ENTERED 2/20/09 LG

Chevron

Dale Haines
Operations Manager

Chevron North America
Exploration and Production
3800 Centerpoint Drive
Suite 100
Anchorage, Alaska 99503
Tel 907 263 7951
Fax 907 263 7698
Email daleah@chevron.com

February 18, 2009

Mr. Chae Park
U.S. Environmental Protection Agency
Region 10, Water Compliance Section
1200 Sixth Avenue, OW-133
Seattle, WA 98101

RECEIVED
FEB 20 2009
DEC
Division of Water Quality
Wastewater Discharge Program

RETURN RECEIPT REQUESTED
CERTIFIED MAIL 7006 3450 0000 0081 2684

Re: NPDES Permit No. AKG-31-5001
Granite Point Tank Farm January 2009 Discharge Monitoring Reports (DMR)

Dear Mr. Park:

Union Oil Company of California operates the Granite Point Tank Farm that discharges regulated effluents in Cook Inlet, Alaska under NPDES Permit No. AKG-31-5001. Pursuant to condition VI.B of the Permit, Union Oil Company of California is hereby submitting the January 2009 NPDES Discharge Monitoring Reports (DMRs) for the Granite Point Tank Farm.

If you have any questions, please direct them to Ms. Marilu Moreno-Jones at 907-263-7305 or via e-mail at mmjones@chevron.com.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Best regards,

Dale Haines

Dale Haines

cc: ADEC / Certified Mail 7006 3450 0000 0081 2691

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME	Union Oil Company of California
ADDRESS	Attn: John Zager
	P.O. Box 196247
	Anchorage, AK 99519-6247
FACILITY	Granite Point Tank Farm
LOCATION	Cook Inlet, Alaska

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM(NPDES)

DISCHARGE MONITORING REPORT(DMR)

OMB No. 2040-0004

(2-16) PERMIT NUMBER: AKG-31-5001

(17-19) DISCHARGE NUMBER: 015

MONITORING PERIOD

YEAR (20-21)	MO (22-23)	DAY (24-25)	TO	YEAR (26-27)	MO (28-29)	DAY (30-31)
09	01	01		09	01	31

NOTE: Read instructions before completing this form.

PARAMETER (32-37)		QUANTITY OR LOADING (3 Card Only) (46-53) AVERAGE	(54-61) MAXIMUM	UNITS	QUALITY OR CONCENTRATION (4 Card Only) (38-45) MINIMUM	(46-53) AVERAGE	(54-61) MAXIMUM	UNITS	NO. EX (62-63)	FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)
015 Produced Water Flow Rate*	SAMPLE MEASUREMENT	No Discharge	No Discharge	MGD						Weekly	Estimate
	PERMIT REQUIREMENT	Report	Report	MGD						Weekly	Estimate
015 Produced Water Produced Sand	SAMPLE MEASUREMENT						No Discharge				
	PERMIT REQUIREMENT						No Discharge				
015 Produced Water pH** Flow Rate <1 mgd	SAMPLE MEASUREMENT				No Discharge		No Discharge	su		Weekly	Grab
	PERMIT REQUIREMENT				6		9	su		Monthly	Grab
015 Produced Water Oil and Grease***	SAMPLE MEASUREMENT					No Discharge	No Discharge	mg/l		Weekly	Average
	PERMIT REQUIREMENT					29	42	mg/l		Weekly	Average
015 Produced Water Copper	SAMPLE MEASUREMENT					No Discharge	No Discharge	µg/l		Monthly	Grab
	PERMIT REQUIREMENT					67	130	µg/l		Monthly	Grab
015 Produced Water Mercury	SAMPLE MEASUREMENT					No Discharge	No Discharge	µg/l		Monthly	Grab
	PERMIT REQUIREMENT					3.1	7.9	µg/l		Monthly	Grab
015 Produced Water Manganese	SAMPLE MEASUREMENT					No Discharge	No Discharge	mg/l		Monthly	Grab
	PERMIT REQUIREMENT					6.1	12.3	mg/l		Monthly	Grab
015 Produced Water Silver	SAMPLE MEASUREMENT					No Discharge	No Discharge	µg/l		Monthly	Grab
	PERMIT REQUIREMENT					37	74	µg/l		Monthly	Grab
015 Produced Water Zinc	SAMPLE MEASUREMENT					No Discharge	No Discharge	mg/l		Monthly	Grab
	PERMIT REQUIREMENT					1.5	3.1	mg/l		Monthly	Grab

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER

John Zager
General Manager
Mid Continent/Alaska Business Unit

TYPED OR PRINTED

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Dale A. Haines

SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

TELEPHONE		DATE		
(907) 276-7600		09	02	18
AREA CODE	NUMBER	YEAR	MO	DA

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

*The produced water outfall froze and discharge consequently ceased as of 15:00 on December 31, 2008. Discharge will commence with the spring thaw.

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DISCHARGE MONITORING REPORT (DMR)

(2-16)

OMB No. 2040-0004

PERMIT NUMBER	DISCHARGE NUMBER
AKG-31-5001	015

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015 Produced Water TAH	SAMPLE MEASUREMENT					No Discharge	No Discharge	mg/l		Monthly	Grab
	PERMIT REQUIREMENT					14	20	mg/l		Monthly	Grab
015 Produced Water TAqH	SAMPLE MEASUREMENT					No Discharge	No Discharge	mg/l		Monthly	Grab
	PERMIT REQUIREMENT					Report	Report	mg/l		Monthly	Grab
015 Produced Water Total Ammonia	SAMPLE MEASUREMENT					No Sample	No Sample	mg/l		Quarterly	Grab
	PERMIT REQUIREMENT					Report	Report	mg/l		Quarterly	Grab
015 Produced Water Whole Effluent Toxicity Mytilus galloprovincialis****	SAMPLE MEASUREMENT					No Sample	No Sample	TUC		Quarterly	Grab
	PERMIT REQUIREMENT					1341	2691	TUC		Quarterly	Grab
015 Produced Water Whole Effluent Toxicity Dendraster excentricus	SAMPLE MEASUREMENT					No Sample	No Sample	TUC		Annually	Grab
	PERMIT REQUIREMENT					1341	2691	TUC		Annually	Grab
015 Produced Water Whole Effluent Toxicity Menidia beryllina	SAMPLE MEASUREMENT					No Sample	No Sample	TUC		Annually	Grab
	PERMIT REQUIREMENT					1341	2691	TUC		Annually	Grab

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