POOR LEGIBILITY

ONE OR MORE PAGES IN THIS DOCUMENT ARE DIFFICULT TO READ
DUE TO THE QUALITY OF THE ORIGINAL

SFUND RECORDS CTR
88041270

U.S. Technical Environmental Consulting, Inc.

SFUND RECORDS CTR
0639-02596

DAILY LOG			
DATE	6	27	90
NO.			
SHEET	1	OF	

FIELD ACTIVITY DAILY LOG

PROJECT NAME Coke Tarrant AR3017 PROJECT NO. 89007

FIELD ACTIVITY SUBJECT:

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

17:30) ARRIVE @ HOME, PACK SUITCASE, COLLECT GEAR FOR SAFETY BAG,

18:05) LEAVE FOR AIRPORT WIFE TAKES MY CAR & DROPS OFF. 19 MILES.

18:45) CK IN @ DELTA, CK BAGS WAIT.

19:45) TAKE OFF FOR LAX

21:10) ARRIVE LAX GET BAGS, GET RENTAL CAR, LEAVE → DRIVE BY SITE

22:30) CK INTO HOTEL.

VISITORS ON SITE:

CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS.

WEATHER CONDITIONS:

IMPORTANT TELEPHONE CALLS:

PERSONNEL ON SITE: 300 000001

SUPERVISOR: DATE:

327-7-90

U.S. Technical Environmental Consulting, Inc.

FIELD ACTIVITY DAILY LOG

DAILY LOG			
DATE	6	28	90
NO.			
SHEET	2	OF	

PROJECT NAME TORRENCE FACILITY **PROJECT NO.** 89007

FIELD ACTIVITY SUBJECT: SOIL REMOVAL

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

6:00) ARRIVE @ SITE, MEET WITH BILL JONES, REVIEW LOCATION OF STAINED AREAS, MUCH GRADING HAS TAKEN PLACE SINCE FRIDAY, STAINED AREA NOT OBVIOUS -

6:30) LOADER OPERATOR ARRIVES, MEETS WITH BILL JONES, CAT 980 FT LOADER I DISCUSS PLANS TO EXCAVATE

6:55) TRUCKS ARRIVE, START LOADING - 3 TRUCKS W/TRAILERS ≈ 17 → 20 YRS EACH.

7:30) TRUCKS LOADED & GONE — CONTINUE TO EXCAVATE -

8:00) CALL NYLE & CK IN - UPDATE

TAKE GRAB BAG SAMPLES TO CK W PID ALONG BASE OF PIT. 2.0 @ SOUTHERN, 16 in CENTER, 4.0 NORTH END

8:40) TRUCKS RETURN, REILOAD ≈ 14 YARDS EACH. HAVE TO WAIT & WORK AROUND ASPHALT PAVING CO THAT IS LAYING DOWN AGGREGATE BASE COURSE & COMPACTING.

9:10) TRUCKS LOADED & GONE, TIME TO SIT & WAIT. FILL OUT LABELS, C.O.C.

11:40) TRUCKS RETURN LOAD UP RAUL RAMIREZ ON SITE OBSERVING SITUATION DISCUSSED WATER OR CONTAMINATION

13:10) TRUCKS RETURN. TOTAL OF 14 TRUCKLOADS @ 16 → 18 YRDS³ OF MATERIAL REMOVED.

13:30) TRIM UP PIT, RAKE BOTTOM TO EASE SAMPLING. WAIT FOR SAMPLER KIT.

14:00) CALL RUTH - DON'T NOT KNOW 14:30) CALL RUTH, NO AND WAIT 15:30) CALL RUTH BACK NO GO, 16:30) CALL BACK - KIT IN FED-EX HANDS, WILL BE AVAIL @ 10:00 AM 6-29-90 FIELD HRS TO HAVE FED EX RETURN TO SEND EXTRA JARS & ICE BOX, SAMPLER, LEAVES SITE 18:30

VISITORS ON SITE:
RAUL RAMIREZ, DAVE WEBB
FED-EX DELIVERED SAMPLES TO DIFF. FACILITY. UNABLE TO SAMPLE UNTIL ARRIVE.

CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS.
STONEY-MILLER CONSULTANTS GEOTEC/COMPACTION OF ABC.

WEATHER CONDITIONS: 80's → 90's
DRIZZLY, SUNNY, SMOGGY

IMPORTANT TELEPHONE CALLS:

PERSONNEL ON SITE:

SUPERVISOR:

DATE:

300 000012

327-7-88

U.S. Technical Environmental Consulting, Inc.

DAILY LOG			
DATE	6	29	30
NO.			
SHEET 23 OF			

FIELD ACTIVITY DAILY LOG

PROJECT NAME Coker Tolleson / Cath City **PROJECT NO.** 89007/050

FIELD ACTIVITY SUBJECT:

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

7:00) CALL ATT LEAVE MESSAGE FOR SAT PICK-UP. CALL DELTA MAKE CHANGES, CALL OFFICE, CK IN W/ MIKE TRY CALLING MIKE, NO ANSWER

8:00) CK OUT OF HOTEL, GO TO FED EX (OPENS @ 8:30) AT CHAIN OF CUST IN BOX, SEAL UP SEND OFF, HAVE TO WAIT @ FEDEX BUSY!

8:50) LEAVE FED-EX FOR CATH CITY 405 → 110 → 10,

9:50 STOP FOR BITE TO EAT, TRY CALLING SEWELL AGAIN, NO ANS. BACK ON ROAD.

11:15) ARRIVE @ CATH CITY, GO TO SITE CK IN, GO BACK TO BALL, REMOVE HAZ WASTE LABELS PER OK BY PAUL MITCHELL @ RIVERSIDE COUNTY. FIND OUT KEN TODD @ SITE MIGHT WANT FILL DIRT,

12:10) LEAVE FOR LUNCH & QUEST FOR PHONE BOOKS

13:15) RETURN TO SITE, CALL OFFICE EXPLAIN SITUATION WITH EMPLOYEE & FILL, CALL MITCHELL HE OKS — FIND OUT KEN LIVES IN DIFF COUNTY SNAFU! CALL SEWELL BACK & ADVISE. LEAVE SITE TO MAKE MORE CALLS — FIND OTHER POSSIBILITIES — CONTACT 3 OTHER POSSIBLE, NO GOOD, FINALLY GET CONTRACTORS LOOKS GOOD. WILL FAX BUDGET REQ TO OFFICE ON MONDAY. MIKE IS CONTACT NAME.

15:30) LEAVE AREA FUEL UP, HEAD TO LAX TRAFFIC BAD!!

18:10) ARRIVE @ AVIS LAX, DROP OFF CAR, GO TO TERMINAL, RE TICKET & CK IN. 19:15) FLIGHT LEAVES, 22:30) ARRIVE TUCS

22:15

VISITORS ON SITE:

CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS.

WEATHER CONDITIONS:

IMPORTANT TELEPHONE CALLS:

PERSONNEL ON SITE: 300 000003

SUPERVISOR:

DATE:

327-7-88

U.S. Technical Environmental Consulting, Inc.

DAILY LOG			
DATE	1.	27	70
NO.			
SHEET	1	OF	

FIELD ACTIVITY DAILY LOG

PROJECT NAME LOKA TORRANCE **PROJECT NO.** 34007

FIELD ACTIVITY SUBJECT:

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

17:30) ARRIVE @ HOME, PACK SUITCASE, COLLECT CLOTHS FOR SAFETY BAG

18:05) LEAVE FOR AIRPORT WIFE TAKES MY CAR & DROPS OFF. 19 MILES.

18:45) CK IN @ DELTA, CK BAGS WAIT

19:45) TAKE OFF FOR LAX

21:10) ARRIVE LAX GET BAGS, GET RENTAL CAR, LEAVE → DRIVE BY CITY

22:30) CK INTO HOTEL

VISITORS ON SITE:

CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS.

WEATHER CONDITIONS:

IMPORTANT TELEPHONE CALLS:

PERSONNEL ON SITE:

3.00 000004

SUPERVISOR:

DATE:

U.S. Technical Environmental Consulting, Inc.

DAILY LOG			
DATE	6	28	90
NO.			
SHEET	2	OF	

FIELD ACTIVITY DAILY LOG

PROJECT NAME TORRENCE FACILITY **PROJECT NO.** 89007

FIELD ACTIVITY SUBJECT: SOIL REMOVAL

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

6:00) ARRIVE @ SITE, MEET WITH BILL JONES, REVIEW LOCATION OF STAINED AREAS, MUCH GRADING HAS TAKEN PLACE SINCE FRIDAY, STAINED AREA NOT OBVIOUS -

6:30) LOADER OPERATOR ARRIVES, MEETS WITH BILL JONES, CAT 980 FT LOADER I DISCUSS PLANS TO EXCAVATE

6:55) TRUCKS ARRIVE, START LOADING - 3 TRUCKS W/TRAILERS ≈ 17 → 20 YDS EACH.

7:30) TRUCKS LOADED & GONE — CONTINUE TO EXCAVATE —

8:00) CALL NYLE & dc in - update

TAKE GRAB BAG SAMPLES TO CK W PID FLOW BASE [illegible]

9:00) TRUCKS RETURN REFILL ≈ 14 YARDS EACH. HALTS TO WAIT & WORK AROUND ASPHALT PAVING CO THAT IS LAYING DOWN AGGREGATE BASE COURSE & COMPACTING.

9:10) TRUCKS LOADED & GONE. TIME TO SIT & WAIT. FILL OUT LABELS C.O.C.

11:40) TRUCKS RETURN LOAD UP. PAUL RAMIREZ ON SITE OBSERVING SITUATION DISCUSSED WATER OFF CONTAMINATION

12:10) TRUCKS RETURN TOTAL OF 14 TRUCKLOADS @ 16 → 18 YDS³ OF MATERIAL REMOVED.

13:30) TRIM UP PIT, RAKE BOTTOM TO BASE SAMPLING. WAIT FOR SAMPLE KIT.

14:20) CALL RUTH - NOT KNOW 14:30) CALL RUTH, NO AND YET 13:30) CALL RUTH BACK NO GO. 16:30) CALL BACK - KIT IN FED-EX HOURS WILL BE AVAIL @ 10:00 AM 6-29-90 FIELD HIRE TO HAVE FED EX RETURN TO SENDER WET JARS & ICE BOX, SAMPLE LABELS STILL

VISITORS ON SITE:
PAUL RAMIREZ, DAVE WILSON
FED-EX DELIVERED SAMPLES TO DIFF. FACILITY. UNABLE TO SAMPLE UNTIL ARRIVE

CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS. 1830
STONEY-MILLER CONSULTANTS
GEOTECH/COMPACTION OF ABC.

WEATHER CONDITIONS: 80's ⇒ 90's
DRY, SUNNY, SMOGGY

IMPORTANT TELEPHONE CALLS:

PERSONNEL ON SITE:

SUPERVISOR: **DATE:**

U.S. Technical Environmental Consulting, Inc.

DAILY LOG				
	DATE	6	29	30
	NO.			
	SHEET 03 OF			

FIELD ACTIVITY DAILY LOG

PROJECT NAME Coke Toledo / Cath City **PROJECT NO.** 89007/030

FIELD ACTIVITY SUBJECT:

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

7:00) CALL ATT. LEAVE MESSAGE FOR SAT PICK-UP. CALL DELTA MAKE CHANGES, CALL OFFICE CK IN W/ MIKE TRY CALLING MIKE NO ANSWER

8:00) CK OUT OF HOTEL. GO TO FED EX (OPEN @ 8:30) GET CARTON & COST IN BOX, SEAL UP SEND OFF HAVE TO WAIT @ FEDEX BUSY!

8:50) LEAVE FED-EX FOR CATH CITY 405 → 110 → 10

9:50 STOP FOR BITE TO EAT TRY CALLING SEWELL ALAND NO ANS BACK ON ROAD.

11:15) ARRIVE @ CATH CITY GO TO SITE CK IN, GO BACK TO OBIS, RECEIVE HAZWASTE LABELS PER OK BY PAUL MITCHELL @ RIVERSIDE COUNTY, FIND OUT KEN TODD @ SITE MIGHT WANT FILL DIRT.

12:10) LEAVE FOR LUNCH & QUIET FOR PHONE BOOKS

13:15) RETURN TO SITE, CALL OFFICE EXPLAIN SITUATION WITH EMPLOYEE & FILL, CALL MITCHELL HIS OKS — FIND OUT KEN LIVES IN DIFF COUNTY SNAFU! CALL SEWELL BACK & ADVISE LEAVE SITE TO MAKE MORE CALLS — FIND OTHER POSSIBILITIES — CONTACT 3 OTHER FEASIBLE NO GOOD FINALLY G&H CONTRACTORS LOOKS GOOD. WILL FAX BUDGET PROP TO OFFICE ON MONDAY. MIKE IS CONTACT NAME.

15:30) LEAVE AREA FUEL UP, HEAD TO LAX TRAFFIC BAD!!

18:10) ARRIVE @ AMS LAX, DROP OFF CAR, GO TO TERMINAL, RE TICKET & CK IN. 19:15) FLIGHT LEAVES 22:30) ARRIVE TUC

VISITORS ON SITE: 12:15

CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS.

WEATHER CONDITIONS:

IMPORTANT TELEPHONE CALLS:

300 000006

PERSONNEL ON SITE:

SUPERVISOR:

DATE:

U.S. Technical Environ. .ental Consulting, Inc.

DAILY LOG	DATE	3	28	90
	NO.			
	SHEET	1	OF	

FIELD ACTIVITY DAILY LOG

PROJECT NAME: Torrance

PROJECT NO. 89007

FIELD ACTIVITY SUBJECT: Soil removal

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

6:30 Arrived at the site and met the trucking crew and the foreman from Berry Contr.

6:50 The loader operator arrived at the site. We walked through the job and let him get an idea of what needed to be done.

7:05 Loader operator began building road leaving roads for the trucks.

7:15 Began loading the trucks. There are a total of five trucks. All five trucks were loaded and on their way to the asphalt facility by 7:30. Began having the loader operator clean up the area and do minor grading of rough areas.

8:30 The trucks had not arrived back at the site

VISITORS ON SITE:

CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS.

WEATHER CONDITIONS:

IMPORTANT TELEPHONE CALLS:

PERSONNEL ON SITE:

300 000007

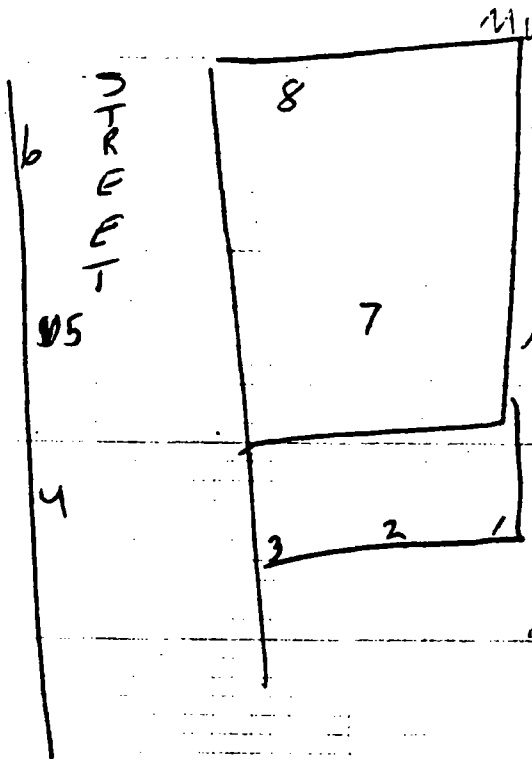
SUPERVISOR:

DATE:

COKE GYUMA

89026 2 FEB 90

1630 begin Sampling after going key to Vern Brand and opening gate by getting Cokes key to open main compound.



	TIME	DEPTH	NOTES
MW 8	~~1710~~	13.68'	no odor
MW 9	1715	14.40'	no odor
MW 10	1720	14.75'	NO ODOR
MW 11	1727	15.79'	no odor
MW 13	1735	14.98	slight odor
MW 12	1740	15.04	slight odor
MW 14	1747	16.08	slight odor
MW 1	1752	15.84 top of product. 17.19 top of water	

1640 less than 1 inch product in recovery tank
flow meter 72 328 gallons.

1705 all samples taken, begin water level measurements
1810 leave site for airport

300 000008

U.S. Technical Environmental Consulting, Inc.

FIELD ACTIVITY DAILY LOG

DAILY LOG			
DATE	1	16	90
NO.			
SHEET	1	OF	1

PROJECT NAME: Torrance

PROJECT NO. 89007

FIELD ACTIVITY SUBJECT: Sampling - soil

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

8:30 Arrived at the site. Began walking across the site and told ~~Gerry Olson~~ Jerry Olson the background of the site & showed him where the excavated areas were and where the contaminated soil was stockpiled. Met Bill Jones with Berry Contr. and he began telling us about the job of building. He plans to start the building work on the first of February. Construction for the building is already underway. Began preparing for taking samples from the contaminated soil. The soil is located adjacent to the soil-roller tracks where there was previously a depressed area. The samples will be four composite samples of the entire surface of the pile.

9:35 Began sampling the stockpile.

10:30 Had taken all four samples. Composited all samples from four ~~different~~ different locations in ~~each~~ the four areas. Packed samples on ice and entered into chain of custody. Picked up all trash and cleaned all equipment.

10:40 Departed from the site.

Note: Site sampling location map is attached.

VISITORS ON SITE: Berry Contr.

CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS.

WEATHER CONDITIONS: overcast, cool 68° 5 mph wind

IMPORTANT TELEPHONE CALLS:

PERSONNEL ON SITE: Virgil Tegnseed, Jerry Olson

300 000009

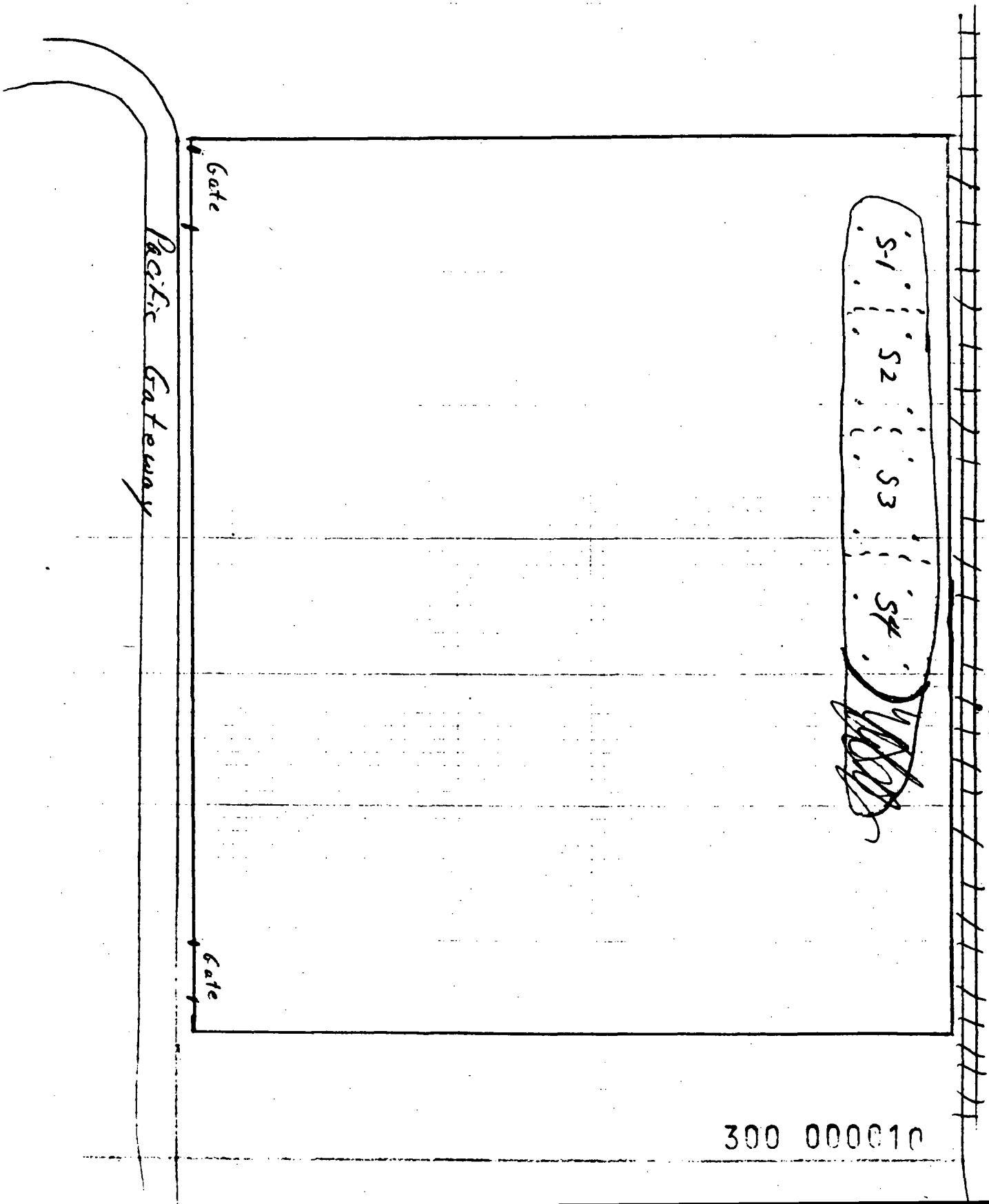
SUPERVISOR: Virgil Tegnseed

DATE: 1-16-90

327-7-88

Torrance
Coca-Cola
19875 Pacific Gateway Dr. Carson
89007
1

Date: 1-16-90
10:40



300 000010

USTec U.S. Technical Environmental Consulting, Inc.

Chain of Custody

DATE 1-16-90 PAGE 1 OF 1

PROJECT MANAGER: Pete Beaver

COMPANY: Analytical Technologies Inc.
ADDRESS: 5550 Morehouse Dr.
San Diego, CA 92121-1709

BILL TO: U.S. TEC
COMPANY: 1414 W. Broadway Rd.
ADDRESS: Tempe, AZ 85282

Virgil Townsend — SAMPLERS: (Signature)
602 829-6311 — PHONE NUMBER

ANALYSIS REQUEST

SAMPLE ID	DATE	TIME	MATRIX	LAB ID	Petroleum Hydrocarbons (418.1) - Rush	Gasoline (MOD 8015)	Diesel (MOD 8015)	Gasoline/BTXE (MOD 8015/8020)	BTXE (8020)	Chlorinated Hydrocarbons (601/8010)	Aromatic Hydrocarbons (602/8020)	GAC Metals	Flouride	Pesticides/PCB (608/8080) + Mirex & Kepone	Herbicides (615/8150)			Base/Neutral/Acid Compounds GC/MS (625/8270)	Volatile Organics GC/MS (624/8240)	Trichloroethylene	Penta Chlorophenol	Bioassay	SDWA Primary Standards	SDWA Secondary Standards	SDWA Volatiles (502.1/503.1)	EDB/DBCP (504 MOD)	The 13 Priority Pollutant Metals	The 8 EP Tox Metals by EP Tox Prep. (1310)	The 8 EP Tox Metals by Total Digestion				NUMBER OF CONTAINERS
Comp. S1	1-16	9:34	soil		✓							✓	✓	✓	✓					✓	✓	✓											1
Comp. S2	1-16	9:48	soil		✓							✓	✓	✓	✓					✓	✓	✓											1
Comp S3	1-16	10:15	soil		✓							✓	✓	✓	✓					✓	✓	✓											1
Comp S4	1-16	10:23	soil		✓							✓	✓	✓	✓					✓	✓	✓											1

PROJECT INFORMATION	
PROJECT NUMBER:	89007
PROJECT NAME:	Torrance
PURCHASE ORDER NUMBER:	P10580
VIA:	
TAT: ☐ 24 HRS ☐ 48 HRS ☐ 1 WK ☐ 2 WKS	

SAMPLE RECEIPT	
TOTAL NUMBER OF CONTAINERS	
CHAIN OF CUSTODY SEALS	
INTACT?	
RECEIVED GOOD COND./COLD	
LAB NUMBER	

SAMPLE DISPOSAL INSTRUCTIONS

☐ Disposal ☐ Return ☐ Pickup (will call)

Comments: Please rush all four samples for TPH. Then normal for the TTLC analyses. The two highest TPH samples should be run for the Bioassay.

RELINQUISHED BY: 1.	RELINQUISHED BY: 2.	RELINQUISHED BY: 3.
Signature: Virgil Townsend Time: 1300	Signature: Time:	Signature: Time:
Printed Name: Virgil Townsend Date: 1-16-90	Printed Name: Date:	Printed Name: Date:
Company:	Company:	Company:
RECEIVED BY: 1.	**RECEIVED BY: 2.**	**RECEIVED BY: (LAB) 3.**
Signature: Time:	Signature: Time:	Signature: Time:
Printed Name: Date:	Printed Name: Date:	Printed Name: Date:
Company:	Company:	Analytical Technologies, Inc.

300 000011

300 000012

SENDER'S COPY

FEDERAL EXPRESS

AIRBILL

USE THIS AIRBILL FOR DOMESTIC SHIPMENTS WITHIN THE CONTINENTAL U.S.A., ALASKA AND HAWAII.
USE THE INTERNATIONAL AIR WAYBILL FOR SHIPMENTS TO PUERTO RICO.
QUESTIONS? CALL 800-238-5355 TOLL FREE.

PACKAGE TRACKING NUMBER 4163130484

4163130484

SENDER'S COPY

Sender's Federal Express Account Number: 141378562
Date: 1-16-90

1 From (Your Name) Please Print: Virgil Townsend
Your Phone Number (Very Important): (602) 829-6311
Company: U.S. TEC
Department/Floor No.:
Street Address: 1414 W. Broadway Rd. Ste. 150
City: Tempe State: AZ ZIP Required: 85282

2 To (Recipient's Name) Please Print: Liz Shirley
Recipient's Phone Number (Very Important): (619) 458-8941
Company: Analytical Technologies Inc.
Department/Floor No.:
Street Address (No Postal Boxes or R.D. Boxes or P.O. + ZIP Codes): 5550 Morehouse Dr.
City: San Diego State: CA ZIP Required: 92121-1709

3 YOUR BILLING REFERENCE INFORMATION (FIRST 24 CHARACTERS WILL APPEAR ON INVOICE)

IF HOLD FOR PICK-UP, Print FEDEX Address Here
City: State: ZIP Required:

PAYMENT: ☒ Sender ☐ Bill Recipient's FedEx Acct. No. ☐ Bill 3rd Party FedEx Acct. No. ☐ Bill Credit Card ☐ Cash
Expiration Date

4 SERVICES

1 ☒ PRIORITY 1 Overnight Delivery
2 ☐ COURIER-PAK OVERNIGHT ENVELOPE*
3 ☐ OVERNIGHT BOX
4 ☐ OVERNIGHT TUBE
5 ☐ STANDARD AIR Delivery not later than second business day
6 ☐ OVERNIGHT LETTER*
7 ☐
8 ☐
9 ☐
10 ☐

* Declared Value Limit $100

DELIVERY AND SPECIAL HANDLING

1 ☐ HOLD FOR PICK-UP
2 ☒ DELIVER WEEKDAY
3 DELIVER SATURDAY (Extra charge) ☐
4 ☐ DANGEROUS GOODS (Extra charge)
5 ☐ CONSTANT SURVEILLANCE SERVICE (CSS) (Extra charge) (Release Signature Not Applicable)
6 ☐ DRY ICE
7 ☐ OTHER SPECIAL SERVICE
8 ☐
9 ☐ SATURDAY PICK-UP (Extra charge)
10 ☐
11 ☐
12 ☐ HOLIDAY DELIVERY (Extra charge)

PACKAGES	WEIGHT (If Required)	DECLARED VALUE (See right)	DIMS SIZE
1	4		
Total	Total	Total	

Received At
1 ☐ Regular Stop
2 ☐ On-Call Stop
3 ☐ Drop Box

FEDEX USE ONLY

Date/Time for FEDEX Use: 1/16 1112

SERVICE CONDITIONS, DECLARED VALUE AND LIMIT OF LIABILITY

Use of this airbill constitutes your agreement to the service conditions in our current Service Guide which is available upon request. See back of sender's copy of this airbill for further information.

We will not be responsible for any claim in excess of $100 per package, whether the result of loss, damage, delay or non-delivery, unless you specify a higher amount in the space to the left, pay 40¢ per additional $100 specified and document your actual loss in the event of a claim. Maximum amount limitations found in the current Federal Express Service Guide apply. Your rights to recover from Federal Express for loss of the intrinsic value of the package, as well as for loss of sales, income, interest, profit, attorneys fees, costs and any other form of damage whether direct, incidental, consequential or special is limited to the greater of $100 or the declared value specified to the left. In no event shall your recovery exceed your actual loss.

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Solicitation authorizes Federal Express to deliver this shipment without obtaining a delivery signature and shall indemnify and hold harmless Federal Express from any claims resulting therefrom.

Release Signature: Virgil Townsend

Federal Express Use
Base Charges
Declared Value Charge
Other 1
Other 2
Total Charges

PART #3041738500
REVISION DATE 10/88
PRINTED IN U.S.A. SRCEN
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6/88

TECHNOLOGIES INC. P.O. Box 21387 Phoenix, Arizona 85036

FIELD ACTIVITY DAILY LO

DAILY NO. 10 25 89
SHEET 1 OF

PROJECT NAME C.C. Torrance PROJECT NO. 89007

FIELD ACTIVITY SUBJECT: excavating & sampling

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

6:55 Arrived at the site and met the crew from Ledson equipe. The excavator and the dumptruck were also at the site. All equip appeared to be in good working order. Began excavating in the area where we had left off on Wed. the 18th. This is excavation EXC-A (142).

9:00 Finished EXC-A and moved to EXC-B at the southwest side of the property. Began excavating down 1-1½' and about 20' wly 60' long. The soil color changed right at 1' below grade. There was no obvious signs of contamination at this point.

11:20 Finished excavating this area EXC-B & told the operator to move to another area to the north from this point and dig another hole about 15' x 15' by 1' deep & began setting up to take samples from the previous excavation & began taking sample with a drive tube for 2"x6" brass inserts.

VISITORS ON SITE:

CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS.

WEATHER CONDITIONS:

IMPORTANT TELEPHONE CALLS:

PERSONNEL ON SITE:

SUPERVISOR: DATE:

327-7-88

300 000013

U.S. Tech.

№ 3588

CHAIN OF CUSTODY RECORD

JOB NO. 0900 Z

PROJECT NAME C.C. Torrance

SAMPLER (SIGNATURE) Virgil Torrence

SAMPLE IDENTIFICATION	DATE	TIME	COMP.	GRAB	SAMPLE LOCATION	NUMBER OF CONTAINERS	VACSAM	SOIL SCOOP	SOIL AUGER	SPLIT-SPOON	BAILER	Drive tube	REMARKS (PHYSICAL APPEARANCE, ETC.) Soil	
EXC-A1	10-25				Surface of excavat.	1						✓	418.1 + 8310	
EXC-A2	"					1						✓	418.1 + 8310	
EXC-B1	"					1						✓	418.1	
EXC-B2	"					1						✓	418.1	
EXC-C1	"					1						✓	418.1	

Please do a rush turnaround on all samples. I will call for verbal results.

Thanks, Virgil

RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED BY (SIGNATURE)	RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED BY (SIGNATURE)
Virgil Torrence	10-26						
RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED BY (SIGNATURE)	RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED BY (SIGNATURE)
RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED FOR LABORATORY BY (SIGNATURE)	DATE	TIME	REMARKS	

SHIPPING TEMP. (°F): MIN. | MAX.

REMARKS: HTI San Diego Pat Schroeder

White–Testing Laboratory; Yellow–Department Job File; Pink–Field Sampler

300 000014

TECHNOLOGIES INC. P.O. Box 21367 Phoenix, Arizona 85036

FIELD ACTIVITY DAILY LOG

DAILY NO. 10 18 89
SHEET 1 OF 1

PROJECT NAME: C. C. Torrance
PROJECT NO. 21795286

FIELD ACTIVITY SUBJECT: excavating & sampling

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

7:00 Arrived at the site and met the crew. Everyone was at the site and all equipment appeared to be in good working order. Began excavating where we had left off between potholes 1 & 2. All remediation efforts were going well and progress was being made.

11:10 Stopped for lunch.

11:40 Resumed excavating.

12:00 The pin on the elbow of the excavator broke. The job was temporarily shut down to try to fix the machine. A mechanic from M & G arrived at the site and ~~not~~ said the excavator could not be repaired any time soon.

13:00 Released the belly dump driver and told him to return in the morning @ 7:00. M+G said that they would deliver another excavator for tomorrows work.

13:30 Departed from the site.

VISITORS ON SITE:	CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS:
—	Shut down job due to equipment failure.
WEATHER CONDITIONS: sunny, warm, 82°	**IMPORTANT TELEPHONE CALLS:** Called WT office.

W.T. PERSONNEL ON SITE: Virgil Townsend

SUPERVISOR: Virgil Townsend DATE: 10-18-89

327-7-86

TECHNOLOGIES INC. P.O. Box 21387 Phoenix, Arizona 85036

FIELD ACTIVITY DAILY LOG

DAILY NO. 10 19 89
SHEET 1 OF 1

PROJECT NAME: C.C. Torrance
PROJECT NO. 2179J286

FIELD ACTIVITY SUBJECT: excavating & sampling

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

7:00 Arrived at the site and met Stu Ledum and told him that we had to stop the job until otherwise notified & also told him to submit his billing for the job. I had gotten in touch with Stu last night and told him this so that he could notify his crew and the subcontractors. Locked the gate and departed from the site

VISITORS ON SITE: —

CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS: shut down job as per WTIS request.

WEATHER CONDITIONS: —

IMPORTANT TELEPHONE CALLS: —

PERSONNEL ON SITE: Virgil Townsend

SUPERVISOR: Virgil Townsend

DATE: 10-19-89

327-7-88

300 000016

TECHNOLOGIES INC. P.O. Box 21387 Phoenix, Arizona 85036

FIELD ACTIVITY DAILY LOG

DAILY NO. 10/17/89
SHEET 1 OF 3

PROJECT NAME C.C. Torrance | PROJECT NO. 2178U286

FIELD ACTIVITY SUBJECT: excavating + sampling

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

6:55 Arrived at the site and met Stu Ladsen and his crew. The excavator and the bottom dump were at the site. Began telling Stu and the operator what I needed done.

7:20 Began excavating on the bottom of the preexisting excavation around sample point PEXC-3. Went down two feet and there was a strong odor, so I went down one more foot. The area was about 50 x 50 ending at the old excavation walls.

10:00 Had finished excavating this area. Began excavating around sample point S-42 and S-44. We would be removing about 1½-2' of soil along the excavation. The area will be about 15' x 75'. At 1½' below grade we encountered a dark moist clay with obvious petroleum staining (black). I decided to excavate another 2' down. At 3½-4' below the surface all visual signs of contamination

VISITORS ON SITE:
M&W Equipment
Stu Ladsen

CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS:
—

WEATHER CONDITIONS:
warm - windy 5-10 mph 78°

IMPORTANT TELEPHONE CALLS:
Called Tera Tech Lab.
" WTI office - Pete B.

PERSONNEL ON SITE: Virgil Townsend

SUPERVISOR: Virgil Townsend

DATE: 10-17-89

327-7-88

300 000017

TECHNOLOGIES INC. P.O. Box 21367 Phoenix, Arizona 85036

FIELD ACTIVITY DAILY LOG

DAILY NO. 10/17/89
SHEET 2 OF 3

PROJECT NAME: C.C. Torrance
PROJECT NO. 21795286

FIELD ACTIVITY SUBJECT: excavating & sampling

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

were gone. Decided to excavate the 15'x75' down to 3½-4'.

11:15 Stopped for lunch.

11:35 Resumed excavating.

12:30 I called Terra Tech labs and told them I would be bringing in samples for TPH-418.1. Tom Diehl said that I could possibly have results this evening if I got them to his lab before 4:00 PM.

13:15 I began preparing to take samples.

13:30 Began taking a sample under the same location as PEXC-3. I then took a sample under the same location as S-44. Used a slide hammer sampler with a 2"x6" brass ring to take the samples. Entered the samples into chain of custody and packed on ice. Steve Lehman ## 3586 would deliver the samples to the lab following the chain of custody procedures this was because he will pass the labs.

14:30 Steve departed from the site and was headed

VISITORS ON SITE: —

CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS: —

WEATHER CONDITIONS: —

IMPORTANT TELEPHONE CALLS: —

PERSONNEL ON SITE: Virgil Townsend

SUPERVISOR: Virgil Townsend

DATE: 10-17-89

327-7-86

300 000018

TECHNOLOGIES INC. P.O. Box 21387 Phoenix, Arizona 85036

ELD ACTIVITY DAILY LC

DAILY NO. 10/17/89
SHEET 3 OF 3

PROJECT NAME C.C. Terrace | PROJECT NO. 2179U286

FIELD ACTIVITY SUBJECT: excavating & sampling

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

for Terra Tech ~~to~~ lab

15:15 We shut down and departed from the site.

VISITORS ON SITE: —

CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS: —

WEATHER CONDITIONS: —

IMPORTANT TELEPHONE CALLS: —

PERSONNEL ON SITE: Virgil Townsend

SUPERVISOR: Virgil Townsend

DATE: 10-17-89

327-7-86

300 000019

TECHNOLOGIES INC.
3737 East Broadway Road
P.O. Box 21387
Phoenix, Arizona 85036

FIELD ACTIVITY DAILY LOG

DAILY LOG NO. SHEET 1 OF 3

PROJECT NAME C.C. Torrance

PROJECT NO. 217RT286

FIELD ACTIVITY SUBJECT: Sampling

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

11:00 Arrived in Orange County. Went to Kastechnical Services and picked up the soil sampling equipment - auger and slide hammer sampler. Departed for Terra Tech labs. Once I arrived there, I picked up the box of brass rings and caps for the sampler. Departed for the site in Torrance.

14:00 Arrived at the site. I noticed that the gate was open and the chain had been cut. I also noticed some dirt (about 30 yds) had been piled along side the stockpile of dirty soil at the back of the site. A crew from Doty Bros. Const. - Norwalk - were working on the RR Donaly property and they were doing some excavating by the property line bordering our property. I asked the crew leader - Tim about the work being done - storm drain installation. He told me that they had started work today and that the

VISITORS ON SITE:
Doty Bros. Const.
Norwalk - Tim

CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS.
gate was open, 30 yds of soil placed on site

WEATHER CONDITIONS:
warm, windy, 80°

IMPORTANT TELEPHONE CALLS:
Called Pete B at W.T. office

PERSONNEL ON SITE: Virgil Townsend

SUPERVISOR: Virgil Townsend

DATE: 10-9-89

327-7-86

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P.O. Box 21387
Phoenix, Arizona 85036

FIELD ACTIVITY DAILY LOG

DAILY LOG NO. SHEET 2 OF 3

PROJECT NAME: C.C. Torrance
PROJECT NO. 2179T286

FIELD ACTIVITY SUBJECT: Sampling

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

gate was open when they arrived at the site this morning. He did not know about the soil that had been stockpiled on the site. However, he had also put some of soil on the property but he said he would be moving back to the Donelly property as backfill material.

14:30 I began preparing to sample. Began taking samples. All sample points are referenced on the sample point site plan. Began using the auger to dig down approximately 6". After the holes were dug I came back with the slide hammer sampler and took the samples. All samples were labeled and entered into a chain of custody. Samples were placed in a cooler with ice. All samples were wrapped in plastic and packed to minimize the possibility of breakage.

16:00 Departed from the site and headed for the Fed Ex. store.

VISITORS ON SITE: —

CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS. —

WEATHER CONDITIONS: —

IMPORTANT TELEPHONE CALLS: —

PERSONNEL ON SITE: Y.T.

SUPERVISOR: Virgil Trowell

DATE: 10-9-89

327-7-86

TECHNOLOGIES INC.
P.O. Box 21387
Phoenix, Arizona 85036

FIELD ACTIVITY DAILY LOG

DAILY LOG NO. ____ SHEET 3 OF 3

PROJECT NAME: G.G. Torrance
PROJECT NO. 2179J286

FIELD ACTIVITY SUBJECT: sampling

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

17:30 Arrived at the Fed ex in Irvine. Shipped the samples to Pat Schroder at DTI in San Diego overnight delivery. Used Vantera Tech Fed Ex #.
Returned my rented car and caught a plane back to Phoenix at 20:10
20:10

Note: Six soil samples were taken in brass tubes. Also 4 composite samples were taken of the stockpiled soil in glass jars. All will be analyzed for 8310's.

VISITORS ON SITE: —

CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS: —

WEATHER CONDITIONS: —

IMPORTANT TELEPHONE CALLS: —

PERSONNEL ON SITE: V. T.

SUPERVISOR: Virgil Toomey

DATE: 10-9-89

327-7-88

№ 1288

CHAIN OF CUSTODY RECORD

JOB NO. 2179J286

PROJECT NAME C.C. Torrance

SAMPLER (SIGNATURE) Virgil Tarrant

SAMPLE IDENTIFICATION	DATE	TIME	COMP.	GRAB	SAMPLE LOCATION	NUMBER OF CONTAINERS	VACSAM	SOIL SCOOP	SOIL AUGER	SPLIT-SPOON	BAILER	Brass Tube	REMARKS (PHYSICAL APPEARANCE, etc.)	LABORATORY IDENTIFICATION
S-A	10-9			✓	Surface	1						✓	8310's	
S-B				✓								✓		
S-C				✓								✓		
S-D				✓								✓		
S-E				✓								✓		
S-F				✓								✓		
SC-1			✓					✓						
SC-2			✓					✓						
SC-3			✓					✓						
SC-4			✓					✓						

need rush turn at least 72 hrs.

* Please return cooler at earliest convenience

RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED BY (SIGNATURE)	RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED BY (SIGNATURE)
Virgil Tarrant	10-9	17:22					
RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED BY (SIGNATURE)	RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED BY (SIGNATURE)

500 000023

SENDER'S COPY

FEDERAL EXPRESS

AIRBILL

USE THIS AIRBILL FOR DOMESTIC SHIPMENTS WITHIN THE CONTINENTAL U.S.A., ALASKA AND HAWAII.
USE THE INTERNATIONAL AIR WAYBILL FOR SHIPMENTS TO PUERTO RICO.
QUESTIONS? CALL 800-238-5355 TOLL FREE.

PACKAGE TRACKING NUMBER [redacted]

4364660286

SENDER'S COPY

Sender's Federal Express Account Number: 1009-7952-6
Date: 10-9-89

1 From (Your Name) Please Print: Virgil Tennant
Your Phone Number (Very Important): 602 437-3777
Company: Western Technologies Inc.
Department/Floor No.:
Street Address: 3737 E Broadway Rd.
City: Phoenix State: Az ZIP Required: 85036

2 To (Recipient's Name) Please Print: Pat Schroeder
Recipient's Phone Number (Very Important): 619 458-4110
Company: Analytical Technologies Inc.
Department/Floor No.:
Exact Street Address (We Cannot Deliver to P.O. Boxes or P.O. Zip Codes.): 5550 Morehouse Dr.
City: San Diego State: CA ZIP Required: 92121

3 YOUR BILLING REFERENCE INFORMATION (FIRST 24 CHARACTERS WILL APPEAR ON INVOICE.)

4 IF HOLD FOR PICK-UP, Print FEDEX Address Here
Street Address:
City: State: ZIP Required:

PAYMENT ☒ Sender ☐ Bill Recipient's FedEx Acct. No. ☐ Bill 3rd Party FedEx Acct. No. ☐ Bill Credit Card ☐ Cash
Expiration Date

5 SERVICES

1 ☒ PRIORITY 1 Overnight Delivery
2 ☐ COURIER-PAK OVERNIGHT ENVELOPE*
3 ☐ OVERNIGHT BOX
4 ☐ OVERNIGHT TUBE
5 ☐ STANDARD AIR Delivery not later than second business day
6 ☐ OVERNIGHT LETTER*
7 ☐
8 ☐
9 ☐
10 ☐
* Declared Value Limit $100

DELIVERY AND SPECIAL HANDLING

1 ☐ HOLD FOR PICK-UP (Fill in Box 4)
2 ☒ DELIVER WEEKDAY
3 DELIVER SATURDAY (Extra charge) ☐
4 ☐ DANGEROUS GOODS (Extra charge)
5 ☐ CONSTANT SURVEILLANCE SERVICE (CSS) (Extra charge) (Release Signature Not Applicable)
6 ☐ DRY ICE _____ Lbs.
7 ☐ OTHER SPECIAL SERVICE
8 ☐
9 ☐ SATURDAY PICK-UP (Extra charge)
10 ☐
11 ☐
12 ☐ HOLIDAY DELIVERY (If offered) (Extra charge)

PACKAGES	WEIGHT (If Required) (Lbs.)	FEDEX DECLARED VALUE (Plus Tax)	OVER SIZE
1	34		
Total 1	Total 34	Total	

Received At
1 ☐ Regular Stop
2 ☐ On-Call Stop
3 ☐ Drop Box 4 ☐ Mail 5 ☐ Station
FEDEX Corp. Employee No. 5551
Date/Time for FEDEX Use 10/9 1332

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Use of this airbill constitutes your agreement to the service conditions in our current Service Guide which is available upon request. See back of sender's copy of this airbill for further information.

We will not be responsible for any claim in excess of $100 per package, whether the result of loss, damage, delay or non-delivery, unless you specify a higher amount in the space to the left, pay 40¢ per additional $100 specified and document your actual loss in the event of a claim. Maximum amount limitations found in the current Federal Express Service Guide apply. Your rights to recover from Federal Express for loss of the intrinsic value of the package, as well as for loss of sales, income, interest, profit, attorney's fees, costs and any other form of damage whether direct, incidental, consequential or special is limited to the greater of $100 or the declared value specified to the left. In no event shall your recovery exceed your actual loss.

In the event of untimely delivery, Federal Express will at your request and with some limitations, refund all transportation charges paid. See Service Guide for further information.

Sender authorizes Federal Express to deliver this shipment without obtaining a delivery signature and shall indemnify and hold harmless Federal Express from any claims resulting therefrom.

Release Signature:

Federal Express Use
Base Charges
Declared Value Charge
Other 1
Other 2
Total Charges

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6/89

30 000024

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3737 East Broadway Road
P.O. Box 21387
Phoenix, Arizona 85036

FIELD ACTIVITY DAILY LOG

DAILY LOG DATE / / 29 / 89
NO.
SHEET 1 OF 1

PROJECT NAME C. C. Torrance
PROJECT NO. 2179J286

FIELD ACTIVITY SUBJECT: Meeting

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

16:00 Had a meeting with Steve M, Cliff P., Pete B, and myself regarding the Cole Torrance site. Discussed all possibilities of the job. Decided to remove the top three feet under the new building and backfill with clean material. Also decided to send 6 samples to ATL in San Diego for 8270 analysis. The six samples that were collected at the site by TerraTech were, EXC1-1, Grd-2-3', Grd-10-3', PEXC-5-4, and S-2. These six samples had shown the highest levels of TPH. Tried to Rual R. with Cole to update him on the status of the project. Did not make a connection.

VISITORS ON SITE: —

CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS. —

WEATHER CONDITIONS: —

IMPORTANT TELEPHONE CALLS: —

PERSONNEL ON SITE: Virgil Townsend, Cliff P, Steve M, Pete B

SUPERVISOR: T

DATE: 9-29-89

WESTERN TECHNOLOGIES INC.
3737 East Broadway Road
P.O. Box [illegible]87
Phoenix, [illegible]ona 85036

FIELD ACTIVITY DAILY LOG

DAILY LOG			
DATE	9	26	89
NO.			
SHEET	1	OF	

PROJECT NAME: C.C. Terrace
PROJECT NO.: 2179T286

FIELD ACTIVITY SUBJECT: excavating & sampling

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

7:00 Arrived at the site and met the crew from Zedson Equip. Began excavating in the NW corner of the site where we had left off yesterday. Began touching up the bottom of the excavation. Also began scraping along the edge of the preexisting excavation. Told the crew that we would be shutting down today when the work was completed. It looked like we would be finished around noon. Preparation were made to remove the equipment from the site until a decision was made to resume work.

10:05 Personnel from Berry Cont. arrived at the site. He just wanted to know how the job was going and how the schedule looked.

11:15 Took lunch.

11:45 Resumed excavating.

12:30 Had finished cutting along the edge of the ~~property~~ preexisting excavation and began preparing to pothole. Released the labor and the belly-

VISITORS ON SITE:
Berry Cont.

CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS.
shut down the job until further notice

WEATHER CONDITIONS:
sunny, hot, 95°

IMPORTANT TELEPHONE CALLS:
Called Pete Beaver at W.T. office.

W.T. PERSONNEL ON SITE: Virgil Townsend

SUPERVISOR: Virgil Townsend

DATE: 9-26-89

TECHNOLOGIES INC.
P.O. Box 21387
Phoenix, Arizona 85036

FIELD ACTIVITY DAILY LOG

DAILY LOG NO. | SHEET | OF

PROJECT NAME	PROJECT NO.
FIELD ACTIVITY SUBJECT:	

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

Dump truck & I instructed the hoe operator to begin potholing by an orange stake that marked the corner of the new building.

VISITORS ON SITE:	CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS.
WEATHER CONDITIONS:	IMPORTANT TELEPHONE CALLS:

PERSONNEL ON SITE:

SUPERVISOR:	DATE:

327-7-86

300 000027

TECHNOLOGIES INC.
3737 East Broadway Road
P.O. Box 21387
Phoenix Arizona 85036

FIELD ACTIVITY DAILY LOG

DAILY LOG			
DATE	7	26	89
NO.			
SHEET	1	OF	

PROJECT NAME	PROJECT NO.

FIELD ACTIVITY SUBJECT: Potholing for samples

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

All samples taken at depth of 5'
Grd-1 no odor @ 12:55
Grd-2 no odor @ 13:00
Grd-3 strong odor @ 1305 no visible
Grd-4 no odor no visible @ 13:10
Grd-5 no odor no visible @ 13:15
Grd-6 no odor no visible @ 13:20
Grd-7 no odor " " @ 15:20
Grd-8 " " " " @ 15:05

VISITORS ON SITE:	CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS.
WEATHER CONDITIONS:	IMPORTANT TELEPHONE CALLS:

PERSONNEL ON SITE:

SUPERVISOR: DATE:

TECHNOLOGIES INC.
P.O. Box 21387
Phoenix, Arizona 85036

FIELD ACTIVITY DAILY LOG

DAILY LO NO. SHEET 1 OF

PROJECT NAME C. C. Torrance | PROJECT NO. 2179T286

FIELD ACTIVITY SUBJECT: excavating & sampling

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

7:00 Arrived at the site and met the crew from Zedsan Equip. Began excavating in the NE corner of the site next to the clay line. Began scraping the top four ~~[illegible]~~ feet off and removing it to the contaminated stockpile. The mobil lab from Terra Tech arrived at the site and began setting up to take samples. Removed the area north of the trench from the clay pipe. At the four foot level visual indication showed that the stained and saturated soil had been removed. Took a sample on top of the CP-1 soils in the area that the clay pipe trench had been dug we excavated down another two feet. This trench is 3' feet wide. Took a sample ~~under~~ at the bottom of this trench directly under the end of the pipe sticking out from the property CP-1 line and another one approximately ten feet

VISITORS ON SITE:	CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS.
WEATHER CONDITIONS:	IMPORTANT TELEPHONE CALLS:

PERSONNEL ON SITE:

SUPERVISOR: DATE:

300 000029 327-7-86

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P.O. Box 21387
Phoenix, Arizona 85036

FIELD ACTIVITY DAILY LOG

DAILY LOG NO. | SHEET | OF

PROJECT NAME	PROJECT NO.
FIELD ACTIVITY SUBJECT:	

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

Down the trench CP-2 Began digging on the south side of the previous six foot trench removing the top four feet of soil. Continued this until we hit the next steel line feet away from the clay pipe.

VISITORS ON SITE:	CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS.
WEATHER CONDITIONS:	IMPORTANT TELEPHONE CALLS:

PERSONNEL ON SITE:

SUPERVISOR: DATE:

327-7-86

300 000030

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3737 East Broadway Road
P.O. Box [illegible]87
Phoenix, [illegible]ona 85036

FIELD ACTIVITY DAILY LOG

DAILY LOG			
DATE	9	22	89
NO.			
SHEET	1	OF	

PROJECT NAME: C.C. Torrance
PROJECT NO. 2179J 286

FIELD ACTIVITY SUBJECT: Soil excavating

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

7:00 Arrived at the site and met the crew from Ledson equipment. The dumptruck was not at the site. Steve called the trucking company and they said that it had a flat and would be late arriving at the site. Started using the track hoe to excavate the big liner at the pre-existing excavation.

7:15 Tera Tech lab arrived at the site and began setting up. Started taking samples from the area we had excavated yesterday. Pulled a sample of the green sandy material and it was 280 ppm. Took four samples from the overburden material. All samples were below 100 ppm. Took samples from the trench at the pre-existing excavation under the 4 large pipes. NE-1 was 620 and NE-2 was ND.

9:00 Pete called Steve and they decided that 100 ppm would be the cutoff point.

VISITORS ON SITE:

CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS.

WEATHER CONDITIONS:

IMPORTANT TELEPHONE CALLS:

PERSONNEL ON SITE:

SUPERVISOR:

DATE:

C.C. Torrance
pipelines & excavating

9-21-89
Page 1 of —
21790

7:00 Arrived at the site and met the crew with Ladson equipment. The excavator-225 from H&H was ~~on~~ on site. Unloaded the excavator and began chasing the pipelines that were in the bottom of the ~~pit~~ existing excavation. Pot-holed on the front side of the stockpile and did not locate the lines. We would have to remove the stockpile before ~~t~~ chasing the line any further. We began chasing other lines in the same area. The rest of the crew was busy backfilling the trenches. The soil technician was on site taking tests from the trenches. The first two failed due to a lift that had been placed too thick.

8:45 The belly dumptruck arrived and we began moving the contaminated stockpile to the back of the property and spreading it about 30' wide along the building pad.

10:00 Pete Beaver arrived at the site. We discussed the job and began preparing a game plan for tomorrow's work.

REVIEWED	WESTERN TECHNOLOGIES INC
PREPARED	The Quality People

RECORD OF ☐ TELECON ☐ MEETING

Project Name	Number	Phase	Task	Subtas

Date	Time

CALL FROM ☐ NAME:
CALL TO ☐

Other Participants — Name/Location/Representing:

CALL FROM ☐ NAME:
CALL TO ☐

Telephone Number:

Company Name:

Address:

Topic

City

State | Zip Code

Summary (Decisions & Specific Actions Required by Named Persons):

9-22-89 Lab Schedule

1) 4 : clean pile
2) 2 - green sand
3) 1 - pipe trench NE corner
1 - " " " " to identify
4) 10 - existing exca
5) 10-15 - under green
6) 4 - later in day from clean
7) 1 - From 4 pipes @ prop. line

Required Action:

Prepared by (Signature):

Distribution:
Original to Project File
Copy to Project Manager
Copy to Preparer

☐ Other Distribution (By Preparer)

PAGE ___ OF ___

300 000033 548A-

WESTERN TECHNOLOGIES INC.
3737 East Broadway Road
P.O. Box 21387
Phoenix Arizona 85036

FIELD ACTIVITY DAILY LOG

DAILY LOG			
DATE	7	15	89
NO.			
SHEET	1	OF	1

PROJECT NAME: C.G. Torrance
PROJECT NO. 2179J286

FIELD ACTIVITY SUBJECT: Trenching

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

7:00 Arrived at the site and began trenching where we had left off yesterday along the front of the site. In the process of trenching, two three inch steel, plastic wrapped lines were found. They were next to each other and they looked very old. About fifty feet from the two lines, we hit the big blue line - 10"

11:15 Took lunch

11:45 Resumed trenching. Did not encounter any other lines. Began trenching up the side of the property adjoining to FERRO Chem Co.

At the end of the day had not found any other lines.

15:35 Departed from the site.

Note this was the day of the meeting with Coca-Cola - Real Properties

VISITORS ON SITE:

CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS.

WEATHER CONDITIONS:

IMPORTANT TELEPHONE CALLS:

PERSONNEL ON SITE: Virgil Townsend

SUPERVISOR:

DATE: 9-15-89

327-7-88

WESTERN TECHNOLOGIES INC.
3737 East Broadway Road
P.O. Box 7
Phoenix, Arizona 85036

TAILGATE SAFETY MEETING

Division/Subsidiary UST Facility Environmental

Date 9-15-89 Time 7:00 Job Number 21789J268

Customer C.C. Torrance Address: 19875 Pac. Gateway Dr.

Specific Location along front sidewalk of property

Type of Work trenching, pipeline search

Chemicals Used

SAFETY TOPICS PRESENTED

Protective Clothing/Equipment Level D, hardhat, steel toed boots, gloves ear protection

Chemical Hazards TPH - petroleum contamination in a solid state,

Physical Hazards open excavation, open soil borings, moving equip.

Emergency Procedures apply first aid, notify site super, call paramedics

Hospital / Clinic Phone ( ) Paramedic Phone ( ) 911

Hospital Address

Special Equipment

Other

ATTENDEES

NAME PRINTED	SIGNATURE

Meeting conducted by: Virgil Townsend (NAME PRINTED) Virgil Townsend (SIGNATURE)

Supervisor Manager

300 000035

9-15-87

— Conference Call —

11:45 Began speaking Coca Steve Cole's attorney. Total cost of cleanup - ballpark $500,000. Need rough estimates for costs of contamination in the area of old building and outside the building. Water level is a 100' or greater. Will contam. run into water - no. Discussed proposal of Bioremediation in the cells. Marvin Lean - Concerns attorney. Spoke about holding tins on samples for litigation purposes. We will collect samples for visuals. Arrangements for samples to be held and stored in a C of C manner at Western Tech. Analysis - TPH 418.1 & 8015 mm. Need grid of bottom of excavation for sampling references. Take anywhere from 100-200 samples 10% for visuals. Progress reports will be needed. Estimated time for bottoming up contam - 3 more. Carlos Cading - Cole Architects.

REVIEWED	WESTERN TECHNOLOGIES INC.
PREPARED	The Quality People

WESTERN TECHNOLOGIES INC.
3737 East Broadway Road
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Phoenix, Arizona 85036

FIELD ACTIVITY DAILY LOG

DAILY LOG | DATE 7/14/89 | NO. | SHEET 1 OF 2

PROJECT NAME: Coke - Torrance | PROJECT NO. 2179J286

FIELD ACTIVITY SUBJECT: trenching searching for pipe lines

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

7:00 Arrived at the site and met the crew from Ledcom equipment. Began trenching where we had left off yesterday after the tailgate safety meeting was performed. Steve had brought his site foreman to the job to help coordinate and to push the crew. We walked through the job and explained it to him. I also asked Steve if he could get an HNU out here again and he said he would go get one immediately.

9:45 Steve arrived back at the site with a gastech explosimeter. The meter was brand new and had been calibrated to Hexane. Near the main water valve a 18" clay line - sewer, was found and it ran through a brick wall. Also found two 2" copper lines. About 25' down further along the sidewalk we encountered a 1" gas line. However between the sewer line and gas line we found a pocket of contaminated soil. It did not discolor the soil but it

VISITORS ON SITE:
Ledcom equipment

CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS.

WEATHER CONDITIONS:
Sunny warm

IMPORTANT TELEPHONE CALLS:
called Pete B. at WT office

WT PERSONNEL ON SITE: Virgil Townsend

SUPERVISOR: Virgil Townsend | DATE: 9-14-89

WESTERN TECHNOLOGIES INC.
3737 East Broadway Road
P.O. Box 21387
Phoenix Arizona 85036

FIELD ACTIVITY DAILY LOG

DAILY LOG			
DATE	7	15	89
NO.			
SHEET 2	OF 2		

PROJECT NAME C.C. Torrance
PROJECT NO. 21795268

FIELD ACTIVITY SUBJECT: Trenching

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

had a strong odor. Pulled out the bartech and took a reading. The highest reading was 30 ppm. Continued trenching.
15:30 Departed from the site.

VISITORS ON SITE:
Federal Equipment

CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS.
—

WEATHER CONDITIONS:
sunny, warm 90°

IMPORTANT TELEPHONE CALLS:
Called WT Office

WT PERSONNEL ON SITE: Virgil Toguseed

SUPERVISOR: Virgil Toguseed
DATE: 9-14-89

327-7-86

300 000038

WESTERN TECHNOLOGIES INC.
3737 East Broadway Road
P.O. Box 7
Phoenix, Arizona 85036

TAILGATE SAFETY MEETING

Division/Subsidiary UST Facility Environmental - Phoenix
Date 9-14-89 Time 7:00 Job Number 2179J268
Customer C.C. Torrance Address: 19875 Pac. Gateway Dr.
Specific Location along sidewalk (front) of property
Type of Work trenching; searching for pipe lines
Chemicals Used —

SAFETY TOPICS PRESENTED

Protective Clothing/Equipment Level D; hardhat, steel Toed Boots, gloves, ear protection
Chemical Hazards TPH - petroleum contamination in a solid state, unknown petroleum hydros
Physical Hazards open excavation, open soil borings, moving equipment
Emergency Procedures apply first aid, notify site super, call paramedics
Hospital / Clinic _____ Phone ( ) _____ Paramedic Phone ( ) 911
Hospital Address
Special Equipment
Other

ATTENDEES

NAME PRINTED	SIGNATURE
DAVID H. LEDBETTER	[illegible]
DENNIS R WEBBER	Dennis R Webber
Jim BLACKLEDGE	Jim Blackledge

Meeting conducted by:
Virgil Townsend — NAME PRINTED
Virgil Townsend — SIGNATURE
Supervisor Virgil T.
Manager

300 000039

30-8-88

WESTERN TECHNOLOGIES INC.
3737 East Broadway Road
P.O. Box 21387
Phoenix zona 85036

FIELD ACTIVITY DAILY LOG

DAILY LOG | DATE 4 13 89 | NO. | SHEET 1 OF 3

PROJECT NAME Coke - Torrance | PROJECT NO. 2179J286

FIELD ACTIVITY SUBJECT: Soil excavation, line search

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

7:00 Arrived at the site and met Stu Ledson and Dennis from Ledson equipment. We discussed the project in detail and ~~and~~ then walked through the site observing the open boring location, excavated pipe line - transite and the imported soil on the site. Discussed the plan of digging a trench around the site to locate any and all ~~tanks~~ underground pipe lines. While walking around the site we noted aboveground lines and the utilities that had been marked on the sidewalk. The site also had stakes showing the location of the old building and the proposed new buildings.

9:10 The backhoe (655A) Ford arrived at the site. The operator was Dave. The equipment appeared to be in good working condition. Unloaded the hoe and began digging a trench in the northeast corner of the site at the end of the present excavation. There are currently two piles of material on the site. One pile consists of asphalt,

VISITORS ON SITE:
Stu Ledson - crew
Person from Cobbty Water

CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS.
—

WEATHER CONDITIONS:
warm, sunny 80°
wind speed approx. 7 mph

IMPORTANT TELEPHONE CALLS:
Called WTI office

WT PERSONNEL ON SITE: Virgil Townsend

SUPERVISOR: Virgil Townsend | DATE: 9-13-89

327-7-86

300 000040

WESTERN TECHNOLOGIES INC.
3737 East Broadway Road
P.O. Box 21387
Phoenix Zone 85036

FIELD ACTIVITY DAILY LOG

DAILY LOG | DATE 9 13 89 | NO. | SHEET 2 OF 3

PROJECT NAME Cote - Torrance | PROJECT NO. 2179J286

FIELD ACTIVITY SUBJECT: excavating trenching

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

concrete, and base material, there is also a small amount of 30 yds slag. Pile A. The other pile consists of clay, native soil, and small amounts of base material - "Pile B".

9:30 Backhoe uncovered an orange clay line that appeared to have been a product line of some sort. It had a small amount of product in the line and when it broke it seeped into the soil. The line was temporarily plugged to stop further spillage. The soil above the line was also previously contaminated. Stopped excavating and moved down the fence toward the southeast corner. Called Pete B. at the office to fill an H-NU meeting and update him on the new information. Steve said he could possibly locate an HNU. Resumed trenching.

11:00 Took break.

11:25 Resumed trenching. The operator sent the laborer to retrieve ~~three~~ two wide teeth for the 24" buckets. During the period of trenching a total of three lines have been discovered.

VISITORS ON SITE: —

CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS. —

WEATHER CONDITIONS: —

IMPORTANT TELEPHONE CALLS: —

PERSONNEL ON SITE:

SUPERVISOR: Virgil Townsend | DATE: 9-13-89

327-7-86

300 000041

WESTERN TECHNOLOGIES INC.
3737 East Broadway Road
P.O. Box 21387
Phoenix Arizona 85036

FIELD ACTIVITY DAILY LOG

DAILY LOG | DATE 9 | 12 | 89 | NO. | SHEET 3 OF 3

PROJECT NAME Coke - Terrace | PROJECT NO. 2179J286

FIELD ACTIVITY SUBJECT: excavating, trenching

DESCRIPTION ON DAILY ACTIVITIES AND EVENTS:

12:10 Stopped to install the wide teeth on the bucket.

12:20 Resumed trenching. After installing the teeth, the 24" bucket was cutting a 27"-28" trench. The trench is 4'-6' deep, depending on the surface terrain.

15:00 The backhoe located a 3" plastic tape wrapped steel line. We did not damage the line. The line is located in the northeast corner about 25' from the sidewalk.

15:20 We reached the northeast corner. Proceeded trenching along the front of the property along the sidewalk. Did not dig a trench in front of the gate, we will return at a later time. Several pieces of ½", 1" & 2" PVC landscaping water lines, all of which had been abandoned.

16:10 Locked the gate and departed from the site.

VISITORS ON SITE:	CHANGES FROM PLANS AND SPECIFICATIONS, AND OTHER SPECIAL ORDERS AND IMPORTANT DECISIONS.
—	—
WEATHER CONDITIONS:	**IMPORTANT TELEPHONE CALLS:**
—	—

PERSONNEL ON SITE:

SUPERVISOR: Virgil Townsend DATE: 9-12-89

WESTERN TECHNOLOGIES INC.
3737 East Broadway Road
P.O. Box 7
Phoenix, Arizona 85036

TAILGATE SAFETY MEETING

Division/Subsidiary Environmental Facility UST
Date 9-10-89 Time 7:00 Job Number 21795268
Customer C.C. Torrance Address: 19875 Pacific Gateway Dr.
Specific Location Northeast Corner of lot
Type of Work excavating, searching for ~~ug~~ underground lines
Chemicals Used H_2O

SAFETY TOPICS PRESENTED

Protective Clothing/Equipment Level D; hardhat, steel toed boots, gloves ear protection
Chemical Hazards TPH - petroleum contamination in a solid state
Physical Hazards open excavations, open soil borings, moving equipment
Emergency Procedures notify site supervisor, call paramedics, apply first aid
Hospital / Clinic _____ Phone ( ) _____ Paramedic Phone ( ) 911
Hospital Address _____
Special Equipment _____
Other _____

ATTENDEES

NAME PRINTED	SIGNATURE
DENNIS WEBBER	Dennis R Webber
Stu Ledson	Stu Ledson
DAVID HILDEBEITER	[illegible]

Meeting conducted by:
Virgil Townsend — Virgil Townsend
NAME PRINTED — SIGNATURE

Supervisor Virgil Townsend
Manager _____

300 000043

30-8-88

RECORD OF OPERATING TIME OF RENTAL EQUIPMENT 1861

(714) 968-2628
(714) 968-7868

EQUIPMENT OWNER: Clark Bros.

OUR CHARGE NO. _____ DATE 3/29/90

RENTED TO: Clegg Eng. Coca Cola Plant

LOCATION: 19875 Pacific Gateway Dr. Torrance

JOB: # 89234

EQUIPMENT: 980c loader

DATE	EQUIPMENT	OPER. TIME S.T.	OPER. TIME O.T.
3/29	980c	8	3½
	MOVE-IN CHARGE		

OPERATOR Ray Cofer

FOREMAN Virgil Tremond

APPROVED BY U.S. TEC

300 000044

RECORD OF OPERATING TIME OF RENTAL EQUIPMENT 1860

(714) 968-2628
(714) 968-7868

EQUIPMENT OWNER: Clark Bros.

OUR CHARGE NO. _____ DATE 3-28-90

RENTED TO: Clegg Eng. Cocacola Plant

LOCATION: 19875 Pacific gateway dr. Torrance

JOB: # 89234

EQUIPMENT: 980 cloader

DATE	EQUIPMENT	OPER. TIME S.T.	OPER. TIME O.T.
3-28	980c	8	1
✓	MOVE-IN CHARGE		

OPERATOR Russ Cooper

FOREMAN Virgil Fournier

APPROVED BY U.S. TEC

300 000045

SENDER'S COPY

AIRBILL
PACKAGE TRACKING NUMBER

SENDER'S COPY

To (Recipient's Name) Please Print

Recipient's Phone Number (Very Important)

Department/Floor No.

Street

City

State

HOLD FOR PICK-UP, Print FEDEX Address Here

Street

City

State

PAYMENT

Credit Card

Expiration Date

SERVICE CONDITIONS, DECLARED VALUE AND LIMIT OF LIABILITY

Federal Express Use

Base Charges

Declared Value Charge

Other

Total Charges

Received At

1 Regular Stop

2 On-Call Stop

3 Drop Box

4 Basc

5 Station

Release Signature

Date/Time

FedEx Emp. No.

Use 53 1025

REVISION DATE 11/89
PART #119501 FXEM 2/90
FORMAT #014

014

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300 000046

DUMP TRUCK FREIGHT BILL

HOURLY - ZONE - TONNAGE

BILL NO. A- 274374

PRINCIPAL OR OVERLYING CARRIER: Premier Resources DATE: 6-28-90

ADDRESS: 14760 Valley Bl

CITY STATE: City of Ind. ZIP: 91744

UNDERLYING CARRIER (IF ANY): Sellars W A Woods

TRUCK #: 1R07706

TRAILER #: 1UM5790

CAL-T #: 130-196

SHIPPER CONSIGNOR: Coca Cola

STREET OR BOX:

CITY/STATE/ZIP:

CONSIGNEE: Brent Pet.

STREET OR BOX:

CITY/STATE/ZIP:

PT. OF ORIGIN: 19875 Pacific Gateway

PT. OF DESTINATION: Brent

PRODUCTION AREA LETTER	DELIVERY ZONE NO.	MILEAGE	☐ HOURLY ☐ TONNAGE	@		

TAG NO.	WEIGHT	COMMODITY	LOADING		UNLOADING			

MUST BE TURNED IN WITHIN
[illegible] DAYS TO INSURE PAYMENT

THANK YOU

TRUCK: ☐ 2 AXLE ☐ 3 AXLE

TRACTOR: ☐ 2 AXLE ☐ 3 AXLE

TRAILER(S): ☐ NONE ☐ BOTTOM DUMP DBL ☐ TRANSFER ☐ END DUMP SEMI ☐

REPORTING TIME	ENDING TIME	TOTAL TIME	TOTAL TONS
7:00			ACCESSORIAL OTHER CHARGES
START DRIVING TIME LAST TRIP	ARRIVAL TIME AT DUMP LAST TRIP	DEDUCTIBLE TIME	SUB TOTAL
END UNLOADING LAST TRIP	RUNNING TIME LAST TRIP	NET TIME	TOTAL CHARGES

X Sellars Trucking
CARRIER

X Brian Sellars
DRIVER SIGNATURE

X [illegible]
CONSIGNEE SIGNATURE

TERMS: A SERVICE CHARGE OF 1½% WILL BE ASSESSED TO ALL ACCOUNTS PAST DUE 30 DAYS AS PERMITTED BY LAW. COURT COSTS, ATTORNEY FEES, AND ALL COSTS THAT ARISE FROM ANY PROCEEDINGS FOR THE COLLECTION OF AMOUNTS DUE TO THE ABOVE CARRIER FOR WORK DONE FOR THE ABOVE CUSTOMER WILL BE PAID BY THE ABOVE CUSTOMER. ATTENTION UNDERLYING CARRIERS: No payment will be made for TICKETS NOT COMPLETELY filled out.

PUBLIC UTILITIES COMMISSION REQUIRES PAYMENT FOR THESE CHARGES NOT LATER THAN THE 25th DAY OF THE MONTH FOLLOWING DATE OF THIS BILL.

CDTOA © COPYRIGHT 1989 REV. 6/89

CALIFORNIA DUMP TRUCK OWNERS ASSOCIATION - 334 NORTH EUCLID AVE, UPLAND, CALIF. 91786-6031 (714) 982-9898 FAX (714) 985-2348

300 000047

AnalyticalTechnologies, Inc.
Phoenix, Arizona

Chain of Custody

DATE 6/29/90 PAGE 1 OF 1

PROJECT MANAGER: Nyle Layton

COMPANY: U.S. TEC
ADDRESS: 1414 W. Broadway, #150
Tempe, AZ. 85282

BILL TO: SAME
COMPANY:
ADDRESS:

SAMPLERS: (Signature) Richard Byrd
PHONE NUMBER (602) 829-6311

ANALYSIS REQUEST

SAMPLE ID	DATE	TIME	MATRIX	LAB ID	Petroleum Hydrocarbons (418.1)	Diesel/Gasoline (MOD 8015) Gas/Diesel	Diesel/Gasoline/BTXE (MOD 8015/8020)	BTXE (8020)	Chlorinated Hydrocarbons (601/8010)	Aromatic Hydrocarbons (602/8020)	MTBE	Pesticides/PCB (608/8080)	Herbicides (615/8150)	Base/Neutral/Acid Compounds GC/MS (625/8270)	Volatile Organics GC/MS (624/8240)	SDWA Primary Standards	SDWA Secondary Standards	SDWA Volatiles (502.1/503.1)	The 13 Priority Pollutant Metals	The 8 EP Tox Metals by EP Tox Prep. (1310)	The 8 EP Tox Metals by Total Digestion	The 8 EP Tox Metals by TCLP	NUMBER OF CONTAINERS
BE-1	6/29/90	18:05	SOIL		X	X (BTXE)																	1
BE-2	6/29/90	17:55	SOIL		X	X																	1
BE-3	6/29/90	17:40	SOIL		X	X																	1
BE-4	6/29/90	17:45	SOIL		X	X																	1
[illegible] RB	[illegible]		[illegible]		[illegible]																		

PROJECT INFORMATION		SAMPLE RECEIPT	
PROJECT NO.:	89007	TOTAL NO. OF CONTAINERS	
PROJECT NAME:	Torrence	CHAIN OF CUSTODY SEALS	
P.O. NO.:	—	INTACT?	
VIA:	—	RECEIVED GOOD COND./COLD	
TAT: ☐ 24HR ☐ 48 HRS ☐ 1 WK ☒ 2WKS		LAB NUMBER	

SAMPLE DISPOSAL INSTRUCTIONS
☒ Will Disposal @ $5.00 each ☐ Return ☐ Pickup (will call)

Comments: VERBALS ASAP!

RELINQUISHED BY: 1.	RELINQUISHED BY: 2.	RELINQUISHED BY: 3.
Signature: Richard Byrd Time: 0830	Signature: Time:	Signature: Time:
Printed Name: Richard Byrd Date 6/29/90	Printed Name: Date	Printed Name: 6120423554 Date 6/29/90
Company: U.S. TEC	Company:	Company: FED-EX
RECEIVED BY: 1.	**RECEIVED BY: 2.**	**RECEIVED BY: (LAB) 3.**
Signature: Time: 0830	Signature: Time:	Signature: Time:
Printed Name: 6120423554 Date: 6/29/90	Printed Name: Date:	Printed Name: Date:
Company: FED-EX	Company:	Analytical Technologies, Inc.

ATI Labs: San Diego (619)458-9141 • Phoenix (602)438-1530 • Seattle (206)228-8335 • Pensacola (904)474-1001 DISTRIBUTION: White, Canary - ANALYTICAL TECHNOLOGIES, INC.• Pink - ORIGINATOR

300 000048

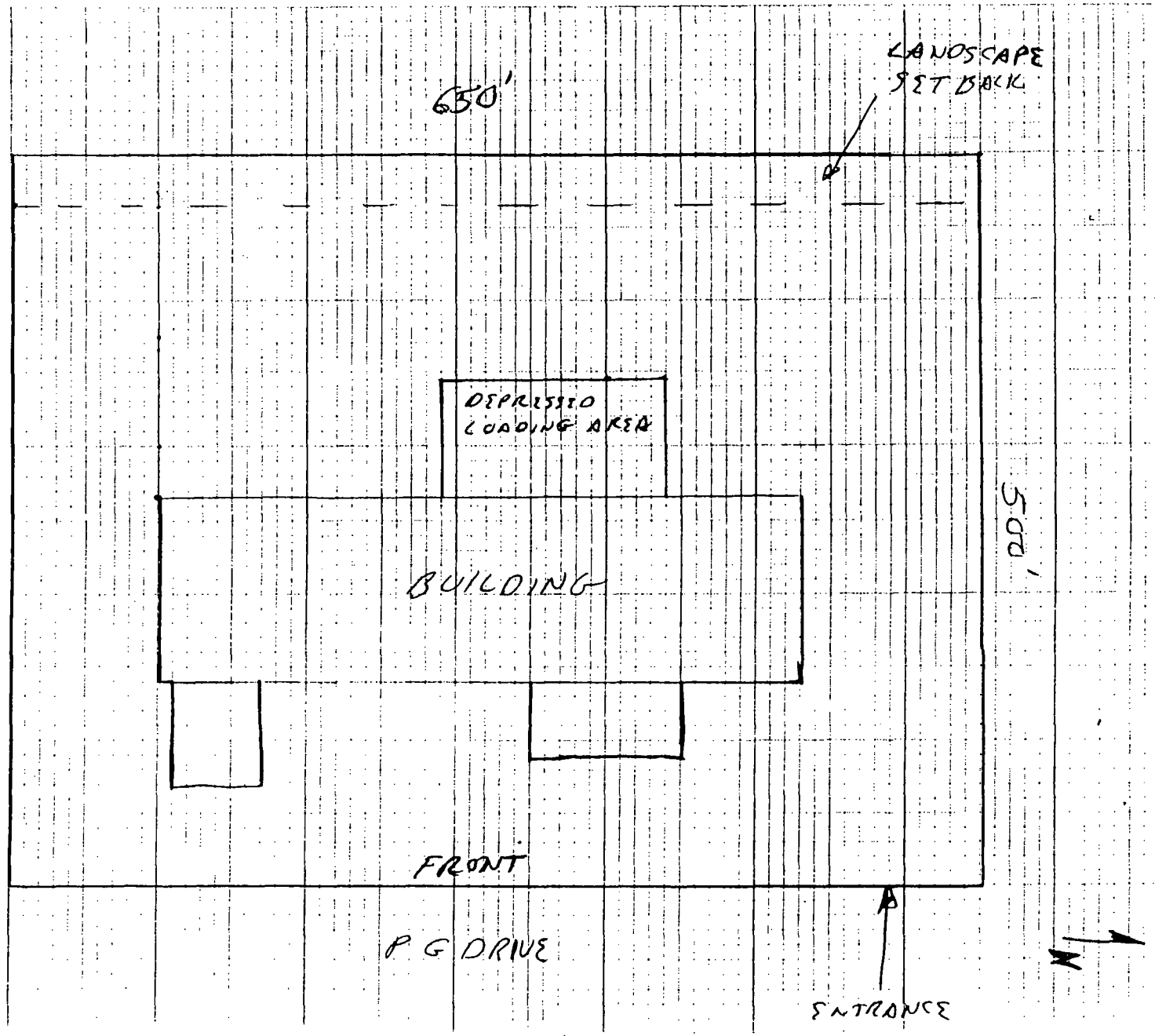
INTERNAL WORK SHEETS

Project/Subject 19875 PACIFIC SOUTHWEST AVENUE

Job No. 217 7286

Date 9/7/89 Sheet ___ of ___

By P. BERNE



300 0000049

WESTERN TECHNOLOGIES INC.

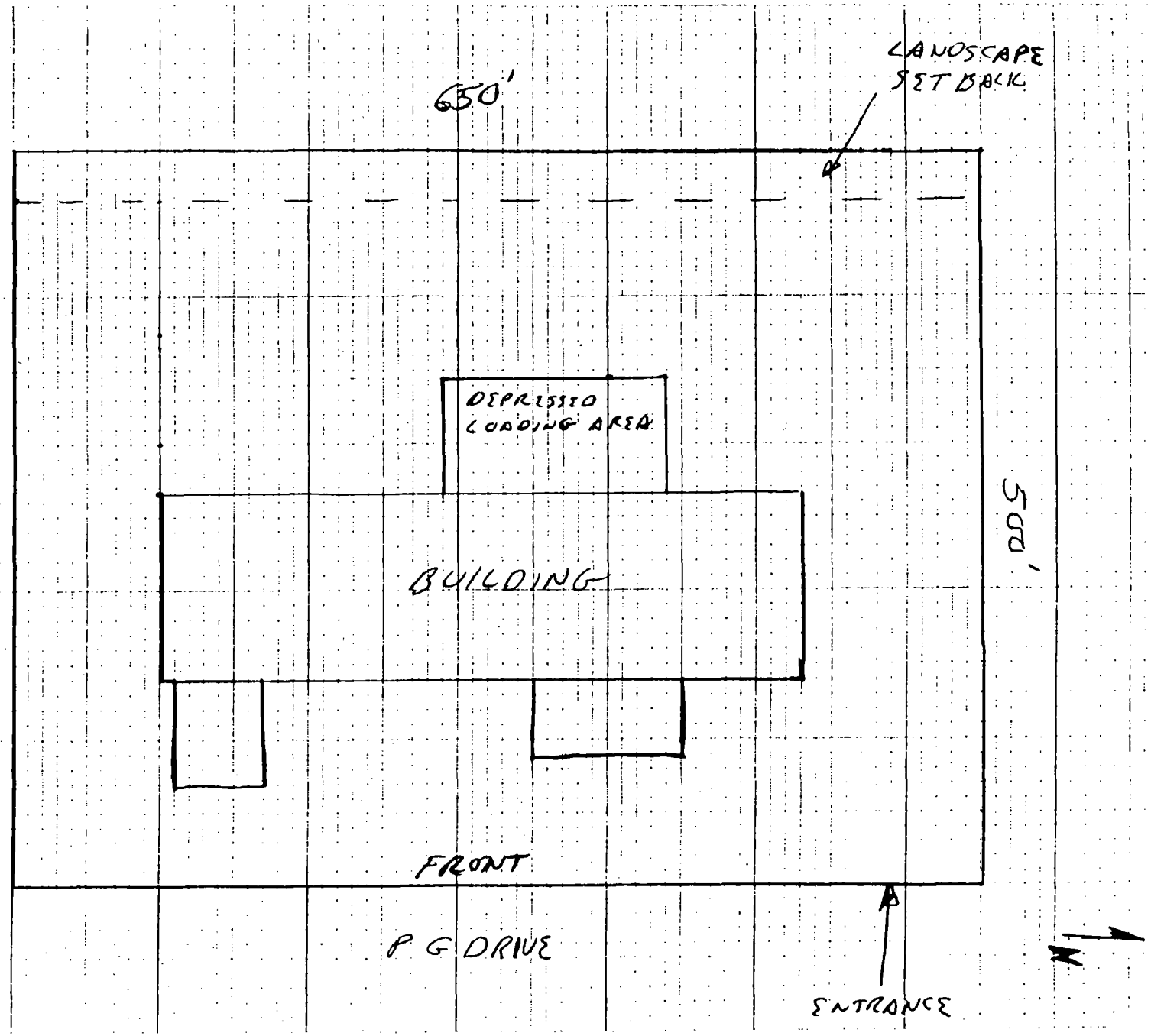
INTERNAL WORK SHEETS

Project/Subject 19875 PACIFIC GATEWAY DRIVE

Job No. 8179-236

Date 9/7/89 Sheet ___ of ___

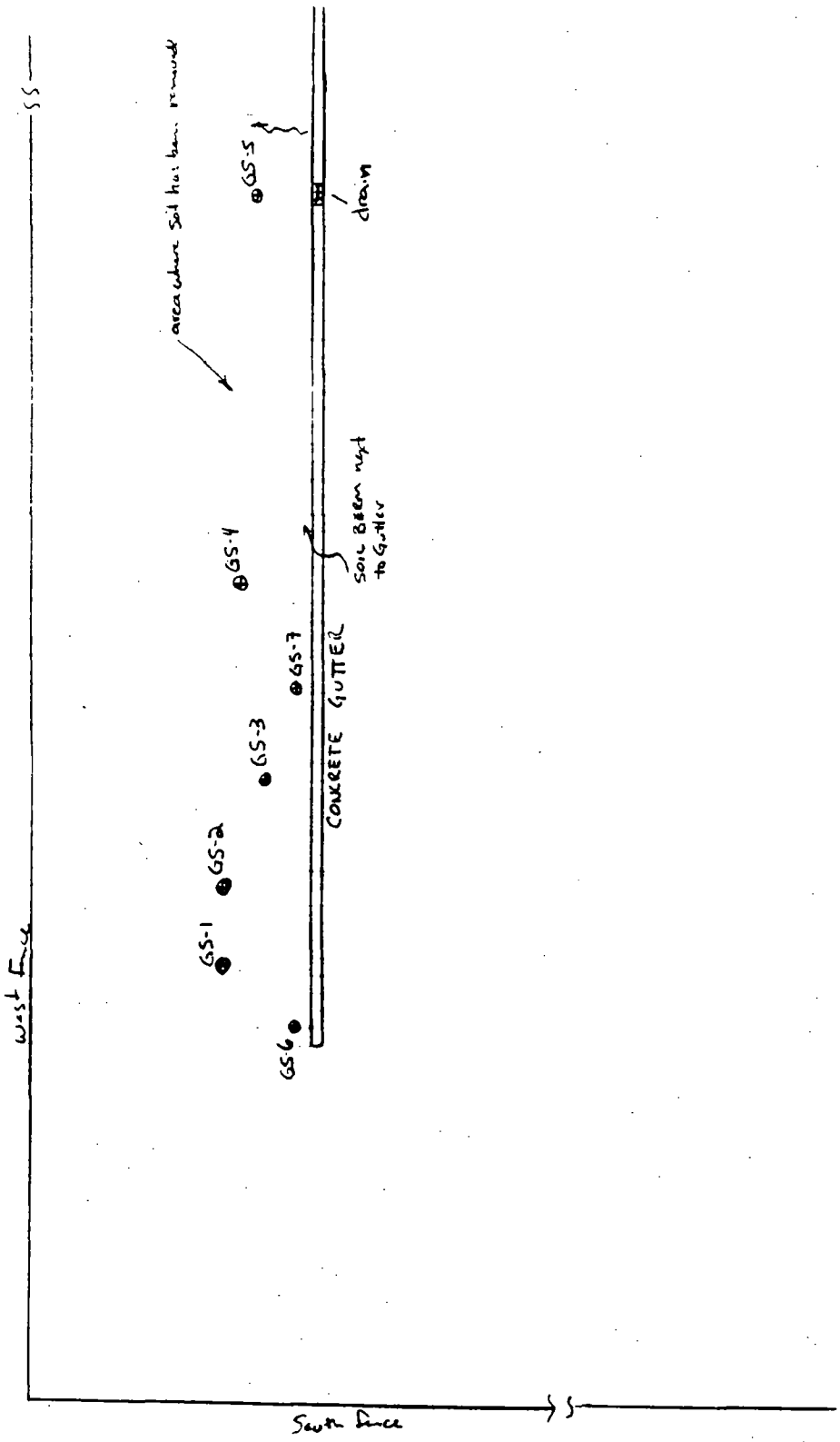
By R. Espinosa



WESTERN TECHNOLOGIES INC.

Carson (Torrance) Ca
Coca-Cola

89007
2

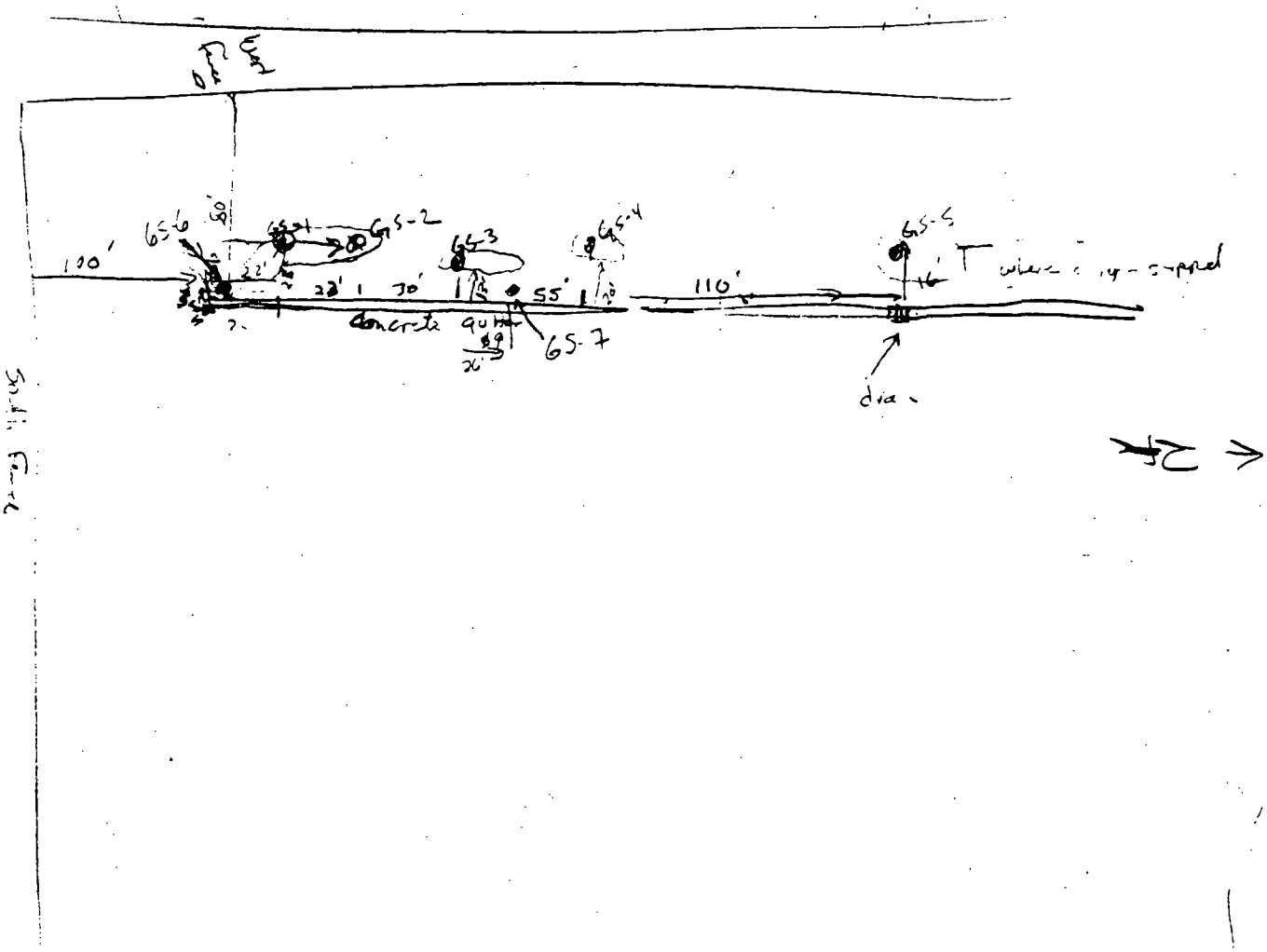


N

300 000051

250 yards @ 70.00/yd

$ 17,500



notes.

GS-1	dark stained area approximately	16' x 35'	odor
GS-2	part of same stained area		odor
GS-3	area approximately	10' x 20'	"
GS-4	area "	10' diameter	"
GS-5	" "	15' "	"
GS-6	part of large area described in 1 & 2		"
GS-7	material thrown up against concrete gutter	black material	odor

300 000052

65-1	—	2300
2		4600
3		1800
4		44
5		40
6		1300
7		15,000

Analytical Technologies, Inc.
Phoenix, Arizona

Chain of Custody

DATE 6/22/90 PAGE 1 OF 1

PROJECT MANAGER: Nyle (Austin)

COMPANY: U.S. TEC
ADDRESS: 1414 W. Broadway #150
Tempe, Arizona 85204

BILL TO: SAME AS ABOVE
COMPANY:
ADDRESS:

SAMPLERS: (Signature)
(602) 829-6511
PHONE NUMBER

ANALYSIS REQUEST

SAMPLE ID	DATE	TIME	MATRIX	LAB ID	Petroleum Hydrocarbons (418.1)	Gasoline (MOD 8015)	Diesel (MOD 8015)	Gasoline/BTXE (MOD 8015/8020)	BTXE (8020)	Chlorinated Hydrocarbons (601/8010)	Aromatic Hydrocarbons (602/8020)	PNAs (8310)	Pesticides/PCB (608/8080)	Herbicides (615/8150)	Base/Neutral/Acid Compounds GC/MS (625/8270)	Volatile Organics GC/MS (624/8240)	SDWA Primary Standards	SDWA Secondary Standards	SDWA Volatiles (502.1/503.1)	EDB/DBCP (504 MOD)	The 13 Priority Pollutant Metals	The 8 EP Tox Metals by EP Tox Prep. (1310)	The 8 EP Tox Metals by Total Digestion	NUMBER OF CONTAINERS
GS-1	6/22	1550	soil	1	X							X												1
GS-2	"	1614	soil	2	X							X												1
GS-3	"	1622	soil	3	X							X												1
GS-4	"	1628	soil	4	X							X												1
GS-5	"	1639	soil	5	X							X												1
GS-6	"	1649	soil	6	X							X												1
GS-7	"	1654	soil	7	X							X												1

PROJECT INFORMATION	
PROJECT NUMBER: 89007	
PROJECT NAME: Carson (Torrance)	
PURCHASE ORDER NUMBER:	
VIA:	
TAT: ☐ 24 HRS ☐ 48 HRS ☐ 1 WK ☒ 2 WKS	

SAMPLE RECEIPT	
TOTAL NUMBER OF CONTAINERS	7
CHAIN OF CUSTODY SEALS	N
INTACT?	Y
RECEIVED GOOD COND./COLD	Y
LAB NUMBER	006827

SAMPLE DISPOSAL INSTRUCTIONS
☒ ATI Disposal @ $5.00 each ☐ Return ☐ Pickup (will call)

Comments:

RELINQUISHED BY: 1.	RELINQUISHED BY: 2.	RELINQUISHED BY: 3.
Signature: Time: 07	Signature: Time:	Signature: Time:
Printed Name: Nyle D. Laylor Date: 6/22/90	Printed Name: Date:	Printed Name: Date:
Company:	Company:	Company:
RECEIVED BY: 1.	**RECEIVED BY: 2.**	**RECEIVED BY: (LAB) 3.**
Signature: Time:	Signature: Time:	Signature: Time:
Printed Name: Date:	Printed Name: Date:	Printed Name: Date: 3/90
Company:	Company:	Analytical Technologies, Inc. ATI

300 000054

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AnalyticalTechnologies, Inc. 2113 S. 48th Street Suite 107 Tempe, AZ 85282 (602) 438-1530

ATI I.D. 006927

July 30, 1990

USTEC
1414 W. Broadway
Suite 150
Tempe, AZ 85282

Project Name/Number: Torrence 89007

Attention: Nyle Layton

On 06/30/90, Analytical Technologies, Inc. received a request to analyze soil sample(s). The sample(s) were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

Method 8310 analyses were performed by ATI, San Diego.

If you have any questions or comments, please do not hesitate to contact us at (602)438-1530.

Elizabeth Proffitt
Project Manager

Robert V. Woods
Laboratory Manager

RVW:clf
Enclosure
90-22

Analytical Technologies, Inc.

CLIENT : USTEC
PROJECT # : 89007
PROJECT NAME : TORRENCE

DATE RECEIVED : 06/30/90
REPORT DATE : 07/30/90

ATI I.D. : 006927

ATI #	CLIENT DESCRIPTION	MATRIX	DATE COLLECTED
01	BE-1	SOIL	06/28/90
02	BE-2	SOIL	06/28/90
03	BE-3	SOIL	06/28/90
04	BE-4	SOIL	06/28/90

----- TOTALS -----

MATRIX	# SAMPLES
SOIL	4

ATI STANDARD DISPOSAL PRACTICE

The samples from this project will be disposed of in thirty (30) days from the date of this report. If an extended storage period is required, please contact our sample control department before the scheduled disposal date.

Analytical Technologies, Inc.

GENERAL CHEMISTRY RESULTS

ATI I.D. : 006927

CLIENT : USTEC
PROJECT # : 89007
PROJECT NAME : TORRENCE

DATE RECEIVED : 06/30/90
REPORT DATE : 07/30/90

PARAMETER	UNITS	01	02	03	04
PETROLEUM HYDROCARBONS, IR	MG/KG	27	69	34	20

Analytical Technologies, Inc.

GENERAL CHEMISTRY - QUALITY CONTROL

CLIENT : USTEC
PROJECT # : 89007
PROJECT NAME : TORRENCE

ATI I.D. : 006927

PARAMETER	UNITS	ATI I.D.	SAMPLE RESULT	DUP. RESULT	RPD	SPIKED SAMPLE	SPIKE CONC	% REC
PETROLEUM HYDROCARBONS	MG/KG	00692704	20	15	28*	109	100	89

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$

* Result out of limits due to sample matrix interference

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00692701

TEST : POLYNUCLEAR AROMATICS (EPA METHOD 8310)

CLIENT	: USTEC	DATE SAMPLED	: 06/28/90
PROJECT #	: 89007	DATE RECEIVED	: 06/30/90
PROJECT NAME	: TORRENCE	DATE EXTRACTED	: 07/12/90
CLIENT I.D.	: BE-1	DATE ANALYZED	: 07/24/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZO(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00692702

TEST : POLYNUCLEAR AROMATICS (EPA METHOD 8310)

CLIENT	: USTEC	DATE SAMPLED	: 06/28/90
PROJECT #	: 89007	DATE RECEIVED	: 06/30/90
PROJECT NAME	: TORRENCE	DATE EXTRACTED	: 07/12/90
CLIENT I.D.	: BE-2	DATE ANALYZED	: 07/24/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	0.89
ACENAPHTHYLENE	1.2
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	0.37
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZO(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00692703

TEST : POLYNUCLEAR AROMATICS (EPA METHOD 8310)

CLIENT	: USTEC	DATE SAMPLED	: 06/28/90
PROJECT #	: 89007	DATE RECEIVED	: 06/30/90
PROJECT NAME	: TORRENCE	DATE EXTRACTED	: 07/12/90
CLIENT I.D.	: BE-3	DATE ANALYZED	: 07/19/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZO(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00692704

TEST : POLYNUCLEAR AROMATICS (EPA METHOD 8310)

CLIENT	: USTEC	DATE SAMPLED	: 06/28/90
PROJECT #	: 89007	DATE RECEIVED	: 06/30/90
PROJECT NAME	: TORRENCE	DATE EXTRACTED	: 07/12/90
CLIENT I.D.	: BE-4	DATE ANALYZED	: 07/19/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZO(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

REAGENT BLANK

TEST : POLYNUCLEAR AROMATICS (EPA METHOD 8310)

		ATI I.D.	: 006927
CLIENT	: USTEC	DATE EXTRACTED	: 07/12/90
PROJECT #	: 89007	DATE ANALYZED	: 07/18/90
PROJECT NAME	: TORRENCE	UNITS	: MG/KG
CLIENT I.D.	: REAGENT BLANK	DILUTION FACTOR	: N/A

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZO(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

Analytical Technologies, Inc.

