Chevron

Dale Haines
Operations Manager

Chevron North America
Exploration and Production
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April 14, 2010

Scanned SPD
RECEIVED
APR 16 2010
DEC
Division of Water Quality
Wastewater Discharge Program

Mr. Chae Park
U.S. Environmental Protection Agency
Region 10, Water Compliance Section
1200 Sixth Avenue, OW-133
Seattle, WA 98101

RETURN RECEIPT REQUESTED
CERTIFIED MAIL 91 7108 2133 3937 7311 4993

Re: NPDES Permit No. AKG-31-5002
Trading Bay Production Facility March 2010 Discharge Monitoring Reports (DMR)

Dear Mr. Park:

Union Oil Company of California operates the Trading Bay Production Facility that discharges regulated effluents in Cook Inlet, Alaska under NPDES Permit No. AKG-31-5002. Pursuant to condition VI.B of the Permit, Union Oil Company of California is hereby submitting the March 2010 NPDES Discharge Monitoring Reports (DMRs) for the Trading Bay Production Facility.

If you have any questions, please direct them to Ms. Marilu Moreno-Jones at 907-263-7305 or via e-mail at mmjones@chevron.com.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Best regards,

Dale Haines

Dale Haines

cc: ADEC / Certified Mail 91 7108 2133 3937 7311 5006

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

OMB No. 2040-0004

NAME	Union Oil Company of California
ADDRESS	Attn: John Zager
	P.O. Box 196247
	Anchorage, AK 99519-6247
FACILITY	Trading Bay Production Facility
LOCATION	Cook Inlet, Alaska

(2-16) PERMIT NUMBER	(17-19) DISCHARGE NUMBER
AKG-31-5002	015

MONITORING PERIOD

YEAR	MO	DAY	TO	YEAR	MO	DAY
10	03	01		10	03	31
(20-21)	(22-23)	(24-25)		(26-27)	(28-29)	(30-31)

NOTE: Read instructions before completing this form.

PARAMETER (32-37)		QUANTITY OR LOADING (3 Card Only) (46-53) AVERAGE	(54-61) MAXIMUM	UNITS	QUALITY OR CONCENTRATION (4 Card Only) (38-45) MINIMUM	(46-53) AVERAGE	(54-61) MAXIMUM	UNITS	NO. EX (62-63)	FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)
015 Produced Water Flow Rate *	SAMPLE MEASUREMENT	3.640767	3.777396	MGD						Weekly	Estimate
	PERMIT REQUIREMENT	Report	Report	MGD						Weekly	Estimate
015 Produced Water Produced Sand	SAMPLE MEASUREMENT						No Discharge			-	-
	PERMIT REQUIREMENT						No Discharge			-	-
015 Produced Water pH** Flow Rate >1 mgd	SAMPLE MEASUREMENT				7.0		7.5	su	0	6 / Month	Grab
	PERMIT REQUIREMENT				6		9	su		Weekly	Grab
015 Produced Water Oil and Grease***	SAMPLE MEASUREMENT					21	30	mg/L	0	Weekly	Grab Average
	PERMIT REQUIREMENT					29	42	mg/l		Weekly	Grab Average
015 Produced Water Copper	SAMPLE MEASUREMENT					2	2	µg/l	0	Monthly	Grab
	PERMIT REQUIREMENT					47	117	µg/l		Monthly	Grab
015 Produced Water Manganese	SAMPLE MEASUREMENT					2	2	mg/l	0	Monthly	Grab
	PERMIT REQUIREMENT					25	50	mg/l		Monthly	Grab
015 Produced Water Mercury	SAMPLE MEASUREMENT					0.2	0.2	ug/L	0	Monthly	Grab
	PERMIT REQUIREMENT					0.6	1.0	ug/l		Monthly	Grab
015 Produced Water Silver	SAMPLE MEASUREMENT					5	5	ug/L	0	Monthly	Grab
	PERMIT REQUIREMENT					23	47	ug/l		Monthly	Grab
015 Produced Water Zinc	SAMPLE MEASUREMENT					0.0	0.0	mg/l	0	Monthly	Grab
	PERMIT REQUIREMENT					0.9	1.9	mg/l		Monthly	Grab

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER

John Zager
General Manager
Mid Continent/Alaska Business Unit

TYPED OR PRINTED

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Dale A. Haines

SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

TELEPHONE		DATE		
(907) 276-7600		10	04	14
AREA CODE	NUMBER	YEAR	MO	DA

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

See Trading Bay Production Facility Page 3 of 3 for comments.

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: Union Oil Company of California
ADDRESS: Attn: John Zager
P.O. Box 196247
Anchorage, AK 99519-6247
FACILITY: Trading Bay Production Facility
LOCATION: Cook Inlet, Alaska

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

OMB No. 2040-0004

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(17-19) DISCHARGE NUMBER: 015

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015 Produced Water TAH	SAMPLE MEASUREMENT					8	8	mg/l	0	Monthly	Grab
	PERMIT REQUIREMENT					18	27	mg/L		Monthly	Grab
015 Produced Water TAqH	SAMPLE MEASUREMENT					8.39	8.39	mg/l	0	Monthly	Grab
	PERMIT REQUIREMENT					Report	Report	mg/L		Monthly	Grab
015 Produced Water Total Ammonia	SAMPLE MEASUREMENT					No Sample	No Sample	mg/l		No Sample	Grab
	PERMIT REQUIREMENT					Report	Report	mg/l		Quarterly	Grab
015 Produced Water Whole Effluent Toxicity Mytilus galloprovincialis	SAMPLE MEASUREMENT					No Sample	No Sample	TUC		No Sample	Grab
	PERMIT REQUIREMENT					283	568	TUC		Annually	Grab
015 Produced Water Whole Effluent Toxicity Strongylocentrotus purpuratus ****	SAMPLE MEASUREMENT					No Sample	No Sample	TUC		No Sample	Grab
	PERMIT REQUIREMENT					283	604**	TUC		Quarterly	Grab
015 Produced Water Whole Effluent Toxicity Menidia beryllina	SAMPLE MEASUREMENT					No Sample	No Sample	TUC		No Sample	Grab
	PERMIT REQUIREMENT					283	568	TUC		Annually	Grab

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER

John Zager
General Manager
Mid Continent/Alaska Business Unit

TYPED OR PRINTED

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Dale A. Haines
SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

TELEPHONE		DATE		
(907) 276-7600		10	04	14
AREA CODE	NUMBER	YEAR	MO	DA

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME	Union Oil Company of California
ADDRESS	Attn. John Zager
	P.O. Box 196247
	Anchorage, AK 99519-6247
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LOCATION	Cook Inlet, Alaska

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OMB No. 2040-0004

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COMMENTS PAGE 3 OF 3

* Flow rates include deck drainage from Dolly Varden, Grayling, King Salmon, Monopod, and Steelhead Platforms.
Estimated workover fluid flow rate: **0.018426 MGD**
Estimated completion fluid flow rate: **0.02751 MGD**

** Frequency of pH measurement has been increased to more closely monitor water quality.

*** Per Permit instructions weekly samples consist of an average of 4 grab samples over a 24 hour period.

**** Identified as the most sensitive species.

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE		
John Zager General Manager Mid Continent/Alaska Business Unit	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	DAH Dale A. Haines	(907) 276-7600		10	04	14
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA CODE	NUMBER	YEAR	MO	DA

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