPTH		CEMENT
CONDUCTOR:	16	IN		LBS	54 FT		GROUT
SURFACE:	8 5/8	IN	24	LBS	1,641 FT		675 SKS
INTERMEDIATE:		IN		LBS	0 FT -	0 FT	
PRODUCTION:		IN		LBS	0 FT		
LINER:		IN		LBS	0 FT -	0 FT	
TUBING:		IN		LBS	0 FT		

PACKER:
PERFORATIONS: SIZE: NO. PER FOOT: 0
PERFORATED INTERVALS:
ACIDIZED: NO
FRACTURED: NO

INITIAL PRODUCTION DATA

DATE TESTED: / /
LENGTH OF TEST:
PRODUCING METHOD:
FLOWING WELLHEAD PRESSURE: 0
CHOKE SIZE:
SHUT-IN WELLHEAD PRESSURE: 0 PSIA
OIL: 0 BBLS.
GAS: 0 MCFD
BSW: 0 %
GOR: 0 CP/BBLS
GRAVITY: API
OPEN FLOW: 0 MCFD
BHP: 0 PSIA @ 0 FT

OIL PURCHASER:

, 0-0

1ST GAS PURCHASER:

, 0-0 0 %

2ND GAS PURCHASER:
3RD GAS PURCHASER:
4TH GAS PURCHASER: 0 %
5TH GAS PURCHASER: 0 %
ABANDONED DATE: / / 0 %
0 %

REMARKS: DRY HOLE PLUGGED FROM 6370 - 6270 WITH 35 SKS AND FROM 1691 - 1591 WITH 35 SKS. AND 5 SKS IN THE TOP.

COLEMAN CEMENTING INC.
3043 New London Road
Strong, Arkansas 71765
24 Hr Service
870-862-0863

RECEIVED
ARK OIL & GAS COMM
97 SEP -4 AM 10:44

№ 10461

JOHN COLEMAN
CELLULAR NUMBER
510-7264

DATE	ORDER NO	CONTRACTOR	WELL NAME	NUMBER
[illegible]		[illegible]	[illegible]	1

CUSTOMER'S NAME [illegible]

ADDRESS

CITY

CEMENTED BY

TRUCK DRIVER

SIZE OF CASING

DEPTH OF HOLE

Service Instructions [illegible]

ITEM	QUAN	UNIT	MATERIAL OR SERVICES	UNIT PRICE	AMOUNT	REMARKS
Pumping						
Mileage						20 BBL [illegible]
Packer Rental						
Plug	1					
Acid		Gals				Bags Returned / Amount Credit
Inhibitor		Gals				
Centralizers		Ea				
Float Shoe		Ea				
Float Collar	1	Ea				
Scratchers		Ea				
Cement Basket						
Thread Lock		lb				
Clamps		Ea				
Guide Shoe		Ea				
Class H Cement	[illegible]	94	[illegible]			
Class A Cement	[illegible]					
Calcium Chloride	20	100				
Cemad I						

The undersigned hereby certifies that the materials listed above were received and services were satisfactory

AUTHORIZED AGENT

COLEMAN CEMENTING INC.
3043 New London Road
Strong, Arkansas 71765
24 Hr Service
870-862-0863

№ 10474

JOHN COLEMAN
CELLULAR NUMBER
510-7264

Union Wildcat

DATE	ORDER NO	CONTRACTOR	WELL NAME	NUMBER
5-6-97			EDC	#1

CUSTOMER'S NAME

ADDRESS

CITY

CEMENTED BY

TRUCK DRIVER

SIZE OF CASING

DEPTH OF HOLE

Service Instructions

ITEM	QUAN	UNIT	MATERIAL OR SERVICES	UNIT PRICE	AMOUNT	REMARKS
Pumping						
Mileage						
Packer Rental						
Plug						
Acid		Gals				Bags Returned / Amount Credit
Inhibitor		Gals				
Centralizers		Ea				
Float Shoe		Ea				
Float Collar		Ea				
Scratchers		Ea				
Cement Basket						
Thread Lock		lb				
Clamps		Ea				
Guide Shoe		Ea				
Class H Cement	32.	94				
Class A Cement						
Calcium Chloride		100				
Cemad I						