QUALITY CONTROL DATA

ATI I.D. : 006927

TEST : POLYNUCLEAR AROMATICS (EPA METHOD 8310)

CLIENT : USTEC
PROJECT # : 89007
PROJECT NAME : TORRENCE
REF I.D. : 00692703

DATE ANALYZED : 07/19/90
SAMPLE MATRIX : SOIL
UNITS : MG/KG

COMPOUNDS	SAMPLE RESULT	CONC. SPIKED	SPIKED SAMPLE	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
ACENAPHTHYLENE	<0.83	16.4	13	79	12	73	8
PHENANTHRENE	<0.17	1.81	1.6	88	1.7	94	6
PYRENE	<0.17	1.90	1.6	84	1.7	89	6
BENZO(k)ANTHRACENE	<0.17	1.76	1.4	80	1.4	80	0
DIBENZO(a,h)ANTHRACENE	<0.83	1.32	1.1	83	1.1	83	0

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative \% Difference)} = \frac{(\text{Spiked Sample Result} - \text{Duplicate Spike Sample Result})}{\text{Average of Spiked Sample}} \times 100$$

AnalyticalTechnologies, Inc.
Phoenix, Arizona

Chain of Custody

DATE 6/28/90 PAGE 1 OF 1

PROJECT MANAGER: NYLE LAYTON

COMPANY: U.S. TEC
ADDRESS: 1414 W. BROADWAY, #150
TEMPE, AZ. 85282

BILL TO: SAME
COMPANY:
ADDRESS:

SAMPLERS: (Signature) [signature]
PHONE NUMBER: (602) 829-6311

ANALYSIS REQUEST

SAMPLE ID	DATE	TIME	MATRIX	LAB ID	Petroleum Hydrocarbons (418.1)	PNAs (8310)	(MOD 8015) Gas/Diesel	Diesel/Gasoline/BTXE (MOD 8015/8020)	BTXE (8020)	Chlorinated Hydrocarbons (601/8010)	Aromatic Hydrocarbons (602/8020)	MTBE	Pesticides/PCB (608/8080)	Herbicides (615/8150)	Base/Neutral/Acid Compounds GC/MS (625/8270)	Volatile Organics GC/MS (624/8240)	SDWA Primary Standards	SDWA Secondary Standards	SDWA Volatiles (502.1/503.1)	The 13 Priority Pollutant Metals	The 8 EP Tox Metals by EP Tox Prep. (1310)	The 8 EP Tox Metals by Total Digestion	The 8 EP Tox Metals by TCLP	NUMBER OF CONTAINERS
BE-1	6/28/90	18:05	SOIL	1	X	X																		1
BE-2	6/28/90	17:55	SOIL	2	X	X																		1
BE-3	6/28/90	17:40	SOIL	3	X	X																		1
BE-4	6/28/90	17:45	SOIL	4	X	X																		1
RB																								

PROJECT INFORMATION		SAMPLE RECEIPT	
PROJECT NO.:	89007	TOTAL NO. OF CONTAINERS	4
PROJECT NAME:	TORRENCE	CHAIN OF CUSTODY SEALS	Y
P.O. NO.:	—	INTACT?	Y
VIA:	—	RECEIVED GOOD COND./COLD	Y
TAT: ☐ 24HR ☐ 48 HRS ☐ 1 WK ☒ 2 WKS		LAB NUMBER	06692

SAMPLE DISPOSAL INSTRUCTIONS
☒ ATI Disposal @ $5.00 each ☐ Return ☐ Pickup (will call)

Comments: VERBALS ASAP!

RELINQUISHED BY: 1.	RELINQUISHED BY: 2.	RELINQUISHED BY: 3.
Signature: [signature] Time: 0830	Signature: Time:	Signature: Time:
Printed Name: RICHARD BYRD Date: 6/29/90	Printed Name: Date	Printed Name: 6920423554 Date: 6/30/90
Company: U.S. TEC	Company:	Company: FED-EX
RECEIVED BY: 1.	**RECEIVED BY: 2.**	**RECEIVED BY: (LAB) 3.**
Signature: Time: 0830	Signature: Time:	Signature: Time:
Printed Name: 6920423554 Date: 6/29/90	Printed Name: Date:	Printed Name: Date:
Company: FED-EX	Company:	Analytical Technologies, Inc.

ATI Labs: San Diego (619)458-9141 • Phoenix (602)438-1530 • Seattle (206)228-8335 • Pensacola (904)474-1001 DISTRIBUTION: White, Canary - ANALYTICAL TECHNOLOGIES, INC. • Pink - ORIGINATOR

6/30/90

300 000065

AnalyticalTechnologies, Inc. 2113 S. 48th Street Suite 107 Tempe, AZ 85282 (602) 438-1530

ATI I.D. 006827

RECEIVED
AUG 3 1990

July 30, 1990

USTEC
1414 W. Broadway
Suite 150
Tempe, AZ 85282

Project Name/Number: Carson (Torrence) 89007

Attention: Nyle Layton

On 06/23/90, Analytical Technologies, Inc. received a request to analyze soil sample(s). The sample(s) were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

Method 8310 analyses were performed by ATI, San Diego. Method 418.1 analyses were performed by ATI, Seattle.

If you have any questions or comments, please do not hesitate to contact us at (602)438-1530.

Elizabeth Proffitt
Project Manager

Robert V. Woods
Laboratory Manager

RVW:clf
Enclosure
90-21

Analytical Technologies, Inc.

CLIENT : USTEC
PROJECT # : 89007
PROJECT NAME : CARSN TORRNC

DATE RECEIVED : 06/23/90
REPORT DATE : 07/30/90

ATI I.D. : 006827

ATI #	CLIENT DESCRIPTION	MATRIX	DATE COLLECTED
01	GS-1	SOIL	06/22/90
02	GS-2	SOIL	06/22/90
03	GS-3	SOIL	06/22/90
04	GS-4	SOIL	06/22/90
05	GS-5	SOIL	06/22/90
06	GS-6	SOIL	06/22/90
07	GS-7	SOIL	06/22/90

----- TOTALS -----

MATRIX	# SAMPLES
SOIL	7

ATI STANDARD DISPOSAL PRACTICE

The samples from this project will be disposed of in thirty (30) days from the date of this report. If an extended storage period is required, please contact our sample control department before the scheduled disposal date.

Analytical Technologies, Inc.

GENERAL CHEMISTRY RESULTS

ATI I.D. : 006827

CLIENT : USTEC
PROJECT # : 89007
PROJECT NAME : CARSN TORRNC

DATE RECEIVED : 06/23/90
REPORT DATE : 07/30/90

PARAMETER	UNITS	01	02	03	04	05
PETROLEUM HYDROCARBONS, IR	MG/KG	2300	4600	1800	44	40

Analytical Technologies, Inc.

GENERAL CHEMISTRY RESULTS

ATI I.D. : 006827

CLIENT : USTEC
PROJECT # : 89007
PROJECT NAME : CARSN TORRNC

DATE RECEIVED : 06/23/90
REPORT DATE : 07/30/90

PARAMETER	UNITS	06	07
PETROLEUM HYDROCARBONS, IR	MG/KG	1300	15000

Analytical Technologies, Inc.

GENERAL CHEMISTRY - QUALITY CONTROL

CLIENT : USTEC
PROJECT # : 89007
PROJECT NAME : CARSN TORRNC ATI I.D. : 006827

PARAMETER	UNITS	ATI I.D.	SAMPLE RESULT	DUP. RESULT	RPD	SPIKED SAMPLE	SPIKE CONC	% REC
PETROLEUM HYDROCARBONS	MG/KG	00682706	1300	1200	8	**	**	**

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$

** Due to the necessary dilution of the sample, result was not attainable

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00682701

TEST : POLYNUCLEAR AROMATICS (EPA METHOD 8310)

CLIENT	: USTEC	DATE SAMPLED	: 06/22/90
PROJECT #	: 89007	DATE RECEIVED	: 06/23/90
PROJECT NAME	: CARSN TORRNC	DATE EXTRACTED	: 06/29/90
CLIENT I.D.	: GS-1	DATE ANALYZED	: 07/16/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	0.28
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	0.74
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	0.21
DIBENZO(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00682702

TEST : POLYNUCLEAR AROMATICS (EPA METHOD 8310)

CLIENT	: USTEC	DATE SAMPLED	: 06/22/90
PROJECT #	: 89007	DATE RECEIVED	: 06/23/90
PROJECT NAME	: CARSN TORRNC	DATE EXTRACTED	: 06/29/90
CLIENT I.D.	: GS-2	DATE ANALYZED	: 07/16/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 2

COMPOUNDS	RESULTS
NAPHTHALENE	<1.66
ACENAPHTHYLENE	<1.66
ACENAPHTHENE	<1.66
FLUORENE	<0.34
PHENANTHRENE	0.73
ANTHRACENE	<0.34
FLUORANTHENE	0.56
PYRENE	0.92
BENZO(a)ANTHRACENE	<0.34
CHRYSENE	0.90
BENZO(b)FLUORANTHENE	0.60
BENZO(k)FLUORANTHENE	<0.34
BENZO(a)PYRENE	0.37
DIBENZO(a,h)ANTHRACENE	<1.66
BENZO(g,h,i)PERYLENE	<0.34
INDENO(1,2,3-cd)PYRENE	<0.34

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00682703

TEST : POLYNUCLEAR AROMATICS (EPA METHOD 8310)

CLIENT	: USTEC	DATE SAMPLED	: 06/22/90
PROJECT #	: 89007	DATE RECEIVED	: 06/23/90
PROJECT NAME	: CARSN TORRNC	DATE EXTRACTED	: 06/29/90
CLIENT I.D.	: GS-3	DATE ANALYZED	: 07/16/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	2.0
ANTHRACENE	<0.17
FLUORANTHENE	0.58
PYRENE	0.73
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	1.5
BENZO(b)FLUORANTHENE	0.40
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	0.23
DIBENZO(a,h)ANTHRACENE	0.33
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00682704

TEST : POLYNUCLEAR AROMATICS (EPA METHOD 8310)

CLIENT	: USTEC	DATE SAMPLED	: 06/22/90
PROJECT #	: 89007	DATE RECEIVED	: 06/23/90
PROJECT NAME	: CARSN TORRNC	DATE EXTRACTED	: 06/29/90
CLIENT I.D.	: GS-4	DATE ANALYZED	: 07/13/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZO(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00682705

TEST : POLYNUCLEAR AROMATICS (EPA METHOD 8310)

CLIENT	: USTEC	DATE SAMPLED	: 06/22/90
PROJECT #	: 89007	DATE RECEIVED	: 06/23/90
PROJECT NAME	: CARSN TORRNC	DATE EXTRACTED	: 06/29/90
CLIENT I.D.	: GS-5	DATE ANALYZED	: 07/15/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZO(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00682706

TEST : POLYNUCLEAR AROMATICS (EPA METHOD 8310)

CLIENT	: USTEC	DATE SAMPLED	: 06/22/90
PROJECT #	: 89007	DATE RECEIVED	: 06/23/90
PROJECT NAME	: CARSN TORRNC	DATE EXTRACTED	: 06/29/90
CLIENT I.D.	: GS-6	DATE ANALYZED	: 07/17/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	11
ACENAPHTHYLENE	1.7
ACENAPHTHENE	<0.83
FLUORENE	4.7
PHENANTHRENE	30
ANTHRACENE	0.40
FLUORANTHENE	4.3
PYRENE	5.7
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	0.88
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	0.25
DIBENZO(a,h)ANTHRACENE	0.40
BENZO(g,h,i)PERYLENE	0.30
INDENO(1,2,3-cd)PYRENE	<0.17

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00682707

TEST : POLYNUCLEAR AROMATICS (EPA METHOD 8310)

CLIENT	: USTEC	DATE SAMPLED	: 06/22/90
PROJECT #	: 89007	DATE RECEIVED	: 06/23/90
PROJECT NAME	: CARSN TORRNC	DATE EXTRACTED	: 06/29/90
CLIENT I.D.	: GS-7	DATE ANALYZED	: 07/24/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	2.8
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	5.0
ANTHRACENE	0.60
FLUORANTHENE	1.6
PYRENE	2.0
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	5.2
BENZO(b)FLUORANTHENE	3.0
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZO(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

REAGENT BLANK

TEST : POLYNUCLEAR AROMATICS (EPA METHOD 8310)

CLIENT	: USTEC	ATI I.D.	: 006827
PROJECT #	: 89007	DATE EXTRACTED	: 06/29/90
PROJECT NAME	: CARSN TORRNC	DATE ANALYZED	: 07/11/90
CLIENT I.D.	: REAGENT BLANK	UNITS	: MG/KG
		DILUTION FACTOR	: N/A

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZO(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

Analytical Technologies, Inc.

QUALITY CONTROL DATA

ATI I.D. : 006827

TEST : POLYNUCLEAR AROMATICS (EPA METHOD 8310)

CLIENT : USTEC
PROJECT # : 89007
PROJECT NAME : CARSN TORRNC
REF I.D. : 00799915

DATE ANALYZED : 07/11/90
SAMPLE MATRIX : NON-AQUEOUS
UNITS : MG/KG

COMPOUNDS	SAMPLE RESULT	CONC. SPIKED	SPIKED SAMPLE	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
ACENAPHTHYLENE	<0.83	15.0	8.3	55	8.8	59	6
PHENANTHRENE	<0.17	1.60	1.3	81	1.3	81	0
PYRENE	<0.17	1.51	1.5	99	1.5	99	0
BENZO(k)ANTHRACENE	<0.17	1.67	1.3	78	1.3	78	0
DIBENZO(a,h)ANTHRACENE	<0.83	1.08	1.0	93	1.0	93	0

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative \% Difference)} = \frac{(\text{Spiked Sample Result} - \text{Duplicate Spike Sample Result})}{\text{Average of Spiked Sample}} \times 100$$

Analytical Technologies, Inc.

QUALITY CONTROL DATA

ATI I.D. : 006827

TEST : POLYNUCLEAR AROMATICS (EPA METHOD 8310)

CLIENT : USTEC
PROJECT # : 89007
PROJECT NAME : CARSN TORRNC
REF I.D. : 00799916

DATE ANALYZED : 07/11/90
SAMPLE MATRIX : NON-AQUEOUS
UNITS : MG/KG

COMPOUNDS	SAMPLE RESULT	CONC. SPIKED	SPIKED SAMPLE	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
ACENAPHTHYLENE	<0.83	15.0	9.3	62	NA	NA	NA
PHENANTHRENE	<0.17	1.60	1.2	75	NA	NA	NA
PYRENE	<0.17	1.51	1.4	93	NA	NA	NA
BENZO(k)ANTHRACENE	<0.17	1.67	1.3	78	NA	NA	NA
DIBENZO(a,h)ANTHRACENE	<0.83	1.08	0.89	82	NA	NA	NA

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative \% Difference)} = \frac{(\text{Spiked Sample Result} - \text{Duplicate Spike Sample Result})}{\text{Average of Spiked Sample}} \times 100$$

AnalyticalTechnologies,Inc.
Phoenix, Arizona

Chain of Custody

DATE 6/22/90 PAGE 1 OF 1

PROJECT MANAGER: NYLE LAYTON

COMPANY: US. TEC
ADDRESS: 1414 W. Broadway #150
Tempe, Arizona 85204

BILL TO: SAME AS ABOVE
COMPANY:
ADDRESS:

SAMPLERS: (Signature)

(602) 829-6511
(90)
PHONE NUMBER

ANALYSIS REQUEST

SAMPLE ID	DATE	TIME	MATRIX	LAB ID	Petroleum Hydrocarbons (418.1)	Gasoline (MOD 8015)	Diesel (MOD 8015)	Gasoline/BTXE (MOD 8015/8020)	BTXE (8020)	Chlorinated Hydrocarbons (601/8010)	Aromatic Hydrocarbons (602/8020)	PNAs (8310)	Pesticides/PCB (608/8080)	Herbicides (615/8150)	Base/Neutral/Acid Compounds GC/MS (625/8270)	Volatile Organics GC/MS (624/8240)	SDWA Primary Standards	SDWA Secondary Standards	SDWA Volatiles (502.1/503.1)	EDB/DBCP (504 MOD)	The 13 Priority Pollutant Metals	The 8 EP Tox Metals by EP Tox Prep. (1310)	The 8 EP Tox Metals by Total Digestion	NUMBER OF CONTAINERS
GS-1	6/22	1550	soil	1	X							X												1
GS-2	"	1614	soil	2	X							X												1
GS-3	"	1622	soil	3	X							X												1
GS-4	"	1628	soil	4	X							X												1
GS-5	"	1639	soil	5	X							X												1
GS-6	"	1647	soil	6	X							X												1
GS-7	"	1654	soil	7	X							X												1

GS-7

PROJECT INFORMATION	
PROJECT NUMBER:	89007
PROJECT NAME:	Carson (Terrence)
PURCHASE ORDER NUMBER:	
VIA:	
TAT: ☐ 24 HRS ☐ 48 HRS ☐ 1 WK ☒ 2 WKS	

SAMPLE RECEIPT	
TOTAL NUMBER OF CONTAINERS	7
CHAIN OF CUSTODY SEALS	N
INTACT?	Y
RECEIVED GOOD COND./COLD	Y
LAB NUMBER	006827

SAMPLE DISPOSAL INSTRUCTIONS

☒ ATI Disposal @ $5.00 each ☐ Return ☐ Pickup (will call)

Comments:

RELINQUISHED BY: 1.	RELINQUISHED BY: 2.	RELINQUISHED BY: 3.
Signature: Time: 07	Signature: Time:	Signature: Time:
Printed Name: Nyle D. Layton Date: 6/25/90	Printed Name: Date:	Printed Name: Date:
Company:	Company:	Company:
RECEIVED BY: 1.	**RECEIVED BY: 2.**	**RECEIVED BY: (LAB) 3.**
Signature: Time:	Signature: Time:	Signature: Time: 0942am
Printed Name: Date:	Printed Name: Date:	Printed Name: MARCIA SMITH Date: 6/23/90
Company:	Company:	Analytical Technologies, Inc. ATI

ATI Labs: San Diego (619) 458-9141 • Phoenix (602) 438-1530 • Seattle (206) 228-8335 • Pensacola (904) 474-1001 DISTRIBUTION: White, Canary - ANALYTICAL TECHNOLOGIES, INC. • Pink - ORIGINATOR

300 00008

AnalyticalTechnologies, Inc. Corporate Offices: 5550 Morenouse Drive San Diego, CA 92121 (619) 458-9141

ATI I.D. 002111

February 16, 1990

US Technical Environmental Consulting
1414 W. Broadway Road, Suite #150
Tempe, Arizona 85282

Project Name: Torrance

Project No.: 89007

P.O. No.: P10590

Attention: Pete Beaver

On February 9, 1990, Analytical Technologies, Inc. received a request to analyze four soil samples from previously accessioned ATI I.D. 001201. The samples were analyzed with EPA methodology or equivalent methods as specified in the attached analytical schedule. The symbol for "less than" indicates a value below the reportable detection limit. Please see the attached sheet for the sample cross reference.

The results of these analyses and the quality control data are enclosed.

Julio Paredes
Metals Supervisor

Richard M. Amano
Laboratory Manager

JP:nm

Analytical Technologies, Inc.

ATI I.D. 002111

ANALYTICAL SCHEDULE

CLIENT: US TECHNICAL ENV. CONSULTING
PROJECT NAME: TORRANCE

PROJECT NO.: 89007

ANALYSIS	TECHNIQUE	REFERENCE/METHOD
ARSENIC	ICAP	EPA 6010
BARIUM	ICAP	EPA 6010
CHROMIUM	ICAP	EPA 6010
COPPER	ICAP	EPA 6010
LEAD	ICAP	EPA 6010
VANADIUM	ICAP	EPA 6010
WASTE EXTRACTION TEST (WET)	-	CCR TITLE 22

AnalyticalTechnologies,Inc.

CLIENT : US TECHNICAL ENV. CONSULTING DATE RECEIVED : 01/17/90
PROJECT # : 89007
PROJECT NAME : TORRANCE REPORT DATE : 02/16/90
ATI I.D. : 002111

ATI #	CLIENT DESCRIPTION	MATRIX	DATE COLLECTED
01	COMP.S1	SOIL	01/16/90
02	COMP.S2	SOIL	01/16/90
03	COMP.S3	SOIL	01/16/90
04	COMP.S4	SOIL	01/16/90
05	COMP.S1 (WET)	WET EXTRACT	01/16/90
06	COMP.S2 (WET)	WET EXTRACT	01/16/90
07	COMP.S3 (WET)	WET EXTRACT	01/16/90
08	COMP.S4 (WET)	WET EXTRACT	01/16/90

----- TOTALS -----

MATRIX	# SAMPLES
SOIL	4
WET EXTRACT	4

ATI STANDARD DISPOSAL PRACTICE

The samples from this project will be disposed of in thirty (30) days from the date of this report. If an extended storage period is required, please contact our sample control department before the scheduled disposal date.

Analytical Technologies, Inc.

METALS RESULTS

ATI I.D. : 002111

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : TORRANCE

DATE RECEIVED : 01/17/90
REPORT DATE : 02/16/90

PARAMETER	UNITS	05	06	07	08
ARSENIC	MG/L	<0.3	<0.3	0.4	<0.3
BARIUM	MG/L	6.5	7.8	7.9	8.2
CHROMIUM	MG/L	0.4	0.4	0.3	0.3
COPPER	MG/L	0.4	0.4	0.3	0.3
LEAD	MG/L	0.3	0.5	0.3	0.3
VANADIUM	MG/L	0.8	1.0	0.9	1.0

AnalyticalTechnologies,Inc.

METALS - QUALITY CONTROL

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : TORRANCE ATI I.D. : 002111

PARAMETER	UNITS	ATI I.D.	SAMPLE RESULT	DUP. RESULT	RPD	SPIKED SAMPLE	SPIKE CONC	% REC
ARSENIC	MG/L	00213711	<0.3	<0.3	0	9.9	10.0	99
BARIUM	MG/L	00213711	2.3	2.3	0	13.2	10.0	109
CHROMIUM	MG/L	00213711	0.5	0.6	18	10.3	10.0	98
COPPER	MG/L	00213711	30.6	65.8	73*	97.4	50.0	98
LEAD	MG/L	00213711	29.5	21.5	31*	33.2	10.0	77
VANADIUM	MG/L	00213711	0.8	0.7	13	10.7	10.0	100

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$

* Result out of limits due to sample matrix interference

AnalyticalTechnologies, Inc. Corporate Offices: 5550 Morenouse Drive San Diego, CA 92121 (619) 458-9141

ATI I.D. 002111

February 16, 1990

US Technical Environmental Consulting
1414 W. Broadway Road, Suite #150
Tempe, Arizona 85282

Project Name: Torrance

Project No.: 89007

P.O. No.: P10590

Attention: Pete Beaver

On February 9, 1990, Analytical Technologies, Inc. received a request to analyze four soil samples from previously accessioned ATI I.D. 001201. The samples were analyzed with EPA methodology or equivalent methods as specified in the attached analytical schedule. The symbol for "less than" indicates a value below the reportable detection limit. Please see the attached sheet for the sample cross reference.

The results of these analyses and the quality control data are enclosed.

Julio Paredes
Metals Supervisor

Richard M. Amano
Laboratory Manager

JP:nm

AnalyticalTechnologies,Inc.

ATI I.D. 002111

ANALYTICAL SCHEDULE

CLIENT: US TECHNICAL ENV. CONSULTING
PROJECT NAME: TORRANCE

PROJECT NO.: 89007

ANALYSIS	TECHNIQUE	REFERENCE/METHOD
ARSENIC	ICAP	EPA 6010
BARIUM	ICAP	EPA 6010
CHROMIUM	ICAP	EPA 6010
COPPER	ICAP	EPA 6010
LEAD	ICAP	EPA 6010
VANADIUM	ICAP	EPA 6010
WASTE EXTRACTION TEST (WET)	-	CCR TITLE 22

AnalyticalTechnologies,Inc.

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : TORRANCE

DATE RECEIVED : 01/17/90
REPORT DATE : 02/16/90

ATI I.D. : 002111

ATI #	CLIENT DESCRIPTION	MATRIX	DATE COLLECTED
01	COMP.S1	SOIL	01/16/90
02	COMP.S2	SOIL	01/16/90
03	COMP.S3	SOIL	01/16/90
04	COMP.S4	SOIL	01/16/90
05	COMP.S1 (WET)	WET EXTRACT	01/16/90
06	COMP.S2 (WET)	WET EXTRACT	01/16/90
07	COMP.S3 (WET)	WET EXTRACT	01/16/90
08	COMP.S4 (WET)	WET EXTRACT	01/16/90

----- TOTALS -----

MATRIX	# SAMPLES
SOIL	4
WET EXTRACT	4

ATI STANDARD DISPOSAL PRACTICE

The samples from this project will be disposed of in thirty (30) days from the date of this report. If an extended storage period is required, please contact our sample control department before the scheduled disposal date.

AnalyticalTechnologies,Inc. METALS RESULTS

ATI I.D. : 002111

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : TORRANCE

DATE RECEIVED : 01/17/90
REPORT DATE : 02/16/90

PARAMETER	UNITS	05	06	07	08
ARSENIC	MG/L	<0.3	<0.3	0.4	<0.3
BARIUM	MG/L	6.5	7.8	7.9	8.2
CHROMIUM	MG/L	0.4	0.4	0.3	0.3
COPPER	MG/L	0.4	0.4	0.3	0.3
LEAD	MG/L	0.3	0.5	0.3	0.3
VANADIUM	MG/L	0.8	1.0	0.9	1.0

Analytical Technologies, Inc.

METALS - QUALITY CONTROL

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : TORRANCE ATI I.D. : 002111

PARAMETER	UNITS	ATI I.D.	SAMPLE RESULT	DUP. RESULT	RPD	SPIKED SAMPLE	SPIKE CONC	% REC
ARSENIC	MG/L	00213711	<0.3	<0.3	0	9.9	10.0	99
BARIUM	MG/L	00213711	2.3	2.3	0	13.2	10.0	109
CHROMIUM	MG/L	00213711	0.5	0.6	18	10.3	10.0	98
COPPER	MG/L	00213711	30.6	65.8	73*	97.4	50.0	98
LEAD	MG/L	00213711	29.5	21.5	31*	33.2	10.0	77
VANADIUM	MG/L	00213711	0.8	0.7	13	10.7	10.0	100

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$

* Result out of limits due to sample matrix interference

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

REAGENT BLANK

TEST : EPA 8010 (HALOGENATED VOLATILE ORGANICS)

CLIENT	: US TECHNICAL ENV. CONSULTING	ATI I.D.	: 001201
PROJECT =	: 89007	DATE EXTRACTED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE ANALYZED	: 01/22/90
CLIENT I.D.	: REAGENT BLANK	UNITS	: MG/KG
		DILUTION FACTOR	: N/A

COMPOUNDS	RESULTS
BROMODICHLOROMETHANE	<0.010
BROMOFORM	<0.010
BROMOMETHANE	<0.010
CARBON TETRACHLORIDE	<0.010
CHLOROBENZENE	<0.025
CHLOROETHANE	<0.010
CHLOROFORM	<0.010
CHLOROMETHANE	<0.010
DIBROMOCHLOROMETHANE	<0.010
1,2-DICHLOROBENZENE	<0.025
1,3-DICHLOROBENZENE	<0.025
1,4-DICHLOROBENZENE	<0.025
DICHLORODIFLUOROMETHANE	<0.010
1,1-DICHLOROETHANE	<0.010
1,2-DICHLOROETHANE	<0.010
1,1-DICHLOROETHENE	<0.010
1,2-DICHLOROETHENE (TOTAL)	<0.010
1,2-DICHLOROPROPANE	<0.010
CIS-1,3-DICHLOROPROPENE	<0.010
TRANS-1,3-DICHLOROPROPENE	<0.010
METHYLENE CHLORIDE	<0.10
1,1,2,2-TETRACHLOROETHANE	<0.010
TETRACHLOROETHENE	<0.010
1,1,1-TRICHLOROETHANE	<0.010
1,1,2-TRICHLOROETHANE	<0.010
TRICHLOROETHENE	<0.010
TRICHLOROFLUOROMETHANE	<0.10
VINYL CHLORIDE	<0.010

SURROGATE PERCENT RECOVERIES

BROMOCHLOROMETHANE (%)	125
TRIFLUOROTOLUENE (%)	96

ERC - Environmental and Energy Services Company

Bioassay Laboratory

10477 C Roselle Street
San Diego, CA 92121
(619) 458-9044 ext 208

Client Name: Analytical Tech. Address: 5550 Morehouse Drive, San Diego, CA

Sample ID: 001201-05 Results: LC50 > 750 mg/l

Sample and Bioassay Information

Test Type: Screening
Test Species: *Pimephales promelas*
Organism Supplier: Thomas Fish Company
Acclimation Period: 12 Days
Mean Length (mm): 27.6
Range (mm): 24 to 33
Water Source: Charcoal Filtered Tapwater
Sample Receipt Date: 1/19/90

Test Conditions: Static
Common Name: Fathead minnow
Number per Tank: 10
Acclimation Temp. (°C): 20 ± 2
Mean Weight (g): 0.32
Test Solution Volume (liters) 8
Test Dates: 1/22/90 to 1/26/90

Results Summary

Treatment	Rep.	Initial Count	Final Count	Percent Mortality	Average Mortality
Control	A	10	10	0	
	B	10	10	0	0
250 mg/l	A	10	10	0	
	B	10	10	0	0
500 mg/l	A	10	10	0	
	B	10	10	0	0
750 mg/l	A	10	10	0	
	B	10	10	0	0

LC50 (95% confidence intervals): >750 mg/l
Calculation Method: not necessary
Analyst (s): J. Timm Date: 2/5/90
Results Verified by: [illegible] Date: 2/5/90

ERC - Environmental and Energy Services Company

Bioassay Laboratory

10477 C Roselle Street
San Diego, CA 92121
(619) 458-9044 ext 208

Client Name: Analytical Tech. Address: 5550 Morehouse Drive, San Diego, CA

Sample ID: 001201-06 Results: LC50 > 750 mg/l

Sample and Bioassay Information

Test Type: Screening
Test Species: *Pimephales promelas*
Organism Supplier: Thomas Fish Company
Acclimation Period: 12 Days
Mean Length (mm): 27.6
Range (mm): 24 to 33
Water Source: Charcoal Filtered Tapwater
Sample Receipt Date: 1/19/90

Test Conditions: Static
Common Name: Fathead minnow
Number per Tank: 10
Acclimation Temp. (°C): 20 ± 2
Mean Weight (g): 0.32
Test Solution Volume (liters) 8
Test Dates: 1/22/90 to 1/26/90

Results Summary

Treatment	Rep.	Initial Count.	Final Count	Percent Mortality	Average Mortality
Control	A	10	10	0	
	B	10	10	0	0
250 mg/l	A	10	10	0	
	B	10	10	0	0
500 mg/l	A	10	10	0	
	B	10	10	0	0
750 mg/l	A	10	10	0	
	B	10	10	0	0

LC50 (95% confidence intervals): >750 mg/l
Calculation Method: not necessary
Analyst (s): J. Timm Date: 2/5/90
Results Verified by: Barry Snyder Date: 2/5/90

ERCE Bioassay Laboratory
10477 Roselle St.; Suite C
San Diego, CA 92121
(619) 458-9044 ext. 400

Client Name: ATI

EBL Test No.: 90027

Sample ID.: 001201 - 05

Test Dates: 1/22 - 1/26/90

Analysts: Alan T Monji

Lab Manager: Barry Snyder

Fathead Minnow Acute Toxicity Test Results

Concentrations	Total # Exposed	Total # Survived	Percent Survival
Control	20	20	100%
250 mg/l	20	20	100
500	20	20	100
750	20	20	100

Results Summary

	% Effluent	Comments
LC_{50}	> 750 mg/l	
95% intervals	N/A	
Mean Weight	0.32 g	
Mean Length	27.6 mm	

Range 24 To 33 mm

C01201-05

Toxicity Test Data Sheet - EESCo Bioassay Laboratory

Client: ATI C01201-05
Address: 5510 Morehouse Dr, Sandiego, CA
Contact: Liz Shigley
EBL #: 90027

Start Date & Time: 1/22/90 1700
End Date & Time: 1/26/90 1700
Test Organism: AMEPHALES PREMILAS
Test Procedure: TITLE 22

Conc. or %	Rep.	Number of Live Organisms 0	24	48	72	96	Dissolved Oxygen (mg/l) 0	24	48	72	96	pH (units) 0	24	48	72	96	Conductivity (µmhos-cm) 0	24	48	72	96	Temperature (°C) 0	24	48	72	96	Percent Survival
CONTROL	A	10	10	10	10	10	8.0	8.0	7.1	8.5	8.1	7.61	7.73	7.82	8.01	7.96	820	800	900	810	900	19.5	19.4	19.9	19.0	21.1	100
	B	10	10	10	10	10	6.5	8.2	7.7	8.5	8.0	7.62	7.77	7.86	8.07	7.98	810	800	820	830	840	19.8	19.2	19.4	19.7	21.0	100
250mg/l	A	10	10	10	10	10	8.7	8.2	8.0	8.1	8.6	8.01	7.94	7.87	8.20	8.10	790	780	790	800	820	20.0	19.0	19.3	19.4	20.9	100
	B	10	10	10	10	10	8.6	8.1	8.2	8.1	8.4	7.84	7.85	7.95	8.15	8.15	780	750	770	800	850	19.8	19.0	19.3	19.4	21.0	100
500	A	10	10	10	10	10	7.9	7.5	7.4	7.6	7.9	7.64	7.70	7.81	7.98	8.01	790	780	800	800	860	19.8	19.0	19.2	19.3	21.1	100
	B	10	10	10	10	10	8.1	7.9	7.4	7.1	7.3	7.74	7.76	7.81	7.97	8.00	780	750	790	800	860	19.6	19.0	19.2	19.3	21.1	100
750	A	10	10	10	10	10	8.3	7.9	7.6	8.6	8.4	7.74	7.80	7.86	8.11	8.11	780	750	780	800	860	19.8	19.9	19.4	19.3	21.1	100
	B	10	10	10	10	10	8.6	8.2	8.0	8.7	8.9	7.73	7.81	7.88	8.21	8.10	770	750	790	800	860	19.7	19.0	19.2	19.2	21.1	100

Conc.	Alkalinity (mg/l as CaCO3)		Hardness (mg/l as CaCO3)		Chlorine residual (mg/l)
control	100	134	290	290	ND
highest conc.	130 I	122 F	294 I	282 F	ND

Analysts: ALAN MCNILL, JEFF TIMM
BRIAN PHILLIPS

Comments:
0 hrs SOIL DESCRIPTION: DARK, WET, CLAYLIKE, NO ODOR
24 hrs. Too murky to count fish
48 hrs. Too cloudy to count fish.
72 hrs. same "
96 hrs. None

960000 000096

ERCE Bioassay Laboratory
10477 Roselle St.; Suite C
San Diego, CA 92121
(619) 458-9044 ext. 400

Client Name: ATI

EBL Test No.: 90028

Sample ID.: 0012 01-06

Test Dates: 1/22 - 1/26/90

Analysts: Alan T Monji

Lab Manager: Barry Snyder

Fathead Minnow Acute Toxicity Test Results

Concentrations	Total # Exposed	Total # Survived	Percent Survival
Control	20	20	100%
250 mg/l	20	20	100
500	20	20	100
750	20	20	100

Results Summary

	% Effluent	Comments
LC_{50}	>750 mg/l	
95% intervals	N/A	
Mean Weight	0.32 g	
Mean Length	27.6 mm	
Range	24 to 33 mm	

C01201-00

Toxicity Test Data Sheet - EESCo Bioassay Laboratory

Client: ATI C01201-00
Address: 5510 Morehouse Dr San Diego, CA
Contact: Liz Shigley
EBL #: 90028

Start Date & Time: 1/22/90 1700
End Date & Time: 1/26/90 1700
Test Organism: PIMEPHALES PROMELAS
Test Procedure: TITLE 22

Conc. or %	Rep.	Number of Live Organisms 0	24	48	72	96	Dissolved Oxygen (mg/l) 0	24	48	72	96	pH (units) 0	24	48	72	96	Conductivity (µmhos-cm) 0	24	48	72	96	Temperature (°C) 0	24	48	72	96	Percent Survival
CONTROL	A	10	10	10	10	10	8.0	8.0	7.9	8.5	8.1	7.81	7.83	7.81	8.07	7.98	820	800	800	850	910	20.3	19.4	19.4	19.8	21.1	100
	B	10	10	10	10	10	8.5	8.2	7.7	8.5	8.0	7.62	7.77	7.86	8.07	7.98	810	800	800	832	890	19.8	19.2	19.4	19.7	21.0	100
250 mg/l	A	10	10	10	10	10	8.6	8.5	7.9	8.1	7.0	7.88	7.88	7.80	7.91	7.73	750	750	750	832	860	19.7	19.5	19.6	19.2	21.1	100
	B	10	10	10	10	10	8.7	8.3	8.1	8.5	7.9	7.81	7.89	7.80	8.01	8.09	750	760	750	832	850	19.5	19.5	19.6	19.1	21.0	100
500	A	10	10	10	10	10	7.9	7.9	7.0	7.7	7.5	7.71	7.68	7.70	8.01	8.10	760	760	750	832	860	19.6	19.1	19.0	19.1	21.1	100
	B	10	10	10	10	10	8.6	7.8	7.5	7.9	8.1	7.88	7.80	7.80	7.99	7.78	760	760	750	832	860	19.4	19.5	19.0	19.2	21.1	100
750	A	10	10	10	10	10	8.5	8.5	7.8	7.8	8.1	7.85	7.82	7.88	8.02	8.01	760	770	760	832	850	19.7	19.9	19.1	19.3	20.9	100
	B	10	10	10	10	10	8.4	8.6	8.2	8.3	8.8	8.10	7.89	7.72	8.07	8.00	760	760	760	832	860	19.7	19.6	19.0	19.3	21.0	100

Conc.	Alkalinity (mg/l as CaCO3)		Hardness (mg/l as CaCO3)		Chlorine residual (mg/l)
control	160	134	290	270	ND
highest conc.	190	136	282	309	ND
	I	F	I	F	

Analysts: JEFF TIMM, ALAN MOXILL
BRIAN PHILLIPS

Comments:
0 hrs SOIL DESCRIPTION: DARK AND WET, CLAY LIKE, NO ORG.
24 hrs. too murky to count fish
48 hrs. Too cloudy to Count Fish
72 hrs. " " " " "
96 hrs. None

300 000098

AnalyticalTechnologies,Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120101

TEST : EPA 8010 (HALOGENATED VOLATILE ORGANICS)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S1	DATE ANALYZED	: 01/20/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
BROMODICHLOROMETHANE	<0.010
BROMOFORM	<0.010
BROMOMETHANE	<0.010
CARBON TETRACHLORIDE	<0.010
CHLOROBENZENE	<0.025
CHLOROETHANE	<0.010
CHLOROFORM	<0.010
CHLOROMETHANE	<0.010
DIBROMOCHLOROMETHANE	<0.010
1,2-DICHLOROBENZENE	<0.025
1,3-DICHLOROBENZENE	<0.025
1,4-DICHLOROBENZENE	<0.025
DICHLORODIFLUOROMETHANE	<0.010
1,1-DICHLOROETHANE	<0.010
1,2-DICHLOROETHANE	<0.010
1,1-DICHLOROETHENE	<0.010
1,2-DICHLOROETHENE (TOTAL)	<0.010
1,2-DICHLOROPROPANE	<0.010
CIS-1,3-DICHLOROPROPENE	<0.010
TRANS-1,3-DICHLOROPROPENE	<0.010
METHYLENE CHLORIDE	<0.10
1,1,2,2-TETRACHLOROETHANE	<0.010
TETRACHLOROETHENE	<0.010
1,1,1-TRICHLOROETHANE	<0.010
1,1,2-TRICHLOROETHANE	<0.010
TRICHLOROETHENE	<0.010
TRICHLOROFLUOROMETHANE	<0.10
VINYL CHLORIDE	<0.010

SURROGATE PERCENT RECOVERIES

BROMOCHLOROMETHANE (%)	105
TRIFLUOROTOLUENE (%)	102

AnalyticalTechnologies,Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120102

TEST : EPA 8010 (HALOGENATED VOLATILE ORGANICS)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S2	DATE ANALYZED	: 01/20/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
BROMODICHLOROMETHANE	<0.010
BROMOFORM	<0.010
BROMOMETHANE	<0.010
CARBON TETRACHLORIDE	<0.010
CHLOROBENZENE	<0.025
CHLOROETHANE	<0.010
CHLOROFORM	<0.010
CHLOROMETHANE	<0.010
DIBROMOCHLOROMETHANE	<0.010
1,2-DICHLOROBENZENE	<0.025
1,3-DICHLOROBENZENE	<0.025
1,4-DICHLOROBENZENE	<0.025
DICHLORODIFLUOROMETHANE	<0.010
1,1-DICHLOROETHANE	<0.010
1,2-DICHLOROETHANE	<0.010
1,1-DICHLOROETHENE	<0.010
1,2-DICHLOROETHENE (TOTAL)	<0.010
1,2-DICHLOROPROPANE	<0.010
CIS-1,3-DICHLOROPROPENE	<0.010
TRANS-1,3-DICHLOROPROPENE	<0.010
METHYLENE CHLORIDE	<0.10
1,1,2,2-TETRACHLOROETHANE	<0.010
TETRACHLOROETHENE	<0.010
1,1,1-TRICHLOROETHANE	<0.010
1,1,2-TRICHLOROETHANE	<0.010
TRICHLOROETHENE	<0.010
TRICHLOROFLUOROMETHANE	<0.10
VINYL CHLORIDE	<0.010

SURROGATE PERCENT RECOVERIES

BROMOCHLOROMETHANE (%)	98
TRIFLUOROTOLUENE (%)	102

AnalyticalTechnologies,Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120103

TEST : EPA 8010 (HALOGENATED VOLATILE ORGANICS)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S3	DATE ANALYZED	: 01/23/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
BROMODICHLOROMETHANE	<0.010
BROMOFORM	<0.010
BROMOMETHANE	<0.010
CARBON TETRACHLORIDE	<0.010
CHLOROBENZENE	<0.025
CHLOROETHANE	<0.010
CHLOROFORM	<0.010
CHLOROMETHANE	<0.010
DIBROMOCHLOROMETHANE	<0.010
1,2-DICHLOROBENZENE	<0.025
1,3-DICHLOROBENZENE	<0.025
1,4-DICHLOROBENZENE	<0.025
DICHLORODIFLUOROMETHANE	<0.010
1,1-DICHLOROETHANE	<0.010
1,2-DICHLOROETHANE	<0.010
1,1-DICHLOROETHENE	<0.010
1,2-DICHLOROETHENE (TOTAL)	<0.010
1,2-DICHLOROPROPANE	<0.010
CIS-1,3-DICHLOROPROPENE	<0.010
TRANS-1,3-DICHLOROPROPENE	<0.010
METHYLENE CHLORIDE	<0.10
1,1,2,2-TETRACHLOROETHANE	<0.010
TETRACHLOROETHENE	<0.010
1,1,1-TRICHLOROETHANE	<0.010
1,1,2-TRICHLOROETHANE	<0.010
TRICHLOROETHENE	<0.010
TRICHLOROFLUOROMETHANE	<0.10
VINYL CHLORIDE	<0.010

SURROGATE PERCENT RECOVERIES

BROMOCHLOROMETHANE (%)	109
TRIFLUOROTOLUENE (%)	116

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120104

TEST : EPA 8010 (HALOGENATED VOLATILE ORGANICS)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 39007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S4	DATE ANALYZED	: 01/20/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
BROMODICHLOROMETHANE	<0.010
BROMOFORM	<0.010
BROMOMETHANE	<0.010
CARBON TETRACHLORIDE	<0.010
CHLOROBENZENE	<0.025
CHLOROETHANE	<0.010
CHLOROFORM	<0.010
CHLOROMETHANE	<0.010
DIBROMOCHLOROMETHANE	<0.010
1,2-DICHLOROBENZENE	<0.025
1,3-DICHLOROBENZENE	<0.025
1,4-DICHLOROBENZENE	<0.025
DICHLORODIFLUOROMETHANE	<0.010
1,1-DICHLOROETHANE	<0.010
1,2-DICHLOROETHANE	<0.010
1,1-DICHLOROETHENE	<0.010
1,2-DICHLOROETHENE (TOTAL)	<0.010
1,2-DICHLOROPROPANE	<0.010
CIS-1,3-DICHLOROPROPENE	<0.010
TRANS-1,3-DICHLOROPROPENE	<0.010
METHYLENE CHLORIDE	<0.10
1,1,2,2-TETRACHLOROETHANE	<0.010
TETRACHLOROETHENE	<0.010
1,1,1-TRICHLOROETHANE	<0.010
1,1,2-TRICHLOROETHANE	<0.010
TRICHLOROETHENE	<0.010
TRICHLOROFLUOROMETHANE	<0.10
VINYL CHLORIDE	<0.010

SURROGATE PERCENT RECOVERIES

BROMOCHLOROMETHANE (%)	94
TRIFLUOROTOLUENE (%)	100

AnalyticalTechnologies,Inc.

METALS RESULTS

ATI I.D. : 001201

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : TORRANCE

DATE RECEIVED : 01/17/90
REPORT DATE : 02/07/90

PARAMETER	UNITS	01	02	03	04
SILVER	MG/KG	<1.0	<1.0	<1.0	<1.0
ARSENIC	MG/KG	40.3	27.8	32.0	31.8
BARIUM	MG/KG	143	152	151	156
BERYLLIUM	MG/KG	0.6	0.5	0.6	0.6
CADMIUM	MG/KG	<0.5	<0.5	<0.5	<0.5
COBALT	MG/KG	10.0	10.3	10.5	10.7
CHROMIUM	MG/KG	28.2	21.5	22.0	24.2
COPPER	MG/KG	51.5	32.3	27.8	28.7
MERCURY	MG/KG	<0.25	<0.25	<0.25	<0.25
MOLYBDENUM	MG/KG	<1.0	<1.0	<1.0	<1.0
NICKEL	MG/KG	16.5	15.8	16.4	17.2
LEAD	MG/KG	24.4	14.8	14.4	17.5
ANTIMONY	MG/KG	<3.0	<3.0	<3.0	<3.0
SELENIUM	MG/KG	<1.0	<1.0	<1.0	<1.0
THALLIUM	MG/KG	<1.0	<1.0	<1.0	<1.0
VANADIUM	MG/KG	41.0	38.7	39.4	42.2
ZINC	MG/KG	73.4	56.1	56.8	59.3

AnalyticalTechnologies, Inc.

METALS - QUALITY CONTROL

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : TORRANCE ATI I.D. : 001201

PARAMETER	UNITS	ATI I.D.	SAMPLE RESULT	DUP. RESULT	RPD	SPIKED SAMPLE	SPIKE CONC	% REC
SILVER	MG/KG	00120101	<1.0	<1.0	0	44.5	48.9	91
ARSENIC	MG/KG	00119204	18.6	24.2	26	49.4	48.9	63
BARIUM	MG/KG	00120101	143	144	1	256	97.8	115
BERYLLIUM	MG/KG	00120101	0.6	0.6	0	46.9	48.9	95
CADMIUM	MG/KG	00120101	<0.5	<0.5	0	44.6	48.9	91
COBALT	MG/KG	00120101	10.0	10.6	6	102	97.8	94
CHROMIUM	MG/KG	00120101	28.2	26.0	8	72.7	48.9	93
COPPER	MG/KG	00120101	51.5	41.6	21	87.4	48.9	84
MERCURY	MG/KG	00119208	<0.25	<0.25	0	2.6	2.3	113
MOLYBDENUM	MG/KG	00120101	<1.0	<1.0	0	84.4	97.8	86
NICKEL	MG/KG	00120101	16.5	16.1	2	61.7	48.9	93
LEAD	MG/KG	00120101	24.4	22.0	10	63.2	48.9	82
ANTIMONY	MG/KG	00120101	<3.0	<3.0	0	20.2	48.9	41
SELENIUM	MG/KG	00119204	<1.0	<1.0	0	19.6	29.3	67
THALLIUM	MG/KG	00119204	<1.0	<1.0	0	38.7	48.9	79
VANADIUM	MG/KG	00120101	41.0	41.5	1	135	97.8	96
ZINC	MG/KG	00120101	73.4	59.4	21	112	48.9	93

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$

Analytical Technologies, Inc.

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : TORRANCE

DATE RECEIVED : 01/17/90
REPORT DATE : 02/07/90

ATI I.D. : 001201

ATI #	CLIENT DESCRIPTION	MATRIX	DATE COLLECTED
01	COMP.S1	SOIL	01/16/90
02	COMP.S2	SOIL	01/16/90
03	COMP.S3	SOIL	01/16/90
04	COMP.S4	SOIL	01/16/90
05	HIGHEST TPH FROM 01-04 (COMP.S2)	SOIL	01/16/90
06	2ND HIGHEST TPH FROM 01-04 (COMP.S1)	SOIL	01/16/90

----- TOTALS -----

MATRIX	# SAMPLES
SOIL	6

ATI STANDARD DISPOSAL PRACTICE

The samples from this project will be disposed of in thirty (30) days from the date of this report. If an extended storage period is required, please contact our sample control department before the scheduled disposal date.

AnalyticalTechnologies, Inc.

GENERAL CHEMISTRY RESULTS

ATI I.D. : 001201

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : TORRANCE

DATE RECEIVED : 01/17/90
REPORT DATE : 02/07/90

PARAMETER	UNITS	01	02	03	04
FLUORIDE	MG/KG	8	11	10	8
PETROLEUM HYDROCARBONS, IR	MG/KG	200	270	120	100

Analytical Technologies, Inc. GENERAL CHEMISTRY - QUALITY CONTROL

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : TORRANCE ATI I.D. : 001201

PARAMETER	UNITS	ATI I.D.	SAMPLE RESULT	DUP. RESULT	RPD	SPIKED SAMPLE	SPIKE CONC	% REC
FLUORIDE	MG/KG	00115201	6	6	0	51	48	94
PETROLEUM HYDROCARBONS	MG/KG	00118902	2	2	0	140	130	106

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$

Analytical Technologies, Inc.

ATI I.D. 001201

ANALYTICAL SCHEDULE

CLIENT: US TECHNICAL ENV. CONSULTING
PROJECT NAME: TORRANCE

PROJECT NO.: 89007

ANALYSIS	TECHNIQUE	REFERENCE/METHOD
FLUORIDE	ELECTRODE	EPA 340.2
PETROLEUM HYDROCARBONS	IR	EPA 418.1 (MODIFIED)
SILVER	ICAP	EPA 6010
ARSENIC	AA/GF	EPA 7060
BARIUM	ICAP	EPA 6010
BERYLLIUM	ICAP	EPA 6010
CADMIUM	ICAP	EPA 6010
COBALT	ICAP	EPA 6010
CHROMIUM	ICAP	EPA 6010
COPPER	ICAP	EPA 6010
MERCURY	AA/COLD VAPOR	EPA 7471
MOLYBDENUM	ICAP	EPA 6010
NICKEL	ICAP	EPA 6010
LEAD	ICAP	EPA 6010
ANTIMONY	ICAP	EPA 6010
SELENIUM	AA/GF	EPA 7740
THALLIUM	AA/GF	EPA 7841
VANADIUM	ICAP	EPA 6010
ZINC	ICAP	EPA 6010
HALOGENATED VOLATILE ORGANICS	GC/HALL	EPA 8010
ORGANOCHLORINE PESTICIDES AND PCBs	GC/ECD	EPA 8080
CHLORINATED HERBICIDES	GC/ECD	EPA 8150
PENTACHLOROPHENOL	GC/ECD	EPA 8040
FISH TOXICITY	-	*

* Fish toxicity was analyzed by ERC Bioassay Laboratory of San Diego, California.

AnalyticalTechnologies, Inc. Corporate Offices 5550 Morenouse Drive San Diego, CA 92121 (619) 458-9141

ATI I.D. 001201

February 7, 1990

US Technical Environmental Consulting, Inc.
1414 W. Broadway Road, Suite #150
Tempe, Arizona 85282

Torrance
89007

Project Name: Torrance

Project No.: 89007

P.O. No.: P10590

Attention: Pete Beaver

On January 17, 1990, Analytical Technologies, Inc. received four soil samples for analyses. The samples were analyzed with EPA methodology or equivalent methods as specified in the attached analytical schedule. The symbol for "less than" indicates a value below the reportable detection limit. Please see the attached sheet for the sample cross reference.

The results of these analyses and the quality control data are enclosed.

Marcilen Lindsey
Marcilen Lindsey
Senior Project Manager

Richard M. Amano
Laboratory Manager

ML:em

AnalyticalTechnologies,Inc GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120101

TEST : EPA 8080 (ORGANOCHLORINE PESTICIDES AND PCB'S)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S1	DATE ANALYZED	: 01/19/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 5

COMPOUNDS	RESULTS
ALDRIN	<0.025
ALPHA - BHC	<0.025
BETA - BHC	<0.025
GAMMA-BHC (LINDANE)	<0.025
DELTA - BHC	<0.025
CHLORDANE	<0.25
P,P'-DDD	<0.050
P,P'-DDE	0.056
P,P'-DDT	0.39
O,P'-DDD	<0.050
O,P'-DDE	<0.050
O,P'-DDT	<0.050
DIELDRIN	<0.050
ENDOSULFAN I	<0.025
ENDOSULFAN II	<0.050
ENDOSULFAN SULFATE	<0.050
ENDRIN	<0.050
ENDRIN KETONE	<0.050
HEPTACHLOR	<0.025
HEPTACHLOR EPOXIDE	<0.025
METHOXYCHLOR	<0.25
TOXAPHENE	<0.50
AROCLOR 1016	<0.25
AROCLOR 1221	<0.25
AROCLOR 1232	<0.25
AROCLOR 1242	<0.25
AROCLOR 1248	<0.25
AROCLOR 1254	<0.25
AROCLOR 1260	<0.25
MIREX	<0.050
KEPONE	<0.050

SURROGATE PERCENT RECOVERIES

DBC (%)	76

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120102

TEST : EPA 8080 (ORGANOCHLORINE PESTICIDES AND PCB'S)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S2	DATE ANALYZED	: 01/22/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
ALDRIN	<0.005
ALPHA - BHC	<0.005
BETA - BHC	<0.005
GAMMA-BHC (LINDANE)	<0.005
DELTA - BHC	<0.005
CHLORDANE	<0.050
P,P'-DDD	<0.010
P,P'-DDE	<0.010
P,P'-DDT	0.077
O,P'-DDD	<0.010
O,P'-DDE	<0.010
O,P'-DDT	<0.010
DIELDRIN	<0.010
ENDOSULFAN I	<0.005
ENDOSULFAN II	<0.010
ENDOSULFAN SULFATE	<0.010
ENDRIN	<0.010
ENDRIN KETONE	<0.010
HEPTACHLOR	<0.005
HEPTACHLOR EPOXIDE	<0.005
METHOXYCHLOR	<0.050
TOXAPHENE	<0.10
AROCLOR 1016	<0.050
AROCLOR 1221	<0.050
AROCLOR 1232	<0.050
AROCLOR 1242	<0.050
AROCLOR 1248	<0.050
AROCLOR 1254	<0.050
AROCLOR 1260	<0.050
MIREX	<0.010
KEPONE	<0.010

SURROGATE PERCENT RECOVERIES

DBC (%)	88

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120103

TEST : EPA 8080 (ORGANOCHLORINE PESTICIDES AND PCB'S)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S3	DATE ANALYZED	: 01/22/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
ALDRIN	<0.005
ALPHA - BHC	<0.005
BETA - BHC	<0.005
GAMMA-BHC (LINDANE)	<0.005
DELTA - BHC	<0.005
CHLORDANE	<0.050
P,P'-DDD	<0.010
P,P'-DDE	<0.010
P,P'-DDT	0.032
O,P'-DDD	<0.010
O,P'-DDE	<0.010
O,P'-DDT	<0.010
DIELDRIN	<0.010
ENDOSULFAN I	<0.005
ENDOSULFAN II	<0.010
ENDOSULFAN SULFATE	<0.010
ENDRIN	<0.010
ENDRIN KETONE	<0.010
HEPTACHLOR	<0.005
HEPTACHLOR EPOXIDE	<0.005
METHOXYCHLOR	<0.050
TOXAPHENE	<0.10
AROCLOR 1016	<0.050
AROCLOR 1221	<0.050
AROCLOR 1232	<0.050
AROCLOR 1242	<0.050
AROCLOR 1248	<0.050
AROCLOR 1254	<0.050
AROCLOR 1260	<0.050
MIREX	<0.010
KEPONE	<0.010

SURROGATE PERCENT RECOVERIES

DBC (%)	110

AnalyticalTechnologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120104

TEST : EPA 8080 (ORGANOCHLORINE PESTICIDES AND PCB'S)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S4	DATE ANALYZED	: 01/22/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
ALDRIN	<0.005
ALPHA - BHC	<0.005
BETA - BHC	<0.005
GAMMA-BHC (LINDANE)	<0.005
DELTA - BHC	<0.005
CHLORDANE	<0.050
P,P'-DDD	<0.010
P,P'-DDE	0.011
P,P'-DDT	0.063
O,P'-DDD	<0.010
O,P'-DDE	<0.010
O,P'-DDT	<0.010
DIELDRIN	<0.010
ENDOSULFAN I	<0.005
ENDOSULFAN II	<0.010
ENDOSULFAN SULFATE	<0.010
ENDRIN	<0.010
ENDRIN KETONE	<0.010
HEPTACHLOR	<0.005
HEPTACHLOR EPOXIDE	<0.005
METHOXYCHLOR	<0.050
TOXAPHENE	<0.10
AROCLOR 1016	<0.050
AROCLOR 1221	<0.050
AROCLOR 1232	<0.050
AROCLOR 1242	<0.050
AROCLOR 1248	<0.050
AROCLOR 1254	<0.050
AROCLOR 1260	<0.050
MIREX	<0.010
KEPONE	<0.010

SURROGATE PERCENT RECOVERIES

DBC (%)	73

Analytical Technologies, Inc. GAS CHROMATOGRAPHY - RESULTS

REAGENT BLANK

TEST : EPA 8080 (ORGANOCHLORINE PESTICIDES AND PCB'S)

		ATI I.D.	: 001201
CLIENT	: US TECHNICAL ENV. CONSULTING	DATE EXTRACTED	: 01/17/90
PROJECT #	: 89007	DATE ANALYZED	: 01/19/90
PROJECT NAME	: TORRANCE	UNITS	: MG/KG
CLIENT I.D.	: REAGENT BLANK	DILUTION FACTOR	: N/A

COMPOUNDS	RESULTS
ALDRIN	<0.005
ALPHA - BHC	<0.005
BETA - BHC	<0.005
GAMMA-BHC (LINDANE)	<0.005
DELTA - BHC	<0.005
CHLORDANE	<0.050
P,P'-DDD	<0.010
P,P'-DDE	<0.010
P,P'-DDT	<0.010
O,P'-DDD	<0.010
O,P'-DDE	<0.010
O,P'-DDT	<0.010
DIELDRIN	<0.010
ENDOSULFAN I	<0.005
ENDOSULFAN II	<0.010
ENDOSULFAN SULFATE	<0.010
ENDRIN	<0.010
ENDRIN KETONE	<0.010
HEPTACHLOR	<0.005
HEPTACHLOR EPOXIDE	<0.005
METHOXYCHLOR	<0.050
TOXAPHENE	<0.10
AROCLOR 1016	<0.050
AROCLOR 1221	<0.050
AROCLOR 1232	<0.050
AROCLOR 1242	<0.050
AROCLOR 1248	<0.050
AROCLOR 1254	<0.050
AROCLOR 1260	<0.050
MIREX	<0.010
KEPONE	<0.010

SURROGATE PERCENT RECOVERIES

DBC (%)	108

AnalyticalTechnologies,Inc.

QUALITY CONTROL DATA

ATI I.D. : 001201

TEST : EPA 8080 (ORGANOCHLORINE PESTICIDES AND PCB'S)

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : TORRANCE
REF I.D. : 00120101

DATE EXTRACTED : 01/17/90
DATE ANALYZED : 01/20/90
SAMPLE MATRIX : SOIL
UNITS : MG/KG

COMPOUNDS	SAMPLE RESULT	CONC. SPIKED	SPIKED SAMPLE	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
GAMMA BHC	<0.025	0.027	0.026	96	0.024	89	8
HEPTACHLOR	<0.025	0.027	0.022	81	0.021	78	5
ALDRIN	<0.025	0.027	0.021	78	0.020	74	5
DIELDRIN	<0.050	0.067	0.083	124	0.071	106	16
ENDRIN	<0.050	0.067	0.057	85	0.050	75	13
P,P'-DDT	0.39	0.067	0.40	**	0.37	**	8

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative \% Difference)} = \frac{(\text{Spiked Sample Result} - \text{Duplicate Spike Sample Result})}{\text{Average of Spiked Sample}} \times 100$$

** Due to the necessary dilution of the sample, result was not attainable

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120101

TEST : EPA 8150 (CHLORINATED HERBICIDES)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S1	DATE ANALYZED	: 01/23/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
2,4-D	<0.004
2,4,5-TP (SILVEX)	<0.002
DICAMBA	<0.004
2,4,5-T	<0.002
2,4-DB	<0.004
DINOSEB	<0.004
DICHLORPROP	<0.004

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120102

TEST : EPA 8150 (CHLORINATED HERBICIDES)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S2	DATE ANALYZED	: 01/24/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
2,4-D	<0.004
2,4,5-TP (SILVEX)	<0.002
DICAMBA	<0.004
2,4,5-T	<0.002
2,4-DB	<0.004
DINOSEB	<0.004
DICHLORPROP	<0.004

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120103

TEST : EPA 8150 (CHLORINATED HERBICIDES)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S3	DATE ANALYZED	: 01/24/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
2,4-D	<0.004
2,4,5-TP (SILVEX)	<0.002
DICAMBA	<0.004
2,4,5-T	<0.002
2,4-DB	<0.004
DINOSEB	<0.004
DICHLORPROP	<0.004

AnalyticalTechnologies,Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120104

TEST : EPA 8150 (CHLORINATED HERBICIDES)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S4	DATE ANALYZED	: 01/24/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
2,4-D	<0.004
2,4,5-TP (SILVEX)	<0.002
DICAMBA	<0.004
2,4,5-T	<0.002
2,4-DB	<0.004
DINOSEB	<0.004
DICHLORPROP	<0.004

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

REAGENT BLANK

TEST : EPA 8150 (CHLORINATED HERBICIDES)

		ATI I.D.	: 001201
CLIENT	: US TECHNICAL ENV. CONSULTING	DATE EXTRACTED	: 01/17/90
PROJECT #	: 89007	DATE ANALYZED	: 01/23/90
PROJECT NAME	: TORRANCE	UNITS	: MG/KG
CLIENT I.D.	: REAGENT BLANK	DILUTION FACTOR	: N/A

COMPOUNDS	RESULTS
2,4-D	<0.004
2,4,5-TP (SILVEX)	<0.002
DICAMBA	<0.004
2,4,5-T	<0.002
2,4-DB	<0.004
DINOSEB	<0.004
DICHLORPROP	<0.004

AnalyticalTechnologies,Inc.

QUALITY CONTROL DATA

ATI I.D. : 001201

TEST : EPA 8150 (CHLORINATED HERBICIDES)

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : TORRANCE
REF I.D. : 00120101

DATE EXTRACTED : 01/17/90
DATE ANALYZED : 01/24/90
SAMPLE MATRIX : SOIL
UNITS : MG/KG

COMPOUNDS	SAMPLE RESULT	CONC. SPIKED	SPIKED SAMPLE	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
2,4-D	<0.0040	0.033	0.024	73	0.027	82	12
2,4,5-TP	<0.0020	0.033	0.022	67	0.025	76	13
2,4,5-T	<0.0020	0.033	0.021	64	0.026	79	22
DINOSEB	<0.0040	0.033	0.011	33	0.012	36	9

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative \% Difference)} = \frac{(\text{Spiked Sample Result} - \text{Duplicate Spike Sample Result})}{\text{Average of Spiked Sample}} \times 100$$

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120101

TEST : EPA 8040 (PENTACHLOROPHENOL)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S1	DATE ANALYZED	: 01/23/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
PENTACHLOROPHENOL	<0.0050

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120102

TEST : EPA 8040 (PENTACHLOROPHENOL)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S2	DATE ANALYZED	: 01/24/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
PENTACHLOROPHENOL	<0.0050

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120103

TEST : EPA 8040 (PENTACHLOROPHENOL)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S3	DATE ANALYZED	: 01/24/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
PENTACHLOROPHENOL	<0.0050

AnalyticalTechnologies,Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120104

TEST : EPA 8040 (PENTACHLOROPHENOL)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S4	DATE ANALYZED	: 01/24/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
PENTACHLOROPHENOL	<0.0050

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

REAGENT BLANK

TEST : EPA 8040 (PENTACHLOROPHENOL)

CLIENT	: US TECHNICAL ENV. CONSULTING	ATI I.D.	: 001201
PROJECT #	: 89007	DATE EXTRACTED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE ANALYZED	: 01/23/90
CLIENT I.D.	: REAGENT BLANK	UNITS	: MG/KG
		DILUTICN FACTOR	: N/A

COMPOUNDS	RESULTS
PENTACHLOROPHENOL	<0.0050

Analytical Technologies, Inc.

QUALITY CONTROL DATA

ATI I.D. : 001201

TEST : EPA 8040 (PENTACHLOROPHENOL)

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : TORRANCE
REF I.D. : 00120101

DATE EXTRACTED : 01/17/90
DATE ANALYZED : 01/24/90
SAMPLE MATRIX : SOIL
UNITS : MG/KG

COMPOUNDS	SAMPLE RESULT	CONC. SPIKED	SPIKED SAMPLE	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
PENTACHLOROPHENOL	<0.0050	0.010	0.0025	25	0.0024	24	4

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative \% Difference)} = \frac{(\text{Spiked Sample Result} - \text{Duplicate Spike Sample Result})}{\text{Average of Spiked Sample}} \times 100$$

Analytical Technologies, Inc.

QUALITY CONTROL DATA

ATI I.D. : 001201

TEST : EPA 8010 (HALOGENATED VOLATILE ORGANICS)

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : TORRANCE
REF I.D. : 00120101

DATE EXTRACTED : 01/17/90
DATE ANALYZED : 01/22/90
SAMPLE MATRIX : SOIL
UNITS : MG/KG

COMPOUNDS	SAMPLE RESULT	CONC. SPIKED	SPIKED SAMPLE	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
CHLOROFORM	<0.010	0.50	0.49	98	0.49	98	0
CHLOROBENZENE	<0.025	0.50	0.55	110	0.52	104	6
1,1-DICHLOROETHENE	<0.010	0.50	0.31	62	0.39	78	23
TRICHLOROETHENE	<0.010	0.50	0.46	92	0.52	104	12
TETRACHLOROETHENE	<0.010	0.50	0.44	88	0.42	84	5

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative \% Difference)} = \frac{(\text{Spiked Sample Result} - \text{Duplicate Spike Sample Result})}{\text{Average of Spiked Sample}} \times 100$$

USTEC U.S. Technical Environmental Consulting, Inc.

Chain of Custody

DATE 1-16-90 PAGE 1 OF 1

PROJECT MANAGER: Pete Beaver

COMPANY: Analytical Technologies Inc.
ADDRESS: 5550 Morehouse Dr.
San Diego, CA 92121-1709

BILL TO: U.S. TEC
COMPANY: 1414 W. Broadway Rd.
ADDRESS: Tempe, AZ 85282

Virgil Townsend — SAMPLERS: (Signature)
602 829-6311 — PHONE NUMBER

ANALYSIS REQUEST

SAMPLE ID	DATE	TIME	MATRIX	LAB ID	Petroleum Hydrocarbons (418.1) - Rush	Gasoline (MOD 8015)	Diesel (MOD 8015)	Gasoline/BTXE (MOD 8015/8020)	BTXE (8020)	Chlorinated Hydrocarbons (601/8010)	Aromatic Hydrocarbons (602/8020)	CAC Metals	Fluoride	Pesticides/PCB (608/8080) + Mirex & Kepone	Herbicides (615/8150)			Base/Neutral/Acid Compounds GC/MS (625/8270)	Volatile Organics GC/MS (624/8240)	Trichloroethylene	Lenta chlorophenol	Bioassay	SDWA Primary Standards	SDWA Secondary Standards	SDWA Volatiles (502.1/503.1)	EDB/DBCP (504 MOD)	The 13 Priority Pollutant Metals	The 8 EP Tox Metals by EP Tox Prep. (1310)	The 8 EP Tox Metals by Total Digestion				NUMBER OF CONTAINERS
Comp. S1	1-16	9:34	soil	01	✓							✓	✓	✓	✓					✓	✓	✓											1
Comp S2	1-16	9:48	soil	02	✓							✓	✓	✓	✓					✓	✓	✓											1
Comp S3	1-16	10:15	soil	03	✓							✓	✓	✓	✓					✓	✓	✓											1
Comp S4	1-16	10:23	soil	04	✓							✓	✓	✓	✓					✓	✓	✓											1

PROJECT INFORMATION	
PROJECT NUMBER:	89007
PROJECT NAME:	Terrance
PURCHASE ORDER NUMBER:	P10580
VIA:	
TAT: ☐ 24 HRS ☐ 48 HRS ☐ 1 WK ☐ 2 WKS	

SAMPLE RECEIPT	
TOTAL NUMBER OF CONTAINERS	4
CHAIN OF CUSTODY SEALS	N
INTACT?	NA
RECEIVED GOOD COND./COLD	Y
LAB NUMBER	001201

SAMPLE DISPOSAL INSTRUCTIONS

☐ Disposal ☐ Return ☐ Pickup (will call)

Comments: Please rush all four samples for TPH. Then normal for the TLC analyses. The two highest TPH samples should be run for the Bioassay

RELINQUISHED BY: 1.	RELINQUISHED BY: 2.	RELINQUISHED BY: 3.
Signature: Virgil Townsend Time: 1300	Signature: Time:	Signature: Time:
Printed Name: Virgil Townsend Date: 1-16-90	Printed Name: Date:	Printed Name: Date:
Company: U.S. TEC	Company:	Company:
RECEIVED BY: 1.	**RECEIVED BY: 2.**	**RECEIVED BY: (LAB) 3.**
Signature: Time:	Signature: Time:	Signature: Christine Time: 10
Printed Name: Date:	Printed Name: Date:	Printed Name: C. TRUDO Date:
Company:	Company:	Analytical Technologies Inc. 1-17-90 0915

300 00129

AnalyticalTechnologies, Inc. Corporate Offices 5550 Morehouse Drive San Diego, CA 92121 (619) 458-9141

ATI I.D. 910001

October 19, 1989

Western Technologies, Inc.
3737 East Broadway Road
Phoenix, Arizona 85036

Project Name: Coca-Cola

Project No.: 1095-2

Attention: Peter Beaver

On October 2, 1989, Analytical Technologies, Inc. received six soil samples for analysis. The samples were analyzed with EPA methodology or equivalent methods as specified in the attached analytical schedule. The symbol for "less than" indicates a value below the reportable detection limit. Please see the attached sheet for the sample cross reference.

The results of this analysis and the quality control data are enclosed.

Carolyn A. Sites
Carolyn A. Sites
GC/MS Supervisor

Marcia Findsey
Richard M. Amano
for Laboratory Manager

CAS:nm

Analytical Technologies, Inc.

ATI I.D. 910001

ANALYTICAL SCHEDULE

CLIENT: WESTERN TECHNOLOGIES, INC. PROJECT NO.: 1095-2
PROJECT NAME: COCA-COLA

ANALYSIS	TECHNIQUE	REFERENCE/METHOD
POLYNUCLEAR AROMATICS	HPLC	EPA 8310

AnalyticalTechnologies,Inc.

CLIENT : WESTERN TECHNOLOGIES
PROJECT # : 1095-2
PROJECT NAME : COCA-COLA

DATE RECEIVED : 10/02/89
REPORT DATE : 10/15/89

ATI I.D. : 910001

ATI #	CLIENT DESCRIPTION	MATRIX	DATE COLLECTED
01	EXC1-1	SOIL	09/22/89
02	GRD-2-3'	SOIL	09/27/89
03	GRD-10-3'	SOIL	09/27/89
04	PEXC-3	SOIL	09/25/89
05	S4	SOIL	09/22/89
06	S2	SOIL	09/22/89

----- TOTALS -----

MATRIX	# SAMPLES
SOIL	6

ATI STANDARD DISPOSAL PRACTICE

The samples from this project will be disposed of in thirty (30) days from the date of this report. If an extended storage period is required, please contact our sample control department before the scheduled disposal date.

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91000101

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 09/22/89
PROJECT #	: 1095-2	DATE RECEIVED	: 10/02/89
PROJECT NAME	: COCA-COLA	DATE EXTRACTED	: 10/02/89
CLIENT I.D.	: EXC1-1	DATE ANALYZED	: 10/04/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

AnalyticalTechnologies,Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91000102

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 09/27/89
PROJECT #	: 1095-2	DATE RECEIVED	: 10/02/89
PROJECT NAME	: COCA-COLA	DATE EXTRACTED	: 10/02/89
CLIENT I.D.	: GRD-2-3'	DATE ANALYZED	: 10/04/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91000103

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 09/27/89
PROJECT #	: 1095-2	DATE RECEIVED	: 10/02/89
PROJECT NAME	: COCA-COLA	DATE EXTRACTED	: 10/02/89
CLIENT I.D.	: GRD-10-3'	DATE ANALYZED	: 10/04/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

AnalyticalTechnologies,Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91000104

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 09/25/89
PROJECT #	: 1095-2	DATE RECEIVED	: 10/02/89
PROJECT NAME	: COCA-COLA	DATE EXTRACTED	: 10/02/89
CLIENT I.D.	: PEXC-3	DATE ANALYZED	: 10/05/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	6.4
ACENAPHTHYLENE	3.2
ACENAPHTHENE	<0.83
FLUORENE	2.0
PHENANTHRENE	2.9
ANTHRACENE	0.32
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	0.75
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

AnalyticalTechnologies,Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91000105

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 09/22/89
PROJECT #	: 1095-2	DATE RECEIVED	: 10/02/89
PROJECT NAME	: COCA-COLA	DATE EXTRACTED	: 10/02/89
CLIENT I.D.	: S4	DATE ANALYZED	: 10/04/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91000106

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 09/22/89
PROJECT #	: 1095-2	DATE RECEIVED	: 10/02/89
PROJECT NAME	: COCA-COLA	DATE EXTRACTED	: 10/02/89
CLIENT I.D.	: S2	DATE ANALYZED	: 10/04/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

Analytical Technologies, Inc. GAS CHROMATOGRAPHY - RESULTS

REAGENT BLANK

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	ATI I.D.	: 910001
PROJECT #	: 1095-2	DATE EXTRACTED	: 10/02/89
PROJECT NAME	: COCA-COLA	DATE ANALYZED	: 10/03/89
CLIENT I.D.	: REAGENT BLANK	UNITS	: MG/KG
		DILUTION FACTOR	: N/A

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

AnalyticalTechnologies,Inc.

QUALITY CONTROL DATA

ATI I.D. : 910001

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT : WESTERN TECHNOLOGIES
PROJECT # : 1095-2
PROJECT NAME : COCA-COLA
REF I.D. : 91000103

DATE EXTRACTED : 10/02/89
DATE ANALYZED : 10/04/89
SAMPLE MATRIX : SOIL
UNITS : MG/KG

COMPOUNDS	SAMPLE RESULT	CONC. SPIKED	SPIKED SAMPLE	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
ACENAPHTHYLENE	<0.83	17.4	16	92	13	75	21
PHENANTHRENE	<0.17	1.58	1.7	108	1.4	89	19
PYRENE	<0.17	1.67	1.7	102	1.4	84	19
BENZO(k)FLUORANTHENE	<0.17	1.20	1.2	100	0.89	74	18
DIBENZO(a,h)ANTHRACENE	<0.83	1.55	1.7	110	1.3	84	27

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative \% Difference)} = \frac{(\text{Spiked Sample Result} - \text{Duplicate Spike Sample Result})}{\text{Average of Spiked Sample}} \times 100$$

AnalyticalTechnologies,Inc.

QUALITY CONTROL DATA

ATI I.D. : 910001

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT : WESTERN TECHNOLOGIES
PROJECT # : 1095-2
PROJECT NAME : COCA-COLA
REF I.D. : REAGENT SOIL

DATE EXTRACTED : 10/02/89
DATE ANALYZED : 10/04/89
SAMPLE MATRIX : SOIL
UNITS : MG/KG

COMPOUNDS	SAMPLE RESULT	CONC. SPIKED	SPIKED SAMPLE	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
ACENAPHTHYLENE	<0.83	17.4	12	69	N/A	N/A	N/A
PHENANTHRENE	<0.17	1.58	1.6	101	N/A	N/A	N/A
PYRENE	<0.17	1.67	1.7	102	N/A	N/A	N/A
BENZO(k)FLUORANTHENE	<0.17	1.20	1.3	108	N/A	N/A	N/A
DIBENZO(a,h)ANTHRACENE	<0.83	1.55	1.8	116	N/A	N/A	N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative \% Difference)} = \frac{(\text{Spiked Sample Result} - \text{Duplicate Spike Sample Result})}{\text{Average of Spiked Sample}} \times 100$$

CHAIN-OF-CUSTODY RECORD

110061

Client: Western Technologies, Inc
Client Project #:
Project Name: Coca-Cola
Site Address: 19875 Pacific Gateway Dr.
Torrance, CA
Sampler's Signature: Thomas P. Diehl

Project #: 1095 2
Date 9-29-89 Page 1 of 1

SAMPLE CONDITION
Rec'd on ice yes/no
Sealed Container yes/no

TURNAROUND REQUESTED:
☐ 8 Hours ☐ 24 Hours
☐ 72 Hours ☐ 7 Days

Analysis Requested

Sample ID	Sample Location	Date	Time	Modified EPA Method 8015 (TPH)	EPA Method 8020 (BTXE)	EPA Method 418.1 (TPH)					Number of Containers	SAMPLE TYPE/CONTAINER
Excl-1		9-22-89	7:52								1	soil/glass jar
GRD-2-3'		9-27-89	15:56								1	
GRD-10-3'		9-27-89	16:31								1	
Pexc 3		9-25-89	9:47								1	
S4		9-22-89	10:55								1	
S2		9-22-89	10:50								1	soil/glass jar.

Relinquished by: (Signature)	Date	Received by: (Signature)	Date	Total Number of Containers
Thomas P. Diehl	9-29-89			6
Company: Terra Tech Labs	Time 16:45	Company:	Time	
Relinquished by: (Signature)	Date	Received by Laboratory: (Signature)	Date	
Company:	Time	Company:	Time	

TERRA TECH LABS, INC.
16371 Gothard St., Suite G
Huntington Beach, CA 92647
Tel. (714) 842-6077

AnalyticalTechnologies, Inc. Corporate Offices 5550 Morenouse Drive San Diego, CA 92121 (619) 458-9141

ATI I.D. 910133

October 17, 1989

Western Technologies, Inc.
3737 East Broadway Road
Phoenix, Arizona 85036

Project Name: C.C. Torrance

Project No.: 2179J286

Attention: Peter Beaver

On October 10, 1989, Analytical Technologies, Inc. received ten soil samples for analysis. The samples were analyzed with EPA methodology or equivalent methods as specified in the attached analytical schedule. The symbol for "less than" indicates a value below the reportable detection limit. Please see the attached sheet for the sample cross reference.

The results of this analysis and the quality control data are enclosed.

Carolyn A. Sites
GC/MS Supervisor

Richard M. Amano
Laboratory Manager

CAS:nm

Analytical Technologies, Inc.

ATI I.D. 910133

ANALYTICAL SCHEDULE

CLIENT: WESTERN TECHNOLOGIES, INC. PROJECT NO.: 2179J286
PROJECT NAME: C.C. TORRANCE

ANALYSIS	TECHNIQUE	REFERENCE/METHOD
POLYNUCLEAR AROMATICS	HPLC	EPA 8310

Analytical Technologies, Inc.

CLIENT : WESTERN TECHNOLOGIES
PROJECT # : 2179J286
PROJECT NAME : C.C.TORRANCE

DATE RECEIVED : 10/10/89
REPORT DATE : 10/16/89

ATI I.D. : 910133

ATI #	CLIENT DESCRIPTION	MATRIX	DATE COLLECTED
01	S-A	SOIL	10/09/89
02	S-B	SOIL	10/09/89
03	S-C	SOIL	10/09/89
04	S-D	SOIL	10/09/89
05	S-E	SOIL	10/09/89
06	S-F	SOIL	10/09/89
07	SC-1	SOIL	10/09/89
08	SC-2	SOIL	10/09/89
09	SC-3	SOIL	10/09/89
10	SC-4	SOIL	10/09/89

----- TOTALS -----

MATRIX	# SAMPLES
SOIL	10

ATI STANDARD DISPOSAL PRACTICE

The samples from this project will be disposed of in thirty (30) days from the date of this report. If an extended storage period is required, please contact our sample control department before the scheduled disposal date.

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013301

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/89
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/89
CLIENT I.D.	: S-A	DATE ANALYZED	: 10/12/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

AnalyticalTechnologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013302

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/89
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/89
CLIENT I.D.	: S-B	DATE ANALYZED	: 10/12/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

AnalyticalTechnologies,Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013303

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/89
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/89
CLIENT I.D.	: S-C	DATE ANALYZED	: 10/11/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013304

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/89
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/89
CLIENT I.D.	: S-D	DATE ANALYZED	: 10/11/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

AnalyticalTechnologies,Inc

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013305

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/89
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/89
CLIENT I.D.	: S-E	DATE ANALYZED	: 10/12/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	0.21
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

AnalyticalTechnologies,Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013306

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/89
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/89
CLIENT I.D.	: S-F	DATE ANALYZED	: 10/12/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

AnalyticalTechnologies,Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013307

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/89
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/89
CLIENT I.D.	: SC-1	DATE ANALYZED	: 10/11/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

AnalyticalTechnologies,Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013308

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/89
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/89
CLIENT I.D.	: SC-2	DATE ANALYZED	: 10/12/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	0.36
PHENANTHRENE	0.78
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	0.44
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013309

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/89
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/89
CLIENT I.D.	: SC-3	DATE ANALYZED	: 10/12/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

AnalyticalTechnologies,Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013310

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/89
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/89
CLIENT I.D.	: SC-4	DATE ANALYZED	: 10/12/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	0.48
PHENANTHRENE	0.71
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	0.26
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	0.25
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

Analytical Technologies, Inc. GAS CHROMATOGRAPHY - RESULTS

REAGENT BLANK

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

		ATI I.D.	: 910133
CLIENT	: WESTERN TECHNOLOGIES	DATE EXTRACTED	: 10/10/89
PROJECT #	: 2179J286	DATE ANALYZED	: 10/11/89
PROJECT NAME	: C.C.TORRANCE	UNITS	: MG/KG
CLIENT I.D.	: REAGENT BLANK	DILUTION FACTOR	: N/A

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

AnalyticalTechnologies,Inc.

QUALITY CONTROL DATA

ATI I.D. : 910133

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT : WESTERN TECHNOLOGIES
PROJECT # : 2179J286
PROJECT NAME : C.C.TORRANCE
REF I.D. : 91013307

DATE EXTRACTED : 10/10/89
DATE ANALYZED : 10/11/89
SAMPLE MATRIX : SOIL
UNITS : MG/KG

COMPOUNDS	SAMPLE RESULT	CONC. SPIKED	SPIKED SAMPLE	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
ACENAPHTHYLENE	<0.83	18.3	13	71	17	93	27
PHENANTHRENE	<0.17	1.68	1.5	89	1.9	113	24
PYRENE	<0.17	1.76	1.6	91	1.3	74	21
BENZO(k)FLUORANTHENE	<0.17	1.32	1.1	83	1.3	98	16
DIBENZO(a,h)ANTHRACENE	<0.83	2.04	1.7	83	1.8	88	6

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative \% Difference)} = \frac{(\text{Spiked Sample Result} - \text{Duplicate Spike Sample Result})}{\text{Average of Spiked Sample}} \times 100$$

AnalyticalTechnologies,Inc.

QUALITY CONTROL DATA

ATI I.D. : 910133

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT : WESTERN TECHNOLOGIES
PROJECT # : 2179J286
PROJECT NAME : C.C.TORRANCE
REF I.D. : REAGENT SOIL

DATE EXTRACTED : 10/10/89
DATE ANALYZED : 10/11/89
SAMPLE MATRIX : SOIL
UNITS : MG/KG

COMPOUNDS	SAMPLE RESULT	CONC. SPIKED	SPIKED SAMPLE	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
ACENAPHTHYLENE	<0.83	18.3	17	93	N/A	N/A	N/A
PHENANTHRENE	<0.17	1.68	1.7	101	N/A	N/A	N/A
PYRENE	<0.17	1.76	1.9	108	N/A	N/A	N/A
BENZO(k)FLUORANTHENE	<0.17	1.32	1.0	76	N/A	N/A	N/A
DIBENZO(a,h)ANTHRACENE	<0.83	2.04	2.2	108	N/A	N/A	N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative \% Difference)} = \frac{(\text{Spiked Sample Result} - \text{Duplicate Spike Sample Result})}{\text{Average of Spiked Sample}} \times 100$$

CHAIN OF CUSTODY RECORD

910135

JOB NO. 2179J286

PROJECT NAME C.C. Torrance

SAMPLER (SIGNATURE) Virgil Townsend

	SAMPLE IDENTIFICATION	DATE	TIME	COMP.	GRAB	SAMPLE LOCATION	NUMBER OF CONTAINERS	VACSAM	SOIL SCOOP	SOIL AUGER	SPLIT-SPOON	BAILER	Brass Tube	REMARKS (PHYSICAL APPEARANCE, etc.)	LABORATORY IDENTIFICATION
01	S-A	10-9			✓	Surface	1						✓	8310's	
02	S-B				✓								✓		
03	S-C				✓								✓		
04	S-D				✓								✓		
05	S-E				✓								✓		
06	S-F				✓								✓		
07	SC-1			✓					✓					Reg TAT	
08	SC-2			✓					✓						
09	SC-3			✓					✓						
10	SC-4			✓					✓						

need rush turn at least 72 hrs.

* Please return cooler at earliest convenience

RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED BY (SIGNATURE)	RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED BY (SIGNATURE)
Virgil Townsend	10-9	17:27					
RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED BY (SIGNATURE)	RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED BY (SIGNATURE)
RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED FOR LABORATORY BY (SIGNATURE)	DATE 10/10/89	TIME 9:30 am	REMARKS	

SHIPPING TEMP. (°F): MIN. | MAX.

ATI San Diego

WESTERN TECHNOLOGIES INC.
3737 East Broadway Road
P.O. Box 21387
Phoenix, Arizona 85036
602-437-3737

White-Testing Laboratory; Yellow-Department Job File; Pink-Field Sampler

300 000158

AnalyticalTechnologies, Inc. Corporate Offices 5550 Morenouse Drive San Diego, CA 92121 (619) 458-9141

ATI I.D. 910133

October 17, 1989

Western Technologies, Inc.
3737 East Broadway Road
Phoenix, Arizona 85036

Project Name: C.C. Torrance

Project No.: 2179J286

Attention: Peter Beaver

On October 10, 1989, Analytical Technologies, Inc. received ten soil samples for analysis. The samples were analyzed with EPA methodology or equivalent methods as specified in the attached analytical schedule. The symbol for "less than" indicates a value below the reportable detection limit. Please see the attached sheet for the sample cross reference.

The results of this analysis and the quality control data are enclosed.

Carolyn A. Sites
GC/MS Supervisor

Richard M. Amano
Laboratory Manager

CAS:nm

Analytical Technologies, Inc.

ATI I.D. 910133

ANALYTICAL SCHEDULE

CLIENT: WESTERN TECHNOLOGIES, INC.
PROJECT NAME: C.C. TORRANCE

PROJECT NO.: 2179J286

ANALYSIS	TECHNIQUE	REFERENCE/METHOD
POLYNUCLEAR AROMATICS	HPLC	EPA 8310

Analytical Technologies, Inc.

CLIENT : WESTERN TECHNOLOGIES
PROJECT # : 2179J286
PROJECT NAME : C.C.TORRANCE

DATE RECEIVED : 10/10/89
REPORT DATE : 10/16/89

ATI I.D. : 910133

ATI #	CLIENT DESCRIPTION	MATRIX	DATE COLLECTED
01	S-A	SOIL	10/09/89
02	S-B	SOIL	10/09/89
03	S-C	SOIL	10/09/89
04	S-D	SOIL	10/09/89
05	S-E	SOIL	10/09/89
06	S-F	SOIL	10/09/89
07	SC-1	SOIL	10/09/89
08	SC-2	SOIL	10/09/89
09	SC-3	SOIL	10/09/89
10	SC-4	SOIL	10/09/89

----- TOTALS -----

MATRIX	# SAMPLES
SOIL	10

ATI STANDARD DISPOSAL PRACTICE

The samples from this project will be disposed of in thirty (30) days from the date of this report. If an extended storage period is required, please contact our sample control department before the scheduled disposal date.

AnalyticalTechnologies,Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013301

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/89
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/89
CLIENT I.D.	: S-A	DATE ANALYZED	: 10/12/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

AnalyticalTechnologies,Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013302

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/89
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/89
CLIENT I.D.	: S-B	DATE ANALYZED	: 10/12/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013303

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/89
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/89
CLIENT I.D.	: S-C	DATE ANALYZED	: 10/11/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013304

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/89
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/89
CLIENT I.D.	: S-D	DATE ANALYZED	: 10/11/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013305

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/89
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/89
CLIENT I.D.	: S-E	DATE ANALYZED	: 10/12/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	0.21
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

AnalyticalTechnologies,Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013306

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/89
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/89
CLIENT I.D.	: S-F	DATE ANALYZED	: 10/12/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013307

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/89
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/89
CLIENT I.D.	: SC-1	DATE ANALYZED	: 10/11/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013308

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/89
PROJECT #	: 2179J236	DATE RECEIVED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/89
CLIENT I.D.	: SC-2	DATE ANALYZED	: 10/12/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	0.36
PHENANTHRENE	0.78
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	0.44
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

AnalyticalTechnologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013309

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/89
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/89
CLIENT I.D.	: SC-3	DATE ANALYZED	: 10/12/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

AnalyticalTechnologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013310

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/89
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/89
CLIENT I.D.	: SC-4	DATE ANALYZED	: 10/12/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	0.48
PHENANTHRENE	0.71
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	0.26
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	0.25
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

AnalyticalTechnologies, Inc. GAS CHROMATOGRAPHY - RESULTS

REAGENT BLANK

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	ATI I.D.	: 910133
PROJECT #	: 2179J286	DATE EXTRACTED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE ANALYZED	: 10/11/89
CLIENT I.D.	: REAGENT BLANK	UNITS	: MG/KG
		DILUTION FACTOR	: N/A

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

Analytical Technologies, Inc.

QUALITY CONTROL DATA

ATI I.D. : 910133

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT : WESTERN TECHNOLOGIES
PROJECT # : 2179J286
PROJECT NAME : C.C.TORRANCE
REF I.D. : 91013307

DATE EXTRACTED : 10/10/89
DATE ANALYZED : 10/11/89
SAMPLE MATRIX : SOIL
UNITS : MG/KG

COMPOUNDS	SAMPLE RESULT	CONC. SPIKED	SPIKED SAMPLE	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
ACENAPHTHYLENE	<0.83	18.3	13	71	17	93	27
PHENANTHRENE	<0.17	1.68	1.5	89	1.9	113	24
PYRENE	<0.17	1.76	1.6	91	1.3	74	21
BENZO(k)FLUORANTHENE	<0.17	1.32	1.1	83	1.3	98	16
DIBENZO(a,h)ANTHRACENE	<0.83	2.04	1.7	83	1.8	88	6

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative \% Difference)} = \frac{(\text{Spiked Sample Result} - \text{Duplicate Spike Sample Result})}{\text{Average of Spiked Sample}} \times 100$$

Analytical Technologies, Inc.

QUALITY CONTROL DATA

ATI I.D. : 910133

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT : WESTERN TECHNOLOGIES
PROJECT # : 2179J286
PROJECT NAME : C.C.TORRANCE
REF I.D. : REAGENT SOIL

DATE EXTRACTED : 10/10/89
DATE ANALYZED : 10/11/89
SAMPLE MATRIX : SOIL
UNITS : MG/KG

COMPOUNDS	SAMPLE RESULT	CONC. SPIKED	SPIKED SAMPLE	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
ACENAPHTHYLENE	<0.83	18.3	17	93	N/A	N/A	N/A
PHENANTHRENE	<0.17	1.68	1.7	101	N/A	N/A	N/A
PYRENE	<0.17	1.76	1.9	108	N/A	N/A	N/A
BENZO(k)FLUORANTHENE	<0.17	1.32	1.0	76	N/A	N/A	N/A
DIBENZO(a,h)ANTHRACENE	<0.83	2.04	2.2	108	N/A	N/A	N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative \% Difference)} = \frac{(\text{Spiked Sample Result} - \text{Duplicate Spike Sample Result})}{\text{Average of Spiked Sample}} \times 100$$

180

NO 1288

CHAIN OF CUSTODY RECORD

910133

JOB NO. 2179J286

PROJECT NAME C.C. Torrance

SAMPLER (SIGNATURE) Virgil Townsend

	SAMPLE IDENTIFICATION	DATE	TIME	COMP.	GRAB	SAMPLE LOCATION	NUMBER OF CONTAINERS	VACSAM	SOIL SCOOP	SOIL AUGER	SPLIT-SPOON	BAILER	Brass Tube	REMARKS (PHYSICAL APPEARANCE, etc.)	LABORATORY IDENTIFICATION
01	S-A	10-9			✓	Surface	1						✓	8310's	
02	S-B				✓								✓		
03	S-C				✓								✓		
04	S-D				✓								✓		
05	S-E				✓								✓		
06	S-F				✓								✓		
07	SC-1			✓					✓					Reg TAT	
08	SC-2			✓					✓						
09	SC-3			✓					✓						
10	SC-4			✓					✓						

we'd rush turn at least 72 hrs.

* Please return cooler at earliest convenience

RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED BY (SIGNATURE)	RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED BY (SIGNATURE)
Virgil Townsend	10-9	17:27					
RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED BY (SIGNATURE)	RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED BY (SIGNATURE)
RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED FOR LABORATORY BY (SIGNATURE)	DATE 10/10/89	TIME 9:30 am	REMARKS	

SHIPPING TEMP. (°F): MIN. | MAX.

A T I
San Diego

WESTERN TECHNOLOGIES INC.
3737 East Broadway Road
P.O. Box 21387
Phoenix, Arizona 85036
602-437-3737

White-Testing Laboratory; Yellow-Department Job File; Pink-Field Sampler

9410000 003

AnalyticalTechnologies, Inc. Corporate Offices: 5550 Morehouse Drive San Diego, CA 92121 (619) 458-9141

ATI I.D. 910001

October 19, 1989

Western Technologies, Inc.
3737 East Broadway Road
Phoenix, Arizona 85036

Project Name: Coca-Cola

Project No.: 1095-2

Attention: Peter Beaver

On October 2, 1989, Analytical Technologies, Inc. received six soil samples for analysis. The samples were analyzed with EPA methodology or equivalent methods as specified in the attached analytical schedule. The symbol for "less than" indicates a value below the reportable detection limit. Please see the attached sheet for the sample cross reference.

The results of this analysis and the quality control data are enclosed.

Carolyn A. Sites
Carolyn A. Sites
GC/MS Supervisor

Marilyn Lindsey
for Richard M. Amano
Laboratory Manager

CAS:nm

AnalyticalTechnologies,Inc.

ATI I.D. 910001

ANALYTICAL SCHEDULE

CLIENT: WESTERN TECHNOLOGIES, INC. PROJECT NO.: 1095-2
PROJECT NAME: COCA-COLA

ANALYSIS	TECHNIQUE	REFERENCE/METHOD
POLYNUCLEAR AROMATICS	HPLC	EPA 8310

AnalyticalTechnologies,Inc.

CLIENT : WESTERN TECHNOLOGIES
PROJECT # : 1095-2
PROJECT NAME : COCA-COLA

DATE RECEIVED : 10/02/89
REPORT DATE : 10/15/89

ATI I.D. : 910001

ATI #	CLIENT DESCRIPTION	MATRIX	DATE COLLECTED
01	EXC1-1	SOIL	09/22/89
02	GRD-2-3'	SOIL	09/27/89
03	GRD-10-3'	SOIL	09/27/89
04	PEXC-3	SOIL	09/25/89
05	S4	SOIL	09/22/89
06	S2	SOIL	09/22/89

----- TOTALS -----

MATRIX	# SAMPLES
SOIL	6

ATI STANDARD DISPOSAL PRACTICE

The samples from this project will be disposed of in thirty (30) days from the date of this report. If an extended storage period is required, please contact our sample control department before the scheduled disposal date.

AnalyticalTechnologies,Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91000101

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 09/22/89
PROJECT #	: 1095-2	DATE RECEIVED	: 10/02/89
PROJECT NAME	: COCA-COLA	DATE EXTRACTED	: 10/02/89
CLIENT I.D.	: EXC1-1	DATE ANALYZED	: 10/04/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91000102

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 09/27/89
PROJECT #	: 1095-2	DATE RECEIVED	: 10/02/89
PROJECT NAME	: COCA-COLA	DATE EXTRACTED	: 10/02/89
CLIENT I.D.	: GRD-2-3'	DATE ANALYZED	: 10/04/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

AnalyticalTechnologies,Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91000103

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 09/27/89
PROJECT #	: 1095-2	DATE RECEIVED	: 10/02/89
PROJECT NAME	: COCA-COLA	DATE EXTRACTED	: 10/02/89
CLIENT I.D.	: GRD-10-3'	DATE ANALYZED	: 10/04/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

AnalyticalTechnologies,Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91000104

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 09/25/89
PROJECT #	: 1095-2	DATE RECEIVED	: 10/02/89
PROJECT NAME	: COCA-COLA	DATE EXTRACTED	: 10/02/89
CLIENT I.D.	: PEXC-3	DATE ANALYZED	: 10/05/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	6.4
ACENAPHTHYLENE	3.2
ACENAPHTHENE	<0.83
FLUORENE	2.0
PHENANTHRENE	2.9
ANTHRACENE	0.32
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	0.75
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

AnalyticalTechnologies,Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91000105

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 09/22/89
PROJECT #	: 1095-2	DATE RECEIVED	: 10/02/89
PROJECT NAME	: COCA-COLA	DATE EXTRACTED	: 10/02/89
CLIENT I.D.	: S4	DATE ANALYZED	: 10/04/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

AnalyticalTechnologies,Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91000106

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 09/22/89
PROJECT #	: 1095-2	DATE RECEIVED	: 10/02/89
PROJECT NAME	: COCA-COLA	DATE EXTRACTED	: 10/02/89
CLIENT I.D.	: S2	DATE ANALYZED	: 10/04/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

AnalyticalTechnologies, Inc. GAS CHROMATOGRAPHY - RESULTS

REAGENT BLANK

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

		ATI I.D.	: 910001
CLIENT	: WESTERN TECHNOLOGIES	DATE EXTRACTED	: 10/02/89
PROJECT #	: 1095-2	DATE ANALYZED	: 10/03/89
PROJECT NAME	: COCA-COLA	UNITS	: MG/KG
CLIENT I.D.	: REAGENT BLANK	DILUTION FACTOR	: N/A

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

AnalyticalTechnologies,Inc.

