RA I G FOLDER 0001

Nemaha County

121011-SM-1229

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JournalStar.com

DEQ: Company makes good progress on clean-up of fuel from ruptured pipelines

16 HOURS AGO • BY ALGIS J. LAUKAITIS / LINCOLN JOURNAL STAR

The Nebraska Department of Environmental Quality is pleased with progress made so far in cleaning up a massive fuel spill in Nemaha County last year.

Nearly 3,000 barrels of gasoline, diesel and jet fuel spilled from two ruptured pipelines and contaminated soil and water in a nearby, unnamed stream about 2 1/2 miles south of the village of Nemaha.

"The results from stream monitoring have been good," DEQ spokesman Jim Bunstock said.

The Dec. 10 spill occurred after a bulldozer operator clearing brush roots from a hedgerow hit buried 8- and 12-inch pipelines owned by Magellan Midstream Partners, headquartered in Tulsa, Okla.

An official with the Nebraska One-Call Center has said the center did not get a call before digging began.

Magellan and its contractors have spent the past 10 months removing contaminated soil and recovering spilled fuel using small containment dams and other petroleum recovery equipment.

The job's not done yet.

"We have been cooperatively working with the state of Nebraska on this long-term clean-up operation," company spokesman Bruce Heine said by email. "Product recovery and monitoring activities are expected to continue for several years."

Heine declined to provide an estimate on how much money Magellan has spent on clean -up activities.

The state agency, which has been monitoring the company's progress since Day 1, does not have cost figures either. Bunstock said DEQ had oversight of the clean-up but Magellan is doing it voluntarily and as long as it complies with state regulations is not required to report its spending.

DEQ itself had spent $9,677 as of June 30. So far, Magellan has reimbursed the agency for $3,019, Bunstock said.

The company recently used a laser to determine how much fuel was still in the ground, he said.

Seismic and geophysical studies are next and will help the company find the best spots to drill permanent monitoring wells, he said.

"Just how many wells will depend on what they see," Bunstock said.

Magellan plans to remove about half a dozen small containment dams soon and return the stream to its original condition, he said, adding that there have been signs of beaver activity -- an indication of a healthy stream.

The stream flows into Jarvis Creek and eventually into the Nemaha River. Samples taken in both waterways show no contamination from the spill.

DEQ officials have not seen evidence that petroleum products have contaminated the wells of two homes about a mile from the spill site.

RA 998963 G1
121011-SM-1229

Burns & McDonnell
SINCE 1898

April 18, 2012

Mr. Scott McIntyre
Nebraska Department of Environmental Quality
Petroleum Remediation Section
Suite 400, The Atrium
1200 N Street
Lincoln, NE 68509

APR 26 2012

Surface Water and Domestic Well Monitoring Plan, Magellan MP 110 Release, CR 724, Nemaha County, Nebraska; NDEQID: 998963

Dear Mr. McIntyre:

Burns & McDonnell Engineering Company, Inc. (Burns & McDonnell), on behalf of Magellan Pipeline Company, L.P. (Magellan), presents the following monitoring plan for assessing water quality in surface water bodies and the Tony Hutton domestic well in the vicinity of the Magellan Mile Post 110 release site in Nemaha County, Nebraska. On December 10, 2011, approximately 2,834 barrels of refined petroleum products were released when a dozer struck the #3-8" and #5-12" pipelines at the site (see Figure 1). The released fuel impacted an unnamed tributary of Jarvis Creek. Jarvis Creek empties into the Little Nemaha River which empties into the Missouri River approximately 1.5 miles southeast of Nemaha, Nebraska. This monitoring plan summarizes the planned activities for surface water sampling, domestic well sampling, collection of quality control (QC) samples, and investigation derived waste (IDW) management.

SURFACE WATER SAMPLING

The initial surface water samples were collected the day following the release. A total of five locations were monitored on a weekly basis from December 21, 2011 through February 16, 2012. The surface water sample designations and locations are summarized in the table below and illustrated on Figure 2.

Sample ID	Location
SW-1	Outfall of Underflow Dam #2
SW-2	Outfall of Underflow Dam #4
Confluence	Jarvis Creek and CR 646 near confluence with unnamed tributary
SW-3	Jarvis Creek and CR 724
L. Nemaha Downstream	Little Nemaha River downstream of confluence with Jarvis Creek

Surface water samples will be collected on a monthly basis at the 5 locations summarized above. Additional samples may be collected if site conditions change substantially or if ongoing containment efforts on the unnamed tributary fail.