RECEIVED
97 OCT -7 AM 9:47

The undersigned hereby certifies that the materials listed above were received and services were satisfactory

AUTHORIZED AGENT

ARKANSAS
OIL AND GAS
COMMISSION

P O Box 1472 ■ El Dorado, Arkansas 71731-1472

September 9, 1997

Mr Robert Reynolds
Shuler Drilling Company
3514 West Hillsboro
El Dorado, AR 71730

RE· EDC #1
Sec. 6-17S-15W
Wildcat
Union County, Arkansas

Dear Sir

Your request to pump the reserve pit down the casing of the above referenced well has been reviewed and approved

This letter shall be your authority to proceed with the work as requested in your letter of August 29, 1997.

Yours very truly,

Dennis R. Endel

Dennis Endel
Oil and Gas Technician

DE ab

cc Well File

XXXXXXXXXXXXXXXXXX

S E P A R A T E

E N F O R C E

XXXXXXXXXXXXXXXXXX

ARKANSAS OIL AND GAS COMMISSION
P O. BOX 1472
2215 WEST HILLSBORO
EL DORADO, ARKANSAS 71731-1472

REFERENCE NO. 71-96 August 27, 1996

EXPLORATORY UNIT
Union County, Arkansas

RE. CREATION OF AN EXPLORATORY UNIT

After due notice, followed by a public hearing in El Dorado, Arkansas, on August 27, 1996, the Arkansas Oil and Gas Commission has following said hearing, ordered the following rules and regulations to be promulgated in order to prevent waste, carry out an orderly program of development and protect the correlative rights of each owner in this common source of supply.

FINDINGS OF FACT

From the evidence introduced at the hearing, the Commission finds·

1 That Act 881 of 1985, amends Section 14 of Acts 1939, No 105, as amended and codified as Arkansas Statute Section 53-114, to authorize the creation of exploratory units for drilling and production of oil and gas, providing for the integration of non-participating parties therein, and for other purposes.

2 That the applicant, Shuler Drilling Company, Inc , requested an Order creating an exploratory drilling unit consisting of all of Section 6, Township 17 South, Range 15 West, Union County, Arkansas, containing 640 acres, more or less

3 That the applicant and its participating partners own at least 50% of the right to drill in the proposed unit and that the exploratory unit is necessary for the development of the oil and gas natural resources of the State of Arkansas.

4 That the geological evidence presented reasonably indicates that the proposed exploratory unit to be productive of hydrocarbons.

5 That the application has been duly and properly filed with the Commission and due and proper notice of hearing, as to the requested extension with provisions for integration of royalty, overriding royalty, production payments or similar interests within said drilling unit, has been given in the manner and form prescribed by the Commission

6 That in view of the geological exhibits and other testimony on behalf of the applicant, Shuler Drilling Company, Inc , the Commission should approve the request as filed.

CONCLUSIONS OF LAW

1. That due notice of public hearing was given as required by law and that this Commission has jurisdiction over said parties and the matter herein considered.

2 That the land described in Finding No. 2 above should be established as a drilling and production unit by virtue of the evidence received by the Commission.

3. That this Commission has authority to grant said petition and force pool and integrate the unleased mineral interests of said parties under the provisions of Acts 1939, No. 105, as amended.

ORDER

It is, therefore, ordered by the Commission:

1. That the request of the applicant for the creation of a drilling and exploratory unit consisting of all of Section 6, Township 17 South, Range 15 West, Union County, Arkansas, be and the same is hereby approved.

2 That the request of the applicant meets the requirements of Act 881 of 1985 and Act 105 of 1939, as amended.

This Order shall be effective from and after August 27, 1996. In the event the actual drilling of the proposed well has not been commenced by spudding the same within one year after the effective date, or one year following cessation of drilling operations and/or production within or from the unit hereby created, this Order and the provisions hereof shall terminate.