QUALITY CONTROL DATA

ATI I.D. : 910001

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT : WESTERN TECHNOLOGIES
PROJECT # : 1095-2
PROJECT NAME : COCA-COLA
REF I.D. : 91000103

DATE EXTRACTED : 10/02/89
DATE ANALYZED : 10/04/89
SAMPLE MATRIX : SOIL
UNITS : MG/KG

COMPOUNDS	SAMPLE RESULT	CONC. SPIKED	SPIKED SAMPLE	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
ACENAPHTHYLENE	<0.83	17.4	16	92	13	75	21
PHENANTHRENE	<0.17	1.58	1.7	108	1.4	89	19
PYRENE	<0.17	1.67	1.7	102	1.4	84	19
BENZO(k)FLUORANTHENE	<0.17	1.20	1.2	100	0.89	74	18
DIBENZO(a,h)ANTHRACENE	<0.83	1.55	1.7	110	1.3	84	27

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative \% Difference)} = \frac{(\text{Spiked Sample Result} - \text{Duplicate Spike Sample Result})}{\text{Average of Spiked Sample}} \times 100$$

AnalyticalTechnologies,Inc.

QUALITY CONTROL DATA

ATI I.D. : 910001

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT : WESTERN TECHNOLOGIES
PROJECT # : 1095-2
PROJECT NAME : COCA-COLA
REF I.D. : REAGENT SOIL

DATE EXTRACTED : 10/02/89
DATE ANALYZED : 10/04/89
SAMPLE MATRIX : SOIL
UNITS : MG/KG

COMPOUNDS	SAMPLE RESULT	CONC. SPIKED	SPIKED SAMPLE	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
ACENAPHTHYLENE	<0.83	17.4	12	69	N/A	N/A	N/A
PHENANTHRENE	<0.17	1.58	1.6	101	N/A	N/A	N/A
PYRENE	<0.17	1.67	1.7	102	N/A	N/A	N/A
BENZO(k)FLUORANTHENE	<0.17	1.20	1.3	108	N/A	N/A	N/A
DIBENZO(a,h)ANTHRACENE	<0.83	1.55	1.8	116	N/A	N/A	N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative \% Difference)} = \frac{(\text{Spiked Sample Result} - \text{Duplicate Spike Sample Result})}{\text{Average of Spiked Sample}} \times 100$$

CHAIN-OF-CUSTODY RECORD

P10001

Client: Western Technologies, Inc.
Client Project #:
Project Name: Coca-Cola
Site Address: 19875 Pacific Gateway Dr. Torrance, CA
Sampler's Signature: Thomas P. Weil

Project #: 1095 2
Date 9-29-89 Page 1 of 1

SAMPLE CONDITION
Rec'd on ice yes/no
Sealed Container yes/no

TURNAROUND REQUESTED:
☐ 8 Hours ☐ 24 Hours
☐ 72 Hours ☐ 7 Days

Analysis Requested

Sample ID	Sample Location	Date	Time	Modified EPA Method 8015 (TPH)	EPA Method 8020 (BTXE)	EPA Method 418.1 (TPH)					Number of Containers	SAMPLE TYPE/CONTAINER
Excl-1		9-22-89	7:52								1	soil/glass jar
GRD-2-3'		9-27-89	15:56								1	
GRD-10-3'		9-27-89	16:31								1	
Pexc 3		9-25-89	9:47								1	
S4		9-22-89	10:55								1	
S2		9-22-89	10:50								1	soil/glass jar.

Relinquished by: (Signature)	Date	Received by: (Signature)	Date	Total Number of Containers
Thomas P. Weil	9-29-89			6
Company: Terra Tech Labs.	Time 16:45	Company:	Time	
Relinquished by: (Signature)	Date	Received by Laboratory: (Signature)	Date 10-2-89	
Company:	Time	Company:	Time 7:30a	

TERRA TECH LABS, INC.
16371 Gothard St., Suite G
Huntington Beach, CA 92647
Tel. (714) 842-6077

300 000189

CHAIN-OF-CUSTODY RECORD

Client: Western Technologies
Client Project #:
Project Name: Coca Cola
Site Address: 19875 Pacific Gateway Dr.
Torrance, CA
Sampler's Signature: Gerard Heller

Project #: 1095-2
Date 9/22/89 Page 1 of 4

SAMPLE CONDITION
Rec'd on ice yes/no
Sealed Container yes/no

TURNAROUND REQUESTED:
☐ 8 Hours ☐ 24 Hours
☐ 72 Hours ☐ 7 Days
☒ Mobile

Analysis Requested

Sample ID	Sample Location	Date	Time	Modified EPA Method 8015 (TPH)	EPA Method 8020 (BTXE)	EPA Method 418.1 (TPH)					Number of Containers	SAMPLE TYPE/CONTAINER
EXC1-1	Excavation 1-Green Soil	9/22	752			✓					1	Soil, Glass
EXC1-0-1	South End	9/22	755			✓					1	"
EXC1-0-2	South Middle	9/22	757			✓					1	"
EXC1-0-3	North Middle	9/22	758			✓					1	"
EXC1-0-4	North End	9/22	759			✓					1	"
PipeTrench NE-1	Pipe Trench (NE)	9/22	833			✓					1	"
PipeTrench NE-2	Pipe Trench (NE)	9/22	833			✓					1	"
E1 Grade A		9/22	848			✓					1	" Returned to Client
E1 Grade B		9/22	848			✓					1	"
Front Pipe-4		9/22	919			✓					1	"

Relinquished by: (Signature)	Date	Received by: (Signature)	Date	Total Number of Containers
Gerard Heller	9/22			10
Company: Terra Tech Labs	Time 1722	Company:	Time	
Relinquished by: (Signature)	Date	Received by Laboratory: (Signature) Brian K. Kato	Date 9/22/89	
Company:	Time	Company: TERRA TECH LABS, Inc.	Time 17:22	

TERRA TECH LABS, INC.
16371 Gothard St., Suite G
Huntington Beach, CA 92647
Tel. (714) 842-6077

CHAIN-OF-CUSTODY RECORD

Client: Western Technologies
Client Project #:
Project Name: Coca Cola
Site Address: 19875 Pacific Gateway Dr.
Torrance, CA
Sampler's Signature: Gerard Heer

Project #: 1095-2
Date: 9/22/89 Page 2 of 4

SAMPLE CONDITION
Rec'd on ice yes/no
Sealed Container yes/no

TURNAROUND REQUESTED:
☐ 8 Hours ☐ 24 Hours
☐ 72 Hours ☐ 7 Days
☒ Mobile

Analysis Requested

Sample ID	Sample Location	Date	Time	Modified EPA Method 8015 (TPH)	EPA Method 8020 (BTXE)	EPA Method 418.1 (TPH)					Number of Containers	SAMPLE TYPE/CONTAINER
E1-Grade C		9/22	926			✓					1	SOIL, Glass
E1-Grade D		9/22	926			✓					1	"
S-1 Grade E		9/22	944			✓					1	"
S-2 Grade W		9/22	944			✓					1	" Returned To Client
S 1		9/22	1047			✓					1	" Returned To Client
S 2		9/22	1050			✓					1	"
S 3		9/22	1053			✓					1	"
S 4		9/22	1056			✓					1	"
S 5		9/22	1058			✓					1	" Returned To Client
S 6		9/22	1101			✓					1	SOIL, Glass

Relinquished by: (Signature)	Date	Received by: (Signature)	Date		
Gerard Heer	9/22			10	Total Number of Containers
Company: Terra Tech Labs	Time 1723	Company:	Time		
Relinquished by: (Signature)	Date	Received by Laboratory: (Signature) Brian C Cato	Date 9/22/89		
Company:	Time	Company: TERRA TECH LABS, Inc.	Time 17:23		

TERRA TECH LABS, INC.
16371 Gothard St., Suite G
Huntington Beach, CA 92647
Tel. (714) 842-6077

CHAIN-OF-CUSTODY RECORD

Client: Western Technologies
Client Project #:
Project Name: Coca Cola
Site Address: 19875 Pacific Gateway Dr. Torrance, CA
Sampler's Signature: Gerard Hellu

Project #: 1095-2
Date: 9/22/89 Page 3 of 4

SAMPLE CONDITION
Rec'd on ice yes/no
Sealed Container yes/no

TURNAROUND REQUESTED:
☐ 8 Hours ☐ 24 Hours
☐ 72 Hours ☐ 7 Days

Analysis Requested

Sample ID	Sample Location	Date	Time	Modified EPA Method 8015 (TPH)	EPA Method 8020 (BTXE)	EPA Method 418.1 (TPH)	8240				Number of Containers	SAMPLE TYPE/CONTAINER
S7		9/22	1104			✓					1	SOIL, GLASS
S8		9/22	1106			✓					1	"
S9		9/22	1109			✓					1	"
S10		9/22	1111			✓					1	"
S11		9/22	1114			✓					1	"
S12		9/22	1116			✓					1	"
S13		9/22	1118			✓					1	" Returned To Client
S14		9/22	1121			✓					1	"
Solvent Trench		9/22	1305			✓					1	"
S15		9/22	1312			✓					1	SOIL, GLASS

Relinquished by: (Signature)	Date	Received by: (Signature)	Date	Total Number of Containers
Gerard Heller	9/22			10
Company: Terra Tech Labs	Time 1723	Company:	Time	
Relinquished by: (Signature)	Date	Received by Laboratory: (Signature) Bruce K. Ito	Date 9/22/89	
Company:	Time	Company: TERRA TECH LABS, Inc.	Time 17:23	

TERRA TECH LABS, INC.
16371 Gothard St., Suite G
Huntington Beach, CA 92647
Tel. (714) 842-6077

300 000192

CHAIN-OF-CUSTODY RECORD

Client: WesTern Technologies
Client Project #:
Project #: 1095-2
Project Name: Coca Cola
Date: 9/22 Page 4 of 4
Site Address: 19875 Pacific Gateway
Torrance, CA
Sampler's Signature: Gerard Heller

SAMPLE CONDITION
Rec'd on ice yes/no
Sealed Container yes/no

TURNAROUND REQUESTED:
☐ 8 Hours ☐ 24 Hours
☐ 72 Hours ☐ 7 Days
☒ Nicole

Analysis Requested

Sample ID	Sample Location	Date	Time	Modified EPA Method 8015 (TPH)	EPA Method 8020 (BTXE)	EPA Method 418.1 (TPH)	8240				Number of Containers	SAMPLE TYPE/CONTAINER
S16		9/22	1314			✓					1	Soil, Glass
S17		"	1316			✓					1	"
S18		"	1318			✓					1	"
S19		"	1320			✓					1	"
S20		"	1321			✓					1	"
S21		"	1326			✓					1	"
S22		"	1322			✓					1	"
S23		"	1328			✓					1	"
S24		9/22	1344			✓					1	Soil, Glass
Solvent Trench			1441				✓				1	

Relinquished by: (Signature)	Date	Received by: (Signature)	Date	Total Number of Containers
Gerard Heller	9/22			10
Company: Terra Tech Labs	Time 1723	Company:	Time	
Relinquished by: (Signature)	Date	Received by Laboratory: (Signature) Ronan K. Cato	Date 9/22/89	
Company:	Time	Company: TERRA TECH LABS, Inc.	Time 17:23	

TERRA TECH LABS, INC.
16371 Gothard St., Suite G
Huntington Beach, CA 92647
Tel. (714) 842-6077

300 000193

TERRA TECH LABS INC.

AN ENVIRONMENTAL TESTING SERVICE

LABORATORY RESULTS

PREPARED FOR

WESTERN TECHNOLOGIES
COCA COLA
19875 PACIFIC GATEWAY DRIVE
TORRANCE, CA

ANALYSIS OF TOTAL RECOVERABLE PETROLEUM HYDROCARBONS
EPA METHOD 418.1

DATE RECEIVED : 09-22-89
DATE ANALYZED : 09-22-89
PROJECT NUMBER : 1095-2
CLIENT NUMBER : N/A

SAMPLE ID	CONCENTRATION (mg/kg)
S1	300
S2	5600
S3	150
S4	2600
S5	140
S6	250
S7	90.0
S8	42.0
S9	2400
S10	98
S11	68.0
S12	460
S13	146
S14	210
SOLVENT TRENCH	120
S15	120
S16	100
S17	180
S18	160
S19	340
S20	40.0
S21	40.0
S22	80.0
S23	190
S24	770

300 000194

Reviewed and Approved: Suzi Newsome-Davis

Date: 9/25/89

Note: Samples were received by the laboratory, intact and accompanied by the Chain-of-Custody Record.

16371 Gothard Street, Suite G, Huntington Beach, California 92647 Tel (714) 842-6077 Fax (714) 842-1891

TERRA TECH LABS INC.

AN ENVIRONMENTAL TESTING SERVICE

LABORATORY RESULTS

PREPARED FOR

WESTERN TECHNOLOGIES
COCA COLA
19875 PACIFIC GATEWAY DRIVE
TORRANCE, CA

ANALYSIS OF TOTAL RECOVERABLE PETROLEUM HYDROCARBONS
EPA METHOD 418.1

DATE RECEIVED : 09-22-89
DATE ANALYZED : 09-22-89
PROJECT NUMBER : 1095-2
CLIENT NUMBER : N/A

SAMPLE ID	CONCENTRATION (mg/kg)
EXC1-1	260
EXC1-0-1	57.0
EXC1-0-2	86.0
EXC1-0-3	85.0
EXC1-0-4	48.0
PIPE TRENCH NE-1	620
PIPE TRENCH NE-2	ND (1.0)
E1 GRADE A	200
E1 GRADE B	97.0
FRONT PIPE 4	6.20
E1 GRADE C	150
E1 GRADE D	260
S-1 GRADE E	140
S-2 GRADE W	150

ND, Not detected at indicated level of detection.

Reviewed and Approved: Terri Meeuwombe-Dias

Date: 9/25/89

Note: Samples were received by the laboratory, intact and accompanied by the Chain-of-Custody Record.

300 000195

16371 Gothard Street, Suite G, Huntington Beach, California 92647 Tel (714) 842-6077 Fax (714) 842-1891

TERRA TECH LABS INC

AN ENVIRONMENTAL TESTING SERVICE

LABORATORY RESULTS

PREPARED FOR

WESTERN TECHNOLOGIES
COCA COLA
19875 PACIFIC GATEWAY DRIVE
TORRANCE, CA

ANALYSIS OF TOTAL RECOVERABLE PETROLEUM HYDROCARBONS
EPA METHOD 418.1

DATE RECEIVED	:	09-22-89
DATE ANALYZED	:	09-22-89
PROJECT NUMBER	:	1095-2
CLIENT NUMBER	:	N/A

SAMPLE ID	CONCENTRATION (mg/kg)
S2	3500
S8	ND (1.0)
S9	100
S11	22
S19	30

ND, Not detected at indicated level of detection.

Reviewed and Approved: [illegible]

Date: 9/25/89

Note: Samples were received by the laboratory, intact and accompanied by the Chain-of-Custody Record.

16371 Gothard Street, Suite G, Huntington Beach, California 92647 Tel (714) 842-6077 Fax (714) 842-1891

TO: Pete Beaven

From: Gary Caelin

SUMMARY OF CONTAMINATION SURVEY ACTIVITIES CONDUCTED BY SMC ON THE SITE OF THE FUTURE COCA COLA WAREHOUSE FACILITY IN TORRANCE, CALIFORNIA DURING JUNE, 1989.

BORING DESIGNATION	INITIAL CONTAMINATION CONTACT	LIMIT OF CONTAMINATION	TOTAL DEPTH OF BORING	COMMENTS
G-1	N.F.		10 FT.	N.F. = NOT FOUND
G-2	N.F.		10 FT	
G-3	1 FT.	2.5 FT.	10 FT.	
G-3A	6 IN.	18 IN.	2 FT.	
G-3B	6 IN.	18 IN.	2 FT.	
G-3C	6 IN.	18 IN.	2 FT.	
G-3D	6 IN.	15 IN.	2 FT.	
G-3E	18 IN.		2 FT.	VERY SLIGHT
G-3F	18 IN.		2 FT.	VERY SLIGHT
G-3G	6 IN.		10 IN.	MODERATE TO SLIGHT, TERMINATED AT PIECE OF CLAY PIPE
G-3H	6 IN.	10 IN.	1 FT.	
G-3I	N.F.		2 FT.	
G-3J	N.F.		2 FT.	
G-3K	6 IN.	18 IN.	2 FT.	
G-3L	6 IN.	18 IN.	2 FT.	SLIGHT
G-4	N.F.		10 FT.	
G-5	N.F		10 FT.	

September 18,1989
Page 2

BORING DESIGNATION	INITIAL CONTAMINATION CONTACT	LIMIT OF CONTAMINATION	TOTAL DEPTH OF BORING	COMMENTS
G-6	N.F.		10 FT.	
G-7	N.F.		5 FT.	
G-8	N.F.		10 FT.	
G-9	N.F.		10 FT.	
G-10	6 IN.	18 IN.	5 FT.	VERY SLIGHT
G-11	N.F.		5 FT.	
G-12	N.F.		5 FT.	
G-13	N.F.		5 FT.	
G-14	N.F.		5 FT.	
G-15	N.F.		5 FT.	
G-16	1 FT.		1 FT.	
G-16A	1 FT.		1 FT.	
G-16B	18 IN.	2 FT.	5 FT.	VERY SLIGHT
G-17	1 FT.		1 FT.	
G-17A	1 FT.		1 FT.	
G-17B	N.F.		5 FT.	
G-18	N.F.		5 FT.	
G-19	N.F.		5 FT.	
G-20		2 FT.	5 FT.	SLIGHT
G-20A		2 FT.	5 FT.	SLIGHT
G-20B	N.F.		5 FT.	
G-21	N.F.		5 FT.	

BORING DESIGNATION	INITIAL CONTAMINATION CONTACT	LIMIT OF CONTAMINATION	TOTAL DEPTH OF BORING	COMMENTS
G-22	1 FT.		1 FT.	
G-22A	1 FT.	14 FT.	15 FT.	RANGED FROM MODERATE NEAR SURFACE TO VERY SLIGHT NEAR TDB
G-23	18 IN.		7 FT.	NEAR SURFACE ODOR HAD GASOLINE-TYPE SMELL, DECREASED WITH DEPTH
G-23A	N.F.		2 FT.	CENTER OF CURRENT EXCAVATION
G-24	1 FT.	2 FT.	5 FT.	SLIGHT
G-24A	1 FT.	2 FT.	5 FT.	SLIGHT
G-24B	1 FT	5 FT.	5 FT.	SLIGHT
G-25	N.F.		5 FT.	
G-25A	18 IN.		18 IN.	MODERATE
G-26	N.F.		5 FT.	
G-26A	N.F.		5 FT.	
G-27	N.F.		5 FT.	
G-27A	N.F.		5 FT.	
G-28	0	3 FT.	5 FT.	SLIGHT
G-29	0	2 FT.	5 FT.	NOT MAPPED AS MATERIAL WAS REMOVED SAME DAY

BORING DESIGNATION	INITIAL CONTAMINATION CONTACT	LIMIT OF CONTAMINATION	TOTAL DEPTH OF BORING	COMMENTS
G-30	18 IN.	3 FT.	5 FT.	NOT MAPPED
G-31	0	18 IN.	5 FT.	NOT MAPPED
G-32	0	18 IN.	5 FT.	NOT MAPPED
G-33	6 IN.		3 FT.	STRONG ODOR
G-33A	0		5 FT.	STRONG ODOR
G-33B	0		5 FT.	STRONG NEAR SURFACE, SLIGHT AT TBD
G-33C	0		5 FT.	MODERATE NEAR SURFACE, SLIGHT AT TDB
G-33D	0		5 FT.	MODERATE NEAR SURFACE, SLIGHT AT TDB
G-33E	N.F.		5 FT.	
G-33F	0	2 FT.	5 FT.	STRONG TO SLIGHT
G-33G	0	2 FT.	2 FT.	SLIGHT TO STRONG @ 18" TO SLIGHT AT TDB
G-34	1 FT.	2.5 FT.	5 FT.	
G-34A	0	18 IN.	5 FT.	
G-34B	0	1 FT.	3 FT.	
G-35	6 IN.	42 IN.	4 FT.	SLIGHT

September 18, 1989
Page 5

BORING DESIGNATION	INITIAL CONTAMINATION CONTACT	LIMIT OF CONTAMINATION	TOTAL DEPTH OF BORING	COMMENTS
G-35A	N.F.		5 FT.	
G-36	6 IN.	42 IN.	5 FT.	MODERATE TO SLIGHT
G-36A	0		2 FT.	MODERATE
G-36B	0	<1 FT.	1 FT.	
G-36C	0	<1 FT.	1 FT.	
G-36D	0	<1 FT.	1 FT.	
G-36E	0	<1 FT.	1 FT.	
G-36F	N.F.		1 FT.	
G-36G	0	<1 FT.	2 FT.	
G-36H	0	1 FT.	2 FT.	
G-36I	0	1 FT.	2 FT.	
G-36J	0	1 FT.	2 FT.	
G-36K	0	2 FT.	2 FT.	SLIGHT
G-36L	0	2 FT.	2 FT.	
G-36M	0	2 FT.	2 FT.	MODERATE
G-36N	N.F.		2 FT.	
G-36O	N.F		2 FT.	
G-36P	N.F.		2 FT.	
G-36Q	N.F		2 FT.	
G-36R	0	2 FT..	5 FT.	VERY SLIGHT
G-36S	18 IN.	3 FT.	4 FT.	
G-36T	0	1 FT.	4 FT.	

BORING DESIGNATION	INITIAL CONTAMINATION CONTACT	LIMIT OF CONTAMINATION	TOTAL DEPTH OF BORING	COMMENTS
G-36U	0	2 FT.	3.5 FT.	SLIGHT
G-36V	0	18 IN.	3 FT.	SLIGHT
G-36W	0	2 FT.	20 FT.	SLIGHT
G-37A	0	2 FT.	5 FT.	SLIGHT
G-37B	N.F.		2 FT.	
G-37C	N.F.		3.5 FT.	
G-38A	N.F.		5 FT.	
G-38B	N.F		2 FT.	
G-38C	0	2 FT.	2 FT.	
G-38D	0	4 IN.	2 FT.	
G-38E	N.F.		3 FT.	
G-39	N.F.		4 FT,	
G-40	N.F.		5 FT.	
G-41	2 FT.		3 FT.	
G-42	N.F.		5 FT.	
G-43	N.F.		20 FT.	
G-43A	N.F.		4 FT.	
G-43B	N.F.		3 FT.	
G-44	N.F.		5 FT.	
G-45	N.F.		5 FT.	
G-46	N.F.		14 FT.	

BORING DESIGNATION	INITIAL CONTAMINATION CONTACT	LIMIT OF CONTAMINATION	TOTAL DEPTH OF BORING	COMMENTS
G-47	18 IN.	2 FT.	5 FT.	ODOR POSSIBLY RELATED TO TREATED WOOD FRAGMENTS FOUND IN BORING
G-48	N.F.		5 FT.	
G-49	N.F		5 FT.	
G-50	18 IN.		5.5 FT.	MODERATE TO SLIGHT
G-50A	2 FT.		5 FT.	MODERATE TO SLIGHT
G-50B	2 FT.		5 FT.	MODERATE TO SLIGHT
G-50C	0	<1 FT.	5 FT.	
G-50D	N.F.		5 FT.	
G-50E	2 FT.		5 FT.	MODERATE TO SLIGHT
G-50F	2 FT.		5 FT.	MODERATE TO SLIGHT
G-50G	18 IN.		5 FT.	SLIGHT TO STRONG TO MODERATE AT 3 FT.
G-50H	2 FT.		5 FT.	MODERATE TO SLIGHT
G-50I	0		5 FT.	SLIGHT TO MODERATE
G-50J	2 FT.		5 FT.	MODERATE TO SLIGHT

BORING DESIGNATION	INITIAL CONTAMINATION CONTACT	LIMIT OF CONTAMINATION	TOTAL DEPTH OF BORING	COMMENTS
G-50K	0	4 FT.	5 FT.	SLIGHT TO STRONG AT 3 FT.
G-50L	18 IN.		3 FT.	MODERATE
G-50M	2 FT.		5 FT.	SEWAGE-TYPE ODOR
G-50N	18 IN.		5 FT.	
G-50O	26 IN.		5 FT.	
G-50P	2 FT.		5 FT.	MODERATE TO SLIGHT
G-50Q	0	3 FT.	5 FT.	SLIGHT TO MODERATE
G-50R	4 FT.		5 FT.	MODERATE
G-50S	2 FT.		5 FT.	SLIGHT TO STRONG
G-50T	0	2 FT.	5 FT.	
G-50U	2 FT.		5 FT.	
G-50V	42 IN.		5 FT.	VERY SLIGHT
G-50W	N.F.		5 FT.	
G-50X	N.F.		5 FT.	
G-50Y	3 FT.		5 FT.	SLIGHT TO MODERATE
G-50Z	N.F.		5 FT.	
G-51	2 FT.		5 FT.	SLIGHT

BORING DESIGNATION	INITIAL CONTAMINATION CONTACT	LIMIT OF CONTAMINATION	TOTAL DEPTH OF BORING	COMMENTS
G-52	0		5 FT.	SLIGHT TO MODERATE AT 3 FT., STRONG TO TDB
G-52A	18 IN.		5 FT.	MODERATE
G-52B	2 FT.	4 FT.	5 FT.	
G-52C	18 IN.	2 FT.	3 FT.	ASPHALTIC MATERIAL IN BORING
G-52C1	N.F.		4 FT.	
G-52D	3 FT.	42 IN.	5 FT.	TARRY LUMPS
G-52E	2 FT.		5 FT.	MODERATE TO SLIGHT
G-52F	3 FT.		5 FT.	SLIGHT
G-52G	2 FT.		5 FT.	VERY SLIGHT "FISH OIL" ODOR
G-52H	3 FT.		5 FT.	VERY SLIGHT "MEDICINAL" ODOR
G-52I	3 FT.		5 FT.	MODERATE TO STRONG
G-52J	1 FT.		5 FT.	SLIGHT
G-52K	18 IN.		5 FT.	SLIGHT TO STRONG AT 3 FEET TO MODERATE AT TDB
G-52L	2 FT.	3 FT.	5 FT.	VERY SLIGHT

BORING DESIGNATION	INITIAL CONTAMINATION CONTACT	LIMIT OF CONTAMINATION	TOTAL DEPTH OF BORING	COMMENTS
G-52M	2 FT.		5 FT.	VERY SLIGHT TO STRONG AT 30" TO MODERATE AT TDB
G-52N	2 FT.		5 FT.	SLIGHT TO MODERATE
G-52O	2 FT.		5 FT.	SLIGHT
G-52P	N.F.		5 FT.	
G-53	2 FT.		5 FT.	VERY SLIGHT
E-1	1 FT.	4 FT.	5 FT.	
E-2	2 FT.	5 FT.	6 FT.	
E-3	2 FT.		5 FT.	
E-4	3 FT.		8 FT.	
E-5	3 FT.		3 FT.	
F-1	N.F.		4 FT.	
F-2	2 FT.	3 FT.	5 FT.	
F-3	N.F.		5 FT.	
F-4	N.F.		5 FT.	

WESTERN TECHNOLOGIES INC.

3737 East Broadway Road
P.O. Box 21387
Phoenix, Arizona 85036
(602) 437-3737

LABORATORY REPORT

CLIENT Coca Cola
1334 S. Central Ave.
Los Angeles, CA 90021

INVOICE NO.: 2179W286
REPORT DATE: 09-26-89
REVIEWED BY: M. E. D. [illegible]
ANALYZED ON: 09-25-89
PAGE .....: 1 OF 1

PARAMETER .....: Total Petroleum Hydrocarbons
TEST METHOD .....: Modified 418.1

AUTHORIZED BY ...: CC/Personnel
CLIENT P.O. .....: --

****
* D A T A T A B L E *
****

LAB [NO.]	[-- CLIENT SAMPLE ID --]	[- RESULT -]	[- UNIT -]
8909879	E1 Grade A	325.	mg/Kg
8909880	S1	330.	mg/Kg
8909881	S13	130.	mg/Kg
8909882	S2 Grade W	225.	mg/Kg
8909883	S5	<10.	mg/Kg

300 000207

(1) Copy to Client

METALS RESULTS

ATI I.D. : 001201

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : TORRANCE

DATE RECEIVED : 01/17/90
REPORT DATE : 02/07/90

PARAMETER	UNITS	01	02	03	04
SILVER	MG/KG	<1.0	<1.0	<1.0	<1.0
ARSENIC	MG/KG	40.3	27.8	32.0	31.8
BARIUM	MG/KG	143	152	151	156
BERYLLIUM	MG/KG	0.6	0.5	0.6	0.6
CADMIUM	MG/KG	<0.5	<0.5	<0.5	<0.5
COBALT	MG/KG	10.0	10.3	10.3	10.7
CHROMIUM	MG/KG	28.2	21.5	22.0	24.2
COPPER	MG/KG	51.5	32.3	27.8	28.7
MERCURY	MG/KG	<0.25	<0.25	<0.25	<0.25
MOLIBDE	MG/KG	<1.0	<1.0	<1.0	<1.0
NICKEL	MG/KG	16.5	15.8	16.4	17.2
LEAD	MG/KG	24.4	14.8	14.4	17.5
ANTIMONY	MG/KG	<3.0	<3.0	<3.0	<3.0
SELENIUM	MG/KG	<1.0	<1.0	<1.0	<1.0
THALLIUM	MG/KG	<1.0	<1.0	<1.0	<1.0
VANADIUM	MG/KG	41.0	38.7	39.4	42.2
ZINC	MG/KG	73.4	56.1	56.8	59.3

AnalyticalTechnologies, Inc. 2113 S. 48th Street Suite 107 Tempe, AZ 85282 (602) 438-1530

FACSIMILE TRANSMITTAL

FAX NUMBER: (602) 431-9259

* WE HAVE 21 PAGES TO SEND, INCLUDING THIS PAGE *

DATE: 7/27/90

TO: Mike Ratan

LOCATION: U.S. Tech

FAX NUMBER: 829-6315

FROM: Beth Proffitt

OPERATOR:

MESSAGE:

Torrence PNA's

6827
6927

If you do not receive the total number of pages, are disconnected, or pages are unclear, please call (602) 438-1530 as soon as possible.

Corporate Offices: 5550 Morehouse Drive San Diego, CA 92121 (619) 4

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00542001

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: ANALYTICAL TECHNOLOGIES, INC-TEMPE	DATE SAMPLED	: 06/22/90
PROJECT #	: 006827	DATE RECEIVED	: 06/26/90
PROJECT NAME	: USTEC	DATE EXTRACTED	: 06/29/90
CLIENT I.D.	: 006827-01	DATE ANALYZED	: 07/16/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	0.28
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	0.74
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	0.21
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

CB

CLIENT : ANALYTICAL TECHNOLOGIES, INC-TEMPE
PROJECT # : 006827
PROJECT NAME : USTEC

DATE RECEIVED : 06/26/90
REPORT DATE : 07/26/90

ATI I.D. : 006428

ATI #	CLIENT DESCRIPTION	MATRIX	DATE COLLECTED
01	006827-01 GS-1	SOIL	06/22/90
02	006827-02 GS-2	SOIL	06/22/90
03	006827-03 GS-3	SOIL	06/22/90
04	006827-04 GS-4	SOIL	06/22/90
05	006827-05 GS-5	SOIL	06/22/90
06	006827-06 GS-6	SOIL	06/22/90
07	006827-07 GS-7	SOIL	06/22/90

copy & date 7/27/90 SP verify to DS

7/26/90

----- TOTALS -----

MATRIX	# SAMPLES
SOIL	7

ATI STANDARD DISPOSAL PRACTICE

The samples from this project will be disposed of in twenty-one (21) days from the date of this report. If an extended storage period is required, please contact our sample control department before the scheduled disposal date.

Kyle Torrence

SD

AnalyticalTechnologies, Inc.
Phoenix, Arizona

Chain of Custody

DATE 7/9 PAGE 1 OF 1

PROJECT MANAGER: BETH PROFFITT

COMPANY: ANALYTICAL TECHNOLOGIES INC
ADDRESS: 243 S. 48 ST #107
TEMPE, AZ 85282

BILL TO:
COMPANY:
ADDRESS:

SAMPLERS (Signature): ( ) - PHONE NUMBER

ANALYSIS REQUEST

SAMPLE NUMBER	NUMBER		MATRIX	DATE	Petroleum Hydrocarbons (418.1)	(MOD 8015) Gas/Diesel	Diesel/Gasoline/BTXE (MOD 8015/8020)	BTXE (8020)	Chlorinated Hydrocarbons (601/8010)	Aromatic Hydrocarbons (602/8020)	MTBE	Pesticides/PCB (608/8080)	Herbicides (615/8150)	Base/Neutral/Acid Compounds GC/MS (625/8270)	Volatile Organics GC/MS (624/8240)	SDWA Primary Standards	SDWA Secondary Standards	SDWA Volatiles (502.1/503.1)	The 13 Priority Pollutant Metals	The 8 EP Tox Metals by EP Tox Prep. (1310)	The 8 EP Tox Metals by Total Digestion	The 8 EP Tox Metals by TCLP	NUMBER OF CONTAINERS
006927-01	6/28		Soil	01		X																	1
-02	↓			02		X																	1
-03				03		X																	1
-04	✓		↓	04		X																	1

PROJECT NO.: 006927	TOTAL NO. OF CONTAINERS: 4
PROJECT NAME: USTEC	CHAIN OF CUSTODY SEALS: 0
P.O. NO.:	INTACT? N/A
VIA:	RECEIVED GOOD COND./COLD: Y
TAT: ☐ 24HR ☐ 48 HRS ☐ 1 WK ☐ 2 WKS	LAB NUMBER: 007103

☐ ATI Disposal @ $5.00 each ☐ Return ☐ Pickup (will call)

Comments: LAB USE ONLY 7/10 -10%

RELINQUISHED BY: 1.	RELINQUISHED BY: 2.	RELINQUISHED BY: 3.
Signature: Time:	Signature: Time:	Signature: Time:
Printed Name: Date:	Printed Name: Date	Printed Name: Date
Company: AZ 7/9/90	Company:	Company:
RECEIVED BY: 1.	RECEIVED BY: 2.	RECEIVED BY: (LAB) 3.
Signature: Time:	Signature: Time:	Signature: Time:
Printed Name: Date:	Printed Name: Date:	Printed Name: Date:
Company:	Company:	Analytical Technologies, Inc.

ATI Labs: San Diego (619)458-9141 • Phoenix (602)438-1530 • Seattle (206)228-8335 • Pensacola (904)474-1001 DISTRIBUTION: White, Canary - ANALYTICAL TECHNOLOGIES, INC. • Pink - ORIGINATOR

300 000212

QUALITY CONTROL DATA

ATI I.D. : 007103

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT : ANALYTICAL TECHNOLOGIES, INC-TEMPE
PROJECT # : 006927
PROJECT NAME : USTEC
REF I.D. : 00710303

DATE EXTRACTED : 07/12/90
DATE ANALYZED : 07/19/90
SAMPLE MATRIX : SOIL
UNITS : MG/KG

COMPOUNDS	SAMPLE RESULT	CONC. SPIKED	SPIKED SAMPLE	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
ACENAPHTHYLENE	<0.83	15.4	13	79	12	73	8
PHENANTHRENE	<0.17	1.81	1.6	88	1.7	94	6
PYRENE	<0.17	1.90	1.6	84	1.7	89	6
BENZO(k)FLUORANTHENE	<0.17	1.76	1.4	80	1.4	80	0
DIBENZO(a,h)ANTHRACENE	<0.83	1.32	1.1	83	1.1	83	0

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative \% Difference)} = \frac{(\text{Spiked Sample Result} - \text{Duplicate Spike Sample Result})}{\text{Average of Spiked Sample}} \times 100$$

GAS CHROMATOGRAPHY - RESULTS

REAGENT BLANK

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

		ATI I.D.	: 007103
CLIENT	: ANALYTICAL TECHNOLOGIES, INC-TEMPE	DATE EXTRACTED	: 07/12/90
PROJECT #	: 006927	DATE ANALYZED	: 07/18/90
PROJECT NAME	: USTEC	UNITS	: MG/KG
CLIENT I.D.	: REAGENT BLANK	DILUTION FACTOR	: N/A

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00710304

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: ANALYTICAL TECHNOLOGIES, INC-TEMPE	DATE SAMPLED	: 06/28/90
PROJECT #	: 006927	DATE RECEIVED	: 07/10/90
PROJECT NAME	: USTEC	DATE EXTRACTED	: 07/12/90
CLIENT I.D.	: 006927-04	DATE ANALYZED	: 07/19/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00710303

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: ANALYTICAL TECHNOLOGIES, INC-TEMPE	DATE SAMPLED	: 06/28/90
PROJECT #	: 006927	DATE RECEIVED	: 07/10/90
PROJECT NAME	: USTEC	DATE EXTRACTED	: 07/12/90
CLIENT I.D.	: 006927-03	DATE ANALYZED	: 07/18/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00710392

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: ANALYTICAL TECHNOLOGIES, INC-TEMPE	DATE SAMPLED	: 06/28/90
PROJECT #	: 006927	DATE RECEIVED	: 07/10/90
PROJECT NAME	: USTEC	DATE EXTRACTED	: 07/12/90
CLIENT I.D.	: 006927-02	DATE ANALYZED	: 07/24/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	0.89
ACENAPHTHYLENE	1.2
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	0.37
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00710301

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: ANALYTICAL TECHNOLOGIES, INC-TEMPE	DATE SAMPLED	: 06/28/90
PROJECT #	: 006927	DATE RECEIVED	: 07/10/90
PROJECT NAME	: USTEC	DATE EXTRACTED	: 07/12/90
CLIENT I.D.	: 006927-01	DATE ANALYZED	: 07/24/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

CLIENT : ANALYTICAL TECHNOLOGIES, INC-TEMPE
PROJECT # : 006927
PROJECT NAME : USTEC

DATE RECEIVED : 07/10/90
REPORT DATE : 07/26/90

ATI I.D. : 007103

ATI #	CLIENT DESCRIPTION	MATRIX	DATE COLLECTED
01	006927-01 BE-1	SOIL	06/28/90
02	006927-02 BE-2	SOIL	06/28/90
03	006927-03 BE-3	SOIL	06/28/90
04	006927-04 BE-4	SOIL	06/28/90

copy & enter 4/27/90 EP verify to Beth

7/26/90 PA

----- TOTALS -----

MATRIX	# SAMPLES
SOIL	4

ATI STANDARD DISPOSAL PRACTICE

The samples from this project will be disposed of in twenty-one (21) days from the date of this report. If an extended storage period is required, please contact our sample control department before the scheduled disposal date.

Nyla Latson-Torrance

Analytical Technologies, Inc.
Phoenix, Arizona

Chain of Custody

SW

DATE 6/25 PAGE 1 OF 1

PROJECT MANAGER: BETH PROPPATT

COMPANY: ATI - Tempe
ADDRESS: 2113 S. 48th ST #107
Tempe, AZ 85282

BILL TO:
COMPANY:
ADDRESS:

SAMPLERS: (Signature) ( ) PHONE NUMBER

ANALYSIS REQUEST

SAMPLE ID	DATE	TIME	MATRIX	LAB ID	Petroleum Hydrocarbons (418.1)	8310 (MOD 8015) Gas/Diesel	Diesel/Gasoline/BTXE (MOD 8015/8020)	BTXE (8020)	Chlorinated Hydrocarbons (8010/8015)	Aromatic Hydrocarbons (8020/8020)	MTBE	Pesticides/PCB (608/8080)	Herbicides (615/8150)	Base/Neutral/Acid Compounds GC/MS (625/8270)	Volatile Organics GC/MS (624/8240)	SDWA Primary Standards	SDWA Secondary Standards	SDWA Volatiles (502.1/503.1)	The 13 Priority Pollutant Metals	The 8 EP Tox Metals by EP Tox Prep. (1310)	The 8 EP Tox Metals by Total Digestion	The 8 EP Tox Metals by TCLP	NUMBER OF CONTAINERS
006827-01	6/22		Soil	01		X																	1
-02				02		X																	1
-03				03		X																	1
-04				04		X																	1
-05				05		X																	1
-06				06		X																	1
-07				07		X																	1

PROJECT NO.: 006827	TOTAL NO. OF CONTAINERS: 7
PROJECT NAME: VSRE	CHAIN OF CUSTODY SEALS: 2
P.O. NO.:	INTACT? YES
VIA:	RECEIVED GOOD COND./COLD: Y
TAT: ☐ 24HR ☐ 48 HRS ☐ 1 WK ☐ 2 WKS	LAB NUMBER: 0064251

☐ ATI Disposal @ $5.00 each ☐ Return ☐ Pickup (will call)

Comments: [redacted] 7/9 [redacted] REF PACE 7-10%

RELINQUISHED BY: 1.	RELINQUISHED BY: 2.	RELINQUISHED BY: 3.
Signature:	Signature: Time:	Signature: Time:
Printed Name: Date	Printed Name: Date	Printed Name: Date
Company: RR Lies	Company:	Company:
RECEIVED BY: 1.	RECEIVED BY: 2.	RECEIVED BY: LAB 3.
Signature: Time:	Signature: Time:	Signature: Time:
Printed Name: Date:	Printed Name: Date:	Printed Name: Date: Jaime Rais
Company:	Company:	Analytical Technologies, Inc. 6-26-10 0940

ATI Labs: San Diego (619)458-9141 • Phoenix (602)438-1530 • Seattle (206)228-8335 • Pensacola (904)474-1001 DISTRIBUTION: White, Canary - ANALYTICAL TECHNOLOGIES, INC.- Pink - ORIGINATOR

300 000220

0639-0259

QUALITY CONTROL DATA

ATI I.D. : 006428

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT : ANALYTICAL TECHNOLOGIES, INC-TEMPE
PROJECT # : 006827
PROJECT NAME : USTEC
REF I.D. : REAGENT SOIL

DATE EXTRACTED : 06/29/90
DATE ANALYZED : 07/11/90
SAMPLE MATRIX : SOIL
UNITS : MG/KG

COMPOUNDS	SAMPLE RESULT	CONC. SPIKED	SPIKED SAMPLE	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
ACENAPHTHYLENE	<0.83	15.0	9.3	62	N/A	N/A	N/A
PHENANTHRENE	<0.17	1.60	1.2	75	N/A	N/A	N/A
PYRENE	<0.17	1.51	1.4	93	N/A	N/A	N/A
BENZO(k)FLUORANTHENE	<0.17	1.67	1.3	78	N/A	N/A	N/A
DIBENZO(a,h)ANTHRACENE	<0.83	1.08	0.89	82	N/A	N/A	N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative \% Difference)} = \frac{(\text{Spiked Sample Result} - \text{Duplicate Spike Sample Result})}{\text{Average of Spiked Sample}} \times 100$$

QUALITY CONTROL DATA

ATI I.D. : 006428

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT : ANALYTICAL TECHNOLOGIES, INC-TEMPE
PROJECT # : 006827
PROJECT NAME : USTEC
REF I.D. : 00834802

DATE EXTRACTED : 06/29/90
DATE ANALYZED : 07/11/90
SAMPLE MATRIX : SOIL
UNITS : MG/KG

COMPOUNDS	SAMPLE RESULT	CONC. SPIKED	SPIKED SAMPLE	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
ACENAPHTHYLENE	<0.83	15.0	8.3	55	8.8	59	6
PHENANTHRENE	<0.17	1.60	1.3	81	1.3	81	0
PYRENE	<0.17	1.51	1.5	99	1.5	99	0
BENZO(k)FLUORANTHENE	<0.17	1.67	1.3	78	1.3	78	0
DIBENZO(a,h)ANTHRACENE	<0.83	1.08	1.0	93	1.0	93	0

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative \% Difference)} = \frac{(\text{Spiked Sample Result} - \text{Duplicate Spike Sample Result})}{\text{Average of Spiked Sample}} \times 100$$

GAS CHROMATOGRAPHY - RESULTS

REAGENT BLANK

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

		ATI I.D.	: 006428
CLIENT	: ANALYTICAL TECHNOLOGIES, INC-TEMPE	DATE EXTRACTED	: 06/29/90
PROJECT #	: 006827	DATE ANALYZED	: 07/11/90
PROJECT NAME	: USTEC	UNITS	: MG/KG
CLIENT I.D.	: REAGENT BLANK	DILUTION FACTOR	: N/A

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00042007

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: ANALYTICAL TECHNOLOGIES, INC-TEMPE	DATE SAMPLED	: 06/22/90
PROJECT #	: 006827	DATE RECEIVED	: 06/26/90
PROJECT NAME	: USTEC	DATE EXTRACTED	: 06/29/90
CLIENT I.D.	: 006827-07	DATE ANALYZED	: 07/24/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	2.8
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	5.0
ANTHRACENE	0.50
FLUORANTHENE	1.5
PYRENE	2.0
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	5.2
BENZO(b)FLUORANTHENE	3.0
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00642806

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: ANALYTICAL TECHNOLOGIES, INC-TEMPE	DATE SAMPLED	: 06/22/90
PROJECT #	: 006827	DATE RECEIVED	: 06/26/90
PROJECT NAME	: USTEC	DATE EXTRACTED	: 06/29/90
CLIENT I.D.	: 006827-06	DATE ANALYZED	: 07/17/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	11
ACENAPHTHYLENE	1.7
ACENAPHTHENE	<0.83
FLUORENE	4.7
PHENANTHRENE	30
ANTHRACENE	0.40
FLUORANTHENE	4.3
PYRENE	5.7
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	0.88
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	0.25
DIBENZ(a,h)ANTHRACENE	0.40
BENZO(g,h,i)PERYLENE	0.30
INDENO(1,2,3-cd)PYRENE	<0.17

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00042896

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: ANALYTICAL TECHNOLOGIES, INC-TEMPE	DATE SAMPLED	: 06/22/90
PROJECT #	: 006827	DATE RECEIVED	: 06/26/90
PROJECT NAME	: USTEC	DATE EXTRACTED	: 06/29/90
CLIENT I.D.	: 006827-05	DATE ANALYZED	: 07/15/90
SAMPLE MATRIX	: SOIL	UNITS	: UG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 90642004

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: ANALYTICAL TECHNOLOGIES, INC-TEMPE	DATE SAMPLED	: 06/22/90
PROJECT #	: 006827	DATE RECEIVED	: 06/26/90
PROJECT NAME	: USTEC	DATE EXTRACTED	: 06/29/90
CLIENT I.D.	: 006827-04	DATE ANALYZED	: 07/13/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00042803

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: ANALYTICAL TECHNOLOGIES, INC-TEMPE	DATE SAMPLED	: 06/22/90
PROJECT #	: 006827	DATE RECEIVED	: 06/26/90
PROJECT NAME	: USTEC	DATE EXTRACTED	: 06/29/90
CLIENT I.D.	: 006827-03	DATE ANALYZED	: 07/16/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	2.0
ANTHRACENE	<0.17
FLUORANTHENE	0.58
PYRENE	0.73
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	1.5
BENZO(b)FLUORANTHENE	0.40
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	0.23
DIBENZ(a,h)ANTHRACENE	0.33
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00842002

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: ANALYTICAL TECHNOLOGIES, INC-TEMPE	DATE SAMPLED	: 06/22/90
PROJECT #	: 006827	DATE RECEIVED	: 06/26/90
PROJECT NAME	: USTEC	DATE EXTRACTED	: 06/29/90
CLIENT I.D.	: 006827-02	DATE ANALYZED	: 07/16/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 2

COMPOUNDS	RESULTS
NAPHTHALENE	<1.7
ACENAPHTHYLENE	<1.7
ACENAPHTHENE	<1.7
FLUORENE	<0.33
PHENANTHRENE	0.73
ANTHRACENE	<0.33
FLUORANTHENE	0.56
PYRENE	0.92
BENZO(a)ANTHRACENE	<0.33
CHRYSENE	0.90
BENZO(b)FLUORANTHENE	0.60
BENZO(k)FLUORANTHENE	<0.33
BENZO(a)PYRENE	0.37
DIBENZ(a,h)ANTHRACENE	<1.7
BENZO(g,h,i)PERYLENE	<0.33
INDENO(1,2,3-cd)PYRENE	<0.33

TERRA TECH LABS INC.

AN ENVIRONMENTAL TESTING SERVICE

LABORATORY RESULTS

PREPARED FOR

WESTERN TECHNOLOGIES
COCA COLA
19875 PACIFIC GATEWAY DRIVE
TORRANCE, CA

ANALYSIS OF TOTAL RECOVERABLE PETROLEUM HYDROCARBONS
EPA METHOD 418.1

DATE RECEIVED : 09-22-89
DATE ANALYZED : 09-22-89
PROJECT NUMBER : 1095-2
CLIENT NUMBER : N/A

SAMPLE ID	CONCENTRATION (mg/kg)
EXC1-1	260
EXC1-0-1	57.0
EXC1-0-2	86.0
EXC1-0-3	85.0
EXC1-0-4	48.0
PIPE TRENCH NE-1	620
PIPE TRENCH NE-2	ND (1.0)
E1 GRADE A	200
E1 GRADE B	97.0
FRONT PIPE 4	6.20
E1 GRADE C	150
E1 GRADE D	260
S-1 GRADE E	140
S-2 GRADE W	150

ND, Not detected at indicated level of detection.

Reviewed and Approved: Terri Neeson-Dero

Date: 9/25/89

Note: Samples were received by the laboratory, intact and accompanied by the Chain-of-Custody Record.

TERRA TECH LABS Inc.

AN ENVIRONMENTAL TESTING SERVICE

LABORATORY RESULTS

PREPARED FOR

WESTERN TECHNOLOGIES
COCA COLA
19875 PACIFIC GATEWAY DRIVE
TORRANCE, CA

ANALYSIS OF TOTAL RECOVERABLE PETROLEUM HYDROCARBONS
EPA METHOD 418.1

DATE RECEIVED : 09-22-89
DATE ANALYZED : 09-22-89
PROJECT NUMBER : 1095-2
CLIENT NUMBER : N/A

SAMPLE ID	CONCENTRATION (mg/kg)
S1	300
S2	5600
S3	150
S4	2600
S5	140
S6	250
S7	90.0
S8	42.0
S9	2400
S10	98
S11	68.0
S12	460
S13	146
S14	210
SOLVENT TRENCH	120
S15	120
S16	100
S17	180
S18	160
S19	340
S20	40.0
S21	40.0
S22	80.0
S23	190
S24	770

300 000231

Reviewed and Approved: [illegible]

Date: 9/25/89

Note: Samples were received by the laboratory, intact and accompanied by the Chain-of-Custody Record.

TERRA TECH LABS INC.

AN ENVIRONMENTAL TESTING SERVICE

LABORATORY RESULTS

PREPARED FOR

WESTERN TECHNOLOGIES
COCA COLA
19875 PACIFIC GATEWAY DRIVE
TORRANCE, CA

ANALYSIS OF TOTAL RECOVERABLE PETROLEUM HYDROCARBONS
EPA METHOD 418.1

DATE RECEIVED : 09-22-89
DATE ANALYZED : 09-22-89
PROJECT NUMBER : 1095-2
CLIENT NUMBER : N/A

SAMPLE ID	CONCENTRATION (mg/kg)
S2	3500
S8	ND (1.0)
S9	100
S11	22
S19	30

ND, Not detected at indicated level of detection.

Reviewed and Approved: Marie Newsome Dicol

Date: 9/25/89

Note: Samples were received by the laboratory, intact and accompanied by the Chain-of-Custody Record.

3011 000233

CHAIN-OF-CUSTODY RECORD

nt: Western Technologies
Client Project #:
ject Name: Coca Cola
Address: 19875 Pacific Gateway Dr.
Torrance, CA
mpler's Signature: [signature]

Project #: 1095
Date 9/22/89 Page 1 of 4

SAMPLE CONDITION
Rec'd on ice yes/no
Sealed Container yes/no

TURNAROUND REQUESTED:
☐ 8 Hours ☐ 24 Hours
☐ 72 Hours ☐ 7 Days
☒ Mobile

Analysis Requested

mple #	Sample Location	Date	Time	Modified EPA Method 8015 (TPH)	EPA Method 8020 (BTXE)	EPA Method 418.1 (TPH)					Number of Containers	SAMPLE TYPE/CONTAINER
CI-1	Excavation 1-Grey Soil	9/22	752			✓					1	Soil, Glass
1-0-1	South End	9/22	755			✓					1	"
1-0-2	South Middle	9/22	757			✓					1	"
1-0-3	North Middle	9/22	758			✓					1	"
1-0-4	North End	9/22	759			✓					1	"
Trench -1	Pipe Trench (NE)	9/22	833			✓					1	"
Trench E-2	Pipe Trench (NE)	9/22	833			✓					1	"
nd A		9/22	848			✓					1	" Returned to Client
2 nd B		9/22	848			✓					1	"
nT e-4		9/22	919			✓					1	"

quished by: (Signature) [signature]	Date 9/22	Received by: (Signature)	Date	10 Total Number of Containers
pany: Terra Tech Labs	Time 1722	Company:	Time	
quished by: (Signature)	Date	Received by Laboratory: (Signature) [signature]	Date 9/22/89	
pany:	Time	Company: TERRA TECH LABS INC.	Time 17:22	

TERRA TECH LABS, INC.
16371 Gothard St., Suite G
Huntington Beach, CA 92647
Tel. (714) 842-6077

300 000234

CHAIN-OF-CUSTODY RECORD

nt: Western Technologies
Client Project #

ect Name: Coca Cola

Address: 9875 Pacific Gateway Dr.
Torrance, CA

pler's Signature: [signature]

Project # 1095-2

Date 9/22/89 Page 2 of 4

SAMPLE CONDITION
Rec'd on ice yes/no
Sealed Container yes/no

TURNAROUND REQUESTED
☐ 8 Hours ☐ 24 Hours
☐ 72 Hours ☐ 7 Days
☑ Week

Analysis Requested

ple	Sample Location	Date	Time	Modified EPA Method 8015 (TPH)	EPA Method 8020 (BTXE)	EPA Method 418.1 (TPH)					Number of Containers	SAMPLE TYPE/CONTAINER
-ueC		9/22	926			✓					1	Soil, Glass
-ueD		9/22	926			✓					1	"
ueE		9/22	944			✓					1	"
ueW		9/22	944			✓					1	" Returned To Client
1		9/22	1047			✓					1	" Returned To Client
2		9/22	1050			✓					1	"
3		9/22	1053			✓					1	"
4		9/22	1056			✓					1	"
5		9/22	1058			✓					1	" Returned To Client
6		9/22	1101			✓					1	Soil, Glass

quished by: (Signature) [signature]	Date 9/22	Received by: (Signature)	Date	10 Total Number of Containers
pany: Terra Tech Labs	Time 1723	Company:	Time	
quished by: (Signature)	Date	Received by Laboratory: (Signature) [signature]	Date 9/22/89	
pany:	Time	Company: TERRA TECH LABS INC	Time 17:23	

TERRA TECH LABS, INC.
16371 Gothard St., Suite G
Huntington Beach, CA 92647
Tel. (714) 842-6077

09/25/1989 13:44 FROM TO 16024373140 P.06

300 000235

CHAIN-OF-CUSTODY RECORD

nt: Western Technologies
Client Project #:
ject Name: Coca Cola
Address: 19875 Pacific Gateway Dr.
Torrance, CA
mpler's Signature: [signature]

Project #: 1095-2
Date: 9/22/89 Page 3 of 4

SAMPLE CONDITION
Rec'd on ice yes/no
Sealed Container yes/no

TURNAROUND REQUESTED:
☐ 8 Hours ☐ 24 Hours
☐ 72 Hours ☐ 7 Days

Analysis Requested

mple #	Sample Location	Date	Time	Modified EPA Method 8015 (TPH)	EPA Method 8020 (BTXE)	EPA Method 418.1 (TPH)	8240				Number of Containers	SAMPLE TYPE/CONTAINER
7		9/22	1104			✓					1	SOIL, GLASS
8		9/22	1106			✓					1	"
9		9/22	1109			✓					1	"
10		9/22	1111			✓					1	"
11		9/22	1114			✓					1	"
12		9/22	1116			✓					1	"
13		9/22	1118			✓					1	" Returned to Client
14		9/22	1121			✓					1	"
Grab Bench		9/22	1305			✓					1	"
15		9/22	1312			✓					1	SOIL, GLASS

inquished by: (Signature) [signature]	Date 9/22	Received by: (Signature)	Date	10 Total Number of Containers
mpany: Terra Tech Labs	Time 1723	Company:	Time	
inquished by: (Signature)	Date	Received by Laboratory: (Signature) [signature]	Date 9/22/89	
mpany:	Time	Company: TERRA TECH LABS, Inc.	Time 17:23	

TERRA TECH LABS, INC.
16371 Gothard St., Suite G
Huntington Beach, CA 92647
Tel. (714) 842-6077

09/25/1989 13:45 FROM TO 16824373148 P.07

300 000236

CHAIN-OF-CUSTODY RECORD

Client: Western Technologies
Client Project #:
Project Name: Coca Cola
Site Address: 19875 Pacific Gateway, Torrance, CA
Sampler's Signature: [signature]

Project #: 10095-2
Date: 9/22 Page 4 of 4

SAMPLE CONDITION
Rec'd on ice yes/no
Sealed Container yes/no

TURNAROUND REQUESTED:
☐ 8 Hours ☐ 24 Hours
☐ 72 Hours ☐ 7 Days
☒ Scale

Analysis Requested

Sample ID	Sample Location	Date	Time	Modified EPA Method 8015 (TPH)	EPA Method 8020 (BTXE)	EPA Method 418.1 (TPH)	8240				Number of Containers	SAMPLE TYPE/CONTAINER
S16		9/22	1314			✓					1	Soil, Glass
S17		"	1316			✓					1	"
S18		"	1318			✓					1	"
S19		"	1320			✓					1	"
S20		"	1321			✓					1	"
S21		"	1326			✓					1	"
S22		"	1322			✓					1	"
S23		"	1328			✓					1	"
S24		9/22	1344			✓					1	Soil, Glass
Solvent Trip Blk			1441				✓				1	

Relinquished by: (Signature)	Date	Received by: (Signature)	Date	Total Number of Containers
[signature]	9/22			10
Company: Terra Tech Labs	Time 1723	Company:	Time	
Relinquished by: (Signature)	Date	Received by Laboratory: (Signature) [signature]	Date 9/22/89	
Company:	Time	Company: TERRA TECH LABS, Inc.	Time 17:23	

TERRA TECH LABS, INC.
16371 Gothard St., Suite G
Huntington Beach, CA 92647
Tel. (714) 842-6077

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : C.C.TORRANCE
ATI I.D. : 910428

DATE RECEIVED : 10/27/89
REPORT DATE : 11/09/89

ATI #	CLIENT DESCRIPTION	MATRIX	DATE COLLECTED
01	EXC-A1	SOIL	10/25/89
02	EXC-A2	SOIL	10/25/89
03	EXC-B1	SOIL	10/25/89
04	EXC-B2	SOIL	10/25/89
05	EXC-C1	SOIL	10/25/89

----- TOTALS -----

MATRIX	# SAMPLES
SOIL	5

ATI STANDARD DISPOSAL PRACTICE

The samples from this project will be disposed of in thirty (30) days from the date of this report. If an extended storage period is required, please contact our sample control department before the scheduled disposal date.

GENERAL CHEMISTRY RESULTS

ATI I.D. : 910428

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : C.C.TORRANCE

DATE RECEIVED : 10/27/89
REPORT DATE : 11/09/89

PARAMETER	UNITS	01	02	03	04	05
PETROLEUM HYDROCARBONS, IR	MG/KG	9	13	2	<1	8

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91042801

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 10/25/89
PROJECT #	: 89007	DATE RECEIVED	: 10/27/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/30/89
CLIENT I.D.	: EXC-A1	DATE ANALYZED	: 11/03/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91042802

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 10/25/89
PROJECT #	: 89007	DATE RECEIVED	: 10/27/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/30/89
CLIENT I.D.	: EXC-A2	DATE ANALYZED	: 11/03/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

GAS CHROMATOGRAPHY - RESULTS

REAGENT BLANK

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: US TECHNICAL ENV. CONSULTING	ATI I.D.	: 910428
PROJECT #	: 89007	DATE EXTRACTED	: 10/30/89
PROJECT NAME	: C.C.TORRANCE	DATE ANALYZED	: 11/03/89
CLIENT I.D.	: REAGENT BLANK	UNITS	: MG/KG
		DILUTION FACTOR	: N/A

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013305

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/89
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/89
CLIENT I.D.	: S-E	DATE ANALYZED	: 10/12/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	0.21
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013301

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/89
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/89
CLIENT I.D.	: S-A	DATE ANALYZED	: 10/12/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013302

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/89
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/89
CLIENT I.D.	: S-B	DATE ANALYZED	: 10/12/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013303

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/8
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/8
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/8
CLIENT I.D.	: S-C	DATE ANALYZED	: 10/11/8
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013304

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/89
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/89
CLIENT I.D.	: S-D	DATE ANALYZED	: 10/11/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013306

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/
CLIENT I.D.	: S-F	DATE ANALYZED	: 10/12/
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013307

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/89
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/89
CLIENT I.D.	: SC-1	DATE ANALYZED	: 10/11/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013308

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/89
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/89
CLIENT I.D.	: SC-2	DATE ANALYZED	: 10/12/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	0.36
PHENANTHRENE	0.78
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	0.44
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013309

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/89
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/89
CLIENT I.D.	: SC-3	DATE ANALYZED	: 10/12/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 91013310

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	DATE SAMPLED	: 10/09/89
PROJECT #	: 2179J286	DATE RECEIVED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE EXTRACTED	: 10/10/89
CLIENT I.D.	: SC-4	DATE ANALYZED	: 10/12/89
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	0.48
PHENANTHRENE	0.71
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	0.26
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	0.25
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

GAS CHROMATOGRAPHY - RESULTS

REAGENT BLANK

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT	: WESTERN TECHNOLOGIES	ATI I.D.	: 910133
PROJECT #	: 2179J286	DATE EXTRACTED	: 10/10/89
PROJECT NAME	: C.C.TORRANCE	DATE ANALYZED	: 10/11/89
CLIENT I.D.	: REAGENT BLANK	UNITS	: MG/KG
		DILUTION FACTOR	: N/A

COMPOUNDS	RESULTS
NAPHTHALENE	<0.83
ACENAPHTHYLENE	<0.83
ACENAPHTHENE	<0.83
FLUORENE	<0.17
PHENANTHRENE	<0.17
ANTHRACENE	<0.17
FLUORANTHENE	<0.17
PYRENE	<0.17
BENZO(a)ANTHRACENE	<0.17
CHRYSENE	<0.17
BENZO(b)FLUORANTHENE	<0.17
BENZO(k)FLUORANTHENE	<0.17
BENZO(a)PYRENE	<0.17
DIBENZ(a,h)ANTHRACENE	<0.83
BENZO(g,h,i)PERYLENE	<0.17
INDENO(1,2,3-cd)PYRENE	<0.17

QUALITY CONTROL DATA

ATI I.D. : 910133

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT : WESTERN TECHNOLOGIES
PROJECT # : 2179J286
PROJECT NAME : C.C.TORRANCE
REF I.D. : 91013307

DATE EXTRACTED : 10/14/89
DATE ANALYZED : 10/11/89
SAMPLE MATRIX : SOIL
UNITS : MG/KG

COMPOUNDS	SAMPLE RESULT	CONC. SPIKED	SPIKED SAMPLE	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
ACENAPHTHYLENE	<0.83	18.3	13	71	17	93	27
PHENANTHRENE	<0.17	1.68	1.5	89	1.9	113	24
PYRENE	<0.17	1.76	1.6	91	1.3	74	21
BENZO(k)FLUORANTHENE	<0.17	1.32	1.1	83	1.3	98	16
DIBENZO(a,h)ANTHRACENE	<0.83	2.04	1.7	83	1.8	88	6

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative \% Difference)} = \frac{(\text{Spiked Sample Result} - \text{Duplicate Spike Sample Result})}{\text{Average of Spiked Sample}} \times 100$$

QUALITY CONTROL DATA

ATI I.D. : 910133

TEST : EPA 8310 (POLYNUCLEAR AROMATIC HYDROCARBONS)

CLIENT : WESTERN TECHNOLOGIES
PROJECT # : 2179J286
PROJECT NAME : C.C.TORRANCE
REF I.D. : REAGENT SOIL

DATE EXTRACTED :
DATE ANALYZED : 10/11/89
SAMPLE MATRIX :
UNITS : MG/KG

COMPOUNDS	SAMPLE RESULT	CONC. SPIKED	SPIKED SAMPLE	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
ACENAPHTHYLENE	<0.83	18.3	17	93	N/A	N/A	N/A
PHENANTHRENE	<0.17	1.68	1.7	101	N/A	N/A	N/A
PYRENE	<0.17	1.76	1.9	108	N/A	N/A	N/A
BENZO(k)FLUORANTHENE	<0.17	1.32	1.0	76	N/A	N/A	N/A
DIBENZO(a,h)ANTHRACENE	<0.83	2.04	2.2	108	N/A	N/A	N/A

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative \% Difference)} = \frac{(\text{Spiked Sample Result} - \text{Duplicate Spike Sample Result})}{\text{Average of Spiked Sample}} \times 100$$

INTERDEPARTMENTAL WORK ORDER NO. 2179W286

Project: COKE TORRANCE — Job No. 21795 286

Work Ordered By: R. BEAVER — Dept. 217 — Date 9/25/89 — Date Work Required 9/26/89

Work Received By: _____ Dept. _____ Date _____ Date Work Completed _____

No. Samples Received: Cloth Bags _____ Paper Bags _____ Plastic Bags _____ Buckets _____ Other 5

REPORT INFORMATION

Client: COCA COLA ENTERPRISES/WEST — Lab./Invoice No. _____ Typed Report: Yes ☑ No ☐

Address: 1334 S. CENTRAL AVE. LOS ANGELES, CA 90021 — Copies To: _____

Attn: RAUL RAMIREZ

Location: _____

Material/Specimen: SOIL — Sampled By: R. BEAVER — Date 9/22/89

Source: _____ Submitted By: _____ Date _____

Test Procedure: METHOD 418.1 — Authorized By: R. BEAVER — Date 9/25/89

Directions/Location Sampled: ANALYZE 5 SOIL SAMPLES METHOD 418.1 24-HOUR TURNAROUND

REPORT TO R. BEAVER, DEPT. 217.

TIME CARD TRANSFERS: **SUMMARY OF CHARGES**

Date	Employee	Employee No.	Regular Hours	Overtime Hours	Function Code
	Sample #8909879 - 9883				

UNIT CHARGES OR PER DIEM, MILEAGE & MISC. EXPENSES

Date	Description	Unit $ Charge	Total No. of Units	$ Sub-Totals	Function Code

White—Originating Department Yellow—Returned To Originator At Completion Pink—Retained By Performing Department

Total Charges _____

300 000255

WESTERN TECHNOLOGIES INC.

220

CHAIN OF CUSTODY RECORD

JOB NO. 2117286

PROJECT NAME CCKS TORRANCE

SAMPLER (SIGNATURE)

SAMPLE IDENTIFICATION	DATE	TIME	COMP.	GRAB	SAMPLE LOCATION	NUMBER OF CONTAINERS	VACSAM	SOIL SCOOP	SOIL AUGER	SPLIT-SPOON	BAILER	REMARKS (PHYSICAL APPEARANCE, etc.)	LABORATORY IDENTIFICATION
[illegible] A	9/22	[illegible]		↓	TORRANCE	1		↓					[illegible]
S1	↓	1:30		↓	↓	1		↓					[illegible]
S13	↓	1:45		↓	↓	1		↓					[illegible]
S-2 GRABEW	↓	2:00		↓	↓	1		↓					[illegible]
S5	↓	2:10		↓	↓	1		↓					[illegible]

RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED BY (SIGNATURE)	RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED BY (SIGNATURE)
[illegible]	9/23	7:45					
RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED BY (SIGNATURE)	RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED BY (SIGNATURE)
RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED FOR LABORATORY BY (SIGNATURE)	DATE	TIME	REMARKS	
						ANALYZE FOR TPH MOTOR 418.1 24 HOUR TURNAROUND	

SHIPPING TEMP. (°F): MIN. ; MAX. 4°C

WESTERN TECHNOLOGIES INC.

White–Testing Laboratory; Yellow–Department Job File; Pink–Field Sampler

300 000256

Fee Schedule

TERRA TECH LABS inc.

AN ENVIRONMENTAL TESTING SERVICE

January 1989

16371 Gothard Street, Suite G
Huntington Beach, CA 92647

Tel (714) 842-6077
Fax (714) 842-1891

Analysis Method	Description	Aqueous	Nonaqueous
EPA 602/8020	Aromatic Volatile Organics	$100.00	[illegible]
EPA 602/8020	Benzene, Toluene, Xylenes, Ethyl Benzene (BTXE)	100.00	100.00
CA D[illegible] PH [illegible]	Total Fuel Hydrocarbons	75.00	[illegible]
TF[illegible] & BTXE	Total Fuel Hydrocarbons & BTXE (run in series)	150.00	[illegible]
EPA 418.1	Total Recoverable Petroleum Hydrocarbons by Infrared Spectrophotometry	50.00	[illegible]
EPA 413.1 413.2	Total Oil and Grease	50.00	[illegible]
EPA 7420, 7421	Total Lead (Extraction Included)	30.00	45.00
CA DOHS	Organic Lead	[illegible]	[illegible]
CA DOHS	Ethylene Dibromide	50.00	75.00
EPA 1010	Flash Point	50.00	50.00
	Hydrocarbon Characterization	75.00	75.00

Prices are based on a seven day turnaround. A surcharge is added for rush analyses.

72 hours ..... 50[illegible]

24 hours 100%

8 hours 200%

Prices are per sample

Ben Newcomb-Dir

300 000257

180

№ 3433

CHAIN OF CUSTODY RECORD

JOB NO. 21795286

PROJECT NAME COKE TORRANCE

SAMPLER (SIGNATURE)

SAMPLE IDENTIFICATION	DATE	TIME	COMP.	GRAB	SAMPLE LOCATION	NUMBER OF CONTAINERS	VACSAM	SOIL SCOOP	SOIL AUGER	SPLIT-SPOON	BAILER	REMARKS (PHYSICAL APPEARANCE, etc.)	LABORATORY IDENTIFICATION
E GRADE A	9/25	1:15			TORRANCE	1							8909879
S1		1:30				1							8909880
S13		1:45				1							890985
S-2 GRADE W		2:00				1							8909882
S5		2:15				1							8909883

RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED BY (SIGNATURE)	RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED BY (SIGNATURE)
	9/25	9:45					
RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED BY (SIGNATURE)	RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED BY (SIGNATURE)
RELINQUISHED BY (SIGNATURE)	DATE	TIME	RECEIVED FOR LABORATORY BY (SIGNATURE)	DATE	TIME	REMARKS	
				25 Sep 89	0930	ANALYZE FOR TPH METHOD 418.1 24 HOUR TURNAROUND.	

SHIPPING TEMP. (°F): MIN. | MAX. 4°C

WESTERN TECHNOLOGIES INC.

White-Testing Laboratory; Yellow-Department Job File; Pink-Field Sampler

300 000258

[illegible]

AN ENVIRONMENTAL TESTING SERVICE

LABORATORY RESULTS

PREPARED FOR

WESTERN TECHNOLOGIES
COCA COLA
19875 PACIFIC GATEWAY DRIVE
TORRANCE, CA

ANALYSIS OF TOTAL RECOVERABLE PETROLEUM HYDROCARBONS
EPA METHOD 418.1

DATE RECEIVED : 09-22-89
DATE ANALYZED : 09-22-89
PROJECT NUMBER : 1095-2
CLIENT NUMBER : N/A

SAMPLE ID	CONCENTRATION (mg/kg)
EXC1-1	260
EXC1-0-1	57.0
EXC1-0-2	86.0
EXC1-0-3	85.0
EXC1-0-4	[illegible]
PIPE TRENCH NE-1	52[illegible]
PIPE TRENCH NE-2	ND (1.0)
E1 GRADE A	200
E1 GRADE B	97.0
FRONT PIPE 4	6.20
E1 GRADE C	150
E1 GRADE D	260
S-1 GRADE E	140
S-2 GRADE W	150

ND, Not detected at indicated level of detection.

Reviewed and Approved: [illegible]

Date: 9/25/89

Note: Samples were received by the laboratory intact and accompanied by the Chain-of-Custody Record.

INTERDEPARTMENTAL WORK ORDER NO. 2179W286

Project: COKS TORRANCE — Job No. 21795286

Work Ordered By: P. BEAVER — Dept. 217 — Date 9/25/89 — Date Work Required 9/26/89

Work Received By: _____ Dept. _____ Date _____ Date Work Completed _____

No. Samples Received: Cloth Bags _____ Paper Bags _____ Plastic Bags _____ Buckets _____ Other 5

REPORT INFORMATION

Client: COCA COLA ENTERPRISES/WEST — Lab./Invoice No. _____ — Typed Report: Yes ☑ No ☐

Address: 1334 S. CENTRAL AVE. LOS ANGELES, CA 90021 — Copies To: _____

Attn: RAUL RAMIREZ

Location: _____

Material/Specimen: SOIL — Sampled By: P. BEAVER — Date 9/22/89

Source: _____ — Submitted By: _____ — Date _____

Test Procedure: METHOD 418.1 — Authorized By: P. BEAVER — Date 9/25/89

Directions/Location Sampled: ANALYZE 5 SOIL SAMPLES
METHOD 418.1 24-HOUR TURNAROUND

REPORT TO P. BEAVER, DEPT. 217.

verbals to P. Beaver 9/26/89 at 9:50am

TIME CARD TRANSFERS: **SUMMARY OF CHARGES**

Date	Employee	Employee No.	Regular Hours	Overtime Hours	Function Code
	Sample #8909879 - 9883				

UNIT CHARGES OR PER DIEM, MILEAGE & MISC. EXPENSES

Date	Description	Unit $ Charge	Total No. of Units	$ Sub-Totals	Function Code
9/26	Mod 418.1	40	5	200.00	136
	Rush Chg. (X2.5)			300.00	

White—Originating Department Yellow—Returned To Originator At Completion Pink—Retained By Performing Department

500.00 Total Charges

300 000260

WESTERN TECHNOLOGIES INC.

Western Technologies Telecopy Cover Sheet

— Information Now Being Sent on Telecopier —

Number of Pages Following 1

To VECTOR ENGINEERING - ORMAN

Location GRASS VALLEY

Telephone 916-272-8533

From B. BEAVER

Department _____ **Extension** _____

Date _____ **Time** _____

If any problems occur during transmittal, please call (602) 437-3737

ENVIRONMENTAL FAX # (602) 437-3140

300 000261

INTERNAL WORK SHEETS

Project/Subject: TORRANCE, CA
COCA-COLA PROJECT
LAND CELL DESIGN

Job No.
Date 9-8-89 Sheet ___ of ___
By GLENN R TURNER

5000 yd^3 SOIL 2000-3000 ppm TPHC
(UPPER LIMITS)

$$\frac{3000 \text{ lbs TPHC}}{1\times10^6 \text{ lbs}} \times 5000\ yd^3 \times \frac{1.3 \text{ ton}}{yd^3} \times \frac{2000 \text{ lbs}}{\text{ton}} = 39{,}000 \text{ lbs TPHC}$$

39,000 lbs TPHC (0.18) = 7020.0 lbs SALT

K - POTASSIUM WILL WORK @ CONC. AROUND 18 %. PREFER DIAMMONIUM PHOSPHATE

1.3×10^7 lbs SOIL

$$\frac{7020.0}{1.3\times10^7} = 0.054\% \text{ SALT}$$

= 540 ppm SALT POTASSIUM

WESTERN TECHNOLOGIES INC.

TERRA TECH LABS

AN ENVIRONMENTAL TESTING SERVICE

LABORATORY RESULTS

PREPARED FOR

WESTERN TECHNOLOGIES
COCA COLA
19875 PACIFIC GATEWAY DRIVE
TORRANCE, CA

ANALYSIS OF TOTAL RECOVERABLE PETROLEUM HYDROCARBONS
EPA METHOD 418.1

DATE RECEIVED : 09-22-89
DATE ANALYZED : 09-22-89
PROJECT NUMBER : 1095-2
CLIENT NUMBER : N/A

SAMPLE ID	CONCENTRATION (mg/kg)
S1	300
S2	5600
S3	150
S4	2600
S5	140
S6	250
S7	90.0
S8	42.0
S9	2400
S10	96
S11	68.0
S12	460
S13	146
S14	210
SOLVENT TRENCH	120
S15	120
S16	100
S17	180
S18	160
S19	340
S20	40.0
S21	40.0
S22	80.0
S23	190
S24	770

Reviewed and Approved: [illegible]

Date: 9/25/89

Note: Samples were received by the laboratory, intact and accompanied by the Chain-of-Custody Record.

16371 Gothard Street, Suite G, Huntington Beach, California 92647 Tel (714) 842-6077 Fax (714) 842-1891

Fee Schedule - Mobile Division

TERRA TECH LABS Inc.

AN ENVIRONMENTAL TESTING SERVICE

February 1989

16371 Gothard Street, Suite G
Huntington Beach, CA 92647

Tel (714) 842-6077
Fax (714) 842-1891

Analysis Method	Description	Aqueous	Nonaqueous
EPA 602/8020	Aromatic Volatile Organics	$125.00	$150.00
EPA 602/8020	Benzene, Toluene, Xylenes, Ethyl Benzene (BTXE)	125.00	150.00
CA DOHS TPH Mod EPA 8015	Total Fuel Hydrocarbons	100.00	100.00
TPH & BTXE	Total Fuel Hydrocarbons & BTXE (run in series)	200.00	220.00
EPA 418.1	Total Recoverable Petroleum Hydrocarbons by Infrared Spectrophotometry	75.00	75.00
EPA 413.1, 413.2	Total Oil and Grease	75.00	75.00
EPA 7420, 7421	Total Lead (Extraction Included)	50.00	90.00
CA DOHS	Organic Lead	N/A	120.00
CA DOHS	Ethylene Dibromide	90.00	130.00
EPA 1010	Flash Point	100.00	100.00
	Hydrocarbon Characterization	100.00	100.00

Mobilization Fee-Los Angeles Basin 400.00
Ventura, N. Los Angeles and San Diego counties 500.00
Other areas ..... quote

Additional Mobile Laboratory Hours (per hour) 50.00

Engineer/Environmental Specialist (per hour) 50.00

Geotechnician (per hour) 40.00

Mobile Laboratory Cancellation Fee (within 24 hrs. of job) 400.00

Prices are per sample

Lisa Newcombe-Duero

300 000264

TOTAL P.04

TERRA TECH LABS Inc.
AN ENVIRONMENTAL TESTING SERVICE

LABORATORY RESULTS

PREPARED FOR

WESTERN TECHNOLOGIES
COCA COLA
19875 PACIFIC GATEWAY DRIVE
TORRANCE, CA

ANALYSIS OF TOTAL RECOVERABLE PETROLEUM HYDROCARBONS
EPA METHOD 418.1

DATE RECEIVED : 09-22-89
DATE ANALYZED : 09-22-89
PROJECT NUMBER : 1095-2
CLIENT NUMBER : N/A

SAMPLE ID	CONCENTRATION (mg/kg)
EXC1-1	260
EXC1-0-1	57.0
EXC1-0-2	86.0
EXC1-0-3	85.0
EXC1-0-4	48.0
PIPE TRENCH NE-1	620
PIPE TRENCH NE-2	ND (1.0)
E1 GRADE A	200
E1 GRADE B	97.0
FRONT PIPE 4	6.20
E1 GRADE C	150
E1 GRADE D	260
S-1 GRADE E	140
S-2 GRADE W	150

ND, Not detected at indicated level of detection.

Reviewed and Approved: Lori Newcombe-Dias

Date: 9/25/89

Note: Samples were received by the laboratory, intact and accompanied by the Chain-of-Custody Record.

30 : 000265

TERRA TECH LABS Inc.

AN ENVIRONMENTAL TESTING SERVICE

LABORATORY RESULTS

PREPARED FOR

WESTERN TECHNOLOGIES
COCA COLA
19875 PACIFIC GATEWAY DRIVE
TORRANCE, CA

ANALYSIS OF TOTAL RECOVERABLE PETROLEUM HYDROCARBONS
EPA METHOD 418.1

DATE RECEIVED : 09-22-89
DATE ANALYZED : 09-22-89
PROJECT NUMBER : 1095-2
CLIENT NUMBER : N/A

SAMPLE ID	CONCENTRATION (mg/kg)
S1	300
S2	5600
S3	150
S4	2600
S5	140
S6	250
S7	90.0
S8	42.0
S9	2400
S10	96
S11	68.0
S12	460
S13	148
S14	210
SOLVENT TRENCH	120
S15	120
S16	100
S17	180
S18	160
S19	340
S20	40.0
S21	40.0
S22	80.0
S23	190
S24	770

300 000266

Reviewed and Approved: Sivia Newcomb-Diaz

Date: 9/25/89

Note: Samples were received by the laboratory, intact and accompanied by the Chain-of-Custody Record.

TERRA TECH LABS INC.

AN ENVIRONMENTAL TESTING SERVICE

LABORATORY RESULTS

PREPARED FOR

WESTERN TECHNOLOGIES
COCA COLA
19875 PACIFIC GATEWAY DRIVE
TORRANCE, CA

ANALYSIS OF TOTAL RECOVERABLE PETROLEUM HYDROCARBONS
EPA METHOD 418.1

DATE RECEIVED : 09-22-89
DATE ANALYZED : 09-22-89
PROJECT NUMBER : 1095-2
CLIENT NUMBER : N/A

SAMPLE ID	CONCENTRATION (mg/kg)
S2	3500
S8	ND (1.0)
S9	100
S11	22
S19	30

ND, Not detected at indicated level of detection.

Reviewed and Approved: Steve Newsome Director

Date: 9/25/89

Note: Samples were received by the laboratory, intact and accompanied by the Chain-of-Custody Record.

300 000268

CHAIN-OF-CUSTODY RECORD

Client: WesTern Technologies
Client Project #:
Project Name: Coca Cola
Address: 19875 Pacific Gateway Dr. Torrance, CA
Sampler's Signature: [signature]

Project #: 1095
Date: 9/22/89 Page 1 of 4

SAMPLE CONDITION
Rec'd on ice yes/no
Sealed Container yes/no

TURNAROUND REQUESTED:
☐ 8 Hours ☐ 24 Hours
☐ 72 Hours ☐ 7 Days
☑ Mobile

Analysis Requested

Sample ID	Sample Location	Date	Time	Modified EPA Method 8015 (TPH)	EPA Method 8020 (BTXE)	EPA Method 418.1 (TPH)					Number of Containers	SAMPLE TYPE/CONTAINER
XC1-1	Excavation 1-Grey Soil	9/22	752			✓					1	Soil, Glass
C1-0-1	South End	9/22	755			✓					1	"
C1-0-2	South Middle	9/22	757			✓					1	"
C1-0-3	North Middle	9/22	758			✓					1	"
C1-0-4	North End	9/22	759			✓					1	"
PTrench E-1	Pipe Trench (NE)	9/22	833			✓					1	"
PTrenc E-2	Pipe Trench (NE)	9/22	833			✓					1	"
1 Grab A		9/22	848			✓					1	" Returned to Client
2 Grab B		9/22	848			✓					1	"
PTrenc E-4		9/22	919			✓					1	"

Relinquished by: (Signature)	Date	Received by: (Signature)	Date	Total Number of Containers
[signature]	9/22			10
Company: Terra Tech Labs	Time 1722	Company:	Time	
Relinquished by: (Signature)	Date	Received by Laboratory: (Signature) Brian K. Rod	Date 9/22/89	
Company:	Time	Company: TERRA TECH LABS, Inc	Time 17:22	

TERRA TECH LABS, INC.
16371 Gothard St., Suite G
Huntington Beach, CA 92647
Tel. (714) 842-6077

09/25/1989 13143 FROM TO 16024373140 P.05

300 000269

CHAIN-OF-CUSTODY RECORD

lent: Western Technologies
Client Project #:
ject Name: Coca Cola
s Address: 19875 Pacific Gateway Dr.
Torrance, CA
mpler's Signature: [signature]

Project #: 1095-2
Date: 9/22/89 Page 2 of 4

SAMPLE CONDITION
Rec'd on ice yes/no
Sealed Container yes/no

TURNAROUND REQUESTED:
☐ 8 Hours ☐ 24 Hours
☐ 72 Hours ☐ 7 Days
☒ Weekly

Analysis Requested

mple D	Sample Location	Date	Time	Modified EPA Method 8015 (TPH)	EPA Method 8020 (BTXE)	EPA Method 418.1 (TPH)					Number of Containers	SAMPLE TYPE/CONTAINER
2-rade C		9/22	926			✓					1	Soil, Glass
2-rade D		9/22	926			✓					1	"
-1 de E		9/22	944			✓					1	"
2 de W		9/22	944			✓					1	" Returned To Client
1		9/22	1047			✓					1	" Returned To Client
2		9/22	1050			✓					1	"
3		9/22	1053			✓					1	"
4		9/22	1056			✓					1	"
5		9/22	1058			✓					1	" Returned To Client
6		9/22	1101			✓					1	Soil, Glass

inquished by: (Signature) [signature]	Date 9/22	Received by: (Signature)	Date	10 Total Number of Containers
mpany: Terra Tech Labs	Time 1723	Company:	Time	
inquished by: (Signature)	Date	Received by Laboratory: (Signature) [signature]	Date 9/22/89	
npany:	Time	Company: TERRA TECH LABS, Inc.	Time 17:23	

TERRA TECH LABS, INC.
16371 Gothard St., Suite G
Huntington Beach, CA 92647
Tel. (714) 842-6077

09/25/1989 13:44 FROM TO 16824373140 P.06

300 000270

CHAIN-OF-CUSTODY RECORD

Client: Western Technologies
Client Project #:
Project #: 1095-2

Project Name: Coca Cola
Date: 9/22/89 Page 3 of 4

Address: 19875 Pacific Gateway Dr.
Torrance, CA

Sampler's Signature: [signature]

SAMPLE CONDITION
Rec'd on ice yes/no
Sealed Container yes/no

TURNAROUND REQUESTED:
☐ 8 Hours ☐ 24 Hours
☐ 72 Hours ☐ 7 Days

Analysis Requested

Sample ID	Sample Location	Date	Time	Modified EPA Method 8015 (TPH)	EPA Method 8020 (BTXE)	EPA Method 418.1 (TPH)	8240				Number of Containers	SAMPLE TYPE/CONTAINER
7		9/22	1104			✓					1	SOIL, Glass
8		9/22	1106			✓					1	"
9		9/22	1109			✓					1	"
10		9/22	1111			✓					1	"
11		9/22	1114			✓					1	"
12		9/22	1116			✓					1	"
13		9/22	1118			✓					1	" Returned To Client
14		9/22	1121			✓					1	"
Grab Punch		9/22	1305			✓					1	"
15		9/22	1312			✓					1	SOIL, Glass

Relinquished by: (Signature)	Date	Received by: (Signature)	Date	Total Number of Containers
[signature]	9/22			10
Company: Terra Tech Labs	Time 1723	Company:	Time	
Relinquished by: (Signature)	Date	Received by Laboratory: (Signature) [signature]	Date 9/22/89	
Company:	Time	Company: TERRA TECH LABS, Inc.	Time 17:23	

TERRA TECH LABS, INC.
16371 Gothard St., Suite G
Huntington Beach, CA 92647
Tel. (714) 842-6077

300 000271

CHAIN-OF-CUSTODY RECORD

Client: Western Technologies
Client Project #:
Project Name: Coca Cola
Address: 19875 Pacific Gateway, Torrance, CA
Sampler's Signature: [signature]
Project #: 10095-2
Date: 9/22 Page 4 of 4

SAMPLE CONDITION
Rec'd on ice yes/no
Sealed Container yes/no

TURNAROUND REQUESTED:
☐ 8 Hours ☐ 24 Hours
☐ 72 Hours ☐ 7 Days
☒ Week

Analysis Requested

Sample ID	Sample Location	Date	Time	Modified EPA Method 8015 (TPH)	EPA Method 8020 (BTXE)	EPA Method 418.1 (TPH)	8240				Number of Containers	SAMPLE TYPE/CONTAINER
16		9/22	1314			✓					1	Soil, Glass
17		"	1316			✓					1	"
18		"	1318			✓					1	"
19		"	1320			✓					1	"
20		"	1321			✓					1	"
21		"	1326			✓					1	"
22		"	1322			✓					1	"
23		"	1328			✓					1	"
24		9/22	1344			✓					1	Soil, Glass
Input Blank			1441				✓				1	

Relinquished by: (Signature)	Date	Received by: (Signature)	Date		
[signature]	9/22			10	Total Number of Containers
Company: Terra Tech Labs	Time 1723	Company:	Time		
Relinquished by: (Signature)	Date	Received by Laboratory: (Signature) Robin K. Kato	Date 9/22/89		
Company:	Time	Company: TERRA TECH LABS, Inc.	Time 17:23		

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Tel. (714) 842-6077

TERRA TECH LABS INC.

AN ENVIRONMENTAL TESTING SERVICE

LABORATORY RESULTS

PREPARED FOR

WESTERN TECHNOLOGIES
COCA COLA
19875 PACIFIC GATEWAY DRIVE
TORRANCE, CA

ANALYSIS OF TOTAL RECOVERABLE PETROLEUM HYDROCARBONS
EPA METHOD 418.1

DATE RECEIVED : 09-22-89
DATE ANALYZED : 09-22-89
PROJECT NUMBER : 1095-2
CLIENT NUMBER : N/A

SAMPLE ID	CONCENTRATION (mg/kg)
S2	3500
S8	ND (1.0)
S9	100
S11	22
S19	30

ND, Not detected at indicated level of detection.

Reviewed and Approved: Lisa Newcomb Dick

Date: 9/25/89

Note: Samples were received by the laboratory, intact and accompanied by the Chain-of-Custody Record.

300 000272

16371 Gothard Street, Suite G, Huntington Beach, California 92647 Tel (714) 842-6077 Fax (714) 842-1891

CHAIN-OF-CUSTODY RECORD

Client: Western Technologies
Client Project #:
Project Name: Coca Cola
Site Address: 19875 Pacific Gateway Dr.
Torrance, CA
Sampler's Signature: [illegible]

Project #: 1095
Date: 9/22/89 Page 1 of 4

SAMPLE CONDITION
Rec'd on ice yes/no
Sealed Container yes/no

TURNAROUND REQUESTED
☐ 8 Hours ☐ 24 Hours
☐ 72 Hours ☐ 7 Days
☑ Normal

Analysis Requested

Sample ID	Sample Location	Date	Time	Modified EPA Method 8015 (TPH)	EPA Method 8020 (BTXE)	EPA Method 418.1 (TPH)					Number of Containers	SAMPLE TYPE/CONTAINER
EXC1-1	Excavation 1-Green Soil	9/22	752			✓					1	Soil, Glass
EXC1-0-1	South End	9/22	755			✓					1	"
EXC1-0-2	South Middle	9/22	757			✓					1	"
EXC1-0-3	North Middle	9/22	758			✓					1	"
EXC1-0-4	North End	9/22	759			✓					1	"
PipeTrench NE-1	Pipe Trench (NE)	9/22	833			✓					1	"
PipeTrench NE-2	Pipe Trench (NE)	9/22	833			✓					1	"
E1 Grade A		9/22	848			✓					1	" Retained to Client
E1 Grade B		9/22	848			✓					1	"
Front Pipe-4		9/22	919			✓					1	"

Relinquished by: (Signature)	Date	Received by: (Signature)	Date	Total Number of Containers
[illegible]	9/22			10
Company: Terra Tech Labs	Time 1722	Company:	Time	
Relinquished by: (Signature)	Date	Received by Laboratory: (Signature) Brian K. Cate	Date 9/22/89	
Company:	Time	Company: TERRA TECH LABS, Inc.	Time 17 22	

TERRA TECH LABS, INC.
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Huntington Beach, CA 92647
Tel. (714) 842 6077

300 000273

CHAIN-OF-CUSTODY RECORD

Client: Western Technologies
Client Project #:
Project Name: Coca Cola
Site Address: 19875 Pacific Gateway Dr. Torrance, CA
Sampler's Signature: [signature]

Project #: 1095 2
Date: 9/22/89 Page 2 of 4

SAMPLE CONDITION
Rec'd on ice yes/no
Sealed Container yes/no

TURNAROUND REQUESTED
☐ 8 Hours ☐ 24 Hours
☐ 72 Hours ☐ 7 Days
☒ Normal

Analysis Requested

Sample ID	Sample Location	Date	Time	Modified EPA Method 8015 (TPH)	EPA Method 8020 (BTXE)	EPA Method 418.1 (TPH)					Number of Containers	SAMPLE TYPE/CONTAINER
E1-Grade C		9/22	926			✓					1	Soil, Glass
E1-Grade D		9/22	926			✓					1	"
S-1 Grade E		9/22	944			✓					1	"
S-2 Grade W		9/22	944			✓					1	" Returned To Client
S 1		9/22	1047			✓					1	" Returned To Client
S 2		9/22	1050			✓					1	"
S 3		9/22	1053			✓					1	"
S 4		9/22	1056			✓					1	"
S 5		9/22	1058			✓					1	" Returned To Client
S 6		9/22	1101			✓					1	Soil, Glass

Relinquished by: (Signature)	Date	Received by: (Signature)	Date	Number of Containers
[signature]	9/22			10 Total Number of Containers
Company: Terra Tech Labs	Time 1723	Company:	Time	
Relinquished by: (Signature)	Date	Received by Laboratory: (Signature) [signature]	Date 9/22/89	
Company:	Time	Company: TERRA TECH LABS, Inc	Time 17 23	

TERRA TECH LABS, INC.
16371 Gothard St., Suite G
Huntington Beach, CA 92647
Tel. (714) 842-6077

300 000274

CHAIN-OF-CUSTODY RECORD

Client: Western Technologies
Client Project #:
Project Name: Coca Cola
Site Address: 19875 Pacific Gateway Dr. Torrance, CA
Sampler's Signature: Gerard Hller

Project #: 1095-2
Date: 9/22/84 Page 3 of 4

SAMPLE CONDITION
Rec'd on ice yes/no
Sealed Container yes/no

TURNAROUND REQUESTED
☐ 8 Hours ☐ 24 Hours
☐ 72 Hours ☐ 7 Days

Sample ID	Sample Location	Date	Time	Modified EPA Method 8015 (TPH)	EPA Method 8020 (BTXE)	EPA Method 418.1 (TPH)	Oil & Grease				Number of Containers	SAMPLE TYPE/CONTAINER
S7		9/22	1104			✓					1	Cont. Glass
S8		9/22	1106			✓					1	"
S9		9/22	1109			✓					1	"
S10		9/22	1111			✓					1	"
S11		9/22	1114			✓					1	"
S12		9/22	1116			✓					1	"
S13		9/22	1118			✓					1	" Return to Client
S14		9/22	1121			✓					1	"
Solvent Trench		9/22	1305			✓					1	"
S15		9/22	1312			✓					1	Cont. Glass

Relinquished by: (Signature)	Date	Received by: (Signature)	Date	Total Number of Containers
Gerard Hller	9/22			10
Company: Terra Tech Labs	Time 1723	Company:	Time	
Relinquished by: (Signature)	Date	Received by Laboratory: (Signature) Bryan K. Ito	Date 9/22/84	
Company:	Time	Company: TERRA TECH LABS, INC.	Time 17:23	

TERRA TECH LABS, INC.
16371 Gothard St., Suite G
Huntington Beach, CA 92647
Tel. (714) 842-6077

300 000275

CHAIN-OF-CUSTODY RECORD

Client: Western Technologies
Client Project #:
Project Name: Coca Cola
Site Address: 19875 Pacific Gateway, Torrance, CA
Sampler's Signature: Gerard Heller

Project #: 10095-2
Date: 9/22 Page 4 of 2

SAMPLE CONDITION
Rec'd on ice yes/no
Sealed Container yes/no

TURNAROUND REQUESTED
[ ] 8 Hours [ ] 24 Hours
[ ] 72 Hours [ ] 7 Days
[x] Regular

Sample ID	Sample Location	Date	Time	Modified EPA Method 8015 (TPH)	EPA Method 8020 (BTXE)	EPA Method 418.1 (TPH)	8240				Number of Containers	SAMPLE TYPE/CONTAINER
S16		9/22	1314			✓					1	Soil, Glass
S17		"	1316			✓					1	"
S18		"	1318			✓					1	"
S19		"	1320			✓					1	"
S20		"	1321			✓					1	"
S21		"	1326			✓					1	"
S22		"	1322			✓					1	"
S23		"	1328			✓					1	"
S24		9/22	1344			✓					1	Soil, Glass
Solvent Trip Blk			1441				✓				1	

Relinquished by: (Signature)	Date	Received by: (Signature)	Date	Total Number of Containers
Gerard Heller	9/22			10
Company: Terra Tech Labs	Time 1723	Company:	Time	
Relinquished by: (Signature)	Date	Received by Laboratory: (Signature) Power K Cato	Date 9/22	
Company:	Time	Company: TERRA TECH LABS, In	Time 17:23	

TERRA TECH LABS, INC.
16371 Gothard St., Suite G
Huntington Beach, CA 92647
Tel. (714) 842-6077

300 000276 TOTAL P.08

TERRA TECH LABS Inc.

AN ENVIRONMENTAL TESTING SERVICE

16371 Gothard Street, Suite G
Huntington Beach, CA 92647

Tel (714) 842-6077
Fax (714) 842-1891

Overview

TERRA TECH LABS is an environmental testing and monitoring service dedicated to providing the highest quality analytical services. Utilizing a team of conscientious, degreed scientists and practicing engineers, TERRA TECH LABS can provide prompt and accurate data to governmental, commercial and consulting clients throughout the United States. TERRA TECH LABS's technical staff has extensive experience in conducting both large and small scale projects. Services provided by TERRA TECH LABS include soil and groundwater sampling, in-house and mobile laboratory analytical testing, and vapor monitoring.

Sample Collection

TERRA TECH's personnel will collect samples consistent with methods that are best suited for the analysis requested. Sample collection procedures include selection of the appropriate sample collection devices and techniques, collection of samples consistent with EPA procedures, decontamination of all sampling equipment between sampling periods and the use of Chain-of-Custody forms.

Mobile Laboratory

TERRA TECH LABS can provide full service mobile analytical testing. In addition, TERRA TECH LABS operates one targeted mobile laboratory. These services were developed in response to the need for rapid and accurate chemical analyses of soil, gas and groundwater samples. The chemical techniques employed have been developed to ensure strict adherence to EPA and California Department of Health Services procedures. On-site analysis virtually eliminates the need for remobilization of heavy equipment, allows for real time decisions on site status, and drastically reduces standby time.