9400 Ward Parkway • Kansas City, Missouri 64114-3319
Tel: 816-333-9400 • Fax: 816-333-3690 • www.burnsmcd.com

20120032843

Three 40-milliliter (mL) vials (HCl preserved) and one 1-liter glass container (unpreserved) will be filled for each sample. Surface water will be collected from the creek bank in the 1-liter container for that particular sample and the water gently poured into the 40-mL vials. The 1-liter container will then be filled to complete the sample collection. A disposable polyethylene bailer tied with new polypropylene rope may also be used to collect the samples. The water would be gently poured from the top of the bailer into the sample containers. The laboratory sample containers will be labeled with the sample ID, date and time of collection, type of preservative, and analyses to be performed, and immediately placed in an ice-filled cooler.

The surface water samples will be submitted for laboratory analysis of benzene, toluene, ethylbenzene, and total xylenes (BTEX), n-Hexane, and total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) using Environmental Protection Agency (EPA) Method 8260/Iowa Method OA-1 and total extractable hydrocarbons (TEH) using Iowa Method OA-2. The samples will be analyzed using standard turn-around time (approximately 14 business days).

The surface water data will be evaluated over time. Magellan may request a reduced sampling frequency in the future. Any proposed change in surface water sampling frequency would be contingent on Nebraska Department of Environmental Quality (NDEQ) approval.

DOMESTIC WELL SAMPLING

Groundwater samples will be collected monthly from the Tony Hutton domestic well located approximately 700 feet south and 900 feet west of the impacted unnamed tributary. The initial sample from the Hutton house well was collected on December 11, 2011. An additional sample was collected 3 days later with subsequent samples collected monthly. Three 40-mL vials (HCl preserved) and one 1-liter glass container (unpreserved) will be filled with groundwater directly from the outside spigot at the residence. The laboratory sample containers will be labeled with the sample ID, date and time of collection, type of preservative, and analyses to be performed, and immediately placed in an ice-filled cooler.

The domestic well samples will be submitted for laboratory analysis of BTEX, n-Hexane, and TPH-GRO using EPA Method 8260/Iowa Method OA-1 and TEH using Iowa Method OA-2. The samples will be analyzed using standard turn-around time.

As with the surface water sampling, pending NDEQ approval, Magellan may reduce the domestic well sampling frequency in the future.

FIELD QC SAMPLES

A field duplicate QC sample will be collected from Location SW-1 once a quarter. These field duplicate samples will be used to evaluate the precision of the field sampling and laboratory analysis. Duplicate samples will be collected as splits of the original samples as described above. All duplicate samples for analysis will be labeled with a unique sample ID so that the laboratory receives a blind replicate.

A trip blank will be used to monitor the possibility of cross-contamination of samples during shipment to the laboratory. One trip blank will be included in a cooler containing groundwater samples for BTEX, n-Hexane, and TPH-GRO analysis shipped to the laboratory.

MANAGEMENT OF IDW

IDW generated, including all personnel protective equipment, rope, bailers, paper towels, etc., will be placed in trash bags. The trash bags will then be placed in an appropriate solid waste receptacle.

If you have any comments or questions, please contact Ms. Lorraine Woxell with Magellan at (918) 574-7467.