ARKANSAS OIL AND GAS COMMISSION

W. E. Wright

W. E. Wright, Director of
Production and Conservation

It is so Ordered by the Commission:

E. Boyd Alderson, Chairman
Ned R Price, Vice-Chairman
Spence A. Leamons
J. David Reynolds, III
Kent Dollar
Chris Weiser
Chad White
Lowell Boynton
W. Frank Morledge

AOGC-11

RECEIVED
ARK OIL & GAS COMM

ARKANSAS OIL AND GAS COMMISSION
314 East Oak
El Dorado, Arkansas 71730-5896

APPLICATION TO PLUG

Serial No 36,272

Date 8-29-97

File Original Five Full Days Prior To Beginning Plugging Operations

Operator Shuler Drilling Company, Inc.

Field Wildcat

County Union

Operator's Address Street 3514 West Hillsboro

City El Dorado

State AR Zip 71730-6745

Lease Name EDC Well No 1

Location 2231' FNL & 2310' FEL

Section 6 Township 17S Range 15W

Type of well (Oil, Gas or Dry) Dry

Date you wish to plug 8-29-97 and 8-30-97

Total Depth of Well 6564'

Name of party plugging well Coleman Cementing, Inc.

Address Street 3043 New London Road

City Strong

State AR Zip 71765

AOGC-2(56) filed by Shuler Drilling Company, Inc. Date filed 8-4-97

97 SEP -2 AM 8:18

RECEIVED
ARK OIL & GAS COMM.

D.E
MA

DM

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete

Robert Reynolds

ADC CDC—1663

NOTICE OF INTENTION TO ABANDON SUPERVISION.—Before any work is commenced to abandon any well drilled for the discovery of oil or gas, including any well drilled below the fresh water level, the owner or operator thereof shall give written notice to the Commission of his intent to abandon such well, which notice shall contain among other things the location of the well, and when the abandonment will commence. The notice shall be upon forms prescribed by the Commission and shall contain all of the information requested thereon. Upon receipt of such notice, the Commission shall send a duly authorized representative to the location specified, to be present at the time indicated in such notice, to supervise the plugging of such well.

INSTRUCTIONS: Give notice before plugging to all available adjoining lease and land owners, and when plugging completed, file final Plugging Report, duly signed and certified. All necessary forms will be furnished by Commission.

AOGC-12(56)
REV (94)

ARKANSAS OIL AND GAS COMMISSION
P.O. BOX 1472
El Dorado, Arkansas 71731-1472

Plugging Record

(Within five days after the plugging of any well has been accomplished, the owner or operator thereof shall file this form with the Commission, setting forth in detail the method used in plugging the well)

SEE—REVERSE SIDE FOR PLUGGING REQUIREMENTS
AND COMPLY THEREWITH

Operator Shuler Drilling Company, Inc. Field Wildcat

Address all correspondence concerning this Pool Smackover

form to _____ Telephone 870-863-7234 County Union

Street 3514 West Hillsboro City El Dorado State AR Zip 71730-6745

Lease EDC Well No 1 Sec 6 Twp 17S Rge 15W

Date well was plugged 8-29 and 30-97 Total Depth of well 6564'

Was well filled with mud-laden fluid, according to regulations of the Commission? yes

Show depth, size, type of plugs placed in well 6370'-6270' with 35 sacks;
1690'-1591' with 35 sacks; and 15'-GL with 5 sacks

RECEIVED
ARK OIL & GAS COMM
97 SEP -2 PM 1:05

INFORMATION ON CASING RECLAIMED FROM WELL

SIZE	RECOVERED FROM WELL		LEFT IN WELL	
	Feet	Inches	Feet	Inches
16"	None		54	
8-5/8"	None		1641	

D.E.
MK

DM

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete

Robert Reynolds

PLUGGING METHODS AND PROCEDURES

The methods and procedures for plugging a well shall be as follows

(a) The bottom of the hole shall be filled to the top of each producing stratum and a cement plug of not less than one hundred (100) feet in length shall be placed inside the casing immediately above each producing stratum, or bridge plug, regular or wireline type, may be placed at the top of each producing stratum

(b) A cement plug not less than one hundred (100) feet in length shall be placed at approximately fifty (50) feet below all fresh water-bearing stratum when the surface casing is not cemented below the base of the fresh water-bearing stratum In the event the surface casing has been cemented below the base of the fresh water-bearing stratum, a one hundred (100) foot cement plug shall be placed inside the base of the surface casing

(c) A plug shall be placed at the surface of the ground in each hole plugged in such manner as not to interfere with soil cultivation