UST

Underground storage tank (UST) programs, as mandated by the states and the EPA, require the collection and analysis of soil samples. TERRA TECH LABS's mobile laboratories are well suited to provide a variety of analytical procedures to meet these testing requirements.

Quality Assurance Quality Control

TERRA TECH LABS is committed to rigorous quality assurance/quality control practices which encompass all facets of activity that may have a bearing on the data, from sample integrity, to data quality, to proper verification and documentation. This program is an essential part of the analytical protocal and is used by all levels of the staff to detect and correct problems in the measurement process or to demonstrate the attainment of a state of statistical control.

Client Support

TERRA TECH's client-oriented service and high technology approach make it possible to deliver service on time and of the highest quality. In many cases, the utilization of TERRA TECH LABS's mobile laboratories can provide the client a superior and more cost effective alternative to conventional laboratory analyses.

Partial Client List

ARCO Petroleum Products Company
Ashland Oil
Flying Tigers Airlines
Hewlett Packard
Korean Airlines
McDonnell Douglas Corporation
Mobil Oil Corporation
Occidental Petroleum
Shell Oil
Southern Pacific Pipeline
Transit Mixed Concrete
Unocal Corporation
Western Waste Industries

TERRA TECH LABS Inc.

AN ENVIRONMENTAL TESTING SERVICE

16371 Gothard Street, Suite G
Huntington Beach, CA 92647

Tel (714) 842-6077
Fax (714) 842-1891

Facsimile Transmittal Letter

TOTAL PAGES (INCLUDING COVER SHEET) 2 TRANSMITTAL DATE 9/22/89

FROM: Gerard Herro OF TERRA TECH LABS INC.

TO: Virgil W. Townsend OF: Western Technologies Inc

SENT TO FAX NUMBER (602) 437-3140

MESSAGE:

Virgil, Following are the results from the soil testing @ 19875 Pacific Gateway Dr. Torrance, CA. Please be advised that these are tentative results & are subject to change.

If you need to discuss the matter further I will be in the office on Sunday.

Thanks in advance, Gerard

SAMPLE ID	TPH (418.1) mg/kg
EXC1-1	260
EXC1-0-1	57
EXC1-0-2	86
EXC1-0-3	85
EXC1-0-4	48
PIPE TRENCH NE-1	620
PIPE TRENCH NE-2	ND
E1 GRADE A	200
E1 GRADE B	97
FRONT PIPE 4	6.2
E1 GRADE C	150
E1 GRADE D	260
S-1 GRADE E	140
S-2 GRADE W	150
S1	300
S2	5600
S3	150
S4	2600
S5	140
S6	250
S7	90
S8	42
S9	2400
S10	96
S11	68
S12	460
S13	150
S14	210
SOLVENT TRENCH	120
S15	120
S16	100
S17	180
S18	160
S19	340
S20	40
S21	40
S22	80
S23	190
S24	770

PRELIMINARY

PRELIMINARY

0689-02596

RESULTS OF SAMPLING AND ANALYSIS
COCA-COLA ENTERPRISES
19875 PACIFIC GATEWAY DRIVE
CARSON, CALIFORNIA

JOB NO. 89007

0639 - 02596

U.S. Technical Environmental
Consulting, Inc.

March 1, 1990

Mr. Raul Ramirez
Coca-Cola Enterprises - West
1334 South Central Avenue
Los Angeles, California 90021

RE: 19875 PACIFIC GATEWAY DRIVE, CARSON, CALIFORNIA, RESULTS OF SAMPLING AND ANALYSIS. JOB NO. 89007.

Dear Raul:

Attached please find copies of the results of chemical analyses performed on four composite soil samples collected from the subject site on January 16, 1990. The samples were collected from the contaminated soil that is currently stockpiled on the site.

The sampling and analysis work performed was as outlined in our letter to you of January 17, 1990.

In summary, the analyses performed were of parameters that define a material as hazardous under Title 22 of the California Administrative Code. The results of chemical analyses of the samples analyzed show that there were no parameters exceeded.

With your approval, the results of the sampling and analyses will be submitted to both the Department of Heath Services and Regional Water Quality Control Board.

Please contact us if you have any questions or comments at (602) 829-6311.

Sincerely,

U.S. TECHNICAL ENVIRONMENTAL CONSULTING, INC.

Peter A. Beaver
Manager Remediation Services

Steven M. Myers, R.G.
President

/weh

300 000281

1414 W. Broadway Rd. • Ste. 150 • Tempe, AZ 85282 • Bus: (602) 829-6311 • Fax: (602) 829-6315
Tempe, Arizona • Tampa, Florida • Lexington, Massachusetts

AnalyticalTechnologies, Inc. Corporate Offices 5550 Morenouse Drive San Diego, CA 92121 (619) 458-9141

ATI I.D. 001201

February 7, 1990

US Technical Environmental Consulting, Inc.
1414 W. Broadway Road, Suite #150
Tempe, Arizona 85282

TORRANCE
89007

Project Name: Torrance

Project No.: 89007

P.O. No.: P10590

Attention: Pete Beaver

On January 17, 1990, Analytical Technologies, Inc. received four soil samples for analyses. The samples were analyzed with EPA methodology or equivalent methods as specified in the attached analytical schedule. The symbol for "less than" indicates a value below the reportable detection limit. Please see the attached sheet for the sample cross reference.

The results of these analyses and the quality control data are enclosed.

Marcilen Lindsey
Marcilen Lindsey
Senior Project Manager

Richard M. Amano
Laboratory Manager

ML:em

Analytical Technologies, Inc.

ATI I.D. 001201

ANALYTICAL SCHEDULE

CLIENT: US TECHNICAL ENV. CONSULTING
PROJECT NAME: TORRANCE

PROJECT NO.: 89007

ANALYSIS	TECHNIQUE	REFERENCE/METHOD
FLUORIDE	ELECTRODE	EPA 340.2
PETROLEUM HYDROCARBONS	IR	EPA 418.1 (MODIFIED)
SILVER	ICAP	EPA 6010
ARSENIC	AA/GF	EPA 7060
BARIUM	ICAP	EPA 6010
BERYLLIUM	ICAP	EPA 6010
CADMIUM	ICAP	EPA 6010
COBALT	ICAP	EPA 6010
CHROMIUM	ICAP	EPA 6010
COPPER	ICAP	EPA 6010
MERCURY	AA/COLD VAPOR	EPA 7471
MOLYBDENUM	ICAP	EPA 6010
NICKEL	ICAP	EPA 6010
LEAD	ICAP	EPA 6010
ANTIMONY	ICAP	EPA 6010
SELENIUM	AA/GF	EPA 7740
THALLIUM	AA/GF	EPA 7841
VANADIUM	ICAP	EPA 6010
ZINC	ICAP	EPA 6010
HALOGENATED VOLATILE ORGANICS	GC/HALL	EPA 8010
ORGANOCHLORINE PESTICIDES AND PCBs	GC/ECD	EPA 8080
CHLORINATED HERBICIDES	GC/ECD	EPA 8150
PENTACHLOROPHENOL	GC/ECD	EPA 8040
FISH TOXICITY	-	*

* Fish toxicity was analyzed by ERC Bioassay Laboratory of San Diego, California.

Analytical Technologies, Inc.

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : TORRANCE

DATE RECEIVED : 01/17/90
REPORT DATE : 02/07/90

ATI I.D. : 001201

ATI #	CLIENT DESCRIPTION	MATRIX	DATE COLLECTED
01	COMP.S1	SOIL	01/16/90
02	COMP.S2	SOIL	01/16/90
03	COMP.S3	SOIL	01/16/90
04	COMP.S4	SOIL	01/16/90
05	HIGHEST TPH FROM 01-04 (COMP.S2)	SOIL	01/16/90
06	2ND HIGHEST TPH FROM 01-04 (COMP.S1)	SOIL	01/16/90

----- TOTALS -----

MATRIX	# SAMPLES
SOIL	6

ATI STANDARD DISPOSAL PRACTICE

The samples from this project will be disposed of in thirty (30) days from the date of this report. If an extended storage period is required, please contact our sample control department before the scheduled disposal date.

Analytical Technologies, Inc.

GENERAL CHEMISTRY RESULTS

ATI I.D. : 001201

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : TORRANCE

DATE RECEIVED : 01/17/90
REPORT DATE : 02/07/90

PARAMETER	UNITS	01	02	03	04
FLUORIDE	MG/KG	8	11	10	8
PETROLEUM HYDROCARBONS, IR	MG/KG	200	270	120	100

Analytical Technologies, Inc.

GENERAL CHEMISTRY - QUALITY CONTROL

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : TORRANCE ATI I.D. : 001201

PARAMETER	UNITS	ATI I.D.	SAMPLE RESULT	DUP. RESULT	RPD	SPIKED SAMPLE	SPIKE CONC	% REC
FLUORIDE	MG/KG	00115201	6	6	0	51	48	94
PETROLEUM HYDROCARBONS	MG/KG	00118902	2	2	0	140	130	106

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$

Analytical Technologies, Inc.

METALS RESULTS

ATI I.D. : 001201

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : TORRANCE

DATE RECEIVED : 01/17/90
REPORT DATE : 02/07/90

PARAMETER	UNITS	01	02	03	04
SILVER	MG/KG	<1.0	<1.0	<1.0	<1.0
ARSENIC	MG/KG	40.3	27.8	32.0	31.8
BARIUM	MG/KG	143	152	151	156
BERYLLIUM	MG/KG	0.6	0.5	0.6	0.6
CADMIUM	MG/KG	<0.5	<0.5	<0.5	<0.5
COBALT	MG/KG	10.0	10.3	10.5	10.7
CHROMIUM	MG/KG	28.2	21.5	22.0	24.2
COPPER	MG/KG	51.5	32.3	27.8	28.7
MERCURY	MG/KG	<0.25	<0.25	<0.25	<0.25
MOLYBDENUM	MG/KG	<1.0	<1.0	<1.0	<1.0
NICKEL	MG/KG	16.5	15.8	16.4	17.2
LEAD	MG/KG	24.4	14.8	14.4	17.5
ANTIMONY	MG/KG	<3.0	<3.0	<3.0	<3.0
SELENIUM	MG/KG	<1.0	<1.0	<1.0	<1.0
THALLIUM	MG/KG	<1.0	<1.0	<1.0	<1.0
VANADIUM	MG/KG	41.0	38.7	39.4	42.2
ZINC	MG/KG	73.4	56.1	56.8	59.3

Analytical Technologies, Inc.

METALS - QUALITY CONTROL

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : TORRANCE

ATI I.D. : 001201

PARAMETER	UNITS	ATI I.D.	SAMPLE RESULT	DUP. RESULT	RPD	SPIKED SAMPLE	SPIKE CONC	% REC
SILVER	MG/KG	00120101	<1.0	<1.0	0	44.5	48.9	91
ARSENIC	MG/KG	00119204	18.6	24.2	26	49.4	48.9	63
BARIUM	MG/KG	00120101	143	144	1	256	97.8	115
BERYLLIUM	MG/KG	00120101	0.6	0.6	0	46.9	48.9	95
CADMIUM	MG/KG	00120101	<0.5	<0.5	0	44.6	48.9	91
COBALT	MG/KG	00120101	10.0	10.6	6	102	97.8	94
CHROMIUM	MG/KG	00120101	28.2	26.0	8	72.7	48.9	93
COPPER	MG/KG	00120101	51.5	41.6	21	87.4	48.9	84
MERCURY	MG/KG	00119208	<0.25	<0.25	0	2.6	2.3	113
MOLYBDENUM	MG/KG	00120101	<1.0	<1.0	0	84.4	97.8	86
NICKEL	MG/KG	00120101	16.5	16.1	2	61.7	48.9	93
LEAD	MG/KG	00120101	24.4	22.0	10	63.2	48.9	82
ANTIMONY	MG/KG	00120101	<3.0	<3.0	0	20.2	48.9	41
SELENIUM	MG/KG	00119204	<1.0	<1.0	0	19.6	29.3	67
THALLIUM	MG/KG	00119204	<1.0	<1.0	0	38.7	48.9	79
VANADIUM	MG/KG	00120101	41.0	41.5	1	135	97.8	96
ZINC	MG/KG	00120101	73.4	59.4	21	112	48.9	93

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120101

TEST : EPA 8010 (HALOGENATED VOLATILE ORGANICS)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S1	DATE ANALYZED	: 01/20/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
BROMODICHLOROMETHANE	<0.010
BROMOFORM	<0.010
BROMOMETHANE	<0.010
CARBON TETRACHLORIDE	<0.010
CHLOROBENZENE	<0.025
CHLOROETHANE	<0.010
CHLOROFORM	<0.010
CHLOROMETHANE	<0.010
DIBROMOCHLOROMETHANE	<0.010
1,2-DICHLOROBENZENE	<0.025
1,3-DICHLOROBENZENE	<0.025
1,4-DICHLOROBENZENE	<0.025
DICHLORODIFLUOROMETHANE	<0.010
1,1-DICHLOROETHANE	<0.010
1,2-DICHLOROETHANE	<0.010
1,1-DICHLOROETHENE	<0.010
1,2-DICHLOROETHENE (TOTAL)	<0.010
1,2-DICHLOROPROPANE	<0.010
CIS-1,3-DICHLOROPROPENE	<0.010
TRANS-1,3-DICHLOROPROPENE	<0.010
METHYLENE CHLORIDE	<0.10
1,1,2,2-TETRACHLOROETHANE	<0.010
TETRACHLOROETHENE	<0.010
1,1,1-TRICHLOROETHANE	<0.010
1,1,2-TRICHLOROETHANE	<0.010
TRICHLOROETHENE	<0.010
TRICHLOROFLUOROMETHANE	<0.10
VINYL CHLORIDE	<0.010

SURROGATE PERCENT RECOVERIES

BROMOCHLOROMETHANE (%)	105
TRIFLUOROTOLUENE (%)	102

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120102

TEST : EPA 8010 (HALOGENATED VOLATILE ORGANICS)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S2	DATE ANALYZED	: 01/20/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
BROMODICHLOROMETHANE	<0.010
BROMOFORM	<0.010
BROMOMETHANE	<0.010
CARBON TETRACHLORIDE	<0.010
CHLOROBENZENE	<0.025
CHLOROETHANE	<0.010
CHLOROFORM	<0.010
CHLOROMETHANE	<0.010
DIBROMOCHLOROMETHANE	<0.010
1,2-DICHLOROBENZENE	<0.025
1,3-DICHLOROBENZENE	<0.025
1,4-DICHLOROBENZENE	<0.025
DICHLORODIFLUOROMETHANE	<0.010
1,1-DICHLOROETHANE	<0.010
1,2-DICHLOROETHANE	<0.010
1,1-DICHLOROETHENE	<0.010
1,2-DICHLOROETHENE (TOTAL)	<0.010
1,2-DICHLOROPROPANE	<0.010
CIS-1,3-DICHLOROPROPENE	<0.010
TRANS-1,3-DICHLOROPROPENE	<0.010
METHYLENE CHLORIDE	<0.10
1,1,2,2-TETRACHLOROETHANE	<0.010
TETRACHLOROETHENE	<0.010
1,1,1-TRICHLOROETHANE	<0.010
1,1,2-TRICHLOROETHANE	<0.010
TRICHLOROETHENE	<0.010
TRICHLOROFLUOROMETHANE	<0.10
VINYL CHLORIDE	<0.010

SURROGATE PERCENT RECOVERIES

BROMOCHLOROMETHANE (%)	98
TRIFLUOROTOLUENE (%)	102

AnalyticalTechnologies,Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120103

TEST : EPA 8010 (HALOGENATED VOLATILE ORGANICS)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S3	DATE ANALYZED	: 01/23/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
BROMODICHLOROMETHANE	<0.010
BROMOFORM	<0.010
BROMOMETHANE	<0.010
CARBON TETRACHLORIDE	<0.010
CHLOROBENZENE	<0.025
CHLOROETHANE	<0.010
CHLOROFORM	<0.010
CHLOROMETHANE	<0.010
DIBROMOCHLOROMETHANE	<0.010
1,2-DICHLOROBENZENE	<0.025
1,3-DICHLOROBENZENE	<0.025
1,4-DICHLOROBENZENE	<0.025
DICHLORODIFLUOROMETHANE	<0.010
1,1-DICHLOROETHANE	<0.010
1,2-DICHLOROETHANE	<0.010
1,1-DICHLOROETHENE	<0.010
1,2-DICHLOROETHENE (TOTAL)	<0.010
1,2-DICHLOROPROPANE	<0.010
CIS-1,3-DICHLOROPROPENE	<0.010
TRANS-1,3-DICHLOROPROPENE	<0.010
METHYLENE CHLORIDE	<0.10
1,1,2,2-TETRACHLOROETHANE	<0.010
TETRACHLOROETHENE	<0.010
1,1,1-TRICHLOROETHANE	<0.010
1,1,2-TRICHLOROETHANE	<0.010
TRICHLOROETHENE	<0.010
TRICHLOROFLUOROMETHANE	<0.10
VINYL CHLORIDE	<0.010

SURROGATE PERCENT RECOVERIES

BROMOCHLOROMETHANE (%)	109
TRIFLUOROTOLUENE (%)	116

AnalyticalTechnologies,Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120104

TEST : EPA 8010 (HALOGENATED VOLATILE ORGANICS)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 39007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S4	DATE ANALYZED	: 01/20/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
BROMODICHLOROMETHANE	<0.010
BROMOFORM	<0.010
BROMOMETHANE	<0.010
CARBON TETRACHLORIDE	<0.010
CHLOROBENZENE	<0.025
CHLOROETHANE	<0.010
CHLOROFORM	<0.010
CHLOROMETHANE	<0.010
DIBROMOCHLOROMETHANE	<0.010
1,2-DICHLOROBENZENE	<0.025
1,3-DICHLOROBENZENE	<0.025
1,4-DICHLOROBENZENE	<0.025
DICHLORODIFLUOROMETHANE	<0.010
1,1-DICHLOROETHANE	<0.010
1,2-DICHLOROETHANE	<0.010
1,1-DICHLOROETHENE	<0.010
1,2-DICHLOROETHENE (TOTAL)	<0.010
1,2-DICHLOROPROPANE	<0.010
CIS-1,3-DICHLOROPROPENE	<0.010
TRANS-1,3-DICHLOROPROPENE	<0.010
METHYLENE CHLORIDE	<0.10
1,1,2,2-TETRACHLOROETHANE	<0.010
TETRACHLOROETHENE	<0.010
1,1,1-TRICHLOROETHANE	<0.010
1,1,2-TRICHLOROETHANE	<0.010
TRICHLOROETHENE	<0.010
TRICHLOROFLUOROMETHANE	<0.10
VINYL CHLORIDE	<0.010

SURROGATE PERCENT RECOVERIES

BROMOCHLOROMETHANE (%)	94
TRIFLUOROTOLUENE (%)	100

Analytical Technologies, Inc. GAS CHROMATOGRAPHY - RESULTS

REAGENT BLANK

TEST : EPA 8010 (HALOGENATED VOLATILE ORGANICS)

CLIENT	: US TECHNICAL ENV. CONSULTING	ATI I.D.	: 001201
PROJECT #	: 89007	DATE EXTRACTED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE ANALYZED	: 01/22/90
CLIENT I.D.	: REAGENT BLANK	UNITS	: MG/KG
		DILUTION FACTOR	: N/A

COMPOUNDS	RESULTS
BROMODICHLOROMETHANE	<0.010
BROMOFORM	<0.010
BROMOMETHANE	<0.010
CARBON TETRACHLORIDE	<0.010
CHLOROBENZENE	<0.025
CHLOROETHANE	<0.010
CHLOROFORM	<0.010
CHLOROMETHANE	<0.010
DIBROMOCHLOROMETHANE	<0.010
1,2-DICHLOROBENZENE	<0.025
1,3-DICHLOROBENZENE	<0.025
1,4-DICHLOROBENZENE	<0.025
DICHLORODIFLUOROMETHANE	<0.010
1,1-DICHLOROETHANE	<0.010
1,2-DICHLOROETHANE	<0.010
1,1-DICHLOROETHENE	<0.010
1,2-DICHLOROETHENE (TOTAL)	<0.010
1,2-DICHLOROPROPANE	<0.010
CIS-1,3-DICHLOROPROPENE	<0.010
TRANS-1,3-DICHLOROPROPENE	<0.010
METHYLENE CHLORIDE	<0.10
1,1,2,2-TETRACHLOROETHANE	<0.010
TETRACHLOROETHENE	<0.010
1,1,1-TRICHLOROETHANE	<0.010
1,1,2-TRICHLOROETHANE	<0.010
TRICHLOROETHENE	<0.010
TRICHLOROFLUOROMETHANE	<0.10
VINYL CHLORIDE	<0.010

SURROGATE PERCENT RECOVERIES

BROMOCHLOROMETHANE (%)	125
TRIFLUOROTOLUENE (%)	96

Analytical Technologies, Inc.

QUALITY CONTROL DATA

ATI I.D. : 001201

TEST : EPA 8010 (HALOGENATED VOLATILE ORGANICS)

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : TORRANCE
REF I.D. : 00120101

DATE EXTRACTED : 01/17/90
DATE ANALYZED : 01/22/90
SAMPLE MATRIX : SOIL
UNITS : MG/KG

COMPOUNDS	SAMPLE RESULT	CONC. SPIKED	SPIKED SAMPLE	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
CHLOROFORM	<0.010	0.50	0.49	98	0.49	98	0
CHLOROBENZENE	<0.025	0.50	0.55	110	0.52	104	6
1,1-DICHLOROETHENE	<0.010	0.50	0.31	62	0.39	78	23
TRICHLOROETHENE	<0.010	0.50	0.46	92	0.52	104	12
TETRACHLOROETHENE	<0.010	0.50	0.44	88	0.42	84	5

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative \% Difference)} = \frac{(\text{Spiked Sample Result} - \text{Duplicate Spike Sample Result})}{\text{Average of Spiked Sample}} \times 100$$

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120101

TEST : EPA 8080 (ORGANOCHLORINE PESTICIDES AND PCB'S)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S1	DATE ANALYZED	: 01/19/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 5

COMPOUNDS	RESULTS
ALDRIN	<0.025
ALPHA - BHC	<0.025
BETA - BHC	<0.025
GAMMA-BHC (LINDANE)	<0.025
DELTA - BHC	<0.025
CHLORDANE	<0.25
P,P'-DDD	<0.050
P,P'-DDE	0.056
P,P'-DDT	0.39
O,P'-DDD	<0.050
O,P'-DDE	<0.050
O,P'-DDT	<0.050
DIELDRIN	<0.050
ENDOSULFAN I	<0.025
ENDOSULFAN II	<0.050
ENDOSULFAN SULFATE	<0.050
ENDRIN	<0.050
ENDRIN KETONE	<0.050
HEPTACHLOR	<0.025
HEPTACHLOR EPOXIDE	<0.025
METHOXYCHLOR	<0.25
TOXAPHENE	<0.50
AROCLOR 1016	<0.25
AROCLOR 1221	<0.25
AROCLOR 1232	<0.25
AROCLOR 1242	<0.25
AROCLOR 1248	<0.25
AROCLOR 1254	<0.25
AROCLOR 1260	<0.25
MIREX	<0.050
KEPONE	<0.050

SURROGATE PERCENT RECOVERIES

DBC (%)	76

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GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120102

TEST : EPA 8080 (ORGANOCHLORINE PESTICIDES AND PCB'S)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S2	DATE ANALYZED	: 01/22/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
ALDRIN	<0.005
ALPHA - BHC	<0.005
BETA - BHC	<0.005
GAMMA-BHC (LINDANE)	<0.005
DELTA - BHC	<0.005
CHLORDANE	<0.050
P,P'-DDD	<0.010
P,P'-DDE	<0.010
P,P'-DDT	0.077
O,P'-DDD	<0.010
O,P'-DDE	<0.010
O,P'-DDT	<0.010
DIELDRIN	<0.010
ENDOSULFAN I	<0.005
ENDOSULFAN II	<0.010
ENDOSULFAN SULFATE	<0.010
ENDRIN	<0.010
ENDRIN KETONE	<0.010
HEPTACHLOR	<0.005
HEPTACHLOR EPOXIDE	<0.005
METHOXYCHLOR	<0.050
TOXAPHENE	<0.10
AROCLOR 1016	<0.050
AROCLOR 1221	<0.050
AROCLOR 1232	<0.050
AROCLOR 1242	<0.050
AROCLOR 1248	<0.050
AROCLOR 1254	<0.050
AROCLOR 1260	<0.050
MIREX	<0.010
KEPONE	<0.010

SURROGATE PERCENT RECOVERIES

DBC (%)	88

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120103

TEST : EPA 8080 (ORGANOCHLORINE PESTICIDES AND PCB'S)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S3	DATE ANALYZED	: 01/22/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
ALDRIN	<0.005
ALPHA - BHC	<0.005
BETA - BHC	<0.005
GAMMA-BHC (LINDANE)	<0.005
DELTA - BHC	<0.005
CHLORDANE	<0.050
P,P'-DDD	<0.010
P,P'-DDE	<0.010
P,P'-DDT	0.032
O,P'-DDD	<0.010
O,P'-DDE	<0.010
O,P'-DDT	<0.010
DIELDRIN	<0.010
ENDOSULFAN I	<0.005
ENDOSULFAN II	<0.010
ENDOSULFAN SULFATE	<0.010
ENDRIN	<0.010
ENDRIN KETONE	<0.010
HEPTACHLOR	<0.005
HEPTACHLOR EPOXIDE	<0.005
METHOXYCHLOR	<0.050
TOXAPHENE	<0.10
AROCLOR 1016	<0.050
AROCLOR 1221	<0.050
AROCLOR 1232	<0.050
AROCLOR 1242	<0.050
AROCLOR 1248	<0.050
AROCLOR 1254	<0.050
AROCLOR 1260	<0.050
MIREX	<0.010
KEPONE	<0.010

SURROGATE PERCENT RECOVERIES

DBC (%)	110

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GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120104

TEST : EPA 8080 (ORGANOCHLORINE PESTICIDES AND PCB'S)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S4	DATE ANALYZED	: 01/22/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
ALDRIN	<0.005
ALPHA - BHC	<0.005
BETA - BHC	<0.005
GAMMA-BHC (LINDANE)	<0.005
DELTA - BHC	<0.005
CHLORDANE	<0.050
P,P'-DDD	<0.010
P,P'-DDE	0.011
P,P'-DDT	0.063
O,P'-DDD	<0.010
O,P'-DDE	<0.010
O,P'-DDT	<0.010
DIELDRIN	<0.010
ENDOSULFAN I	<0.005
ENDOSULFAN II	<0.010
ENDOSULFAN SULFATE	<0.010
ENDRIN	<0.010
ENDRIN KETONE	<0.010
HEPTACHLOR	<0.005
HEPTACHLOR EPOXIDE	<0.005
METHOXYCHLOR	<0.050
TOXAPHENE	<0.10
AROCLOR 1016	<0.050
AROCLOR 1221	<0.050
AROCLOR 1232	<0.050
AROCLOR 1242	<0.050
AROCLOR 1248	<0.050
AROCLOR 1254	<0.050
AROCLOR 1260	<0.050
MIREX	<0.010
KEPONE	<0.010

SURROGATE PERCENT RECOVERIES

DBC (%)	73

AnalyticalTechnologies, Inc. GAS CHROMATOGRAPHY - RESULTS

REAGENT BLANK

TEST : EPA 8080 (ORGANOCHLORINE PESTICIDES AND PCB'S)

		ATI I.D.	: 001201
CLIENT	: US TECHNICAL ENV. CONSULTING	DATE EXTRACTED	: 01/17/90
PROJECT #	: 89007	DATE ANALYZED	: 01/19/90
PROJECT NAME	: TORRANCE	UNITS	: MG/KG
CLIENT I.D.	: REAGENT BLANK	DILUTION FACTOR	: N/A

COMPOUNDS	RESULTS
ALDRIN	<0.005
ALPHA - BHC	<0.005
BETA - BHC	<0.005
GAMMA-BHC (LINDANE)	<0.005
DELTA - BHC	<0.005
CHLORDANE	<0.050
P,P'-DDD	<0.010
P,P'-DDE	<0.010
P,P'-DDT	<0.010
O,P'-DDD	<0.010
O,P'-DDE	<0.010
O,P'-DDT	<0.010
DIELDRIN	<0.010
ENDOSULFAN I	<0.005
ENDOSULFAN II	<0.010
ENDOSULFAN SULFATE	<0.010
ENDRIN	<0.010
ENDRIN KETONE	<0.010
HEPTACHLOR	<0.005
HEPTACHLOR EPOXIDE	<0.005
METHOXYCHLOR	<0.050
TOXAPHENE	<0.10
AROCLOR 1016	<0.050
AROCLOR 1221	<0.050
AROCLOR 1232	<0.050
AROCLOR 1242	<0.050
AROCLOR 1248	<0.050
AROCLOR 1254	<0.050
AROCLOR 1260	<0.050
MIREX	<0.010
KEPONE	<0.010

SURROGATE PERCENT RECOVERIES

DBC (%)	108

Analytical Technologies, Inc.

QUALITY CONTROL DATA

ATI I.D. : 001201

TEST : EPA 8080 (ORGANOCHLORINE PESTICIDES AND PCB'S)

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : TORRANCE
REF I.D. : 00120101

DATE EXTRACTED : 01/17/90
DATE ANALYZED : 01/20/90
SAMPLE MATRIX : SOIL
UNITS : MG/KG

COMPOUNDS	SAMPLE RESULT	CONC. SPIKED	SPIKED SAMPLE	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
GAMMA BHC	<0.025	0.027	0.026	96	0.024	89	8
HEPTACHLOR	<0.025	0.027	0.022	81	0.021	78	5
ALDRIN	<0.025	0.027	0.021	78	0.020	74	5
DIELDRIN	<0.050	0.067	0.083	124	0.071	106	16
ENDRIN	<0.050	0.067	0.057	85	0.050	75	13
P,P'-DDT	0.39	0.067	0.40	**	0.37	**	8

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative \% Difference)} = \frac{(\text{Spiked Sample Result} - \text{Duplicate Spike Sample Result})}{\text{Average of Spiked Sample}} \times 100$$

** Due to the necessary dilution of the sample, result was not attainable

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120101

TEST : EPA 8150 (CHLORINATED HERBICIDES)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S1	DATE ANALYZED	: 01/23/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
2,4-D	<0.004
2,4,5-TP (SILVEX)	<0.002
DICAMBA	<0.004
2,4,5-T	<0.002
2,4-DB	<0.004
DINOSEB	<0.004
DICHLORPROP	<0.004

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120102

TEST : EPA 8150 (CHLORINATED HERBICIDES)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S2	DATE ANALYZED	: 01/24/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
2,4-D	<0.004
2,4,5-TP (SILVEX)	<0.002
DICAMBA	<0.004
2,4,5-T	<0.002
2,4-DB	<0.004
DINOSEB	<0.004
DICHLORPROP	<0.004

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GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120103

TEST : EPA 8150 (CHLORINATED HERBICIDES)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S3	DATE ANALYZED	: 01/24/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
2,4-D	<0.004
2,4,5-TP (SILVEX)	<0.002
DICAMBA	<0.004
2,4,5-T	<0.002
2,4-DB	<0.004
DINOSEB	<0.004
DICHLORPROP	<0.004

AnalyticalTechnologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120104

TEST : EPA 8150 (CHLORINATED HERBICIDES)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S4	DATE ANALYZED	: 01/24/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
2,4-D	<0.004
2,4,5-TP (SILVEX)	<0.002
DICAMBA	<0.004
2,4,5-T	<0.002
2,4-DB	<0.004
DINOSEB	<0.004
DICHLORPROP	<0.004

Analytical Technologies, Inc. GAS CHROMATOGRAPHY - RESULTS

REAGENT BLANK

TEST : EPA 8150 (CHLORINATED HERBICIDES)

CLIENT	: US TECHNICAL ENV. CONSULTING	ATI I.D.	: 001201
PROJECT #	: 89007	DATE EXTRACTED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE ANALYZED	: 01/23/90
CLIENT I.D.	: REAGENT BLANK	UNITS	: MG/KG
		DILUTION FACTOR	: N/A

COMPOUNDS	RESULTS
2,4-D	<0.004
2,4,5-TP (SILVEX)	<0.002
DICAMBA	<0.004
2,4,5-T	<0.002
2,4-DB	<0.004
DINOSEB	<0.004
DICHLORPROP	<0.004

Analytical Technologies, Inc.

QUALITY CONTROL DATA

ATI I.D. : 001201

TEST : EPA 8150 (CHLORINATED HERBICIDES)

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : TORRANCE
REF I.D. : 00120101

DATE EXTRACTED : 01/17/90
DATE ANALYZED : 01/24/90
SAMPLE MATRIX : SOIL
UNITS : MG/KG

COMPOUNDS	SAMPLE RESULT	CONC. SPIKED	SPIKED SAMPLE	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
2,4-D	<0.0040	0.033	0.024	73	0.027	82	12
2,4,5-TP	<0.0020	0.033	0.022	67	0.025	76	13
2,4,5-T	<0.0020	0.033	0.021	64	0.026	79	22
DINOSEB	<0.0040	0.033	0.011	33	0.012	36	9

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative \% Difference)} = \frac{(\text{Spiked Sample Result} - \text{Duplicate Spike Sample Result})}{\text{Average of Spiked Sample}} \times 100$$

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120101

TEST : EPA 8040 (PENTACHLOROPHENOL)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S1	DATE ANALYZED	: 01/23/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
PENTACHLOROPHENOL	<0.0050

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120102

TEST : EPA 8040 (PENTACHLOROPHENOL)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S2	DATE ANALYZED	: 01/24/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
PENTACHLOROPHENOL	<0.0050

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120103

TEST : EPA 8040 (PENTACHLOROPHENOL)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S3	DATE ANALYZED	: 01/24/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
PENTACHLOROPHENOL	<0.0050

Analytical Technologies, Inc.

GAS CHROMATOGRAPHY - RESULTS

ATI I.D. : 00120104

TEST : EPA 8040 (PENTACHLOROPHENOL)

CLIENT	: US TECHNICAL ENV. CONSULTING	DATE SAMPLED	: 01/16/90
PROJECT #	: 89007	DATE RECEIVED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE EXTRACTED	: 01/17/90
CLIENT I.D.	: COMP.S4	DATE ANALYZED	: 01/24/90
SAMPLE MATRIX	: SOIL	UNITS	: MG/KG
		DILUTION FACTOR	: 1

COMPOUNDS	RESULTS
PENTACHLOROPHENOL	<0.0050

Analytical Technologies, Inc. GAS CHROMATOGRAPHY - RESULTS

REAGENT BLANK

TEST : EPA 8040 (PENTACHLOROPHENOL)

CLIENT	: US TECHNICAL ENV. CONSULTING	ATI I.D.	: 001201
PROJECT #	: 89007	DATE EXTRACTED	: 01/17/90
PROJECT NAME	: TORRANCE	DATE ANALYZED	: 01/23/90
CLIENT I.D.	: REAGENT BLANK	UNITS	: MG/KG
		DILUTION FACTOR	: N/A

COMPOUNDS	RESULTS
PENTACHLOROPHENOL	<0.0050

Analytical Technologies, Inc.

QUALITY CONTROL DATA

ATI I.D. : 001201

TEST : EPA 8040 (PENTACHLOROPHENOL)

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : TORRANCE
REF I.D. : 00120101

DATE EXTRACTED : 01/17/90
DATE ANALYZED : 01/24/90
SAMPLE MATRIX : SOIL
UNITS : MG/KG

COMPOUNDS	SAMPLE RESULT	CONC. SPIKED	SPIKED SAMPLE	% REC.	DUP. SPIKED SAMPLE	DUP. % REC.	RPD
PENTACHLOROPHENOL	<0.0050	0.010	0.0025	25	0.0024	24	4

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative \% Difference)} = \frac{(\text{Spiked Sample Result} - \text{Duplicate Spike Sample Result})}{\text{Average of Spiked Sample}} \times 100$$

ERC - Environmental and Energy Services Company

Bioassay Laboratory

10477 C Roselle Street
San Diego, CA 92121
(619) 458-9044 ext 208

Client Name: Analytical Tech. Address: 5550 Morehouse Drive, San Diego, CA

Sample ID: 001201-05 Results: LC50 > 750 mg/l

Sample and Bioassay Information

Test Type: Screening
Test Species: *Pimephales promelas*
Organism Supplier: Thomas Fish Company
Acclimation Period: 12 Days
Mean Length (mm): 27.6
Range (mm): 24 to 33
Water Source: Charcoal Filtered Tapwater
Sample Receipt Date: 1/19/90

Test Conditions: Static
Common Name: Fathead minnow
Number per Tank: 10
Acclimation Temp. (°C): 20 ± 2
Mean Weight (g): 0.32
Test Solution Volume (liters) 8
Test Dates: 1/22/90 to 1/26/90

Results Summary

Treatment	Rep.	Initial Count	Final Count	Percent Mortality	Average Mortality
Control	A	10	10	0	
	B	10	10	0	0
250 mg/l	A	10	10	0	
	B	10	10	0	0
500 mg/l	A	10	10	0	
	B	10	10	0	0
750 mg/l	A	10	10	0	
	B	10	10	0	0

LC50 (95% confidence intervals): >750 mg/l
Calculation Method: not necessary
Analyst (s): J. Timm Date: 2/5/90
Results Verified by: Barry Smith Date: 2/5/90

300 000313

ERC - Environmental and Energy Services Company

Bioassay Laboratory

10477 C Roselle Street
San Diego, CA 92121
(619) 458-9044 ext 208

Client Name: Analytical Tech. Address: 5550 Morehouse Drive, San Diego, CA

Sample ID: 001201-06 Results: LC50 > 750 mg/l

Sample and Bioassay Information

Test Type: Screening
Test Species: *Pimephales promelas*
Organism Supplier: Thomas Fish Company
Acclimation Period: 12 Days
Mean Length (mm): 27.6
Range (mm): 24 to 33
Water Source: Charcoal Filtered Tapwater
Sample Receipt Date: 1/19/90

Test Conditions: Static
Common Name: Fathead minnow
Number per Tank: 10
Acclimation Temp. (°C): 20 ± 2
Mean Weight (g): 0.32
Test Solution Volume (liters) 8
Test Dates: 1/22/90 to 1/26/90

Results Summary

Treatment	Rep.	Initial Count	Final Count	Percent Mortality	Average Mortality
Control	A	10	10	0	
	B	10	10	0	0
250 mg/l	A	10	10	0	
	B	10	10	0	0
500 mg/l	A	10	10	0	
	B	10	10	0	0
750 mg/l	A	10	10	0	
	B	10	10	0	0

LC50 (95% confidence intervals): >750 mg/l
Calculation Method: not necessary
Analyst (s): J. Timm Date: 2/5/90
Results Verified by: Barry Sugden Date: 2/5/90

ERCE Bioassay Laboratory
10477 Roselle St.; Suite C
San Diego, CA 92121
(619) 458-9044 ext. 400

Client Name: ATI

EBL Test No.: 90027

Sample ID.: 001201 - 05

Test Dates: 1/22 - 1/26/90

Analysts: Alan T Monji

Lab Manager: Barry Snyder

Fathead Minnow Acute Toxicity Test Results

Concentrations	Total # Exposed	Total # Survived	Percent Survival
Control	20	20	100%
250 mg/l	20	20	100
500	20	20	100
750	20	20	100

Results Summary

	% Effluent	Comments
LC_{50}	> 750 mg/l	
95% intervals	N/A	
Mean Weight	0.32 g	
Mean Length	27.6 mm	

Range 24 To 33 mm

C01201-05

300 000316

Toxicity Test Data Sheet - EESCo Bioassay Laboratory

Client: ATI C01201-05
Address: 5510 Morehouse Dr, San Diego, CA
Contact: Liz Shigley
EBL #: 90027

Start Date & Time: 1/22/00 1700
End Date & Time: 1/26/00 1700
Test Organism: PIMEPHALES PROMELAS
Test Procedure: TITLE 22

Conc. or %	Rep.	Number of Live Organisms 0	24	48	72	96	Dissolved Oxygen (mg/l) 0	24	48	72	96	pH (units) 0	24	48	72	96	Conductivity (µmhos-cm) 0	24	48	72	96	Temperature (°C) 0	24	48	72	96	Percent Survival
CONTROL	A	10	10	10	10	10	8.0	8.0	7.9	8.5	8.1	7.81	7.73	7.82	8.01	7.98	820	800	800	810	900	20.5	19.0	19.3	19.0	21.1	100
	B	10	10	10	10	10	6.5	8.2	7.7	8.5	8.0	7.62	7.77	7.86	8.07	7.98	810	800	800	830	840	19.8	19.2	19.4	19.3	21.0	100
250 mg/l	A	10	10	10	10	10	8.7	8.2	7.0	8.1	8.6	8.01	7.94	7.87	8.20	8.10	790	780	790	800	820	20.0	19.0	19.3	19.4	20.9	100
	B	10	10	10	10	10	8.6	8.1	8.2	8.1	8.4	7.84	7.85	7.85	8.15	8.15	780	790	790	800	850	19.8	19.0	19.3	19.4	21.0	100
500	A	10	10	10	10	10	7.4	7.5	7.9	7.6	7.9	7.64	7.70	7.81	7.98	8.01	790	780	800	800	850	19.8	19.0	19.2	19.3	21.1	100
	B	10	10	10	10	10	8.1	7.9	7.9	7.1	7.3	7.74	7.76	7.81	7.97	8.00	780	780	790	800	860	19.0	19.0	19.2	19.3	21.1	100
750	A	10	10	10	10	10	8.3	7.9	7.6	8.6	8.9	7.74	7.80	7.86	8.11	8.11	780	780	790	800	860	19.8	19.9	19.1	19.3	21.1	100
	B	10	10	10	10	10	8.6	8.2	8.0	8.7	8.9	7.93	7.81	7.88	8.21	8.10	770	780	790	800	850	19.7	19.0	19.2	19.2	21.1	100

Conc.	Alkalinity (mg/l as CaCO3)		Hardness (mg/l as CaCO3)		Chlorine residual (mg/l)
control	160	134	290	240	ND
highest conc.	150	122	294	282	ND
	I	F	I	F	

Analysts: ALAN MCNILL, JEFF TIMM
FRANK PHILLIPS

Comments:
0 hrs SOIL DESCRIPTION: DARK, WET, CLAYLIKE, NO ODOR
24 hrs. Too murky to count fish
48 hrs. Too cloudy to count fish.
72 hrs. same "
96 hrs. None

ERCE Bioassay Laboratory
10477 Roselle St.; Suite C
San Diego, CA 92121
(619) 458-9044 ext. 400

Client Name: ATI

EBL Test No.: 90028

Sample ID.: 0012 01- 06

Test Dates: 1/22 - 1/26/90

Analysts: Alan T Monji

Lab Manager: Barry Snyder

Fathead Minnow Acute Toxicity Test Results

Concentrations	Total # Exposed	Total # Survived	Percent Survival
Control	20	20	100%
250 mg/l	20	20	100
500	20	20	100
750	20	20	100

Results Summary

	% Effluent	Comments
LC_{50}	>750 mg/l	
95% intervals	N/A	
Mean Weight	0.32 g	
Mean Length	27.6 mm	
Range	24 to 33 mm	

C01201-006

300 000318

Toxicity Test Data Sheet - EESCo Bioassay Laboratory

Client: ATI C01201-006
Address: 5510 Morehouse Dr San Diego, CA
Contact: Liz Shigley
EBL #: 90028

Start Date & Time: 1/22/90 1700
End Date & Time: 1/26/90 1700
Test Organism: PIMEPHALES PROMELAS
Test Procedure: TITLE 22

Conc. or %	Rep.	Number of Live Organisms 0	24	48	72	96	Dissolved Oxygen (mg/l) 0	24	48	72	96	pH (units) 0	24	48	72	96	Conductivity (µmhos-cm) 0	24	48	72	96	Temperature (°C) 0	24	48	72	96	Percent Survival
CONTROL	A	10	10	10	10	10	8.0	8.0	7.9	8.5	8.1	7.61	7.75	7.81	8.01	7.98	820	800	800	880	900	20.3	19.4	19.4	19.4	21.1	100
	B	10	10	10	10	10	8.5	8.2	7.7	8.5	8.0	7.62	7.73	7.86	8.07	7.98	840	800	800	880	890	19.8	19.2	19.4	19.7	21.0	100
250 mg/l	A	10	10	10	10	10	8.6	8.5	7.9	8.1	7.0	7.66	7.68	7.80	7.91	7.73	750	750	750	800	860	19.7	19.5	19.0	19.2	21.1	100
	B	10	10	10	10	10	8.7	8.3	8.1	8.5	7.9	7.81	7.84	7.80	8.01	8.09	750	750	750	800	850	19.5	19.5	19.2	19.1	21.0	100
500	A	10	10	10	10	10	7.9	7.4	7.0	7.7	7.5	7.71	7.68	7.76	8.04	8.10	760	760	750	800	860	19.6	19.1	19.0	19.1	21.1	100
	B	10	10	10	10	10	8.6	7.8	7.5	7.4	8.1	7.66	7.80	7.80	7.99	7.78	760	760	750	800	860	19.4	19.5	19.0	19.2	21.1	100
750	A	10	10	10	10	10	8.5	8.5	7.8	7.8	8.4	7.85	7.82	7.88	8.02	8.01	760	770	760	800	850	19.7	19.9	19.1	19.3	20.8	100
	B	10	10	10	10	10	8.4	8.6	8.2	8.3	8.8	8.10	7.89	7.76	8.07	8.00	760	760	760	800	860	19.7	19.5	19.0	19.3	21.0	100

Conc.	Alkalinity (mg/l as CaCO3)		Hardness (mg/l as CaCO3)		Chlorine residual (mg/l)
control	160	134	250	240	ND
highest conc.	190	136	252	304	ND
	I	F	I	F	

Analysts: JEFF TIMM, ALAN MOYLL
BRIAN PHILLIPS

Comments:
0 hrs SOIL DESCRIPTION: DARK AND WET, CLAY LIKE, NO ODOR.
24 hrs. too murky to count fish
48 hrs. Too cloudy to Count Fish
72 hrs. " " " " "
96 hrs. None

U.S. Technical Environmental Consulting, Inc.

Chain of Custody

DATE 1-16-90 PAGE 1 OF 1

300 000319

PROJECT MANAGER: Pete Beaver

COMPANY: Analytical Technologies Inc.
ADDRESS: 5550 Morehouse Dr.
San Diego, CA 92121-1709

BILL TO: U.S. TEC
COMPANY: 1414 W. Broadway Rd.
ADDRESS: Tempe, AZ 85282

Virgil Trujillo — SAMPLERS: (Signature)
602 829-6311 — PHONE NUMBER

ANALYSIS REQUEST

SAMPLE ID	DATE	TIME	MATRIX	LAB ID	Petroleum Hydrocarbons (418.1) - Rush	Gasoline (MOD 8015)	Diesel (MOD 8015)	Gasoline/BTXE (MOD 8015/8020)	BTXE (8020)	Chlorinated Hydrocarbons (601/8010)	Aromatic Hydrocarbons (602/8020)	CAC Metals	Fluoride	Pesticides/PCB (608/8080) + Mirex & Kepone	Herbicides (615/8150)			Base/Neutral/Acid Compounds GC/MS (625/8270)	Volatile Organics GC/MS (624/8240)	Trichloroethylene	Penta chlorophenol	Biossay	SDWA Primary Standards	SDWA Secondary Standards	SDWA Volatiles (502.1/503.1)	EDB/DBCP (504 MOD)	The 13 Priority Pollutant Metals	The 8 EP Tox Metals by EP Tox Prep. (1310)	The 8 EP Tox Metals by Total Digestion				NUMBER OF CONTAINERS
Comp. S1	1-16	9:34	soil	01	✓							✓	✓	✓	✓					✓	✓	✓											1
Comp S2	1-16	9:48	soil	02	✓							✓	✓	✓	✓					✓	✓	✓											1
Comp S3	1-16	10:15	soil	03	✓							✓	✓	✓	✓					✓	✓	✓											1
Comp S4	1-16	10:23	soil	04	✓							✓	✓	✓	✓					✓	✓	✓											1

PROJECT INFORMATION	
PROJECT NUMBER:	89007
PROJECT NAME:	Torrance
PURCHASE ORDER NUMBER:	P10580
VIA:	
TAT: ☐ 24 HRS ☐ 48 HRS ☐ 1 WK ☐ 2 WKS	

SAMPLE RECEIPT	
TOTAL NUMBER OF CONTAINERS	4
CHAIN OF CUSTODY SEALS	N
INTACT?	NA
RECEIVED GOOD COND./COLD	Y
LAB NUMBER	001201

SAMPLE DISPOSAL INSTRUCTIONS

☐ Disposal ☐ Return ☐ Pickup (will call)

Comments: Please rush all four samples for TPH. Then normal for the TLC analyses. The two highest TPH samples should be run for the Bioassay.

RELINQUISHED BY: 1.	RELINQUISHED BY: 2.	RELINQUISHED BY: 3.
Signature: Virgil Trujillo Time: 1300	Signature: Time:	Signature: Time:
Printed Name: Virgil Trujillo Date: 1-16-90	Printed Name: Date:	Printed Name: Date:
Company: U.S. TEC	Company:	Company:
RECEIVED BY: 1.	**RECEIVED BY: 2.**	**RECEIVED BY: (LAB) 3.**
Signature: Time:	Signature: Time:	Signature: Minshiac Trujillo Time:
Printed Name: Date:	Printed Name: Date:	Printed Name: C. TRUDO Date: 1-17-90 0915
Company:	Company:	Analytical Technologies Inc.

AnalyticalTechnologies, Inc. Corporate Offices: 5550 Morehouse Drive San Diego, CA 92121 (619) 458-9141

ATI I.D. 002111

February 16, 1990

US Technical Environmental Consulting
1414 W. Broadway Road, Suite #150
Tempe, Arizona 85282

Project Name: Torrance

Project No.: 89007

P.O. No.: P10590

Attention: Pete Beaver

On February 9, 1990, Analytical Technologies, Inc. received a request to analyze four soil samples from previously accessioned ATI I.D. 001201. The samples were analyzed with EPA methodology or equivalent methods as specified in the attached analytical schedule. The symbol for "less than" indicates a value below the reportable detection limit. Please see the attached sheet for the sample cross reference.

The results of these analyses and the quality control data are enclosed.

Julio Paredes
Metals Supervisor

Richard M. Amano
Laboratory Manager

JP:nm

Analytical Technologies, Inc.

ATI I.D. 002111

ANALYTICAL SCHEDULE

CLIENT: US TECHNICAL ENV. CONSULTING
PROJECT NAME: TORRANCE

PROJECT NO.: 89007

ANALYSIS	TECHNIQUE	REFERENCE/METHOD
ARSENIC	ICAP	EPA 6010
BARIUM	ICAP	EPA 6010
CHROMIUM	ICAP	EPA 6010
COPPER	ICAP	EPA 6010
LEAD	ICAP	EPA 6010
VANADIUM	ICAP	EPA 6010
WASTE EXTRACTION TEST (WET)	-	CCR TITLE 22

AnalyticalTechnologies,Inc.

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : TORRANCE

DATE RECEIVED : 01/17/90
REPORT DATE : 02/16/90

ATI I.D. : 002111

ATI #	CLIENT DESCRIPTION	MATRIX	DATE COLLECTED
01	COMP.S1	SOIL	01/16/90
02	COMP.S2	SOIL	01/16/90
03	COMP.S3	SOIL	01/16/90
04	COMP.S4	SOIL	01/16/90
05	COMP.S1 (WET)	WET EXTRACT	01/16/90
06	COMP.S2 (WET)	WET EXTRACT	01/16/90
07	COMP.S3 (WET)	WET EXTRACT	01/16/90
08	COMP.S4 (WET)	WET EXTRACT	01/16/90

----- TOTALS -----

MATRIX	# SAMPLES
SOIL	4
WET EXTRACT	4

ATI STANDARD DISPOSAL PRACTICE

The samples from this project will be disposed of in thirty (30) days from the date of this report. If an extended storage period is required, please contact our sample control department before the scheduled disposal date.

AnalyticalTechnologies,Inc. METALS RESULTS

ATI I.D. : 002111

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : TORRANCE

DATE RECEIVED : 01/17/90
REPORT DATE : 02/16/90

PARAMETER	UNITS	05	06	07	08
ARSENIC	MG/L	<0.3	<0.3	0.4	<0.3
BARIUM	MG/L	6.5	7.8	7.9	8.2
CHROMIUM	MG/L	0.4	0.4	0.3	0.3
COPPER	MG/L	0.4	0.4	0.3	0.3
LEAD	MG/L	0.3	0.5	0.3	0.3
VANADIUM	MG/L	0.8	1.0	0.9	1.0

AnalyticalTechnologies,Inc.

METALS - QUALITY CONTROL

CLIENT : US TECHNICAL ENV. CONSULTING
PROJECT # : 89007
PROJECT NAME : TORRANCE ATI I.D. : 002111

PARAMETER	UNITS	ATI I.D.	SAMPLE RESULT	DUP. RESULT	RPD	SPIKED SAMPLE	SPIKE CONC	% REC
ARSENIC	MG/L	00213711	<0.3	<0.3	0	9.9	10.0	99
BARIUM	MG/L	00213711	2.3	2.3	0	13.2	10.0	109
CHROMIUM	MG/L	00213711	0.5	0.6	18	10.3	10.0	98
COPPER	MG/L	00213711	30.6	65.8	73*	97.4	50.0	98
LEAD	MG/L	00213711	29.5	21.5	31*	33.2	10.0	77
VANADIUM	MG/L	00213711	0.8	0.7	13	10.7	10.0	100

$$\% \text{ Recovery} = \frac{(\text{Spike Sample Result} - \text{Sample Result})}{\text{Spike Concentration}} \times 100$$

$$\text{RPD (Relative Percent Difference)} = \frac{(\text{Sample Result} - \text{Duplicate Result})}{\text{Average Result}} \times 100$$

* Result out of limits due to sample matrix interference

AnalyticalTechnologies, Inc. Corporate Offices: 5550 Morehouse Drive San Diego, CA 92121 (619) 458-9141

ATI I.D. 911238

December 13, 1989

U.S. Technical Environmental
14 West Broadway, Suite #150
Tempe, Arizona 85282

Project Name: C.C. Torrance

Project No.: 2179J286

Attention: Peter Beaver

On November 10, 1989, Analytical Technologies, Inc. received a request to analyze two soil samples from previously accessioned ATI I.D. 910133. The samples were analyzed with EPA methodology or equivalent methods as specified in the attached analytical schedule. The symbol for "less than" indicates a value below the reportable detection limit. Please see the attached sheet for the sample cross reference.

The results of this analysis and the quality control data are enclosed.

Patricia A. Schroder
GC Supervisor

Richard M. Amano
Laboratory Manager

PAS:nm

Analytical Technologies, Inc.

ATI I.D. 911238

ANALYTICAL SCHEDULE

CLIENT: U.S. TECHNICAL ENVIRONMENTAL
PROJECT NAME: C.C. TORRANCE

PROJECT NO.: 2179J286

ANALYSIS	TECHNIQUE	REFERENCE/METHOD
FISH TOXICITY	-	*

* Fish toxicity was analyzed by Environmental & Energy Services Co., Biossay Laboratory of San Diego, California.

AnalyticalTechnologies,Inc.

CLIENT : U.S. TECHNICAL ENVIRONMENTAL
PROJECT # : 2179J286
PROJECT NAME : C.C.TORRANCE

DATE RECEIVED : 10/10/89
REPORT DATE : 12/12/89

ATI I.D. : 911238

ATI #	CLIENT DESCRIPTION	MATRIX	DATE COLLECTED
01	SC-2	SOIL	10/09/89
02	SC-4	SOIL	10/09/89

----- TOTALS -----

MATRIX	# SAMPLES
SOIL	2

ATI STANDARD DISPOSAL PRACTICE

The samples from this project will be disposed of in thirty (30) days from the date of this report. If an extended storage period is required, please contact our sample control department before the scheduled disposal date.

ERC - Environmental and Energy Services Company

Bioassay Laboratory

10477 C Roselle Street
San Diego, CA 92121
(619) 458-9044 ext 208

Client Name: Analytical Tech. Address: 5550 Morehouse Drive. San Diego. CA

Sample ID: 911238-01 Results: LC50 > 750 mg/l

Sample and Bioassay Information

Test Type: Screening
Test Species: *Pimephales promelas*
Organism Supplier: Thomas Fish Company
Acclimation Period: 14 days
Mean Length (mm): 24.8
Range (mm): 21 to 32
Water Source: Charcoal Filtered Tapwater
Sample Receipt Date: 11/20/89

Test Conditions: Static
Common Name: Fathead minnow
Number per Tank: 10
Acclimation Temp. (°C): 20 ± 2
Mean Weight (g): 0.3
Test Solution Volume (liters): 8
Test Dates: 11/28 to 12/2/89

Results Summary

Treatment	Rep.	Initial Count	Final Count	Percent Mortality	Average Mortality
Control	A	10	10	0	
	B	10	10	0	0
250 mg/l	A	10	10	0	
	B	10	10	0	0
500 mg/l	A	10	10	0	
	B	10	10	0	0
750 mg/l	A	10	10	0	
	B	10	10	0	0

LC50 (95% confidence intervals): >750 mg/l
Calculation Method: not necessary
Analyst (s): Jeffrey A. T. Date: 12/12/89
Results Verified by: B. Sanchez Date: 12/12/89

911238-01

Toxicity Test Data Sheet · TTSCo Bioassay Laboratory

Client: Analytical Technologies - 911238-01
Address: 5550 Morehouse Dr, San Diego
Contact: Marci Lindsey
EBL #: 89492

Start Date & Time: 11-28-89. 4:00
End Date & Time: 12-2-89
Test Organism: Fathead minnow
Test Procedure: Title 22

Conc. or %	Rep.	Number of Live Organisms 0	24	48	72	96	Dissolved Oxygen (mg/l) 0	24	48	72	96	pH (units) 0	24	48	72	96	Conductivity (µmhos-cm) 0	24	48	72	96	Temperature (°C) 0	24	48	72	96	Percent Survival
Control	A	10	10	10	10	10	7.7	8.0	8.0	9.9	6.1	7.34	7.65	7.62	7.41	7.72	700				680	18.8	18.2	19.5	18.0	16.8	100
	B	10	10	10	10	10	7.8	8.8	8.4	9.1	8.2	7.36	7.67	7.66	7.55	7.72	700				690	19.1	18.0	19.5	18.0	16.8	100
250 mg/l	A	10	10	10	10	10	7.9	8.0	8.9	8.7	8.1	7.86	7.76	7.80	7.80	7.95	660				680	19.2	17.8	18.9	17.9	16.7	100
	B	10	10	10	10	10	8.2	8.2	8.9	8.9	8.2	7.86	7.76	7.78	7.79	8.00	650				680	19.4	17.8	19.0	17.9	16.7	100
500	A	10	10	10	10	10	8.4	8.2	8.4	8.7	8.3	7.85	7.74	7.76	7.77	7.95	660				680	19.4	17.8	19.1	17.9	16.7	100
	B	10	10	10	10	10	8.5	8.2	8.5	8.7	8.0	7.86	7.75	7.75	7.75	7.80	660				680	19.5	17.9	19.3	18.1	16.8	100
750	A	10	10	10	10	10	8.4	8.2	8.7	8.7	8.6	7.51	7.74	7.79	7.75	7.99	680				680	19.5	17.9	19.2	18.0	16.8	100
	B	10	10	10	10	10	8.0	8.4	8.8	8.7	8.2	7.48	7.73	7.79	7.75	7.92	680				680	19.7	18.4	19.5	18.2	16.9	100

Conc.	Alkalinity (mg/l as CaCO3)		Hardness (mg/l as CaCO3)		Chlorine residual (mg/l)
control	126 I	122 F	218 I	252 F	ND
highest conc.	126	120	220	248	none detected

Analysis: JEFF Timm

Alan T Manji
Bryn Phillips

Comments:
0 hrs TOXICANT DESCRIPTION: DARK COLOR in H_2O slight fulvator
24 hrs. NONE
48 hrs. none
72 hrs. none
96 hrs. none

300 000329

ERC - Environmental and Energy Services Company

Bioassay Laboratory

10477 C Roselle Street
San Diego, CA 92121
(619) 458-9044 ext 208

Client Name: Analytical Tech. Address: 5550 Morehouse Drive, San Diego, CA

Sample ID: 911238-02 Results: LC50 > 750 mg/l

Sample and Bioassay Information

Test Type: Screening
Test Species: *Pimephales promelas*
Organism Supplier: Thomas Fish Company
Acclimation Period: 14 days
Mean Length (mm): 24.8
Range (mm): 21 to 32
Water Source: Charcoal Filtered Tapwater
Sample Receipt Date: 11/20/89

Test Conditions: Static
Common Name: Fathead minnow
Number per Tank: 10
Acclimation Temp. (°C): 20 ± 2
Mean Weight (g): 0.3
Test Solution Volume (liters): 8
Test Dates: 11/28 to 12/2/89

Results Summary

Treatment	Rep.	Initial Count	Final Count	Percent Mortality	Average Mortality
Control	A	10	10	0	
	B	10	10	0	0
250 mg/l	A	10	10	0	
	B	10	9	10	5
500 mg/l	A	10	10	0	
	B	10	10	0	0
750 mg/l	A	10	10	0	
	B	10	10	0	0

LC50 (95% confidence intervals): >750 mg/l
Calculation Method: not necessary
Analyst (s): Jeffrey A. [illegible] Date: 12/12/89
Results Verified by: B. Sampels Date: 12/12/89

911238-02

Toxicity Test Data Sheet · IESCo Bioassay Laboratory

Client: Analytical Technologies
Address: 5550 Morehouse Dr, San Diego
Contact: Marci Lindsey
EBL #: 89493

Start Date & Time: 11-28-89 1800
End Date & Time: 12-2-89 1600
Test Organism: Fathead minnow
Test Procedure: Title 22

Conc. or %	Rep.	Number of Live Organisms 0	24	48	72	96	Dissolved Oxygen (mg/l) 0	24	48	72	96	pH (units) 0	24	48	72	96	Conductivity (µmhos-cm) 0	24	48	72	96	Temperature (°C) 0	24	48	72	96	Percent Survival
control	A	10	10	10	10	10	7.7	8.7	8.0	9.1	6.1	7.34	7.68	7.62	7.61	7.79	700				692	18.8	18.2	19.5	18.0	16.8	100
	B	10	10	10	10	10	7.8	8.8	8.4	9.1	8.2	7.36	7.67	7.68	7.55	7.92	700				692	19.1	18.0	19.5	18.0	16.8	100
250 mg/l	A	10	10	10	10	10	7.4	8.8	8.7	8.4	8.3	7.43	7.84	7.79	7.78	8.03	690				682	19.6	17.8	19.3	18.0	16.8	100
	B	10	10	10	10	9	7.7	9.1	8.7	8.7	8.5	7.43	7.85	7.79	7.77	8.04	690				682	19.6	17.8	19.3	18.0	16.8	90
500	A	10	10	10	10	10	8.3	8.9	8.4	8.8	8.7	7.47	7.81	7.79	7.79	8.05	690				682	19.6	17.8	19.1	17.9	16.8	100
	B	10	10	10	10	10	8.5	9.0	8.8	9.0	8.9	7.51	7.79	7.79	7.81	7.94	690				682	19.6	17.7	19.1	18.0	16.8	100
750	A	10	10	10	10	10	8.7	8.9	8.8	8.8	8.2	7.56	7.80	7.79	7.77	7.92	690				682	19.6	17.8	19.1	17.9	16.8	100
	B	10	10	10	10	10	8.8	9.1	8.7	8.8	8.0	7.56	7.80	7.79	7.79	7.92	690				682	19.5	17.8	19.1	17.9	16.8	100

Conc.	Alkalinity (mg/l as CaCO3)		Hardness (mg/l as CaCO3)		Chlorine residual (mg/l)
control	126	122	218	252	ND
highest conc.	118	112	210	232	none detected

Analysis: JEFF Timm

Alan T Monji
Bryn Phillips

Comments:
0 hrs TOXICANT DESCRIPTION: DARK BLUE in the slight fuel odor
24 hrs. NONE
48 hrs. none
72 hrs. none
96 hrs. none

300 000331

0639-0259L

USTEC

U.S. Technical Environmental
Consulting, Inc.

November 1, 1990

Mr. Jeff Simmons
Coca-Cola Enterprises, Inc.
One Coca-Cola Plaza, N.W.
Atlanta, Georgia 30313

RE: TRANSPORTATION OF HYDROCARBON CONTAMINATED SOIL TO BRENT PETROLEUM CORPORATION, COCA-COLA FACILITY AT 19875 PACIFIC GATEWAY, CARSON, CALIFORNIA.

Dear Jeff:

In accordance with our telephone conversation of November 1, 1990, enclosed are the non-hazardous waste manifests and letters of acceptance received from Brent Petroleum. Excavation and transport of the material from the Coca-Cola facility at 19875 Pacific Gateway, Carson, California occurred on two occasions, March 29, 1990 and again on June 28, 1990.

It appears that everything has been properly completed and documented. If you have any questions after reviewing this data, please call me at (602) 829-6311.

Sincerely,

U.S. TECHNICAL ENVIRONMENTAL CONSULTING, INC.

Steven M. Myers

Steven M. Myers, R.G.
President

/weh

Enclosures

Copies to: Ed Todd, CCE - Atlanta, w/enclosures
Steve McConnell, CCE - West, w/enclosures

30 00352

1414 W. Broadway Rd. • Ste. 150 • Tempe, AZ 85282 • Bus: (602) 829-6311 • Fax: (602) 829-6315
Tempe, Arizona • Tampa, Florida

Brent Petroleum Corporation

Telephone (213) 432-5991
Telex: 188030-BPC Oil
Fax: (213) 437-7815

100 Oceangate, Suite 1024
Long Beach, CA 90802

February 27, 1990

Mr. Raul Ramirez
COCA-COLA ENTERPRISES WEST
1334 S. Central Ave.
Los Angeles, CA 90021

RE: TORRANCE PROJECT

Dear Mr. Ramirez:

As you are aware, Brent Petroleum is the largest processor of oil field related waste, Brent reuses virtually all liquid and solid products we accept. Our liquid facilities are capable of handling 100,000 bbls of petroleum products, and constitute the single major storage capacity for clean-up of oil spills in Southern California.

The solid waste operation is conducted under title 22 of the State Health & Safety Code, and our facilities are regularly inspected by both the Department of Health Services and the Air Quality Management District. Brent maintains full coverage of liability insurance, including product liability for the products we sell, such as commercial paving asphalt, and marine bunker fuel.

Our solid waste customers currently include:

1. City of Long Beach
2. City of Hawaiian Gardens
3. Los Angeles Community Redevelopment Agency
4. City of Signal Hill
5. City of Redlands
6. City of San Bernadino
7. City of Mission Viejo
8. City of Costa Mesa
9. City of Oceanside
10. Southern California Edison
11. Southern California Edison Company
12. Unocal Corporation

Brent has accepted solids contaminated from these customers, and many others. Brent's primary customer base are major oil companies and municipalities.

Brent Petroleum owns and operates a permitted TSD facility our E.P.A. ID# is CAD981458466. Brent has been in continuous operation since prior to January of 1980 and enjoys an excellent reputation in the industry. Brent has not received a fine citation or violation, and has never had an insurance claim, or loss due to an accident, in fact our most serious on the job accident was a splinter in a laborers hand. A record we are proud of.

Our limitations are that we cannot accept soils that exceed TTLC and STLC limits on any item. Additionally, soils with high V.O.C. emissions require special handling. Brent Petroleum requires a representative sample of the material for our analysis, which we will have analyzed at no cost. We have a specific waste screening process which must be completed before each project is accepted.

Based upon a preliminary analysis of the material, Brent would accept the soil as followed:

1) Brent Petroleum loads & hauls the soil from stockpiles as directed.
2) Each truck is weighed to determine quantity.
3) Brent will take representative samples from periodic trucks to maintain quality control.

Brent accepts material which becomes the sole possesion of Brent Petroleum Corporation and processes the material into commercial quality paving asphalt, which will also be the sole possesion of Brent Petroleum Corporation.

<u>Terms and Conditions</u>:

Terms: $85.00 per gross ton delivered, 30 day's from receipt of product and supporting documentation.

Brent Petroleum will hold the proposal valid for 30 days.

If you have any question or need additional documentation, please feel free to call.

Thank You,

Paul Bouchard M.D.

Paul Bouchard
BRENT PETROLEUM CORPORATION

PB/mp

Brent Petroleum Corporation

Telephone (213) 432-5991
Telex: 188030-BPC Oil
Fax: (213) 437-7815

100 Oceangate, Suite 1024
Long Beach, CA 90802

February 27, 1990

Mr. Raul Ramirez
COCA-COLA ENTERPRISES WEST
1334 S. Central Ave.
Los Angeles, CA 90021

Dear Mr. Ramirez:

As you are aware, Brent Petroleum is currently limited to accepting materials less than 50 p.p.m. of Volatile Organic Compounds, calibrated to hexane as specified by the S.C.A.Q.M.D. rule 1166.

We require certification in writing from the generator that this material is less than 50 p.p.m. of Volatile Organic Compounds, by a method acceptable to the S.C.A.Q.M.D.

Additionally, as per our usual practice each truck load that enters Brent Petroleum's facility will be carefully screened.

If you have any questions, please feel free to contact us.

Thank You,

Paul Bouchard

Paul Bouchard
BRENT PETROLEUM CORPORATION

PB/mp

89507

Brent Petroleum Corporation

Telephone: (213) 432-5991
Telex: 188030-BPC OIL
FAX: (213) 437-7815

100 Oceangate, Suite 1024
Long Beach, CA 90802

March 6, 1990

Mr. Raul Ramirez
COCA-COLA ENTERPRISES WEST
1334 S. Central Ave.
Los Angeles, CA 90021

RE: TORRANCE PROJECT

Dear Mr. Ramirez:

It was a pleasure speaking with Mr. Pete Beaver from U.S. Technical, in reference to Brent Petroleum Corporation's TM# 066-S. Based upon our conversation, first, the original quotation was based upon 9 to 10,000 tons, second, Brent has had an across the board price increase since January 1st 1990.

Upon your insistence, and the continuation of a mutually beneficial business relationship, we will quote transportation and disposal for this project at $75.00 per ton. Our base rate is $65.00 per ton, if you can be more competitive than this please arrange transportation directly.

If you have any questions, please feel free to call.

Sincerely,

Paul Bouchard

Paul Bouchard
BRENT PETROLEUM CORPORATION

PB/mp

Brent Petroleum Corporation

Telephone: (213) 432-5991
Telex: 188030-BPC OIL
FAX: (213) 437-7815

100 Oceangate Suite 1024
Long Beach, CA 90802

RECEIVED
JUL 2 1990

INVOICE

JUNE 29, 1990

TO: COCA-COLA ENTERPRISES WEST
1334 S. CENTRAL AVENUE
LOS ANGELES, CA 90021

INVOICE# 238-S

P.O.# 66553

ATTENTION: MR. RAUL RAMIREZ

TRANSACTION: RECEIPT FOR NON-HAZARDOUS CONTAMINATED SOIL FROM COCA-COLA ENTERPRISES WEST AT 19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247, DELIVERED TO BRENT PETROLEUM'S SOLID FACILITY.

QUANTITY: 322.18 TONS

CHARGE: $ 75.00 PER TON

TOTAL DUE: $24,163.50

TERMS: TOTAL DUE UPON RECEIPT OF INVOICE AND SUPPORTING DOCUMENTS.

PLEASE REMIT PAYMENT BY CHECK TO THE ADDRESS ABOVE. THANK YOU.

Brent Petroleum Corporation

Telephone: (213) 432-5991
Telex: 188030-BPC OIL
FAX: (213) 437-7815

100 Oceangate Suite 1024
Long Beach, CA 90802

JUL 9 1990

CERTIFICATE OF REUSE

GENERAL WASTE QUESTIONAIRE	COMPLETED YES
WASTE PROFILE FORM	COMPLETED YES
T.M. # ISSUED	COMPLETED #238-S
HAZARDOUS	COMPLETED NO
NON-HAZARDOUS	COMPLETED YES
R.C.R.A.	COMPLETED NO

B.P.C. CHARACTERIZATION:

THIS IS TO CERTIFY THAT 322.18 TONS OF NON-HAZARDOUS CONTAMINATED SOIL WAS DELIVERED TO BRENT PETROLEUM'S FACILITY ON JUNE 28, 1990, TRANSPORTED BY- W.A. WOODS INDUSTRIES, INC.
PER- COCA-COLA ENTERPRISES WEST*1334 S. CENTRAL AVENUE*LOS ANGELES, CA 90021
JOB LOCATION- COCA-COLA ENTERPRISES WEST*19875 PACIFIC GATEWAY DRIVE*CARSON, CA 90247
ANALYSIS ON FILE

BRENT PEROLEUM CORPORATION, E.P.A. I.D.# CAD981458466, CERTIFIES THAT THE ABOVE MATERIAL WAS ACCEPTED INTO BRENT'S FACILITY IN COMPLIANCE WITH TITLE 22 OF THE CALIFORNIA HEALTH & SAFETY CODE AND SENATE BILL 4636. THE MATERIAL HAS BECOME THE SOLE PROPERTY OF BRENT PETROLEUM CORPORATION AND IS IN THE PROCESS OF BEING RECYCLED IN ACCORDANCE WITH STATE AND FEDERAL LAWS.

DATE: JUNE 29, 1990

X Margaret A. Pimentel
MARGARET A. PIMENTEL,
SALES COORDINATOR

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

No. 37883

SEQU NO 10451
WEIGHT 76740 LB Green
TIME 10:51 AM
DATE 6/28/90

31480 lbs tare
45260 lb Net

Br # 01
Brent Petroleum 22.63 tons

CHARGE FEE ~~CASH FEE~~
600

DRIVER X Brian Sullivan #110

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Dirt Non Haz

GROSS G. Bryson 6/28/90
BY DEPUTY DATE

TARE G. Bryson 6/28/90
BY DEPUTY DATE

CARRIER Dallas W H Wood

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
1R07046	1H45790	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Ca

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

300 000339

Please print or type
(Form designed for use on elite (12-pitch) typewriter.)

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.: EXEMPT
Manifest Document No.: 00001
2. Page 1 of 1

GENERATOR

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247
4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name: W. A. WOODS INDUSTRIES, INC.
6. US EPA ID Number: EXEMPT

7. Transporter 2 Company Name:
8. US EPA ID Number:

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744
10. US EPA ID Number: CAD981454846

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	001	DT	00022	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET #
GROSS
TARE
NET
GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name | Signature | Month | Day | Year

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name | Signature | Month | Day | Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.
Printed/Typed Name | Signature | Month | Day | Year

T/S/D/F COPY

12-BLS-C5 Rev. 6/89

300 000340

THIS IS TO CERTIFY that the following weight was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

SEQU NO 10426
WEIGHT 74600 LB Gross
TIME 9:30 AM
DATE 6/28/90

31480 lb tare

43120 lb Net

Br# 02

21.56 tons

Brent Petroleum

CHARGE FEE

CASH FEE X

600

DRIVER X Brian Sullivan 110

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Dirt Mow-Hay

GROSS BY DEPUTY DATE 6/28/90

TARE BY DEPUTY DATE 6/28/90

CARRIER Sullivan Wilwood

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
1R07706	14H5790	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson, Ca

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

300 000341

Please print or type
(Form designed for use on elite (12-pitch) typewriter.)

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.: EXEMPT

Manifest Document No.: 00002

2. Page 1 of 1

GENERATOR

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247

4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name: W. A. WOODS INDUSTRIES, INC.

6. US EPA ID Number: EXEMPT

7. Transporter 2 Company Name:

8. US EPA ID Number:

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744

10. US EPA ID Number: CAD981456466

A. Transporter's Phone (213) 927-1367

B. Transporter's Phone

C. Facility's Phone (213) 830-9459

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	001	DT	00022	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET #
GROSS
TARE
NET

GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name: Brian Sollars
Signature: Brian Sollars
Month Day Year: 04 28 90

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name:
Signature:
Month Day Year:

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.

Printed/Typed Name:
Signature:
Month Day Year:

T/S/D/F COPY

12-BLS-C5, Rev. 6/89

300 000342

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

NO. 37847

SEQU NO 10384
WEIGHT 68920 LB
TIME 7:56 AM
DATE 6/28/90

SEQU NO 10403
WEIGHT 31480 LB
TIME 8:35 AM
DATE 6/28/90

37440 Net

Br #03

18.72 Tons

Brent Petroleum

CHARGE FEE 600

CASH FEE X

#

DRIVER Brian Sellars 110

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Dirt Non-Haz (1)

GROSS [illegible] 6/28/90
BY DEPUTY DATE

TARE [illegible] 6/28/90
BY DEPUTY DATE

CARRIER Sallard [illegible]

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
1R07D6	1405790	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

300 000343

Please print or type
(Form designed for use on elite (12-pitch) typewriter.)

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. .E.X.E.M.P.T. . . . .
Manifest Document No. 0.0.0.0.3
2. Page 1 of 1

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247
4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name
W. A. WOODS INDUSTRIES, INC.
6. US EPA ID Number .E.X.E.M.P.T. . . . .

7. Transporter 2 Company Name
8. US EPA ID Number . . . . . .

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744
10. US EPA ID Number C A D. 9. 8. 1. 4. 5. 8. 4. 6. 6

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

GENERATOR

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	0.0.1	D.T	0.0.0.2.2	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 236-S

15. Special Handling Instructions and Additional Information
SCALE TICKET #
GROSS
TARE
NET
GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name | Signature | Month | Day | Year

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name | Signature | Month | Day | Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.
Printed/Typed Name | Signature | Month | Day | Year

T/S/D/F COPY

12-BLS-C5 Rev. 6/89

300 000344

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

No. 37846

SEQU NO 10383
WEIGHT 80560 LB
TIME 7:53 AM
DATE 6/28/90

SEQU NO 10405
WEIGHT 33140 LB
TIME 8:38 AM
DATE 6/28/90

Bill # 04 47420 Net

Brent Petroleum 23.71 tons

CHARGE FEE

CASH FEE

600

DRIVER Kenneth Cage #111

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Dirt Non-Haz (2)

GROSS Leo Duran 6/28/90
BY DEPUTY DATE

TARE Leo Duran 6/28/90
BY DEPUTY DATE

CARRIER W H W Corp

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
AP70126	BT38289	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

300 000345

Please print or type
(Form designed for use on elite (12-pitch) typewriter.)

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.: E X E M P T
Manifest Document No.: 0 0 0 0 4
2. Page 1 of 1

GENERATOR

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247
4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name: W. A. WOODS INDUSTRIES, INC.
6. US EPA ID Number: E X E M P T

7. Transporter 2 Company Name:
8. US EPA ID Number:

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744
10. US EPA ID Number: C A D 9 8 1 4 5 8 4 6 6

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	0 0	D T	0 0 0 2 2	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET #
GROSS
TARE
NET
GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name | Signature | Month | Day | Year

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name | Signature | Month | Day | Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.
Printed/Typed Name | Signature | Month | Day | Year

T/S/D/F COPY

12-BLS-C5 Rev. 6/89

300 000346

WEIGHMASTER CERTIFICATE

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

No. 37366

SEQU NO 10429
WEIGHT 82320 LB
TIME 9:37 AM
DATE 6/28/90

33140 lb
49180 lb Net

Bk # 05
Brent Petroleum

24.59
Jons

CHARGE FEE 6.00

CASH FEE

DRIVER Kenneth Cox #111

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Used Motor Oil (2)

GROSS BY A. Burgess DEPUTY 6/28/90 DATE

TARE BY N. Richards DEPUTY 6/28/90 DATE

CARRIER W.A. Wood

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
A70124	B718284		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

30 000347

Please print or type
(Form designed for use on elite (12-pitch) typewriter.)

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.: E X E M P T

Manifest Document No.: 0 0 0 05

2. Page 1 of 1

GENERATOR

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247

4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name: W. A. WOODS INDUSTRIES, INC.

6. US EPA ID Number: E X E M P T

7. Transporter 2 Company Name:

8. US EPA ID Number:

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744

10. US EPA ID Number: C A D 9 8 1 4 5 3 4 6 6

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	0 0	D T	0 0 0 2 2	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET #
GROSS
TARE
NET
GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name | Signature | Month | Day | Year

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name | Signature | Month | Day | Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.

Printed/Typed Name | Signature | Month | Day | Year

T/S/D/F COPY

12-BLS-C5 Rev. 6/89

300 000348

WEIGHMASTER CERTIFICATE

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

No. 37888

SEQU NO 10455
WEIGHT 77640 LB Gross
TIME 11:04 AM
DATE 6/28/90

33140 lb Tare

44500 lb Net

Br # 06

22.25 Tons

Brent Petroleum

CHARGE FEE 600

CASH FEE X

DRIVER X Kenneth Cox #111

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Dirt Non Haz

GROSS [illegible] 6/28/90
BY DEPUTY DATE

TARE [illegible] 6/28/90
BY DEPUTY DATE

CARRIER W H Woods

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
AP 70126	B718289	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Chevron Co

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

300 000349

Please print or type
(Form designed for use on elite (12-pitch) typewriter.)

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.: EXEMPT

Manifest Document No.: 00006

2. Page 1 of 1

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247

4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name: W. A. WOODS INDUSTRIES, INC.

6. US EPA ID Number: EXEMPT

7. Transporter 2 Company Name

8. US EPA ID Number

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744

10. US EPA ID Number: CAD981458466

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

GENERATOR

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	00	DT	00022	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET #
GROSS
TARE
NET
GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name | Signature | Month | Day | Year

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name | Signature | Month | Day | Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.
Printed/Typed Name | Signature | Month | Day | Year

T/S/D/F COPY

12-BLS-C5 Rev. 6/89

300 000350

WEIGHMASTER CERTIFICATE

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

No. 37865

SEQU NO 10427
WEIGHT 84840 LB
TIME 9:32 AM
DATE 6/28/90

Gross
32980 lb Tare
51860 lb Net

Br #07
25.93 tons
Brent Petroleum

CHARGE FEE 6.00
CASH FEE X

DRIVER X Mark
#123

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Dirt Non-Haz (2)

GROSS S. Bu 6/28/90
BY DEPUTY DATE

TARE S. Bu 6/28/90
BY DEPUTY DATE

CARRIER W H Woods

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
AP78913	B131178	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

300 000351

Please print or type
(Form designed for use on elite (12-pitch) typewriter.)

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. EXEMPT
Manifest Document No. 00007
2. Page 1 of 1

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247
4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name
W. A. WOODS INDUSTRIES, INC.
6. US EPA ID Number EXEMPT

7. Transporter 2 Company Name
8. US EPA ID Number

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744
10. US EPA ID Number CAD981646666

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

GENERATOR

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	00001	DT	00002	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET #
GROSS
TARE
NET
GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name | Signature | Month | Day | Year

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name | Signature | Month | Day | Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in item 19.
Printed/Typed Name | Signature | Month | Day | Year

T/S/D/F COPY

12-BLS-C5 Rev. 6/89

300 000352

WEIGHMASTER CERTIFICATE

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

No. 37887

SEQU NO 10454
WEIGHT 81500 LB gross
TIME 11:02 AM
DATE 6/28/90

32980 lb tare

48520 lb Net

Kr # 08 24.26 Tons
Brent Petroleum

CHARGE FEE
CASH FEE X

600

DRIVER J. Mack # 113

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Dirt Non Haz (2)

GROSS BY DEPUTY DATE 6/28/90

TARE BY DEPUTY DATE 6/28/90

CARRIER W H Davis

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
AP 18913	73178		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Crown Co

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

30 000353

Please print or type
(Form designed for use on elite (12-pitch) typewriter.)

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.: EXEMPT

Manifest Document No.: 00008

2. Page 1 of 1

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247

4. Generator's Phone (213) 323-6991

5. Transporter 1 Company Name: W. A. WOODS INDUSTRIES, INC.

6. US EPA ID Number: EXEMPT

7. Transporter 2 Company Name:

8. US EPA ID Number:

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744

10. US EPA ID Number: CAD981458466

A. Transporter's Phone (213) 977-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9659

GENERATOR

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	00	DT	00022	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACK AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TR 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET #
GROSS
TARE
NET
GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Year
William Cates	William Cates	12	16	90

T/S/D/F COPY

12-BLS-C5 Rev. 6/89

300 000354

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

NO. 37845

SEQU NO 10382
WEIGHT 79880 LB
TIME 7:51 AM
DATE 6/28/90

SEQU NO 10404
WEIGHT 32980 LB
TIME 8:37 AM
DATE 6/28/90

Bk # 09 46900 lb Net

Brent Petroleum

23.45 tons

CHARGE FEE 600

CASH FEE ~~X~~

DRIVER Mark

113

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Dirt Non Haz (2)

GROSS D. Rucker 6/28/90
BY DEPUTY DATE

TARE D. Rucker 6/28/90
BY DEPUTY DATE

CARRIER WAWoods

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
AP38913	BT31178	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

300 000355

Please print or type
(Form designed for use on elite (12-pitch) typewriter.)

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.: EXEMPT
Manifest Document No.: 0000 0 9
2. Page 1 of 1

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247
4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name: W. A. WOODS INDUSTRIES, INC.
6. US EPA ID Number: EXEMPT

7. Transporter 2 Company Name:
8. US EPA ID Number:

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744
10. US EPA ID Number: CAD 981458466

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

GENERATOR

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	00	DT	00022	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET #
GROSS
TARE
NET
GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name | Signature | Month | Day | Year

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name | Signature | Month | Day | Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.
Printed/Typed Name | Signature | Month | Day | Year

T/S/D/F COPY

12-BLS-C5 Rev. 6/89

300 000356

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

No. 37301

SEQU NO 10489
WEIGHT 74640 LB
TIME 12:49 PM
DATE 6/28/90

gross

32980 lbs Tare

41660 lbs Net

Bk #10

20.83 tons

Brent Petroleum

CHARGE FEE 6.00

CASH FEE X

#

DRIVER X Mark

#13

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Dirt Non Haz (2)

GROSS BY S.E. Burgan DEPUTY DATE 6/28/90

TARE BY S.E. Burgan DEPUTY DATE 6/28/90

CARRIER WA Water

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
AP7893	P713178	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Ca

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

30: 000357

Please print or type
(Form designed for use on elite (12-pitch) typewriter.)

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. E.X.E.M.P.T.
Manifest Document No. 0.0.0.1 0
2. Page 1 of 1

GENERATOR

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247
4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name: W. A. WOODS INDUSTRIES, INC.
6. US EPA ID Number: E.X.E.M.P.T.

7. Transporter 2 Company Name:
8. US EPA ID Number:

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744
10. US EPA ID Number: C A D. 9. 8. 1. 4. 5. 8. 4. 6. 6

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	0. 0.	D. T	0. 0. 0. 2. 2	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET #
GROSS
TARE
NET
GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name | Signature | Month | Day | Year

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name | Signature | Month | Day | Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.
Printed/Typed Name | Signature | Month | Day | Year

T/S/D/F COPY

12-BLS-C5 Rev. 6/89

300 000358

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

NO. 37914

SEQU NO 10510
WEIGHT 79580 LB
TIME 2:13 PM
DATE 6/28/90

33140 lb
46440 lb net

Bk #11.
Brent Petroleum

23.22 tons

CHARGE FEE 600

CASH FEE

#

DRIVER X Kenneth Cope 111

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Kerf Filter Cake (2)

GROSS 6/28/90
BY DEPUTY DATE

TARE 6/28/90
BY DEPUTY DATE

CARRIER WH Hobbs

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
HP 10124	8118287		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Ca

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

300 000359

Please print or type
(Form designed for use on elite (12-pitch) typewriter.)

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.: EXEMPT
Manifest Document No.: 0001
2. Page 1 of 1

GENERATOR

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247
4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name: W. A. WOODS INDUSTRIES, INC.
6. US EPA ID Number: EXEMPT

7. Transporter 2 Company Name:
8. US EPA ID Number:

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744
10. US EPA ID Number: CAD981458666

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	00	DT	00022	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET #
GROSS
TARE
NET
GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name | Signature | Month | Day | Year

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name | Signature | Month | Day | Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.
Printed/Typed Name | Signature | Month | Day | Year

T/S/D/F COPY

12-BLS-C5 Rev. 6/89

300 000360

measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

37008

SEQU NO 10506
WEIGHT 76260 LB
TIME 1:53 PM
DATE 6/28/90

31480 lbs

44780 lb Net

Br # 19

Brent Petroleum

22.39 tons

CHARGE FEE 600

CASH FEE X

110

DRIVER X Brian Sullivan

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Haz. Dirt (1)

GROSS [illegible] 6/28/90
BY DEPUTY DATE

TARE [illegible] 6/28/90
BY DEPUTY DATE

CARRIER Dallas W H Woods

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
1RD706	1H45798	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Verson Co

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

300 000361

Please print or type
(Form designed for use on elite (12-pitch) typewriter.)

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.: E X E M P T
Manifest Document No.: 0 0 0 19
2. Page 1 of 1

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247
4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name: W. A. WOODS INDUSTRIES, INC.
6. US EPA ID Number: E X E M P T

7. Transporter 2 Company Name:
8. US EPA ID Number:

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744
10. US EPA ID Number: C A D 9 8 1 4 5 8 4 6 6

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

GENERATOR

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	0 0 1	D T	0 0 0 2 2	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET #
GROSS
TARE
NET
GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name | Signature | Month | Day | Year

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name | Signature | Month | Day | Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.
Printed/Typed Name | Signature | Month | Day | Year

T/S/D/F COPY

12-BLS-C5 Rev. 6/89

300 000362

WEIGHMASTER CERTIFICATE

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

NO. 37900

SEQU NO 10488
WEIGHT 81520 LB
TIME 12:44 PM
DATE 6/28/90

33140 lb
48380 lb Net

BL II 20
Brent Petroleum
24.19 tons

CHARGE FEE 600
CASH FEE
#

DRIVER X Kenneth Cox 111

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Light Non-Haz (2)

GROSS D.B. Burgan 6/28/90
BY DEPUTY DATE

TARE D.B. Burgan 6/28/90
BY DEPUTY DATE

CARRIER W H Wells

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
A1 70126	B118289	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

300 000363

Please print or type
(Form designed for use on elite (12-pitch) typewriter.)

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.: EXEMPT
Manifest Document No.: 00020
2. Page 1 of 1

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247
4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name: W. A. WOODS INDUSTRIES, INC.
6. US EPA ID Number: EXEMPT

7. Transporter 2 Company Name:
8. US EPA ID Number:

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744
10. US EPA ID Number: CAD981458466

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

GENERATOR

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	00	DT	00022	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET #
GROSS
TARE
NET
GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name | Signature | Month | Day | Year

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name | Signature | Month | Day | Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.
Printed/Typed Name | Signature | Month | Day | Year

T/S/D/F COPY

12-BLS-C5 Rev. 6/89

300 000364

WEIGHMASTER CERTIFICATE

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

No. 37398

SEQU NO 10481
WEIGHT 80380 LB
TIME 12:26 PM
DATE 6/28/90

31480 lbs
48900 lb Net

Bk #21

24.45 tons

Brent Petroleum

CHARGE FEE 600

CASH FEE

#

DRIVER X Brian Sellars 110

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Dirt Non-Haz

GROSS [illegible] 6/28/90
BY DEPUTY DATE

TARE [illegible] 6/28/90
BY DEPUTY DATE

CARRIER Sellars WA Wood

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
1R07704	1UH5790	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

300 000365

Please print or type
(Form designed for use on elite (12-pitch) typewriter.)

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.: EXEMPT

Manifest Document No.: 00021

2. Page 1 of 1

GENERATOR

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247

4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name: W. A. WOODS INDUSTRIES, INC.

6. US EPA ID Number: EXEMPT

7. Transporter 2 Company Name:

8. US EPA ID Number:

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744

10. US EPA ID Number: CAD981458666

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	00	DT	00022	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET #
GROSS
TARE
NET
GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Year

T/S/D/F COPY 300 000366

12-BLS-C5 Rev. 6/89

Brent Petroleum Corporation

Telephone: (213) 432-5991
Telex: 188030-BPC OIL
FAX: (213) 437-7815

100 Oceangate Suite 1024
Long Beach, CA 90802

INVOICE

MARCH 30, 1990

TO: COCA-COLA ENTERPRISES WEST
1334 S. CENTRAL AVENUE
LOS ANGELES, CA 90021

INVOICE# 066-S

P.O.# 48987

ATTENTION: MR. RAUL RAMIREZ

TRANSACTION: RECEIPT FOR NON-HAZARDOUS CONTAMINATED SOIL FROM COCA-COLA ENTERPRISES WEST AT 1334 S. CENTRAL AVENUE, LOS ANGELES, CA 90021 DELIVERED TO BRENT PETROLEUM'S SOLID FACILITY.

QUANTITY: 1,628.38 TONS

CHARGE: $ 75.00 PER TON

TOTAL DUE: $122,128.50

TERMS: TOTAL DUE 15 DAYS UPON RECEIPT OF INVOICE AND SUPPORTING DOCUMENTS.

PLEASE REMIT PAYMENT BY CHECK TO THE ADDRESS ABOVE. THANK YOU.

RECEIVED
APR - 3 1990

300 000367

Brent Petroleum Corporation

Telephone: (213) 432-5991
Telex: 188030-BPC OIL
FAX: (213) 437-7815

100 Oceangate, Suite 1024
Long Beach, CA 90802

CERTIFICATE OF REUSE

GENERAL WASTE QUESTIONAIRE	COMPLETED YES
WASTE PROFILE FORM	COMPLETED YES
T.M. # ISSUED	COMPLETED 066-S
HAZARDOUS	COMPLETED NO
NON-HAZARDOUS	COMPLETED YES
R.C.R.A.	COMPLETED NO

B.P.C. CHARACTERIZATION:

THIS IS TO CERTIFY THAT 1,628.38 TONS OF NON-HAZARDOUS CONTAMINATED SOIL WAS DELIVERED TO BRENT PETROLEUM'S FACILITY ON MARCH 28TH AND 29TH, OF 1990.
TRANSPORTED BY- HAWK WING INCORPORATED
PER- U.S. TECHNICAL INCORPORATED•1414 W. BROADWAY RD.,STE. 150•TEMPE,AZ 85282
JOB LOCATION- COCA-COLA ENTERPRISE WEST•1334 S. CENTRAL AVENUE•LOS ANGELES, CA
ANALYSIS ON FILE.

BRENT PEROLEUM CORPORATION, E.P.A. I.D.# CAD981458466, CERTIFIES THAT THE ABOVE MATERIAL WAS ACCEPTED INTO BRENT'S FACILITY IN COMPLIANCE WITH TITLE 22 OF THE CALIFORNIA HEALTH & SAFETY CODE AND SENATE BILL 4636. THE MATERIAL HAS BECOME THE SOLE PROPERTY OF BRENT PETROLEUM CORPORATION AND IS IN THE PROCESS OF BEING RECYCLED IN ACCORDANCE WITH STATE AND FEDERAL LAWS.

DATE: MARCH 30, 1990

X Margaret A. Pimentel
MARGARET A. PIMENTEL,
SALES COORDINATOR

TM # 066-S

NO. 1301

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO. (213) 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum — EPA I.D. NO.: CAD981454846

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTRUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hawk Wing Trans. — EPA I.D. NO.:

ADDRESS: 161 E. Lando Ave — SERVICE ORDER NO.

CITY, STATE, ZIP: Shafter, CA 93263 — PICK UP DATE

PHONE NO. (213) 748-3000

TRUCK, UNIT, I.D. NO. — Everett Gomez — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp. — EPA I.D. NO.: CAD981454846

ADDRESS: 1008 So. Cedar Ave — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO. (213) 437-1190

QUANTITY: 46740 — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE 3-29-90

DISCREPANCY

BRENT PETROLEUM 800 11-89

300 000369

TM #066 3

NO. 1271

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: C.C.C. Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO. (213) 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum Corp. — EPA I.D. NO.: CAD981456466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hunt Wing Transportation — EPA I.D. NO.:

ADDRESS: 161 E. Lerdo Hwy — SERVICE ORDER NO.:

CITY, STATE, ZIP: Shafter, CA 93263 — PICK UP DATE:

PHONE NO. (213) 748-3000

TRUCK, UNIT, I.D. NO. — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE 3-29-90

TSD FACILITY

NAME: Brent Petroleum Corp. — EPA I.D. NO.: CAD981456466

ADDRESS: 1005 Carbonado Ave — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO. (213) 437-1190

QUANTITY: 43260 — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE 3-29-90

DISCREPANCY

BRENT PETROLEUM 500 11-89

J.M.# 066-5

NO. 1244

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises Inc.

EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles CA 90021

PHONE NO. ( )

DESIGNATED TSD FACILITY: Brent Petroleum Corp

EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TRANSPORTER

NAME: Hawk Wing Transportation

EPA I.D. NO.:

ADDRESS: 161 E. Lerdo Hwy

SERVICE ORDER NO.

CITY, STATE, ZIP: Shafter, CA 93263

PICK UP DATE

PHONE NO. (213) 786-300

TRUCK, UNIT, I.D. NO.

Everett Gonzalez

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TSD FACILITY

NAME: Brent Petroleum Corp.

EPA I.D. NO.: CAD981458466

ADDRESS: 1008 Cerveza Avenue

DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA. 90744

PHONE NO. (213) 437-1190

QUANTITY:

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

DISCREPANCY

BRENT PETROLEUM 500 11-89

300 000371

7 MH C66-5

NO. 1258

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Cora-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO.: 213 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum Corp — EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 — TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. — GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: Provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hawk Wing Transportation — EPA I.D. NO.:

ADDRESS: 161 E Lerdo Hwy — SERVICE ORDER NO.:

CITY, STATE, ZIP: Shafter, CA 93263 — PICK UP DATE:

PHONE NO.: 213 748-3000

TRUCK, UNIT, I.D. NO.: — Everett Gonzalez Everett Gonzalez 3-28-90

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp — EPA I.D. NO.: CAD981458466

ADDRESS: 1008 Cerviera Ave — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO.: 213 432-1190

QUANTITY: — William Cates William Cates 3-28-90

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

300 000372

BRENT PETROLEUM 500 11-69

NO. 1225

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME Brent Petroleum Corp. EPA I.D. NO. CAD981458411

ADDRESS

CITY, STATE, ZIP PHONE NO. ( )

DESIGNATED TSD FACILITY: EPA I.D. NO.

			WEIGHT OR VOLUME	UNITS

CONTAINERS: TYPE: ☐ TANK TRUCK ☐ DRUMS ☐ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1.			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ☐ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTRUCTIONS:

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TRANSPORTER

NAME Hawkwing Trans EPA I.D. NO.

ADDRESS 161 El Cerrito Hwy SERVICE ORDER NO.

CITY, STATE, ZIP Shelly, CA 93263 PICK UP DATE

PHONE NO. (213) 748-3000 Everett Gough 3-29-90

TRUCK, UNIT, I.D. NO. S-9 TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TSD FACILITY

NAME Brent Petroleum Corp. EPA I.D. NO.