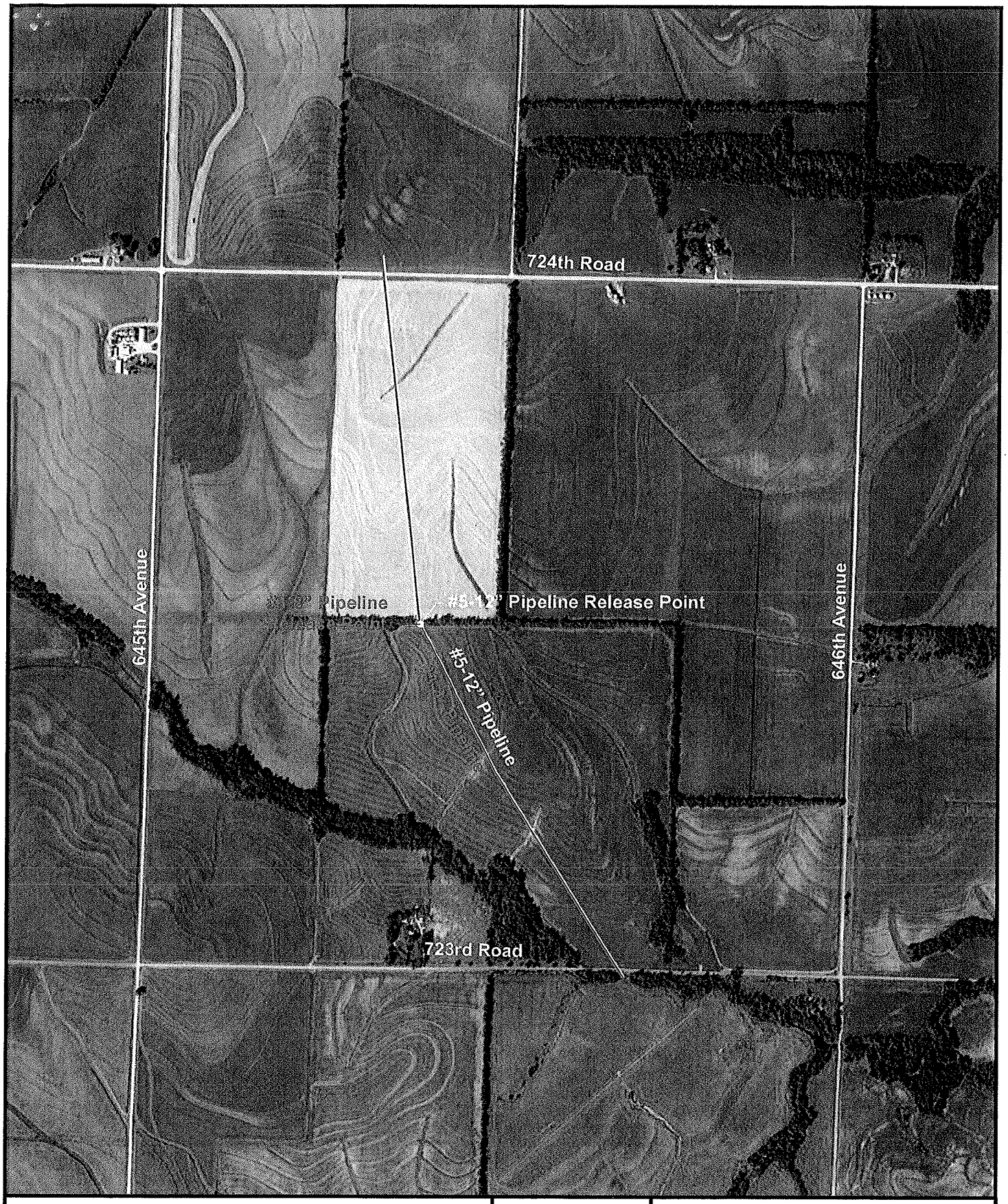
Sincerely,

Trevor Gustafson
Burns & McDonnell Project Manager

cc: Ms. Lorraine Woxell, Magellan
Mr. Brian Sieben, Magellan
Mr. Greg Barton, CRA

Monitoring Plan.doc

FIGURES



NOTE:

PIPELINE LOCATIONS DEPICT EXTENT SURVEYED IN THE FIELD.