(d) The interval between plugs shall be filled with an approved heavy mud-laden fluid

(e) An uncased rotary drilled hole shall be filled with approved heavy mud up to the base of the surface casing and a plug of not less than one hundred (100) feet of cement placed inside the base of the surface casing, provided the casing is cemented through the base of the fresh water-bearing stratum A cement plug of not less than one hundred (100) feet in length shall be placed at a point fifty (50) feet below the base of the fresh water-bearing stratum in the event the surface casing is not cemented through the base of the fresh water-bearing stratum The hole shall be capped similiar to other abandoned holes

(f) Any other method approved by the Commission may be used

PROCEDURES AND REQUIREMENTS FOR SURFACE CASING AND PLUGGING OF WELLS

You are REQUIRED to set a minimum of 500 feet of surface casing on the well listed below to comply with the *Minumum* Casing Requirements adopted by the Arkansas Oil and Gas Commission

Shular Drilling Company — OPERATOR

EDC #1 — LEASE AND WELL NO

If you anticipate the need to pump the reserve pit down the well bore you should set a minimum of 1600 feet of surface casing Permission must be obtained from a Commission engineer prior to the comencement of pumping operations.

Surface casing will be cemented to the surface of the earth ALL cementing will be done by the pump and plug method.

You are REQUIRED to notify the Commission in ample time for an engineer of the Commission to be present to witness the running and cementing of the casing

In the event that the well is to be abandoned, the Commission must be notified of same in ample time for an engineer of the Commission to be present to witness the plugging of the well ALL wells will be plugged in accordance with Rules B-7 & B-8 of the General Rules and Regulations

The Commission engineer for your area is Kirk

ENGINEERS	AREA COUNTIES	HOME PHONE
Kirk Hudson	Ashley, Bradley, Calhoun & Union	863-0134
David Ford	Columbia, Nevada & Ouachita	786-5423
Dennis Endel	Hempstead, Lafayette, & Miller	862-8434

In the event that the engineer of your area cannot be contacted, contact the office of the ARKANSAS OIL AND GAS COMMISSION, 2215 West Hillsboro, P O Box 1472, El Dorado, Arkansas 71731-1472 PHONE (501) 862-4965 between the hours of 8 00 A M to 5.00 P M , Monday through Friday

Steve Saulsbury	UIC Engineering Technician	862-6496
Gary Looney	Petroleum Engineer	862-7848
Hampton Bussey	Deputy Director	693-5757
W.E "Bill" Wright	Director	863-8784

NOTE: The AR Dept of Pollution Control requires each Operator to receive a *Letter of Authorization* prior to commencing reserve pit construction Contact ADPC&E State Permits Branch at 682-0648 for authorization guidelines.

ARKANSAS OIL AND GAS COMMISSION

Company Shuler Drilling Co. Well Name & No EDC #1

Location 2231' FNL 2310' FEL Sec-Twp-Rge 6-17s-15W

County Union Field W/C

Depth to be drilled 6500 ft Surface casing required 500 ft, to pump pit 1600 ft

Date to start drilling 8-12-97, Date permitted 8/5/97 Contractor SDC

Formation Smk Fresh water plug to be set at 725 ft to 625 ft

SURFACE CASING

Surface casing Size 8 5/8 Amount 1,641 Hole Size 12 1/4 Sks 625

Returns 20 bbls. Date set 8/19/97 Cementer Coleman Witness

DATE - DEPTH	DATE - DEPTH	DATE - DEPTH

RIG PHONE #

PLUG TO ABANDON

Plug Date	Cementer	Cement Sks	Set At Bottom Ft	Set At Top Ft	Length Ft
8-29-97	Coleman Cementing	35	6370'	6220'	100'
8-30-97	Coleman Cementing	35	1691'	1591'	100'