ADDRESS 1008 Cerrera Ave DISPOSAL METHOD ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP Wilmington Calif. 90744

PHONE NO. (213) 437-1190 William Cates William Cates 3-28-90

QUANTITY: 10,750 TYPED OR PRINTED FULL NAME & SIGNATURE DATE

DISCREPANCY 300 000373

BRENT PETROLEUM 500 11-69

TM # C66-5

NO. 1243

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Cara-Cola Enterprises Inc. EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles CA 90021 PHONE NO. ( )

DESIGNATED TSD FACILITY: Brent Petroleum Corp. EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. oil volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TRANSPORTER

NAME: Hauling Inc. EPA I.D. NO.:

ADDRESS: 1141 E Leeds Way SERVICE ORDER NO.

CITY, STATE, ZIP: E Bakersfield CA 93263 PICK UP DATE

PHONE NO. (213) 746-3000 Everett Gonzalez

TRUCK, UNIT, I.D. NO. TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TSD FACILITY

NAME: Brent Petroleum Corp. EPA I.D. NO.: CAD981458466

ADDRESS: 1105 Cerveza Avenue DISPOSAL METHOD ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA. 90744

PHONE NO. 213, 437-1190

QUANTITY: TYPED OR PRINTED FULL NAME & SIGNATURE DATE

DISCREPANCY 300 000374

BRENT PETROLEUM 500 11-89

TM# 066-S

NO. 1250

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Cera-Cola Enterprises Corp. EPA I.D. NO.:

ADDRESS: 1234 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 PHONE NO. 213 746 5555

DESIGNATED TSD FACILITY: Brent Petroleum Corp EPA I.D. NO. CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Lead contaminated soil			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TRANSPORTER

NAME: Hunt Long Transportation EPA I.D. NO.:

ADDRESS: 161 E. Arrow Hwy SERVICE ORDER NO.

CITY, STATE, ZIP: Azusa, CA 91702 PICK UP DATE

PHONE NO. 213 746 3000 Frank Smith 3-29-90

TRUCK, UNIT, I.D. NO. TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TSD FACILITY

NAME: Brent Petroleum Corp. EPA I.D. NO. CAD981458466

ADDRESS: 1115 Cerviera Avenue DISPOSAL METHOD ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO. 213 437-1190 3-29-90

QUANTITY: 11.0 TYPED OR PRINTED FULL NAME & SIGNATURE DATE

DISCREPANCY 300 000375

BRENT PETROLEUM 800 11-89

TM # 066-5

NO. 1240

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises Inc. EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 PHONE NO. ( )

DESIGNATED TSD FACILITY: Brent Petroleum EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TRANSPORTER

NAME: Hank Wing Transportation EPA I.D. NO.:

ADDRESS: 161 E. Verdu Hwy SERVICE ORDER NO.

CITY, STATE, ZIP: Shafter, CA 93263 PICK UP DATE

PHONE NO. (213) 748-3000 Everett Hank

TRUCK, UNIT, I.D. NO. S-9 TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TSD FACILITY

NAME: Brent Petroleum Corp EPA I.D. NO.: CAD981458466

DISPOSAL METHOD

ADDRESS: 1008 Cerruera Ave. ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO. (213) 437-1180 William Cates William Cates 3-29-90

QUANTITY: TYPED OR PRINTED FULL NAME & SIGNATURE DATE

DISCREPANCY

300 000376

BRENT PETROLEUM 500 11-89

TM# 066-5

NO. 1239

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Cro-Cola Enterprises Corp. EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 PHONE NO.: (213) 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TRANSPORTER

NAME: Hoak & Living Transportation EPA I.D. NO.:

ADDRESS: 161 E. Lerdo Hwy SERVICE ORDER NO.

CITY, STATE, ZIP: Shafter, CA 93263 PICK UP DATE

PHONE NO.: (213) 748-3000

TRUCK, UNIT, I.D. NO. Everett Gonzales TYPED OR PRINTED FULL NAME & SIGNATURE 3-29-90 DATE

TSD FACILITY

NAME: Brent Petroleum Corp EPA I.D. NO.: CAD981458466

ADDRESS: 1008 Cerveza Ave DISPOSAL METHOD ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO.: (213) 437-1190

QUANTITY: TYPED OR PRINTED FULL NAME & SIGNATURE DATE

DISCREPANCY

300 000377

BRENT PETROLEUM 500 11-89

T/M # 666 S

NO. 1277

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO: 213 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum — EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hook Gray Trans — EPA I.D. NO.:

ADDRESS: 161 E. Lerdo Hwy. — SERVICE ORDER NO.:

CITY, STATE, ZIP: Shafter, CA 93263 — PICK UP DATE:

PHONE NO. 213 746-3000

TRUCK, UNIT, I.D. NO. — Everett Tonale — 3-29-90

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp. — EPA I.D. NO.: CAD981458466

ADDRESS: 1008 Corona Ave — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO. 213 437-1190 — William Cates — William Cates 3-29-90

QUANTITY:

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

300 000378

BRENT PETROLEUM 500 11-89

TM # 066-3

NO. 1283

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca Cola Enterprises Inc. EPA I.D. NO.:

ADDRESS: 1234 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 PHONE NO. (213) 741-5555

DESIGNATED TSD FACILITY: Brent Petroleum EPA I.D. NO. CAR181458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Gas Contaminated			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: Provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TRANSPORTER

NAME: Hart Cong. Trans EPA I.D. NO.:

ADDRESS: 11.1 E Pedro Hwy SERVICE ORDER NO.

CITY, STATE, ZIP: Shafter, CA 93263 PICK UP DATE

PHONE NO. (213) 746-3000

TRUCK, UNIT, I.D. NO. TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TSD FACILITY

NAME: Brent Petroleum Corp EPA I.D. NO. CAR181458466

ADDRESS: 1002 Corvera Ave DISPOSAL METHOD ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO. 213 437 1170

QUANTITY: TYPED OR PRINTED FULL NAME & SIGNATURE DATE 3-27-90

DISCREPANCY

300 000379

BRENT PETROLEUM 500 11-89

TT # 066-5

NO. 1289

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises Inc.
EPA I.D. NO.:
ADDRESS: 1334 So. Central Ave
CITY, STATE, ZIP: Los Angeles, CA 90021
PHONE NO.: (213) 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum
EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: Provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TRANSPORTER

NAME: Hawk Wing Trans
EPA I.D. NO.:
ADDRESS: 111 E. Lambert Rd
SERVICE ORDER NO.:
CITY, STATE, ZIP: Fullerton CA 92631
PICK UP DATE:
PHONE NO.: (213) 748-3000
TRUCK, UNIT, I.D. NO.:
TYPED OR PRINTED FULL NAME & SIGNATURE: Elliott Gorell
DATE

TSD FACILITY

NAME: Brent Petroleum Corp
EPA I.D. NO.: CAD981458466
ADDRESS: 1108 Fenwick Ave
DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER
CITY, STATE, ZIP: Wilmington, CA 90744
PHONE NO.: (213) 432-1190
QUANTITY:
TYPED OR PRINTED FULL NAME & SIGNATURE: William Cotes (William Cotes 3-29-91)
DATE
DISCREPANCY

300 000380

BRENT PETROLEUM 500 11-89

THE CLEAN

NO. 1295

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Green Cedar Enterprises Corp. EPA I.D. NO.:

ADDRESS: 1234 So. Central Ave.

CITY, STATE, ZIP: Los Angeles, CA 90021 PHONE NO. ( )

DESIGNATED TSD FACILITY: EPA I.D. NO.:

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. non-volatile pollution			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TRANSPORTER

NAME: Hook Lang Trans. EPA I.D. NO.:

ADDRESS: 160 E. Lake Hwy SERVICE ORDER NO.

CITY, STATE, ZIP: Bakersfield, CA 93263 PICK UP DATE

PHONE NO. 213 742-2000

TRUCK, UNIT, I.D. NO. TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TSD FACILITY

NAME: Brent Petroleum Corp EPA I.D. NO.: CAD 981458466

ADDRESS: 1002 Carson Ave DISPOSAL METHOD ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO. 213 437-1110 William Cates William Cates 3-29-90

QUANTITY: TYPED OR PRINTED FULL NAME & SIGNATURE DATE

300 000381

DISCREPANCY

BRENT PETROLEUM 500 11-89

TM # 066-S S-61

NO. 1302

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Tera-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1234 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO. 213 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum — EPA I.D. NO. CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. — GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Low volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hawk Wing Trans. — EPA I.D. NO.:

ADDRESS: 161 E. Lerdo Hwy — SERVICE ORDER NO.

CITY, STATE, ZIP: Shafter, CA 93263 — PICK UP DATE

PHONE NO. 213 748 3000

TRUCK, UNIT, I.D. NO. S-61 — Ruben Lomeli — 3/24/90

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp — EPA I.D. NO. CAD981458466

ADDRESS: 1108 Corvera Ave — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO. 213 437-1190

QUANTITY:

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

BRENT PETROLEUM 500 11-89

300 000382

TM# 066-S

NO. 1296

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1234 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO. 213 234-5555

DESIGNATED TSD FACILITY: Brent Petroleum — EPA I.D. NO. CAD981454616

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. — GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Low volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hank Wing Trans. — EPA I.D. NO.:

ADDRESS: 1161 E. Lakeway — SERVICE ORDER NO.

CITY, STATE, ZIP: Stockton, CA 93263 — PICK UP DATE

PHONE NO. 213 748-3000 — Ruben Gonzalez — 3/29/96

TRUCK, UNIT, I.D. NO. S-6 — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp — EPA I.D. NO. CAD981458416

ADDRESS: 1008 Fenwick Ave — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO. 213 437-1190

QUANTITY: 44 cy — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

300 000383

BRENT PETROLEUM 500 11-89

TM # [illegible]

NO. 1292

4

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises West

EPA I.D. NO.:

ADDRESS: 1534 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021

PHONE NO.: (213) 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum

EPA I.D. NO.: CAD981451866

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S.

GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. [illegible] volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE: DATE:

TRANSPORTER

NAME: Hauk Wing Trans.

EPA I.D. NO.:

ADDRESS: 11.1 E. L-A Hwy

SERVICE ORDER NO.:

CITY, STATE, ZIP: Shafter, CA 93263

PICK UP DATE:

PHONE NO.: 213 748-3000

TRUCK, UNIT, I.D. NO.: S-61

TYPED OR PRINTED FULL NAME & SIGNATURE: Ruben [illegible] DATE: 3/29/90

TSD FACILITY

NAME: Brent Petroleum Corp

EPA I.D. NO.: CAD981451866

ADDRESS: 1608 Carbero Ave

DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO.: 213 437-1190

QUANTITY:

TYPED OR PRINTED FULL NAME & SIGNATURE: DATE:

DISCREPANCY

300 000384

BRENT PETROLEUM 500 11-89

TM#066-S

NO. 1285

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO.: 213 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum — EPA I.D. NO.: CAR981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hawk Wing Trans — EPA I.D. NO.:

ADDRESS: 1611 El Cajon Hwy — SERVICE ORDER NO.:

CITY, STATE, ZIP: Shafter, CA 93263 — PICK UP DATE:

PHONE NO.: (213) 748 3000

TRUCK, UNIT, I.D. NO.: S-61 — Ruben Gonzalez — 3/27/90

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp — EPA I.D. NO.: CAR981458466

ADDRESS: 1008 Corporate Ave — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO.: 213 437-1190

QUANTITY: 4½ yds — William Cates — 3-29-90

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

300 000385

BRENT PETROLEUM 500 11-89

7M#066 5

NO. 1280

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO.: (213) 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum — EPA I.D. NO.: CAD 982 458 466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: Provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hawk Wing Trans. — EPA I.D. NO.:

ADDRESS: 161 E. Lerdo Hwy — SERVICE ORDER NO.:

CITY, STATE, ZIP: Shafter, CA 93263 — PICK UP DATE:

PHONE NO.: 213 748-3000

TRUCK, UNIT, I.D. NO.: S-61 — Ruben Gonzalez — 3/29/90

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp — EPA I.D. NO.: CAD 982 458 466

ADDRESS: 1008 Cerwero Ave — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO.: (213) 437-1190

QUANTITY: 22 40 — William Cates — William Cates 3-29-90

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

300 000386

BRENT PETROLEUM 800 11-89

TM # 066-5

NO. 1266

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO.: 213 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum Corp. — EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hawk Wing Transportation — EPA I.D. NO.:

ADDRESS: 161 E. ~~Lerdo~~ Lerdo Hwy — SERVICE ORDER NO.:

CITY, STATE, ZIP: Shafter, CA 93263 — PICK UP DATE:

PHONE NO.: 213 748-3000 — Ruben Gonzalez — 3/29/90

TRUCK, UNIT, I.D. NO.: S-61 — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp. — EPA I.D. NO.: CAD981458466

ADDRESS: 1002 Corvera Ave — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO.: 213 937-1190 — LEO PARR — 3-29-90

QUANTITY: 42760 — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

BRENT PETROLEUM 500 11-89

300 000387

TM # 116-C

NO. 1264

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Cola Cola Enterprises Inc. EPA I.D. NO.:

ADDRESS: 1234 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 PHONE NO. 213 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum Corp EPA I.D. NO. CAD981454616

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. [illegible]			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTRUCTIONS: Provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TRANSPORTER

NAME: Hawk Line Transportation EPA I.D. NO.:

ADDRESS: 111 E Torrance Blvd SERVICE ORDER NO.

CITY, STATE, ZIP: Harbor, CA 90263 PICK UP DATE

PHONE NO. 213 746-3000

TRUCK, UNIT, I.D. NO. 5-61 Robert Lewis 3/29/90

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TSD FACILITY

NAME: Brent Petroleum Corp. EPA I.D. NO. CAD981454616

ADDRESS: 1002 Corvera Ave DISPOSAL METHOD ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO. 213 437-1120

QUANTITY: William Cates William Cates 3/29

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

DISCREPANCY

300 000388

BRENT PETROLEUM 500 11-89

TM# 0163

NO. 1251

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Cora Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles CA 90021 — PHONE NO.: (213) 746 5555

DESIGNATED TSD FACILITY: Brent Petroleum Corp. — EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. — GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hauk Cing Transportation — EPA I.D. NO.:

ADDRESS: 161 E. Lindo Way — SERVICE ORDER NO.:

CITY, STATE, ZIP: Stanton CA 90263 — PICK UP DATE:

PHONE NO.: (213) 746 3000

TRUCK, UNIT, I.D. NO.: 5-61 — TYPED OR PRINTED FULL NAME & SIGNATURE: Ruben Lopez — DATE: 3/29/90

TSD FACILITY

NAME: Brent Petroleum Corp. — EPA I.D. NO.: CAD981458466

ADDRESS: 1005 Cerritos Avenue — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington CA 90744

PHONE NO.: (213) 427-1990

QUANTITY: — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

300 000389

BRENT PETROLEUM 500 11-89

TM # 66-3

NO. 1272

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO. (213) 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum Corp — EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. — GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hewitt Wing Transportation — EPA I.D. NO.:

ADDRESS: 141 E. Lerdo Hwy — SERVICE ORDER NO.

CITY, STATE, ZIP: Shafter, CA 93263 — PICK UP DATE

PHONE NO. (213) 746 3000

TRUCK, UNIT, I.D. NO. 5-61 — Ruben Lomeli — 3/29/90

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp. — EPA I.D. NO.: CAD981458466

ADDRESS: 1008 Toluca Ave — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO. 213 439 1190

QUANTITY: — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

300 000390

BRENT PETROLEUM 500 11-89

TM # C66-5

NO. 1257

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave.

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO. 213 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum Corp. — EPA I.D. NO. CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. — GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Non volatile petrol-un			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hank Wing Transportation — EPA I.D. NO.:

ADDRESS: 164 E. Lerdo Hwy — SERVICE ORDER NO.

CITY, STATE, ZIP: Shafter CA 93263 — PICK UP DATE

PHONE NO. 213 748-3005

TRUCK, UNIT, I.D. NO. 5-61 — Esteban Gonzalez 3/28/90

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp. — EPA I.D. NO. CAD981458466

ADDRESS: 1100 Cerritos Avenue — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington CA 90744

PHONE NO. 213 835-1190

QUANTITY: [illegible] — [illegible] 3-28-90

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

300 000391

BRENT PETROLEUM 500 11-89

TH # C66-5

NO. 1236

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME Coca-Cola Enterprises West — EPA I.D. NO.

ADDRESS 1334 So. Central Ave

CITY, STATE, ZIP Los Angeles, CA 90021 — PHONE NO. ( )

DESIGNATED TSD FACILITY: Brent Petroleum — EPA I.D. NO. CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION Soil N.O.S. GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME Hawk Lining Transportation — EPA I.D. NO.

ADDRESS 1616 E. Lorena Hwy.

CITY, STATE, ZIP Stockton, CA 93263 — SERVICE ORDER NO. — PICK UP DATE

PHONE NO. 213 742-3000

TRUCK, UNIT, I.D. NO. S-61 — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME Brent Petroleum Corp. — EPA I.D. NO. CAD981458466

ADDRESS 1008 Cerveza Ave.

CITY, STATE, ZIP Wilmington, CA 90744

PHONE NO. 213 437-1196

DISPOSAL METHOD ☐ LANDFILL ☐ OTHER

QUANTITY: — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

BRENT PETROLEUM 500 11-89

300 000392

TM# 066-5

NO. 1245

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO. ( )

DESIGNATED TSD FACILITY: Brent Petroleum Corp. — EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil H.O.S. — GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hauk Lining Transportation — EPA I.D. NO.:

ADDRESS: 161 E. Lincoln Way — SERVICE ORDER NO. 1

CITY, STATE, ZIP: Lathrop, CA 95263 — PICK UP DATE

PHONE NO. (209) 941-3000

TRUCK, UNIT, I.D. NO. 5-161 — TYPED OR PRINTED FULL NAME & SIGNATURE: Ruben Gonzalez — DATE 2/28/90

TSD FACILITY

NAME: Brent Petroleum Corp. — EPA I.D. NO.: CAD981458466

ADDRESS: 1005 Cerveza Avenue — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, Ca. 90744

PHONE NO. (213) 437-1190

QUANTITY: — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

300 000393

BRENT PETROLEUM 500 11-89

NO. 1224

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME _____ EPA I.D. NO. _____

ADDRESS _____

CITY, STATE, ZIP _____ PHONE NO. ( ) _____

DESIGNATED TSD FACILITY: Brent Petroleum Corp. EPA I.D. NO. CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: _____ TYPE: ☐ TANK TRUCK ☐ DRUMS ☐ DUMP TRUCK ☐ CARTONS ☐ OTHER _____

WASTE DESCRIPTION _____ GENERATING PROCESS _____

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1.			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH _____ ☐ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER _____

HANDLING INSTUCTIONS: _____

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE _____ DATE _____

TRANSPORTER

NAME Hawk Wing EPA I.D. NO. _____

ADDRESS 161 Lerdo Hwy SERVICE ORDER NO. _____

CITY, STATE, ZIP Shafter Calif. 93263 PICK UP DATE _____

PHONE NO. (~~305~~ 213) 742-3000 Ruben Gonzales 3/28/90

TRUCK, UNIT, I.D. NO. 5-61 TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TSD FACILITY

NAME Brent Petroleum Corp. EPA I.D. NO. _____

ADDRESS 1008 Cervera Ave. DISPOSAL METHOD ☐ LANDFILL ☐ OTHER _____

CITY, STATE, ZIP Wilmington Calif. 90744

PHONE NO. 213, 437-1190 William Cate William Cate 3-28-90

QUANTITY: _____ TYPED OR PRINTED FULL NAME & SIGNATURE DATE

DISCREPANCY

300 000394

BRENT PETROLEUM 500 11-89

TM-066-S S-10

NO. 1298

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Cara-Tele Enterprises West

EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021

PHONE NO.: (213) 746 5555

DESIGNATED TSD FACILITY: Brent Petroleum

EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TRANSPORTER

NAME: Hawk Wing Trans.

EPA I.D. NO.:

ADDRESS: 1161 E. Lambda Hwy

SERVICE ORDER NO.:

CITY, STATE, ZIP: Shafter, CA 93263

PICK UP DATE:

PHONE NO.: (213) 748-3000

TRUCK, UNIT, I.D. NO.: S-10

Jimmy G

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TSD FACILITY

NAME: Brent Petroleum Corp.

EPA I.D. NO.: CAD981458466

ADDRESS: 1008 Cerritos Ave

DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO.: 213 437-1190

William Cates Willia Cates 3-29-90

QUANTITY:

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

DISCREPANCY

300 000395

BRENT PETROLEUM 500 11-89

TH# 066 S

NO. 1291

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca Cola Enterprises Inc.
EPA I.D. NO.:
ADDRESS: 1234 So. Central Ave
CITY, STATE, ZIP: Los Angeles, CA 90021
PHONE NO.: (213) 741-5555

DESIGNATED TSD FACILITY: Brent Petroleum
EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TRANSPORTER

NAME: Hawk Wing Corp
EPA I.D. NO.:
ADDRESS: 161 E. Lerdo Hwy.
SERVICE ORDER NO.:
CITY, STATE, ZIP: Shafter, CA 93263
PICK UP DATE:
PHONE NO.: (213) 748-3000
TRUCK, UNIT, I.D. NO.: S-10
TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TSD FACILITY

NAME: Brent Petroleum Corp.
EPA I.D. NO.: CAD981458466
ADDRESS: 1008 Cerveza Ave
DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER
CITY, STATE, ZIP: Wilmington, CA 90744
PHONE NO.: (213) 437-1190
QUANTITY: 3
William Cates William Cates 3-29-90
TYPED OR PRINTED FULL NAME & SIGNATURE DATE

DISCREPANCY

300 000396

BRENT PETROLEUM 500 11-89

TH #066 S

NO. 1286

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1234 So Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO.: (213) 796-5555

DESIGNATED TSD FACILITY: Brent Petroleum — EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. — GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Non-volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hack Wing Trans. — EPA I.D. NO.:

ADDRESS: 1611 E. Landfill — SERVICE ORDER NO.:

CITY, STATE, ZIP: Slatton, CA 93263 — PICK UP DATE:

PHONE NO.: (213) 948-3000

TRUCK, UNIT, I.D. NO.: S-10 — TYPED OR PRINTED FULL NAME & SIGNATURE: Jim M. C. — DATE

TSD FACILITY

NAME: Brent Petroleum Corp. — EPA I.D. NO.: CAD981458466

ADDRESS: 1008 Canova Ave — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO.: (213) 437-1190

QUANTITY: — TYPED OR PRINTED FULL NAME & SIGNATURE: Neo Paiers — DATE: 3-20-90

DISCREPANCY

300 000397

BRENT PETROLEUM 500 11-89

TH# CGG

NO. 1278 (1)

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Cera-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO.: (213) 746-3555

DESIGNATED TSD FACILITY: Brent Petroleum — EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. — GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hawk Wing Trans. — EPA I.D. NO.:

ADDRESS: 161 E. Lerdo ~~Ave~~ Hwy — SERVICE ORDER NO.:

CITY, STATE, ZIP: Shafter, CA 93263 — PICK UP DATE:

PHONE NO.: 213 748-3000

TRUCK, UNIT, I.D. NO.: S-10 — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp. — EPA I.D. NO.: CAD981458466

ADDRESS: 1002 Converse Ave — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO.: 213 437-1190 — William Cater, William Cater 3-29-90

QUANTITY: — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

300 000398

BRENT PETROLEUM 800 11-89

TM# 066-5

NO. 1274 (3) 6

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO. (213) 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum Corp — EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☐ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTRUCTIONS:

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hulk Wing Transportation — EPA I.D. NO.:

ADDRESS: 161 E. Lorena Hwy — SERVICE ORDER NO.:

CITY, STATE, ZIP: Shafter, CA 93263 — PICK UP DATE:

PHONE NO. 213-748-3006

TRUCK, UNIT, I.D. NO. S-10 — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp — EPA I.D. NO.: CAD981458466

ADDRESS: 1008 Commercial Ave — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO. 213-437-1190

QUANTITY: 13.63 — LEA PARRA — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE 3-29-16

DISCREPANCY

300 000399

BRENT PETROLEUM 800 11-89

TM # 066.5

NO. 1261 (2)

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO. (213) 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum Corp — EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. — GENERATING PROCESS: 1

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hook Wing Transportation — EPA I.D. NO.:

ADDRESS: 161 E. Lerdo Hwy — SERVICE ORDER NO.:

CITY, STATE, ZIP: Shafter, CA 93263 — PICK UP DATE:

PHONE NO. (213) 748-3000

TRUCK, UNIT, I.D. NO. S-10 — Jimmy C. — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp. — EPA I.D. NO.: CAD981458466

ADDRESS: 1008 Cervera Ave — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO. (213) 437-1180

QUANTITY: 47060 — LE Ross — TYPED OR PRINTED FULL NAME & SIGNATURE — 3-29-90 DATE

DISCREPANCY

300 000400

BRENT PETROLEUM 500 11-89

TM # 066-S

NO. 1254

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave.

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO.: 213, 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum Corp — EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTRUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hawk Wing Transportation — EPA I.D. NO.:

ADDRESS: 161 E. Lewis Hwy — SERVICE ORDER NO.:

CITY, STATE, ZIP: Shafter, CA 93263 — PICK UP DATE:

PHONE NO.: 213, 740-3000

TRUCK, UNIT, I.D. NO.: 6-10 — Jimmy C. — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp. — EPA I.D. NO.: CAD981458466

ADDRESS: 1008 Cerveza Avenue — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO.: 213, 437-1190

QUANTITY: — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

300 000401

DISCREPANCY

BRENT PETROLEUM 500 11-89

TM# C66-S

NO. 1256

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO.: 213 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum Corp. — EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hawk & Wing Transportation — EPA I.D. NO.:

ADDRESS: 161 E. Lerlo Hwy — SERVICE ORDER NO.:

CITY, STATE, ZIP: Shafter, CA 93263 — PICK UP DATE:

PHONE NO.: (213) 718-3000

TRUCK, UNIT, I.D. NO.: S-10 — Jimmy C. — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp. — EPA I.D. NO.: CAD981458466

ADDRESS: 1008 Cerveza Avenue — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO.: 213 437-1190

QUANTITY: 45000 — William Cates — William Cates 3-28-90 — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

300 000402

BRENT PETROLEUM 800 11-89

TM # 066.5

NO. 1246 (3)

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coro-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1234 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO. ( )

DESIGNATED TSD FACILITY: Brent Petroleum Corp — EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTRUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hank Wing Transportation — EPA I.D. NO.:

ADDRESS: 161 E. Lerdo Hwy — SERVICE ORDER NO.

CITY, STATE, ZIP: Shafter, CA 93263 — PICK UP DATE

PHONE NO. (805) 746-3000

TRUCK, UNIT, I.D. NO. S-10 — Jimmy C. — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp. — EPA I.D. NO.: CAD981458466

ADDRESS: 1008 Cerevera Avenue — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, Ca. 90744

PHONE NO. (213) 437-1190

QUANTITY: 720

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

300 000403

BRENT PETROLEUM 500 11-69

TM # 066-S

NO. 1235 (2)

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises West

EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021

PHONE NO. ( )

DESIGNATED TSD FACILITY:

EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TRANSPORTER

NAME: Hawk Wing Transportation

EPA I.D. NO.:

ADDRESS: 161 E. Lerdo Hwy

SERVICE ORDER NO.

CITY, STATE, ZIP: Shafter, CA 93263

PICK UP DATE

PHONE NO. (213) 748-3000

TRUCK, UNIT, I.D. NO. 5-10

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TSD FACILITY

NAME: Brent Petroleum Corp

EPA I.D. NO.: CAD981458466

ADDRESS: 1008 Cerquero Ave.

DISPOSAL METHOD

☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO. 213) 437-1190

QUANTITY:

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

DISCREPANCY

300 000404

BRENT PETROLEUM 800 11-89

NO. 1227 (1)

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME Brent Petroleum Corp EPA I.D. NO. CAD981458411

ADDRESS

CITY, STATE, ZIP PHONE NO. ( )

DESIGNATED TSD FACILITY Brent Petroleum Corp. EPA I.D. NO. CAD981458616

			WEIGHT OR VOLUME	UNITS

CONTAINERS: TYPE: ☐ TANK TRUCK ☐ DRUMS ☐ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1.			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☐ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTRUCTIONS:

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TRANSPORTER

NAME Hawk Wing EPA I.D. NO.

ADDRESS 161 Jerdo Hwy SERVICE ORDER NO.

CITY, STATE, ZIP Shafter CALIF 93263 PICK UP DATE

PHONE NO. (213) 748-3000 Jimmy C. 3-29-90

TRUCK, UNIT, I.D. NO. 5-10 TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TSD FACILITY

NAME Brent Petroleum Corp. EPA I.D. NO.

ADDRESS 1008 Cerveza Ave DISPOSAL METHOD ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP Wilmington Calif 90744

PHONE NO. 213 43-71190 William Cater ~~Willa Cater~~ 3-29-90

QUANTITY: TYPED OR PRINTED FULL NAME & SIGNATURE DATE

300 000405

DISCREPANCY

BRENT PETROLEUM 500 11-89

TM #066-S 5-2

NO. 1297

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO.: 213 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum — EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. — GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTRUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hank Wing Trans — EPA I.D. NO.:

ADDRESS: 161 E. Linda Way — SERVICE ORDER NO.:

CITY, STATE, ZIP: Sharpsburg, CA 93260 — PICK UP DATE:

PHONE NO.: (213) 748-3000

TRUCK, UNIT, I.D. NO.: S-2 — Guadalupe Gonzalez — 3/29/90

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp. — EPA I.D. NO.: CAD981458466

ADDRESS: 1008 Fenwick Ave — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO.: (213) 357-1190

QUANTITY: 42280 — 3-91

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

300 000406

BRENT PETROLEUM 500 11-89

T-MC CGG 3

NO. 1290

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1234 So. Central Ave

CITY, STATE, ZIP: Los Angeles CA 90021 — PHONE NO.: 213-746-5555

DESIGNATED TSD FACILITY: Brent Petroleum — EPA I.D. NO.: CAD981451616

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☑ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hawk Wing Trucks — EPA I.D. NO.:

ADDRESS: 117 E. Lake Ave — SERVICE ORDER NO.:

CITY, STATE, ZIP: Stirling CA 93260 — PICK UP DATE:

PHONE NO.: 213-742-3000

TRUCK, UNIT, I.D. NO.: 5-2 — Guadalupe Gonzalez — 3/29/90

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp — EPA I.D. NO.: CAD981451616

ADDRESS: 1008 Torrance Blvd — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington CA 90744

PHONE NO.: 213-437-1190

QUANTITY: 43700 — LK Pena — 3-31-90

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

300 000407

BRENT PETROLEUM 500 11-89

TM #066 3

NO. 1273

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises Corp. EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 PHONE NO.: 213 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum Corp EPA I.D. NO.: CAD981452466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ___ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTRUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TRANSPORTER

NAME: Hawk Wing Transportation EPA I.D. NO.:

ADDRESS: 161 E. Lerdo Hwy SERVICE ORDER NO.:

CITY, STATE, ZIP: Shafter, CA 93263 PICK UP DATE:

PHONE NO.: (213) 748-3200

TRUCK, UNIT, I.D. NO.: S-2 Guadalupe Gonzalez 3/29/90

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TSD FACILITY

NAME: Brent Petroleum Corp. EPA I.D. NO.: CAD981452466

ADDRESS: 1008 Corporate Ave. DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO.: 213 437-1190

QUANTITY: 40380 [illegible] 3-29-90

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

DISCREPANCY

300 000408

BRENT PETROLEUM 800 11-89

NO. 1284

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: [illegible] EPA I.D. NO.:

ADDRESS: 1234 [illegible] Central Ave

CITY, STATE, ZIP: Los Angeles CA 90021 PHONE NO. 213 796 5555

DESIGNATED TSD FACILITY: Brent Petroleum EPA I.D. NO. CAD981415844GG

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☒ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Are what to select from			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☒ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: Provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TRANSPORTER

NAME: Hall Long Trans EPA I.D. NO.:

ADDRESS: [illegible] SERVICE ORDER NO.

CITY, STATE, ZIP: Stanton CA 90280 PICK UP DATE

PHONE NO. (213) 592 5000

TRUCK, UNIT, I.D. NO. S-2 Guadalupe Gonzalez 3/14/90

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TSD FACILITY

NAME: Brent Petroleum Corp EPA I.D. NO. CAD981415844GG

ADDRESS: 1002 Compton Blvd DISPOSAL METHOD ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Compton CA 90220

PHONE NO. (213) 637 1120

QUANTITY: 46.750

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

DISCREPANCY

300 000409

BRENT PETROLEUM 500 11-89

T/M # 066-S

NO. 1279

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1234 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO.: (213) 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum — EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☑ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: Provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hawk Wing Trans — EPA I.D. NO.:

ADDRESS: 161 E. Lerdo Hwy — SERVICE ORDER NO.:

CITY, STATE, ZIP: Lathrop, CA 95330 — PICK UP DATE:

PHONE NO.: (213) 742-3000

TRUCK, UNIT, I.D. NO.: 5-2 — Guadalupe Gonzalez — 3/29/90

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp — EPA I.D. NO.: CAD981458466

ADDRESS: 1003 Cerruera Ave. — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO.: (213) 437-1120 — William Cater — William Cater 3-29-90

QUANTITY: 42,600

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

300 000410

BRENT PETROLEUM 500 11-89

TM # 066-S

NO. 1252

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises Inc.
EPA I.D. NO.:
ADDRESS: 1334 So. Central Ave
CITY, STATE, ZIP: Los Angeles CA 90021
PHONE NO.: (213) 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum Corp
EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: soil N.O.S.
GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTRUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE: DATE:

TRANSPORTER

NAME: Hauk Wing Transportation
EPA I.D. NO.:
ADDRESS: 161 E. Ledo Hwy
SERVICE ORDER NO.:
CITY, STATE, ZIP: Shafter, CA 93263
PICK UP DATE:
PHONE NO.: (213) 748-3000
TRUCK, UNIT, I.D. NO.: S-2
TYPED OR PRINTED FULL NAME & SIGNATURE: Guadalupe Gonzalez
DATE: 3/29/90

TSD FACILITY

NAME: Brent Petroleum Corp.
EPA I.D. NO.: CAD981458466
ADDRESS: 1008 Cervera Avenue
DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER
CITY, STATE, ZIP: Wilmington, CA 90744
PHONE NO.: (213) 437-1190
QUANTITY: 70020
TYPED OR PRINTED FULL NAME & SIGNATURE:
DATE: 3-30-
DISCREPANCY

300 000411

BRENT PETROLEUM 500 11-89

TM # C66-5

NO. 1265

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises Inc. EPA I.D. NO.:

ADDRESS: 1724 So. Central Ave

CITY, STATE, ZIP: Los Angeles CA 90021 PHONE NO. 213 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum Corp EPA I.D. NO. CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TRANSPORTER

NAME: Hawkins Transportation EPA I.D. NO.:

ADDRESS: 161 E. Lordo Ave SERVICE ORDER NO.

CITY, STATE, ZIP: Shafter, CA 93263 PICK UP DATE

PHONE NO. 213 748-3000

TRUCK, UNIT, I.D. NO. S-2 Candelice Gonzalez 3/27/90

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TSD FACILITY

NAME: Brent Petroleum Corp. EPA I.D. NO. CAD981458466

ADDRESS: 1100 E Corona Ave DISPOSAL METHOD ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Compton, CA 90744

PHONE NO. 213 537-1190 3-29-9

QUANTITY: TYPED OR PRINTED FULL NAME & SIGNATURE DATE

DISCREPANCY

300 000412

BRENT PETROLEUM 800 11-89

Till # [illegible]

NO. 1253

NON-HAZARDOUS WASTE DATA FORM

[illegible] EPA I.D. NO.

ESS [illegible] Fairfield Ave

STATE, ZIP Los Angeles CA 90021 PHONE NO. (213) 7[illegible]

GNATED TSD FACILITY: Forest Petroleum Corp EPA I.D. NO. CAD981145466

			WEIGHT OR VOLUME	UNITS

NTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

STE DESCRIPTION Soil N. Oil GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
[illegible]			5.		
			6.		
			7.		
			8.		

ROPERTIES: pH ____ ☐ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

ANDLING INSTUCTIONS: needs dust control

ENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

NAME Hank Ling Transportation EPA I.D. NO.

ADDRESS 141 E Lorde Ave. SERVICE ORDER NO.

CITY, STATE, ZIP Chino CA 91263 PICK UP DATE

PHONE NO. (213) 740-3000

TRUCK, UNIT, I.D. NO. 5-2 Guadalupe Gonzalez 3/29/90

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

NAME Forest Petroleum Corp. EPA I.D. NO. CAD981145466

ADDRESS 110 Pioneer Avenue DISPOSAL METHOD ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP Lomita CA 90744

PHONE NO. (213) 137-7791

QUANTITY: William Cates William Cates 3-29-99

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

DISCREPANCY

300 000413

PETROLEUM 500 11-89

TM# 066-S

NO. 1249

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1034 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO. (213) 748-5555

DESIGNATED TSD FACILITY: Brent Petroleum Corp. — EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. — GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Low volatile pesticides			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTRUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hawk Wing Transportation — EPA I.D. NO.:

ADDRESS: 161 E. Lorena Hwy — SERVICE ORDER NO.: [redacted]

CITY, STATE, ZIP: Shafter, CA 93263 — PICK UP DATE

PHONE NO. (213) 748-3000

TRUCK, UNIT, I.D. NO.: S-2 — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE: 2/25/90

TSD FACILITY

NAME: Brent Petroleum Corp. — EPA I.D. NO.: CAD981458466

ADDRESS: 1005 Cerritos Av[redacted] — DISPOSAL METHOD: ☐ LANDFILL ☑ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO. (213) 437-1190

QUANTITY: [illegible] — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

300 000414

BRENT PETROLEUM 500 11-89

NO. 1226

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: BRENT petroleum corp — EPA I.D. NO.: CAID9151141515B14111

ADDRESS:

CITY, STATE, ZIP: — PHONE NO. ( )

DESIGNATED TSD FACILITY: — EPA I.D. NO.

			WEIGHT OR VOLUME	UNITS

CONTAINERS: _____ TYPE: ☐ TANK TRUCK ☐ DRUMS ☐ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: — GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1.			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☐ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS:

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hawkawing Trans's — EPA I.D. NO.

ADDRESS: 161 E Lexdo Hwy. — SERVICE ORDER NO.

CITY, STATE, ZIP: Sta-Fe Ca. 93263 — PICK UP DATE

PHONE NO. (213) 748-3000

TRUCK UNIT, I.D. NO. S-2 — Guadalupe Gonzalez — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: BRENT petroleum corp — EPA I.D. NO.

ADDRESS: 1008 Cervera AVE — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington CALIF 90744

PHONE NO. (213) 444 1190

QUANTITY: — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

300 000415

BRENT PETROLEUM 500 11-89

TH # 066-85

NO. 1241

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises Corp. EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 PHONE NO. ( )

DESIGNATED TSD FACILITY: Brent Petroleum EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TRANSPORTER

NAME: Hauk Long Transportation EPA I.D. NO.:

ADDRESS: 161 E. Lerdo Hwy. SERVICE ORDER NO.

CITY, STATE, ZIP: Shafter, CA 93263 PICK UP DATE

PHONE NO. (213) 745-3000

TRUCK, UNIT, I.D. NO. 5-2 TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TSD FACILITY

NAME: Brent Petroleum Corp EPA I.D. NO.: CAD981458466

ADDRESS: 1008 Carvera Ave DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO. (213) 437-1190

QUANTITY: 3500 TYPED OR PRINTED FULL NAME & SIGNATURE DATE

DISCREPANCY

300 000416

BRENT PETROLEUM 800 11-89

TM# 066-5

NO. 1247

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises Inc. EPA I.D. NO.:

ADDRESS: 1234 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 PHONE NO. ( )

DESIGNATED TSD FACILITY: Brent Petroleum Corp. EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Low volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TRANSPORTER

NAME: Hawk Wing Transportation EPA I.D. NO.:

ADDRESS: 161 E. Lords Hwy SERVICE ORDER NO.

CITY, STATE, ZIP: Patton, CA 92369 PICK UP DATE

PHONE NO. (714) 745-3000

TRUCK, UNIT, I.D. NO. 5-2 Guadalupe Gonzalez 3/23/90

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TSD FACILITY

NAME: Brent Petroleum Corp. EPA I.D. NO.: CAD981458466

ADDRESS: 1008 Cerveza Avenue DISPOSAL METHOD ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA. 90744

PHONE NO. (213) 437-1190

QUANTITY: [illegible]

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

DISCREPANCY

300 000417

BRENT PETROLEUM 500 11-89

TM # 066-5 S-6 NO. 1248

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME Cro-Cola Enterprises West — EPA I.D. NO.

ADDRESS 1334 So. Central Ave

CITY, STATE, ZIP Los Angeles CA 90021 — PHONE NO. ( )

DESIGNATED TSD FACILITY: Brent Petroleum Corp. — EPA I.D. NO. CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION Soil N.O.S. GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Non volatile Petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTRUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME Hank Wing Transportation — EPA I.D. NO.

ADDRESS 161 E. Lambert Rd. Hwy — SERVICE ORDER NO.

CITY, STATE, ZIP Brea CA 92621 — PICK UP DATE

PHONE NO. (213) 745-3000

TRUCK, UNIT, I.D. NO. — TYPED OR PRINTED FULL NAME & SIGNATURE Frank — DATE 3-28-90

TSD FACILITY

NAME Brent Petroleum Corp. — EPA I.D. NO. CAD981458466

ADDRESS 1008 Cervera Avenue — DISPOSAL METHOD ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP Dilmont CA 90744

PHONE NO. 213 437-1190

QUANTITY: 15 yds — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE 3-28-90

DISCREPANCY

300 000418

BRENT PETROLEUM 500 11-89

TM # 066-S

NO. 1237

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles CA 90021 — PHONE NO. ( )

DESIGNATED TSD FACILITY: Brent Petroleum — EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Non Volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ___ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hunt Wing Transportation — EPA I.D. NO.:

ADDRESS: 161 E. Lerdo Hwy — SERVICE ORDER NO.

CITY, STATE, ZIP: Shafter, CA 93263 — PICK UP DATE

PHONE NO. (213) 748-3000 — Lmk — 3-24-90

TRUCK, UNIT, I.D. NO. — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp — EPA I.D. NO.: CAD981458466

ADDRESS: 1008 Cerruero Ave — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO. 213 437-1190 — Luis Perez — 3-28-90

QUANTITY: 2-ACC. — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

300 000419

BRENT PETROLEUM 500 11-89

TM# 066-5

NO. 1255

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME Coca-Cola Enterprises West — EPA I.D. NO.

ADDRESS 1334 So Central Ave

CITY, STATE, ZIP Los Angeles, CA 90021 — PHONE NO. (213) 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum Corp — EPA I.D. NO. CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION Soil N.O.S. — GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. non volatile pollution			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTRUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME Hawk Wing Transportation — EPA I.D. NO.

ADDRESS 161 E. Lordsburg Hwy — SERVICE ORDER NO.

CITY, STATE, ZIP Stanton, CA 92263 — PICK UP DATE

PHONE NO. (213) 948-3000 — Frank — 3-25-90

TRUCK, UNIT, I.D. NO. 56 — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME Brent Petroleum Corp. — EPA I.D. NO. CAD981458466

ADDRESS 1008 Cerveza Avenue — DISPOSAL METHOD ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP Wilmington, CA 90744

PHONE NO. 213-437-1190 — William Cates — William Cates 3-28-90

QUANTITY: 45-960 — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

300 000420

BRENT PETROLEUM 500 11-89

NO. 1228 - 04

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME Brent Petroleum Corp. EPA I.D. NO. CA 09 1 1 4 5 1 6 4 1 1

ADDRESS

CITY, STATE, ZIP PHONE NO. ( )

DESIGNATED TSD FACILITY: EPA I.D. NO.

			WEIGHT OR VOLUME	UNITS

CONTAINERS: TYPE: ☐ TANK TRUCK ☐ DRUMS ☐ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1.			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ☐ SOLID ☐ LIQUID ☒ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTRUCTIONS:

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TRANSPORTER

NAME Hawk Wing Trap EPA I.D. NO.

ADDRESS 161 E Linda SERVICE ORDER NO.

CITY, STATE, ZIP Shafter Ca. 93263 PICK UP DATE

PHONE NO. 213 328 3800 Frank Gonzalez 3/28/90

TRUCK, UNIT, I.D. NO. TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TSD FACILITY

NAME Brent Petroleum Corp. EPA I.D. NO.

ADDRESS 1008 Cerveza Ave. DISPOSAL METHOD ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP Wilmington Calif. 90744

PHONE NO. 213, 437-1190 William Cates William Cates 3-28-90

QUANTITY: TYPED OR PRINTED FULL NAME & SIGNATURE DATE

DISCREPANCY 300 000421

BRENT PETROLEUM 500 11-89

TM # 066 S

NO. 1300

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises Inc.
EPA I.D. NO.:
ADDRESS: 1334 So. Central Ave
CITY, STATE, ZIP: Los Angeles, CA 90021
PHONE NO.: 213 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum
EPA I.D. NO.: CAD981415846

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Low volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH: ☑ SOLID ☐ LIQUID ☑ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TRANSPORTER

NAME: Hank Wong Trans.
EPA I.D. NO.:
ADDRESS: 1011 E. Lerdo Hwy
SERVICE ORDER NO.:
CITY, STATE, ZIP: Shafter, CA 93263
PICK UP DATE:
PHONE NO.: 213 748-3000
TRUCK, UNIT, I.D. NO.: 56
Frank 3.27.90
TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TSD FACILITY

NAME: Brent Petroleum Corp
EPA I.D. NO.: CAD981415846
ADDRESS: 1008 Cerruro Ave
DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER
CITY, STATE, ZIP: Wilmington, CA 90744
PHONE NO.: (213) 437-1190
QUANTITY: 47020
William Cater, William Cater 3-29-90
TYPED OR PRINTED FULL NAME & SIGNATURE DATE

DISCREPANCY

300 000422

BRENT PETROLEUM 500 11-89

7M#C66-3

NO. 1294

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: C.Co-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO.: 213 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum — EPA I.D. NO.: CAD 981 454 866

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. non volatile pollution			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hunt Wing Trans. — EPA I.D. NO.:

ADDRESS: 161 E. Lake Ave — SERVICE ORDER NO.:

CITY, STATE, ZIP: Sheffield, CA 92363 — PICK UP DATE:

PHONE NO.: 213 748-3000

TRUCK, UNIT, I.D. NO.: 5 L — Joseph — 3-29-90

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp — EPA I.D. NO.: CAD 981 454 866

ADDRESS: 1008 Corvuna Ave — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO.: 213 437-1190

QUANTITY: 45 900 — William Cates — William Cates 3-29-90

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

300 000423

BRENT PETROLEUM 500 11-89

TMI Cl. 5

NO. 1287

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Cera-Cola Enterprises Inc.
EPA I.D. NO.:
ADDRESS: 1234 So. Central Ave
CITY, STATE, ZIP: Los Angeles, CA 90021
PHONE NO.: (213) 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum
EPA I.D. NO.: CAD121412646

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil A.C.S. GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Soil Petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: Special Haul Control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TRANSPORTER

NAME: Hook Wing Trans
EPA I.D. NO.:
ADDRESS: 161 E. Lorena Ave
SERVICE ORDER NO.:
CITY, STATE, ZIP: Bellflower CA 90260
PICK UP DATE:
PHONE NO.: (213) 342-3000
TRUCK, UNIT, I.D. NO.: 56
TYPED OR PRINTED FULL NAME & SIGNATURE DATE: 3-27-90

TSD FACILITY

NAME: Brent Petroleum Corp
EPA I.D. NO.: CAD121412646
ADDRESS: 1008 Cowara Ave
DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER
CITY, STATE, ZIP: Wilmington CA 90744
PHONE NO.: (213) 437-1120
QUANTITY: 47540
TYPED OR PRINTED FULL NAME & SIGNATURE DATE

DISCREPANCY

300 000424

BRENT PETROLEUM 500 11-89

7M-064C

NO. 1282

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: [illegible] EPA I.D. NO.:

ADDRESS: 1534 So. Central Ave

CITY, STATE, ZIP: Los Angeles CA 90021 PHONE NO. (213) 746-5555

DESIGNATED TSD FACILITY: Chevron Petroleum EPA I.D. NO. CAD981458416

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. [illegible] petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TRANSPORTER

NAME: Hank Wong Trans EPA I.D. NO.

ADDRESS: 111 E. Lambert Hwy SERVICE ORDER NO.

CITY, STATE, ZIP: Wilmington CA 90744 PICK UP DATE

PHONE NO. (213) 548 3000

TRUCK, UNIT, I.D. NO. 54 TYPED OR PRINTED FULL NAME & SIGNATURE [illegible] DATE 3-29-90

TSD FACILITY

NAME: Chevron Petroleum Corp EPA I.D. NO. CAD981458416

ADDRESS: 1000 Corporate Ave DISPOSAL METHOD ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington CA 90744

PHONE NO. (213) 437-1126

QUANTITY: 48020 TYPED OR PRINTED FULL NAME & SIGNATURE [illegible] DATE 3-29-90

DISCREPANCY

300 000425

BRENT PETROLEUM 500 11-89

TM 2 066 S

NO. 1275

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO.: (213) 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum — EPA I.D. NO.: CAD981451466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. — GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ___ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hawk Wing Transportation — EPA I.D. NO.:

ADDRESS: 161 E. Lopez Way — SERVICE ORDER NO.:

CITY, STATE, ZIP: Sheffray, CA ~~90~~ 93263 — PICK UP DATE:

PHONE NO.: (213) 748-3000

TRUCK, UNIT, I.D. NO.: 5 4 — TYPED OR PRINTED FULL NAME & SIGNATURE: Frank — DATE: 3 [illegible] 90

TSD FACILITY

NAME: Brent Petroleum Corp. — EPA I.D. NO.: CAD981451466

ADDRESS: 1008 Cerquera Ave — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO.: (213) 437-1190 — TYPED OR PRINTED FULL NAME & SIGNATURE: William Cates — DATE: 3-26-90

QUANTITY: 217 480

DISCREPANCY

300 000426

BRENT PETROLEUM 500 11-89

TH #CGG-S

NO. 1270

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO. (213) 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum Corp — EPA I.D. NO. CAD981452466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. — GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Diesel volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☐ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hawk Wing Transportation — EPA I.D. NO.:

ADDRESS: 141 E. Lucky Way — SERVICE ORDER NO.:

CITY, STATE, ZIP: Gladstone, MI 49837 — PICK UP DATE:

PHONE NO. (213) 742-3000

TRUCK, UNIT, I.D. NO. 56 — TYPED OR PRINTED FULL NAME & SIGNATURE: [illegible] — DATE: 3-29-90

TSD FACILITY

NAME: Brent Petroleum Corp. — EPA I.D. NO. CAD981452466

ADDRESS: 1008 Cerezo Ave — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO. 213 437-5180

QUANTITY: 44 > 20 — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

300 000427

BRENT PETROLEUM 800 11-89

TM # 066-5

NO. 1268

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises Inc.
EPA I.D. NO.:
ADDRESS: 1234 S. Central Ave
CITY, STATE, ZIP: Los Angeles, CA 90021
PHONE NO.: (213) 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum Corp
EPA I.D. NO.: CAD981453466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TRANSPORTER

NAME: Hawk Wing Transportation
EPA I.D. NO.:
ADDRESS: 161 E. Lorda Way
SERVICE ORDER NO.:
CITY, STATE, ZIP: Ontario CA 91763
PICK UP DATE:
PHONE NO.: (213) 748-3000
TRUCK, UNIT, I.D. NO.: 5-6
TYPED OR PRINTED FULL NAME & SIGNATURE: [signature] DATE: 3 29 90

TSD FACILITY

NAME: Brent Petroleum Corp.
EPA I.D. NO.: CAD981453466
ADDRESS: 1000 Cerritos Ave
DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER
CITY, STATE, ZIP: Wilmington, CA 90744
PHONE NO.: (213) 437-1170
QUANTITY: 21 5 340
TYPED OR PRINTED FULL NAME & SIGNATURE DATE

DISCREPANCY

300 000428

BRENT PETROLEUM 500 11-89

TM # 06-6 S

NO. 1263

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO. (213) 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum Corp — EPA I.D. NO. CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. — GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hawk Wing Transportation — EPA I.D. NO.:

ADDRESS: 161 E. Lodge Way — SERVICE ORDER NO.

CITY, STATE, ZIP: Shafter, CA 93263 — PICK UP DATE

PHONE NO. (213) 748-3000

TRUCK UNIT, I.D. NO. 56 — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE 3-29-90

TSD FACILITY

NAME: Brent Petroleum Corp — EPA I.D. NO. CAD981458466

ADDRESS: 1003 Carrera Ave — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO. 213 437-1190

QUANTITY: 45 CYD — TYPED OR PRINTED FULL NAME & SIGNATURE: William Cate — DATE 3-29-90

DISCREPANCY

300 000429

BRENT PETROLEUM 800 11-89

TM # 066-5 5-11

NO. 1260

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO.: 213 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum Corp — EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTRUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

[signature] 3-28-90

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hawk Wing Transportation — EPA I.D. NO.:

ADDRESS: 161 E. Lerdo Hwy — SERVICE ORDER NO.:

CITY, STATE, ZIP: Shafter, CA 93263 — PICK UP DATE:

PHONE NO.: (213) 748-3000

TRUCK, UNIT, I.D. NO. — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp — EPA I.D. NO.: CAD981458466

ADDRESS: 1008 Cerurera Ave — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO.: 213, ~~748-~~ 437-1[illegible]

QUANTITY: 49760 LB — William Cutter — William Cutter 3-28-90

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

300 000430

BRENT PETROLEUM 500 11-89

TM #066-5

NO. 1238

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO. ( )

DESIGNATED TSD FACILITY: Brent Petroleum — EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. — GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTRUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hart Wing Transportation — EPA I.D. NO.:

ADDRESS: 161 E. Lido Hwy. — SERVICE ORDER NO.

CITY, STATE, ZIP: Shafter, CA 93263 — PICK UP DATE

PHONE NO. 213) 748-3000

TRUCK, UNIT, I.D. NO. — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp. — EPA I.D. NO.: CAD981458466

ADDRESS: 1008 Carvera Ave. — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO. 213) 437-1190

QUANTITY: ____ — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

300 000431

BRENT PETROLEUM 500 11-89

TM # 066-5

NO. 1259

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coro-Cda Enterprises West — EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO. (213) 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum Corp — EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above-named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE 7-28-90

TRANSPORTER

NAME: Hawk Wing Transportation — EPA I.D. NO.:

ADDRESS: 161 E. Lerdo Hwy — SERVICE ORDER NO.

CITY, STATE, ZIP: Shafter, CA 93263 — PICK UP DATE

PHONE NO. (213) 748-3000

TRUCK, UNIT, I.D. NO. — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp — EPA I.D. NO.: CAD981458466

ADDRESS: 1008 Carvera Ave — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO. (213) 437-1190

QUANTITY: — TYPED OR PRINTED FULL NAME & SIGNATURE William Cater — DATE 7-28-90

DISCREPANCY

300 000432

BRENT PETROLEUM 500 11-89

NO. 1229

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME _____ EPA I.D. NO. _____

ADDRESS _____

CITY, STATE, ZIP _____ PHONE NO. ( )

DESIGNATED TSD FACILITY: Brent Petroleum Corp. EPA I.D. NO. CAD 981145866

			WEIGHT OR VOLUME	UNITS

CONTAINERS: _____ TYPE: ☐ TANK TRUCK ☐ DRUMS ☐ DUMP TRUCK ☐ CARTONS ☐ OTHER _____

WASTE DESCRIPTION _____ GENERATING PROCESS _____

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1.			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☐ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER _____

HANDLING INSTUCTIONS: _____

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE _____ DATE _____

TRANSPORTER

NAME Hawk Wing Tran EPA I.D. NO. _____

ADDRESS 161 Lynda Way SERVICE ORDER NO. _____

CITY, STATE, ZIP Chatt Ca. 93263 PICK UP DATE _____

PHONE NO. 213 748 3000 Lou [illegible] 3/28/90

TRUCK, UNIT, I.D. NO. _____ TYPED OR PRINTED FULL NAME & SIGNATURE _____ DATE _____

TSD FACILITY

NAME Brent Petroleum Corp. EPA I.D. NO. _____

ADDRESS 1008 Cervera and DISPOSAL METHOD ☐ LANDFILL ☐ OTHER _____

CITY, STATE, ZIP Wilmington Ca. 90744

PHONE NO. 213 437-1190 William Cates William Cates 3-28-90

QUANTITY: _____ TYPED OR PRINTED FULL NAME & SIGNATURE _____ DATE _____

DISCREPANCY _____

300 000433

BRENT PETROLEUM 500 11-89

TM #0663

NO. 1267

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO.: 213 746 5555

DESIGNATED TSD FACILITY: Brent Petroleum Corp — EPA I.D. NO.: CAD981452466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Low volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition, the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE: 3-27-90

TRANSPORTER

NAME: Hawk Wing Transportation — EPA I.D. NO.:

ADDRESS: 161 E. Lodo Hwy — SERVICE ORDER NO.:

CITY, STATE, ZIP: Shafter, CA 93263 — PICK UP DATE:

PHONE NO.: 213 742 3000

TRUCK, UNIT, I.D. NO. — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp. — EPA I.D. NO.: CAD981452466

ADDRESS: 1008 Cerwera Ave — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO.: 213 434 1190

QUANTITY: 46000 — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE: 3-29-90

DISCREPANCY

300 000434

BRENT PETROLEUM 800 11-89

TM# C6-3

NO. 1299

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Ford Colo Enterprises West — EPA I.D. NO.:

ADDRESS: 1234 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO.: 213 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum — EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Low level petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE: 3-29-90

TRANSPORTER

NAME: Hauck Living Trucks — EPA I.D. NO.:

ADDRESS: 161 E. Lando Hwy — SERVICE ORDER NO.

CITY, STATE, ZIP: Shafter, CA 93263 — PICK UP DATE

PHONE NO.: 213 746 3000

TRUCK, UNIT, I.D. NO. — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp — EPA I.D. NO.: CAD981458466

ADDRESS: 1008 Corvera Ave — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO.: 213 637-1170

QUANTITY: [illegible] — TYPED OR PRINTED FULL NAME & SIGNATURE: William Cotter — DATE: 3-29-90

DISCREPANCY

300 000435

BRENT PETROLEUM 500 11-89

TTF 066

NO. 1293

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coro Cole Enterprises Inc. EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 PHONE NO.: 213 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Oil N.O.S. GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. non soluble petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: wet - dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

Lou Lloyd 2-29-90

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TRANSPORTER

NAME: Hawk Wing Trans. EPA I.D. NO.:

ADDRESS: 141 E Carson Hwy SERVICE ORDER NO.:

CITY, STATE, ZIP: Gardena, CA 90248 PICK UP DATE:

PHONE NO. ( )

TRUCK, UNIT, I.D. NO. TYPED OR PRINTED FULL NAME & SIGNATURE DATE

TSD FACILITY

NAME: Brent Petroleum Corp EPA I.D. NO.: CAD981458466

ADDRESS: 1108 Corona Ave DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO. 213 437-1190

QUANTITY: William Cates William Cates 3-29-90

TYPED OR PRINTED FULL NAME & SIGNATURE DATE

DISCREPANCY

300 000436

BRENT PETROLEUM 500 11-89

TM #166 S

NO. 1288

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Cola-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1234 So. Central Ave

CITY, STATE, ZIP: Los Angeles CA 90021 — PHONE NO.: (213) 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum — EPA I.D. NO.: CAD981455466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. — GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. hydrocarbon petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTRUCTIONS: prior to dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

[signature] 3 29 90

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hawk Wing Trans — EPA I.D. NO.:

ADDRESS: 161 E Lands Way — SERVICE ORDER NO.:

CITY, STATE, ZIP: Bellflower CA 90213 — PICK UP DATE:

PHONE NO.: (213) 748-3000

TRUCK, UNIT, I.D. NO. — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp — EPA I.D. NO.: CAD981455466

ADDRESS: 1008 Corona St. — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Inglewood CA 90301

PHONE NO.: (213) 437-1190

QUANTITY: 51280

[signature] 3-29-90

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

300 000437

BRENT PETROLEUM 500 11-89

7MTC66-

NO. 1276

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Cecilia Enterprises West — EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO.: (213) 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum — EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. — GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Non volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: pseudo dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hawk Wing Trans — EPA I.D. NO.:

ADDRESS: 161 E. Lorena Hwy — SERVICE ORDER NO.:

CITY, STATE, ZIP: Shafter, CA 93263 — PICK UP DATE:

PHONE NO.: (213) 748-2000

TRUCK, UNIT, I.D. NO. — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp — EPA I.D. NO.: CAD981458466

ADDRESS: 1008 Corvera Ave — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO.: (213) 437-1180

QUANTITY: — William Cates — William Cates 3-29-90 — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

300 000438

BRENT PETROLEUM 500 11-89

Tp I CCC-3

NO. 1281

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises Co.
EPA I.D. NO.:
ADDRESS: 1334 So. Central Ave
CITY, STATE, ZIP: Los Angeles, CA 90021
PHONE NO.: (213) 746-1337

DESIGNATED TSD FACILITY: Brent Petroleum
EPA I.D. NO.: CAD981438416

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. GENERATING PROCESS

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Petroleum Hydrocarbons			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: Provide Dust Control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE: [illegible] DATE: [illegible] 91

TRANSPORTER

NAME: Hauk Wing Trans.
EPA I.D. NO.:
ADDRESS: 161 E. Lindo Way
SERVICE ORDER NO.:
CITY, STATE, ZIP: Shafter, CA 93263
PICK UP DATE:
PHONE NO.: (213) 742-3000
TRUCK, UNIT, I.D. NO.:
TYPED OR PRINTED FULL NAME & SIGNATURE:
DATE:

TSD FACILITY

NAME: Brent Petroleum Corp.
EPA I.D. NO.: CAD981438416
ADDRESS: 1000 Corning Ave
DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER
CITY, STATE, ZIP: Long Beach, CA 90813
PHONE NO.: (213) 437-1190
QUANTITY: 49640
TYPED OR PRINTED FULL NAME & SIGNATURE: [illegible]
DATE: [illegible]
DISCREPANCY

300 000439

BRENT PETROLEUM 500 11-89

TM I 06-C

NO. 1269

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Green Tree Enterprises West — EPA I.D. NO.:

ADDRESS: 1234 E. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO.: (213) 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum Corp — EPA I.D. NO.: CAD981453466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. — GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☐ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE: 7-29-90

TRANSPORTER

NAME: Hunt Wing Transportation — EPA I.D. NO.:

ADDRESS: 111 E. Lorena Hwy — SERVICE ORDER NO.:

CITY, STATE, ZIP: Torrance, CA 90502 — PICK UP DATE:

PHONE NO.: (213) 775-3000

TRUCK, UNIT, I.D. NO. — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp — EPA I.D. NO.: CAD981453466

ADDRESS: 1605 Corona Ave — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Bakersfield, CA 93307

PHONE NO.: (805) 327-1120

QUANTITY: 50 yds — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

300 000440

BRENT PETROLEUM 500 11-89

IM # 066-5

NO. 1262

NON-HAZARDOUS WASTE DATA FORM

TO BE COMPLETED BY GENERATOR

NAME: Coca-Cola Enterprises West — EPA I.D. NO.:

ADDRESS: 1334 So. Central Ave

CITY, STATE, ZIP: Los Angeles, CA 90021 — PHONE NO. (213) 746-5555

DESIGNATED TSD FACILITY: Brent Petroleum Corp — EPA I.D. NO.: CAD981458466

			WEIGHT OR VOLUME	UNITS

CONTAINERS: 1 TYPE: ☐ TANK TRUCK ☐ DRUMS ☑ DUMP TRUCK ☐ CARTONS ☐ OTHER

WASTE DESCRIPTION: Soil N.O.S. — GENERATING PROCESS:

COMPONENTS OF WASTE	PPM	%	COMPONENTS OF WASTE	PPM	%
1. Low volatile petroleum			5.		
2.			6.		
3.			7.		
4.			8.		

PROPERTIES: pH ____ ☑ SOLID ☐ LIQUID ☐ SLUDGE ☐ SLURRY ☐ OTHER

HANDLING INSTUCTIONS: provide dust control

GENERATOR CERTIFICATION: This is to certify that the above named waste materials are 100% non-hazardous and are not regulated according to either 40 CFR (USEPA) or applicable state regulations. In addition the above named waste materials are properly described, packaged, marked, labeled and are in proper condition for transportation according to all applicable regulations.

TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TRANSPORTER

NAME: Hoult Cairy Transportation — EPA I.D. NO.:

ADDRESS: 161 E. Lindo Hwy — SERVICE ORDER NO.:

CITY, STATE, ZIP: Shelby, CA 93263 — PICK UP DATE:

PHONE NO. 213 748-3000

TRUCK, UNIT, I.D. NO. — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

TSD FACILITY

NAME: Brent Petroleum Corp — EPA I.D. NO.: CAD981458466

ADDRESS: 1008 Corvora Ave — DISPOSAL METHOD: ☐ LANDFILL ☐ OTHER

CITY, STATE, ZIP: Wilmington, CA 90744

PHONE NO. (213) 437-1190 — William Cater — William Cater 3-29-90

QUANTITY: — TYPED OR PRINTED FULL NAME & SIGNATURE — DATE

DISCREPANCY

300 000441

BRENT PETROLEUM 500 11-89

CERTIFICATE

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

No. 33049

0639-02596

ID NO 3049
GROSS 64100 LB
TIME 9:11 AM
DATE 3-28-90

SEQU NO 10112
ID NO 3049
GROSS 64100 LB
TARE 29480 LB
NET 34620 LB
TIME 10:15 AM
DATE 3-28-90

P 06 — 1224

CHARGE FEE

CASH FEE

DRIVER X Ruben Gonzalez #561

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Lime Fertilizer

GROSS 3/28/90
BY DEPUTY DATE

TARE 3/28/90
BY DEPUTY DATE

CARRIER Hawk Wing Inc

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
4449137	111D9723	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO [illegible]

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

620

CUSTOMER COPY

S-61

300 000442

IS TO CERTIFY that the following described commodity was weighed, sured, or counted by a weighmaster, whose signature is on this certificate, is a recognized authority of accuracy, as prescribed by Chapter 7 mencing with Section 12700) of Division 5 of the California Business and essions Code, administered by the Division of Measurement Standards of the ornia Department of Food and Agriculture.

NO. 33077

SEQ NO 10790
WEIGHT 65760 LB Gross
TIME 11:07 AM
DATE 7/27/90

29480 lb tare
36280 lb net

1236
Sentfabric

ARGE FEE
CASH FEE
FEE
VER X Ruben Lopez 561

WEIGHMASTER

IGHED BY **ASBURY TRANSPORTATION CO.**

MMODITY Dirt Non-Haz (1)

OSS [illegible] 3/27/90
BY DEPUTY DATE

RE [illegible] 3/27/90
BY DEPUTY DATE

RRIER Hauchinger Inc

CTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
4/137	1MD723	—	1150 No. Alameda Wilmington, CA 90744

GHED FOR Carson Co

VERED TO Sent fabric

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12[illegible]) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

NO. 33094

SEQ NO 10791
WEIGHT 69220 LB Gross
TIME 1:39 PM
DATE 7/27/90

29480 lb tare
39740 lb net

1245
Sentfabric

CHARGE FEE
CASH FEE
1.00
DRIVER X Ruben Lopez 561

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Dirt Non-Haz (1)

GROSS [illegible] 3/27/90
BY DEPUTY DATE

TARE [illegible] 3/27/90
BY DEPUTY DATE

CARRIER Hauchinger Inc

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
4W4137	1MD723	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Sent fabric

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

S-61

300 000443

IS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, ho is a recognized authority of accuracy, as prescribed by Chapter 7 ommencing with Section 12700 of Division 5 of the California Business and ofessions Code, administered by the Division of Measurement Standards of the alifornia Department of Food and Agriculture.

NO. 33185

SEQ NO 10521
WEIGHT 70360 LB
TIME 2:55 PM
DATE 3/29/90

29240 lb
41120 lb

1251

Vista Petroleum

CHARGE FEE
CASH FEE

DRIVER Ruben Lopez 5/1

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Light Non-Haz Liquid

GROSS [illegible] 3/29/90
BY DEPUTY DATE

TARE [illegible] 3/29/90
BY DEPUTY DATE

CARRIER Hawk Wing Inc

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
W49137	110723	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Oil

DELIVERED TO Vista Petroleum

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

NO. 33112

SEQ NO 10426
WEIGHT 68160 LB
TIME 2:24 PM
DATE 3/29/90

29480 lbs gross
38680 lbs net

1257

Brent Petro

CHARGE FEE
CASH FEE

DRIVER Ruben Lopez 5/1

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Waste Non Haz Liquid

GROSS [illegible] 3/29/90
BY DEPUTY DATE

TARE [illegible] 3/29/90
BY DEPUTY DATE

CARRIER Hawk Wing Inc.

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
W49137	110723		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Oil

DELIVERED TO Brent Petro

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

S-61

300 000444

S IS TO CERTIFY that the following described commodity was weighed, easured, or counted by a weighmaster, whose signature is on this certificate, o is a recognized authority of accuracy, as prescribed by Chapter 7 ommencing with Section 12700) of Division 5 of the California Business and rofessions Code, administered by the Division of Measurement Standards of the alifornia Department of Food and Agriculture.

NO. 33171

TICKET NO. 33171
NET 43780
TIME
DATE

73020 Gross
29240 lb Tare
43780 lb Net

Ticket # 1264
Grant Petroleum

CHARGE FEE
CASH FEE
DRIVER Ruben Lopez S61

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Lt Pre-Flag (1)
GROSS J.E. Duncan 3/21/90
BY DEPUTY DATE
TARE J.E. Duncan 3/21/90
BY DEPUTY DATE
CARRIER Hauck Dunn Inc

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
W49137	111D9723	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co
DELIVERED TO Grant Petroleum

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

NO. 33157

TICKET NO. 33157
GROSS 72000
TIME
DATE
TICKET NO. 33157
TICKET NO. 33157
GROSS 72000
TARE 29240
NET 42760
TIME
DATE

Ticket # 1266
Grant Petroleum

CHARGE FEE
CASH FEE
DRIVER Ruben Lopez S61

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Lt Pre-Flag (1)
GROSS J.E. Duncan 3/29/90
BY DEPUTY DATE
TARE J.E. Duncan 3/29/90
BY DEPUTY DATE
CARRIER Hauck Dunn Inc

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
W49137	111D9723	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co
DELIVERED TO Grant Petroleum

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

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S-61

300 000445

WEIGHMASTER CERTIFICATE

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by, a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

No. 33201

68660 LB

29240

39420

CHARGE FEE

CASH FEE

DRIVER Ruben

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY

GROSS BY DEPUTY DATE

TARE BY DEPUTY DATE

CARRIER

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
1149157	1109723	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR

DELIVERED TO

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET

WILMINGTON, CA 90744

(213) 834-2881 • (213) 775-2904

LEO LARRA

CUSTOMER COPY

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No. 33221

SEQ NO 10595

WEIGHT

TIME 1 15 PM

DATE 7 29 91

68580 LB gross

29240 Tare

39340 lbs Net

CHARGE FEE

CASH FEE

DRIVER Ruben

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY

GROSS BY DEPUTY DATE

TARE BY DEPUTY DATE

CARRIER

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
W49137	1109725		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR

DELIVERED TO

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET

WILMINGTON, CA 90744

(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

S-61

300 000446

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

NO. 33241

SEQ NO 10540
WEIGHT 72160 LB
TIME 1:22 PM
DATE 7-29-90

29240 lbs net

42920 lbs net

1242

Brent Kitto

CHARGE FEE 8.00 CASH FEE

DRIVER Ruben Lopez 5-61

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Fruit Tom 16 lb

GROSS BY B Woodard DEPUTY 3-29-90 DATE

TARE BY B Woodard DEPUTY 3-29-90 DATE

CARRIER Hawk Wing Transp

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
W49137	- 140923		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Prison Ca

DELIVERED TO Brent Kitto

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

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THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

NO. 33233

SEQ NO 10620
WEIGHT 76200 LB
TIME 2:27 PM
DATE 7-29-90

29240 lbs net

46960 lbs net

DF# 1285

Brent Kitto

CHARGE FEE 8.00 CASH FEE

DRIVER Ruben Lopez 5-61

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Non Hay Nurs

GROSS BY B Woodard DEPUTY 3-29-90 DATE

TARE BY B Woodard DEPUTY 3-29-90 DATE

CARRIER Hawk Wing Trans.

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
W49137	-140923		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Prison Ca

DELIVERED TO Brent Kitto

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

William Gates Willi

S-61

300 000447

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on the certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

NO. 33256

SEQ NO 10677
WEIGHT 73900 LB
TIME 5:15 PM
DATE 7/29/90

29240

44660 lbs Net

CHARGE FEE

CASH FEE

DRIVER Rubi Lozano

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Fruit Non Tag

GROSS G Woodard 3/29/90
BY DEPUTY DATE

TARE G Woodard 3/29/90
BY DEPUTY DATE

CARRIER Hawk Wing Trans.

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
W49137	14W9723		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Tenson Fr

DELIVERED TO Fruit Pitts

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

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NO. 33261

SEQ NO 10677
WEIGHT 69200 LB
TIME 6:31 PM
DATE 7/29/90

29240

39960 lbs Net

CHARGE FEE

CASH FEE

DRIVER Rubi Lozano

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Fruit Non Tag

GROSS G Woodard 3/29/90
BY DEPUTY DATE

TARE G Woodard 3/29/90
BY DEPUTY DATE

CARRIER Hawk Wing Trans.

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
W49137	14W9723		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Tenson Fr

DELIVERED TO Fruit Pitts

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

S-61

300 000448

IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

NO. 2

33076

SERIAL NO. [illegible]
WEIGHT 76520 LB
TIME [illegible]
DATE [illegible]

28940 lb Tare

47580 lb Net

BL# 1235

Dart Litter

CHARGE FEE

CASH FEE

DRIVER X Jimmy C. $10

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Dirt Litter (1)

GROSS [illegible] 3/28/90
BY DEPUTY DATE

TARE [illegible] 3/28/90
BY DEPUTY DATE

CARRIER [illegible]

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
31664	31AP 1994	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Dart Litter

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

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No. 1

33043

ID NO 3043
GROSS 74040 LB
TIME 9:02 AM
DATE 3/29/90
SERIAL NO [illegible]
ID NO 3043
GROSS 74040 LB
TARE 28940 LB
NET 45100 LB
TIME 10:25 AM
DATE 3/29/90

BL# 02 BL# 1227

Dart Litter

CHARGE FEE

CASH FEE

DRIVER X Jimmy C. $10

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Dirt Litter (1)

GROSS [illegible] 3/28/90
BY DEPUTY DATE

TARE [illegible] 3/28/90
BY DEPUTY DATE

CARRIER [illegible]

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
31664	31AP 1994	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Dart Litter

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

S-10

300 000449

WEIGHMASTER CERTIFICATE

TO CERTIFY that the following described commodity was weighed, ..., or counted by a weighmaster, whose signature is on this certificate, ... a recognized authority of accuracy, as prescribed by Chapter 7 ... commencing with Section 12700 of Division 5 of the California Business and ... Code, administered by the Division of Measurement Standards of the ... Department of Food and Agriculture.

NO. 33170

TARE NO 7172
GROSS 77100 LB
TIME
DATE

77100 LB
29320 LB
47780 LB

#1254

CHARGE FEE
CASH FEE
DRIVER Jimmy Co

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY
GROSS
BY DEPUTY DATE
TARE
BY DEPUTY DATE
CARRIER
DEPUTY DATE

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
			1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR
DELIVERED TO

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

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NO. 33092

TARE NO 10291
WEIGHT 76140 LB
TIME 1:32 PM
DATE

Gross
28940 lb
37200 lb net

Ex # 1246

CHARGE FEE 100
CASH FEE
DRIVER Jimmy Co $10

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY
GROSS
BY DEPUTY DATE
TARE 3/28/90
BY DEPUTY DATE
CARRIER
DEPUTY DATE

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
			1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR
DELIVERED TO

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

S-10

300 000450

...commodity was weighed, measured, or counted by a weighmaster, whose signature is on the certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

33186

SERIAL NO. 10412
WEIGHT 76380 LB
TIME
DATE

29320 Net
47060 Net

Br# 1261
Pick Petro

CHARGE FEE 10.00 CASH FEE

DRIVER Jimmy Co

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Dirt Non-Haz
GROSS Woodland 3/28/90
BY DEPUTY DATE
TARE Woodland 3/28/90
BY DEPUTY DATE
CARRIER DMC Demo
DEPUTY DATE

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
1644-2	1UP2910	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Chevron Co
DELIVERED TO Pick Petro

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

...commodity was weighed, measured, or counted by a weighmaster, whose signature is on the certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

33111

SERIAL NO. 10414
WEIGHT 74940 LB
TIME
DATE

28940 Net
46000 Net

Br# 1256
Pick Petro

CHARGE FEE 10.00 CASH FEE

DRIVER Jimmy Co

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Dirt Non-Haz
GROSS Woodland 3/28/90
BY DEPUTY DATE
TARE Woodland 3/28/90
BY DEPUTY DATE
CARRIER DMC Demo

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
3U6403-	1UP7994		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Chevron Co
DELIVERED TO Pick Petro

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

5-13

300 000451

S IS TO CERTIFY that the following described commodity was weighed, asured, or counted by a weighmaster, whose signature is on this certificate, o is a recognized authority of accuracy, as prescribed by Chapter 7 mmencing with Section 12700 of Division 5 of the California Business and ssions Code, administered by the Division of Measurement Standards of the ornia Department of Food and Agriculture.

33222

SEQ NO 10522
WEIGHT
TIME
DATE

76740 LB

29320

47420

1278

Brent

HARGE FEE

CASH FEE

RIVER Jimmy C. 510

WEIGHMASTER

EIGHED BY **ASBURY TRANSPORTATION CO.**

OMMODITY Hot Tar (Hot)

ROSS G. Woodward 3/29/90

BY DEPUTY DATE

ARE G. Woodward 3/29/90

BY DEPUTY DATE

ARRIER IBM Nemo

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
3U66403	1UP2994		1150 No. Alameda Wilmington, CA 90744

EIGHED FOR Tucson Co

ELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

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(commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

33223

SEQ NO 10523
WEIGHT
TIME
DATE

72680 LB

29320 lt

43360 lt

DR# 1274

Brent Petroleum

CHARGE FEE 1100

CASH FEE

510

DRIVER X Jimmy C.

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Hot Tar Tlag (1)

GROSS G. Woodward 3/29/90

BY DEPUTY DATE

TARE G. Woodward 3/29/90

BY DEPUTY DATE

CARRIER IBM Nemo

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
3U66403	1UP2994	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Tucson Co

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

5-10

300 000452

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NO. 5 33250

SCALE NO. 10551
WEIGHT 77600 LB gross
TIME 4:25 PM
DATE 3-23-90

29320 tare

48280 lbs net

Sh # 1241
Brent Petro

CHARGE FEE

CASH FEE

DRIVER Jimmy Co #S-10

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Dirt Non Haz

GROSS S Woodard 3/24/90
BY DEPUTY DATE

TARE S Woodard 3/24/90
BY DEPUTY DATE

CARRIER IBM Nemo

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
3U66403	1UA2994		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Tucson Az

DELIVERED TO Brent Petro

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

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NO. 5 33234

SCALE NO. 10551
WEIGHT 79360 LB gross
TIME 2:57 PM
DATE 3-19-90

29320 tare

50040 lbs net

Sh # 1286
Brent Petro

CHARGE FEE $1.00

CASH FEE

DRIVER Jimmy Co #S-

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Non Haz Dirt

GROSS S Woodard 3/24/90
BY DEPUTY DATE

TARE S Woodard 3/24/90
BY DEPUTY DATE

CARRIER IBM Nemo

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
3U-66403	1UA2994		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Tucson Az

DELIVERED TO Brent Petro.

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

S-17

300 000453

WEIGHMASTER CERTIFICATE

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No. 33258

SEQ NO 10571
WEIGHT 73120 LB Gross
TIME 5:47 PM
DATE 7/29/99

29320 lbs
43800 lbs Net

298.

CHARGE FEE

CASH FEE

DRIVER Jimmy Co

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Paint Non Haz D.

GROSS E Woodard 3/29/99
BY DEPUTY DATE

TARE E Woodard 3/29/99
BY DEPUTY DATE

CARRIER IBM Demo.

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
5U6-103	1U	42994	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Gunson Co.

DELIVERED TO Brent Peter

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

5-10

300 000454

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NO. 33249

SERV NO 10649
WEIGHT 76560 LB Gross
TIME 4 12 PM
DATE 3 29 90

32860 Tare

43700 lbs Net

S1# 1270
Brent Pitro

CHARGE FEE 8 00 CASH FEE

DRIVER Guadalupe Gonzalez S-2

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Rice Non Hay (1)

GROSS BY Woodard DEPUTY 3/29/90 DATE

TARE BY Woodard DEPUTY 3/29/90 DATE

CARRIER Hawk Wing Trans

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
2501400	1446219		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Tuson Co

DELIVERED TO Brent Pitro

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

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NO. 33257

SERV NO 10666
WEIGHT 75140 LB Gross
TIME 5 20 PM
DATE 3/29 90

32860 lbs tare

42280 lbs Net

S1# 1277
Brent Pitro

CHARGE FEE CASH FEE

DRIVER Guadalupe Gonzalez S-2

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Rice Non Hay (1)

GROSS BY Woodard DEPUTY 3/29/90 DATE

TARE BY Woodard DEPUTY 3/29/90 DATE

CARRIER Hawk Wing Trans

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
2501400	1446219		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Tuson Co

DELIVERED TO Brent Pitro

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

S-2

300 000455

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NO. 33220

SEQU NO 10534
WEIGHT 76460 LB gross
TIME 1 11 PM
DATE 7 28 90

32860 tare

43600 lbs net

#1279

Brent Petro

CHARGE FEE $6.00 CASH FEE

DRIVER Guadalupe Gonzalez

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Dirt Non-Haz

GROSS By J Woodard 3/29/90

TARE By J Woodard 3/29/90

CARRIER Hawk Wing Trans

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
2501400	1U46219		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Pirson Co

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

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NO. 33232

SEQU NO 10619
WEIGHT 79640 LB gross
TIME 2 33 PM
DATE 3 29 90

32860 tare

46780 lbs net

DR# 1284

Brent Petro

CHARGE FEE $6.00 CASH FEE

DRIVER Guadalupe Gonzalez

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Non Haz Dirt

GROSS By J Woodard 3/29/90

TARE By J Woodard 3/29/90

CARRIER Hawk Wing Trans

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
2501400	1U46219		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Pirson Co

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

S-2

300 000456

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

NO. 33200

73240 lb Gross

32860 lb Tare

40380 lb Net

Ticket 1273

Brent Petroleum

CHARGE FEE

CASH FEE

#

DRIVER Guadalupe Hernandez

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Light Non-Haz (1)

GROSS E. Hernandez 3/29/90

BY DEPUTY DATE

TARE E. Hernandez 3/29/90

BY DEPUTY DATE

CARRIER Hawk Wing Trans

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
2S01400	1446219		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

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NO. 33158

TIME

DATE

73260 lb

32860 lb

40400 lb

Ticket 1265

Brent Petroleum

CHARGE FEE

CASH FEE

#

DRIVER Guadalupe Hernandez

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Light Non-Haz (1)

GROSS E. Hernandez 3/29/90

BY DEPUTY DATE

TARE E. Hernandez 3/29/90

BY DEPUTY DATE

CARRIER Hawk Wing Trans

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
2S01400	1446219		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

S-2

300 000457

who is a recognized authority of accuracy, as prescribed by Chapter 7 commencing with Section 12700 of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

33169

SERIAL NO 10520
WEIGHT 76420 LB
TIME 5:25 AM
DATE 7-23-90

32860 lb Tare
43560 lb net

NR # 1253
Brent Petroleum

CHARGE FEE
CASH FEE X
#
DRIVER Guadalupe Gonzalez S2

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Light Fuel Oil
GROSS [illegible] 7/23/90
BY DEPUTY DATE
TARE [illegible] 3/21/90
BY DEPUTY DATE
CARRIER Hawin Trucking Inc

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
2S01400	1114629	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co
DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

33184

SERIAL NO 10519
WEIGHT 72880 LB
TIME 5:51 AM
DATE 7-23-90

32860 lb Tare
40020 lb net

NR # 1252
Brent Petroleum

CHARGE FEE
CASH FEE X
#
DRIVER Guadalupe Gonzalez S2

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Light Fuel Oil
GROSS [illegible] 7/23/90
BY DEPUTY DATE
TARE [illegible] 3/29/90
BY DEPUTY DATE
CARRIER Hawin Trucking Inc

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
2S01400	1111629	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co
DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

5-2

300 000458

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NO. 33113

SEQU NO 10418
WEIGHT 76060 LB
TIME 1:40 PM
DATE 3-29-90

32620
43440 lb net

CHARGE FEE 6.00
CASH FEE

DRIVER Guadalupe Arzaga S-2

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Dirt Non Haz
GROSS BY L Woodard DEPUTY DATE 3/29/90
TARE BY L Woodard DEPUTY DATE 3/29/90
CARRIER Hawk Wing Trans.

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
2SU450	1146219		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Parson Co
DELIVERED TO Brent Petro

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

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NO. 33095

SEQU NO 10394
WEIGHT 77260 LB
TIME 1:41 PM
DATE 3-29-90

32620 lb Tare
44640 lb net

CHARGE FEE 6.00
CASH FEE

DRIVER Guadalupe Arzaga S-2

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Dirt Non Haz
GROSS BY DEPUTY DATE 3/29/90
TARE BY DEPUTY DATE 3/29/90
CARRIER Hawk Wing Trans

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
2SU450	1146219		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Parson Co
DELIVERED TO Brent Petro

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

S-2

300 000459

WEIGHMASTER CERTIFICATE

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No. 33078

SEQ NO 10361
WEIGHT 71380 LB
TIME 12:06 PM
DATE 7/21/90

Gas

32620 lb Tare

38760 lb Net

BL #1241

~~BL 1231~~

Bent Metals

CHARGE FEE — CASH FEE X — #

CD

DRIVER X Guadalupe Gonzalez

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Left Tire Flat (1)

GROSS [illegible] 07/28/90

BY DEPUTY DATE

TARE [illegible] 07/28/90

BY DEPUTY DATE

CARRIER Hawk Wing Trans

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
2SC1410	1111621	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Bent Metals

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

WEIGHMASTER CERTIFICATE

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No. 33048

ID NO 7048
GROSS 67200 LB
TIME 9:09 AM
DATE 7/28/90
SEQ NO 10370
ID NO 7048
GROSS 67200 LB
TARE 32620 LB
NET 34580 LB
TIME 10:31 AM
DATE 7/28/90

BL #05 — 1226

Bent Metals

CHARGE FEE — CASH FEE — #

DRIVER X Guadalupe Gonzalez

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Left Tire Flat (1)

GROSS [illegible] 07/28/90

BY DEPUTY DATE

TARE [illegible] 07/28/90

BY DEPUTY DATE

CARRIER Hawk Wing Trans

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
2SC1460	1111621	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Bent Metals

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

S-2

300 000460

WEIGHMASTER CERTIFICATE

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No. 33259

gross
31240 tare
49280 lbs net

BK# 1299
Brent Petro
24.64 tons

CHARGE FEE $6.00
~~CASH FEE~~

DRIVER Saul Rogal #S-11

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Dirt Non Haz
GROSS BY R Woodard DEPUTY DATE 3/29/90
TARE BY R Woodard DEPUTY DATE 3/29/90
CARRIER Hawk Wing Trans.

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
4A26013-	14D1618		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Ca
DELIVERED TO Brent Petro.

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

WEIGHMASTER CERTIFICATE

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No. 33260

gross
27340 tare
47020 lbs net

BK# 1300
Brent Petro
23.51 tons

CHARGE FEE $6.00
~~CASH FEE~~

DRIVER Frank #S-6

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Dirt Non Haz
GROSS BY R Woodard DEPUTY DATE 3/29/90
TARE BY R Woodard DEPUTY DATE 3/29/90
CARRIER Hawk Wing Trans

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
3U73690-	VA6144		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Ca
DELIVERED TO Brent Petro

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

300 000461

WEIGHMASTER CERTIFICATE

IS IS TO CERTIFY that the following described commodity was weighed, easured, or counted by a weighmaster, whose signature is on this certificate, o is a recognized authority of accuracy, as prescribed by Chapter 7 ommencing with Section 12700) of Division 5 of the California Business and ofessions Code, administered by the Division of Measurement Standards of the alifornia Department of Food and Agriculture.

No. 33252

gross
31240 tare
48120 lbs net

BL# 1293.
24.06 tons
Brent Petro

CHARGE FEE $6.00
CASH FEE

DRIVER Saul Vargas #S-11

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Dirt Non Haz.

GROSS B Woodard 3/29/90
BY DEPUTY DATE

TARE B Woodard 3/29/90
BY DEPUTY DATE

CARRIER Hawk Wing Trans

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
4A26013-	1C01618		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Ca

DELIVERED TO Brent Petro

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

WEIGHMASTER CERTIFICATE

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No. 33253

gross
27340 tare
45900 lbs net

BL# 1294
22.95 tons
Brent Petro

CHARGE FEE $6.00
CASH FEE

DRIVER Frank #S6

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Dirt Non Haz

GROSS B Woodard 3/29/90
BY DEPUTY DATE

TARE B Woodard 3/29/90
BY DEPUTY DATE

CARRIER Hawk Wing

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
3U73690-	4A6144		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Ca

DELIVERED TO Brent Petro

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

WEIGHMASTER CERTIFICATE

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No. 33235

75000 LB gross

27340 tare

47740 lbs net

BL# 1287

Brent Petro

23.87 tons

CHARGE FEE $6.00

CASH FEE

DRIVER Frank 5-6

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Dirt No Haz

GROSS B Woodard 3/29/90

BY DEPUTY DATE

TARE B Woodard 3/29/90

BY DEPUTY DATE

CARRIER Hawk Wing Transp

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
3473	90-YA6144		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Ca

DELIVERED TO Brent Petro

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET

WILMINGTON, CA 90744

(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

WEIGHMASTER CERTIFICATE

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No. 33244

80520 LB gross

31240 tare

51280 lbs net

25.64 tons

BL# 1288

Brent Petro

CHARGE FEE $6.00

CASH FEE

DRIVER Saul Lopez B-11

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Dirt Non Haz

GROSS B Woodard 3/29/90

BY DEPUTY DATE

TARE B Woodard 3/29/90

BY DEPUTY DATE

CARRIER Hawk Wing Transp

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
4A2603	1AD1618		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Ca

DELIVERED TO Brent Petro

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET

WILMINGTON, CA 90744

(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

300 000463

WEIGHMASTER CERTIFICATE

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No. 33225

gross

31240 tare

49640 lbs net

BL# 1281

Brent Petro

24.82 tons

CHARGE FEE $6.00 CASH FEE

DRIVER Saul Lopez #5-11

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Dirt Non Haz D.

GROSS BY R Woodard DEPUTY 3 29 90 DATE

TARE BY R Woodard DEPUTY 3 29 90 DATE

CARRIER Hawk Wing Inc.

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
4A26013-	14	01618	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Ca

DELIVERED TO Brent Petro

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET

WILMINGTON, CA 90744

(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

WEIGHMASTER CERTIFICATE

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No. 33227

gross

27340 tare

49020 lbs net

BL# 1282

Brent Petro

24.51 tons

CHARGE FEE $6.00 CASH FEE

DRIVER Frank #5-4

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Dirt Non Haz D.

GROSS BY R Woodard DEPUTY 3 29 90 DATE

TARE BY R Woodard DEPUTY 3 29 90 DATE

CARRIER Hawk Wing Trucking

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
3U73690	-	4A6144	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Ca

DELIVERED TO Brent Petro

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET

WILMINGTON, CA 90744

(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

300 000464

WEIGHMASTER CERTIFICATE

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No. 33208

27340 lb gross
47480 lb tare
47480 lb Net

Bl # 1275

23.74 tons

Brent Petroleum

CHARGE FEE 6.00

CASH FEE X

DRIVER X Frank

56

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Dirt Non-Haz

GROSS [illegible] 3/29/90

BY DEPUTY DATE

TARE [illegible] 3/29/90

BY DEPUTY DATE

CARRIER Hawk Wing Trans

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
4736 TD	1AL144	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

WEIGHMASTER CERTIFICATE

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No. 33210

gross
31240 lb tare
50640 lb Net

Bl # 1276

25.37 tons

Brent Petroleum

CHARGE FEE 6.00

CASH FEE

DRIVER X

511

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Dirt Non-Haz

GROSS [illegible] 3/29/90

BY DEPUTY DATE

TARE [illegible] 3/29/90

BY DEPUTY DATE

CARRIER Hawk Wing Inc

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
4A2213	14D1618	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

300 000465

WEIGHMASTER CERTIFICATE

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No. 33195

Gross
31240 lb Tare
50740 lb Net

Br # 1269
25.37 Tons
Brent Petroleum

CHARGE FEE
CASH FEE
600
DRIVER Saul Hogely #311

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Dirt Non-Haz (1)

GROSS 3/29/90
BY DEPUTY DATE

TARE 3/29/90
BY DEPUTY DATE

CARRIER Hawk Trucking Inc

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
A26013	140161	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

WEIGHMASTER CERTIFICATE

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No. 33196

Gross
27340 lb Tare
44720 lb Net

Br # 1270
22.36 Tons
Brent Petroleum

CHARGE FEE
CASH FEE
600
DRIVER Frank #56

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Dirt Non-Haz (1)

GROSS 3/29/90
BY DEPUTY DATE

TARE 3/29/90
BY DEPUTY DATE

CARRIER Hawk Trucking Inc

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
3147369D	YA6144	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

300 000466

WEIGHMASTER CERTIFICATE

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No. 33177

gross

31240 lb tare

46600 lb Net

23.30 tons

L #1263

Brent Petroleum

HARGE FEE

CASH FEE

.00

RIVER X Lan Lopez #11

WEIGHMASTER

EIGHED BY **ASBURY TRANSPORTATION CO.**

OMMODITY Dirt Non Haz (1)

ROSS Lo Burman 3/29/90

BY DEPUTY DATE

ARE Lo Burman 3/29/90

BY DEPUTY DATE

RRIER Hawk Wing Inc

ACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
4260B	1UD1618	—	1150 No. Alameda Wilmington, CA 90744

IGHED FOR Carson Co

LIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET

WILMINGTON, CA 90744

(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

WEIGHMASTER CERTIFICATE

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No. 33178

gross

27340 lb Tare

48380 lb Net

24.19 tons

BL #1268

Brent Petroleum

CHARGE FEE

CASH FEE

X

.00

DRIVER X Frank #56

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Dirt Non Haz (1)

GROSS Lo Burman 3/29/90

BY DEPUTY DATE

TARE Lo Burman 3/29/90

BY DEPUTY DATE

CARRIER Hawk Wing Trans

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
3473690	9A6144	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET

WILMINGTON, CA 90744

(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

300 000467

WEIGHMASTER CERTIFICATE

S IS TO CERTIFY that the following described commodity was weighed, ısured, or counted by a weighmaster, whose signature is on this certificate,) is a recognized authority of accuracy, as prescribed by Chapter 7 nmencing with Section 12700) of Division 5 of the California Business and fessions Code, administered by the Division of Measurement Standards of the lornia Department of Food and Agriculture.

No. 33161

22.90 Tons

Bk # 1262

Brent Petroleum

HARGE FEE

CASH FEE

'OD

IVER Saul Hozoah #S11

WEIGHMASTER

EIGHED BY **ASBURY TRANSPORTATION CO.**

OMMODITY Dirt Non Haz

OSS H.B. Burman 3/29/90

BY DEPUTY DATE

RE H.B. Burman 3/29/90

BY DEPUTY DATE

RRIER Hawk Wing Inc

ACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
43103	14D16B	—	1150 No. Alameda Wilmington, CA 90744

GHED FOR Carson Co

IVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

WEIGHMASTER CERTIFICATE

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No. 33164

22.52 Tons

Bk # 1263

Brent Petroleum

CHARGE FEE

CASH FEE

COD

DRIVER Frank S6

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Dirt Non Haz

GROSS H.B. Burman 3/29/90

BY DEPUTY DATE

TARE H.B. Burman 3/29/90

BY DEPUTY DATE

CARRIER Hawk Wing Inc

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
3173690	YA 6144	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

300 000468

WEIGHMASTER CERTIFICATE

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No. 33090

Gross
31480 lbs tare
40960 Net

BL# 1259
09
Brent Petroleum

24.88 tons

CHARGE FEE 100

CASH FEE X

DRIVER X

511

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Dirt Fill - Hay (1)

GROSS BY D. Bingham DEPUTY 3/28/90 DATE

TARE BY D. Bingham DEPUTY 3/28/90 DATE

CARRIER Hawk Wing Inc

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
1A26013	14D1618	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

WEIGHMASTER CERTIFICATE

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No. 33108

gross
31480 tare
43840. lbs net

BL# 1260
Brent Petro

21.92 tons

CHARGE FEE $6.00

CASH FEE

DRIVER Saul Gozzy

511

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Non Haz Dirt (1).

GROSS BY R. Woodard DEPUTY 3/28/90 DATE

TARE BY R. Woodard DEPUTY 3/28/90 DATE

CARRIER Hawk Wing Inc.

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
4A26013	- 14D1618		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson

DELIVERED TO Brent Petro

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

300 000469

WEIGHMASTER CERTIFICATE

S IS TO CERTIFY that the following described commodity was weighed, ısured, or counted by a weighmaster, whose signature is on this certificate, : is a recognized authority of accuracy, as prescribed by Chapter 7 mencing with Section 12700) of Division 5 of the California Business and ressions Code, administered by the Division of Measurement Standards of the ornia Department of Food and Agriculture.

No. 33093

gross
27600 lbs tare
48620 lbs net

BL # 1248

24.31 tons

Brent Petro

HARGE FEE

CASH FEE X

00

#

IVER Frank

S6

WEIGHMASTER

EIGHED BY **ASBURY TRANSPORTATION CO.**

OMMODITY Dirt Non-Haz (1)

OSS L Burrow 3/28/90 DEPUTY DATE

RE L Burrow 3/28/90 DEPUTY DATE

RRIER Hank Wing Trans

ACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
4736 90	YA6144		1150 No. Alameda Wilmington, CA 90744

GHED FOR Carson Ca

IVERED TO Brent Petro

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

WEIGHMASTER CERTIFICATE

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No. 33110

gross
27600 tare
45860 lbs net

BL # 1255

22.93 tons

Brent Petro

CHARGE FEE $6.00

CASH FEE

DRIVER Frank

S-6

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Dirt Non Haz (1)

GROSS L Woodard 3/28/90 BY DEPUTY DATE

TARE L Woodard 3/28/90 BY DEPUTY DATE

CARRIER Hank Wing Trans.