1,000 0 1,000

SCALE IN FEET

N

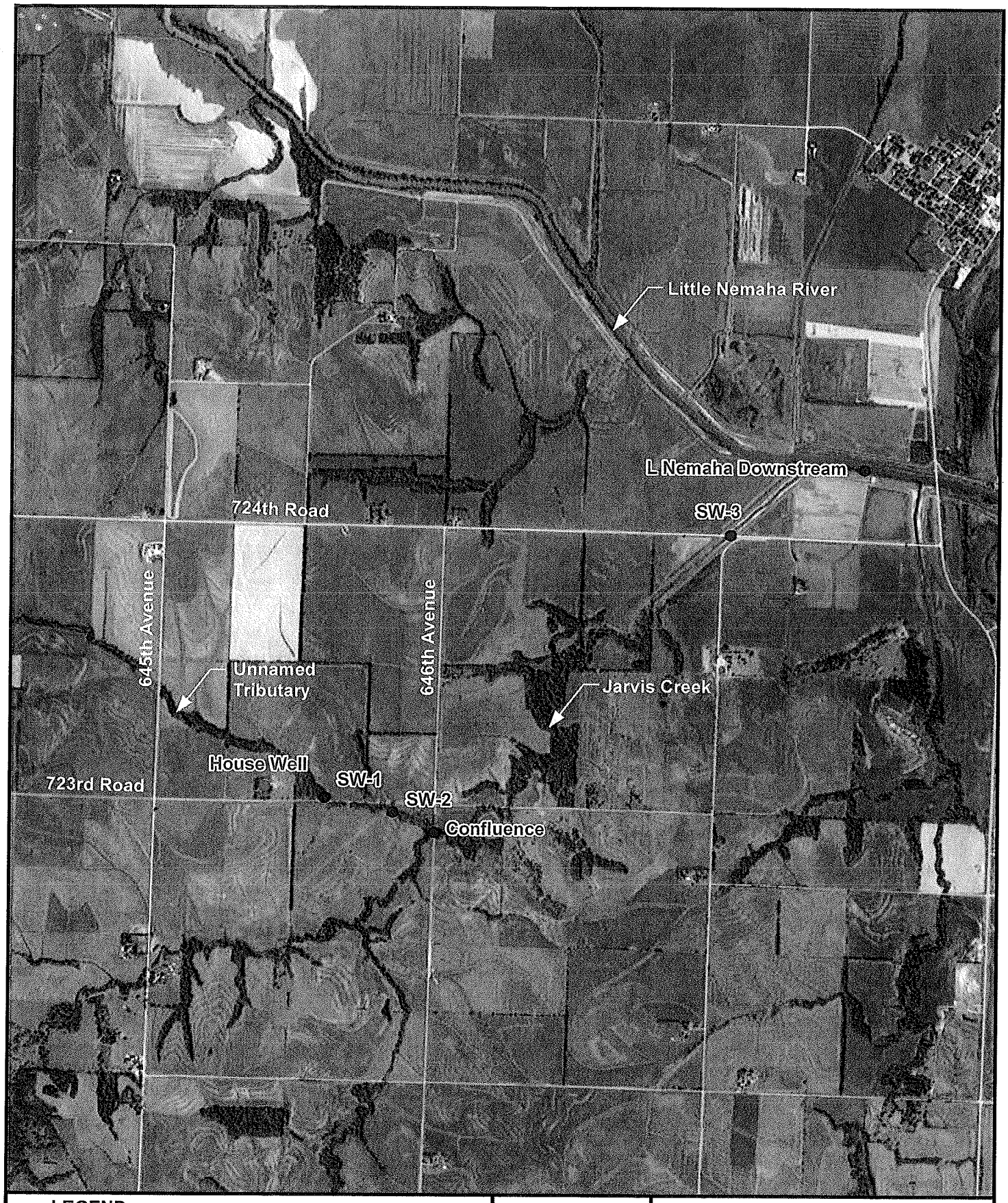
Burns & McDonnell
SINCE 1898

Figure 1

SITE MAP

Magellan Pipeline
Mile Post 110
Nemaha, Nebraska

K:\ENV\MAGELLAN PIPELINE COMPANY LLC\Site\65383\Data\BMcD GIS\Monitoring_Plan\Fig1_Site_Map_MP110.mxd sos Feb 28, 2012



LEGEND

- Surface Water Sample Location
- Domestic Well Locaion

2,500 0 2,500

SCALE IN FEET

N

Burns & McDonnell
SINCE 1898

Figure 2
SURFACE WATER AND DOMESTIC WELL SAMPLE LOCATIONS
Magellan Pipeline
Mile Post 110
Nemaha, Nebraska

K:\ENV\MAGELLAN PIPELINE COMPANY LLC\Site\65383\Data\BMcD GIS\Monitoring_Plan\Fig2_SW_and_Domestic_Well_MP110.mxd sos Feb 29, 2012

Burns & McDonnell
9400 Ward Parkway
Kansas City, Missouri 64114
PO Box 419173 (64141-6173)
www.burnsmcd.com

Burns & McDonnell
SINCE 1898

APR 2 6 2012

Phone: (816) 333-9400
Fax: (816) 822-3494

TRANSMITTAL MEMORANDUM

VIA FedEx NDEQ Suite 400, The Atrium 1200 N Street Lincoln, NE 68509 Attn: Mr. Scott McIntyre	Date: April 24, 2012 MAGELLAN PIPELINE COMPANY, L.P. – MP 110, Nemaha County, NE

We are transmitting:

No.	Description
1	Tier 1 Site Investigation Report
1	Surface Water and Domestic Well Monitoring Plan

Scott,

Please find enclosed NDEQ's copies of the documents referenced above.