Total Depth 6564' Plugged in the top of surface casing with 5 sks of cement

Witness Dennis K. Endell Date

Remarks

03 139 12,979

ARKANSAS OIL AND GAS COMMISSION

El Dorado, Arkansas

Serial No 36,272 County UNION

Permit Issued 8-5-97 Field WILDCAT

Operator SHULER DRLG. CO. INC. 3514 WEST HILLSBORO EL DORADO, AR 71730-6745

Lease Name EDC #1

Location of Well 2231'FNL & 2310'FEL SEC. 6 - 17S - 15W

Depth to be Drilled 6500' Formation to be completed in SMACKOVER

Oil Well _____ Gas Well _____ Cond Well _____ Dry Hole _____

Form 3 Filed 9-2-97 Form 11 Filed 9-2-97

Electric Log Filed 9-2-97 Form 12 Filed 9-2-97

ADC CDC—1443

Discovery Extent

03 139 12,979

AOGC-2-(56)

ARKANSAS OIL AND GAS COMMISSION
314 East Oak Street
El Dorado, Arkansas 71730-5896

Serial No 36,272

8-5-97

Notice of Intention to Drill For Oil or Gas

(This application to drill must be accompanied by a remittance of $150.00)

Date 8-4, 19 97

Name of Operator Shuler Drilling Company, Inc.

Send Permit to Street 3514 West Hillsboro

City El Dorado

State AR 71730-6745

Lease Name EDC Well No 1

Acres in lease 622.8

Number of acres in and description of drilling unit 622.8

Sec. 6-T17S-R15W

Location of proposed well (Must agree with Surveyor's Plat) 2231' FNL & 2310' FEL

Section 6 Township 17S Range 15W

County Union Field Wildcat

Distance and direction from the nearest town 2 miles northwest of El Dorado

Distance from proposed location to nearest drilling, completed or applied for well

Approximately ½ mile east of Hawkins-Goodwin #1 dry hole

Rotary or cable tools Rotary Date work will start 8-12-97

Name of drilling or workover contractor Shuler Drilling Company, Inc.

Depth to be drilled 6500'

Formation you propose to complete in Smackover

Remarks

500'/1600'

725-625

8-5-97 gl

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete

Robert Reynolds

RECEIVED
97 AUG -4 PM 2:55

INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

1 This report must be filed on every proposed well

2 Do not begin operation on any location not conforming to the spacing rules for such location until you receive written order from the Commission, granting permission

3 Work performed prior to receipt of approved permit will be considered to have been performed at the operator's own risk

4 In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Commission, there are two important footages that must be shown

(A) Nearest distance of proposed location from lease or property line

(B) Distance of proposed location from the nearest well on the same lease

5 For the purpose of this determination submit herewith for the proposed location on a particular lease a map made to scale of this lease or section, locating thereon all previously drilled, applied for and drilling wells, as well as the proposed site of this location with reference to the two nearest lease lines Also show the nearest wells on all sides of this location and the distance from the proposed location of these wells Designate all adjoining property by lease and company names

6 This application must be accompanied by a certified lease plat, showing the aforementioned data This plat cannot be drawn to a scale that is less than one inch to one thousand feet A larger scaled drawing may be used Designate scale and northerly direction on plat