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
3L736	90 -	YA6144	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Ca

DELIVERED TO Brent Petro

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

300 000470

WEIGHMASTER CERTIFICATE

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

No. 33075

Gross
27600 lb Tare
43800 lb Net

21.90 tons

Br # 1237

Brent Petroleum

CHARGE FEE: 600

CASH FEE: ✓

#: S6

DRIVER X Frank

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Dirt Non-Haz (1)

GROSS BY D. Bunnan DEPUTY 3/28/90 DATE

TARE BY D. Bunnan DEPUTY 3/28/90 DATE

CARRIER Hawk Wing Trans

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
3U73690	4A6144		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Brent Petrol

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

WEIGHMASTER CERTIFICATE

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No. 33074

Gross
31480 lb Tare
42880 lb Net

21.44 tons

Br # 1238

Brent Petroleum

CHARGE FEE: 600

CASH FEE: ✓

#: S11

DRIVER X Saul Gozal

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Dirt Non-Haz (1)

GROSS BY D. Bunnan DEPUTY 3/28/90 DATE

TARE BY D. Bunnan DEPUTY 3/28/90 DATE

CARRIER Hawk Wing Trans

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
4A26013	4D1618	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Brent Petrol

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

300 000471

WEIGHMASTER CERTIFICATE

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

No. 33047

BL #24 — 1228 20.65 tons

Brent Petrol

CHARGE FEE — CASH FEE X

DRIVER X Frank #56

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Dirt Non Haz (1)

GROSS L. Bunyan 3/28/90 — BY DEPUTY DATE

TARE L. Bunyan 3/28/90 — BY DEPUTY DATE

CARRIER Hawk Ring Inc

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
5H73690	YA6144	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson, Ca

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

WEIGHMASTER CERTIFICATE

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No. 33046

BL #23 — 1229 19.47 tons

Brent Petroleum

CHARGE FEE — CASH FEE X

DRIVER X Saul Gozalez #54

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Dirt Non Haz (1)

GROSS L. Bunyan 3/28/90 — BY DEPUTY DATE

TARE L. Bunyan 3/28/90 — BY DEPUTY DATE

CARRIER Hawk Ring Inc

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
4A26013	11D1618	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson, Ca

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.

1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

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No. 33042

ID NO 3042
GROSS 72280 LB
TIME 8 55 AM
DATE
ID NO 3042
GROSS 72280
TARE 31500
NET 40780 LB
TIME
DATE

BL# 1295
DT CL

CHARGE FEE

CASH FEE X

60

DRIVER Everett Lozada #59

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Dirt Non-Haz

GROSS BY DEPUTY DATE 3/28/90

TARE BY DEPUTY DATE 3/28/90

CARRIER Chuckwalla Inc

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
W86583	1453858		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Cargotec

DELIVERED TO Dirt trailer

S-9

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

300 000473

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

NO. 33199

SEQ. NO. 10521
WEIGHT 74640 LB
TIME
DATE

31360 lb Tare
43260 lb net

DL # 1271
Brent Petro

CHARGE FEE 6.00
CASH FEE

DRIVER X Everett Boyd # 59

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Dirt Non-Haz ①
GROSS 3-29-90
BY DEPUTY DATE
TARE 3-29-90
BY DEPUTY DATE
CARRIER Hawk Wing Inc

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
W86538	1U3858	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co
DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

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NO. 33214

SEQ. NO. 10580
WEIGHT 77420 LB
TIME 12 40 PM
DATE 7 29 90

31380 Tare
46040 Net

DL # 1277
Brent Petro

CHARGE FEE 6.00
CASH FEE

DRIVER Everett Boyd

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Dirt Non Haz.
GROSS 3-29-90
BY DEPUTY DATE
TARE 3-29-90
BY DEPUTY DATE
CARRIER Hawk Wing Inc.

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
W86538	1U3858		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co
DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

S-9

300 000474

3 IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on the certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

No. 33183

WEIGHT 77620 LB
TIME
DATE

31380 lb. tare

46240 lb net

$ 1250

Brent Petroleum

CHARGE FEE
CASH FEE

DRIVER Everett S #S9

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Fuel Oil No. 6

GROSS 3/29/90

BY DEPUTY DATE

TARE 3/29/90

BY DEPUTY DATE

CARRIER Hawk Wing Inc

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
W6538	UJ3858	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Chevron

DELIVERED TO Brent Petro

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

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No. 33107

WEIGHT 76160 LB
TIME 2:55 PM
DATE

31500 tare

44660 lb net

$ 1258

Brent Petro

CHARGE FEE 6.00
CASH FEE

DRIVER Everett Lyons #S9

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Fuel Oil No. 6

GROSS 3/28/90

BY DEPUTY DATE

TARE 3/28/90

BY DEPUTY DATE

CARRIER Hawk Wing Inc.

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
W6538	UJ3858		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Chevron

DELIVERED TO Brent Petro

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

S-9

300 000475

WEIGHMASTER CERTIFICATE

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No. 33073

SEQ NO 10394
WEIGHT 78500 LB
TIME 11 [illegible] AM
DATE 3 [illegible] 90

31500 lb
47000 lb

BL# 1243
~~1233~~

HARGE FEE
CASH/ FEE X
IVER Everett Joyce

WEIGHMASTER

EIGHED BY ASBURY TRANSPORTATION CO.

OMMODITY Dirt [illegible]
OSS [illegible] DEPUTY 3/28/90 DATE
RE [illegible] DEPUTY 3/28/90 DATE
RRIER Hauck [illegible] Inc

ACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
1[illegible]534	11T358	—	1150 No. Alameda Wilmington, CA 90744

GHED FOR [illegible]
VERED TO [illegible]

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

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No. 33091

SEQ NO 10390
WEIGHT 77660 LB
TIME 1:30 PM
DATE 3/29/90

31500 lb
46160 lb

BL# 1244

CHARGE FEE
CASH/ FEE X
DRIVER Everett Joyce

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Dirt [illegible]
GROSS [illegible] BY DEPUTY 3/28/90 DATE
TARE [illegible] BY DEPUTY 3/28/90 DATE
CARRIER Hauck [illegible] Inc

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
11[illegible]534	11T358	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR [illegible]
DELIVERED TO [illegible]

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

S-9

300 000476

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

NO. 33156

73980 LB

73980 LB
31380 LB
42600 LB

Dr # 1239

Dist Petroleum

CHARGE FEE | CASH FEE X

DRIVER Everett Loyal #59

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Dist Non-Haz (1)

GROSS By E. Dunigan DEPUTY 3/29/90 DATE

TARE By E. Dunigan DEPUTY 3/29/90 DATE

CARRIER Hawks Wing Inc

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
W86538	1UJ3858	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Ca

DELIVERED TO Dist Petroleum

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

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NO. 33168

WEIGHT 74680 LB gross

31380 lb tare

43300 lb net

Dr # 1240

Dist Petroleum

CHARGE FEE | CASH FEE X

DRIVER Everett Loyal #59

WEIGHMASTER

WEIGHED BY ASBURY TRANSPORTATION CO.

COMMODITY Dist Non-Haz (1)

GROSS By E. Dunigan DEPUTY 3/29/90 DATE

TARE By E. Dunigan DEPUTY 3/29/90 DATE

CARRIER Hawks Wing Inc

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
W86538	1UJ3858	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Ca

DELIVERED TO Dist Petroleum

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

S-9

300 000477

FORM NO P2X4F

No. 4095

WEIGHMASTER CERTIFICATE

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

NAME OF FIRM

WILMINGTON LIQUID BULK TERMINAL, INC.
2400 E. Pacific Coast Hwy. • Wilmington, California 90744

Weighed for:/Seller ~~BRENT PIT~~ CARSON

Delivered to:/Buyer BRENT PIT

DRIVER	CARRIER	S L NO.	FEE	PO / CHG
Everett	HAULT INC. S-9.	1293	$ —	PO ☐ CHG ☑

WEIGHT IN LBS.

GROSS 79540 LB 29MAR90

TARE 31140 LB 29MAR90

NET 48,400

24.20 tons

WILMINGTON LIQUID BULK TERMINAL, INC., Public Weighmaster

BY [signature] DEPUTY - DATE 3 29 90

BY [signature] DEPUTY - DATE 3 29 90

Weighed at: 2400 E. Pacific Coast Hwy. Wilmington, California 90744

UNITS	COMMODITY	MARK	
			TRUCK LICENSE NO. W46538
1	DIRT	1	TRAILER LICENSE NO.
			TRAILER LICENSE NO. 1117358

DUPLICATE

FORM NO P2X4F

No. 4096

WEIGHMASTER CERTIFICATE

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

NAME OF FIRM

WILMINGTON LIQUID BULK TERMINAL, INC.
2400 E. Pacific Coast Hwy. • Wilmington, California 90744

Weighed for:/Seller CARSON

Delivered to:/Buyer BRENT PIT

DRIVER	CARRIER	S L NO.	FEE	PO / CHG
Everett	HAULT INC. S-9.	1299	$ —	PO ☐ CHG ☑

WEIGHT IN LBS.

GROSS 77880 LB

TARE 31380

NET

GROSS-ONLY 46500

23.25 tons

WILMINGTON LIQUID BULK TERMINAL, INC., Public Weighmaster

BY [signature] DEPUTY - DATE 3 29 90

BY DEPUTY - DATE / /

Weighed at: 2400 E. Pacific Coast Hwy. Wilmington, California 90744

UNITS	COMMODITY	MARK	
			TRUCK LICENSE NO. W60578
1	DIRT	1	TRAILER LICENSE NO.
			TRAILER LICENSE NO. 1117355

DUPLICATE

300 000478

FORM NO. P2X4F

No. 4098

WEIGHMASTER CERTIFICATE

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NAME OF FIRM

WILMINGTON LIQUID BULK TERMINAL, INC.
2400 E. Pacific Coast Hwy. • Wilmington, California 90744

Weighed for:/Seller CARSON

Delivered to:/Buyer BRENT PET

DRIVER	CARRIER	B/L NO.	FEE	
[illegible]	HAWK WING S.S.	1301	$ —	PD ☐ CHG ☑

WEIGHT IN LBS.

WEIGHT 77880 LB
DATE 29MAR90
31380

GROSS ◆
TARE ◆
NET

GROSS ONLY
46500

23.25 tons

WILMINGTON LIQUID BULK TERMINAL, INC., Public Weighmaster

BY [signature] DEPUTY - DATE MTH 3 DAY 29 YEAR 90

BY DEPUTY - DATE MTH / DAY / YEAR

Weighed at: 2400 E. Pacific Coast Hwy. Wilmington, California 90744

UNITS	COMMODITY	MARK	TRUCK LICENSE NO.
			W86538
1	DIRT	1	TRAILER LICENSE NO.
			TRAILER LICENSE NO. 1011755

DUPLICATE

FORM NO. P2X4F

No. 4097

WEIGHMASTER CERTIFICATE

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

NAME OF FIRM

WILMINGTON LIQUID BULK TERMINAL, INC.
2400 E. Pacific Coast Hwy. • Wilmington, California 90744

Weighed for:/Seller CARSON

Delivered to:/Buyer BRENT PET

DRIVER	CARRIER	B/L NO.	FEE	
[illegible]	HAWK WING S.S.	1195	$ —	PD ☐ CHG ☑

WEIGHT IN LBS.

WEIGHT 78200 LB
DATE 29MAR90
31380

GROSS ◆
TARE ◆
NET

GROSS ONLY
46820

23.41 tons

WILMINGTON LIQUID BULK TERMINAL, INC., Public Weighmaster

BY [signature] DEPUTY - DATE MTH 3 DAY 29 YEAR 90

BY DEPUTY - DATE MTH / DAY / YEAR

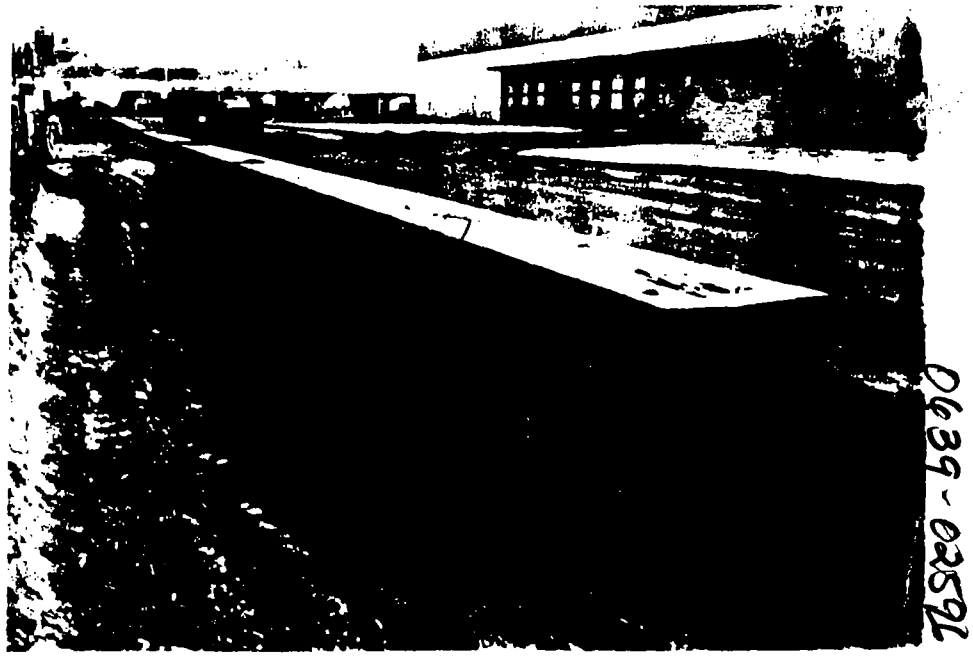
Weighed at: 2400 E. Pacific Coast Hwy. Wilmington, California 90744

UNITS	COMMODITY	MARK	TRUCK LICENSE NO.
			W86538
1	DIRT	1	TRAILER LICENSE NO.
			TRAILER LICENSE NO. 1011755

DUPLICATE

ARCHIVAL PRESERVERS

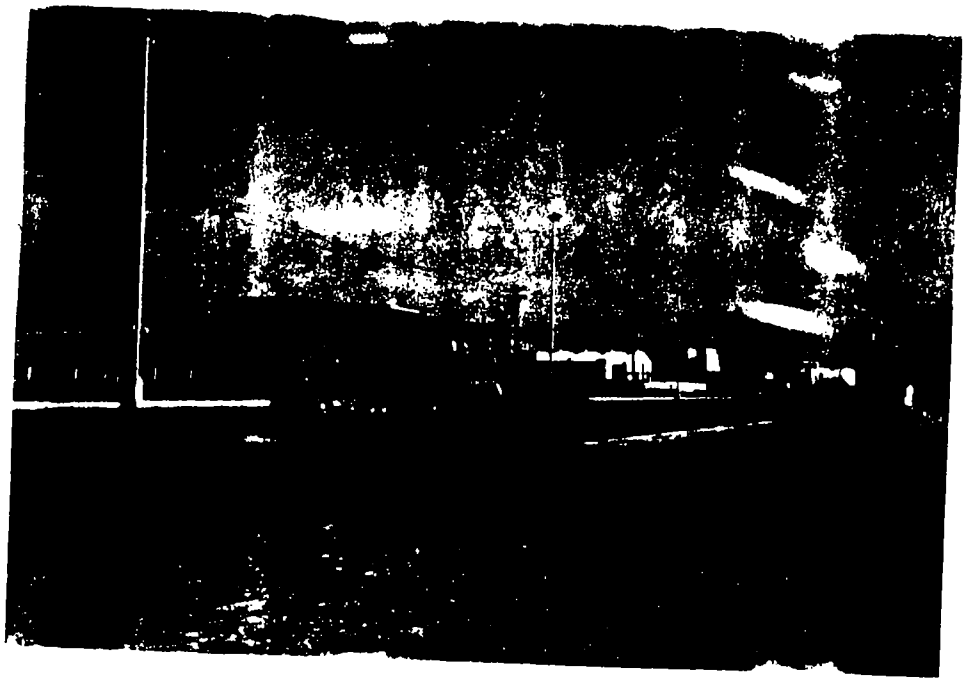
DATE: 6-28-90 ASSIGNMENT: TORRANCE FILE NO: [illegible]



06639-02592

300 000480

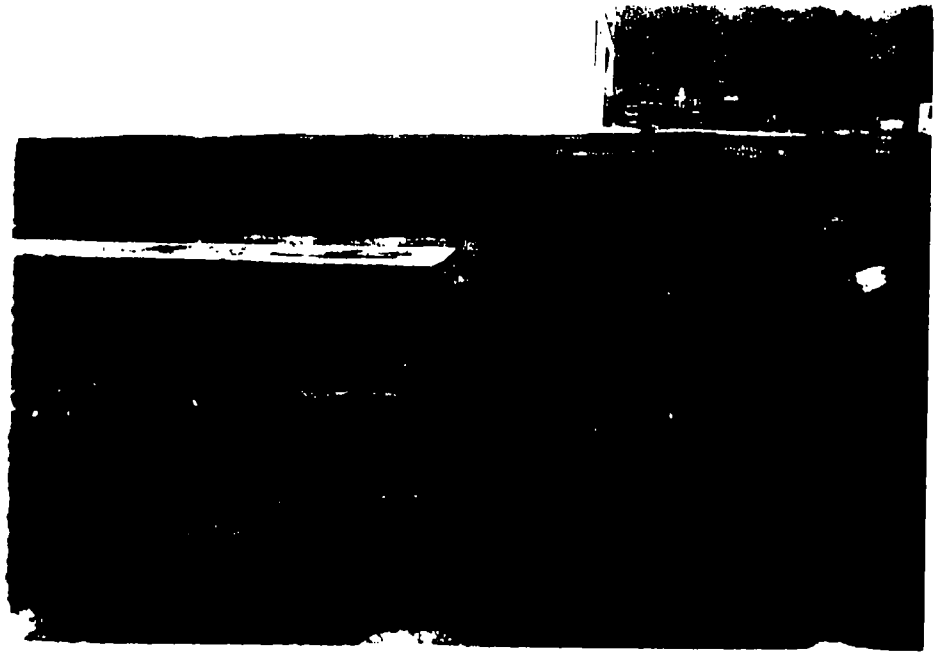
ARCHIVAL PRESERVER

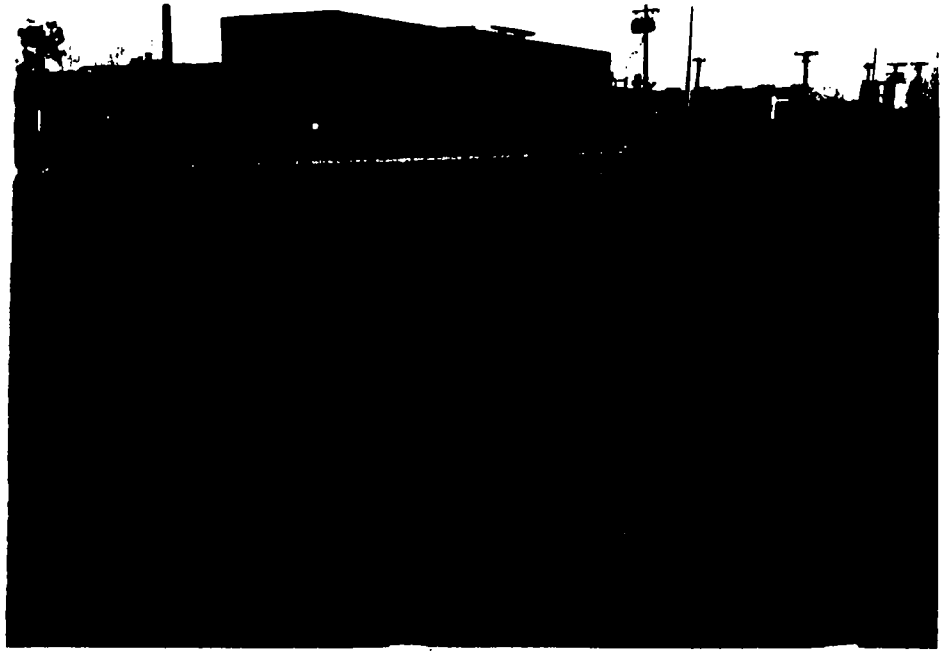


ARCHIVAL PRESERVERS

DATE: 6-28-90 ASSIGNMENT: TORRENCE, SOIL REMOVAL FILE NO: 89001

300 000482





0639-02596

Project: 89007.02 TORRANCE CA/PHASE II
CONTAMINATION ASSESSMENT

Invoice No. 79110
Date 7-31-9
Page number 1

COCA COLA ENTERPRISES
ONE COCA COLA PLAZA
NW 752
ATLANTA GA 30313

ED TODD

ENVIRONMENTAL ENGINEERING SERVICES CLIENT PURCHASE ORDER #6021

DIRECT LABOR:

	Date	Hours	Rate	Amount	
CLERICAL SERVICES					
SANDRA COLLINGS CLERICAL	6-14-91	1.50	[illegible]	52.50	
Direct Labor Total:		1.50		52.50	52
			Current Charges:		52

Project Billing Summary

	Prior	Current	Total
DIRECT LABOR:	175.00	52.50	227.50
Total:	175.00	52.50	227.50

Approved By _____

TERMS: NET 30 DAYS

300 000484

U.S. Technical Environmental Consulting, Inc.
1414 West Broadway Road, Suite 150 Tempe, Arizona 85282
Phone: 602-829-6311 Fax: 602-829-6315

White/Client Blue/Accounting Pink/File

Project: 89007-02 TORRANCE CA/PHASE II
CONTAMINATION ASSESSMENT

Invoice No. 391088
Date 3-29-91
Page number 1

COCA COLA ENTERPRISES
ONE COCA COLA PLAZA
NW 752
ATLANTA GA 30313

ED TODD

ENVIRONMENTAL ENGINEERING SERVICES CLIENT PURCHASE ORDER #5182

SERVICES RENDERED:

	Date	Hours	Rate	Amount	
PRINCIPAL/DISTRICT MANAGER					
STEVE MYERS					
REPORT PREPARATION	3-04-91	1.00	120.00	120.00	
SR. PROJECT MGR/SR. CONSULTANT					
ROWLAND HALL					
VENDOR CONTRACT PREP/REVIEW	3-01-91	.50	110.00	55.00	
Services Total:		1.50		175.00	175.00
			Current Charges:		175.00

Project Billing Summary

	Prior	Current	Total
SERVICES RENDERED:	.00	175.00	175.00
Total:	.00	175.00	175.00

Approved By _____

TERMS: NET 15 DAYS

300 000485

U.S. Technical Environmental Consulting, Inc.
1414 West Broadway Road, Suite 150 Tempe, Arizona 85282
Phone: 602-829-6311 Fax: 602-829-6315

White / Client Blue / Accounting Pink / File

Project: 89007-00 TORRANCE CA

Invoice No. 191043
Date 1-31-91
Page number 1

COCA COLA ENTERPRISES
ONE COCA COLA PLAZA
NW 752
ATLANTA GA 30313

ED TODD

ENVIRONMENTAL ENGINEERING SERVICES CLIENT PURCHASE ORDER #5120

AUTHORIZED BY: RAUL RAMIREZ

SERVICES RENDERED:

	Date	Hours	Rate	Amount	
SENIOR PROJECT MANAGER					
ROWLAND HALL					
RECORDS REVIEW	1-07-91	.50	95.00	47.50	
Services Total:		.50		47.50	47.50
			Current Charges:		47.50

Project Billing Summary

	Prior	Current	Total
SERVICES RENDERED:	37,346.15	47.50	37,393.65
Reimbursable Expenses	4,177.08	.00	4,177.08
Total:	41,523.23	47.50	41,570.73

Approved By

TERMS: NET 15 DAYS

300 000486

U.S. Technical Environmental Consulting, Inc.
1414 West Broadway Road, Suite 150 Tempe, Arizona 85282
Phone: 602-829-6311 Fax: 602-829-6315

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Project: 89007-00 TORRANCE CA

Invoice No. 901131
Date 11-30-90
Page number 1

COCA COLA ENTERPRISES
ONE COCA COLA PLAZA
NW 752
ATLANTA GA 30313

ED TODD

ENVIRONMENTAL ENGINEERING SERVICES CLIENT PURCHASE ORDER #3563

AUTHORIZED BY: RAUL RAMIREZ

SERVICES RENDERED:

	Date	Hours	Rate	Amount	
PRINCIPAL/DIRECTOR-IN-CHARGE					
NYLE LAYTON					
REPORT PREPARATION	11-01-90	.50	110.00	55.00	
STEVE MYERS					
REPORT PREPARATION	11-01-90	2.00	110.00	220.00	
STAFF ENGINEER/GEOLOGIST					
RICHARD BYRD					
COORDINATION/SCHEDULING	11-05-90	1.00	55.00	55.00	
RECORDS REVIEW	11-05-90	.50	55.00	27.50	
CLERICAL SERVICES					
WENDY HINES					
CLERICAL	11-01-90	.50	35.00	17.50	
Services Total:		4.50		375.00	375.0

Reimbursable Expenses

	Date	Cost	Multiplier	Amount	
FEDERAL EXPRESS/DELIVERY					
12003/536	11-02-90	41.50	1.200	49.80	
FEDERAL EXPRESS/DELIVERY total				49.80	
Reimbursable total:				49.80	49.8

TERMS: NET 15 DAYS

300 000487

U.S. Technical Environmental Consulting, Inc.
1414 West Broadway Road, Suite 150 Tempe, Arizona 85282
P' e: 602-829-6311 Fax: 602-829-631

White / Client Blue / Accounting Pink / File

Project: 89007-00 T(ANCE CA

nvoice No. 901131
Date 11-30-90
Page number 2

Current Charges: 424.

Project Billing Summary

	Prior	Current	Total
SERVICES RENDERED:	3,060.50	375.00	3,435.50
Reimbursable Expenses	4,127.28	49.80	4,177.08
Total:	7,187.78	424.80	7,612.58

Approved By

TERMS: NET 15 DAYS

300 000488

U.S. Technical Environmental Consulting, Inc.
1414 West Broadway Road, Suite 150 Tempe, Arizona 85282
Phone: 602-829-6311 Fax: 602-829-6315

White / Client Blue / Accounting Pink / File

Project: 89007-00 TORRANCE CA

Invoice No. 901006
Date 10-31-90
Page number 1

COCA COLA BOTTLING COMPANY
LOS ANGELES
1334 SOUTH CENTRAL AVE.
LOS ANGELES CA 90021

RAUL RAMIREZ

ENVIRONMENTAL ENGINEERING SERVICES

AUTHORIZED BY: RAUL RAMIREZ

SERVICES RENDERED:

	Date	Hours	Rate	Amount	
PRINCIPAL/DIRECTOR-IN-CHARGE					
STEVE MYERS					
REPORT PREPARATION	10-17-90	2.00	110.00	220.00	
	10-22-90	4.00	110.00	440.00	
Services Total:		6.00		660.00	660

Reimbursable Expenses

	Date	Cost	Multiplier	Amount
FEDERAL EXPRESS/DELIVERY				
12003-85778	7-07-90	62.80	1.200	75.36
12003/34153	10-12-90	15.50	1.200	18.60
FEDERAL EXPRESS/DELIVERY total				93.96
Reimbursable total:				93.96	93.
Current Charges:					753.

Project Billing Summary

	Prior	Current	Total
SERVICES RENDERED:	2,400.50	660.00	3,060.50
Reimbursable Expenses	4,033.32	93.96	4,127.28
Total:	6,433.82	753.96	7,187.78

Approved By S. Myers

TERMS: NET 15 DAYS

300 000489

U.S. Technical Environmental Consulting, Inc.
1414 West Broadway Road, Suite 150 Tempe, Arizona 85282
Phone: 602-829-6311 Fax: 602-829-6315

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Project: 89007-00 TORRANCE CA

Invoice No. 900857
Date 8-30-90
Page number 1

COCA COLA BOTTLING COMPANY
LOS ANGELES
1334 SOUTH CENTRAL AVE.
LOS ANGELES CA 90021

RAUL RAMIREZ

ENVIRONMENTAL ENGINEERING SERVICES

AUTHORIZED BY: RAUL RAMIREZ

SERVICES RENDERED:

		Hours	Rate	Amount	
STAFF ENGINEER/GEOLOGIST					
RICHARD BYRD					
SAMPLE PREPARATION	7-24-90	.50	55.00	27.50	
Services Total		.50		27.50	27.5

Reimbursable Expenses

	Date	Cost	Multiplier	Amount	
ANALYTICAL CHEMISTRY LAB SERV.					
	7-31-90	920.00	1.200	1,104.00	
	8-02-90	1,925.00	1.200	2,310.00	
ANALYTICAL CHEMISTRY LAB SERV. total				3,414.00	
TRAVEL EXPENSES					
	8-22-90	31.94	1.200	38.33	
TRAVEL EXPENSES total				38.33	
PHOTOGRAPHS/MAPS					
	7-24-90	10.16	1.200	12.19	
PHOTOGRAPHS/MAPS total				12.19	
Reimbursable total:				3,464.52	3,464.5
Current Charges:					3,492.0

LSTEC

300 000490

TERMS: NET 15 DAYS

U.S. Technical Environmental Consulting, Inc.
1414 West Broadway Road, Suite 150 Tempe, Arizona 85282
Phone: 602-829-6311 Fax: 602-829-6315

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Project: 89007-00 T RANCE CA

Invoice No. 900857
Date 8-30-90
Page number 2

Project Billing Summary

	Prior	Current	Total
SERVICES RENDERED:	2,373.00	27.50	2,400.50
Reimbursable Expenses	568.80	3,464.52	4,033.32
Total:	2,941.80	3,492.02	6,433.82

Approved By

USTEC

TERMS: NET 15 DAYS

300 000491

U.S. Technical Environmental Consulting, Inc.
1414 West Broadway Road, Suite 150 Tempe, Arizona 85282
Phone: 602-829-6311 Fax: 602-829-6315

White / Client Blue / Accounting Pink / File

Project: 89007-00 TORRANCE CA

Invoice No. 900593
Date 7-31-90
Page number 1

COCA COLA BOTTLING COMPANY
LOS ANGELES
1334 SOUTH CENTRAL AVE.
LOS ANGELES CA 90021

RAUL RAMIREZ

ENVIRONMENTAL ENGINEERING SERVICES

AUTHORIZED BY: RAUL RAMIREZ

SERVICES RENDERED:

	Date	Hours	Rate	Amount
PRINCIPAL/DIRECTOR-IN-CHARGE				
NYLE LAYTON				
PROJECT MANAGEMENT	6-28-90	1.00	110.00	110.00
	7-02-90	.50	110.00	55.00
STEVE MYERS				
REPORT REVIEW	6-26-90	1.00	110.00	110.00
STAFF ENGINEER/GEOLOGIST				
RICHARD BYRD				
MISCELLANEOUS SAMPLING	6-28-90	.50	55.00	27.50
SITE RECONNAISSANCE	6-27-90	.50	55.00	27.50
MAKE READY/CLEAN UP	6-27-90	1.50	55.00	82.50
	6-28-90	.50	55.00	27.50
	6-29-90	.50	55.00	27.50
SAMPLE PREPARATION	6-28-90	.50	55.00	27.50
	6-29-90	.50	55.00	27.50
REPORT PREPARATION	7-02-90	.50	55.00	27.50
REPORT REVIEW	6-27-90	1.00	55.00	55.00
TRAVEL (AIR)	6-27-90	1.50	55.00	82.50
	6-29-90	2.00	55.00	110.00
EQUIPMENT CALIBRATION	6-27-90	.50	55.00	27.50
SITE REM. - SOIL EXCAV/REMOVAL	6-28-90	8.00	55.00	440.00
TRAVEL TIME (OTHER)	6-27-90	1.50	55.00	82.50

TERMS: NET 15 DAYS

300 000492

U.S. Technical Environmental Consulting, Inc.
1414 West Broadway Road, Suite 150 Tempe, Arizona 85282
Phone: 602-829-6311 Fax: 602-829-6315

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Project: 89007-00 TORRANCE CA

Invoice No. 900593
Date 7-31-90
Page number 2

SERVICES RENDERED:

	Date	Hours	Rate	Amount	
CLERICAL SERVICES					
WENDY HINES					
CLERICAL	6-26-90	.30	35.00	10.50	
DRAFTSPERSON					
JO MOORE					
DRAFTING	6-27-90	1.00	35.00	35.00	
ACCOUNT MANAGEMENT					
BETH MILLER					
ADMINISTRATIVE SERVICES	6-26-90	1.50	45.00	67.50	
Services Total:		24.80		1,460.50	1,460.50

Reimbursable Expenses

	Date	Cost	Multiplier	Amount
OVM, PID				
	6-28-90	100.00	1.000	100.00
		OVM, PID total		100.00
MILEAGE, PER MILE				
	6-29-90	30.40	1.000	30.40
		MILEAGE, PER MILE total		30.40
TRAVEL EXPENSES				
	6-29-90	278.85	1.200	334.62
		TRAVEL EXPENSES total		334.62
JOB SUPPLIES				
	6-29-90	29.64	1.200	35.57
		JOB SUPPLIES total		35.57
Reimbursable total:				500.59	500.59
Current Charges:					1,961.09

Project Billing Summary

	Prior	Current	Total
SERVICES RENDERED:	912.50	1,460.50	2,373.00
Reimbursable Expenses	68.21	500.59	568.80
Total:	980.71	1,961.09	2,941.80

TERMS: NET 15 DAYS

300 000493

U.S. Technical Environmental Consulting, Inc.
1414 West Broadway Road, Suite 150 Tempe, Arizona 85282
Phone: 602-829-6311 Fax: 602-829-6315

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Project: 89007-00 TORRANCE CA

Invoice No. 900593
Date 7-31-90
Page number 3

Approved By

TERMS: NET 15 DAYS

300 000494

U.S. Technical Environmental Consulting, Inc.
1414 West Broadway Road, Suite 150 Tempe, Arizona 85282
Phone: 602-829-6311 Fax: 602-829-6315

White / Client Blue / Accounting Pink / File

Project: 8900[illegible]-00 TORRANCE CA

Invoice No. 900450
Date [illegible]
Page number [illegible]

[illegible] FOIL [illegible] COMPANY
LOS ANGELES
1333 SOUTH CENTRAL AVE.
LOS ANGELES CA 90021

PAUL RAMIREZ

ENVIRONMENTAL ENGINEERING SERVICES

AUTHORIZED BY: PAUL RAMIREZ

SERVICES RENDERED:

	Date	Hours	Rate	Amount
PRINCIPAL/DIRECTOR-IN-CHARGE				
KYLE LAYTON				
SITE RECONNAISSANCE	6-22-90	1.00	110.00	110.00
SAMPLE PREPARATION	6-22-90	1.00	110.00	110.00
TRAVEL (AIR)	6-22-90	2.00	110.00	220.00
TRAVEL TIME (OTHER)	6-22-90	1.50	110.00	165.00
STEVE MYERS				
COORDINATION/SCHEDULING	6-21-90	1.00	110.00	110.00
	6-22-90	1.00	110.00	110.00
CLERICAL SERVICES				
JOHN HINES				
CLERICAL	5-21-90	.50	35.00	17.50
	5-[illegible]-90	.50	35.00	17.50
	5-[illegible]	.50	35.00	17.50
LINDA LOGUTIEWICZ				
CLERICAL	5-11-90	.50	35.00	17.50
	5-14-90	.50	35.00	17.50
Services Total:		10.00		912.50

Reimbursable Expenses

	Date	Cost	Multiplier	Amount
FEDERAL EXPRESS/DELIVERY	6-[illegible]-90	42.84	1.000	42.84

TERMS: NET 15 DAYS

300 000495

U.S. Technical Environmental Consulting, Inc.
1414 West Broadway Road, Suite 150 Tempe, Arizona 85282
Phone: 602-829-6311 Fax: 602-829-6311

White / Client Blue / Accounting Pink / File

[illegible] Invoice No [illegible]
Date [illegible]-90
Page number 2

Reimbursable Expenses

[illegible]	12.00	1.200	15.[illegible]
FEDERAL EXPRESS DELIVERY total			68.[illegible]
Reimbursable total:		68.21	68.[illegible]
Current Charges:			980.[illegible]

Project Billing Summary

	Prior	Current	Total
SERVICES PERFORMED:	.00	912.50	912.50
Reimbursable Expenses		68.21	[illegible].21
Total:	.00	980.71	980.71

Approved By [illegible]

USTEC

TERMS: NET 15 DAYS

300 000496

U.S. Technical Environmental Consulting, Inc.

1414 West Broadway Road, Suite 150 Tempe, Arizona 85282
Phone: 602-829-6311 Fax: 602-829-6315

White / Client Blue / Accounting Pink / File

U.S. Technical Environmental Consulting, Inc.

Coca Cola Bottling Company
Los Angeles
1334 S. Central Ave.
Los Angles. CA 90021

Attn: Raul Ramirez

DATE: 04-29-90
INVOICE: 90-0160
PROJECT: TORRANCE CA
JOB NUMBER: 89007
P.O. NUMBER:
WORK PERFORMED: 3/17-4/06/90
Page 1 of 1

DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
PROGRESS REPORTS	0.4	110.00	44.00
SITE REM./SYSTEM INTSTALL	22.0	75.00	1,650.00
SAMPLE PREPARATION	5.0	75.00	375.00
TRAVEL TIME	4.0	75.00	300.00
REMEDIATION ENGINEERING	4.0	75.00	300.00
CLERICAL/ADMINISTRATION	3.9	35.00	136.50
FEDERAL EXPRESS	1.0	14.40	14.40
AIRFARE	1.0	477.00	477.00
JOB SUPPLIES	1.0	9.82	9.82
TRAVEL EXPENSES	1.0	78.00	78.00
INVOICE TOTAL:			$3.384.72

REVIEWED BY: STEVE MYERS SM

TERMS: NET 15 DAYS

300 000497

1414 W. Broadway Rd. • Ste. 150 • Tempe, AZ 85282 • Bus: (602) 829-6311 • Fax: (602) 829-6315

U.S. Technical Environmental Consulting, Inc.

Coca Cola Bottling Company
Los Angeles
1334 South Central Ave.
Los Angeles CA 90021

Attn: Raul Ramirez

DATE: 3/30/90
INVOICE: 90-0120
PROJECT: TORRANCE CA
JOB NUMBER: 89007
P.O. NUMBER:
WORK PERFORMED: 2/19-3/12/90
Page 1 of 1

DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
PROGRESS REPORTS	0.6	110.00	66.00
CONSULTATION	1.0	410.40	410.40
CLERICAL/ADMINISTRATIVE	4.0	35.00	140.00
FEDERAL EXPRESS	1.0	24.30	24.30
ANALYTICAL CHEMISTRY LAB	1.0	6487.20	6,487.20
TRAVEL EXPENSE	1.0	93.87	93.87
JOB SUPPLIES	1.0	2.28	2.28
TOTAL INVOICE:			$7,224.05

REVIEWED BY: STEVE MYERS SM

TERMS: NET 15 DAYS

300 000498

1414 W. Broadway Rd. • Ste. 150 • Tempe, AZ 85282 • Bus: (602) 829-6311 • Fax: (602) 829-6315

USTEC
U.S. Technical Environmental
Consulting, Inc.

Coca Cola Bottling Co.
Los Angeles
1334 South Central Ave
Los Angeles, CA 90021

Attn: Raul Ramirez

DATE: 2/27/90
INVOICE: 90-0048
PROJECT: TORRANCE CA
JOB NUMBER: 89007
P.O. NUMBER: R RAMIREZ
WORK PERFORMED: 1/8-2/9/90

DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
REPORT PREPARATION	1.5	110.00	165.00
PROGRESS REPORTS	0.3	110.00	33.00
MAKE READY/CLEAN UP	4.0	75.00	300.00
REMEDIATION DESIGN/ENG.	5.0	75.00	375.00
TRAVEL TIME	2.0	75.00	150.00
CLERICAL/ADMINISTRATIVE	4.9	35.00	171.50
FEDERAL EXPRESS	1.0	27.90	27.90
ANALYTICAL CHEMISTRY LAB	1.0	540.00	540.00
AIRFARE	1.0	299.20	299.20
TRAVEL EXPENSES	1.0	157.60	157.60
SUPPLIES	1.0	9.95	9.95

INVOICE TOTAL: $2,229.15

REVIEWED BY: PETER BEAVER
Sm

TERMS: NET 15 DAYS

300 000499

1414 W. Broadway Rd. • Ste. 150 • Tempe, AZ 85282 • Bus: (602) 829-6311 • Fax: (602) 829-6315

U.S. Technical Environmental Consulting, Inc.

Coca Cola Bottling Company
Los Angeles
1334 South Central Ave
Los Angeles, CA 90021

Attn: Raul Ramirez

INVOICE 90-0007 1-10-90
PROJECT TORRANCE CA
JOB NUMBER 89007
Work Performed from 11/27-12/29/89

7.0	Report Review, per hour	$110.00	$ 770.00
.16	Progress Reports	110.00	17.60
7.0	Report Review, per hour	95.00	665.00
6.0	Remediation Design/Engineering	95.00	570.00
1.6	Progress Reports	95.00	152.00
32.0	Report Preparation	95.00	3040.00
6.0	Report Preparation	75.00	450.00
9.0	Report Review	75.00	675.00
2.0	Remediation Design/Engineering	75.00	150.00
11.0	Drafting	35.00	385.00
15.7	Clerical/Administration	35.00	549.50
1.0	Permitting and Topographics	2546.47	2546.47
1.0	Airfare	300.00	300.00

INVOICE TOTAL: $ 10,270.57

TERMS: NET 15 DAYS

300 000500

1414 W. Broadway Rd. • Ste. 150 • Tempe, AZ 85282 • Bus: (602) 829-6311 • Fax: (602) 829-6315

U.S. Technical Environmental Consulting, Inc.

Coca Cola Bottling Company
Los Angeles
1334 S. Central Ave.
Los Angeles, CA 90021

INVOICE 89-054 12-2-89
PROJECT TORRANCE CALIFORNIA
JOB NUMBER 89007
Work Performed from 11/04-11/22/89

Attn: Raul Ramirez

.4	Progress Reports, per hour	$110.00	$ 44.00
2.0	Report Review	110.00	220.00
.3	Report Review	95.00	28.50
.2	Progress Reports	95.00	19.00
20.0	Remediation Design/Engineering	95.00	1900.00
30.0	Report Preparation	75.00	2250.00
7.9	Clerical/Administration	35.00	276.50
1.0	Analytical Chemistry Lab Services	1230.00	1230.00

INVOICE TOTAL: $5,958.00

TERMS: NET DUE UPON RECEIPT

300 000501

1414 W. Broadway Rd. • Ste. 150 • Tempe, AZ 85282 • Bus: (602) 829-6311 • Fax: (602) 829-6315

US Tech. .al Environmental Consu..g, Inc.

Coca-Cola Bottling Company
Los Angeles
1334 S. Central Ave
Los Angeles, CA 90021

Attn: Raul Ramirez

INVOICE 89-002 11-06-89
PROJECT TORRANCE CALIFORNIA
JOB NUMBER 89007
Work Performed from 10/23-11/03/89

27.0	Excavating & Sampling, per hour	$75.00	$2025.00
1.5	Consultation, per hour	95.00	142.50
54.0	Mileage, per mile	.40	21.60
1.0	Airfare	288.00	288.00
1.0	Travel Expenses	393.39	393.39
1.0	Job Supplies	30.67	30.67
	INVOICE TOTAL:		$2,901.16

1414 WEST BROADWAY ROAD SUITE 150 TEMPE ARIZONA 85282 (602) 829-6311

US Technical Environmental Consulting, Inc.

Coca-Cola Bottling Company
Los Angeles
1334 S. Central Ave
Los Angeles, CA 90021

Attn: Raul Ramirez

INVOICE 89-002 11-06-89
PROJECT TORRANCE CALIFORNIA
JOB NUMBER 89007
Work Performed from 10/23-11/03/89

27.0	Excavating & Sampling, per hour	$75.00	$2025.00
1.5	Consultation, per hour	95.00	142.50
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1.0	Airfare	288.00	288.00
1.0	Travel Expenses	393.39	393.39
1.0	Job Supplies	30.67	30.67
	INVOICE TOTAL:		$2,901.16

1414 WEST BROADWAY ROAD SUITE 150 TEMPE ARIZONA 85282 (602) 829-6311

WESTERN TECHNOLOGIES INC.

• 3737 East Broadway Road / P.O. Box 21387 / Phoenix, Arizona 85036 / (602) 437-3737
• Gateway Plaza / [illegible] 1st Second Avenue, No. 10 / Mesa, Arizona 85202 / (602) 834-3984
• 17200 North Dys[illegible] 1, No. 13 / P.O. Box 2431 / Sun City, Arizona 85372 / (602) 973-21[illegible]
• 2400 East Hunting[illegible] Drive / Flagstaff, Arizona 86001 / (602) 774-8708
• Route 1, Box 1030 / Lakeside, Arizona 85929 / (602) 368-5568
• 3480 South Dodge Boulevard / Tucson, Arizona 85713 / (602) 746-2262
• 1827 South Paseo San Luis / Sierra, Vista, Arizona 85635 / (602) 458-0364
• 1610 Riverview Drive, No. 5 / Bullhead City, Arizona 86442 / (602) 758-8378

PURCHASE ORDER

All Documents Must Refer to Purchase Order Number

Vendor: Del Mar Analytical
18102 Sky Park South Suite E
Irvine, CA 92714

Dept. No. 217 Date 9-12-89

Freight: ☐ FOB Destination ☐ FOB Shipping Point ☐ Prepaid ☐ Collect

Via

Price Quote: ☑ Yes ☐ No Price Quoted By: Gary Steele

Ship To Attn: Date Req'd

Item	Description	Quantity	Unit Price	Amount	Account No.	Dept.	Job	Function	Asset No.
	TPHC 418.1		75 00						

VOUCHER INPUT

Voucher No.

Vendor No.

W.T. Pay Date

Invoice No.

Invoice Date

Invoice Amount

Use Tax

Freight Charges on Out of State $

Discount −$

INVOICE TOTAL

Requested By Virgil Townsend

Dept./Div.Mgr.

TOTAL

White-Div.File; Yellow-Vendor; Pink-Dept.File

300 000504

WESTERN TECHNOLOGIES INC.

• 3737 East Broadway Road / P.O. Box 21387 / Phoenix, Arizona 85036 / (602) 437-3737
• Gateway Plaza / 663 West Second Avenue, No. 10 / Mesa, Arizona 85202 / (602) 834-3964
• 17200 North Dysart, No. 13 / P.O. Box 2431 / Sun City, Arizona 85372 / (602) 975-2154
• 2400 East Huntington Drive / Flagstaff, Arizona 86001 / (602) 774-8708
• Route 1, Box 1030 / Lakeside, Arizona 85929 / (602) 368-5568
• 3480 South Dodge Boulevard / Tucson, Arizona 85713 / (602) 748-2262
• 1827 South Paseo San Luis / Sierra Vista, Arizona 85635 / (602) 458-0364
• 1610 Riverview Drive, No. 5 / Bullhead City, Arizona 86442 / (602) 758-8378

PURCHASE ORDER

All Documents Must Refer to Purchase Order Number

Vendor: Dulin-Baynton
729 E. Willow
Signal Hill, CA 90806

Dept. No. 217 Date 9-12-89

Freight: ☐ FOB Destination ☐ FOB Shipping Point ☐ Prepaid ☐ Collect

Via

Price Quote: ☐ Yes ☐ No Price Quoted By:

Ship To Attn: Date Req'd

Item	Description	Quantity	Unit Price	Amount	Account No.	Dept.	Job	Function	Asset No.
	Surveyor								

VOUCHER INPUT

Voucher No.

Vendor No.

W.T. Pay Date

Invoice No.

Invoice Date

Invoice Amount

Use Tax

Freight Charges on Out of State $

Discount −$

INVOICE TOTAL

Requested By: Virgil Townsend

Dept./Div. Mgr.

TOTAL

White-Div. File; Yellow-Vendor; Pink-Dept. File

300 000505

WESTERN TECHNOLOGIES INC.

- 3737 East Broadv ad / P.O. Box 21387 / Phoenix, Arizona 85036 / (602) 437-3737
- Gateway Plaza / est Second Avenue, No. 10 / Mesa, Arizona 85202 / (602) 834-3964
- 17200 North Dyser oad, No. 13 / P.O. Box 2431 / Sun City, Arizona 85372 / (602) 975-215
- 2400 East Huntington Drive / Flagstaff, Arizona 86001 / (602) 774-8708
- Route 1, Box 1030 / Lakeside, Arizona 85929 / (602) 368-5568
- 3480 South Dodge Boulevard / Tucson, Arizona 85713 / (602) 748-2262
- 1827 South Paseo San Luis / Sierra Vista, Arizona 85635 / (602) 458-0364
- 1610 Riverview Drive, No. 5 / Bullhead City, Arizona 86442 / (602) 758-8378

PURCHASE ORDER

179 P

All Documents Must Refer to Purchase Order Number

endor [illegible]

Dept. No. [illegible] Date [illegible]

Freight: ☐ FOB Destination ☐ FOB Shipping Point ☐ Prepaid ☐ Collect

Via

ice Quote: ☑ Yes ☐ No Price Quoted By: [illegible]

ip To Attn: Date Req'd

em	Description	Quantity	Unit Price	Amount	Account No.	Dept.	Job	Function	Asset No.
	[illegible]		[illegible]						
	[illegible]								
	[illegible]			[illegible]			[illegible]	[illegible]	

VOUCHER INPUT

Voucher No.

Vendor No.

W.T. Pay Date

Invoice No.

Invoice Date

Invoice Amount

Use Tax

Freight Charges on Out of State $

Discount −$

INVOICE TOTAL

Requested By [illegible]

Dept./Div Mgr. [illegible]

TOTAL

300 000506

WESTERN TECHNOLOGIES INC.

- 3737 East Broadway Road / P.O. Box 21387 / Phoenix, Arizona 85036 / (602) 437-3737
- Gateway Plaza / [illegible] West Second Avenue, No. 10 / Mesa, Arizona 85202 / (602) 834-3964
- 17200 North Dys[illegible]d, No. 13 / P.O. Box 2431 / Sun City, Arizona 85372 / (602) 975-21[illegible]
- 2400 East Huntin[illegible] Drive / Flagstaff, Arizona 86001 / (602) 774-8708
- Route 1, Box 1030 / Lakeside, Arizona 85929 / (602) 368-5568
- 3480 South Dodge Boulevard / Tucson, Arizona 85713 / (602) 748-2262
- 1827 South Paseo San Luis / Sierra, Vista, Arizona 85635 / (602) 458-0364
- 1610 Riverview Drive, No. 5 / Bullhead City, Arizona 86442 / (602) 758-8378

PURCHASE ORDER

[illegible]

All Documents Must Refer to Purchase Order Number

Vendor Dulin-Raynor
727 [illegible]

Dept. No. [illegible] Date [illegible]

Freight. ☐ FOB Destination ☐ FOB Shipping Point ☐ Prepaid ☐ Collect

Price Quote: ☐ Yes ☐ No ☒ Price Quoted By: [illegible]

Via [illegible]

Ship To [illegible] Attn: [illegible] Date Req'd [illegible]

Item	Description	Quantity	Unit Price	Amount	Account No.	Dept.	Job	Function	Asset No.
	[illegible] SERVICES								
	CREW		125/hr						
	[illegible]		[illegible]						
	[illegible]		[illegible]						
	[illegible]			[illegible]			[illegible]	[illegible]	

VOUCHER INPUT

Voucher No.

Vendor No.

W.T. Pay Date

Invoice No.

Invoice Date

Invoice Amount

Use Tax

Freight Charges on Out of State $

Discount −$

INVOICE TOTAL

Requested By [illegible]

Dept./Div.Mgr. [illegible]

TOTAL

300 000507

White-Div.File; Yellow-Vendor; Pink-Dept.File

Foor		36.00
Labor	-	28.00
Compactor	-	30.00
P/U truck		8.00
Hoe		25.00
Skip		60.00
Meter	daily	40.00
Water Truck		60.00

REVIEWED	WESTERN TECHNOLOGIES INC.
PREPARED	The Quality People

Stu LEDSAM EQUIPMENT CO.

P.O. BOX 4330
Long Beach, CA 90804
General Engineer License A-527194
Hazardous Substances Removal Certification

Phone: 438-1948
434-4152

DATE: 10/18/89
wed.

BILL TO Coca Cola Enterprises JOB ADDRESS 19875 Pacific Gateway Dr.

CUSTOMER PURCHASE ORDER NO. | CUSTOMER JOB NO. | SALESMAN | OPERATOR NO. | OVERTIME WORK | TRAVEL TIME | WATER TANK USED | GENERATOR USED

CODE NO.	AMOUNT	TYPE OF WORK PERFORMED	UNIT COST	AMOUNT
	Foreman	6 hrs		
	Excavator	6 hrs		
	Bottom Dump	6 hrs		
	Water Truck	6 hrs		
	Skiploader	6 hrs.		

WE ASSUME NO RESPONSIBILITY FOR LAYOUT AND/OR DAMAGES AS THE RESULT OF.
TERMS: NET 30 days Payment is due upon presentation of invoice. If any invoice is not paid in full within 30 days after its billing date, the Customer hereby agrees to pay interest at the rate of 18% per annum upon the unpaid portion of the invoice. If action or suit is brought by Stu LEDSAM to collect any amount due or owing under this bill, Customer agrees to pay all costs of collection including reasonable attorney's fees.

300 000509

Stu LEDSAM EQUIPMENT CO.

P.O. BOX 4830
Long Beach, CA 90804
General Engineer License A-527194
Hazardous Substances Removal Certification

Phone: 438-1948
434-4152

DATE: 10/17/89

BILL TO: Coca-Cola Enterprises

JOB ADDRESS:

CUSTOMER PURCHASE ORDER NO. | CUSTOMER JOB NO. | SALESMAN | OPERATOR NO. | OVERTIME WORK | TRAVEL TIME | WATER TANK USED | GENERATOR USED

Outside ~~Hydro~~ Building area

CODE NO.	AMOUNT	TYPE OF WORK PERFORMED	UNIT COST	AMOUNT
	Foreman	8		
	Excavator	8		
	Bottom Dump	8		
	Water Truck	8		
	Skiploader	8		

Vinnie Tourneau

WE ASSUME NO REPSONSIBILITY FOR LAYOUT AND/OR DAMAGES AS THE RESULT OF.
TERMS: NET 30 days Payment is due upon presentation of invoice. If any invoice is not paid in full within 30 days after its billing date, the Customer hereby agrees to pay interest at the rate of 10% per annum upon the unpaid portion of the invoice. If action or suit is brought by Stu LEDSAM to collect any amount due or owing under this bill, Customer agrees to pay all costs of collection including reasonable attorney's fees.

300 000510

Stu LEDSAM EQUIPMENT CO.

P.O. BOX 4830
Long Beach, CA 90804
General Engineer License A-527194
Hazardous Substances Removal Certification

Phone: 438-1948
434-4152

DATE: 8/25/89
10

BILL TO Coca-Cola Enterprises JOB ADDRESS Pacific Gateway Drive

CUSTOMER PURCHASE ORDER NO. CUSTOMER JOB NO. 89067 SALESMAN OPERATOR NO. OVERTIME WORK TRAVEL TIME WATER TANK USED GENERATOR USED

(U.S. Tech)

CODE NO.	AMOUNT	TYPE OF WORK PERFORMED	UNIT COST	AMOUNT
	Foreman	4 hrs		
	Excavator	6 hrs.		
	Skiploader	6 hrs.		
	Water truck	6 hrs		
	Pickup truck.	4 hrs		
	Lowside	4 hrs.		
	Bottom dump	4.5 hrs.		
	Labor	2 hrs.		
	Virgil Gaumont			

WE ASSUME NO REPSONSIBILITY FOR LAYOUT AND/OR DAMAGES AS THE RESULT OF.
TERMS: NET 30 days Payment is due upon presentation of invoice. If any invoice is not paid in full within 30 days after its billing date, the Customer hereby agrees to pay interest at the rate of 10% per annum upon the unpaid portion of the invoice. If action or suit is brought by Stu LEDSAM to collect any amount due or owing under this bill. Customer agrees to pay all costs of collection including reasonable attorney's fees.

300 000511

Stu LEDSAM EQUIPMENT CO.

P.O. BOX 4830
Long Beach, CA 90804
General Engineer License A-527194
Hazardous Substances Removal Certification

Phone: 438-1948
434-4152

DATE: 9/12/89

BILL TO: Coca-Cola West-East
1200 S Central Ave
L.A.

JOB ADDRESS: 19875 Pacific Gateway Dr
Torrance

CUSTOMER PURCHASE ORDER NO. | CUSTOMER JOB NO. | SALESMAN | OPERATOR NO. | OVERTIME WORK | TRAVEL TIME | WATER TANK USED | GENERATOR USED

PO # 027938
western lock # 2179 V. 268

IN | OUT | Total

CODE NO.	AMOUNT	TYPE OF WORK PERFORMED	UNIT COST	AMOUNT
	Foreman	4 : 4 hrs		
	Labor	8 : 8 hrs		
	Ford 655 Vacuum	8 : 8 hrs		
	Pickup	8 : 8 hrs		
	Virgil Townsend 7-13-89			

WE ASSUME NO REPSONSIBILTY FOR LAYOUT AND/OR DAMAGES AS THE RESULT OF.
TERMS: NET 30 days Payment is due upon presentation of invoice. If any invoice is not paid in full within 30 days after its billing date, the Customer hereby agrees to pay interest at the rate of 10% per annum upon the unpaid portion of the invoice. If action or suit is brought by Stu LEDSAM to collect any amount due or owing under this bill. Customer agrees to pay all costs of collection including reasonable attorney's fees.

300 000512

Stu LEDSAM EQUIPMENT CO.

P.O. BOX 4830
Long Beach, CA 90804
General Engineer License A-527194
Hazardous Substances Removal Certification

Phone: 438-1948
434-4152

DATE: 9/14/89

BILL TO: COCO-COLA
1200 S CENTRAL AVE
L.A.

JOB ADDRESS: 19875 · Pacific GATEWAY DR
TORANCE

CUSTOMER PURCHASE ORDER NO.: P.O# 027938

CUSTOMER JOB NO.:

SALESMAN:

OPERATOR NO.:

OVERTIME WORK:

TRAVEL TIME:

WATER TANK USED:

GENERATOR USED:

WESTERN TECH # 2179J.268

CODE NO.	AMOUNT	TYPE OF WORK PERFORMED	IN.	OUT	Total	UNIT COST	AMOUNT
	FORE			8 hrs	8 hrs		
	LABORER			8 hrs	8 hrs		
	FORD # 655 BACKHOE			8 hrs	8 hrs		
	PICK UP			8 hrs	8 hrs		
GAS TECH	MODEL # 1314 METER			day	Day		
	Virgil Trammell						

WE ASSUME NO REPSONSIBILITY FOR LAYOUT AND/OR DAMAGES AS THE RESULT OF.
TERMS: NET 30 days Payment is due upon presentation of invoice. If any invoice is not paid in full within 30 days after its billing date, the Customer hereby agrees to pay interest at the rate of 10% per annum upon the unpaid portion of the invoice. If action or suit is brought by Stu LEDSAM to collect any amount due or owing under this bill. Customer agrees to pay all costs of collection including reasonable attorney's fees.

300 000513

Stu LEDSAM EQUIPMENT CO.

P.O. BOX 4830
Long Beach, CA 90804
General Engineer License A-527194
Hazardous Substances Removal Certification

Phone: 438-1948
434-4152

DATE: 9 / 21 / 89

BILL TO: Coca-Cola
1200 Central Ave
LA

JOB ADDRESS: 19875 Pacific Gateway
Torrance

CUSTOMER PURCHASE ORDER NO.: P.O # 027938
CUSTOMER JOB NO.:
SALESMAN:
OPERATOR NO.:
OVERTIME WORK:
TRAVEL TIME:
WATER TANK USED:
GENERATOR USED:

Western Tech # 2179J-286

CODE NO.	AMOUNT	TYPE OF WORK PERFORMED	IN	OUT	Total	UNIT COST	AMOUNT
		Ford # 655 Backhoe	4	4	8		
		Water Truck		8	8		
		Foreman		8	8		
		Laborer		8	8		
		Gas Tech Meter Model # 1314		dem	dem		
		Welders Helper		8	8		
		Bottom Dump	7		7		
		Virgil Tarwater					

WE ASSUME NO REPSONSIBILITY FOR LAYOUT AND/OR DAMAGES AS THE RESULT OF. 1
TERMS: NET 30 days Payment is due upon presentation of invoice. If any invoice is not paid in full within 30 days after its billing date, the Customer hereby agrees to pay interest at the rate of 18% per annum upon the unpaid portion of the invoice. If action or suit is brought by Stu LEDSAM to collect any amount due or owing under this bill, Customer agrees to pay all costs of collection including reasonable attorney's fees.

300 000514

Stu LEDSAM EQUIPMENT CO.

P.O. BOX 4830
Long Beach, CA 90804
General Engineer License A-527194
Hazardous Substances Removal Certification

Phone: 438-1948
434-4152

DATE: 9/20/89

BILL TO: Coca-Cola
1200 Central Ave
L.A.

JOB ADDRESS: 19875 Pacific Gateway
Torance

CUSTOMER PURCHASE ORDER NO.: PO# 027938
CUSTOMER JOB NO.:
SALESMAN:
OPERATOR NO.:
OVERTIME WORK:
TRAVEL TIME:
WATER TANK USED:
GENERATOR U.:

WESTERN TECH # 2179T-268

CODE NO.	AMOUNT	TYPE OF WORK PERFORMED	IN	OUT	Total	UNIT COST	AMOUNT
		FORT # 655 BACKHOE		8	8		
		WATER TRUCK		8	8		
		FOREMAN		8	8		
		LABORER		8	8		
		~~LABORER~~					
		GAS TECH METER MODEL #1314		dm	dm		
		WELDERS HELPER		8	8		
		Virgil Townsend					

WE ASSUME NO REPONSIBILITY FOR LAYOUT AND/OR DAMAGES AS THE RESULT OF.
TERMS: NET 30 days Payment is due upon presentation of invoice. If any invoice is not paid in full within 30 days after its billing date, the Customer hereby agrees to pay interest at the rate of 10% per annum upon the unpaid portion of the invoice. If action or suit is brought by Stu LEDSAM to collect any amount due or owing under this bill, Customer agrees to pay all costs of collection including reasonable attorney's fees.

300 000515

Stu LEDSAM EQUIPMENT CO.

P.O. BOX 4830
Long Beach, CA 90804
General Engineer License A-527194
Hazardous Substances Removal Certification

Phone: 438-1948
434-4152

DATE: 9/15/89

BILL TO: COCO-Cola
1200 CENTRAL AVE
LA

JOB ADDRESS: 19875 Pacific Gateway AV
TORANCE

CUSTOMER PURCHASE ORDER NO.: P.O. # 027938
CUSTOMER JOB NO.:
SALESMAN:
OPERATOR NO.:
OVERTIME WORK:
TRAVEL TIME:
WATER TANK USED:
GENERATOR USED:

WESTERN Tech # 2179J-268

CODE NO.	AMOUNT	TYPE OF WORK PERFORMED			UNIT COST	AMOUNT
		IN	OUT	TOTAL		
	FOREMAN		8	8		
	LABORER		8	8		
	FORD # 655 Back Hoe		8	8		
Bos Tech	Model # 1314 METER		day	day		
	Pick Up		8	8		

Virgil Torrance

WE ASSUME NO REPSONSIBILITY FOR LAYOUT AND/OR DAMAGES AS THE RESULT OF.
TERMS: NET 30 days Payment is due upon presentation of invoice. If any invoice is not paid in full within 30 days after its billing date, the Customer hereby agrees to pay interest at the rate of [illegible] per annum upon the unpaid portion of the invoice. If action or suit is brought by Stu LEDSAM to collect any amount due or owing on this bill. Customer agrees to pay all costs of collection including reasonable attorney's fees.

300 000516

Stu LEDSAM EQUIPMENT CO.

P.O. BOX 4830
Long Beach, CA 90804
General Engineer License A-527194
Hazardous Substances Removal Certification

Phone: 438-1948
434-4152

DATE: 9/16/89

BILL TO: Coco-Cola
1200 Central Ave
LA

JOB ADDRESS: 19875 Pacific Gateway Ave
Torrance

CUSTOMER PURCHASE ORDER NO.: P.O # 027938
CUSTOMER JOB NO.:
SALESMAN:
OPERATOR NO.:
OVERTIME WORK:
TRAVEL TIME:
WATER TANK USED:
GENERATOR USED:

Western Tech # 2179J-268

CODE NO.	AMOUNT	TYPE OF WORK PERFORMED			UNIT COST	AMOUNT
		IN	OUT	Total		
	Ford # 655 Backhoe		8 hrs	8 hrs		
	Skid Loader Move in and out 2 hrs		8 hrs	10 hrs		
	Water Tr Move in and out 2 hrs		8 hrs	10 hrs		
	Compactor Move in and out 2 hrs		8 hrs	10 hrs		
	Foreman		8 hrs	8 hrs		
	Laborer		8 hrs	8 hrs		
	Pick up.		8 hrs	8 hrs		
	Gas Tack Meter Model # 131A		day	day		
	Virgil Tourand					

WE ASSUME NO REPSONSIBILITY FOR LAYOUT AND/OR DAMAGES AS THE RESULT OF.
TERMS: NET 30 days Payment is due upon presentation of invoice: If any invoice is not paid in full within 30 days after its billing date, the Customer hereby agrees to pay interest at the rate of 18% per annum upon the unpaid portion of the invoice. If action or suit is brought by Stu LEDSAM to collect any amount due or owing under this bill, Customer agrees to pay all costs of collection including reasonable attorney's fees.

300 000517

Stu LEDSAM EQUIPMENT CO.

P.O. BOX 4830
Long Beach, CA 90804
General Engineer License A-527194
Hazardous Substances Removal Certification

Phone: 438-1948
434-4152

DATE: 9/18/89

BILL TO: COCO-COLA
1200 CENTRAL AVE
LA

JOB ADDRESS: 19875 Pacific Gateway Ave
Torrance

CUSTOMER PURCHASE ORDER NO.: P.O# 027938
CUSTOMER JOB NO.:
SALESMAN:
OPERATOR NO.:
OVERTIME WORK:
TRAVEL TIME:
WATER TANK USED:
GENERATOR USED:

Western Tech # 3179T 286

CODE NO.	AMOUNT	TYPE OF WORK PERFORMED	IN	OUT	Total	UNIT COST	AMOUNT
		Ford # 655 Backhoe		8	8		
		Skip Loader		8	8		
		Water Truck		8	8		
		Compactor		8	8		
		Foreman		8	8		
		Laborer		8	8		
		Laborer		8	8		
		Pick up		8	8		
		Gas Tank Meter Model # 131H		Same	Same		
		Virgil Tamarez					

WE ASSUME NO RESPONSIBILITY FOR LAYOUT AND/OR DAMAGES AS THE RESULT OF.
TERMS: NET 30 days Payment is due upon presentation of invoice. If any invoice is not paid in full within 30 days after its billing date, the Customer hereby agrees to pay interest at the rate of 10% per annum upon the unpaid portion of the invoice. If action or suit is brought by Stu LEDSAM to collect any amount due or owing under this bill. Customer agrees to pay all costs of collection including reasonable attorney's fees.

300 000518

Stu LEDSAM EQUIPMENT CO.

P.O. BOX 4830
Long Beach, CA 90804
General Engineer License A-527194
Hazardous Substances Removal Certification

Phone: 438-1948
434-4152

DATE: 9/19/89

BILL TO: Coca-Cola
1200 Central Ave
LA

JOB ADDRESS: 19875 Pacific Gateway Ale
Torrance

CUSTOMER PURCHASE ORDER NO.: P.O # 027938
CUSTOMER JOB NO.:
SALESMAN:
OPERATOR NO.:
OVERTIME WORK:
TRAVEL TIME:
WATER TANK USED:
GENERATOR USED:

WESTERN TECH # 21797-268

CODE NO.	AMOUNT	TYPE OF WORK PERFORMED	IN	OUT	Total	UNIT COST	AMOUNT
		Ford #455 Back Hoe		8	8		
		Skid Loader		8	8		
		Water Truck		3	3		
		Compactor		8	8		
		Foreman		8	8		
		Laborer		8	8		
		Laborer		4	4		
		Pick up		8	8		
		Gas Tech meter model # 131N		day	day		

Virgil Torres

WE ASSUME NO REPONSIBILITY FOR LAYOUT AND/OR DAMAGES AS THE RESULT OF.
TERMS: NET 30 days Payment is due upon presentation of invoice. If any invoice is not paid in full within 30 days after its billing date, the Customer hereby agrees to pay interest at the rate of 10% per annum upon the unpaid portion of the invoice. If action or suit is brought by Stu LEDSAM to collect any amount due or owing under this bill, Customer agrees to pay all costs of collection including reasonable attorney's fees.

300 000519

Stu LEDSAM EQUIPMENT CO.

P.O. BOX 4830
Long Beach, CA 90804
General Engineer License A-527194
Hazardous Substances Removal Certification

Phone: 438-1948
434-4152

DATE: 9/22/89

BILL TO: Coco-Cola
1200 Central Ave
LB

JOB ADDRESS: 19875 Pacific Gateway
Torance

CUSTOMER PURCHASE ORDER NO.: P.O # 027938
CUSTOMER JOB NO.:
SALESMAN:
OPERATOR NO.:
OVERTIME WORK:
TRAVEL TIME:
WATER TANK USED:
GENERATOR USED:

Western Tech # 21795-286

CODE NO.	AMOUNT	TYPE OF WORK PERFORMED	IN	OUT	Total	UNIT COST	AMOUNT
		~~Fork lift Backhoe~~					
		Water Truck		8	8		
		225 Backhoe		2	2	min 4	
		Foreman		8	8		
		Laborer		8	8		
		Laborer		8	8		
		Gastech meter model #1314		day	day		

Virgil Turner

WE ASSUME NO RESPONSIBILITY FOR LAYOUT AND/OR DAMAGES AS THE RESULT OF.
TERMS: NET 30 days Payment is due upon presentation of invoice. If any invoice is not paid in full within 30 days after its billing date, the Customer hereby agrees to pay interest at the rate of 10% per annum upon the unpaid portion of the invoice. If action or suit is brought by Stu LEDSAM to collect any amount due or owing under this bill. Customer agrees to pay all costs of collection including reasonable attorney's fees.

300 000520

Stu LEDSAM EQUIPMENT CO.

P.O. BOX 4830
Long Beach, CA 90804
General Engineer License A-527194
Hazardous Substances Removal Certification

Phone: 438-1948
434-4152

DATE: 9/25/89

BILL TO: COCA. Cola
12000 Central AVE
LA

JOB ADDRESS: 19875 Pacific Gate Way
Torance

CUSTOMER PURCHASE ORDER NO.: PO# 027938
CUSTOMER JOB NO.:
SALESMAN:
OPERATOR NO.:
OVERTIME WORK:
TRAVEL TIME:
WATER TANK USED:
GENERATOR USED:

WESTERN Tech # 3179 J-286

CODE NO.	AMOUNT	TYPE OF WORK PERFORMED	IN	OUT	Total	UNIT COST	AMOUNT
		225 Backhoe		8	8		
		Skiploader		8	8		
		Water Truck		8	8		
		Bottom dump		8	8		
		Foreman		8	8		
		Laborer		6	6		
		Virgil Townsend					

WE ASSUME NO REPSONSIBILITY FOR LAYOUT AND/OR DAMAGES AS THE RESULT OF.
TERMS: NET 30 days Payment is due upon presentation of invoice. If any invoice is not paid in full within 30 days after its billing date, the Customer hereby agrees to pay interest at the rate of 10% per annum upon the unpaid portion of the invoice. If action or suit is brought by Stu LEDSAM to collect any amount due or owing under this bill, Customer agrees to pay all costs of collection including reasonable attorney's fees.

300 000521

Stu LEDSAM EQUIPMENT CO.

P.O. BOX 4830
Long Beach, CA 90804
General Engineer License A-527194
Hazardous Substances Removal Certification

Phone: 438-1948
434-4152

DATE: 7/26/89

BILL TO: COLA - COLA
12 CENTRAL AVE
LB

JOB ADDRESS: 19875 Gateway
TORRANCE

CUSTOMER PURCHASE ORDER NO.: P.O.# 029938
CUSTOMER JOB NO.:
SALESMAN:
OPERATOR NO.:
OVERTIME WORK:
TRAVEL TIME:
WATER TANK USED:
GENERATOR USED:

WESTERN TECH # 2179 T. 286

CODE NO.	AMOUNT	TYPE OF WORK PERFORMED	IN	OUT	Total	UNIT COST	AMOUNT
		255 BACKHOE		8	8		
		SKIDLOADER		8	8		
		WATER TRUCK		8	8		
		BOTTOM DUMP		7	7		
		FOREMAN		8	8		
		LABORER		8	8		
		Signed Toward					

WE ASSUME NO REPONSIBILTY FOR LAYOUT AND/OR DAMAGES AS THE RESULT OF.
TERMS: NET 30 days Payment is due upon presentation of invoice. If any invoice is not paid in full within 30 days after its billing date, the Customer hereby agrees to pay interest at the rate of 18% per annum upon the unpaid portion of the invoice. If action or suit is brought by Stu LEDSAM to collect any amount due or owing under this bill. Customer agrees to pay all costs of collection including reasonable attorney's fees.

300 000522

ROJECT COST SUMMAI

PROJECT NAME Coke - Torrence TODAY'S DATE 10-4-89

PROJECT NO. 21797286 PH. 01 TSK. _____ PREPARED BY U. Townsend

ACTIVITY	ITEM	UNIT	QUAN	RATE	SUBTOTAL	MARKUP	TOTAL
LABOR	Proj. Mng	hr.					
		hr					
		hr.					
					24,929		24,929
					15,000 IN		
EQUIP.					10,000 out		
MATERIAL							
ANALYTICAL	Terra Tech	TL	1	-	13,060		13,060
							2400
	ATI	TL	6	400	2400		
TRANSPORTATION					9275 IN		
					6185 out		
OUTSIDE EQUIP.	STuLedson						
	IN						
	out						
					29,000		29,000
DISPOSAL							
					9275 IN		
			8310 S		+2100		
					6185 out		69,389
					700		

EMARKS:

TODAY'S TOTAL

PREVIOUS TOTAL

TOTAL TO DATE

300 000523

USTEC

U.S. Technical Environmental
Consulting, Inc.

0639-02596

June 14, 1991

Mr. David R. Hargis
Hargis and Associates, Inc.
2223 Avenida De La Playa, Suite 300
La Jolla, California 92037

RE: CHANGE IN PROJECT MANAGEMENT, COCA-COLA ENTERPRISES, INC. FACILITY, CARSON, CALIFORNIA. USTEC JOB NO. 89007

Dear Mr. Hargis:

This letter is to inform you of a change in project management for the Coca-Cola Enterprises Inc. facility located in Carson, California. Mr. Pete Beaver is no longer with U.S. Technical Environmental Consulting, Inc. Please direct all future correspondence to Mr. Rowland L. Hall.

If you should have any questions regarding this matter, please do not hesitate to call Mr. Rowland Hall or myself at (602) 829-6311.

Sincerely,

U.S. TECHNICAL ENVIRONMENTAL CONSULTING, INC.

Steven M. Myers, R.G.
President

\skc

300 000524

1414 W. Broadway Rd. • Ste. 150 • Tempe, AZ 85282 • Bus: (602) 829-6311 • Fax: (602) 829-6315
Tempe, Arizona • Tampa, Florida

May 14, 1990

Mr. Raul Ramirez
Coca-Cola Enterprises - West
1334 South Central Avenue
Los Angeles, California 90021

RE: 19875 PACIFIC GATEWAY DRIVE. REMOVAL OF CONTAMINATED SOIL. JOB NO. 89007.

Dear Mr. Ramirez:

Enclosed please find the copies of the Non-Hazardous Waste Data Forms used in the transportation of soil from the Carson project located at 19875 Pacific Gateway Drive, Carson, California. Also, please find enclosed copies of the weight tickets and tickets representing the rental of the loader. In summary, a total of 1628.38 tons was transported to Brent Petroleum Corporation located at 1008 South Cervera Avenue, Wilmington, California.

On Wednesday, March 28, 1990, the work was initiated. The soil was loaded onto end-dump type trucks using a 980C loader. The loader had a bucket capacity of 4 yards and could load a truck in approximately three minutes. After each truck was loaded the load was covered with a tarp. The truck then proceeded to the recycling facility mentioned above. The empty trucks returned to the site for additional loads. In total, six trucks were used to transport the material.

On Thursday, March 29, 1990, the remaining soil was transported to the recycling facility. Brent Petroleum is invoicing you directly for the disposal of the materials and has also provided you with a certificate of reuse for the material. Copies are attached. Please contact us if you have any questions or comments.

Sincerely

U.S. TECHNICAL ENVIRONMENTAL CONSULTING

Peter A. Beaver
Manager Remediation Services

Steven M. Myers, R.G.
President

Copy to: Ed Todd, CCE - Atlanta

WESTERN TECHNOLOGIES INC.

3737 East Broadway Road
P.O. Box 21387
Phoenix, Arizona 85036
(602) 437-3737

October 9, 1989

Ms. Terry Ahn
R. R. Donnelly & Sons
19681 Pacific Gateway Drive
Torrance, California 90502

Dear Ms. Ahn:

RE: 19875 PACIFIC GATEWAY DRIVE, COCA-COLA SITE. JOB NO. 2179J286.

In reference to our conversation of September 29, 1989 concerning the subject site which is adjacent to your facility on the South, I have enclosed a copy of a letter from the California Department of Health Services (DOHS). In this letter, DOHS outlines the boundaries of an area of concern which also includes your site.

DOHS states that naphthalene and phenanthrene were associated with former uses conducted on the site. These are members of a class of compounds called polynuclear aromatic hydrocarbons which are relatively immobile yet of concern in part because they are environmentally persistent.

Other compounds that might be of interest to you are the class of compounds that are detected in analyses performed for total petroleum hydrocarbons and volatile organic compounds. These compounds are usually associated with industrial operations that involve petrochemical processing.

WTI has performed a characterization of the 19875 Pacific Gateway Drive site, and has reached conclusions as to the extent and nature of the compounds present that could impact the utilization of the site.

Because we have extensive experience in the immediate vicinity of your site, we would be able to advise you on how best to perform an environmental audit of your facility at such time as a transfer in ownership would appear likely.

Coca-Cola/Torrance
Job No. 2179J286

We hope this is sufficient for your needs at this time, please contact us if you have any questions or comments.

Sincerely,

WESTERN TECHNOLOGIES INC.

Peter A. Beaver
Senior Project Manager
Environmental Engineering Services

for Clifford R Pollock, R.C.E., C.E.G.
Steven M. Myers, R.G.
Director, UST and Groundwater Programs
Environmental Engineering Services

/sdm

Enclosures:

WESTERN TECHNOLOGIES INC.

3737 East Broadway Road
P.O. Box 21387
Phoenix, Arizona 85036
(602) 437-3737

October 5, 1989

Raul Ramirez
Coca-Cola Enterprises - West
1334 South Central Avenue
Los Angeles, California 90021

RE: 19875 PACIFIC GATEWAY DRIVE, COST ALLOCATIONS. JOB NO. 2179J286.

Dear Raul:

This letter summarizes the cost allocations for the work performed to date on the 19875 Pacific Gateway Drive site.

INTRODUCTION

The total cost for the above mentioned project includes WTI's charges to date, the excavation contractor's charges, and all current analytical costs associated with the project.

COST ALLOCATIONS

The total cost associated to the area inside the old building foundation is $29,028.00. A breakdown of this is as follows:

WTI	$15,000.00
Analytical	9,275.00
Excavation	4,753.00

The total cost associated to the area outside the old building foundation is $40,744.00. A breakdown of this is as follows:

WTI	$10,000.00
Analytical	6,185.00
Excavation	24,559.00

Coca-Cola Enterprises
Job No. 2179J286

We trust this information is sufficient for your needs at this time. Please contact us if you have any questions or comments.

Sincerely,

WESTERN TECHNOLOGIES INC.

Peter A. Beaver
Senior Project Manager
Environmental Engineering Services

Rowland L Hall for

Steven M. Myers, R.G.
Director, UST and Groundwater Programs
Environmental Engineering Services

/weh

WESTERN TECHNOLOGIES INC.

3737 East Broadway Road
P.O. Box 21387
Phoenix, Arizona 85036
(602) 437-3737

October 3, 1989

Raul Ramirez
Coca-Cola Enterprises - West
1334 South Central Avenue
Los Angeles, California 90021

RE: 19875 PACIFIC GATEWAY DRIVE, SUMMARY REPORT, JOB NO. 2179J286.

Dear Raul:

This letter summarizes the status of work performed to date on the 19875 Pacific Gateway Drive site. It also outlines some of the options available to allow utilization of the site.

INTRODUCTION

Additional soil sampling and analysis was conducted on the site in September 1989 to better define the limits of contamination. The site was divided into a sampling grid and 60 samples were taken at a depth of 0.5 to 1.0 feet. Ten test pits were excavated and samples were taken at the 3, 4, and 5 foot depths from each. Additionally, other samples were taken from the base of excavations conducted to remove pipelines and grossly contaminated areas.

RESULTS OF ANALYSIS

All the above samples were analyzed for total petroleum hydrocarbons. Some were also analyzed for volatile organic compounds and polynucleated aromatic hydrocarbons. The results of the sampling and known analytical results can be briefly summarized as follows.

The upper 3 feet of the site contains hydrocarbon components varying between less than 100 ppm to over 5000 ppm. 90 percent of the samples have values that fall between 100 and 1000 ppm. The hydrocarbons appear to be randomly distributed and not attributable to any specific point source. Also there is no positive correlation between the results of analysis and odor or visual indicators.

For the purposes of this discussion, this means that the site contains approximately 36,000 cu/yds of material that could potentially be regulated by the State of California as waste.

REMOVAL LEVELS

There are many factors that the agency uses to determine the fate of a site. Generally hydrocarbons over 1000 ppm must be removed. Hydrocarbons over 100 would be removed from a site where there could be contact by people. A request, the reponse to which is pending, has been made to the agency for a determination as to removal levels for this site.

The compounds of concern, for which removal levels are extremely low, are polynucleated aromatic hydrocarbons (PNA's). These compounds were originally identified on the site. Subsequent sampling and analysis performed after soil was removed showed no PNA's detected in those samples. Further sampling and analysis for these compounds was performed and the results are due this week.

POSSIBLE SCENARIOS

Given the above conditions, assumptions and unknowns, the following scenarios are conceivable.

1. **Action required on all material containing 100 ppm or more of hydrocarbons.**

Approximately 36,000 cu/yds of material is involved in this scenario. Costs to dispose off-site range between $50.00 and $100.00 per cu/yd. The material could be bioremediated in place on the surface of the site in approximately one year, but this would delay construction of the building. Costs to bioremediate should be less than $250,000.00. If it is determined that significant amounts of PNA's are present, The scenario would still be valid except that bioremediation would require a longer period of time.

The subsurface bioremediation cell concept would still be viable except that the cell would require more than one quarter of the area of the site and cost in excess of $2,000,000.00.

2. **Action required for material above 1000 ppm in hydrocarbons.**

The amount of material involved in this scenario is approximately 2500 cu/yds. Disposal off-site is an option at the same costs as stated above. This action could be completed in one week.

A subsurface bioremediation cell could still be constructed to treat a lesser amount of material than the 5000 cu/yds originally envisioned, but the total cost would be greater than for off-site disposal.

Coca-Cola Enterprises - West
Job No. 2179J386

3. **No action required.**

This scenario would only be possible if PNA's are not detected on the site from samples gathered in the last round of sampling.

Please contact us with any questions or comments.

Sincerely,

WESTERN TECHNOLOGIES INC.

Peter A. Beaver
Senior Project Manager
Environmental Engineering Services

Steven M. Myers, R.G.
Director, UST and Groundwater Programs
Environmental Engineering Services

/sdm

WESTERN TECHNOLOGIES INC.

3737 East Broadway Road
P.O. Box 21387
Phoenix, Arizona 85036
(602) 437-3737

October 5, 1989

Raul Ramirez
Coca-Cola Enterprises - West
1334 South Central Avenue
Los Angeles, California 90021

RE: 19875 PACIFIC GATEWAY DRIVE, COST ALLOCATIONS. JOB NO. 2179J286.

Dear Raul:

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WTI	$10,000.00
Analytical	6,185.00
Excavation	24,559.00

Coca-Cola Enterprises
Job No. 2179J286

We trust this information is sufficient for your needs at this time. Please contact us if you have any questions or comments.

Sincerely,

WESTERN TECHNOLOGIES INC.

Peter A. Beaver
Senior Project Manager
Environmental Engineering Services

Rowland L Hall for

Steven M. Myers, R.G.
Director, UST and Groundwater Programs
Environmental Engineering Services

/weh

JOB INFORMATION MEMO

CLIENT

Name Coca-Cola Enterprises

Address

City State Zip

Attention Raul Ramirez Title

If government client: ☐ Federal ☐ State ☐ Other

Job No. 2179J286

Proposal No.

Client No. 1079

Contract No./P.O. No.

Phone

FEE QUOTE

☐ Per Technical Service Agreement ☐ Verbal ☐ Fee Schedule ☐ Contact ☐ None

Maximum Fee $ Minimum Fee $ Estimated Fee $ 5000 +

1XX 2XX 3XX

CREDIT STATUS

☐ Established ☐ Credit Required ☐ Retainer Required ☐ C.O.D. ☐ T.S.A. (Sent Returned) ☐ Other

PROJECT DATA (Project Code ☐ major ☒ minor)

Project Name Site Characterization

Description/Type

Location Torrance Calif. City State

Owner/Sponsor

Architect Engineer

Contractor Site Access Contact

NATURE OF WT 'S RESPONSIBILITY (Service Code)

- Review existing documents
- Recon site & make recommendations

If construction project, estimate cost of entire project: $

REPORT DISTRIBUTION

___ Client ___ Architect ___ Engineer ___ ___ ___

Due Dates: Monthly Reports Interim Reports Final Reports

If other than Client, Services Authorized By

Firm

Address

City State Zip

300 000535

JOB INITIATION

Job Initiated By SM Date Project Manager SM / MS

WESTERN TECHNOLOGIES INC.

OPTIONS FOR COCA-COLA TORRANCE

1. LEAVE IN PLACE

To accomplish this option physically, the potential of contact with the contaminated soil would need to be limited. Since virtually the whole site is to be covered by newly constructed or installed material, this could be accomplished with reasonable care. Any areas of the site that would be landscaped would need the most attention to guarantee that no contaminated soil would be near the surface.

Pros

The underlying soil is highly impermeable clay, so mobility is lessened.

The contaminants of concern are relatively immobile.

The planned construction on the site could be designed to provide a capping function that would prevent contact.

The costs for this option are low.

Cons

Further analysis of samples would be necessary to show the presence or absence of PNA's, which are the true compounds of concern since some are suspected carcinogens. These compounds were detected in some of the material previously removed from the site.

Regulatory approval would be required to exercise this option. First, DOHS would determine the level of risk involved. The material would need to be classified, and if it was determined to be a RCRA waste a lengthy permit process would ensue. If it is only a hazardous material, then the Regional Water Board would need to determine if it was an acceptable discharge to land.

The time required to gain approval is unknown as there is no maximum time allowed for a response from the agencies.

2. PLACE IN A CELL

This option would require the moving and burial of all

material in one location. Otherwise it is similar to leaving in place.

Pros

The material would be better contained due to its being placed under controlled conditions.

The material could be retrieved without damage to the building, if at some time in the future this would be required.

Cons

The cost to accomplish this would be significant and it would delay construction of the building.

The same regulatory approvals would be required as in Option 1., above.

3. BIOREMEDIATE IN PLACE

This could be accomplished by the use of electro-osmosis to move the nutrients and micro-organisms through the near surface soil. A network of wells would serve as injection and withdrawal points and also as the anodes and cathodes of the system. The movement of the fluids would be horizontally between wells.

Pros

The contamination could be eventually reduced to suitable levels.

Cons

The clays would swell upon introduction of the fluids and have a negative effect on the building foundation.

The installation of the well system would require additional time and expense.

The operation of the system could require years to accomplish the desired reduction.

Regulatory approval would still be required.

The successful bioremediation of PNA's is not a certainty.

4. BIOREMEDIATE IN A CELL

Due to the quantities involved, costs for a liner would prove prohibitive so the cell could be constructed in the native clay soil which exhibits suitably high impermeabilities. The electro-osmosis system would be employed but the anode and cathode would be horizontal and the flow of liquids induced in a vertical direction.

Pros

The material would eventually be treated to desired concentrations.

Cons

The size of the cell would require a large portion of the site and construction would disrupt the start of the building.

The time to achieve desired end results is unknown.

Regulatory approval would still be required.

5. DISPOSE OFF-SITE

Disposal could be accomplished in a Class III landfill or in an asphalt production facility.

Pros

The material would be completely removed from the site.

Cons

The costs for removal and disposal would be significant.

There would be some potential long-term liability with disposal in a Class III site, but since the material would not be shipped under a manifest, tracing it would be difficult.

6. DILUTION

To accomplish this option, the known levels of highly

contaminated soil could be excavated and then either treated or taken to a disposal or to an asphalt recycler. The lower levels of soil could then be scarified using heavy equipment to mix the soil. Compaction would be necessary to lay the soil back in place.

Pros

This option would reduce the amount of soil to be treated or placed in a disposal, therefore, reducing the cost of the project.

The time frame for this would be minimal, limiting the delay of construction of the building.

Regulatory approval would not be necessary.

Cons

Further sample analysis would be necessary to show desired levels of contamination in the mixed soil, and also to show the removal of the high levels of contamination.

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WORD PROCESSING REQUEST FORM

PLEASE KEEP THIS FORM WITH DOCUMENT

P. Osborne — Ext. ____
Author

Type and Title of Document

Department

21795 236
Project Number

Coke
Project Name

	Date and Time Submitted	Date and Time Needed	Clerical Time Spent
1st Draft	9/18		
2nd Draft			
3rd Draft			
4th Draft			
FINAL			

RUSH [ ] Reason:

OVERTIME AUTHORIZATION [ ]

Special Instructions to Word Processing:

Please format

- WORD PROCESSING ONLY -

Operator: WWD
Document Name: R: 9128 Cok
Directory:
Delete After:
Archive After:

A:JEN:0002/08158

300 000543

September 14, 1989

Raul Ramirez
Coca-Cola Enterprises West
1334 Central Avenue
Los Angeles, CA 90221

RE: COSTS FOR REMEDIATION; 19875 PACIFIC GATEWAY DRIVE; JOB NO. 2179J286.

Dear Raul:

This letter sets forth the costs to perform certain of the soil remediation options previously outlined in our letter of September 5, 1989.

Costs to excavate and backfill and also to provide on-site bioremediation or codisposal in an asphalt facility are detailed following. The costs are all based on the assumption that 5000 cubic yards of material will be processed.

EXCAVATE AND BACKFILL

We propose to excavate the contaminated soil and stockpile it elsewhere on the site so that it will not interfere with construction of the building. The excavation will be performed in an orderly fashion controlled by surveying methods to minimize removal of any uncontaminated material. Sampling and analysis will be performed as successive layers of soil are removed until the results of sampling ~~so~~ show no contaminated material remains, at which time the excavations will be backfilled with clean, compacted fill taken from elsewhere on the site.

Excavation	$ 85,000
Sampling and Analysis	7,500
Surveying Control	3,500
Backfilling	15,000
TOTAL	$111,000

300 000544

ON-SITE BIOREMEDIATION

This process was described in our earlier letter. Costs to perform this option have been determined to be as follows:

Excavate and Compact Cell Walls	$ 38,000
Install Synthetic Liner	70,000
Install Leak Detection System(under liner)	15,000
Place contaminated soil in liner	25,000
Install fluid handling system	62,000
Install Bioreactor	15,000
Install Electro-osmosis System	19,000
Install Compacted Cover over the cell	20,000
Dose with Bacteria and Nutrients	14,000
Dispose of surplus soil from construction of the cell	45,000
Engineering and Project Management	40,000
Total	$363,000

The above costs do not include operation or sampling of the bioremediation process after initial start-up or sampling and analysis to confirm that the bioremediation process has been completed.

The major uncertainty for this option is the time required to receive permits from the two State agencies involved. For this reason costs for a second option that has no negative time constraints are included following.

CODISPOSAL IN ASPHALT PRODUCTION FACILITY

An asphalt production plant has been identified in Wilmington, CA that is permitted to take in soil contaminated with hydrocarbons and blend it into its asphalt products. Costs for this are as follows:

Transportation	$ 90,000
Disposal Fees	425,000
Total	$515,000

We trust that this information is sufficient for your needs at this time. Please contact us with any questions or comments.

Sincerely,

WESTERN TECHNOLOGIES INC.

Peter A. Beaver
Senior Project Manager
Environmental Engineering Services

/weh

September 14, 1989

Raul Ramirez
Coca-Cola Enterprises West
1334 Central Avenue
Los Angeles, CA 90221

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Excavate and Compact Cell Walls	$ 38,000
Install Synthetic Liner	70,000
Install Leak Detection System(under liner)	15,000
Place Contaminated Soil in Liner	25,000
Install Fluid Handling System	62,000
Install Bioreactor	15,000
Install Electro-osmosis System	19,000
Install Compacted Cover over the Cell	20,000
Dose with Bacteria and Nutrients	14,000
Dispose of Surplus Soil from Construction of the Cell	45,000
Engineering and Project Management	40,000
Total	$363,000

The above costs do not include operation or sampling of the bioremediation process after initial start-up or sampling and analysis to confirm that the bioremediation process has been completed.

The major uncertainty for this option is the time required to receive permits from the two State agencies involved. For this reason costs for a second option that has no negative time constraints are included following.

CODISPOSAL IN ASPHALT PRODUCTION FACILITY

An asphalt production plant has been identified in Wilmington, CA that is permitted to take in soil contaminated with hydrocarbons and blend it into its asphalt products. Costs for this are as follows:

Transportation	$ 90,000
Disposal Fees	425,000
Total	$515,000

We trust that this information is sufficient for your needs at this time. Please contact us with any questions or comments.

Sincerely,

WESTERN TECHNOLOGIES INC.

Peter A. Beaver
Senior Project Manager
Environmental Engineering Services

/weh

September 14, 1989

Raul Ramirez
Coca-Cola Enterprises West
1334 Central Avenue
Los Angeles, CA 90221

RE: COSTS FOR REMEDIATION; 19875 PACIFIC GATEWAY DRIVE; JOB NO. 2179J286.

Dear Raul:

This letter sets forth the costs to perform certain of the soil remediation options previously outlined in our letter of September 5, 1989.

Costs to excavate and backfill and also to provide on-site bioremediation ~~or ~~ ~~disposal in an asphalt facility~~ are detailed following. The costs are all based on the assumption that 5000 cubic yards of material will be processed.

EXCAVATE AND BACKFILL

We propose to excavate the contaminated soil and stockpile it elsewhere on the site so that it will not interfere with construction of the building. The excavation will be performed in an orderly fashion controlled by surveying methods to minimize removal of any uncontaminated material. Sampling and analysis will be performed as successive layers of soil are removed until the results of sampling ~~so~~ show no contaminated material remains, at which time the excavations will be backfilled with clean, compacted fill taken from elsewhere on the site or imported from an off-site source. The cost for additional backfill material is not included in this cost estimate.

Excavation	$ 85,000
Sampling and Analysis	7,500
Surveying Control	3,500
Backfilling	15,000
TOTAL	$111,000

300 000548

ON-SITE BIOREMEDIATION

This process was described in our earlier letter. Costs to perform this option have been determined to be as follows:

Excavate and Compact Cell Walls	$ 38,000
Install Synthetic Liner	70,000
Install Leak Detection System(under liner)	15,000
Place contaminated soil in liner	25,000
Install fluid handling system	62,000
Install Bioreactor	15,000
Install Electro-osmosis System	19,000
Install Compacted Cover over the cell	20,000
Dose with Bacteria and Nutrients	14,000
Dispose of surplus soil from construction of the cell	45,000
Engineering and Project Management	40,000
Total	$363,000

The above costs do not include operation or sampling of the bioremediation process after initial start-up or sampling and analysis to confirm that the bioremediation process has been completed.

The major uncertainty for this option is the time required to receive permits from the two State agencies involved. For this reason costs for a second option that has no negative time constraints are included following.

SODISPOSAL IN ASPHALT PRODUCTION FACILITY

An asphalt production plant has been identified in Wilmington, CA that is permitted to take in soil contaminated with hydrocarbons and blend it into its asphalt products. Costs for this are as follows:

Transportation	$ 90,000
Disposal Fees	425,000
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We trust that this information is sufficient for your needs at this time. Please contact us with any questions or comments.

Sincerely,

WESTERN TECHNOLOGIES INC.

Peter A. Beaver
Senior Project Manager
Environmental Engineering Services

/weh

WESTERN TECHNOLOGIES INC.

3737 East Broadway Road
P.O. Box 21387
Phoenix, Arizona 85036
(602) 437-3737

September 7, 1989

Mr. Ed Todd
Coca-Cola Enterprises
One Coca-Cola Plaza N.W., 1017A
Atlanta, Georgia 30313

RE: WEEKLY PROJECT STATUS REPORT.

Dear Ed:

A brief summary of this weeks activities at each facility is presented below. All proposed work is subject to your authorization.

San Francisco, CA: Abandonment of the tanks located beneath 11th Street began on August 30, 1989. So far, one tank has been located. This tank will be triple rinsed and grouted on September 5, 1989. This tank was not in the area previously delineated by Harding-Lawson and Associates (HLA). Preliminary excavations to locate the remaining tanks have been unsuccessful at the locations defined by HLA and locations extrapolated by WTI based on the location of the one known tank. These remaining tanks may not exist. Additional work including quarterly sampling of the existing groundwater monitoring wells will continue during the week of September 4 through 8.

A draft Site Characterization Report has been delivered to you. WTI is waiting for comments prior to finalizing the report. Work on a draft Remedial Action Plan is progressing.

San Diego, CA: Draft Site Characterization Report and Remedial Action Plan are in final review. Documents should be sent out to CCE personnel by September 8.

Fresno, CA: Work plan submitted by RSI has been approved subject to conducting additional site characterization. WTI is currently scheduling additional assessment activities for the week of September 18, 1989.

Torrance, CA: According to Raul Ramirez, grading plans are to be available September 5, 1989. WTI will begin removing remaining buried pipes from the site around September 7, 1989. Tentative date to begin removal of contaminated soil is September 11, 1989. Recent letter from the county regulators indicated a desire to review any planned remedial activities. This may slow construction/implementation of the cell but will not effect the construction schedule of the building.

Medford, OR: No activity.

Yuma, AZ: Replacements for the influent/effluent pumps damaged during recent storms have arrived and will be installed on September 5, 1989. Quarterly sampling and periodic maintenance on the product ejectors is scheduled for September 11 through 15.

Oxford, AL: Drilling of the extraction wells to be used for the pump tests are completed. Additional monitoring wells will be installed during the week of September 4 through 8. Concurrent with the well installation, an OVA soil gas survey will be conducted to evaluate the southern extent of the plume. Aquifer testing should start about September 11. Final remedial design will be based on the aquifer testing data.

West Point, GA: WTI will conduct an OVA soil gas survey during the week of September 4 through 8. A quarterly groundwater sampling report of the existing monitoring wells is being developed.

Worcester, MA: WTI has received a copy of the investigation conducted by Chemcycle dated August 1989. WTI will review and advise in writing by September 8, 1989.