Thanks,

Trevor

Copies to:
File
Lorraine Woxell, Magellan

By: Trevor Gustafson
Project Manager
(816) 822-3464
tgustafson@burnsmcd.com

STATE OF NEBRASKA

Dave Heineman
Governor

February 10, 2012

DEPARTMENT OF ENVIRONMENTAL QUALITY
Michael J. Linder
Director
Suite 400, The Atrium
1200 'N' Street
P.O. Box 98922
Lincoln, Nebraska 68509-8922
Phone (402) 471-2186
FAX (402) 471-2909
website: www.deq.state.ne.us

Lorraine K Woxell
Magellan Midstream Partners LP
One Williams Center MD 27-6
Tulsa OK 74172

RE: Magellan MP110 Release (#84000573)
NDEQID: 998963
Program ID: SP# 121011-SM-1229
Demand for Reimbursement of Costs

Dear Ms. Woxell:

The Nebraska Department of Environmental Quality (NDEQ) has previously contacted Magellan Midstream Partners LP (Magellan) regarding remedial action activities connected with the above-referenced pipeline spill in Nemaha County, Nebraska, which occurred on December 10, 2011. A copy of this letter is attached for your reference. In our letter, NDEQ informed Magellan that it was a responsible party for this spill and responsible for performing further remedial actions. As responsible party, Magellan is liable for costs expended by the NDEQ or any person acting at the NDEQ's direction for immediate response and remedial action undertaken at the spill site under the Petroleum Release Remedial Action Act, Neb. Rev. Stat. §66-1501 et seq.

The Petroleum Release Remedial Action Act in §66-1529.02 provides the authority for the NDEQ to take immediate remedial action for releases of petroleum as defined in the Act. The Act also allows the department to recover its costs. In accordance with the Act, the NDEQ has taken certain immediate response and remedial actions following the pipeline spill and incurred costs because of these actions. The total NDEQ costs indentified through January 25, 2012, for the site are $3,018.89. A summary of these costs is attached. NDEQ is making a demand for reimbursement of these costs from Magellan.

Please submit your check in the amount of $3,018.89 within 30 days of receipt of this letter. The check should be made payable to the Nebraska Department of Environmental Quality and will be deposited into the Petroleum Release Remedial Action Cash Fund. Please include the reference "Magellan MP110 Release #84000573" Petroleum Release Cost Recovery so that proper credit may be made.

We will continue to track our expenses as long as cleanup of this release is necessary. We may also seek additional cost recovery from you for such costs in the future.

Please give these matters your immediate attention and consider consulting with an attorney. If you have any questions, please contact David Chambers at 402-471-4258 or david.chambers@nebraska.gov. Thank you for your cooperation.

Sincerely,

Jay Ringenberg
Deputy Director - Programs

2012001312

STATE OF NEBRASKA

Dave Heineman
Governor

DEPARTMENT OF ENVIRONMENTAL QUALITY
Michael J. Linder
Director
Suite 400, The Atrium
1200 'N' Street
P.O. Box 98922
Lincoln, Nebraska 68509-8922
Phone (402) 471-2186
FAX (402) 471-2909
website: www.deq.state.ne.us

FEB 6 2012

CERTIFIED - RETURN RECEIPT REQUESTED

Ms. Lorraine K. Woxell
Magellan Midstream Partners, L.P.
One Williams Center, MD 27-6
Tulsa, OK 74121

RE: Magellan MP110 Release, CR724, Nemaha County, Nebraska
NDEQID: 998963
Program ID: RA 121011-SM-1229

Notice of Release Incident Remedial Action Requirements

Dear Ms. Woxell:

On December 10, 2011, a petroleum release occurred originating from two pipelines, located in Section 15, Township 4 North, Range 15 East, in Nemaha County, Nebraska. The purpose of this letter is to inform Magellan Midstream Partners, L.P., as the owner of the pipeline systems, of its responsibilities in accordance with Title 126 - Rules for the Management of Wastes for identifying the affected environment and the completion of any remedial actions required by the Department.