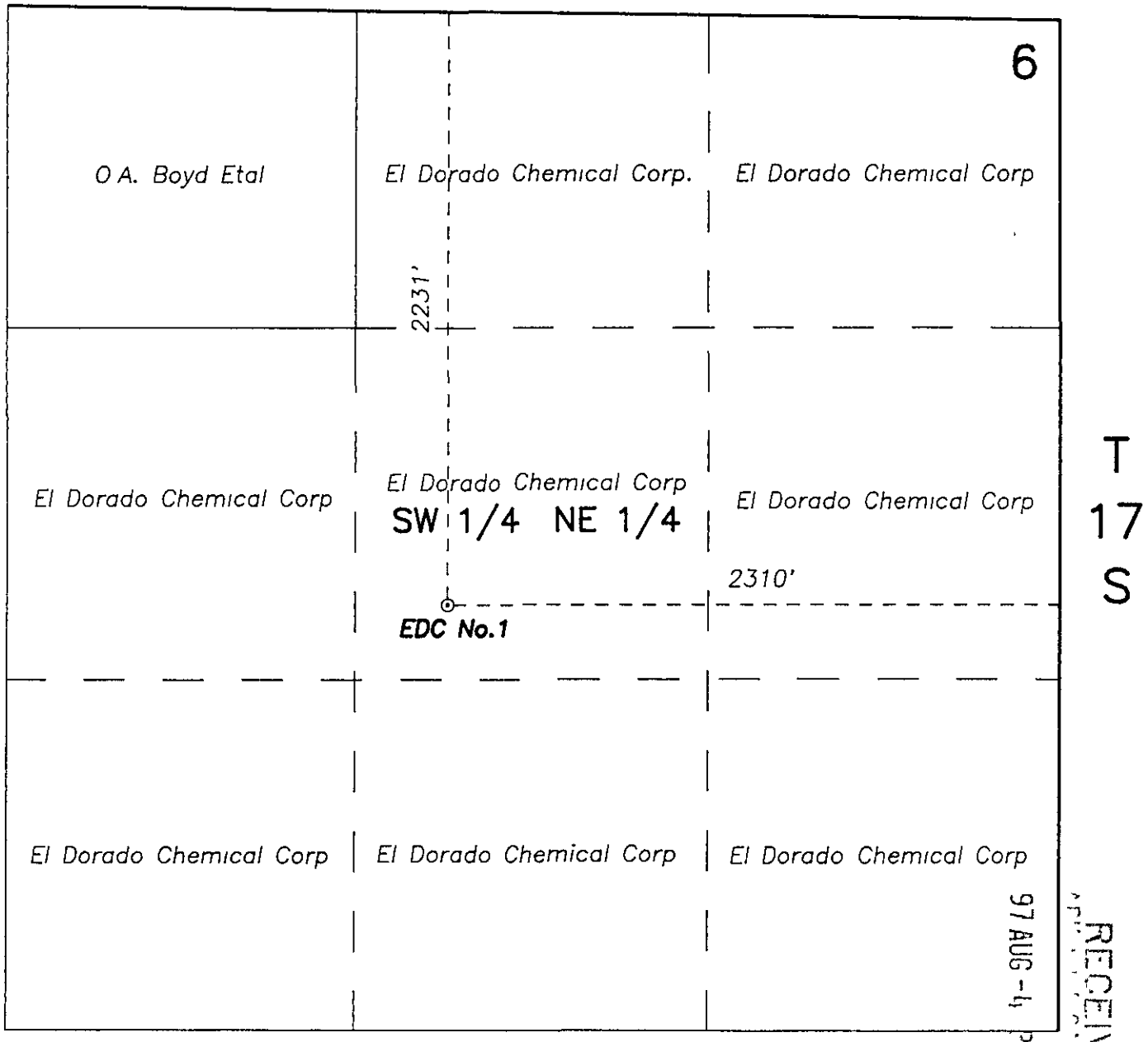
7 Do not confuse other lines with lease lines, if the sketch or blueprint shows only a section, block or lot out of your lease, designate name as being only that part of the lease

8 If there is any change in the operating ownership of the property shown on this report before the well applied for is drilled, an amended Application of Intention to Drill for Oil or Gas must be filed with the Commission before filing Well Completion Form

9 No allowables will be assigned to any well unless said well complies with existing rules and regulations of The Oil and Gas Commission Please check before drilling operations are commenced

10 This notice shall be of no effect unless well covered hereby is actually drilling on the date of adoption of special field rules, unless said well is in conformity with such special field rules

R 15 W



RECEIVED
97 AUG -4 PM 2:55

Well Location Plat

Operator: Shuler Drilling Company, Inc.

Well Name: EDC No 1

Location: 2231' From North Line, 2310' From East Line,
Section 6 – T17S – R15W, Union County, Arkansas

The location shown hereon was staked from a ground survey made 6/27/97

REGISTERED
STATE OF ARKANSAS
NO. 1079
Signature
Chris de France
PROFESSIONAL LAND SURVEYOR

Scale 1" = 600'

CRISP SURVEYING, INC.
P.O. Box 812
Magnolia, Arkansas 71753
Phone 501-234-4622
Fax & Data 501-234-3370

Job No 8292 8292ogc crd 8292ogc pl*

EDC 1 1

API #:	0313912979	**County:**	UNION (AR)	**Township:**	17S	**Last Completion Date:**	08-30-1997
Operator:	SHULER DRILLING COMPANY INC	**Lat, Lon:**	33.2741773, -92.6908779	**Range:**	15W	**Wellbore Count:**	1
Status:	P & A	**Field:**	WILDCAT	**Q/Q:**			
Completion Type:	DRY HOLE	**Survey:**		**Spud Date:**	06-26-1996		
GL:	203 ft	**Section:**	06	**First Completion Date:**	08-30-1997		

PERMITS

No permit data available for this well.