Dallas, TX: Maxim Engineers has replaced well MW-13. WTI was not notified and was not on-site to supervise or observe. No other activity on this site. Current plans are to conduct a pump test at the facility on September 14 and 15.

Tyler, TX: Soil gas survey has been completed by WTI. Preliminary data suggests a very limited soil contamination problem. One well suspected by Maxim Engineers of containing MEK and MIBK was resampled by WTI. No trace of MEK or MIBK was detected in WTI's samples down to 10 ppb. This was verified by both GC/FID direct injert and GC/MS Solvent Screen methods. Conclusion is Maxim's laboratory is evaluating the test results incorrectly. WTI has recommended a pump test to determine size, number, and location of groundwater extraction wells necessary to remediate the entire plume in an effective manner. Pump test is tentatively scheduled for the week of September 18-22.

Marshall, TX: Soil gas survey has been completed by WTI. Due to extremely tight formations beneath the site, limited data was generated regarding the extent of soil contamination. Several wells suspected by Maxim Engineers of containing MEK and MIBK were resampled by WTI. Analytical data indicates no MEK or MIBK concentrations down to 10 ppb. Conclusion is Maxim's laboratory has incorrectly evaluated the data. This is unfortunate since Maxim has already reported this data to the TWC and City of Marshall. WTI's data indicates some contamination has spread north across the street. WTI has recommended a pump test to determine the size, number, and location of extraction wells to remediate the plume effectively. Pump test is tentatively scheduled for the week of September 18-22.

Beaumont, TX: WTI has scheduled a soil gas survey to start on September 5. Following the soil gas study, a pump test will be performed to determine the size, number, and location of groundwater extraction wells to effectively remediate the plume. Pump test is tentatively scheduled for the week of September 18-22. WTI is preparing a quarterly report using most recent water levels and chemical data.

Liberty, TX: Analytical test results of groundwater samples indicate no BTEX contamination above detection levels. Low level TPHC contamination was detected but is attributed to back ground levels. WTI is planning some additional soil sampling the week of September 4-8. If no soil contamination is detected, site will be closed.

Hollywood, FL: A comprehensive site visit was conducted on August 16. Groundwater levels and free product thickness were measured. While on-site, WTI observed a technician from Blasland, Bouch, and Lee (BB&L) bailing free product from several of the wells. WTI's conclusions are that the manual removal of product from the aquifer (especially a drinking water aquifer) is inadequate. Several wells were found to be improperly constructed (bentonite in 4 wells, 2 wells were dry or nearly dry). Eleven wells were apparently destroyed by a road grader during construction of a truck wash and repair shop.

According to BB&L, groundwater sampling has not been completed in the last 4 months. In addition, the currently inoperative remediation system is to small and incorrectly located to capture or contain the plume. WTI has scheduled groundwater sampling to occur during the week of September 11-15. This should continue on a monthly basis to monitor the condition of the aquifer. WTI requests data from a pump test reportedly performed by BB&L. Based on that data, WTI will develop a revised Remedial Action Plan to remediate the plume effectively.

Miami, FL (Distribution Center): This facility was inspected on August 17. All existing monitoring wells were destroyed by recent work completed on the underground storage tanks (removal, repair, replacement?). Five new wells are reportedly planned by BB&L. WTI recommends that we review locations prior to installation of the wells. At least 3 wells should be located downgradient. In addition, a complete soil/groundwater contamination assessment report should be prepared. WTI is tentatively scheduling this work for the week of September 18-22.

Miami, FL (Service Station): This facility was inspected on August 17. Numerous safety hazards were observed on the site. In accordance with WTI's recommendations, a fence was installed on the site. WTI has also recommended a full contaminant assessment program be implemented. This work is currently scheduled for the week of September 25-29.

St. Augustine, FL: This facility was inspected on August 18. Four existing monitoring wells were located on the site. Approximately 2.34 feet of free product was found in Well MW-3. This is a reduction in product thickness from the 4 feet reported in June, 1989. This decrease most likely represents lateral migration of the product rather than significant product removal as a result of manual bailing. Manual bailing is currently occurring twice a week by Coca-Cola personnel. Both soil and groundwater contamination appear to be migrating off-site to the northeast. To increase product removal efficiency, WTI recommends immediate installation of an automated product recovery system. This work is tentatively scheduled for the week of September 18-22. A complete contaminant assessment program should be implemented. WTI has scheduled this work to begin during the week of October 2-6.

Harrisburg, PA: Existing on-site monitoring well will be sampled during the week of October 2-6. Concurrently, additional subsurface exploration will be conducted to locate 10,000 gallons of fuel oil which were lost due to contractor error. WTI recommends that CCE attorneys be involved to pursue cost recovery from the contractor responsible.

Lancaster, PA: Existing on-site monitoring well will be sampled during the week of October 2-6.

Capitol Heights, MD: Existing monitoring wells are known to be contaminated. WTI will sample these wells to quantify contaminant levels. This work is tentatively scheduled for the week of September 25-29.

Lansing, MI: Existing on-site monitoring wells will be sampled during the week of September 25-29.

Coca-Cola Enterprises

As always it is a pleasure to be of service to you and Coca-Cola Enterprises. If you have any questions or need additional information, please don't hesitate to call us at (602) 437-3737.

Sincerely,

WESTERN TECHNOLOGIES INC.

Steven M. Myers

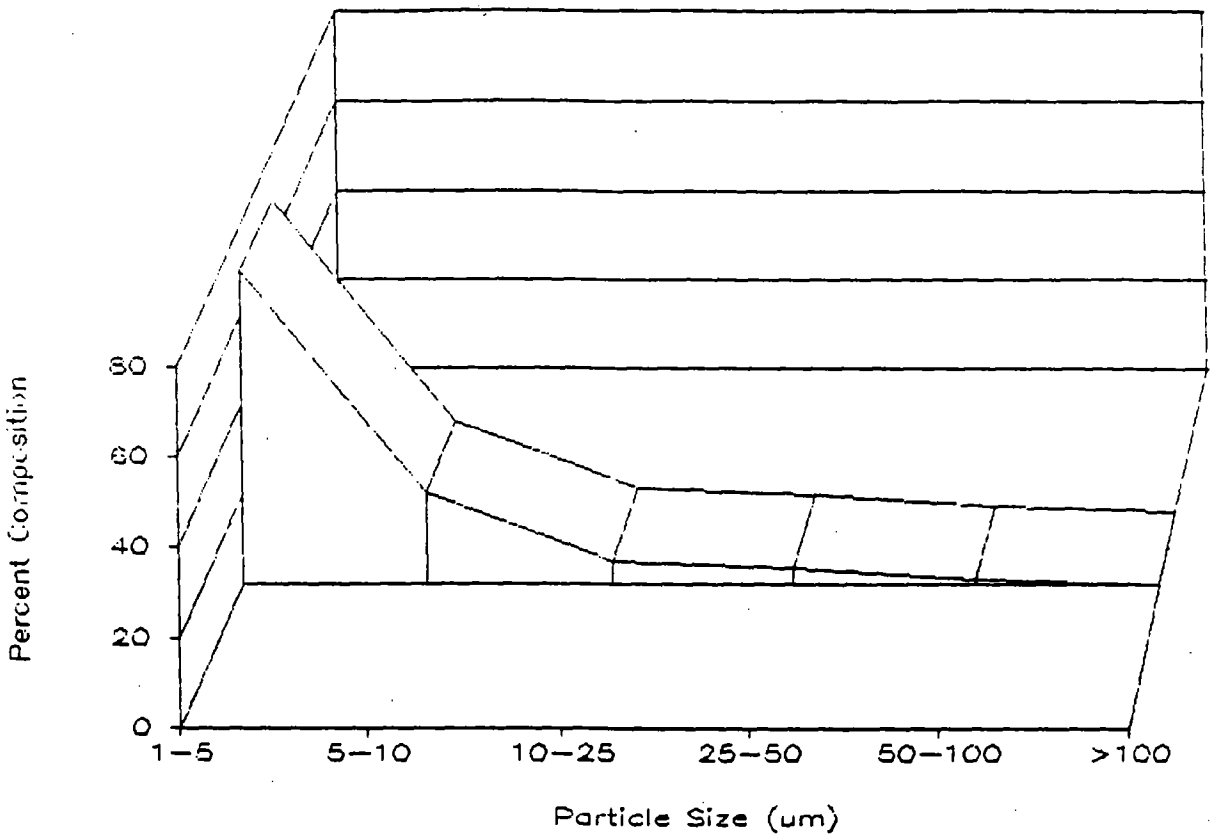
Steven M. Myers, R.G.
Director, UST and Groundwater Programs
Environmental Engineering Services

/weh

cc: Doc Quinn

PARTICLE SIZE DISTRIBUTION

Filter Residue



VECTOR ENGINEERING, INC.
625 Margrave Drive, 2nd Floor
RENO, NV 89502
(702) 825-5577

JOB 5'(0 7.)
SHEET NO. 1 OF
CALCULATED BY MEO DATE 9/7/89
CHECKED BY DATE
SCALE

Geometry

- for C.Y. to place
- add +20% [illegible] = [illegible]
- for plumbing assume 2 - 1' layers of sand + pipe = 2ft
- 5 ft total depth
- bottom area = [illegible] x 155' = 23,225 ft²
- Top Area = 181' x 181' = 32,761 ft²
- [illegible] 8000 C.Y. = 216,[illegible] ft³
- Volume of Cell $\frac{\text{Top A.} + \text{Bot A.}}{2} \times H$

Top A. = (Bot. L. + 2H)²

Bot. A. = (Bot. L.)²

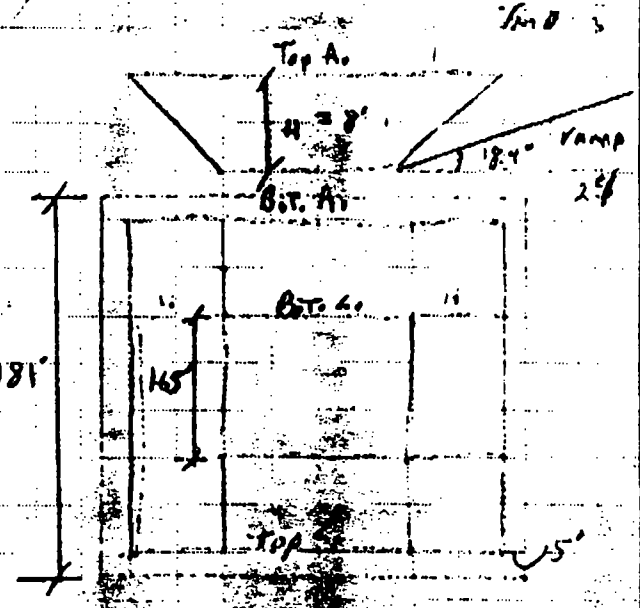
$\left(\frac{(\text{Bot. L.} + 2H)^2 + (\text{Bot. L.})^2}{2}\right) \times H = 21,[illegible]$

[illegible] $\frac{2}{2}$ + [illegible] x 5 = [illegible]

(Bot. L. + 10)² + (Bot. L.)² = 54,000

Bot. L. = 136.5

Top L. = 172.5



Bot A. = 23,[illegible] ft²

Top A. = 29,756 ft²

VECTOR ENGINEERING, INC.
625 Margrave Drive, 2nd Floor
RENO, NV 89502
(702) 825-5577

JOB
SHEET NO. 2 OF
CALCULATED BY MO DATE 9/12/89
CHECKED BY DATE
SCALE

Basic Cell

Liner area (ft²)

Bottom A. = 24,492.3
Top A. = 29,756.3
Sides A. = 11.3' × 6[illegible]' = 7,435.4
(Top-Bottom) Trench = (33,306.3 − 29,756.3)/2 = 1,100.0

Total Area = 68,784.0 ft² @ $1/ft² = $68,784

Excavation for Cell $2/C.Y.

5000 Yd³ + 5' cover & 5' × 33,306.3 (ft²) + ramp
= 15,000 C.Y. @ $2/C.Y.

$30,000

Compacted Cover (from excavation) @ $3/Yd³

5' × 33,306.3 (ft²) = 166,531.5 ft³ = 6,168 C.Y.

= $19,000

OFF Haul Balance of material @ $5/C.Y.

15,000 − 6000 = 9000 C.Y. = $45,000

Leak Detection System below liner.

Systems

1/1600 ft² = 20 @ $62.50 = $1,250
Service kit = $500
Tubing 8,000 ft @ 1.15/ft = $9,200
Installation $2000 = $2,000

$13,110

or

Standard System

gravel $.25/ft² × 24,500 ft² = $6,125
pipe 1,727 ft @ [illegible] = 3[illegible]
sump & pump = $3000

$12,147

Silmoistura Equip. Corp.
P.O. Box 30025
Santa Barbara, CA 93105
805-964-3525

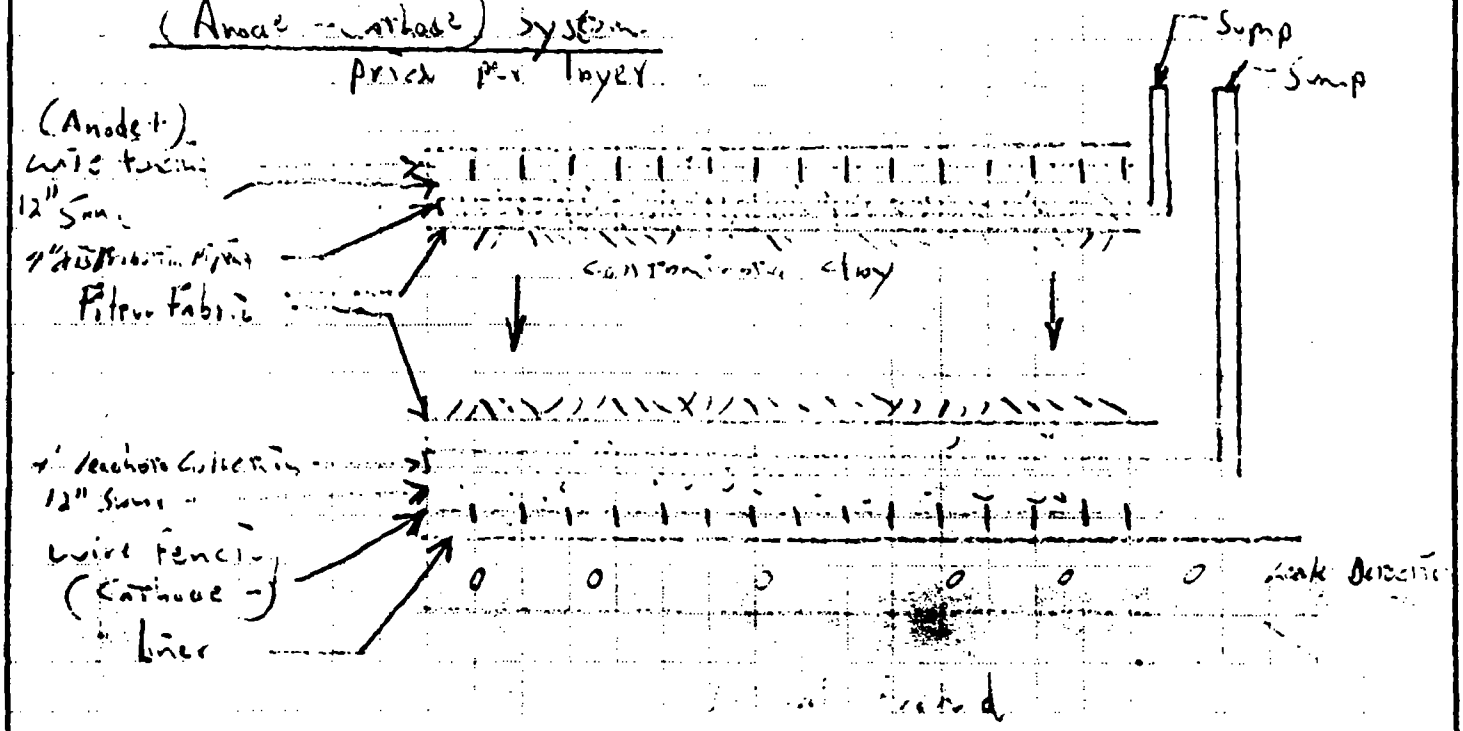
300 000557

TOTAL $97,000

VECTOR ENGINEERING, INC.
625 Margrave Drive, 2nd Floor
RENO, NV 89502
(702) 825-5577

JOB 8437.0 Bioremediation
SHEET NO. 3 OF
CALCULATED BY MO DATE 9/2/89
CHECKED BY DATE
SCALE

(Anode - cathode) system
price per layer



-- 2 Sumps + Pumps = $3000 $6,000 = $6000
-- 2 piping networks 1,127 ft @ 1.75 $/ft $6,[illegible] = $6045
-- sand blankets (2)
1.0 x 24,500 ft² = 24,500 ft³
1 x 29,800 ft² = 29,800 ft³
54,300 ft³ = 2012 yd³ @ $15/yd³

-- filter fabric = $31,000
Top 30,000 ft²
bottom 24,500 ft²
54,500 ft² @ $.2[illegible] = $19,900

-- wire fence (Anode + Cathode) = $13,625
Top 30,000 ft² $.25/ft²
bottom 24,500 ft²

-- electrical work = $5000
D.C. converter, wiring, [illegible]

500 000558

VECTOR ENGINEERING, INC.
625 Margrave Drive, 2nd Floor
RENO, NV 89502
(702) 825-5577

JOB 89107.0
SHEET NO. 4 OF
CALCULATED BY MEO DATE 7/7/89
CHECKED BY DATE
SCALE

OTHER COSTS

Temporary fence	2'/ft. x 1000' + 1300' =	$4,600
Engineering		10,000
Bacteria + Nutrients		

267,000 + bugs

Additional Items

recompact cell $.25 / s.f.

32,000 ft² x .25 = $8,000

Geogrid for Sidewall $.25 / s.f.

7,495 ft² x .25 = $1,900

300 000560

VECTOR ENGINEERING, INC.
625 Margrave Drive, 2nd Floor
RENO, NV 89502
(702) 825-5577

JOB 5'107.1
SHEET NO. 1 OF
CALCULATED BY MEO DATE 9/7/89
CHECKED BY DATE
SCALE

Geometry

- [illegible] C.Y. to place
- add +20% [illegible] = [illegible]
- for plumbing assume 2 – 1' layers of sand + pipe = 200 C.Y.
- 5' max total depth
- Bottom area = [illegible] × 155' = 23,225 [illegible]
- Top Area = 181' × 181' = 32,761 [illegible]
- [illegible] 8000 C.Y. = 216,000 ft³
- Volume of Cell $\frac{\text{Top A.} + \text{Bot A.}}{2} \times H$

Top A. = (Bot. L. + 2H)²

Bot. A. = (Bot. L.)²

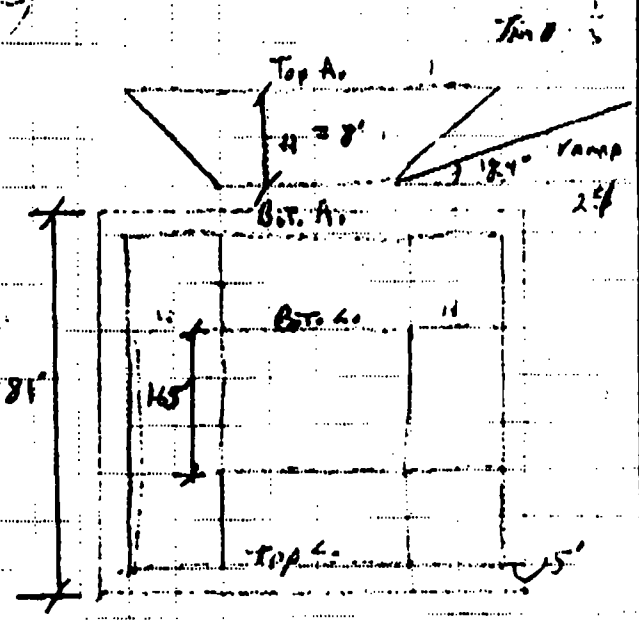
$\left(\frac{(\text{Bot. L.} + 2H)^2 + (\text{Bot. L.})^2}{2}\right) \times H = 21,$ [illegible]

$\frac{([illegible])^2 + ([illegible])^2}{2} \times 5 =$ [illegible]

(Bot. L. + 10)² + (Bot. L.)² = 54,000

Bot. L. = 156.5

Top L. = 172.5



Bot A. = 27,192.3 ft²

Top A. = 29,756.3 ft²

VECTOR ENGINEERING, INC.
625 Margrave Drive, 2nd Floor
RENO, NV 89502
(702) 825-5577

JOB
SHEET NO. 2 OF
CALCULATED BY MO DATE 9/7/89
CHECKED BY DATE
SCALE

Basic Cell

Liner area (ft²)

Bottom A. = 24,492.3
Top A. = 29,756.3
Sides A. = 11.3' × 6[illegible]' = 7,435.4
(Top - bottom) Trench = (33,306.3 - 29,756.3)2 = 7,100.0

Total Area = 68,784.0 ft² @ $1/ft² = $68,784

Excavation for Cell $2/C.Y.

5000 Yd³ + 5' cover (5' × 33,306.3 (ft²)) + ramp
= 15,000 C.Y. @ $2/C.Y.

$30,000

Compacted Cover (from excavating) @ $3/Yd³

5' × 33,306.3 (ft²) = 166,531.5 [illegible] = 6,168 C.Y.

= $19,000

OFF Haul Balance of material @ $5/C.Y.

15,100 - 6000 = 9000 C.Y. = $45,000

Leak Detection System below liner

Lysimeters
1/1000 ft² = 2.0 @ $62.50 = $125.00
Service kit = $500
Tubing 7000 ft @ 1.17 $/ft = $7,[illegible]
Installation $2000 = $2,[illegible]

$13,110

or

Standard System
gravel $.25/ft² × 24500 ft² = $6,125
pipe 1,727 ft @ [illegible] = 3[illegible]
sump + pump = $3000

$12,147

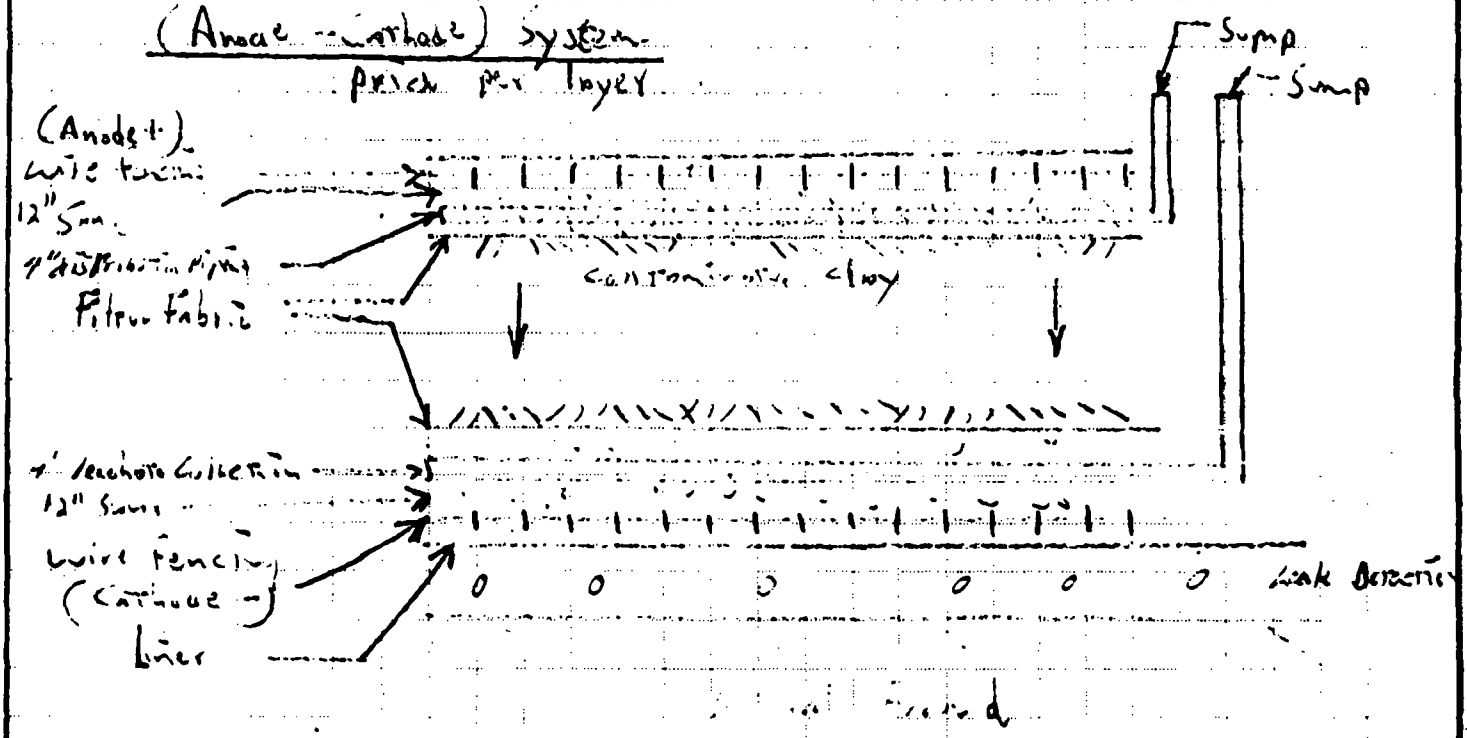
Silmonstun Equip. Corp.
P.O. Box 30025
Santa Barbara, CA 93105
805-[illegible]

300 000562

VECTOR ENGINEERING, INC.
625 Margrave Drive, 2nd Floor
RENO, NV 89502
(702) 825-5577

JOB 8[illegible] Bioremediation
SHEET NO. 3 OF
CALCULATED BY MO DATE 9/7/89
CHECKED BY DATE
SCALE

(Anode - Cathode) System
Brick per layer



-- 2 Sumps + Pumps = $3000 $6,000 = $6000
-- 2 piping networks 1127 ft @ 1.75$/ft $6,045 = $6045
-- Sand blankets (2)
1.0 x 24,500 ft² = 24,500 ft³
1 x 29,800 ft² = 29,800 ft³
54,300 ft³ = 3012 cy @ $15/cy.

-- Filter fabric = $31,200
Top 30,000 ft²
bottom 24,500 ft²
54,500 ft² @ $.20/ft² = $10,900

-- Wire fence (Anode + Cathode) = $13,625
Top 30,000 ft² $.25/ft²
bottom 24,500 ft²

-- electrical work = $5000
D.C. converter, voltage regulator, wiring

300 000563

VECTOR ENGINEERING, INC.
625 Margrave Drive, 2nd Floor
RENO, NV 89502
(702) 825-5577

JOB 89107.0
SHEET NO. 4 OF
CALCULATED BY MEO DATE 9/7/89
CHECKED BY DATE
SCALE

OTHER COSTS

Temporary Cover	$2/ft × 1000' + 1300' =	$4,600
Engineering		10,000
Bacteria + Nutrients		
		267,000 + bugs

300 000564

Additional Items

Recompact cell $.25/s.f.

32,000 ft² x .25 = $8,000

Geogrid for Sidewall $.25/s.f.

7,435 ft² x .25 = $1,900

CCE-West
1334 South Central Avenue
Los Angeles, CA 90021
213 746-5555

CCE-West

September 7, 1989

Stoney-Miller Consultants, Inc.
14 Hughes, Suite B-101
Irvine, California 92718

Attention: Mike Miller

Re: **19875 Pacific Gateway**

Dear Mike:

As you are aware, Western Technologies, Inc. will be taking over the remediation of the contaminated soil at our Pacific Gateway site. The geotechnical work will be done by your company unless otherwise notified.

Please let me know who will be my contact.

Sincerely,

CCE-West

Raul Ramirez

Raul Ramirez, Manager
Facilities Department

RR:rp

CC: Western Technologies, Inc.
Cadiz & Cadiz, Architect

300 000566

RECEIVED
SEP 15 1989
WESTERN TECHNOLOGIES, INC.
PHOENIX, ARIZONA

WESTERN TECHNOLOGIES INC.

3737 East Broadway Road
P.O. Box 21387
Phoenix, Arizona 85036
(602) 437-3737

September 5, 1989

Raul Ramirez
Coca-Cola Enterprises - West
1334 South Central Avenue
Los Angeles, California 90021

RE: 19875 PACIFIC GATEWAY DRIVE, COORDINATION OF PIPELINE EXCAVATION. JOB NO. 2179J286.

Dear Raul:

At your request I have contacted Mike Miller of Stoney-Miller Consultants to inform him that we plan to excavate and remove the abandoned, buried pipelines on the Torrance site.

He stated that his requirements in regard to this work would be to have a technician from his firm on-site at all times that backfilling and compaction operations were underway. The technician would measure the density of the compacted fill to assure completeness of compaction.

Additionally, Mike requested that he be given copies of any on-going correspondance regarding this project so that he is kept informed.

Please inform us how you wish to proceed in these matters. The pipelines should be removed as soon as practicable.

Sincerely,

WESTERN TECHNOLOGIES INC.

Peter A. Beaver
Senior Project Manager
Environmental Engineering Services

Michael L. Sewell for
Steven M. Myers, R.G.
Director, UST and Groundwater Programs
Environmental Engineering Services

/weh

WESTERN TECHNOLOGIES INC.

3737 East Broadway Road
P.O. Box 21387
Phoenix, Arizona 85036
(602) 437-3737

September 5, 1989

Raul Ramirez
Coca-Cola Enterprises - West
1334 South Central Avenue
Los Angeles, California 90021

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Additionally, Mike requested that he be given copies of any on-going correspondance regarding this project so that he is kept informed.

Please inform us how you wish to proceed in these matters. The pipelines should be removed as soon as practicable.

Sincerely,

WESTERN TECHNOLOGIES INC.

Peter A. Beaver
Senior Project Manager
Environmental Engineering Services

Michael L. Sewell for
Steven M. Myers, R.G.
Director, UST and Groundwater Programs
Environmental Engineering Services

/weh

WESTERN TECHNOLOGIES INC.

3737 East Broadway Road
P.O. Box 21387
Phoenix, Arizona 85036
(602) 437-3737

September 5, 1989

Raul Ramirez
Coca-Cola Enterprises - West
1334 South Central Avenue
Los Angeles, California 90021

RE: 19875 PACIFIC GATEWAY DRIVE, DELIVERABLES FROM GARY CARLIN. JOB NO. 2179J286.

Dear Raul:

One of the items of information that we need before beginning excavation in the area where hydrocarbons were detected are the formalized boring logs and sub-surface cross-sections that Gary Carlin and his staff are preparing from the work they have already performed on the site.

We require these at least one calendar week before excavation of the subject area can begin. This phase is now scheduled to start September 11, 1989.

Also along the same line, we have not yet received the qualifications of the contractor you have had bid on this work. We require this information by September 5, 1989 so that a qualified contractor is in place to start this phase of the work.

Please respond to these needs so that there is no delay in the schedule.

Sincerely,

WESTERN TECHNOLOGIES INC.

Peter A. Beaver
Senior Project Manager
Environmental Engineering Services

Steven M. Myers, R.G.
Director, UST and Groundwater Programs
Environmental Engineering Services

/weh

WESTERN TECHNOLOGIES INC.

3737 East Broadway Road
P.O. Box 21387
Phoenix, Arizona 85036
(602) 437-3737

September 5, 1989

Raul Ramirez
Coca-Cola Enterprises - West
1334 South Central Avenue
Los Angeles, California 90021

RE: 19875 PACIFIC GATEWAY DRIVE, DELIVERABLES FROM GARY CARLIN. JOB NO. 2179J286.

Dear Raul:

One of the items of information that we need before beginning excavation in the area where hydrocarbons were detected are the formalized boring logs and sub-surface cross-sections that Gary Carlin and his staff are preparing from the work they have already performed on the site.

We require these at least one calendar week before excavation of the subject area can begin. This phase is now scheduled to start September 11, 1989.

Also along the same line, we have not yet received the qualifications of the contractor you have had bid on this work. We require this information by September 5, 1989 so that a qualified contractor is in place to start this phase of the work.

Please respond to these needs so that there is no delay in the schedule.

Sincerely,

WESTERN TECHNOLOGIES INC.

Peter A. Beaver
Senior Project Manager
Environmental Engineering Services

Steven M. Myers, R.G.
Director, UST and Groundwater Programs
Environmental Engineering Services

/weh

WESTERN TECHNOLOGIES INC.

3737 East Broadway Road
P.O. Box 21387
Phoenix, Arizona 85036
(602) 437-3737

September 5, 1989

Raul Ramirez
Coca-Cola Enterprises - West
1334 South Central Avenue
Los Angeles, California 90021

RE: 19875 PACIFIC GATEWAY PLAZA, REMEDIATION OF SOIL, LIST OF OPTIONS. JOB NO. 2179J286.

Dear Raul:

Following is a short description of the various options that we are investigating for treatment of soil on the subject site. These are the viable options remaining after our initial screening determination where a number of scenarios have been eliminated due to costs or infeasibility. They are listed in no particular order of importance.

Please note that all the options require that the contaminated soil be excavated and stockpiled on an area of the site so as not to interfere with the timely construction of the building.

DISPOSE OFF-SITE

Chemical analyses can be performed that would allow the soil material to be disposed of in a Class III landfill as non-hazardous material without any manifests or recordation of the material as waste. This could be accomplished in a comparatively short time with minimal impact on construction activities on the site.

Additional laboratory testing to certify the non-hazardous nature of the material would be required to pursue this option further.

BIOREMEDIATE ON-SITE

The soil material can be placed in a below-grade, lined cell constructed in a low-use area of the site. As the soil is placed, a suitable liquid distribution system would be installed to allow addition of nutrients and oxygen to the soil. The object of this approach is to enhance the growth of hydrocarbon consuming micro-organisms.

Once placed in the cell, the soil material would be capped to allow use of the area of the site directly above the cell. An above ground pump-and-treat system would be required to force the nutrient bearing liquids through the contents of the cell and to treat the hydrocarbon components carried out in the waste stream. Once sampling and analysis showed the bioremediation to be complete, the operation would stop and the cell could be left in place.

One draw-back to this option is the uncertainty as to the length of time required to carry out the bioremediation to acceptable levels. The second, more significant, constraint is that permits are required from both the Los Angeles Department of Health and also the California Regional Water Quality Control Board. The time to acquire these permits is undetermined.

The additional work required to pursue this option would be bench scale testing to determine optimum methods to improve the permeability of the soil.

CHEMICAL STABILIZATION

The soil material could be mixed on-site with an additive that would serve to chemically bond and encapsulate the hydrocarbon fractions. The additive consists mostly of cement with some lesser fraction being proprietary material. This method does not alter or remove the hydrocarbon material but ties it up so that it does not "appear" to be there when chemical analysis is performed. A similar process exists that uses an organic polymer instead of cement. The benefit to using the polymer is that the volume increase due to the use of the additive is less than with cement.

Once the stabilization is performed, the soil could be left on-site or disposed off-site in a Class III non-hazardous landfill.

The additional work required to pursue this option would be treatability studies performed to optimize the additive make-up and dose rate.

CODISPOSAL IN ASPHALT PRODUCTION FACILITY

The soil material could be added to the raw feed stream of the kiln of an asphalt plant. This would constitute recycling of the hydrocarbon constituents and be a permitted use.

One constraint is that there are only a few plants in the area that are large enough to do this as the material can only be added at a rate of 5% or less of the total product volume.

Additional work required to pursue this option would be bench testing with some chemical analyses, as there might be some additives that would make the soil more acceptable for this process.

OPTIONS LESS FEASIBLE

Included for your information are the options considered but rejected in favor of those more practical. The options and the reasons for rejection are listed following.

Bioremediation of the soil on the surface of the site. Rejected due to time and space required.

Bioremediation of the soil on another site. Rejected due to unavailability of a site.

Soil-washing of the soil to remove the hydrocarbon constituents. Rejected due to costs.

Incineration on- or off-site. Rejected due to costs and also permitting constraints for on-site operations.

Thermal desorption or aeration of the hydrocarbons. Rejected due to low volatility of the hydrocarbon components.

COSTS

At this time the exact costs for each option are undetermined, but the following general range of costs can be given.

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Coca-Cola Enterprises - West
Job No. 2179J286

Please review this report at your earliest convenience and discuss it with any other Coca-Cola personnel that have input into decisions made regarding the Torrance site. We will continue to develop more exact costs for the four feasible options listed above unless we are notified otherwise.

Sincerely,

WESTERN TECHNOLOGIES INC.

Peter A. Beaver
Senior Project Manager
Environmental Engineering Services

Steven M. Myers, R.G.
Director, UST and Groundwater Programs
Environmental Engineering Services

/weh

WESTERN TECHNOLOGIES INC.

3737 East Broadway Road
P.O. Box 21387
Phoenix, Arizona 85036
(602) 437-3737

September 5, 1989

Raul Ramirez
Coca-Cola Enterprises - West
1334 South Central Avenue
Los Angeles, California 90021

RE: 19875 PACIFIC GATEWAY DRIVE, COORDINATION OF PIPELINE EXCAVATION. JOB NO. 2179J286.

Dear Raul:

At your request I have contacted Mike Miller of Stoney-Miller Consultants to inform him that we plan to excavate and remove the abandoned, buried pipelines on the Torrance site.

He stated that his requirements in regard to this work would be to have a technician from his firm on-site at all times that backfilling and compaction operations were underway. The technician would measure the density of the compacted fill to assure completeness of compaction.

Additionally, Mike requested that he be given copies of any on-going correspondance regarding this project so that he is kept informed.

Please inform us how you wish to proceed in these matters. The pipelines should be removed as soon as practicable.

Sincerely,

WESTERN TECHNOLOGIES INC.

Peter A. Beaver
Senior Project Manager
Environmental Engineering Services

Steven M. Myers, R.G.
Director, UST and Groundwater Programs
Environmental Engineering Services

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WESTERN TECHNOLOGIES INC.

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September 5, 1989

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September 5, 1989

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Coca-Cola Enterprises - West
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Peter A. Beaver
Senior Project Manager
Environmental Engineering Services

Steven M. Myers, R.G.
Director, UST and Groundwater Programs
Environmental Engineering Services

/weh

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WESTERN TECHNOLOGIES INC.

3737 East Broadway Road
P.O. Box 21387
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(602) 437-3737

September 5, 1989

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Job No. 2179J286

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Peter A. Beaver
Senior Project Manager
Environmental Engineering Services

Steven M. Myers, R.G.
Director, UST and Groundwater Programs
Environmental Engineering Services

/weh

THORNE ENVIRONMENTAL
A TG Company

September 1, 1989

Mr. Peter Beaver
Western Technologies
P.O. Box 21387
Phoenix, AZ 85036

Y89-209

Dear Mr. Beaver:

Per Woody Gibson's request, I am submitting this proposal for a benchscale test of soils contaminated with a tar-like substance in Torrance, California.

PROJECT UNDERSTANDING

Western Technologies of Phoenix, AZ has a client in Torrance, California, who is the owner of property that is going to be developed. On the property is approximately 5000 cubic yards of soil impacted with a tar-like substance. Apparently, the California State Department of Health Services considers this soil to be hazardous and will only allow it to be transported off-site under a hazardous waste manifest unless it is tested to their standards.

The property owner does not want to possess any liability for this material, therefore, we are proposing two methods to treat this material.

SCOPE OF SERVICES

Thorne Environmental, Inc. with the help of its two divisions, **Biota** and **ToxCo**, proposes to run benchscale tests on the material using two methods:

1. **ToxCo Division** - Chemical Fixation and Solidification. The objective for this treatment process is to lower all hazardous levels of the material so it may remain on-site or be hauled off-site as a non hazardous material to a local sanitary landfill. A five gallon sample will be provided by Western Technologies.

2. **Biota Division** - Bioremediation. The objective for this treatment process is to lower all hazardous levels of the material so it may remain on-site or be hauled off-site to a local sanitary landfill. A five gallon sample will be provided by Western Technologies.

RECEIVED

SEP - 7 1989

WESTERN TECHNOLOGIES, INC.
PHOENIX, ARIZONA

Y89-209.SL3

4887 E. La Palma Ave., Suite 701 • Anaheim, CA 92807 • (714) 693-1818 • Fax (714) 693-1873
"Treatment by Design"

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THORNE ENVIRONMENTAL

ESTIMATES OF FEES

The following fee estimates are given to Western Technologies for budgetary purposes. Invoicing will done on a fixed price basis.

1.	Chemical Fixation and Solidification (benchscale test)	$ 5,500
2.	Bioremediation (benchscale test)	$ 6,500

Payment terms are 50% down with the order.

I have enclosed some standard information on the two processes. Please contact me with any questions or comments.

Sincerely,

THORNE ENVIRONMENTAL, INC.

Suzanne Larson

Suzanne Larson
Project Development

SL:lh

Enclosures

Y89-209.SL3

ToxCo

a division of THORNE ENVIRONMENTAL, Inc.

TOXCO CHEMICAL FIXATION AND SOLIDIFICATION PROCESS

The chemical fixation and solidification process (CFS) was developed and designed for the chemical fixation and solidification of complex waste sludges and liquid with the aim of producing a non-toxic, environmentally safe material. After several years of laboratory development and commercial use, the process has now been used to treat more than 100,000,000 gallons of a wide range of waste sludge. The CFS Process utilizes a two-part, inorganic chemical system which reacts with all polyvalent metal ions and with certain other waste components; it also reacts within itself to form a chemically and mechanically stable solid. This system is based on the reaction between sulfides, silicates, and silicate setting agents which react in a controlled manner to produce a matrix from which the metals will not leach.

Toxco

Benchscale Testing

Toxco recommends the testing and treatment of a small quantity of your contaminated soil or sludges to allow optimization of the process for your specific condition. In this way the regulating agencies will see data from your specific site and not be looking at a hypothetical example and your own confidence will be increased.

Analysis of treated soil is performed by a State approved independent laboratory according to procedures established by the U.S. Environmental Protection Agency and [illegible] of Health Services.

Toxco

Metal Recyclers

Serious environmental problems occur throughout the metal recycling industry. Autoshredders and salvage yards, for instance, have been fined and shut down due to toxic waste generation. The autoshredders generate many hundreds of tons [illegible] with relative [illegible]. Toxco has the most effective system for [illegible].

Toxco

Metal Finishing Companies (Contaminated Soil)

Many plating and galvanizing companies, particularly those over 10 years old, have had tanks leak in the surrounding soils. Toxco's chemical fixation process converts the metallic ions into insoluble compounds and the resulting soil has no heavy metals with soluble components above their Soluble Threshold Limit Concentration.

With an applicable risk assessment and closure plan, sites can be treated and made legally safe for less than one fifth the price of hauling to a supposedly secure dump.

300 000587

4887 EAST LA PALMA AVE. • SUITE 701 • ANAHEIM, CA 92807 • TEL: (714) 693-1818 • FAX: (714) 693-1873

The printed circuit board industry has thousands of plants throughout the United States and Canada that have inadvertently allowed cupric solution to pass into the ground. Even though these practices have been corrected, there remains many sites with contaminated soils that the owners must now correct.

A Southern California printed circuit board manufacturer had soils with copper concentrations of 3,500 mg/kg with 300 mg/L in a soluble form more than 10 times the legal limit of 25 mg/L. After treatment only 0.4 mg/L were soluble. The risk assessment showed that the site could be closed for about 1/5 the money bid for excavation and hauling.

Advantages of the Toxco Process

Elimination of liability associated with Class I disposal.

Reduction of cost by 1/3 to 1/5 the cost of hauling and disposal in a Class I landfill.

Elimination of Hazardous Waste and Hazardous Waste Tax.

Capabilities and Resources

Toxco has effective field management, toxicologists, chemists, and engineering capable of properly supporting project efforts. Among some of Toxco's most significant operations underway or completed are:

Cleanup of 62,000 tons of PCB, lead, cadmium, and zinc laden autoshredder waste: Orange County, California.

Treatment of lead contaminated soil: Northern California.

Treatment of copper and lead contaminated sandblast sand: Northern California.

Treatment of chromium contaminated soil in California.

Treatment of lead contaminated soil: San Diego, California.

Chemical fixation and solidification: series of zinc and lead contaminated sites in California.

CONCEPTUAL PROCESS DESCRIPTION

ON-SITE AND IN-SITU BIOREMEDIATION

Bioremediation, as implemented by the **BIOTA DIVISION**, refers to the technology which utilizes selected species of site-specific native (indigenous) microorganisms along with appropriate inorganic and nutrient supplementation for the cleanup of environmental contaminants in soil and/ or water. The major advantages associated with bioremedial technology include permanent site cleanup (as opposed to landfill disposal, discharge, or volatilization of contaminants), in-situ and/or on-site implementation, substantial economy and cost-effectiveness, and ability to treat a variety of contaminants under diverse environmental conditions.

In general, bioremedial treatment falls under two broad categories. In-situ bioremediation refers to the treatment of soil and/or water in place, without the requirements of excavation, removal, transport, or relocation. In-situ biotreatment is especially beneficial for areas which are difficult to physically access, and/or where both soil and groundwater remediation is required for the same site. On-site bioremediation treatment refers to above ground treatment of the contaminated matrix. Although this is typically soil, above-ground bioreactors may also be utilized for the treatment of water or slurry mixes. It should be noted that both in-situ and on-site methodologies may be integrated as a single treatment system for selected projects under appropriate conditions.

In-situ bioremediation may be implemented for soil, water, or both, depending on regulatory requirements and site-specific characteristics. A particularly advantageous integrated form of in-situ bioremediation makes use of the soil flushing concept in which appropriate buffers, nutrients and microorganisms are pressure injected into and through the treatable soil via a series of appropriately placed injected wells. Hydrogen peroxide may also be injected concurrently (if non-bioinhibitory) to maximize aerobic contaminant degradation. The applied material percolates and leaches through process-compatible soil into contaminated groundwater which is then withdrawn by strategically placed recovery wells and recirculated back through the soil after receiving additional nutrients and/or organisms (as appropriate). The withdrawn material alternatively may be passed through a series of on-site bioreactors and/or carbon canisters for further contaminant bioreduction prior to reinjection or discharge (if acceptable cleanup levels in water have been achieved). This recirculating/recycling process, either with or without bioreactors/carbon canisters, induces bioactivity over a large area of influence by inducing subsurface nutrient and organism dispersion as well as oxygenation (where appropriate). Furthermore, the operational design is such that the potential for off-site migration of contaminants is substantially minimized due to induced aqueous cones of depression and motive flux toward recovery wells. In-situ bioremedial processes have substantial inherent flexibility to accommodate site-specific physical characteristics, contaminant profiles, and diverse biological criteria.

On-site bioremedial treatment of soil generally requires the excavation and layout of treatable material on an impermeable liner to a depth of approximately 18" to 36". Appropriate numbers of soil treatment bays may be prepared in accordance with space availability and the amount of material to be treated. A hydraulic delivery system consisting of appropriately spaced sprinklers and connectors is emplaced around the periphery of the soil treatment bay(s). This delivery system is typically connected to a main water reservoir and a small biomaterials mixing tank. Volume capacities of these tanks are dependant upon site-specific requirements.

At each treatment and process monitoring interval (generally 2 to 4 times per month), defined bioactive materials (buffers, nutrients, and selected native microorganisms) are applied to the surface of the treatment bays via the hydraulic delivery system. Pressure and volume control is designed into the operational system. A clear plastic covering is placed over the soil immediately subsequent to treatment in order to minimize VOC emissions (if volatile HC contaminant), and to induce a biologically active environment by enhancing soil warming and heat retention (greenhouse effect). Soil mixing via ripper, cultivator, or similar device (if aerobic biotransformations are required) is performed immediately prior or subsequent to each biomaterial application to facilitate nutrient/organism dispersion and soil oxygenation.

Treatment of groundwater through the use of bioreactors is similar in concept to the use of fermentors in industry. These devices, in their simplest form, are large canisters which act as microbially-mediated biochemical reaction chambers. Typically, these devices are equipped with internal projections and/or convolutions which induce the formation of biofilms and maximize surface-to-surface interaction between the contaminant(s) and microorganisms. Appropriate nutrient supplementation, aeration/agitation, and temperature regulation afforded by bioreactor systems generally induce rapid and efficient detoxification of contaminants. Appropriate retention time (minimum usually 24-48 hours) of treatable water is required for maximal bioconversion. Therefore, a series of bioreactors is typically used for most applications to ensure sufficient process retention times. One or more carbon canisters may be utilized as a polishing step in order to further reduce contaminant levels prior to effluent re-injection or discharge.

Prior to field implementation of bioremedial cleanup technology, a comprehensive biotreatability investigation on site-specific contaminated soil and/or water is performed. This series of analyses is designed to define and optimize critical features which are influential to the performance and efficiency of in-situ and/or on-site microbially-mediated biotransformations. In addition to isolating and amplifying the capabilities of specific biotransforming bacterial species, these investigations define soil/water biochemical conditions which will be required for effective biodecontamination of the subject material. The analyses performed includes basic soil/water chemistry (pH, potassium, phosphorous, nitrate, nitrite, ammonium), general and selective enumerations, effects of physiochemical parameters on the bioremedial process (pH, temperature, oxygen), organic and inorganic nutrient requirements, bench-scale pilot tests, kinetics optimization, retention time requirements, and end-product characterizations.

PARTIAL PROJECT LISTING

Bioremedial Investigations and Environmental Cleanup Activities (BIOTA, 1986-1989)

BIOTA has provided or is continuing to provide the following bioremedial services to its clients:

- On-site biotreatment of diesel-contaminated soil (Los Angeles, CA)
- In situ biotreatment of diesel-contaminated soil (Las Vegas, NV)
- On-site biotreatment of oil and TCE-contaminated soil (Los Angeles, CA)
- Surface biotreatment of dioxin-containing sludge and wastewater (Little Rock, AR)
- Biofeasibility project review of planned on-site treatment of gasoline-contaminated soil (Phoenix, AZ)
- On-site bioremedial cleanup of nitroaromatic-contaminated soil (San Francisco, CA)
- On-site bioremedial cleanup of gasoline- and diesel-contaminated soil (Los Angeles, CA)
- In situ bioremedial treatment of diesel-contaminated soil and groundwater (Bakersfield, CA)
- On-site bioremedial cleanup of gasoline-contaminated soil (Northridge, CA)
- On-site bioremedial cleanup of gasoline-contaminated soil (San Diego, CA)
- In situ bioremedial treatment of gasoline-contaminated soil (Irvine, CA)
- On-site bioremedial cleanup of crude oil-contaminated soil (Los Angeles, CA)
- On-site bioremedial soil cleanup of phthalate esters from train derailment (Flagstaff, AZ)

PROJECT COST SUMMAP

PROJECT NAME Coke - Torrance TODAY'S DATE 9-5-89

PROJECT NO. 2179J286 PH. _____ TSK. _____ PREPARED BY U. Townsend

ACTIVITY	ITEM	UNIT	QUAN	RATE	SUBTOTAL	MARKUP	TOTAL
LABOR	Sen. Proj. Mngr.	hr.	16	90	1440.00		
	Proj. Mngr.	hr	56	65	3940.00		
	Foreman	hr.	48	36	1728.00		
	laborer	hr.	48	28	1344.00		
	surveyor	hr.	56	90	4940.00		
EQUIP.	excavator	hr.	48	145	6960.00		
	950-loader	hr.	48	95	4560.00		
MATERIAL							
ANALYTICAL	mobil Lab	dy	6	400.00	2400.00		
	sample-TPH	ea	60	75	4500.00		
TRANSPORTATION	Air Fare	TL.	1	500.00	500.00		
	lodging	dy	6	50.00	300.00		
OUTSIDE EQUIP.							
DISPOSAL	Mix to asphalt	ld.	278	750.00	208,500.00		

REMARKS:

TODAY'S TOTAL 241,112

PREVIOUS TOTAL 48,222.40 20%

TOTAL TO DATE 289,334.40

300 000592

WESTERN TECHNOLOGY INC.

3737 East Broadway Road
P.O. Box 21387
Phoenix, Arizona 85036
(602) 437-3737

August 29, 1989

Raul Ramirez
Coca-Cola Enterprises - West
1334 South Central Avenue
Los Angeles, California 90021

RE: SCHEDULE FOR REMEDIATION, 19875 PACIFIC GATEWAY DRIVE. JOB NO. 2179J286.

Dear Raul:

Following is a summary of the timeline for providing you with written documentation for work on the subject site.

The following items are planned for the dates stated:

August 25 - collect bulk samples from site.

August 28 to September 5 - trace and remove abandoned underground piping.

September 1 - preliminary work plan due outlining treatment options.

September 5 to September 11 - tentatively receive grading permits and cut western area to rough grade.

September 8 - conceptual work plan due including preliminary cost estimate.

September 11 to September 29 - excavation of contaminated areas and confirmatory sampling.

September 22 - final design for treatment operation.

October 2 - begin treatment operation at site. (Pending regulatory approvals.)

The above dates are the earliest occurrence for the specific items. The timeline may be slipped to accommodate construction with no adverse effects.

Coca-Cola Enterprises - West
Job No. 2179J286

We will be in contact with you to set up the pipeline tracing and removal and to review the qualifications and training of the excavation contractor.

Sincerely,

WESTERN TECHNOLOGIES INC.

Peter A. Beaver
Senior Project Manager
Environmental Engineering Services

Steven M. Myers, R.G.
Director, UST and Groundwater Programs
Environmental Engineering Services

/weh

WESTERN TECHNOLOGIES INC.

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P.O. Box 21387
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Senior Project Manager
Environmental Engineering Services

Steven M. Myers, R.G.
Director, UST and Groundwater Programs
Environmental Engineering Services

/weh

WESTERN TECHNOLOGIES INC.

3737 East Broadway Road
P.O. Box 21387
Phoenix, Arizona 85036
(602) 437-3737

August 28, 1989

Raul Ramirez
Coca-Cola Enterprises - West
1334 South Central Avenue
Los Angeles, California 90021

RE: LINE LOCATING SERVICE.

Dear Raul:

We have located a line locating service contractor to trace and mark the location of any buried steel pipelines that may still be on the Pacific Gateway Drive site.

They are available on August 30 or September 5, 1989. The cost to you would not exceed $1,500.00.

Please advise as to your desires. Also, we have identified a qualified contractor to excavate and remove all the lines.

Sincerely,

WESTERN TECHNOLOGIES INC.

Peter A. Beaver
Senior Project Manager
Environmental Engineering Services

/weh

WESTERN TECHNOLOGIES INC.

3737 East Broadway Road
P.O. Box 21387
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Peter A. Beaver
Senior Project Manager
Environmental Engineering Services

/weh

FINAL REPORT DUE ON OR BEFORE: _____

WORD PROCESSING REQUEST FORM

PLEASE KEEP THIS FORM WITH DOCUMENT

Peter B. Ext. 309
Author

Type and Title of Document

217
Department

letter
Project Number

Coca-Cola
Project Name

	Date and Time Submitted	Date and Time Needed	Clerical Time Spent
1st Draft	8/29		.5
2nd Draft			
3rd Draft			
4th Draft			
FINAL			

RUSH [ ] Reason: _____

OVERTIME AUTHORIZATION [ ]

Special Instructions to Word Processing: _____

- WORD PROCESSING ONLY -

Operator: WJ
Document Name: L:PB829.Cok
Directory: _____
Delete After: _____
Archive After: _____

A:JEN:0002/08158

300 000602

DOCUMENT REVIEW SIGN-OFF SHEET

TASK: Coca-Cola letter COMPLETION DATE:

REVIEW FUNCTION	DATE RECEIVED	DATE COMPLETED	COMMENTS
Project Engineer			
Technical Reviewer			
Peer Reviewer			
Project Manager			
R.A. Manager			
Quality Assurance			
Director			
Vice President			

NOTE: Please sign and date after final review, or state status of review.

August 29, 1989

Raul Ramirez
Coca-Cola Enterprises - West
1334 South Central Avenue
Los Angeles, California 90021

RE: PIPELINE TRACING, PACIFIC GATEWAY BOULEVARD.

Dear Raul:

This letter concerns the abandoned pipelines on the subject site. We recommend tracing and removal in the following fashion:

1. Determine if excavation contractor is qualified and trained to work on the site in the presence of hazardous materials.

2. Excavate and remove those pipelines already identified with contractor providing materials and personnel to contain any pipeline contents.

3. Survey the site for any other unidentified pipelines by the use of an underground utility locating service.

4. Remove those additional lines identified.

5. Backfill trenches and compact to satisfy overall requirements.

6. If any pipelines enter areas where contaminated soil material is present, that material will be set aside for treatment.

The costs to supervise this work will be approximately $500.00/day. The locating service would sweep the entire site for $1,500.00. If you desire for WTI to provide the excavation, removal, and possible material containment, costs for this can be provided.

Coca-Cola Enterprises - West

Please let us know at your earliest convenience how you wish to proceed.

Sincerely,

WESTERN TECHNOLOGIES INC.

Peter A. Beaver
Senior Project Manager
Environmental Engineering Services

Steven M. Myers, R.G.
Director, UST and Groundwater Programs
Environmental Engineering Services

/weh

WESTERN TECHNOLOGIES INC.

3737 East Broadway Road
P.O. Box 21387
Phoenix, Arizona 85036
(602) 437-3737

August 24, 1989

Raul Ramirez
Coca-Cola Enterprises - West
1334 South Central Avenue
Los Angeles, California 90021

RE: 19875 PACIFIC GATEWAY DRIVE. JOB NO. 2179J286.

Dear Raul:

This letter serves to document the deliverables pertaining to the subject site that Gary Carlin of Stoney-Miller Consultants agreed to provide.

1. Formalized boring logs and geologic cross sections for the areas of the site where contamination remains in place.

2. A letter report describing the location of sampling and results of clearing analysis for the area in the NW corner of the site where excavation has already been performed.

3. Aerial photographs and any other raw data that might pertain to historical uses of the site.

4. A review of the chromatograms generated during the chemical analyses of the contaminated soil. This should be conducted to determine, in the opinion of a trained analytical chemist, if the material found in the various areas of the site exhibit any confirmable similarities.

Coca-Cola Enterprises - West
Job No. 2179J286

We appreciate the time you could spend with us yesterday, and are working towards the timely completion of this project.

Sincerely,

WESTERN TECHNOLOGIES INC.

Peter A. Beaver
Senior Project Manager
Environmental Engineering Services

Steven M. Myers, R.G.
Director, UST and Groundwater Programs
Environmental Engineering Services

/weh

WESTERN TECHNOLOGIES INC.

3737 East Broadway Road
P.O. Box 21387
Phoenix, Arizona 85036
(602) 437-3737

August 24, 1989

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Coca-Cola Enterprises - West
1334 South Central Avenue
Los Angeles, California 90021

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Peter A. Beaver
Senior Project Manager
Environmental Engineering Services

Steven M. Myers, R.G.
Director, UST and Groundwater Programs
Environmental Engineering Services

/weh

ENVIRONMENTAL APPLICATIONS, INC.

August 21, 1989
EA File No. S-89-080

Steven M. Myers, R.G.
Director, UST & Groundwater Services
Western Technologies Inc.
3737 East Broadway Road
PO Box 21387
Phoenix, Arizona 85036

Re: Coca-Cola Facility
Torrance, California
Contaminated Soil
Remediation Work Plan

Dear Steve:

In accordance with our recent conversations, Environmental Applications, Inc. (EA) is pleased to provide you with this Work Plan to remediate petroleum contaminated soils at Coca-Cola's Torrance facility. The purpose of this Work Plan is to identify design/construction issues for a below-grade treatment cell and the above-grade system components. It is our understanding that Western Technologies Inc. (WTI) has reviewed the available laboratory analytical data and believes bioremediation to be applicable to the contaminants identified at the site.

Preliminary design plans for the treatment cell are focused on maximizing fluid flux and treatment flexibility while limiting the cell volume. The contaminated soil will be isolated between layers of crushed stone which will contain the permeant distribution/collection system. Based on WTI's contaminated soil volume estimate of 5,000 yd^3 with a permeability of $1x10^{-6}$ cm/sec and a flow rate of 0.1 gpd/ft^2 of contaminated soil surface area, the cell volume is approximately 27,000 yd^3. While the on-site space available for construction will accommodate a cell of this size, additional field investigations aimed at accurately determining contaminated soil volumes coupled with laboratory testing to determine permeability and acceptable permeant flux may decrease the cell volume. As such, EA is proposing the following Work Plan.

Copyright 1989 Environmental Applications, Inc.

Tank Management/Environmental Remediation Services/Construction Management
335 Bear Hill Road Waltham, MA 02154 617-890-3922
An Equal Opportunity Employer M/F/V/H

WORK PLAN

The Work Plan is divided into the seven tasks described below.

TASK 1.0 - ADDITIONAL FIELD INVESTIGATION

WTI will perform additional field investigations to determine the total volume of contaminated soil at the site. During the course of their investigations, WTI will collect representative samples of the contaminated soil strata for laboratory testing by EA.

TASK 2.0 - LABORATORY TESTING

The laboratory testing program will focus on both the biological and physical properties of the contaminated soil. It is our understanding that WTI will be responsible for investigating the feasibility and operating parameters of the bioremediation process within the soil matrix.

EA will conduct geotechnical testing to determine the contaminated soil characteristics and permeability. Following the laboratory testing, WTI and EA will discuss the results of the program and determine the appropriate treatment approach.

TASK 3.0 - TREATMENT CELL DESIGN

EA will complete the treatment cell design following the laboratory testing program. The treatment cell will be designed to limit the overall size of the below grade components while providing a uniform flow field through the contaminated soil. Treatment flexibility such as redundant and/or multi-purpose distribution and collection systems will be incorporated in the design. All below-grade components shall be chemically resistant to the contaminants identified at the site and to the permeant employed as part of the remediation efforts. In addition, the structural integrity of the cell will not adversely affect the above-grade use of the area (ie. parking and vehicle traffic). The design will be reviewed by WTI to assure compliance with the State of California Construction Standards for a Class II Surface Impoundment.

TASK 4.0 - CONSTRUCTION MANAGEMENT

EA will provide construction management during installation of the below-grade cell to insure compliance with the project design documents.

TASK 5.0 - TREATMENT SYSTEM DESIGN

Based on the results of WTI's and EA's laboratory programs, EA will design the above-grade treatment system components.

TASK 6.0 - TREATMENT SYSTEM INSTALLATION

EA will fabricate and install the treatment system at a predetermined location at the site. It is our understanding that WTI and/or Coca-Cola will be responsible for obtaining all the necessary installation and operating permits required by the state prior to system installation.

TASK 7.0 - START-UP/FULL SCALE OPERATION

Following installation of the above-grade components, WTI and EA will conduct start-up and initial operation of the treatment system to insure optimum performance.

We trust that this Work Plan is acceptable to both WTI and Coca-Cola. However, should you have any questions please contact us at your convenience. We are looking forward to working with WTI on this interesting project.

Very truly yours,

ENVIRONMENTAL APPLICATIONS, INC.

Mikhail Schiller, Sc.D.,P.E.
Senior Project Manager

Carl L. Eidam
President

August 21, 1989

WORK PLAN OUTLINE

TORRANCE SITE

Four likely scenarios for remediation of the contaminated soil have been identified. They are:

1. Remove and bioremediate off site at a permitted facility.

2. Perform additional sampling and analyses for transport out of state as non-hazardous waste.

3. Conduct on site physical processing of the material for transport off site to an asphalt plant which will blend the soil into an asphalt product.

4. Construct a subsurface lined cell and conduct bioremediation on site. A detailed description follows:

WESTERN TECHNOLOGIES INC.

3737 East Broadway Road
P.O. Box 21387
Phoenix, Arizona 85036
(602) 437-3737

August 16, 1989

Mr. Clarence Geick
B.K.K. Corporation
2550 237th Street
Torrance, CA 90505

RE: BIOREMEDIATION OF SOIL

Dear Mr. Geick:

I appreciate the time you spent on the 14th discussing the possibility of performing bioremediation of soil on one of your sites that might be licensed for such an activity.

Following is a brief description of what we had envisioned. Please review this to see if the concept is of further interest.

Our client has acquired a site in Torrance where soil contaminated by heavy hydrocarbon components is present. All the contamination was supposedly removed from the site, but some was missed and remains. The quantity of concern is approximately 4000 cubic yards, measured in place. Chemical analysis of soil samples obtained from boring shows no PCB's or volatile organic compounds detectable. Attached to this letter are some of the results of analysis.

The client desires to make use of the site by beginning to construct their proposed facility. During this work, they will be able to excavate the contaminated material. The material is amenable to bioremediation, however, the constraints of the project do not allow the time or space to conduct any treatment on site. Therefore, one option is to investigate the possibility that a licensed site would be available where a portion could be "rented" to conduct the bioremediation. The client would fully expect to pay for any efforts expended to achieve the necessary regulatory clearance, the use of the site and any operations carried out on the site.

The time required to complete the treatment would depend on the space available. Material could be stockpiled in the interim.

Western Technologies has staff experienced in bioremediation technologies, but could utilize the services of the staff or equipment available at the site for earth moving activities if this was desireable from your standpoint.

We would appreciate your timely consideration of this proposed scenario, as our client wishes to initiate construction in the near future.

Sincerely,

WESTERN TECHNOLOGIES INC.

Peter Beaver
Senior Project Manager
Environmental Engineering Services

/gg

REPORT

TRUESDAIL LABORA. JRIES, INC.

HEMISTS · MICROBIOLOGISTS · ENGINEERS
RESEARCH — DEVELOPMENT — TESTING

14201 FRANKLIN AVENUE
TUSTIN, CALIFORNIA 92680
AREA CODE 714 • 730-6239
AREA CODE 213 • 225-1564
CABLE: TRUELABS

CLIENT

DATE June 26, 1989

RECEIVED June 21, 1989

SAMPLE 4 Soil samples Project: Torrance LABORATORY NO.

INVESTIGATION Total Petroleum Hydrocarbons (418.1)

Sample I.D.	RESULTS Concentration mg/kg
E-1,2'	24
E-2',3'	2,760
E-5,2'	1,340
E-4,4'	279

Respectfully submitted,
TRUESDAIL LABORATORIES, INC.

Greg W. Everett
Project Manager

This report applies only to the sample, or samples, investigated and is not necessarily indicative of the quality or condition of apparently identical or similar products. As a mutual protection to clients, the public and these Laboratories, this report is submitted and accepted for the exclusive use of the client to whom it is addressed and upon the condition that it is not to be used, in whole or in part, in any advertising or publicity matter without prior written authorization from these Laboratories.

REPORT

TRUESDAIL LABORATORIES, INC.

EMISTS · MICROBIOLOGISTS · ENGINEERS
RESEARCH — DEVELOPMENT — TESTING

14201 FRANKLIN AVENUE
TUSTIN, CALIFORNIA 92680
AREA CODE 714 • 730-6239
AREA CODE 213 • 225-1564
CABLE: TRUELABS

CLIENT

DATE June 26, 1989

RECEIVED June 21, 1989

SAMPLE E-1,2'

LABORATORY NO.

INVESTIGATION

Base Neutral Acid Extractables by GC/MS (EPA 8270)

RESULTS

Constituent	Approximate Detection Limit*	Concentration** Micrograms/Kilogram
Phenol	1.98 mg/kg	ND
bis(2-Chloroethyl) ether	1.98 mg/kg	ND
2-Chlorophenol	1.98 mg/kg	ND
1,3-Dichlorobenzene	1.98 mg/kg	ND
1,4-Dichlorobenzene	1.98 mg/kg	ND
Benzyl Alcohol	3.90 mg/kg	ND
1,2-Dichlorobenzene	1.98 mg/kg	ND
2-Methylphenol	1.98 mg/kg	ND
bis(2-Chloroisopropyl) ether	1.98 mg/kg	ND
4-Methylphenol	1.98 mg/kg	ND
N-Nitroso-Di-N-propylamine	1.98 mg/kg	ND
Hexachloroethane	1.98 mg/kg	ND
Nitrobenzene	1.98 mg/kg	ND
Isophorone	1.98 mg/kg	ND
2-Nitrophenol	1.98 mg/kg	ND
2,4-Dimethylphenol	1.98 mg/kg	ND
Benzoic Acid	9.90 mg/kg	ND
bis(2-Chloroethyoxy)methane	1.98 mg/kg	ND
2,4-Dichlorophenol	1.98 mg/kg	ND
1,2,4-Trichlorobenzene	1.98 mg/kg	ND

* Detection limits may vary with the type of sample and with the concentration of other species present.

** ND = Not detected, below detection limit.

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Constituent	Approximate Detection Limit*		Concentration** Micrograms/Kilogram
Naphthalene	1.98	mg/kg	ND
4-Chloroaniline	3.90	mg/kg	ND
Hexachlorobutadiene	1.98	mg/kg	ND
4-Chloro-3-methylphenol	3.90	mg/kg	ND
2-Methylnaphthalene	1.98	mg/kg	ND
Hexachlorocyclopentadiene	1.98	mg/kg	ND
2,4,6-Trichlorophenol	1.98	mg/kg	ND
2,4,5-Trichlorophenol	1.98	mg/kg	ND
2-Chloronaphthalene	1.98	mg/kg	ND
2-Nitroaniline	9.90	mg/kg	ND
Dimethyl phthalate	1.98	mg/kg	ND
Acenaphthylene	1.98	mg/kg	ND
3-Nitroaniline	9.90	mg/kg	ND
Acenaphthene	1.98	mg/kg	ND
2,4-Dinitrophenol	9.90	mg/kg	ND
4-Nitrophenol	9.90	mg/kg	ND
Dibenzofuran	1.98	mg/kg	ND
2,4-Dinitrotoluene	1.98	mg/kg	ND
2,6-Dinitrotoluene	1.98	mg/kg	ND
Diethylphthalate	1.98	mg/kg	ND
4-Chlorophenyl phenyl ether	1.98	mg/kg	ND
Fluorene	1.98	mg/kg	ND
4-Nitroaniline	9.90	mg/kg	ND
4,6-Dinitro-2-methylphenol	9.90	mg/kg	ND
N-Nitrosodiphenylamine	1.98	mg/kg	ND
4-Bromophenyl phenyl ether	1.98	mg/kg	ND
Hexachlorobenzene	1.98	mg/kg	ND
Pentachlorophenol	9.90	mg/kg	ND
Phenanthrene	1.98	mg/kg	ND
Anthracene	1.98	mg/kg	ND
Di-n-butylphthalate	1.98	mg/kg	ND
Fluoranthene	1.98	mg/kg	ND
Pyrene	1.98	mg/kg	ND
Butyl benzyl phthalate	1.98	mg/kg	ND
3,3'-Dichlorobenzidine	3.90	mg/kg	ND
Benzo(a)anthracene	1.98	mg/kg	ND
bis(2-ethylhexyl)phthalate	1.98	mg/kg	ND

* Detection limits may vary with the type of sample and with the concentrations of other species present.

** ND = Not detected, below detection limit.

Laboratory Number:
June 26, 1989
Page three

Constituent	Approximate Detection Limit*	Concentration** Micrograms/Kilogram
Chrysene	1.98 mg/kg	ND
Di-n-octyl phthalate	1.98 mg/kg	ND
Benzo(b)fluoranthene	1.98 mg/kg	ND
Benzo(k)fluoranthene	1.98 mg/kg	ND
Benzo(a)pyrene	1.98 mg/kg	ND
Indeno(1,2,3-cd)pyrene	1.98 mg/kg	ND
Dibenz(a,h)anthracene	1.98 mg/kg	ND
Benzo(g,h,i)perylene	1.98 mg/kg	ND

* Detection limits may vary with the type of sample and with the concentrations of other species present.

** ND = Not detected, below detection limit.

Respectfully submitted,
TRUESDAIL LABORATORIES, INC.

Greg W. Everett
Project Manager

REPORT

TRUESDAIL LABORATORIES, INC.

CHEMISTS - MICROBIOLOGISTS - ENGINEERS
RESEARCH - DEVELOPMENT - TESTING

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1,2-Dichlorobenzene	1.98 mg/kg	ND
2-Methylphenol	1.98 mg/kg	ND
bis(2-Chloroisopropyl) ether	1.98 mg/kg	ND
4-Methylphenol	1.98 mg/kg	ND
N-Nitroso-Di-N-propylamine	1.98 mg/kg	ND
Hexachloroethane	1.98 mg/kg	ND
Nitrobenzene	1.98 mg/kg	ND
Isophorone	1.98 mg/kg	ND
2-Nitrophenol	1.98 mg/kg	ND
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bis(2-Chloroethyoxy)methane	1.98 mg/kg	ND
2,4-Dichlorophenol	1.98 mg/kg	ND
1,2,4-Trichlorobenzene	1.98 mg/kg	ND

* Detection limits may vary with the type of sample and with the concentration of other species present.

** ND = Not detected, below detection limit.

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Laboratory Number:
June 26, 1989
Page two

Constituent	Approximate Detection Limit*	Concentration** Micrograms/Kilogram
Naphthalene	1.98 mg/kg	ND
4-Chloroaniline	3.90 mg/kg	ND
Hexachlorobutadiene	1.98 mg/kg	ND
4-Chloro-3-methylphenol	3.90 mg/kg	ND
2-Methylnaphthalene	1.98 mg/kg	ND
Hexachlorocyclopentadiene	1.98 mg/kg	ND
2,4,6-Trichlorophenol	1.98 mg/kg	ND
2,4,5-Trichlorophenol	1.98 mg/kg	ND
2-Chloronaphthalene	1.98 mg/kg	ND
2-Nitroaniline	9.90 mg/kg	ND
Dimethyl phthalate	1.98 mg/kg	ND
Acenaphthylene	1.98 mg/kg	ND
3-Nitroaniline	9.90 mg/kg	ND
Acenaphthene	1.98 mg/kg	ND
2,4-Dinitrophenol	9.90 mg/kg	ND
4-Nitrophenol	9.90 mg/kg	ND
Dibenzofuran	1.98 mg/kg	ND
2,4-Dinitrotoluene	1.98 mg/kg	ND
2,6-Dinitrotoluene	1.98 mg/kg	ND
Diethylphthalate	1.98 mg/kg	ND
4-Chlorophenyl phenyl ether	1.98 mg/kg	ND
Fluorene	1.98 mg/kg	ND
4-Nitroaniline	9.90 mg/kg	ND
4,6-Dinitro-2-methylphenol	9.90 mg/kg	ND
N-Nitrosodiphenylamine	1.98 mg/kg	ND
4-Bromophenyl phenyl ether	1.98 mg/kg	ND
Hexachlorobenzene	1.98 mg/kg	ND
Pentachlorophenol	9.90 mg/kg	ND
Phenanthrene	1.98 mg/kg	ND
Anthracene	1.98 mg/kg	ND
Di-n-butylphthalate	1.98 mg/kg	ND
Fluoranthene	1.98 mg/kg	ND
Pyrene	1.98 mg/kg	ND
Butyl benzyl phthalate	1.98 mg/kg	ND
3,3'-Dichlorobenzidine	3.90 mg/kg	ND
Benzo(a)anthracene	1.98 mg/kg	ND
bis(2-ethylhexyl)phthalate	1.98 mg/kg	ND

* Detection limits may vary with the type of sample and with the concentrations of other species present.

** ND = Not detected, below detection limit.

Laboratory Number:
June 26, 1989
Page three

Constituent	Approximate Detection Limit*	Concentration** Micrograms/Kilogram
Chrysene	1.98 mg/kg	ND
Di-n-octyl phthalate	1.98 mg/kg	ND
Benzo(b)fluoranthene	1.98 mg/kg	ND
Benzo(k)fluoranthene	1.98 mg/kg	ND
Benzo(a)pyrene	1.98 mg/kg	ND
Indeno(1,2,3-cd)pyrene	1.98 mg/kg	ND
Dibenz(a,h)anthracene	1.98 mg/kg	ND
Benzo(g,h,i)perylene	1.98 mg/kg	ND

* Detection limits may vary with the type of sample and with the concentrations of other species present.

** ND = Not detected, below detection limit.

Respectfully submitted,
TRUESDAIL LABORATORIES, INC.

Gregory W. Everett

Greg W. Everett
Project Manager

REPORT

TRUESDAIL LABORATORIES, INC.

CHEMISTS · MICROBIOLOGISTS · ENGINEERS
RESEARCH — DEVELOPMENT — TESTING

14201 FRANKLIN AVENUE
TUSTIN, CALIFORNIA 92680
AREA CODE 714 • 730-6239
AREA CODE 213 • 225-1564
CABLE: TRUELABS

CLIENT

DATE June 26, 1989

RECEIVED June 21, 1989

SAMPLE E-5,2'

LABORATORY NO.

INVESTIGATION

Base Neutral Acid Extractables by GC/MS (EPA 8270)

RESULTS

Constituent	Approximate Detection Limit*	Concentration** Micrograms/Kilogram
Phenol	1.98 mg/kg	ND
bis(2-Chloroethyl) ether	1.98 mg/kg	ND
2-Chlorophenol	1.98 mg/kg	ND
1,3-Dichlorobenzene	1.98 mg/kg	ND
1,4-Dichlorobenzene	1.98 mg/kg	ND
Benzyl Alcohol	3.90 mg/kg	ND
1,2-Dichlorobenzene	1.98 mg/kg	ND
2-Methylphenol	1.98 mg/kg	ND
bis(2-Chloroisopropyl) ether	1.98 mg/kg	ND
4-Methylphenol	1.98 mg/kg	ND
N-Nitroso-Di-N-propylamine	1.98 mg/kg	ND
Hexachloroethane	1.98 mg/kg	ND
Nitrobenzene	1.98 mg/kg	ND
Isophorone	1.98 mg/kg	ND
2-Nitrophenol	1.98 mg/kg	ND
2,4-Dimethylphenol	1.98 mg/kg	ND
Benzoic Acid	9.90 mg/kg	ND
bis(2-Chloroethyoxy)methane	1.98 mg/kg	ND
2,4-Dichlorophenol	1.98 mg/kg	ND
1,2,4-Trichlorobenzene	1.98 mg/kg	ND

* Detection limits may vary with the type of sample and with the concentration of other species present.

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Laboratory Number:
June 26, 1989
Page two

Constituent	Approximate Detection Limit*		Concentration** Micrograms/Kilogram
Naphthalene	1.98	mg/kg	ND
4-Chloroaniline	3.90	mg/kg	ND
Hexachlorobutadiene	1.98	mg/kg	ND
4-Chloro-3-methylphenol	3.90	mg/kg	ND
2-Methylnaphthalene	1.98	mg/kg	ND
Hexachlorocyclopentadiene	1.98	mg/kg	ND
2,4,6-Trichlorophenol	1.98	mg/kg	ND
2,4,5-Trichlorophenol	1.98	mg/kg	ND
2-Chloronaphthalene	1.98	mg/kg	ND
2-Nitroaniline	9.90	mg/kg	ND
Dimethyl phthalate	1.98	mg/kg	ND
Acenaphthylene	1.98	mg/kg	ND
3-Nitroaniline	9.90	mg/kg	ND
Acenaphthene	1.98	mg/kg	ND
2,4-Dinitrophenol	9.90	mg/kg	ND
4-Nitrophenol	9.90	mg/kg	ND
Dibenzofuran	1.98	mg/kg	ND
2,4-Dinitrotoluene	1.98	mg/kg	ND
2,6-Dinitrotoluene	1.98	mg/kg	ND
Diethylphthalate	1.98	mg/kg	ND
4-Chlorophenyl phenyl ether	1.98	mg/kg	ND
Fluorene	1.98	mg/kg	ND
4-Nitroaniline	9.90	mg/kg	ND
4,6-Dinitro-2-methylphenol	9.90	mg/kg	ND
N-Nitrosodiphenylamine	1.98	mg/kg	ND
4-Bromophenyl phenyl ether	1.98	mg/kg	ND
Hexachlorobenzene	1.98	mg/kg	ND
Pentachlorophenol	9.90	mg/kg	ND
Phenanthrene	1.98	mg/kg	ND
Anthracene	1.98	mg/kg	ND
Di-n-butylphthalate	1.98	mg/kg	ND
Fluoranthene	1.98	mg/kg	ND
Pyrene	1.98	mg/kg	ND
Butyl benzyl phthalate	1.98	mg/kg	ND
3,3'-Dichlorobenzidine	3.90	mg/kg	ND
Benzo(a)anthracene	1.98	mg/kg	ND
bis(2-ethylhexyl)phthalate	1.98	mg/kg	ND

* Detection limits may vary with the type of sample and with the concentrations of other species present.

** ND = Not detected, below detection limit.

TRUESDAIL LABORATORIES, INC.

Laboratory Number:
June 26, 1989
Page three

Constituent	Approximate Detection Limit*	Concentration** Micrograms/Kilogram
Chrysene	1.98 mg/kg	ND
Di-n-octyl phthalate	1.98 mg/kg	ND
Benzo(b)fluoranthene	1.98 mg/kg	ND
Benzo(k)fluoranthene	1.98 mg/kg	ND
Benzo(a)pyrene	1.98 mg/kg	ND
Indeno(1,2,3-cd)pyrene	1.98 mg/kg	ND
Dibenz(a,h)anthracene	1.98 mg/kg	ND
Benzo(g,h,i)perylene	1.98 mg/kg	ND

* Detection limits may vary with the type of sample and with the concentrations of other species present.

** ND = Not detected, below detection limit.

Respectfully submitted,
TRUESDAIL LABORATORIES, INC.

Greg W. Everett
Project Manager

REPORT

TRUESDAIL LABORATORIES, INC.

CHEMISTS - MICROBIOLOGISTS - ENGINEERS
RESEARCH — DEVELOPMENT — TESTING

14201 FRANKLIN AVENUE
TUSTIN, CALIFORNIA 92680
AREA CODE 714 • 730-6239
AREA CODE 213 • 225-1564
CABLE: TRUELABS

CLIENT

DATE June 26, 1989

RECEIVED June 21, 1989

SAMPLE E-4,4'

LABORATORY NO.

INVESTIGATION

Base Neutral Acid Extractables by GC/MS (EPA 8270)

RESULTS

Constituent	Approximate Detection Limit*	Concentration** Micrograms/Kilogram
Phenol	1.98 mg/kg	ND
bis(2-Chloroethyl) ether	1.98 mg/kg	ND
2-Chlorophenol	1.98 mg/kg	ND
1,3-Dichlorobenzene	1.98 mg/kg	ND
1,4-Dichlorobenzene	1.98 mg/kg	ND
Benzyl Alcohol	3.90 mg/kg	ND
1,2-Dichlorobenzene	3.90 mg/kg	ND
2-Methylphenol	3.90 mg/kg	ND
bis(2-Chloroisopropyl) ether	3.90 mg/kg	ND
4-Methylphenol	3.90 mg/kg	ND
N-Nitroso-Di-N-propylamine	3.90 mg/kg	ND
Hexachloroethane	3.90 mg/kg	ND
Nitrobenzene	3.90 mg/kg	ND
Isophorone	3.90 mg/kg	ND
2-Nitrophenol	3.90 mg/kg	ND
2,4-Dimethylphenol	3.90 mg/kg	ND
Benzoic Acid	9.90 mg/kg	ND
bis(2-Chloroethyoxy)methane	1.98 mg/kg	ND
2,4-Dichlorophenol	1.98 mg/kg	ND
1,2,4-Trichlorobenzene	1.98 mg/kg	ND

* Detection limits may vary with the type of sample and with the concentration of other species present.

** ND = Not detected, below detection limit.

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TRUESDAIL LABORATORIES INC.

Laboratory Number:
June 26, 1989
Page two

Constituent	Approximate Detection Limit*		Concentration** Micrograms/Kilogram
Naphthalene	1.98	mg/kg	ND
4-Chloroaniline	3.90	mg/kg	ND
Hexachlorobutadiene	1.98	mg/kg	ND
4-Chloro-3-methylphenol	3.90	mg/kg	ND
2-Methylnaphthalene	1.98	mg/kg	ND
Hexachlorocyclopentadiene	1.98	mg/kg	ND
2,4,6-Trichlorophenol	1.98	mg/kg	ND
2,4,5-Trichlorophenol	1.98	mg/kg	ND
2-Chloronaphthalene	1.98	mg/kg	ND
2-Nitroaniline	9.90	mg/kg	ND
Dimethyl phthalate	1.98	mg/kg	ND
Acenaphthylene	1.98	mg/kg	ND
3-Nitroaniline	9.90	mg/kg	ND
Acenaphthene	1.98	mg/kg	ND
2,4-Dinitrophenol	9.90	mg/kg	ND
4-Nitrophenol	9.90	mg/kg	ND
Dibenzofuran	1.98	mg/kg	ND
2,4-Dinitrotoluene	1.98	mg/kg	ND
2,6-Dinitrotoluene	1.98	mg/kg	ND
Diethylphthalate	1.98	mg/kg	ND
4-Chlorophenyl phenyl ether	1.98	mg/kg	ND
Fluorene	1.98	mg/kg	ND
4-Nitroaniline	9.90	mg/kg	ND
4,6-Dinitro-2-methylphenol	9.90	mg/kg	ND
N-Nitrosodiphenylamine	1.98	mg/kg	ND
4-Bromophenyl phenyl ether	1.98	mg/kg	ND
Hexachlorobenzene	1.98	mg/kg	ND
Pentachlorophenol	9.90	mg/kg	ND
Phenanthrene	1.98	mg/kg	ND
Anthracene	1.98	mg/kg	ND
Di-n-butylphthalate	1.98	mg/kg	ND
Fluoranthene	1.98	mg/kg	ND
Pyrene	1.98	mg/kg	ND
Butyl benzyl phthalate	1.98	mg/kg	ND
3,3'-Dichlorobenzidine	3.90	mg/kg	ND
Benzo(a)anthracene	1.98	mg/kg	ND
bis(2-ethylhexyl)phthalate	1.98	mg/kg	ND

* Detection limits may vary with the type of sample and with the concentrations of other species present.

** ND = Not detected, below detection limit.

Laboratory Number:
June 26, 1989
Page three

Constituent	Approximate Detection Limit*	Concentration** Micrograms/Kilogram
Chrysene	1.98 mg/kg	ND
Di-n-octyl phthalate	1.98 mg/kg	ND
Benzo(b)fluoranthene	1.98 mg/kg	ND
Benzo(k)fluoranthene	1.98 mg/kg	ND
Benzo(a)pyrene	1.98 mg/kg	ND
Indeno(1,2,3-cd)pyrene	1.98 mg/kg	ND
Dibenz(a,h)anthracene	1.98 mg/kg	ND
Benzo(g,h,i)perylene	1.98 mg/kg	ND

* Detection limits may vary with the type of sample and with the concentrations of other species present.

** ND = Not detected, below detection limit.

Respectfully submitted,
TRUESDAIL LABORATORIES, INC.

Greg W. Everett

Greg W. Everett
Project Manager

REPORT

TRUESDAIL LABORATORIES, INC.

CHEMISTS - MICROBIOLOGISTS - ENGINEERS
RESEARCH - DEVELOPMENT - TESTING

14201 FRANKLIN AVENUE
TUSTIN, CALIFORNIA 92680
AREA CODE 714 • 730-6239
AREA CODE 213 • 225-1564
CABLE: TRUELABS

CLIENT

DATE June 16, 1989

RECEIVED June 6, 1989

SAMPLE Soil Sample
Project: Near G-3, 6/05/89, 2:25 PM

LABORATORY NO.

INVESTIGATION **EPA 418.1 for Total Petroleum Hydrocarbons**

RESULTS

Parameter	CONCENTRATION, mg/L
Total Petroleum Hydrocarbons (418.1)	60.4

Respectfully submitted,

TRUESDAIL LABORATORIES, INC.

Gregory W. Everett,
Project Manager
Watter & Waste Laboratory

300 000628

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REPORT

TRUESDAIL LABORATORIES, INC.

CHEMISTS - MICROBIOLOGISTS - ENGINEERS
RESEARCH - DEVELOPMENT - TESTING

14201 FRANKLIN AVENUE
TUSTIN, CALIFORNIA 92680
AREA CODE 714 • 730-6239
AREA CODE 213 • 225-1564
CABLE: TRUELABS

CLIENT

DATE June 16, 1989

RECEIVED June 6, 1989

SAMPLE Soil Near G-3
Project: Torrance,

LABORATORY NO.

INVESTIGATION

Purgeable Organics (Volatiles) by EPA 8240
Gas Chromatography/Mass Spectrometry

RESULTS

Constituent	Detection Limit* (mg/kg)	Concentration** Milligrams/Kilogram
Acetone	0.300	ND
Benzene	0.300	ND
Bromodichloromethane	0.300	ND
Bromoform	0.300	ND
Bromomethane	0.300	ND
2-Butanone	0.300	ND
Carbon Disulfide	0.300	ND
Carbon Tetrachloride	0.300	ND
Chlorobenzene	0.300	ND
Chloroethane	0.300	ND
2-Chlorethyvinyl ether	0.300	ND
Chloroform	0.300	ND
Chloromethane	0.300	ND
Dibromochloromethane	0.300	ND
1,1-Dichloroethane	0.300	ND
1,2-Dichloroethane	0.300	ND
1,1-Dichloroethene	0.300	ND
trans-1,2-Dichloroethene	0.300	ND
1,2-Dichloropropane	0.300	ND

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** ND = Not detected, below detection limit.

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Constituent	Detection Limit* (mg/kg)	Concentration** Milligrams/Kilogram
cis-1,3-Dichloropropene	0.300	ND
trans-1,3-Dichloropropene	0.300	ND
Ethyl Benzene	0.300	ND
2-Hexanone	0.300	ND
4-Methyl-2-pentanone	0.300	ND
Methylene Chloride	0.300	ND
Styrene	0.300	ND
1,1,2,2-Tetrachloroethane	0.300	ND
Tetrachloroethene	0.300	ND
Toluene	0.300	ND
1,1,1-Trichloroethane	0.300	ND
1,1,2-Trichloroethane	0.300	ND
Trichloroethene	0.300	ND
Vinyl Acetate	0.300	ND
Vinyl Chloride	0.300	ND
Xylenes	0.300	ND

* Detection limits may vary with the type of sample and with the concentrations of other species present.

** ND = Not detected, below detection limit.

Respectfully submitted,
TRUESDAIL LABORATORIES, INC.

Gregory W. Everett
Project Manager

WESTERN TECHNOLOGIES INC.
3737 East Broadway Road
P.O. Box 21387
Phoenix, Arizona 85036

RECORD OF ☒ TELECON ☐ MEETING

Project Name	Number	Phase	Task	Subtask
TORRANCE, COKE				

Date 8/11/89 Time 3:00 PM

CALL FROM ☒ CALL TO ☐ NAME: B. BEAVER

Other Participants — Name/Location/Representing:

CALL FROM ☐ CALL TO ☒ NAME: JOHN WESNOUSKY

Telephone Number: 916-322-2822

Company Name: CA. DEPT. OF HEALTH SERVICES ALT. TECHNOLOGY DIV.

Address: P.O. BOX 94732

Topic PERMITTING OF ALTERNATIVE TECHNOLOGY

City SACRAMENTO

State CA Zip Code 94234-7320

Summary (Decisions & Specific Actions Required by Named Persons): RON LEWIS

I DISCUSSED THE CONCEPT OF THE BIO-TREATMENT CELL ON A GENERIC BASIS.

DOHS HAS BEEN APPROACHED WITH SIMILAR SCHEMES BEFORE. THEY HAVE APPROVED THE ONES WHERE THE CONTAINMENT WAS GOOD AND THE PROPOSED TREATMENT SEEMED REASONABLE. THEY REJECTED THE ONES WHERE GROUNDWATER WAS NEAR TO THE CONTAMINATION.

IN OTHER WORDS, IF WE CONSTRUCT A TRUE RCRA CELL (DOUBLE SYNTHETIC LINER) THEY WOULD ALLOW ALMOST ANY PROPOSED TREATMENT METHOD.

THEY WOULD PERMIT THIS TYPE OF WORK UNDER A R&D VARIANCE. IT COULD TAKE SEVERAL MONTHS TO RECEIVE THIS.

IF WE WENT IN FOR A CELL DESIGN THAT WAS LESS PROTECTIVE, THEIR REVIEW WOULD TAKE LONGER.

→ FOLLOW UP: WE NEED TO SECURE A VARIANCE FROM REGIONAL DOHS TO PERFORM ANY PHYSICAL WORK ON SITE (IN THEORY).

Required Action:

Prepared by (Signature):

Distribution:
Original to Project File
Copy to Project Manager
Copy to Preparer

☐ Other Distribution (By Preparer)

PAGE ___ OF ___

548A-8-87

300 000631

TREATMENT CELL DESIGN PARAMETERS

(REVISED)

1. SITE

   A. Proposed location of cell and use of area. Parking, landscaped, loading dock, etc. i.e. Geotechnical design criteria for subgrade.

   B. GW elevation at site of cell - NOTE: use of area is related to cell size and soil type. That is if permeability of soil is low and dense, subgrade is required (high compaction) then the depth of the cell may be decreased thus increasing the surface.

2. SOIL

   A. Classification (sieve, hydrometer, & Attleberg Limits) of the contaminated soils. Sample should be representative mixture of <u>all</u> soils to be included in the cell for treatment.

   SIEVE - THE [illegible] PRESENT AND ESTIMATED

   B. Permeability of compacted saturated soil.

   C. California Bearing Ratio (CBR) of the (soaked) compacted sample. Test may be required by the contractor to determine suitability of the soil for parking area subgrade. This may not be necessary if the cell is to be constructed in a low use or landscaped area. May not be necessary depending on soil classification.

   MOISTURE

NOTES:

Procedure should be something like:

1. Determine optimum H^2O% for the desired geotechnical design. (Proctor)
2. Saturate sample, determine expansion and pressure via CBR.
3. Perform permeability test on column of compacted soil.

Permeability studies, performed in-situ, may not accurately represent the mixed and compacted soils to be included in the cell (fractures, if any, in the clay/silty soil may indicate higher permeability than what would be installed in the cell).

D. Oxygen consumption by the microorganisms with time. This will affect the design thickness of the contaminated soil within the cell.

May be possible if we can add nutrients of gaseous form, we may be able to do it without adding water. Requires co-ordination with WTI Bio-Engineer.

ENVIRONMENTAL APPLICATIONS, INC.

FILE NO.: _____

DATE SENT: 8/10/89

TIME SENT: 11:00

VERIFIED TRANSMISSION: _____
(INITIALS)

FAX COVER LETTER

TO: Roy Hall

FROM: [illegible]
Environmental Applications, Inc.
Waltham, MA 02154

FAX NO: _____

FAX NO: 617-890-3918

RE: REVISED DATA NEEDS

TOTAL NO. OF PAGES (INCLUDING THIS COVER LETTER): 3

IF THERE ARE ANY PROBLEMS PLEASE CONTACT [illegible]
AT 617-890-3922

COMMENTS: _____

8-10-89
JCF
Torrence CA

TREATMENT CELL DESIGN PARAMETERS

1. SITE

a. Proposed location of cell and use of area. (Parking, landscaped, loading dock, etc. ie. Geotechnical design criteria for subgrade.

b. GW elevation at site of cell
NOTE use of area is related to cell size and soil type. That is if permeability of soil is low and dense subgrade is required (high compaction) then the depth of the cell may be decreased thus increasing the surface.

2. SOIL

a. Classification (Gradation & Attleberg Limits) of the contaminated soils. Sample should be representative mixture of <u>all</u> soils to be included in the cell for treatment.

b. Permeability of compacted soil soil

c. California Bearing Ratio (CBR) of the (soaked) compacted sample. Test may be required by the contractor to determine suitability of the soil for parking area subgrade. This may not be necesary if the cell is to be constructed in a low-use or landscaped area.

NOTES
Procedure should be something like:
1. Determine optimum H20% for the desired geotechnical design. (Proctor)
2. Saturate sample, determine expansion and pressure via CBR
3. Perform permeability test on column of compacted soil

Permeability studies, performed in-situ may not accurately represent the mixed and compacted soils to be included in the cell (fractures in the clayey/silty soil may indicate higher permeability than what would be installed in the cell)

d. Oxygen consumption by the microorganisms with time. This will affect the design thickness of the contaminated soil within the cell.

SPECTRUM E.S.I.

ENVIRONMENTAL SUBSURFACE INVESTIGATIONS

10 August 1989

Western Technologies
3737 E. Broadway Road
Phoenix, AZ 85036
Mr. Peter Beaver

RE: Proposal for line location.

Dear Mr. Beaver:

Spectrum Environmental Services, Inc. is pleased to submit the following estimated costs to conduct an investigation to determine the possible location of metallic subsurface lines on a previous refinery operations property in Torrance, CA. It is our understanding that the area to be surveyed is level, free of debris and vegetation and is approximately 1 to 1 1/4 acres.

Our approach to this investigation will be to delineate the surface trace of all locatable lines using electromagnetic conduction and induction techniques. The surface trace of the lines will be marked in the field with spray paint using standard color-coding.

Below are the estimated costs to conduct this investigation:

Item	Rate	Costs
7 hrs Travel/Labor	Travel/Labor at $175/hr	$1225.00

This cost is an estimate only. A firm fixed cost is available at 120% of the estimate total or $1470.00. We look forward to working with Western Technologies on this project. Please call if I may be of further service, or answer any questions.

Sincerely,

Judy LeTourneau
President

300 000636

12423 GLADSTONE AVE., SUITE 5, SYLMAR, CA 91342 (818) 365-9371 / FAX: (818) 361-1680
P.O. BOX 2728, FREMONT, CA 94536-0728 (415) 793-7472 / FAX: (415) 793-1328

WESTERN TECHNOLOGIES INC.

3737 East Broadway Road
P.O. Box 21387
Phoenix, Arizona 85036
(602) 437-3737

July 28, 1989

Mr. Doc Quinn
Quinn & Quinn Enterprises Inc.
3296 South Mooney Boulevard
Suite 195
Visalia, California 93277

RE: COMMENTS REGARDING RSI REMEDIATION WORK PLAN, COCA-COLA FACILITY, 3220 MALAGA AVENUE, FRESNO, CALIFORNIA. JOB NO. 2179J289.

Dear Doc:

Pursuant to our meeting July 18, 1989 at the Fresno facility and following review of the existing data generated from previous investigations conducted by Kleinfelder and RSI following comments are offered.

In regards to Vadose zone remediation:

Area 1 - beneath the former fuel island as defined by Kleinfelder and proposed by RSI, Figure 1. Two (2) additional soil borings with samples and analytical chemistry are necessary to completely define the contaminant mass. Location of the proposed soil borings are presented in Figure 1.

Area 2 - adjacent to the existing 10,000-gallon underground diesel storage tank as defined by Kleinfelder and proposed by RSI, Figure 1. Additional analytical chemistry is necessary to determine the nature of the contaminant (gasoline or diesel) indicated in Kleinfelder lab report, MW-3 analytical analysis, Table 2 and 3. Additional soil samples could be collected either by placement of an additional boring in the immediate vicinity of MW-3 or during the excavation and removal of the diesel tank. However, the question should be addressed before installation of RSI's proposed remediation well RS-2, Figure 2.

In regards to groundwater remediation:

Area 3 - groundwater degradation as indicated in vicinity of MW-2 and proposed by RSI, Figure 2. Irregardless of the regulators position on groundwater remediation, it is in Coca-Cola's best

interest to remediate the groundwater and Vadose zone contamination at the same time. It is WTI's understanding that the proposed "SAVE" system can remediate both contaminant phases, therefore, the proposed use of liquid phase carbon is unnecessary. However, this recommendation is offered only after preliminary investigation of the neighboring USTs, located immediately west of the site, support the theory that existing groundwater degradation is in fact at least partially the responsibility of Coca-Cola. If the preliminary investigation of the neighboring USTs result in some question as to the responsible party the issue should be addressed prior to installation of RSI's proposed remediation system. In addition, before any groundwater remediation is undertaken an aquifer characterization study including a pump/recovery test and potential impact to surrounding property should be completed.