Overview of the petroleum release remedial action process

The petroleum release remedial action process, in accordance with Department of Environmental Quality Title 118 - *Ground Water Quality Standards and Use Classification*, Appendix B, includes five main phases. The Department evaluates the results of each phase to determine the next appropriate action, so not all phases may be required at every site. For each phase that is required, the Department will provide additional information detailing the actions that must be performed. The main remedial action phases are:

1. **Tier 1 site investigation** to determine the source areas, potential contaminant receptors, source area and background contaminant levels, and the site's hydrogeologic characteristics.
2. **Tier 2 site investigation** (if necessary) to fully delineate soil and ground water contamination as a result of the release and its potential effects.
3. **Development of a Remedial Action Plan** (if necessary) to remove or manage the contamination.
4. **Cleanup and/or monitoring** (if necessary) until the requirements specified in the Remedial Action Plan have been fulfilled.
5. **Site closure**, including removal of monitoring wells and equipment.

Requirements

Work already performed at the site in immediate response to the release has identified the presence of free-phase petroleum hydrocarbons on ground water and discharging to surface water in the impacted tributary. Your consultant has begun delineating the extent of the contamination and has also initiated short-term recovery

operations. These recovery operations are to continue as a long-term cleanup strategy is developed. On or before **March 5, 2012**, the following actions are required:

1. Develop and submit a **Remedial Action Plan** that addresses the removal of free-phase petroleum hydrocarbons and prevents continued discharge to the impacted tributary.
2. Prepare and submit a **Tier 1 site investigation report** in accordance with the Department's *Risk-Based Corrective Action (RBCA) at Petroleum Release Sites: Tier1/ Tier 2 Assessments & Reports* (May 2009) environmental guidance document.
3. Develop and submit a **monitoring plan** for assessing water quality in the domestic well south and west of the impacted tributary, and in the surface waters of the tributary, Jarvis Creek, and the Little Nemaha River.

Any requests for compliance date extensions should be submitted, in writing, to the Department at least 14 days prior to the scheduled compliance date and should include reasons for requesting the extension. Compliance date extensions will be granted only in special circumstances.

Compliance dates for conducting any other remedial actions will be established as necessary by the Department. You will be notified in writing of any additional requirements.

Additional information

Thank you for your cooperation in this matter. If you have any questions or comments, please contact me at (402) 471-2668. Please include the facility name and file number as referenced at the top of this letter in any correspondence to this office from yourself or your consultant.