WELLBORES

API # 031391297900

WELLBORE

API #:	Formation:	True Vert. Depth:	Horizontal Length:
031391297900	SMACKOVER	6,564 ft	
Trajectory:	**Total Depth:**	**DI Lateral Length:**	**Elevation:**
V	6,564 ft		203 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

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TUBING

No tubing data available for this well.

WELL LOGS

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 03139129790000

COMPLETION SUMMARY

API #:	Completion Date:	Upper Perf:	Lower Perf:
03139129790000	08-30-1997		

No treatment job data available for this well.

FORMATIONS

FORMATIONS

No formation data available for this well.

WELL TESTS

PRODUCTION

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 03139129790000

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SUMMARY

Producing Entity:	WELL	**Max Active Wells:**	0	**Cumulative Gas:**	0	**Oil EUR:**
Reservoir:		**First Prod Date:**		**Peak Oil:**	0	**Gas EUR:**
District:		**Last Prod Date:**		**Peak Gas:**	0	**Oil Gatherer:**
Lease:	EDC 1	**Months Producing:**	0	**Daily Oil:**	0	**Gas Gatherer:**
Latest Well Count:	1	**Cumulative Oil:**	0	**Daily Gas:**	0	

PRODUCTION

No production data available for this well.

CHART

No production time series data available for this well.

HISTORY

HISTORY

Effective Date	Operator	Activity
08-30-1997	SHULER DRILLING COMPANY INC	Completion
12-05-1996	SHULER DRILLING COMPANY, INC.	Production
06-26-1996	SHULER DRILLING COMPANY INC	Spud

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03 139 12,979

COMPANY: **SHULER DRILLING COMPANY, INC.**

WELL: **EDC #1**

FIELD: **WILDCAT**

COUNTY: **UNION** STATE: **ARKANSAS**

36,212

Schlumberger

ARRAY INDUCTION
LDT / CNL / GR
WITH CORRELATION LOGS

COUNTY: UNION
Field: WILDCAT
Location: 2231' FNL & 2310' FEL
Well: EDC #1
Company: SHULER DRILLING COMPANY,

LOCATION: 2231' FNL & 2310' FEL

Elev.: K.B. 203.25
G.L. 192.42
D.F. 202.00

Permanent Datum: GROUND LEVEL Elev.
Log Measured From: KELLY BUSHING above Perm. Datum
Drilling Measured From: KELLY BUSHING

API Serial No.	SECTION	TOWNSHIP	RANGE
	6	17 S	15 W

Logging Date	29-AUG-1997		
Run Number	ONE		
Depth Driller	6550 F		
Schlumberger Depth	6564 F		
Bottom Log Interval	6556 F		
Top Log Interval	1644 F		
Casing Driller Size @ Depth	8.625 IN @ 1648 F		
Casing Schlumberger	1644 F		
Bit Size	7.875 IN		
Type Fluid In Hole	DISPERSED		
MUD Density / Viscosity	9.6 LB/G	42 S	
MUD Fluid Loss / PH	9.2 C3	9.5	
Source Of Sample	CIRC PIT		
RM @ Measured Temperature	0.600 OHMM @ 79 DEGF		@
RMF @ Measured Temperature	0.450 OHMM @ 79 DEGF		@
RMC @ Measured Temperature	0.780 OHMM @ 79 DEGF		@
Source RMF / RMC	CALCULATED	CALCULATED	
RM @ MRT / RMF @ MRT	0.312 @ 158	0.234 @ 158	@ @
Maximum Recorded Temperatures	158 DEGF		
Circulation Stopped / Time	28-AUG-1997	22:00	
Logger On Bottom / Time	29-AUG-1997	2:15	
Unit Number / Location	3035 SHREVEPORT		
Recorded By	BROWN		
Witnessed By	LEWIS, POWELL, REYNOLDS		

RECEIVED
ARK. OIL & GAS COMM.
97 SEP -2 PM 4: