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FEB 23 2010

DEC

Division of Water Quality

Wastewater Discharge Program

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: Union Oil Company of California
ADDRESS: Attn: John Zager
P.O. Box 196247
Anchorage, AK 99519-6247
FACILITY: Granite Point Tank Farm
LOCATION: Cook Inlet, Alaska

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

OMB No. 2040-0004

(2-16) PERMIT NUMBER	(17-19) DISCHARGE NUMBER
AKG-31-5001	015

MONITORING PERIOD

YEAR (20-21)	MO (22-23)	DAY (24-25)	TO	YEAR (26-27)	MO (28-29)	DAY (30-31)
10	01	01		10	01	31

NOTE: Read instructions before completing this form.

PARAMETER (32-37)		QUANTITY OR LOADING (3 Card Only) (45-53) AVERAGE	(54-61) MAXIMUM	UNITS	QUALITY OR CONCENTRATION (4 Card Only) (38-45) MINIMUM	(46-53) AVERAGE	(54-61) MAXIMUM	UNITS	NO. EX (62-63)	FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)
015 Produced Water Flow Rate *	SAMPLE MEASUREMENT	No Discharge	No Discharge	MGD						Weekly	Estimate
	PERMIT REQUIREMENT	Report	Report	MGD						Weekly	Estimate
015 Produced Water Produced Sand	SAMPLE MEASUREMENT						No Discharge				
	PERMIT REQUIREMENT						No Discharge				
015 Produced Water pH** Flow Rate <1 mgd	SAMPLE MEASUREMENT				No Discharge		No Discharge	su		No Discharge	Grab
	PERMIT REQUIREMENT				6		9	su		Monthly	Grab
015 Produced Water Oil and Grease***	SAMPLE MEASUREMENT					No Discharge	No Discharge	mg/L		No Discharge	Average
	PERMIT REQUIREMENT					29	42	mg/l		Weekly	Average
015 Produced Water Copper	SAMPLE MEASUREMENT					No Discharge	No Discharge	µg/l		No Discharge	Grab
	PERMIT REQUIREMENT					67	130	µg/l		Monthly	Grab
015 Produced Water Mercury	SAMPLE MEASUREMENT					No Discharge	No Discharge	µg/l		No Discharge	Grab
	PERMIT REQUIREMENT					3.1	7.9	µg/l		Monthly	Grab
015 Produced Water Manganese	SAMPLE MEASUREMENT					No Discharge	No Discharge	mg/l		No Discharge	Grab
	PERMIT REQUIREMENT					6.1	12.3	mg/l		Monthly	Grab
015 Produced Water Silver	SAMPLE MEASUREMENT					No Discharge	No Discharge	ug/L		No Discharge	Grab
	PERMIT REQUIREMENT					37	74	ug/L		Monthly	Grab
015 Produced Water Zinc	SAMPLE MEASUREMENT					No Discharge	No Discharge	mg/l		No Discharge	Grab
	PERMIT REQUIREMENT					1.5	3.1	mg/l		Monthly	Grab

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER

John Zager
General Manager
Mid Continent/Alaska Business Unit

TYPED OR PRINTED

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Dale A. Haines

SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

TELEPHONE AREA CODE	NUMBER	DATE YEAR	MO	DA
(907) 276	7600	10	02	18

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

See Granite Point Tank Farm Page 3 of 3 for comments.