Sincerely,

Scott McIntyre, Geologist
Petroleum Remediation Section
Water Quality Division

cc: Trevor Gustafson, Burns & McDonnell

Fund	Program	Sub-Program	Account Number	Sub-Ledger	Doc Number	Tran Date	Tran Type	Batch Type	Payee/Explanation	Batch Number	Posted Code	Inception To Date
28490	586	051	84832051.511100.422	84000573	3080467	01/11/12	T2	7	PAYROLL LABOR DISTRIBUTION	2749118	P	487.79
28490	586	051	84832051.511100.422	84000573	4494155	01/25/12	T2	7	PAYROLL LABOR DISTRIBUTION	2762957	P	1,276.87
Total for Object Account		511100	PERMANENT SALARIES-WAGES	**Unposted**					**Posted** **1,764.66**			1,764.66
28490	586	051	84832051.512300.422	84000573	3080467	01/11/12	T2	7	PAYROLL LABOR DISTRIBUTION	2749118	P	54.23
28490	586	051	84832051.512300.422	84000573	4494155	01/25/12	T2	7	PAYROLL LABOR DISTRIBUTION	2762957	P	80.34
Total for Object Account		512300	HOLIDAY LEAVE EXPENSE	**Unposted**					**Posted** **134.57**			134.57
28490	586	051	84832051.515100.422	84000573	3080468	01/11/12	T3	7	ACTUAL BURDEN JOURNAL ENTRIES	2749118	P	40.58
28490	586	051	84832051.515100.422	84000573	4494156	01/25/12	T3	7	ACTUAL BURDEN JOURNAL ENTRIES	2762957	P	101.64
Total for Object Account		515100	RETIREMENT PLANS EXPENSE	**Unposted**					**Posted** **142.22**			142.22
28490	586	051	84832051.515200.422	84000573	3080468	01/11/12	T3	7	ACTUAL BURDEN JOURNAL ENTRIES	2749118	P	37.40
28490	586	051	84832051.515200.422	84000573	4494156	01/25/12	T3	7	ACTUAL BURDEN JOURNAL ENTRIES	2762957	P	94.20
Total for Object Account		515200	OASDI EXPENSE	**Unposted**					**Posted** **131.60**			131.60
28490	586	051	84832051.515400.422	84000573	3080468	01/11/12	T3	7	ACTUAL BURDEN JOURNAL ENTRIES	2749118	P	.08
28490	586	051	84832051.515400.422	84000573	4494156	01/25/12	T3	7	ACTUAL BURDEN JOURNAL ENTRIES	2762957	P	.30
Total for Object Account		515400	LIFE & ACCIDENT INS EXP	**Unposted**					**Posted** **.38**			.38
28490	586	051	84832051.515500.422	84000573	3080468	01/11/12	T3	7	ACTUAL BURDEN JOURNAL ENTRIES	2749118	P	99.13
28490	586	051	84832051.515500.422	84000573	4494156	01/25/12	T3	7	ACTUAL BURDEN JOURNAL ENTRIES	2762957	P	235.40
Total for Object Account		515500	HEALTH INSURANCE EXPENSE	**Unposted**					**Posted** **334.53**			334.53
28490	586	051	84832051.539100.422	84000573	4508021	01/25/12	JE	G	Indirect Cost Transfer BW 2-12	2769793	P	235.70
Total for Object Account		539100	INDIRECT COST ALLOWANCE	**Unposted**					**Posted** **235.70**			235.70
28490	586	051	84832051.571100.421	84000573	22466813	01/04/12	PV	V	VISION INN	2748135	P	62.95
28490	586	051	84832051.571100.	84000573	22546604	01/19/12	PV	V	MCINTYRE, SCOTT T	2764424	P	7.15
28490	586	051	84832051.571100.	84000573	22546607	01/19/12	PV	V	MCINTYRE, SCOTT T	2764424	P	40.13
28490	586	051	84832051.571100.	84000573	22569494	01/24/12	PV	V	AUBURN INN	2768803	U	165.00
Total for Object Account		571100	BOARD & LODGING	**Unposted**	**165.00**				**Posted** **110.23**			275.23
Totals for Business Unit		84832051	PETROLEUM RELEASE REM	**Unposted**	**165.00**				**Posted** **2,853.89**			3,018.89
Total For Grant Project #				**Unposted**	**165.00**				**Posted** **2,853.89**			3,018.89
Total for Division		029	AGENCY DEFINED DIVISION	**Unposted**	**165.00**				**Posted** **2,853.89**			3,018.89
Total for Agency		084	ENVIRONMENTAL QUALITY	**Unposted**	**165.00**				**Posted** **2,853.89**			3,018.89

STATE OF NEBRASKA

Dave Heineman
Governor

FEB 6 2012

DEPARTMENT OF ENVIRONMENTAL QUALITY
Michael J. Linder
Director
Suite 400, The Atrium
1200 'N' Street
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Lincoln, Nebraska 68509-8922
Phone (402) 471-2186
FAX (402) 471-2909
website: www.deq.state.ne.us

CERTIFIED - RETURN RECEIPT REQUESTED

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Magellan Midstream Partners, L.P.
One Williams Center, MD 27-6
Tulsa, OK 74121

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NDEQID: 998963
Program ID: RA 121011-SM-1229

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2012000202

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Additional information

Thank you for your cooperation in this matter. If you have any questions or comments, please contact me at (402) 471-2668. Please include the facility name and file number as referenced at the top of this letter in any correspondence to this office from yourself or your consultant.

Sincerely,

Scott McIntyre, Geologist
Petroleum Remediation Section
Water Quality Division

cc: Trevor Gustafson, Burns & McDonnell

i:seclust\forms\spilltrk

11S# 998963
RA

NEBRASKA DEPARTMENT OF ENVIRONMENTAL QUALITY

SPILL REPORT FORM

121011-SM-1229
SPILL NUMBER

DATE CLOSED

STAFF CODE
PROJECT CODE
REFFERRAL DATE 12-10-11

ON-SCENE RESPONSE yes

DATE /INITIALS
COMPUTER
PROG. COORD
PROG SUPV

GW ___ RC ___ IW ___ SW ___ PC ___ SF ___ AG ___ AR ___ LU X

REPORTER CODE: 01 - SPILLER; 02 - NRC; 06 - NDEQ; 08 - PRIV. CITIZEN; 14 - OTHER FED.; 15 - ANONYMOUS; 16 - EPA; 17 - NE. STATE AGENCY; 18 - OTHER STATE AGENCY