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

OMB No. 2040-0004

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015 Produced Water TAH	SAMPLE MEASUREMENT					No Discharge	No Discharge	mg/l		No Discharge	Grab
	PERMIT REQUIREMENT					14	20	mg/l		Monthly	Grab
015 Produced Water TAqH	SAMPLE MEASUREMENT					No Discharge	No Discharge	mg/l		No Discharge	Grab
	PERMIT REQUIREMENT					Report	Report	mg/l		Monthly	Grab
015 Produced Water Total Ammonia	SAMPLE MEASUREMENT					No Discharge	No Discharge	mg/l		No Discharge	Grab
	PERMIT REQUIREMENT					Report	Report	mg/l		Quarterly	Grab
015 Produced Water Whole Effluent Toxicity Strongylocentrotus purpuratus ****	SAMPLE MEASUREMENT					No Discharge	No Discharge	TUC		No Discharge	Grab
	PERMIT REQUIREMENT					1341	2691	TUC		Quarterly	Grab
015 Produced Water Whole Effluent Toxicity Menidia beryllina	SAMPLE MEASUREMENT					No Discharge	No Discharge	TUC		No Discharge	Grab
	PERMIT REQUIREMENT					1341	2691	TUC		Annually	Grab
015 Produced Water Whole Effluent Toxicity Mytilus galloprovincialis	SAMPLE MEASUREMENT					No Discharge	No Discharge	TUC		No Discharge	Grab
	PERMIT REQUIREMENT					1341	2691	TUC		Annually	Grab

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER

John Zager
General Manager
Mid Continent/Alaska Business Unit

TYPED OR PRINTED

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DDH
Dale A. Haines

SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

TELEPHONE AREA CODE	NUMBER	DATE YEAR	MO	DA
(907)	276-7600	10	02	18

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

See Granite Point Tank Farm Page 3 of 3 for comments.

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME	Union Oil Company of California
ADDRESS	Attn: John Zager
	P.O. Box 196247
	Anchorage, AK 99519-6247
FACILITY	Granite Point Tank Farm.
LOCATION	Cook Inlet, Alaska

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM *(NPDES)*

DISCHARGE MONITORING REPORT *(DMR)*

OMB No. 2040-0004

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AKG-31-5001	015

MONITORING PERIOD

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COMMENTS PAGE 3 OF 3

* Flow rate includes produced water from Granite Point Platform for treatment and discharge. See letter submitted to EPA dated August 20, 2007.

** Frequency of pH measurement has been increased to more closely monitor water quality.

*** Per permit instructions weekly samples consist of an average of 4 samples taken within a 24 hour period.

**** Identified as the most sensitive species.

Granite Point Tank Farm produced water outfall has frozen and discharge of produced water ceased on December 14, 2009. See email notification to EPA dated 12/14/2009. Discharge of produced water will recommence after the spring thaw.

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE		
John Zager General Manager Mid Continent/Alaska Business Unit	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Dale A. Haines SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	(907) 276-7600		10	02	18
TYPED OR PRINTED			AREA CODE	NUMBER	YEAR	MO	DA

COMMENTS AND EXPLANATION OF ANY VIOLATIONS *(Reference all attachments here)*

Chevron

Dale Haines
Operations Manager

Chevron North America
Exploration and Production
3800 Centerpoint Drive
Suite 100
Anchorage, Alaska 99503
Tel 907 263 7951
Fax 907 263 7698
Email daleah@chevron.com

February 18, 2010

Mr. Chae Park
U.S. Environmental Protection Agency
Region 10, Water Compliance Section
1200 Sixth Avenue, OW-133
Seattle, WA 98101

RETURN RECEIPT REQUESTED
CERTIFIED MAIL 91 7108 2133 3937 7380 1237

Re: NPDES Permit No. AKG-31-5001
Granite Point Tank Farm January 2010 Discharge Monitoring Reports (DMR)

Dear Mr. Park:

Union Oil Company of California operates the Granite Point Tank Farm that discharges regulated effluents in Cook Inlet, Alaska under NPDES Permit No. AKG-31-5001. Pursuant to condition VI.B of the Permit, Union Oil Company of California is hereby submitting the January 2010 NPDES Discharge Monitoring Reports (DMRs) for the Granite Point Tank Farm.

If you have any questions, please direct them to Ms. Marilu Moreno-Jones at 907-263-7305 or via e-mail at mmjones@chevron.com.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Best regards,

Dale Haines

Dale Haines

cc: ADEC / Certified Mail 91 7108 2133 3937 7380 1244