* IF OTHER GIVE NAME, ADDRESS AND TELEPHONE

* OTHER:

RESPONSIBLE PARTY INFORMATION

COMPANY: Magellan Pipeline
NAME/POSITION: Brian Sieben
STREET ADDRESS 13424 W 98th St.
CITY: Lenexa
STATE: KS
ZIP: 66215
TELEPHONE - AREA CODE (913) 940-1597

SPILL INFORMATION

INCIDENT TYPE: 01-MOR VEH; 02-RAIL; 03-MARINE; 04-PIPELINE; 05-AIRCRAFT; 06-TANK; 07-UG TANK; 08-DISCHARGE; 09-FIXED FAC; 10-OTHER; 11-FROM FIRE; 12-AIR RELEASE; 13-UG PIPE (LUST); 14-LUST EXEMPT; 15-LAND RELEASE; 16-ABANDONED DRUMS

SPILL DATE 12-10-11 TIME 1054 DISCOVERY DATE 12-10-11 TIME 1054

SPILL LOCATION CR 724, 3M. West Hwy 67 LEGAL L1: ___ L2: NE L3: SW SEC: 15 TWN 4N RNG: 15E

SPILL CITY Nemaha (NEAREST VILLAGE, TOWN, OR CITY)
SPILL COUNTY Nemaha

MATERIAL DESCRIPTION: gasoline, #2 fuel oil, JP-8

PRIMARY MATERIAL CODE: 01-PCB; 02-DIOXIN; 03-CRUDE OIL; 04-GASOLINE; 05-DIESEL OIL; 06-OTHER DIST. FUEL; 07-ASPHALT/OTHER RESID; 08-ANIMAL OR VEG OIL; 09-WASTE OIL; 10-OTHER OIL; 11-PETRO. SOLVENTS; 12-NAPHTHA; 13-MINERAL SPIRITS; 14-AGRI.CHEM.; 15-HERBICIDES; 16-INSECTICIDES; 17-FERTILIZER; 18-METALS; 19-ACIDS; 20-ORG. SOLVENTS; 21-CAUSTICS; 22-ALCOHOL; 23-AMINE; 24-ALDEHYDE; 25-OTHER; 26-UNKNOWN; 27-RADIOLOGICAL; 28-BRINE; 29-GAS & OTHER FUEL OILS; 30. ANHYDROUS AMMONIA

AMOUNT SPILLED 119,000 01-Gal 02-Lbs 03- Bbls 04-Ton 05-Sheen 06-Unk Qty 07-PPM 08-Pint 09-Quart

---

WAS OIL INVOLVED? Y N U
WAS MATERIAL HAZARDOUS? Y N U
WAS MATERIAL EXTREMELY HAZARDOUS? Y N U

WATERWAY DISCHARGE? Y N U 03 (CODE)
WATERWAY THREATENED? Y N U 09 (CODE)

INCIDENT DESCRIPTION:
Bulldozer operator contacted two pipelines. product flowed across field and into a creek. EPA and NDEQ onsite.

printed on recycled paper

20110078860

VALID WATER CODES:

01- RIVER	04-STORM SEWER	07-POND	10-RESERVOIR
02-STREAM	05-SANITATION SEWER	08-DITCH	11-CANAL
03-CREEK	06-LAKE	09-GROUNDWATER	

NOTIFICATIONS: (NAME, ORGANIZATION, DATE, TIME, PHONE NUMBER)

NRC#997760

DHHS drinking water 402-499-6922, Doug Woodbeck

ADDITIONAL INFORMATION

NDEQ onsite 12/10/11 to 12/12/11

Media contacts with KLKN, KETV, Journal-Star

SFM ID: —

REPORTING DATE: 12-10-11 INITIALS: SM TIME: 1229

FACILITY NAME: Magellan Pipeline

CORRESPONDENCE CONTACT: Brian Sieber

STREET: 13424 W. 98th St.

CITY: Lenexa

STATE: KS

ZIP: 66215

LATITUDE: 40.312194 LONGITUDE: 95.719375

METHOD: GPS ACCURACY:

POINT DESCRIPTION: release point