The estimated costs to complete the additional soil and groundwater contaminant characterization are $40,000.00 to $50,000.00.

In regards to Western Technologies Inc.'s responsibilities:

Work covered under RSI's contractual agreement with Coca-Cola are: 1) installation of a maximum of three (3) Vadose zone extraction wells (RS-1, RS-2 and B-17); 2) completion of a single groundwater extraction/monitor well (RS-1); 3) installation and monitoring of the proposed "SAVE" system; 4) preliminary investigation of neighboring USTs located immediately west of the site. It is WTI's understanding that all such work will be completed by RSI and that WTI will act in a quality assurance/quality control capacity. This role will include but not be limited to supervision of all field work practices, and protocols; collection of additional (split) soil, groundwater, influent vapor and effluent gases samples; review of all technical data and related reports. Following completion of each stage of field work or the review of related data/reports, WTI will generate a report including comments and recommendations. All such reports will be submitted to you for distribution.

It is WTI's understanding that work not covered under RSI's contractual agreement with Coca-Cola, such as additional site assessment/characterization work would be completed by Western Technologies Inc. Following completion of each phase of work WTI will submit to you a report detailing the results of the project including discussions and recommendations.

Quinn & Quinn Enterprises Inc.
Job No. 2179J289

As always, it is our pleasure to work with you and Cal Tank Testing. If you have any questions regarding these comments, please call us at (602) 437-3737.

Sincerely,

WESTERN TECHNOLOGIES INC.

Michael S. Sewell
Senior Project Hydrogeologist
Environmental Engineering Services

Steven M. Myers, R.G.
Director, UST and Groundwater Programs
Environmental Engineering Services

/weh

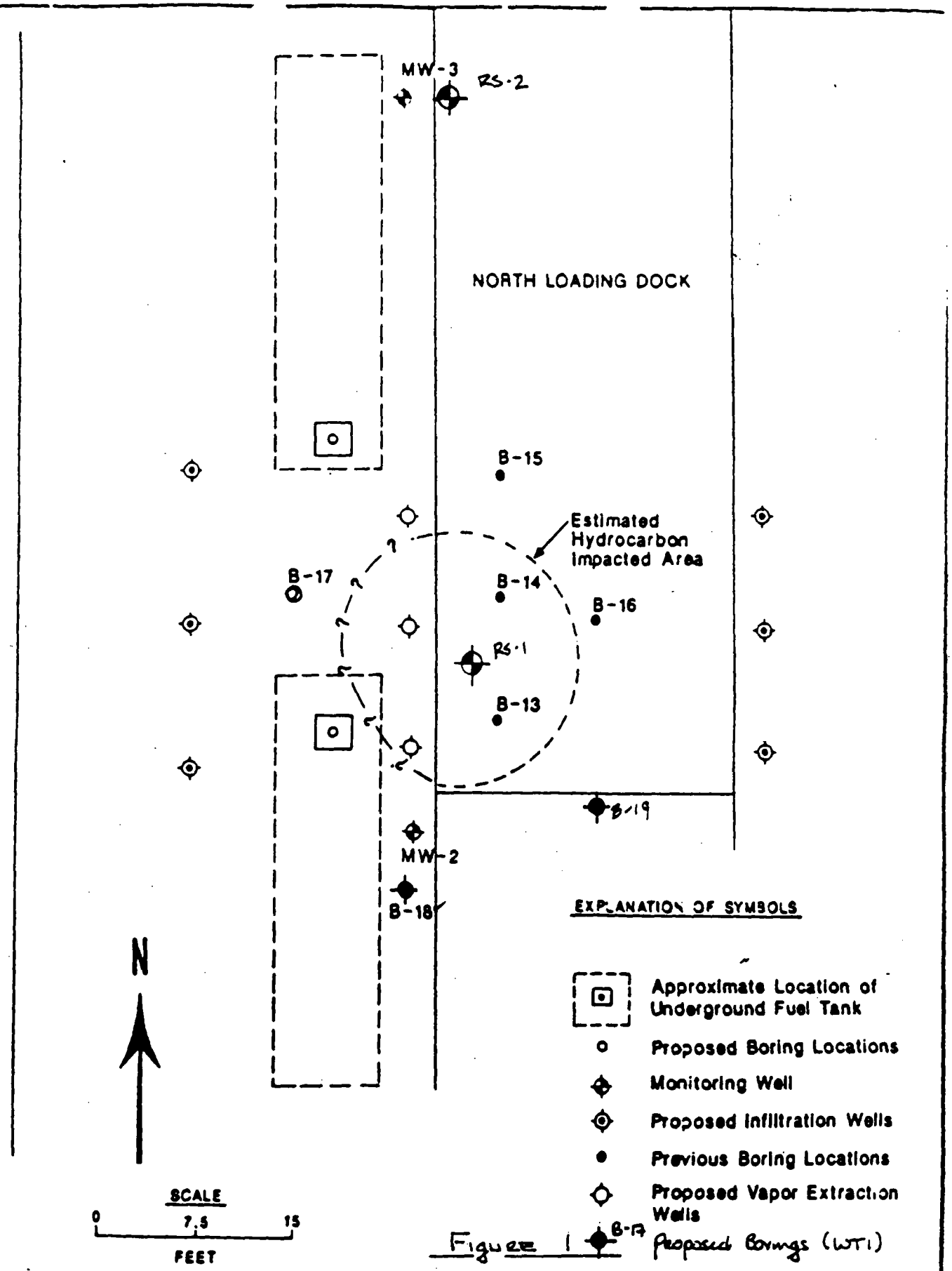

Figure 1

J H KLEINFELDER & ASSOCIATES
GEOTECHNICAL CONSULTANTS • MATERIALS TESTING

PROJECT NO. 24-3038-03

REMEDIATION AREA DETAIL

Coca-Cola Bottling Company
Fresno, California

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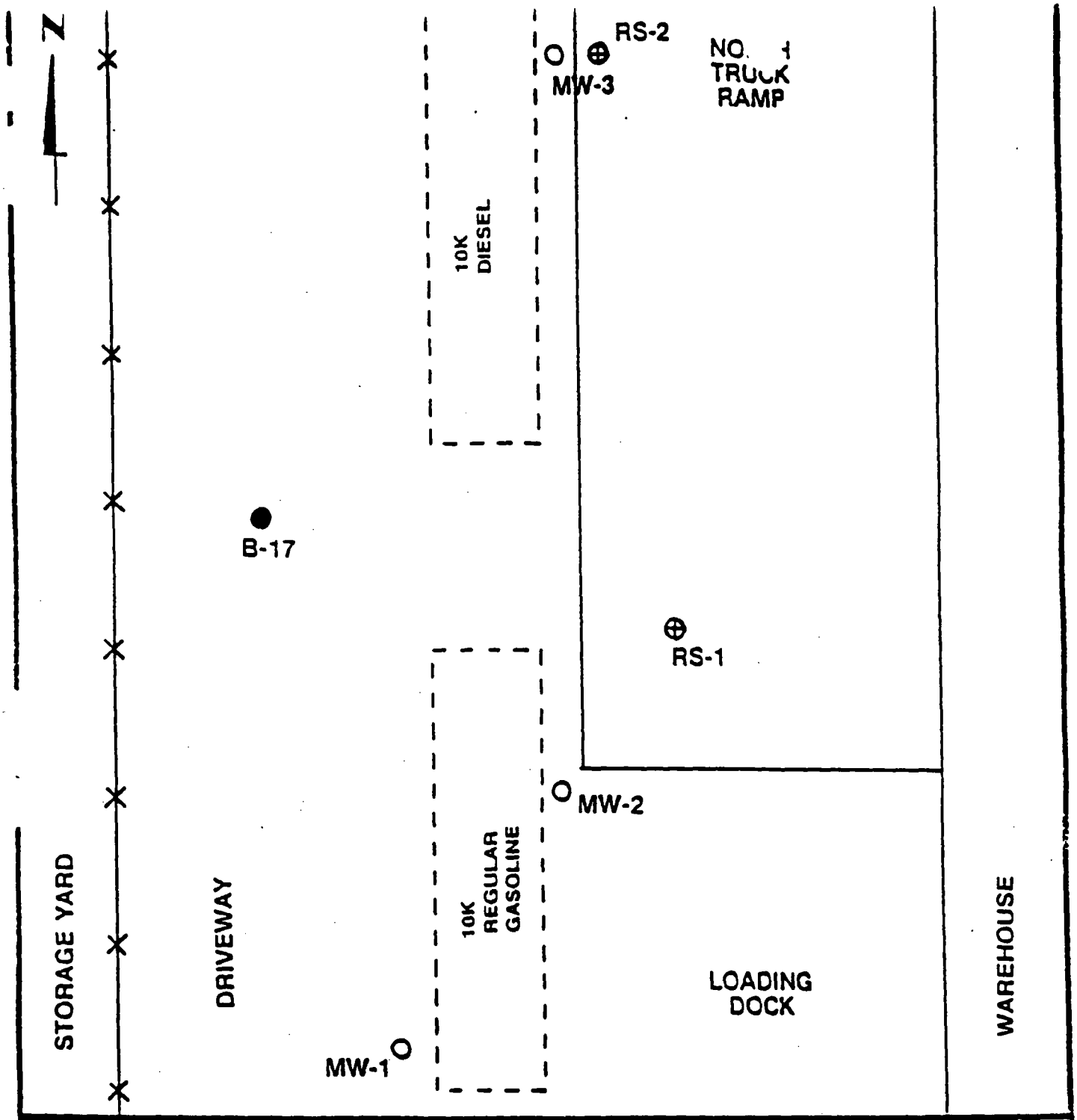

DETAILED SITE PLAN
COCA-COLA ENTERPRISES-WEST
FRESNO FACILITY
FRESNO, CALIFORNIA

○ EXISTING MONITORING WELL
⊕ PROPOSED RECOVERY/MONITORING WELL
● PROPOSED SOIL BORING
—✕— FENCE

0 10
SCALE IN FEET

RSI

300 000641

FIGURE 2

TABLE 2

Summary of Laboratory Results
for Soil Samples Taken While Drilling Monitoring Wells

Results given in parts per million.

Well	Sample Depth	B	T	E	X	TEH Gasoline	TEH Diesel	TFH
MW-1*	6.0							
	11.0	0.26	0.29	ND	0.215		--	ND
MW-1	16.0	0.036	0.06	ND	0.082		--	ND
MW-1	21.0	0.035	0.047	ND	0.073		--	ND
MW-1	26.0	ND	ND	ND	ND		--	ND
MW-2*	6.0							
	10.5							
	16.0							
	21.0							
	26.0	ND	0.037	ND	ND		--	ND
MW-3	6.0	1.3	27	21	149		--	2300
MW-3	11.0	0.38	10	6.6	48		--	10500
MW-3	16.0	3.1	72	29	192		--	5500
MW-3	21.0	5.9	94	34	210		--	5500
MW-3	26.0	ND	ND	ND	ND		--	ND

* = Composite samples
B = Benzene
T = Toluene
E = Ethyl Benzene
X = Xylenes
TEH = Total Extractable Hydrocarbons
TFH = Total Fuel Hydrocarbons
ND = None Detected
-- = Not Included in Analysis

NOTE: Data is from Kleinfelder, March 1987.

TABLE 3

Summary of Laboratory Results
for Soil Samples Taken From Soil Borings

Results given in parts per million.

Boring	Sample Depth	B	T	E	X	TEH Gasoline	TEH Diesel	TFH
B-4*	6.0							
	11.0							
	15.0							
	21.0	ND	ND	ND	ND			ND
B-4	26.0	--	--	--	--		--	ND
B-5	15.5	ND	ND	--	ND		6	
B-6	15.5	ND	ND	--	ND		ND	
B-7	20.0	ND	ND	--	ND		6	
B-8	15.5	ND	ND	--	ND		ND	
B-9	5.5	ND	ND	--	ND		11	
B-9	25.5	ND	ND	--	ND		7	
B-10	5.5	6.8	23	--	130		99	
B-10	30.5	ND	ND	--	ND		8	
B-11	20.5	ND	ND	--	ND		ND	
B-12	15.5	ND	ND	--	ND		8	
B-13	20.0	100	2100	550	3800	9000	58	51000
B-13	25.0	ND	350	180	1200	5900	46	19000
B-13	30.0	ND	48	54	330	4300	40	8800
B-14	20.0	ND	27	24	170	1400	28	3900
B-14	25.0	ND	ND	ND	ND	ND	ND	ND
B-14	30.0	ND	ND	ND	ND	ND	ND	ND
B-15	20.0	ND	ND	ND	ND	ND	ND	ND
B-15	25.0	ND	ND	ND	ND	ND	ND	ND
B-15	30.0	0.07	0.2	ND	ND	ND	ND	ND
B-16	20.0	0.1	0.8	ND	0.3	ND	ND	ND
B-16	25.0	ND	ND	ND	ND	ND	ND	ND
B-16	30.0	0.05	0.3	ND	ND	ND	ND	ND

* = Composite samples
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E = Ethyl Benzene
X = Xylenes
TEH = Total Extractable Hydrocarbons
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ND = None Detected
-- = Not Included in Analysis

NOTE: All data is from Kleinfelder reports dated 4-87, 10-87, and 4-88.

WESTERN TECHNOLOGIES INC.

3737 East Broadway Road
P.O. Box 21387
Phoenix, Arizona 85036
(602) 437-3737

0639-02596

DRAFT

July 25, 1989

Mr. Raul Ramirez
Coca-Cola Enterprises - West
1334 South Central Avenue
Los Angeles, California 90021

RE: TORRANCE, CALIFORNIA FACILITY. JOB NO. 2179J286.

Dear Raul:

As a result of our July 20 meeting in your office, WTI is recommending the construction of an on-site treatment cell to remediate the contaminated soil identified at the proposed Torrance, California facility. While not the least expensive of the three options presented, it is WTI's opinion that this technology will remediate the site and present the least liability to Coca-Cola.

Due to the complexity of this remedial process, we recommend that WTI assume the responsibility for the remediation portion of this project. We feel that your present consultant, Stoney-Miller Consultants, is well suited for the geotechnical and/or materials testing portion of the project.

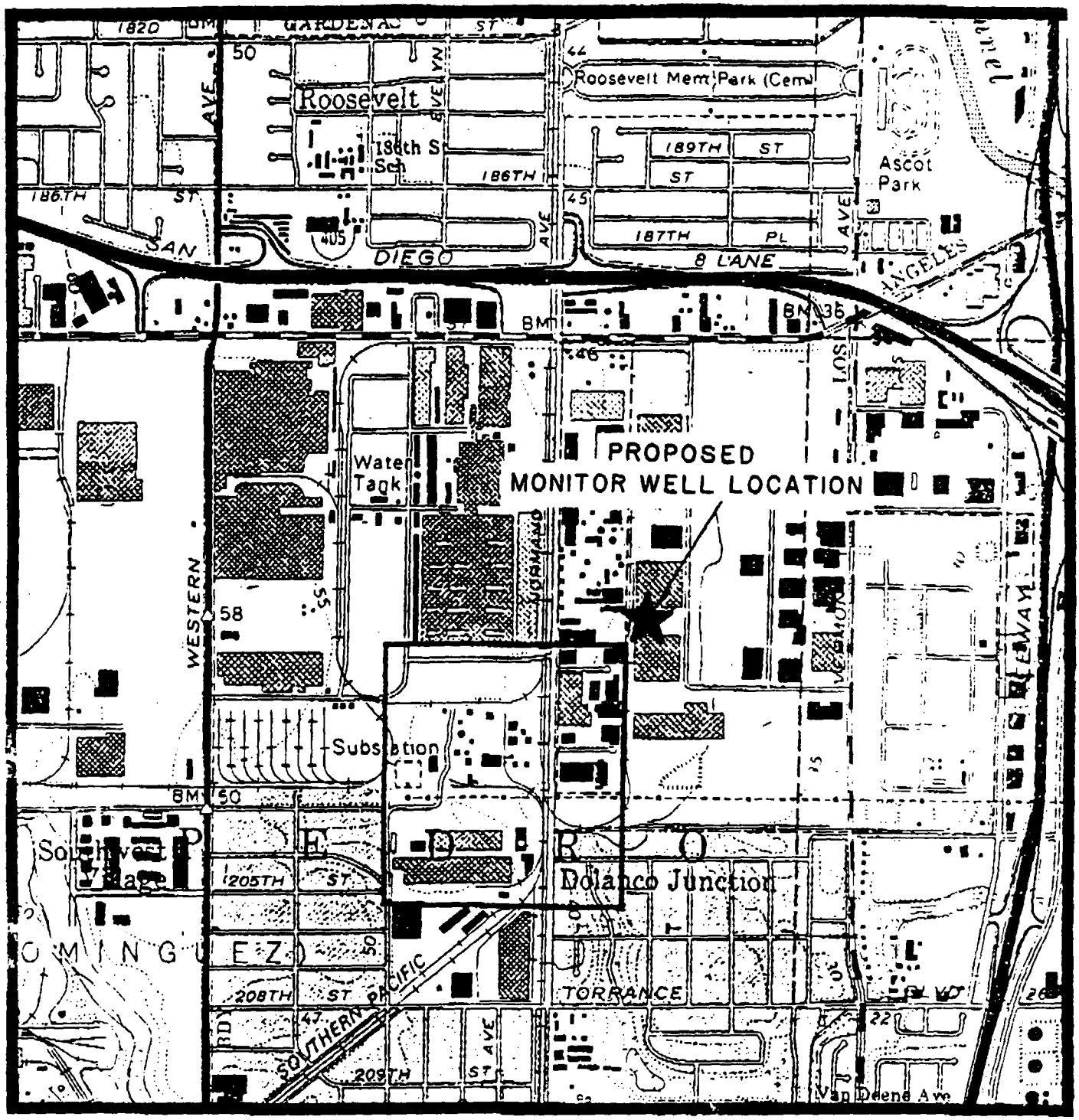
As always it is a pleasure to be of service to you and CCE - West. If you have any questions or require additional information, please call me at (602) 437-3737 ext. 315.

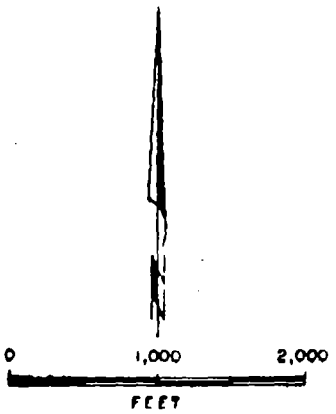
Sincerely,

WESTERN TECHNOLOGIES INC.

Steven M. Myers, R.G.
Director, UST and Groundwater Programs
Environmental Engineering Services

/weh





MONTROSE, CALIFORNIA
TORRANCE, CALIFORNIA

APPROXIMATE LOCATION OF STUDY AREA

HARGIS + ASSOCIATES, INC
Consultants in Hydrogeology
San Diego, California

7/89
FIGURE 1

PREPARED BY _____ REVIEWED BY _____

300 000645

300 000646

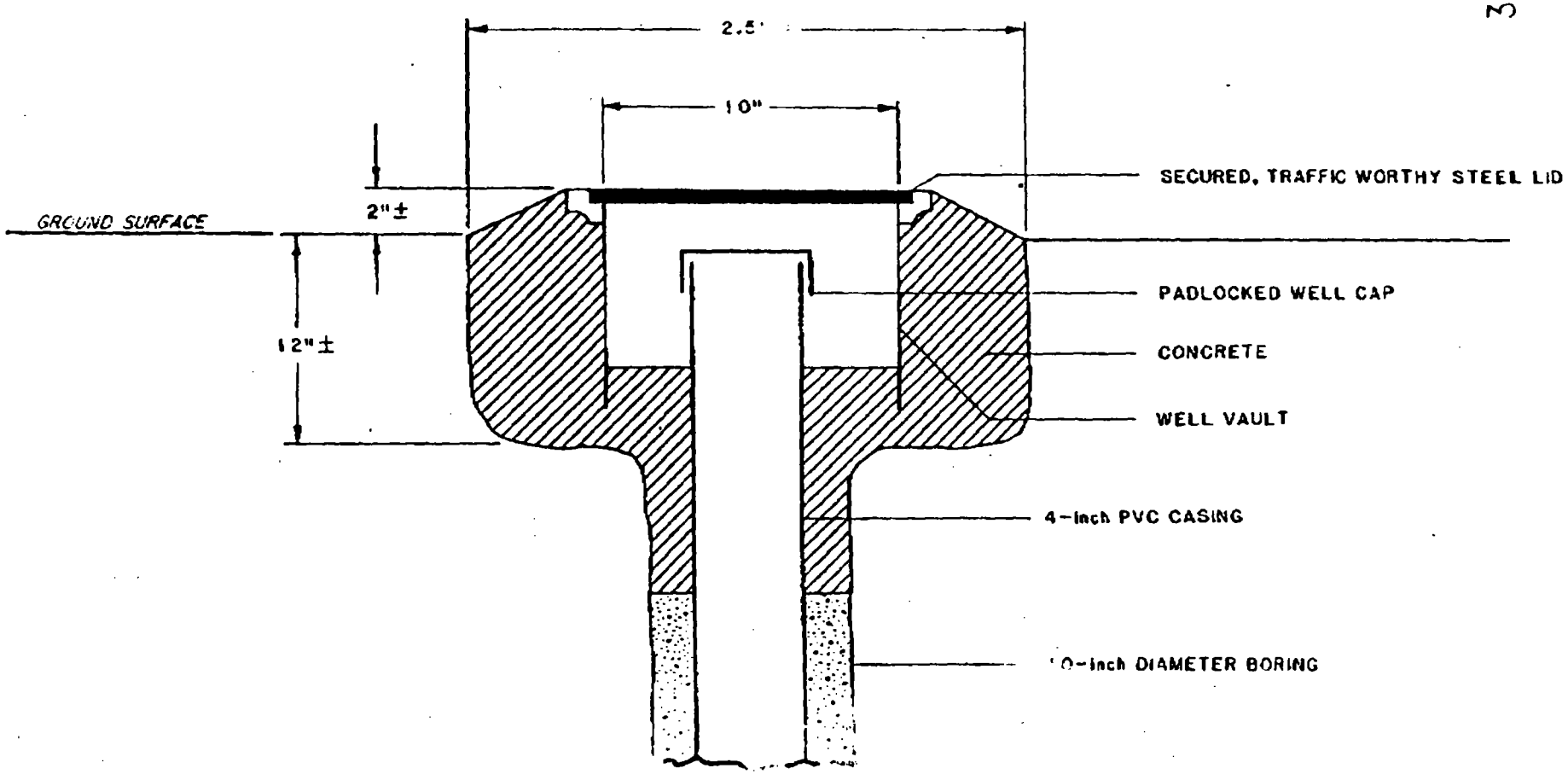


FIGURE 2. CROSS SE

HARGIS + ASSOCIATES, INC.

Mr. Matt Fanoe
July 18, 1989
Page 2

Routine future access to the monitor well to collect groundwater samples will also be necessary. Coca-Cola Bottling Company will be given ample notice before any sampling activities take place.

Hargis + Associates, Inc. will telephone you later this week to confirm receipt of this letter and to further discuss this matter. If you have any questions in the interim, please contact Roger Niemeyer, Matthew Wiedlin, or myself. Hargis + Associates, Inc. looks forward to cooperating with you on with matter.

Sincerely,

HARGIS + ASSOCIATES, INC.

Matthew Wiedlin for

Rush N. Boynton
Hydrogeologist

RNB/elm

Enclosures

cc: Karl Lytz, Latham & Watkins
Dan Greeno, Montrose Chemical Co.
Johanna Miller, EPA Region IX

fanoe.ltr

HARGIS + ASSOCIATES, INC.
2223 Avenida De La Playa, Suite 300
La Jolla, California 92037
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Telecopier (619) 454-5839

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Michael R. Long, R.G.
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Lanae J. Raymond
Peter T. Quinlan
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Timothy T. Jarvis, Ph.D., R.E.A.

HAVE — Let's discuss this MATT

July 18, 1989

VIA FEDERAL EXPRESS

Mr. Matt Fanoe
COCA-COLA ENTERPRISES
One Coca-Cola Plaza, CCE-819
Atlanta, GA 30301

Re: Request for Property Access to Install a Groundwater Test Well

Dear Mr. Fanoe:

In regards to our telephone conversation of July 14, 1989, the following is the request for access which I mentioned. Please review and forward it to the necessary personnel within your company.

Pursuant to an administrative order from the United States Environmental Protection Agency (EPA) issued to Montrose Chemical Corporation of California (Montrose), this letter is a request for access to the property shown as owned by Coca-Cola Bottling Company of Los Angeles, Torrance, California. The purpose of the requested access is to install and sample, on a regular basis, one groundwater monitor well. The well is part of a groundwater investigation conducted by Montrose and overseen by the EPA that presently includes approximately 60 existing and proposed monitor wells in the immediate area (Figure 1).

The monitoring well is proposed for the northwest portion of the Coca-Cola Bottling Company property located at 19899 Pacific Gateway Drive, in Torrance, California. The field work required under the order involves access for: 1) a small truck mounted hollow stem auger drill rig, operated by sub-contractors to Hargis + Associates, Inc.; 2) Hargis + Associates, Inc. field personnel; and 3) EPA oversight personnel. The initial field work should involve no more than one week, and is planned to commence in late August or early September of 1989. The name and address of the proposed drilling contractor is: Beylik Drilling, Inc., 591 South Walnut, La Habra, California 90631.

The site will be restored to as near its original condition as possible before the field crews leave the property. An example of the proposed surface completion for the monitor wells has been provided (Figure 2).

Other Offices:
Tucson, Arizona
Phoenix, Arizona
Los Angeles, California

If you have any questions, please contact Julia Bussey or Alice Gimeno at (213) 590-4856.

Sincerely,

John Scandura, Chief
Site Mitigation Unit
Region 4 (Long Beach)
Toxic Substances Control Division

Enclosure

STATE OF CALIFORNIA—HEALTH AND WELFARE AGENCY

GEORGE DEUKMEJIAN, Governor

DEPARTMENT OF HEALTH SERVICES
TOXIC SUBSTANCES CONTROL DIVISION
REGION 4
245 WEST BROADWAY, SUITE 350
LONG BEACH, CA 90802
(213) 590-4868

July 21, 1989

RECEIVED
JUL 24 1989

Mr. Michael J. Miller, P.E.
Stoney-Miller Consultants, Inc.
14 Hughes, Suite B-101
Irvine, California 92718

Attn: Gary Carlin

Dear Mr. Miller:

RECENTLY ACQUIRED PROPERTY OF COCA COLA ENTERPRISES IN THE CARSON-TORRANCE AREA OF THE CITY OF LOS ANGELES, CALIFORNIA AT 19875 PACIFIC GATEWAY DRIVE

We have completed our review of your letter report, hand delivered to this office on July 11, 1989 and have the following comments.

Your property lies about 1,300 feet north of the Del Amo Hazardous Waste Site. This site consists of waste disposal ponds and sumps that were used by a former synthetic rubber manufacturing complex. The types of wastes disposed in these ponds include volatile and semi-volatile organic substances such as benzene, styrene and naphthalene. It is believed that [illegible] covered the entire area bordered by 190th Street to the north, Del Amo Boulevard to the south, Normandie Avenue to the west, and Vermont Avenue and Hamilton Avenue to the east. Documents in our files indicate that there were manufacturing areas, underground and above ground tanks, underground lines, and possible sumps that may be sources of soil and ground water contamination. Soils and ground water beneath the Del Amo Site are contaminated by hazardous substances believed to have originated from the disposal ponds and sumps.

Because of the contaminant problems associated with the Del Amo disposal areas, we have referred the Site to the U.S. Environmental Protection Agency (EPA) for consideration for the National Priorities List. The Department of Health Services (DHS) Toxic Substances Control Division is also evaluating the entire area of the former rubber manufacturing complex as a source of ground water contamination. The high levels of napthalene and phenanthrene that you discovered at the subject location may be associated with the synthetic rubber manufacturing operations once conducted on your property because these same chemicals were also found at the Del Amo site. We suggest that you make a thorough historical search of your property to determine the types of past operations that may be causing the contamination. Should you have any plans to remediate the contamination on this property, this office would review those plans prior to proceeding.

STATE OF CALIFORNIA—HEALTH AND WELFARE AGENCY GEORGE DEUKMEJIAN, Governor

DEPARTMENT OF HEALTH SERVICES
TOXIC SUBSTANCES CONTROL DIVISION
REGION 4
245 WEST BROADWAY, SUITE 350
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(213) 590-4868

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If you have any questions, please contact Julia Bussey or Alice Gimeno at (213) 590-4856.

Sincerely,

John Scandura, Chief
Site Mitigation Unit
Region 4 (Long Beach)
Toxic Substances Control Division

Enclosure

HARGIS + ASSOCIATES, INC.
2223 Avenida De La Playa, Suite 300
La Jolla, California 92037
(619) 454-0165
Telecopier (619) 454-5839

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HAVE — Let's discuss this MATT

July 18, 1989

VIA FEDERAL EXPRESS

Mr. Matt Fanoe
COCA-COLA ENTERPRISES
One Coca-Cola Plaza, CCE-819
Atlanta, GA 30301

Re: Request for Property Access to Install a Groundwater Test Well

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The monitoring well is proposed for the northwest portion of the Coca-Cola Bottling Company property located at 19899 Pacific Gateway Drive, in Torrance, California. The field work required under the order involves access for: 1) a small truck mounted hollow stem auger drill rig, operated by sub-contractors to Hargis + Associates, Inc.; 2) Hargis + Associates, Inc. field personnel; and 3) EPA oversight personnel. The initial field work should involve no more than one week, and is planned to commence in late August or early September of 1989. The name and address of the proposed drilling contractor is: Beylik Drilling, Inc., 591 South Walnut, La Habra, California 90631.

The site will be restored to as near its original condition as possible before the field crews leave the property. An example of the proposed surface completion for the monitor wells has been provided (Figure 2).

Other Offices:
Tucson, Arizona
Phoenix, Arizona
Los Angeles, California

HARGIS + ASSOCIATES, INC.

Mr. Matt Fanoe
July 18, 1989
Page 2

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HARGIS + ASSOCIATES, INC.

Matthew Wiedlin for

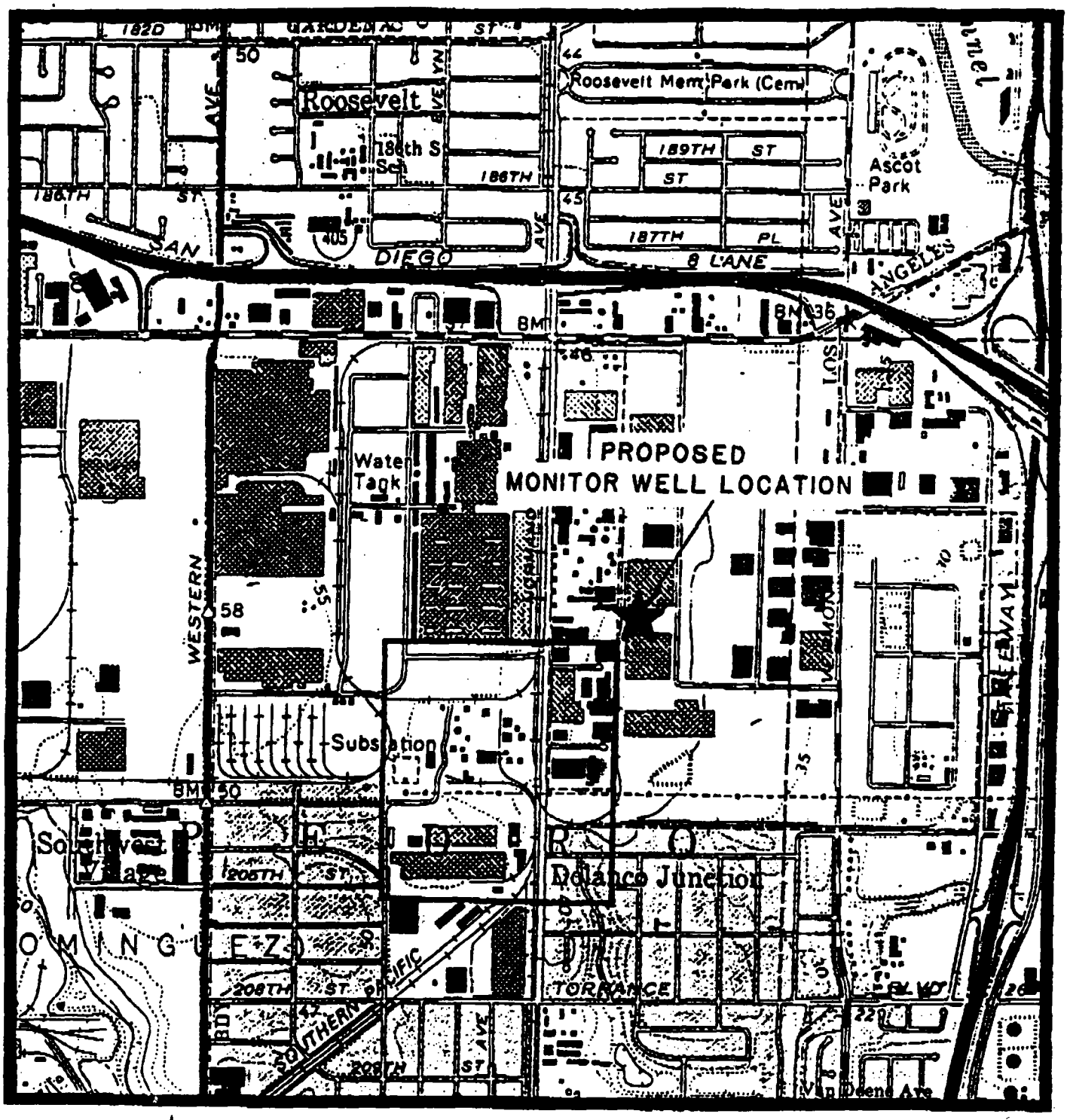
Rush N. Boynton
Hydrogeologist

RNB/elm

Enclosures

cc: Karl Lytz, Latham & Watkins
Dan Greeno, Montrose Chemical Co.
Johanna Miller, EPA Region IX

fanoe.ltr



0 1,000 2,000
FEET

300 000655

MONTROSE, CALIFORNIA
TORRANCE, CALIFORNIA

APPROXIMATE LOCATION
OF STUDY AREA

HARGIS + ASSOCIATES, INC.
Consultants in Hydrogeology
San Diego, California

7/89
FIGURE 1

PREPARED BY _____ REVIEWED BY _____

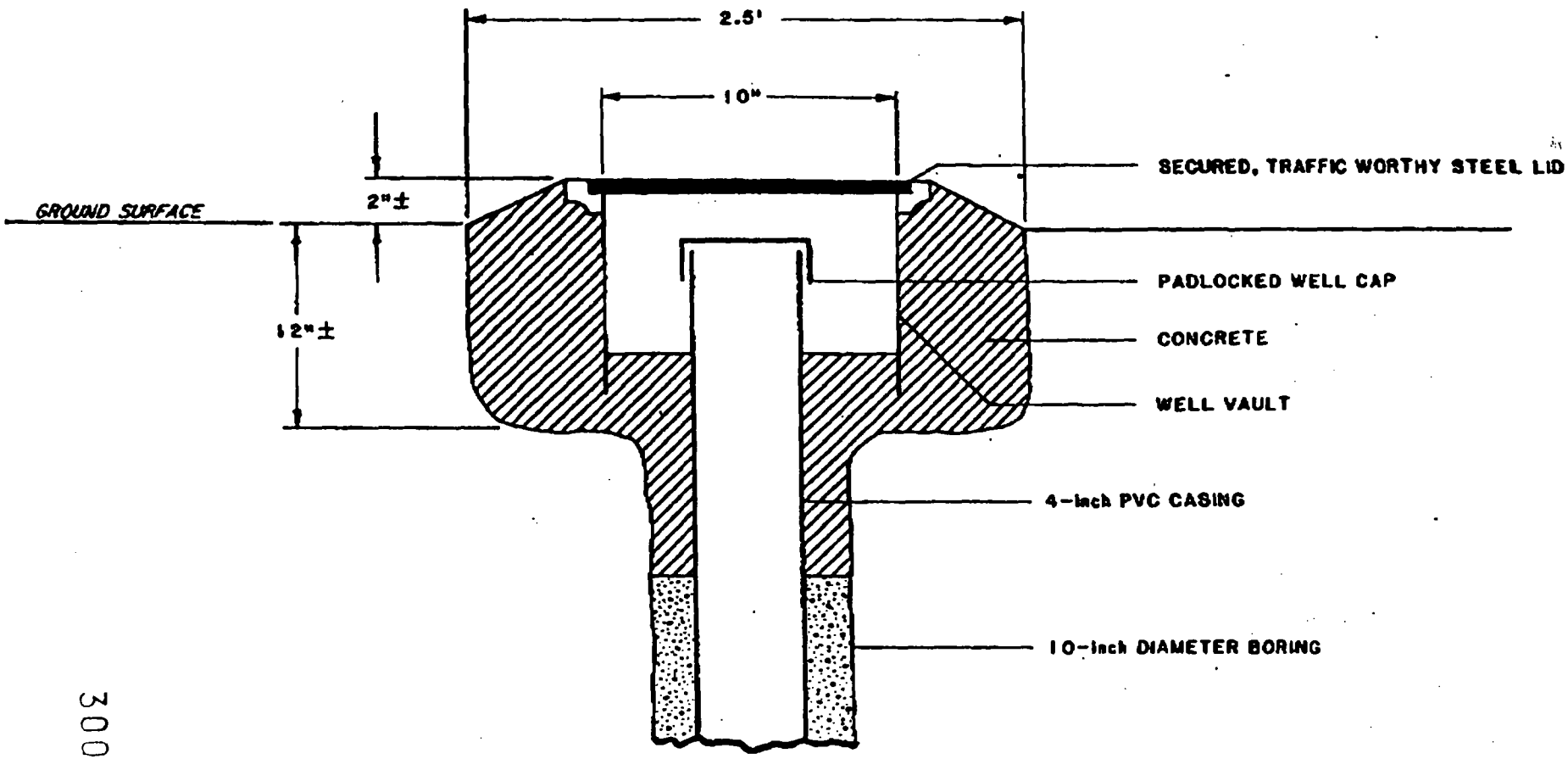


FIGURE 2. CROSS SECTIONAL VIEW OF MONITOR WELL COMPLETION

300 000656

STATE OF CALIFORNIA—HEALTH AND WELFARE AGENCY

GEORGE DEUKMEJIAN, GOVERNOR

DEPARTMENT OF HEALTH SERVICES
TOXIC SUBSTANCES CONTROL DIVISION
REGION 4
245 WEST BROADWAY, SUITE 350
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July 21, 1989

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Region 4 (Long Beach)
Toxic Substances Control Division

Enclosure

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HAVE - Let's discuss this MATT

July 18, 1989

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One Coca-Cola Plaza, CCE-819
Atlanta, GA 30301

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Pursuant to an administrative order from the United States Environmental Protection Agency (EPA) issued to Montrose Chemical Corporation of California (Montrose), this letter is a request for access to the property shown as owned by Coca-Cola Bottling Company of Los Angeles, Torrance, California. The purpose of the requested access is to install and sample, on a regular basis, one groundwater monitor well. The well is part of a groundwater investigation conducted by Montrose and overseen by the EPA that presently includes approximately 60 existing and proposed monitor wells in the immediate area (Figure 1).

The monitoring well is proposed for the northwest portion of the Coca-Cola Bottling Company property located at 19899 Pacific Gateway Drive, in Torrance, California. The field work required under the order involves access for: 1) a small truck mounted hollow stem auger drill rig, operated by sub-contractors to Hargis + Associates, Inc.; 2) Hargis + Associates, Inc. field personnel; and 3) EPA oversight personnel. The initial field work should involve no more than one week, and is planned to commence in late August or early September of 1989. The name and address of the proposed drilling contractor is: Beylik Drilling, Inc., 591 South Walnut, La Habra, California 90631.

The site will be restored to as near its original condition as possible before the field crews leave the property. An example of the proposed surface completion for the monitor wells has been provided (Figure 2).

Other Offices:
Tucson, Arizona
Phoenix, Arizona
Los Angeles, California

HARGIS + ASSOCIATES, INC.

Mr. Matt Fanoe
July 18, 1989
Page 2

Routine future access to the monitor well to collect groundwater samples will also be necessary. Coca-Cola Bottling Company will be given ample notice before any sampling activities take place.

Hargis + Associates, Inc. will telephone you later this week to confirm receipt of this letter and to further discuss this matter. If you have any questions in the interim, please contact Roger Niemeyer, Matthew Wiedlin, or myself. Hargis + Associates, Inc. looks forward to cooperating with you on with matter.

Sincerely,

HARGIS + ASSOCIATES, INC.

Matthew Wiedlin for

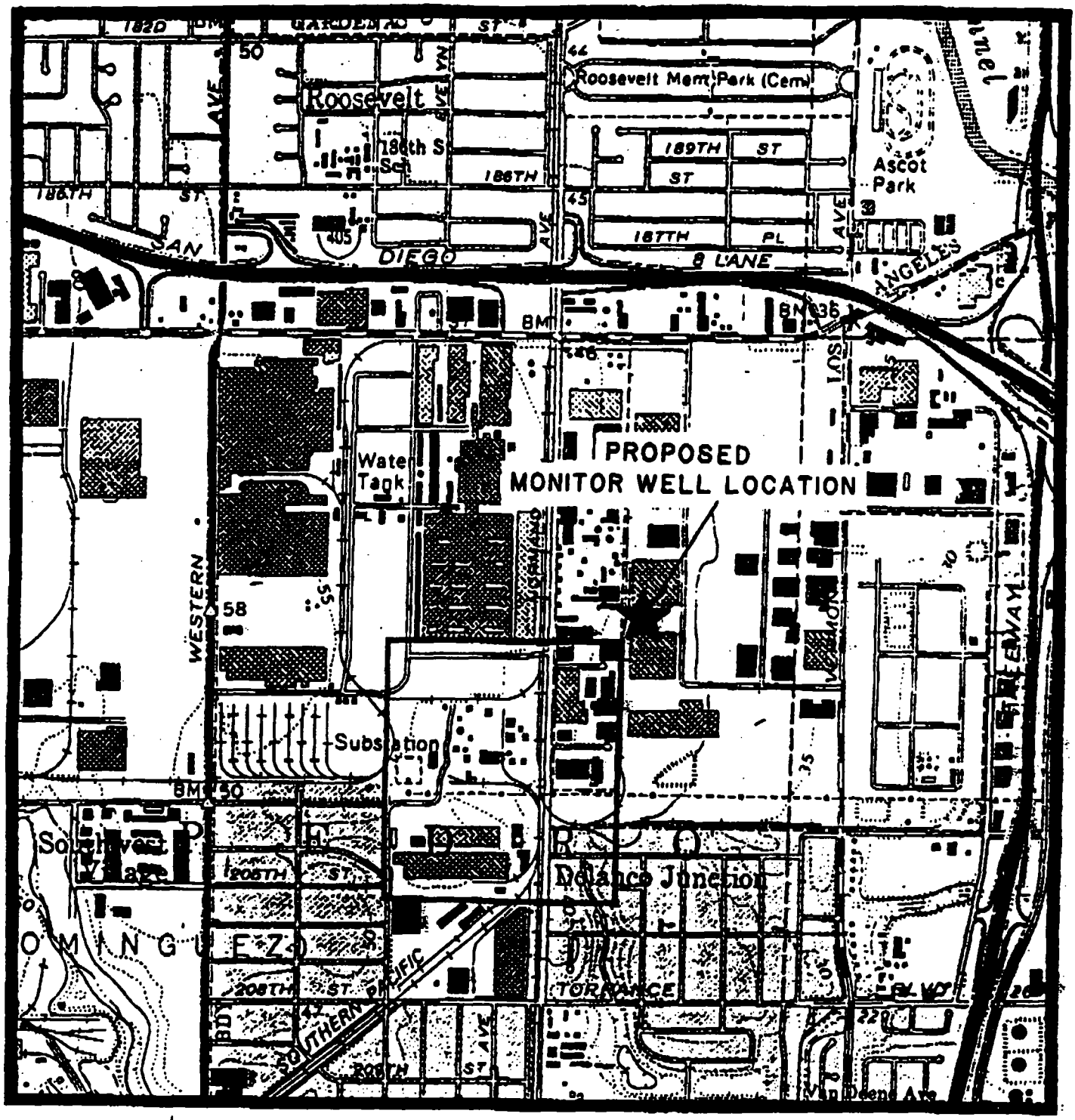
Rush N. Boynton
Hydrogeologist

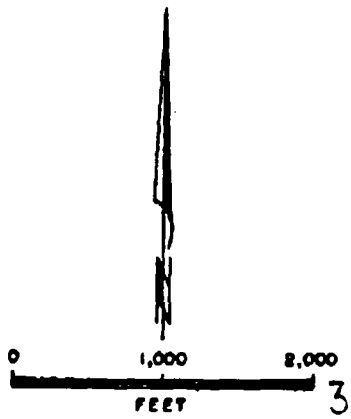
RNB/elm

Enclosures

cc: Karl Lytz, Latham & Watkins
Dan Greeno, Montrose Chemical Co.
Johanna Miller, EPA Region IX

fanoe.ltr





MONTROSE, CALIFORNIA
TORRANCE, CALIFORNIA

APPROXIMATE LOCATION OF STUDY AREA

HARDIS + ASSOCIATES, INC.
Consultants in Hydrogeology
San Diego, California

7/89
FIGURE 1

PREPARED BY _____ REVIEWED BY _____

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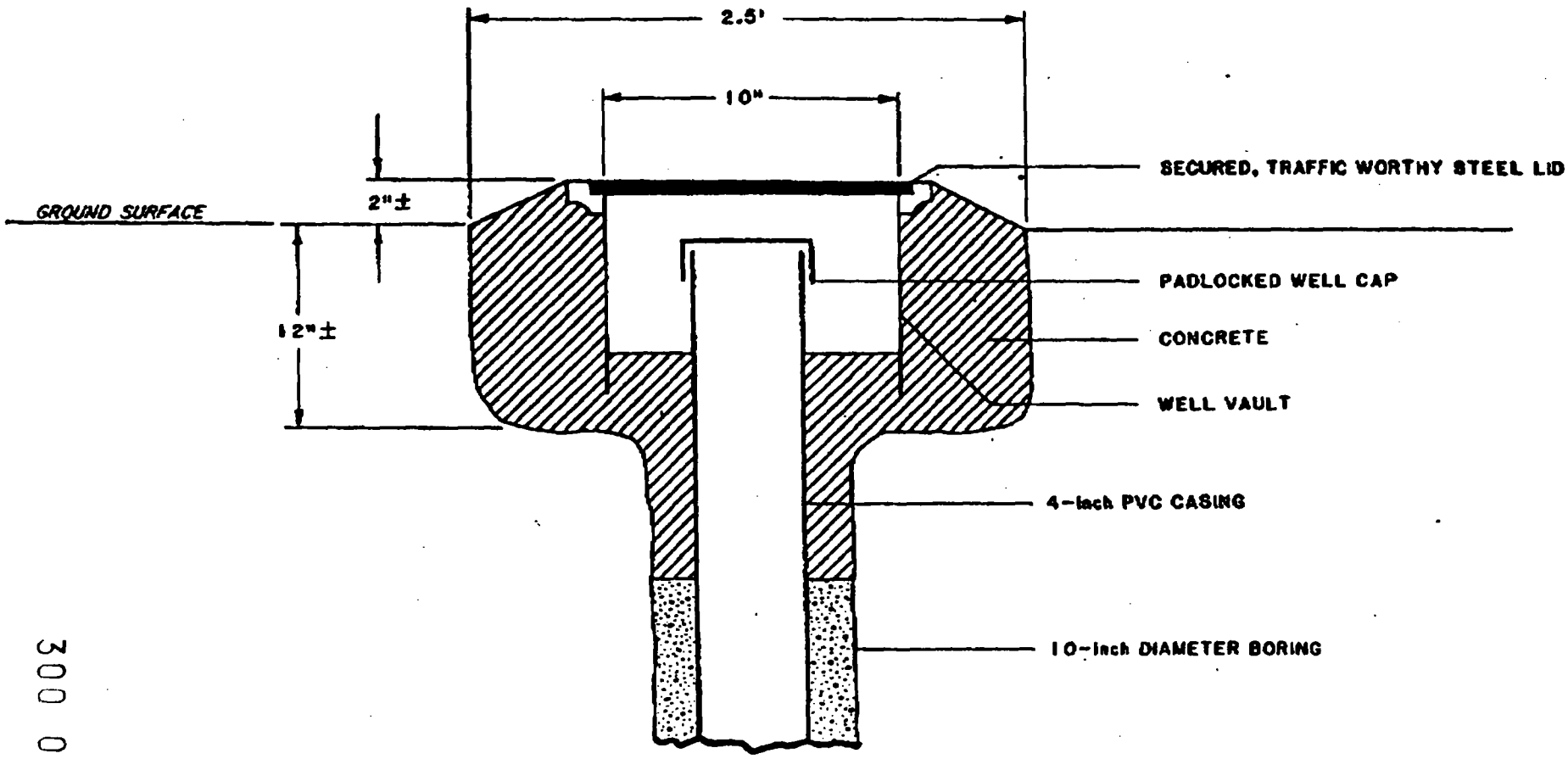

FIGURE 2. CROSS SECTIONAL VIEW OF MONITOR WELL COMPLETION

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Western Technologies Telecopy Cover Sheet

— Information Now Being Sent on Telecopier —

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To JOE FOLIO

Location

Telephone 313 462 . 0508

FAX ↑

From P. BEAVER

Department **Extension**

Date 8/~~16~~ 17 **Time**

If any problems occur during transmittal, please call (602) 437-3737

ENVIRONMENTAL FAX # (602) 437-3140

721 .. 0526

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leachate was extracted, and has at least the same classification under Article 3 of this subchapter as the units from which leachate was extracted; and

(2) the discharge to a different waste management unit is approved by the regional board; and

(3) the discharge of leachate to a different waste management unit shall not exceed the moisture-holding capacity of the receiving unit, and shall comply with Subsection 2520(d) of this subchapter.

2544. Interim Cover

(a) Interim cover at landfills is daily cover and intermediate cover as defined by the California Waste Management Board.

(b) Interim cover over waste discharged to a landfill shall be designed and constructed to minimize percolation of precipitation through wastes.

(c) Class I waste piles shall be covered as necessary to prevent percolation precipitation through wastes. Cover may be required by regional boards for Class II waste piles.

(d) Requirements for final cover are given in Subsection 2581(a) of this subchapter.

2545. Subsurface Barriers.

(a) Subsurface barriers are cutoff walls or grout curtains which are used in conjunction with natural geologic materials to assure that lateral permeability standards specified in Article 3 of this subchapter are satisfied. Subsections (b) and (c) specify conditions under which cutoff walls and grout curtains are used.

(b) Cutoff walls

(1) Cutoff walls are required at Class I waste management units where there is potential for lateral movement of fluid, including waste or leachate. Cutoff walls are required at Class II waste management units where there is potential for lateral movement of fluid, including waste or leachate, and the permeability of natural geologic materials is used for waste containment in lieu of a liner. Cutoff walls shall be installed at Class III landfills as required by regional boards.

(2) Cutoff walls shall be:

(A) a minimum of two feet thick for clay materials; or

(B) a minimum of 40 mils thick for synthetic materials; and

(C) keyed a minimum of five feet into natural geologic material which satisfies the applicable permeability requirements in Article 3 of this subchapter.

(3) If cutoff walls are used, excavations for waste management units shall be keyed into natural geologic materials which satisfy applicable permeability requirements in Article 3 of this subchapter.

(4) At closure of a waste pile or surface impoundment, all contaminated natural geologic materials present between the cutoff wall(s) and the waste shall be removed and disposed of at an authorized location, or the waste management unit shall be closed as a landfill.

(5) Cutoff walls shall have fluid collection systems installed upgradient of the structure. The systems shall be designed, constructed, operated, and maintained tc prevent the buildup of hydraulic head against the structure. The collection system shall be inspected regularly. and accumulated fluid shall be removed.

(c) Grout Curtains

(1) Grout curtains may be used as needed to preven lateral waste movement through fractures in natura geologic materials that otherwise satisfy applicable per meability requirements in Article 3 of this subchapter Only fractures that are at or near the surface and are o limited vertical extent may be grouted.

(2) The acceptability of grout curtains for a wast management unit shall include consideration of:

(A) depth and nature of fracturing; and

(B) fracture orientation.

(3) Grout characteristics shall not be adversely affect ed by fluid, including waste and leachate, or natura conditions.

(4) Optimum grouting pressure and placement o grout holes shall be determined by test grouting.

2546. Precipitation and Drainage Controls.

(a) Waste management units and containment struc tures shall be designed and constructed to limit, to th

greatest extent possible, ponding, infiltration, inundation, erosion, slope failure, washout, and overtopping under the precipitation conditions specified in Table 4.1 of this article for each class of waste management unit.

(b) Precipitation on landfills or waste piles which is not diverted by covers or drainage control systems shall be collected and managed through the leachate collection and removal system, which shall be designed and constructed to accommodate precipitation conditions specified in Table 4.1 of this article for each class of waste management unit.

(c) Diversion and drainage facilities shall be designed and constructed to accommodate the anticipated volume of precipitation and peak flows from surface runoff under the precipitation conditions specified in Table 4.1 of this article for each class of waste management unit.

(d) Collection and holding facilities associated with precipitation and drainage control systems shall be emptied immediately following each storm or otherwise managed to maintain the design capacity of the system.

(e) Surface and subsurface drainage from outside of a waste management unit shall be diverted from the waste management unit.

(f) Cover materials shall be graded to divert precipitation from the waste management unit, to prevent ponding of surface water over wastes, and to resist erosion as a result of precipitation with the return frequency specified in Table 4.1 of this article for each class of waste management unit.

2547. Seismic Design.

(a) Class I and II waste management units shall be designed to withstand the maximum credible earthquake without damage to the foundation or to the structures which control leachate, surface drainage, erosion, or gas. Class III waste management units shall be designed to withstand the maximum probable earthquake without damage to the foundation or to the structures which control leachate, surface drainage, erosion, or gas.

2548. Special Requirements for Surface Impoundments.

(a) Surface impoundments shall have sufficient freeboard to accommodate seasonal precipitation and precipitation conditions specified for each class of waste management unit in Table 4.1 of this article but in no case less than 2 feet (measured vertically), and shall be designed and constructed to prevent overtopping as a result of wind conditions likely to accompany such precipitation conditions. A freeboard of less than 2 feet may be allowed at interior surface impoundments of a waste management facility where potential overflows would be to exterior surface impoundments, the operation implements a properly developed water balance plan, and the facility is provided with a fail-safe emergency retention area solely for the purpose of containing wastes due to surface impoundment failures.

(b) An operation plan shall be submitted to the regional board which will provide operation levels and waste imput quantities permitted each month based on anticipated precipitation and on past precipitation conditions for the year.

(c) Direct pipeline discharge to surface impoundments shall be either equipped with devices or shall have fail-safe operating procedures to prevent overfilling. Discharges shall be stopped in the event of any containment system failure which causes a threat to water quality.

(d) There shall be no discharge from a surface impoundment except as authorized by waste discharge requirements.

(e) Surface impoundments shall be designed and constructed to prevent scouring of containment structures at points of discharge into the impoundments and by wave action at the waterline.

(f) All visible portions of synthetic liners shall be inspected weekly until all free liquid is removed from the surface impoundment as part of closure pursuant to Subsection 2582(a) of this subchapter. If, during the active life of the impoundment, the wastes are removed and the bottom of the impoundment cleaned down to the liner, an inspection shall be made of the bottom of the liner prior to refilling of the impoundment.

2549. Special Requirements for Land Treatment Facilities.

(a) Dischargers operating land treatment facilities shall comply with the general criteria specified in Subsections 2541(a) and (d) of this article, with the precipi-

tation and drainage controls specified in Section 2546 of this article, and with the seismic design criteria in Section 2547 of this article.

(b) Dischargers shall design, construct, operate, and maintain land treatment units to maximize the degradation, transformation, and immobilization of waste constituents in the treatment zone. Dischargers shall design, construct, operate, and maintain units in accord with all design and operating conditions that were used in treatment demonstrations under Section 2532 of this subchapter.

Article 5. Water Quality Monitoring for Classified Waste Management Units

2550. Applicability.

(a) The siting, design, construction, and operation standards contained elsewhere in this subchapter and in Title 22 of this code are intended to prevent adverse impacts on water quality. The water quality protection provisions of this article are intended to detect leaks at waste management units and to provide a corrective action program should containment features fail to prevent leakage of wastes from waste management units. Owners and operators of new and existing landfills, waste piles, and surface impoundments shall monitor ground and surface water according to the provisions of the article, and shall perform unsaturated zone monitoring according to the provisions of this article as feasible. In determining whether unsaturated zone monitoring is feasible, the distance to ground water, the permeability of natural geologic materials, and the ease of installation of unsaturated zone monitoring devices shall be considered. Owners and operators of new and existing land treatment facilities shall monitor ground water, surface water, and the unsaturated zone according to the provisions of this article. The unsaturated zone requirements of this article are not applicable to Class I land treatment units.

(b) Owners and operators of Class I waste management units shall comply with the provisions of this article. Owners and operators of Class II and Class III units may be allowed to conduct the analytical and statistical portions of their monitoring program according to alternative procedures, provided that the alternative procedures accurately represent background water quality and water quality downgradient of waste management units. Alternative analytical and statistical procedures shall provide leak detection consistent with the prescribed procedures.

(c) A land treatment waste management unit is not required to comply with the post-closure monitoring provisions of this article if the regional board fins that the treatment zone soil does not contain concentration of waste constituents at closure that are above background levels of those constituents by an amount that is statistically significant, and if the unsaturated zone monitoring program has not shown a statistically significant increase in waste constituents below the treatment zone during the operating life of the unit.

(d) The regulations under this article apply during the active life of the waste management unit (including the closure period). After closure of the waste management unit, the regulations in this article apply during the postclosure maintenance period unless all waste, waste residues, contaminated containment system components, and contaminated geologic materials have been removed or decontaminated at closure.

2551. Required Programs.

(a) Dischargers subject to this subchapter shall conduct the following programs in accordance with the provisions of Section 2555 and other applicable provisions of this article:

(1) The discharger shall institute a detection monitoring program. Details of the program shall be approved by the regional board.

(2) If indicator parameters or waste constituents are detected at the compliance points in excess of the water quality protection standards, the discharger shall institute a verification monitoring program.

(3) If verification monitoring establishes that any water quality protection standard has been exceeded at or downgradient of the points of compliance, the discharger shall institute a corrective action program.

(b) Waste discharge requirements shall include one or more of the programs identified in subsection (a) of this section and shall specify the circumstances under which each of the programs shall be required. In deciding

Article 4. Construction Standards

2540. General Construction Criteria

(a) Class I and Class II waste management units shall be designed and constructed to prevent migration of wastes from the waste management units to adjacent geologic materials, ground water, or surface water, during disposal operations, closure, and the post-closure maintenance period.

(b) Each Class II waste management unit shall be designed and constructed for the containment of the specific wastes which will be discharged.

(c) Class III landfills shall have containment structures which are capable of preventing degradation of waters of the state as a result of waste discharges to the landfills if site characteristics are inadequate.

(d) New landfills, waste piles, and surface impoundments shall comply with the requirements of this article. Existing waste piles and surface impoundments shall be fitted with liners and leachate collection and removal systems as described in Section 2542 and 2543 of this article as feasible. Existing landfills and waste piles shall have interim cover as described in Section 2544 of this article. Existing landfills, waste piles, and surface impoundments shall be fitted with subsurface barriers as described in Section 2545 of this article as needed and feasible, and shall have precipitation and drainage control facilities as described in Section 2546 of this article. Existing surface impoundments shall comply with Section 2548 of this article. New and existing land treatment units shall comply with Section 2549 of this article. All existing waste management units shall comply with the seismic design criteria in Section 2547 of this article.

(e) Containment structures shall be designed by and construction shall be supervised and certified by a registered civil engineer or a certified engineering geologist. Facilities shall receive a final inspection and approval of the construction by regional board or State Board staff before use of the facility commences.

(f) The integrity of containment structures shall be maintained. Excavations made as part of discharge operations shall not result in removal of any portion of a containment structure.

2541. General Criteria for Containment Structures.

(a) Materials used in containment structures shal have appropriate chemical and physical properties t ensure that such structures do not fail to contain wast because of pressure gradients (including hydraulic hea and external hydrogeologic forces), physical contact wit the waste or leachate, chemical reactions with soil an rock, climatic conditions, the stress of installation, an the stress of daily operation.

(b) Permeabilities specified for containment struc tures other than cover shall be relative to the fluid including waste and leachate, to be contained. Permeabi lities specified for final cover shall be relative to water.

(c) Permeabilities shall be determined primarily b appropriate field test methods in accordance with ac cepted civil engineering practice. The results of laborat ry tests with both water and leachate, and field test with water, shall be compared to evaluate how the fie permeabilities will be affected by leachate. Appropriat compaction tests may be used in conjunction with lab ratory permeability tests to determine field permeabil ties as long as a reasonable number of field permeabilit tests are also conducted. One acceptable method fo testing the compatability of leachate and clay liner (including the permeability of the liner to leachate) i given in Appendix I.

(d) Earthen materials used in containment structure other than cutoff walls and grout curtains shall consist o a mixture of clay and other suitable fine-grained soil which have the following characteristics, and which, i combination, can be compacted to attain the require permeability when installed. Liners made of such mate rials are referred to as "clay liners" in this subchapter.

(1) At least 30 percent of the material, by weigh shall pass a No. 200 U.S. Standard sieve.

(2) The materials shall be fine-grained soils with significant clay content and without organic matter, i the "SC" (clayey sand), "CL" (clay, sandy or silt clay), or "CH" (clay, sandy clay) classes of the Unite Soil Classification system.

(e) Construction standards for waste managemen units other than land treatment are given on Table 4 and in Figures 4.1 and 4.2.

Waste Mgmt Unit Classification	Type of Waste Management Unit	Clay Liner(2)	Synthetic Liner	Leachate Collection and Removal System	Interim Cover	Subsurf Barriers: Cutoff Walls	Subsurf Barriers: Grout Curtains	Capacity of Precipitation and Drainage Control Facilities	Seismic Design
Class I	Landfill	required, $\leq 1 \times 10^{-7}$ cm/sec	required [7]	required, blanket type	required	$\leq 1 \times 10^{-7}$ cm/sec(10)	$\leq 1 \times 10^{-7}$ cm/sec	probable maximum precipitation	withstand maximum credible earthquake
	Surface Impoundment	double liner (3) $\leq 1 \times 10^{-7}$ cm/sec	required [8]	required, blanket type		$\leq 1 \times 10^{-7}$ cm/sec(10)	$\leq 1 \times 10^{-7}$ cm/sec		
	Waste Pile	optional(4), $\leq 1 \times 10^{-7}$ cm/sec	may be required [9]	required, blanket type	required	$\leq 1 \times 10^{-7}$ cm/sec(10)	$\leq 1 \times 10^{-7}$ cm/sec		
Class II	Landfill	required(5), $\leq 1 \times 10^{-6}$ cm/sec	not required	required, blanket type	required	$\leq 1 \times 10^{-6}$ cm/sec(11)	$\leq 1 \times 10^{-6}$ cm/sec	1000-year, 24-hour precipitation	
	Surface Impoundment	double or single required(6), $\leq 1 \times 10^{-6}$ cm/sec	not required	required with double liner, blanket type		$\leq 1 \times 10^{-6}$ cm/sec(11)	$\leq 1 \times 10^{-6}$ cm/sec		
	Waste Pile	optional(4), (5), $\leq 1 \times 10^{-6}$ cm/sec	not required	may be required, blanket type	may be required	$\leq 1 \times 10^{-6}$ cm/sec(11)	$\leq 1 \times 10^{-6}$ cm/sec		
Class III	Landfill	optional, $\leq 1 \times 10^{-6}$ cm/sec (see Section 2533)	not required	required if liner is required, blanket, or dendritic	required	$\leq 1 \times 10^{-6}$ cm/sec if required	$\leq 1 \times 10^{-6}$ cm/sec if required	100-year, 24-hour precipitation (12)	withstand maximum probable earthquake

[1] Applicable regulations in this article may provide for exemptions to certain requirements. Subsection 2540(d) of this article describes applicability to existing facilities.

[2] All permeabilities specified in this table are maximum allowable permeabilities.

[3] Outer liner shall be a clay liner; inner liner may be a synthetic liner instead of a clay liner if inspected according to Subsection 2548(f) of this article.

[4] A synthetic liner alone may be allowed based on nature of waste to be contained and duration of the operation. A waste pile with a synthetic liner alone may not be closed as a landfill pursuant to Section 2583 of this subchapter. The synthetic liner permeability shall be the same or less than that which would be required for a clay liner.

[5] Clay liner required unless waste management units are underlain by a substantial thickness of natural geologic materials with permeability of 1×10^{-6} cm/sec or less.

[6] Single liner shall be a clay liner and removed or replaced as described in Section 2542 of this article. Double liner systems shall have either an outer clay liner or shall be underlain by a substantial thickness of natural geologic materials with a permeability of 1×10^{-6} cm/sec or less to act as an outer liner.

[7] Synthetic inner liner required in addition to a clay outer liner unless exempted pursuant to Subsection 2510(b) of this subchapter.

[8] Synthetic inner liner required in addition to a clay liner unless the surface impoundment is closed according to Subsection 2582(b)(1) of this subchapter, or unless exempted pursuant to Subsection 2510(b) of this subchapter.

[9] Synthetic inner liner required unless the pile is closed according to Subsection 2583(a)(1), or unless exempted pursuant to Subsection 2510(b) of this subchapter.

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2542. Liners.

(a) Liners shall be designed and constructed to contain the fluid, including waste and leachate, as required by Article 3 of this subchapter.

(b) Clay liners for a Class I or Class II waste management unit shall be a minimum of 2 feet thick and shall be installed at relative compaction of at least 90 percent. For a Class III landfill, a clay liner, if required, shall be a minimum of 1-foot thick and shall be installed at a relative compaction of at least 90 percent.

(e) Synthetic liners shall have a minimum thickness of 40 mils.

(d) Liners shall be installed to cover all natural geologic materials at a waste management unit likely to be in contact with waste or leachate.

(e) A Class II surface impoundment may have a single clay liner with a permeability of 1×10^{-6} cm/sec or less if the liner is removed or replaced before the last 25 percent (minimum 1 foot thickness) of the liner is penetrated by fluid, including waste or leachate. The method used to determine seepage velocity shall be included with the calculations of liner penetration.

2543. Leachate Collection and Removal Systems.

(a) Leachate collection and removal systems are required for Class I landfills, surface impoundments, and waste piles; for Class II landfills and surface impoundments; and for Class III landfills which have a liner or accept sewage or water treatment sludge. The systems shall be installed directly above underlying containment features for landfills and waste piles, and installed between the liners for surface impoundments. Leachate collection and removal systems requirements are summarized on Table 4.1 Class II landfills and waste piles which contain only dry wastes (not including nonhazardous solid waste and decomposable waste) may be allowed to operate without leachate collection and removal systems if the discharger demonstrates, based on climatic and hydrogeologic conditions, that leachate will not be formed in, or migrate from, the unit.

(b) Where leachate collection and removal systems are used, they shall be installed immediately above the liner, or between the inner and outer liner of a double-liner system, and shall be designed, constructed, maintained, and operated to collect and remove twice the maximum anticipated daily volume of leachate from the waste management unit.

(c) Regional boards shall specify design and operating conditions in waste discharge requirements to ensure that there is no buildup of hydraulic head on the liner. The depth of fluid in the collection sump shall be kept at the minimum needed to ensure efficient pump operation.

(d) Leachate collection and removal systems shall be designed and operated to function without clogging through the scheduled closure of the waste management unit and during the post-closure maintenance period. The systems shall be tested at least annually to demonstrate proper operation. The results of the test shall be compared with earlier tests made under comparable conditions.

(e) Leachate collection and removal system shall consist of a permeable subdrain layer which covers the bottom of the waste management unit and extends as far up the sides as possible, (i.e., blanket-type) except as provided in subsection (f) of this section. The collection and removal system shall be of sufficient strength and thickness to prevent collapse under the pressures exerted by overlying wastes, waste cover materials, and by any equipment used at the waste management units.

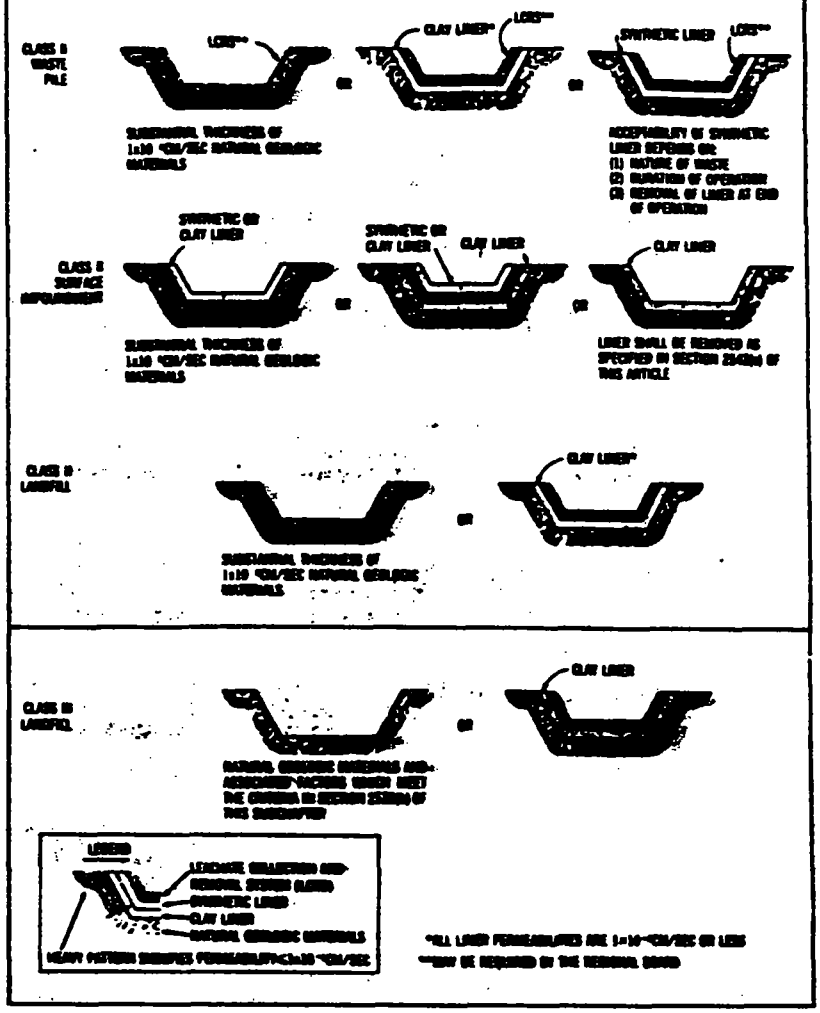
(f) If a Class III landfill is required to have an artificial liner and receives only permeable waste that allows free drainage of percolating fluid, a dendritic leachate collection and removal system which underlies less than 100 percent of the waste may be allowed. Only wastes which have a permeability which approximates that of subdrain material and will remain permeable throughout the active life and post-closure maintenance period of the landfill may be placed adjacent to the liner in this type of system. The liner shall be sloped towards the subdrain(s) to prevent ponding.

(g) Collected leachate shall be system returned to the waste management unit(s) from which it came or discharged in another manner approved by the regional board. Collected leachate may be discharged to a different waste management unit if:

(1) the receiving waste management unit has a leachate collection and removal system, contains wastes which are similar in classification and characteristics to those in the waste management unit(s) from which

FIGURE 4.2

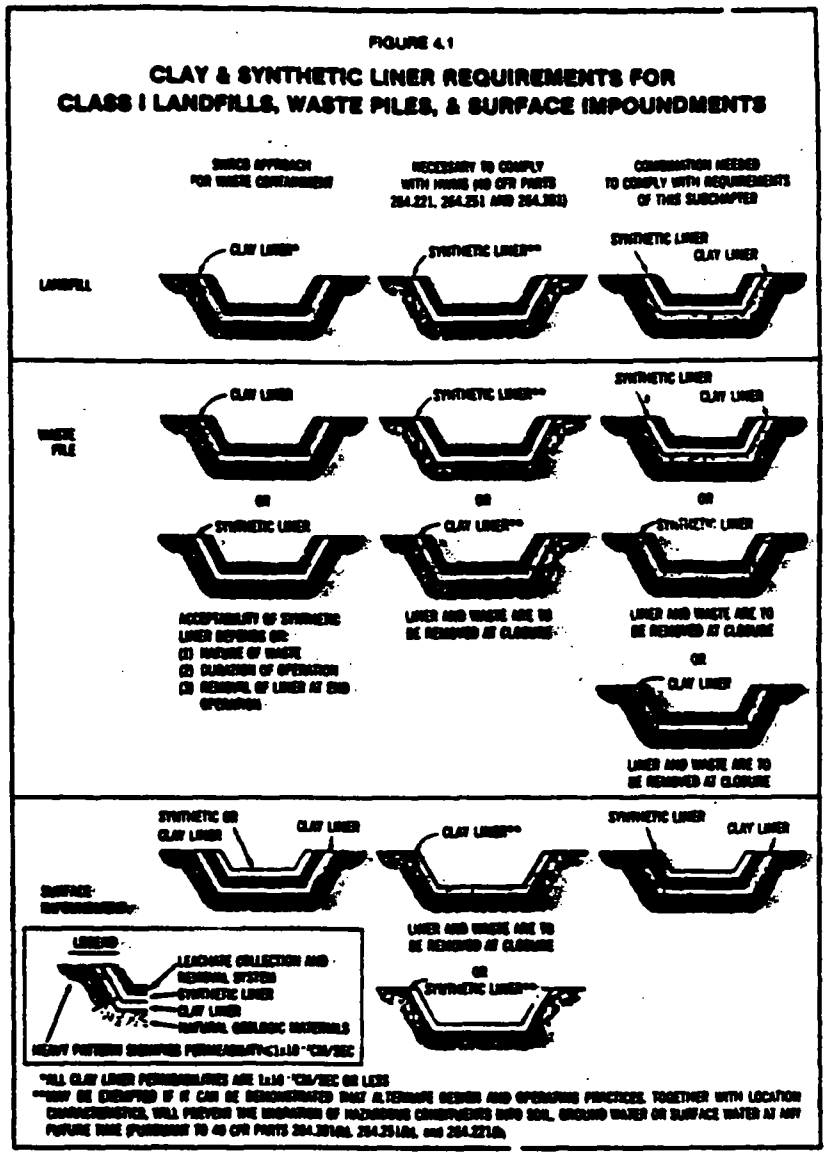
LINER REQUIREMENTS FOR CLASS II WASTE PILES & SURFACE IMPOUNDMENTS AND CLASS II & III LANDFILLS



[10] Cutoff walls required where there is potential for lateral movement of fluid, including waste or leachate.

[11] Cutoff walls required where there is potential for lateral movement of fluid, including waste or leachate, and the permeability of natural geologic materials is used for waste containment.

[12] Exemptions may be granted if the discharger can demonstrate that the integrity of containment features, precipitation and drainage control structures, and monitoring facilities will not be jeopardized if this criterion is not met.



former Bldg. set back @ 40' on Pennsylvania Ave
" " " @ 125' on east - alley
" 400' x 400'

Treatment cell

Backhoe
- need soil samples for permeability - schedule 8/25 (?)
- grading permits obtained on 9/5/89
- take north portion of site first (5 days)
- excavate contaminated soil and stockpile to start September 11, 1989
- 400K spent to date on E+R
- firm dollars will be 3 to 4 weeks

- compare contaminants to area already excavated @ NEC of site

forms

* Soil test [illegible] on 8/25
* Work plan by Sept 1st
* Begin [illegible] on Sept [illegible]
* [illegible]
* Completed on Sept 8
* Final design Sept 22
* Final cost Sept 29 (Cost ± 10%)

entire project weight is 5-6 months

Key opens Nord Date

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[illegible] Coca Cola Torrance Facility

Problem: 2900 to 5000 cubic yards of contaminated soil beneath the site. Contaminants are relatively non-volatile naphthalenes. Some concentrations are over the 1000 ppm concentration criteria for determining hazardous waste characteristics. Site has been razed and construction is ready to start.

Options:

[illegible] action — leave contamination in place and build facility. Regulators do not [illegible] [illegible] risk [illegible] to be a threat to groundwater [illegible]

[illegible] expense or [illegible] distribution

[illegible] transactions involving the site may be complicated by the contamination issue (data is public information).

② Some more contamination could be found and the regulators may eventually [illegible] an interest in the site [illegible] more stringent regulations

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in the future.

(3) Once the facility is built, remediation will be virtually impossible.

2). Excavate and Dispose - excavate contaminated soil and dispose at an authorized landfill. If concentrations are over 1000ppm, this must be a Class I Landfill. Soil with concentrations below 1000ppm may be disposed at a Class III facility with prior approval.

Advantages: excavation and removal will leave the site free and clear of the identified contaminants. Future property transactions or regulator intervention should not be a problem.

Disadvantages: (1) Excavation and proper disposal is expensive. Disposal costs alone run $250 - 300.00 per cubic yard. Based on the estimated volume used, these costs will conservatively range from 870,000 to 1,500,000 at a Class I facility. Disposal at a Class III facility will be considerably cheaper, probably $125,000 to 250,000. These prices do not include excavation, transportation, documentation, or conventional sampling or capped fill.

2 Placing material in a Class I landfill does not alleviate Coca-Cola's ownership of the material. Coca-Cola will maintain all ownership and liability and may potentially (very high potential) be required to participate in cleanup of the landfill at some point in time.

Disposal of material at a Class III facility (BKK Landfill was mentioned) may increase local liability and visibility. These landfills are typically not constructed to contain ~~anything~~ except household waste. According to the California Department of Health, BKK was formerly a Class I facility which was closed in 1984. It was re-opened as a Class III facility in 1985 and has had numerous compliance violations. In addition, a residential area is reportedly located downwind of the facility. This neighborhood was evacuated in 1986 because of methane leaks from BKK.

3 Construction will be delayed about 2 weeks. This time will be necessary to excavate, remove, and dispose of soil. In addition, confirmatory sampling and chemical analysis should be performed.

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3). Excavate and On-Site Treatment: excavate contaminated soils and treat on-site to reduce contaminant concentrations to acceptable levels. Once constructed, treatment cell will not affect construction or operation of plant.

Advantages: ① end result of treatment will leave site free and clear of identified contaminants. Future property transactions or regulatory involvement should not present a problem.

② On-site treatment eliminates the secondary liability associated with disposal at landfills.

50x 200

③ On-site treatment is much less expensive than disposal at Class I landfill. Ballpark estimate for on-site treatment [illegible] compared to 870,000 to 1.5 million for disposal. [illegible] requirement.

Disadvantages: ① Construction may be delayed up to six weeks to allow for system design and permitting (if required). Two weeks estimated for construction of treatment cell and placement of soil.

Pete Beaver,

As per the telephone conversation with Paul Bouchard at Brent Petro. (213 432-5991) a price quote was given of $52.50 a ton For the contaminated soils Petroleum hydro. are accepted up to 100% oils. There are no problems with different types of soil (clay, silt, gravel) etc. being accepted at this facility located in Wilmington Ca. However, no heavy metals or PCB contaminated soils will be accepted. We are scheduled for a site facility tour at our earliest convenience. A letter of acceptance and a GC+A # will be provided on 9-12-89. A copy of our analytical was submitted to Brent Petro.

A sample of the soil will be given to Brent Petro so that they can run their own analysis. Receiving of the material can begin at the time we begin excavating.

Thanks,

Virgil T.

Brent Petro.
401 Canal St.
Wilmington CA

52.50/ton
~ .95/cu.yd.

REVIEWED	WESTERN TECHNOLOGIES INC.
PREPARED	The Quality People

300 000677

TO: P. Reaves

Re: → Coralla – Torrency
5000 yds³ – 3000 ppm
1 shot –

9/4/89
W. Flowers

I 15 # / 1000

3 5000 yd³ · 2700 # / yd³ · 3000 ppm # / 100 # = 40,500 # of TPHC.

For 1 innoculation = 15(5000) / 4 = 1875 = 2000 #
arbitrarily chosen

at $5.00/lb → $10,000 / Bacteria

II Fertilizer – Ammonium Phosphate
40,500 # TPHC x 0.15 = 2300 # of Ammonium Phosphate
$25/100 # = $1825

So Est Cost – Bacteria – 10K
Fertilizer – 2K
$12K ← Total Est Cost

300 000678

Coca-Cola Enterprises Inc
P.O. Box 1778
Atlanta, GA 30301
404 676-2100
Telecopier: 404 676-7165

Torrance

File

8900 =

Coca-Cola Enterprises
A Bottling System

Legal Division

December 19, 1990

Vincent K. Carroll, Esq.
2105 East 4th Street
Long Beach, California 90814

Re: Moreco

Dear Mr. Carroll:

Thank you for your letter of December 12, 1990, with the attachments of the manifests and the bills of lading.

The information that you provided relates to nonhazardous soil that was sold to Brent Petroleum Corporation. As I understand the facts, this soil was used by Brent Petroleum Corporation to manufacture asphalt.

The manifests and bills of lading do not suggest that any of the dirt went to any other company or location than Brent Petroleum. Thus, I am still unable to respond to your request for the removal of the dirt on Moreco's property due to lack of information.

If you will forward information relating to the location of the Moreco property, the alleged hazardous constituents of the dirt on the Moreco property, and any manifest, documentation, or other information relating to the origin of that dirt, I will be able to respond to your request. The documentation you supplied shows that the nonhazardous soils were properly disposed.

Should you have any questions, or need further information, please feel free to contact me at 404/676-2361.

Sincerely yours,

Jeffrey G. Simmons
Real Estate/Environmental Counsel

JGS/jac
lvin.doc

300 000679

bcc: Mr. Raul Rameriz
Mr. Ed Todd
Mr. Steve Myers

VINCENT K. CARROLL
ATTORNEY AT LAW
2108 EAST FOURTH STREET
LONG BEACH, CALIFORNIA 90814
TELEPHONE (213) 434-9904

VINCENT K. CARROLL
OF COUNSEL
JOHN E. CARROLL
DONALD F. FORRESTER
STEPHEN E. COCKRIEL

FACSIMILE
(213) 433-0470

FRANCIS ROBERT BERGMANN
(1927-1988)

October 26, 1990

Post-It™ brand fax transmittal memo 7671	# of pages ▸ 1
To Steve Myers	From Jeff Simmons
Co. W.S. Tec.	Co. CCE
Dept.	Phone 404-676-2361
Fax # 602-829-6315	Fax # 404-515-0231

Coca-Cola Bottling Company
1334 South Central
Los Angeles, CA 90021

Attention: Legal Department

Re: Hazardous Dirt

Dear Sir or Madam:

I have been retained by Moreco with respect to property it owns in the Cities of Long Beach and Wilmington. After completing an initial investigation and after talking to the Air Quality Control Management District, it has been brought to their attention that hazardous dirt from the Coca-Cola facility at 190th Street in Los Angeles has been dumped on Moreco's premises.

As you are well aware, all parties in the chain who had any connection with the dirt are liable for the removal and cleaning up of the hazardous material. Obviously, this would include Coca-Cola. We feel it is in the best interest of all parties to have the dirt removed and the site cleaned up immediately. Please contact the undersigned at your earliest convenience to discuss the above.

Very truly yours,

Vincent K. Carroll

VKC:mbg

cc: Mary Moore

VINCENT K. CARROLL
ATTORNEY AT LAW
2105 EAST FOURTH STREET
LONG BEACH, CALIFORNIA 90814
TELEPHONE (213) 434-9904

VINCENT K. CARROLL
OF COUNSEL
JOHN E. CARROLL
DONALD F. FORRESTER
STEPHEN E. COCKRIEL

FACSIMILE
(213) 433-0470

FRANCIS ROBERT BERGMANN
(1927-1988)

RECEIVED
JAN -7 1991

December 31, 1990

Jeffrey G. Simmons, Esq.
Coca-Cola Enterprises
P. O. Box 1778
Atlanta, GA 30301

Post-it™ brand fax transmittal memo 7671	# of pages ▸ 1
To Steven Myers	From Jeff Simmons
Co. U.S. Tec	Co. CCE
Dept.	Phone # 404-676-2361
Fax # 602-929-6315	Fax # 404-515-0231

Re: Moreco

Dear Mr. Simmons:

In response to your letter of December 19, 1990, please allow me to clarify our position. On or about March, 1990, Brent Petroleum leased a large tract of land at 1008 Cervera from my client. As you can see from the bills of lading that were sent to you, the dirt in question was taken to the Cervera property. Mr. Bouchard, the principle of Brent Petroleum, informed my client that he was going to turn this non-hazardous dirt into asphalt. However, this dirt was taken to the Cervera property and dumped without any intention on behalf of Mr. Bouchard or Brent Petroleum to turn it into asphalt. Enclosed with this letter are soil samples that we had taken on the property.

It should be noted that the only reason this land was leased from my client was that at the same time Mr. Bouchard was apparently being removed from another tract of land where he was doing the exact same thing. You may wish to contact Douglas G. Tennant at Kelly, Drye & Warren (213) 689-1300 with regard to related cases against Mr. Bouchard and Brent Petroleum.

Please contact me should you need any further information.

Very truly yours,

Vincent K. Carroll

VKC:mbg

VINCENT K. CARROLL
ATTORNEY AT LAW
2108 EAST FOURTH STREET
LONG BEACH, CALIFORNIA 90814
TELEPHONE (213) 434-9904

VINCENT K. CARROLL
OF COUNSEL
JOHN E. CARROLL
DONALD F. FORRESTER
STEPHEN E. COCKRIEL

FACSIMILE
(213) 433-0470

FRANCIS ROBERT BERGMANN
(1927-1988)

RECEIVED
JAN -7 1991

December 31, 1990

Post-it™ brand fax transmittal memo 7671	# of pages ▸ 1
To Steven Myers	From Jeff Simmons
Co. L.S. Tec	Co. CCF
Dept.	Phone 404-676-2361
Fax # 602-929-6315	Fax 404-515-0231

Jeffrey G. Simmons, Esq.
Coca-Cola Enterprises
P. O. Box 1778
Atlanta, GA 30301

Re: Moreco

Dear Mr. Simmons:

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Please contact me should you need any further information.

Very truly yours,

Vincent K. Carroll

VKC:mbg

USTEC
U.S. Technical Environmental
Consulting, Inc.

May 14, 1990

Mr. Raul Ramirez
Coca-Cola Enterprises - West
1334 South Central Avenue
Los Angeles, California 90021

RE: 19875 PACIFIC GATEWAY DRIVE. REMOVAL OF CONTAMINATED SOIL. JOB NO. 89007.

Dear Mr. Ramirez:

Enclosed please find the copies of the Non-Hazardous Waste Data Forms used in the transportation of soil from the Carson project located at 19875 Pacific Gateway Drive, Carson, California. Also, please find enclosed copies of the weight tickets and tickets representing the rental of the loader. In summary, a total of 1628.38 tons was transported to Brent Petroleum Corporation located at 1008 South Cervera Avenue, Wilmington, California.

On Wednesday, March 28, 1990, the work was initiated. The soil was loaded onto end-dump type trucks using a 980C loader. The loader had a bucket capacity of 4 yards and could load a truck in approximately three minutes. After each truck was loaded the load was covered with a tarp. The truck then proceeded to the recycling facility mentioned above. The empty trucks returned to the site for additional loads. In total, six trucks were used to transport the material.

On Thursday, March 29, 1990, the remaining soil was transported to the recycling facility. Brent Petroleum is invoicing you directly for the disposal of the materials and has also provided you with a certificate of reuse for the material. Copies are attached. Please contact us if you have any questions or comments.

Sincerely

U.S. TECHNICAL ENVIRONMENTAL CONSULTING

Peter A. Beaver
Manager Remediation Services

Steven M. Myers, R.G.
President

Copy to: Ed Todd, CCE - Atlanta

300 000684

1414 W. Broadway Rd. • Ste. 150 • Tempe, AZ 85282 • Bus: (602) 829-6311 • Fax: (602) 829-6315

Brent Petroleum Corporation

Telephone: (213) 432-5991
Telex: 188030-BPC OIL
FAX: (213) 437-7815

100 Oceangate, Suite 1024
Long Beach, CA 90802

CERTIFICATE OF REUSE

GENERAL WASTE QUESTIONAIRE	COMPLETED YES
WASTE PROFILE FORM	COMPLETED YES
T.M. # ISSUED	COMPLETED 068-S
HAZARDOUS	COMPLETED NO
NON-HAZARDOUS	COMPLETED YES
R.C.R.A.	COMPLETED NO

B.P.C. CHARACTERIZATION:

THIS IS TO CERTIFY THAT 1,628.38 TONS OF NON-HAZARDOUS CONTAMINATED SOIL WAS DELIVERED TO BRENT PETROLEUM'S FACILITY ON MARCH 28TH AND 29TH, OF 1990.
TRANSPORTED BY- HAWK WING INCORPORATED
PER- U.S. TECHNICAL INCORPORATED•1414 W. BROADWAY RD.,STE. 150•TEMPE,AZ 85282
JOB LOCATION- COCA-COLA ENTERPRISE WEST•1334 S. CENTRAL AVENUE•LOS ANGELES, CA
ANALYSIS ON FILE.

BRENT PEROLEUM CORPORATION, E.P.A. I.D.# CAD981458466, CERTIFIES THAT THE ABOVE MATERIAL WAS ACCEPTED INTO BRENT'S FACILITY IN COMPLIANCE WITH TITLE 22 OF THE CALIFORNIA HEALTH & SAFETY CODE AND SENATE BILL 4636. THE MATERIAL HAS BECOME THE SOLE PROPERTY OF BRENT PETROLEUM CORPORATION AND IS IN THE PROCESS OF BEING RECYCLED IN ACCORDANCE WITH STATE AND FEDERAL LAWS.

DATE: MARCH 30, 1990

X Margaret A. Pimentel
MARGARET A. PIMENTEL,
SALES COORDINATOR

FILE-
89007

STATE OF CALIFORNIA

STATE BOARD OF EQUALIZATION
1020 N STREET, SACRAMENTO, CALIFORNIA
(P.O. BOX 942879, SACRAMENTO, CALIFORNIA 94279-0001)

Telephone (916) 739-2582

WILLIAM M. BENNETT
First District, Kentfield

CONWAY H. COLLIS
Second District, Los Angeles

ERNEST J. DRONENBURG, JR.
Third District, San Diego

PAUL CARPENTER
Fourth District, Los Angeles

GRAY DAVIS
Controller, Sacramento

CINDY RAMBO
Executive Director

November 21, 1990

Dear Feepayer:

Our records indicate that you have been assessed an Activity Fee in connection with a site mitigation overseen by the Department of Health Services (Department). If the site mitigation is performed under a Remedial Action Plan (RAP) approved by the Department or the Regional Water Quality Control Board (Water Board) pursuant to Section 25356.1 of the Health and Safety Code, you may be entitled to a partial exemption from the Disposal Fee and Superfund Tax.

Section 25345.3 of the Health and Safety Code provided an exemption from the Disposal Fee and the Superfund Tax for hazardous waste submitted for disposal pursuant to an approved RAP. This exemption expired on September 30, 1990.

In place of this exemption Senate Bill 1857 (Chapter 1268, Statutes of 1990) created a new, partial exemption for this waste. The new exemption provides that the waste will be assessed fees and taxes at a fraction of the full rates. The rates are as follows:

PERIOD	PERCENT OF APPLICABLE RATE
10/01/90 to 06/30/91	45% of applicable rate
07/01/91 to 06/30/92	55% of applicable rate

These rates apply to both the Disposal Fee and the Superfund Tax.

To qualify for reporting waste disposals at these reduced rates you must have a RAP which has been prepared or approved by the Department of Health Services or the Regional Water Quality Control Board pursuant to Section 25356.1 of the Health and Safety Code. For purposes of this exemption, RAPs do not include remedial orders issued by local agencies, or imminent and substantial endangerment orders issued by the Department or Water Board, or remedial actions ordered by the United States Environmental Protection Agency.

You are required to file special Hazardous Substances Tax (Disposal Fee) and Superfund Tax Returns to report wastes disposed of pursuant to your RAP. Only wastestreams identified in the RAP may be reported on these returns. Wastestreams not addressed in the RAP should be reported on your regular Hazardous Substances Tax (Disposal Fee) and Superfund Tax Returns. The special Hazardous Substances Tax Return will be for waste submitted for disposal during the period 10/01/90 to 12/31/90. It will be due on or before 01/31/91. The special Superfund Tax Return will be for the same period, and will be due on or before 03/01/91.

If you are currently operating pursuant to an approved RAP, please contact us so that we may register you and send you the appropriate returns. If you have more than one site for which a RAP has been issued, you are required to have a separate account with us for each site. To contact us regarding your registration, or if you have any questions regarding these fees, you may write to, or telephone the Environmental Fees Section at the address and telephone number shown on this letter.

Robert M Frank

Robert M. Frank
Supervisor, Environmental Fees Section
State Board of Equalization

DT:ba

USTEC

U.S. Technical Environmental
Consulting, Inc.

October 29, 1990

Mr. Raul Ramirez
Coca-Cola Enterprises - West
1334 South Central Avenue
Los Angeles, California 90021

RE: 18975 PACIFIC GATEWAY DRIVE, CARSON, CALIFORNIA. JOB NO. 89007.

Dear Raul:

This letter is in response to your request for a written report regarding the "redetermination" process at the Coca-Cola facility at 18975 Pacific Gateway Drive in Carson, California.

In a letter to U.S. Technical Environmental Consulting, Inc. (USTEC) from the California State Board of Equalization dated September 4, 1990, it was stated that the Department of Health Services is not currently recognizing the self-certification processes and as a result, the review fee of $7,500.00 was due. The letter also stated that additional reasons or re-affirmation of our desire for a hearing was required.

USTEC re-affirmed our desire for a hearing based on two premises. One, that the self-certification process was in effect at the time the investigation was completed and the report submitted. According to Mr. Manny Alanzo of DHS, the self-certification was re-evaluated in March of 1990. USTEC feels it is inappropriate to apply the fee in this manner. Second, the site is currently under investigation as part of a U.S Environmental Protection Agency consent order issued to the Montrose Chemical Company. Recent results of this investigation (conducted by Hargis and Associates) indicates a substantial amount of volatile organic contamination on the groundwater beneath the Coca-Cola property. It seems redundant and inappropriate to apply the redetermination fee to a site already known to have an environmental problem attributable to another responsible party.

As is always the case with regulation agencies, there is no guarantee that they will recognize the logic here. In that case, Coca-Cola will be responsible for payment of the $7,500.00 fee and for conducting a Preliminary Endangerment Assessment. Such an assessment will almost certainly involve Coca-Cola in further assessment and potential cleanup even though Coca-Cola is not a contributor.

I have attached a copy of the DHS requirements for the PEA. As you can see, the requirements are substantial.

300 000688

1414 W. Broadway Rd. • Ste. 150 • Tempe, AZ 85282 • Bus: (602) 829-6311 • Fax: (602) 829-6315
Tempe, Arizona • Tampa, Florida

Coca-Cola Enterprises - West
Job No. 89007

At this point, the last option appears to be for the hearing. As of this date, no date has been received from the Board. As additional data becomes available to USTEC, we will forward it to you.

As always, it is a pleasure to be of service to Coca-Cola Enterprises, Inc. Should you have any questions, please call me at (602) 829-6311.

Sincerely,

U.S. TECHNICAL ENVIRONMENTAL CONSULTING, INC.

Steven M. Myers

Steven M. Myers, R.G.
President

/weh

Attachment

Copies to: Ed Todd, CCE - Atlanta, w/attachment
Steve McConnell, CCE - West, w/attachment

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. EXEMPT
Manifest Document No. 0001
2. Page 1 of 1

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247
4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name: W. A. WOODS INDUSTRIES, INC.
6. US EPA ID Number: EXEMPT

7. Transporter 2 Company Name
8. US EPA ID Number

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744
10. US EPA ID Number: CAD981458466

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	002	DT	00022	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET # 37914
GROSS 79,580
TARE 33,140
NET 46,440
GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

GENERATOR

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Kenneth Cope
Signature: Kenneth Cope
Month Day Year: 06 28 90

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name
Signature
Month Day Year

FACILITY

19. Discrepancy Indication Space
300 000690

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.
Printed/Typed Name: William Cates
Signature: William Cates
Month Day Year: 16 12 8190

ORIGINAL — RETURN TO GENERATOR

NON-HAZARDOUS WASTE MANIFEST	1. Generator's US EPA ID No. .E.X.E.M.P.T.	Manifest Document No. 0.0.0.2.0	2. Page 1 of 1	#20

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247
4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name: W. A. WOODS INDUSTRIES, INC.
6. US EPA ID Number: .E.X.E.M.P.T. . . . .

7. Transporter 2 Company Name:
8. US EPA ID Number: . . . . . .

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744
10. US EPA ID Number: C.A.D.9.8.1.4.5.8.4.6.6

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

GENERATOR

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	0·0·2	D·T	0·0·0·2·2	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET # 37900
GROSS 81,520
TARE 33,140
NET 48,380

GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford. X [signature]

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Kenneth Cope
Signature: Kenneth Cope
Month Day Year: 06 28 90

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Month Day Year:

FACILITY

19. Discrepancy Indication Space
300 000691

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.
Printed/Typed Name: William Cates
Signature: William Cates
Month Day Year: 6 28 90

ORIGINAL — RETURN TO GENERATOR

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. ·E·X·E·M·P·T· · · · · · · Manifest Document No. 0·0·0·0·6

2. Page 1 of 1

I 06

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247

4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name: W. A. WOODS INDUSTRIES, INC.
6. US EPA ID Number: ·E·X·E·M·P·T· · · · ·

7. Transporter 2 Company Name:
8. US EPA ID Number: · · · · · · · · · · · · ·

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744
10. US EPA ID Number: C·A·D·9·8·1·4·5·8·4·6·6

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

GENERATOR

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	0·0 2	D·T	0·0·0·2·2	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET # 37888
GROSS 77,640
TARE 33,140
NET 44,500

GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: KENNETH COPE
Signature: Kenneth Cope
Month 06 Day 29 Year 92

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Month Day Year

FACILITY

19. Discrepancy Indication Space
300 000692

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.
Printed/Typed Name: William Cates
Signature: William Cates
Month 06 Day 28 Year 92

ORIGINAL — RETURN TO GENERATOR

Please print or type
Form approved

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. .E.X.E.M.P.T. . . . . Manifest Document No. 0.0.0. 05
2. Page 1 of 1
05

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247
4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name
W. A. WOODS INDUSTRIES, INC.
6. US EPA ID Number .E.X.E.M.P.T. . . . .

7. Transporter 2 Company Name
8. US EPA ID Number . . . . . .

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744
10. US EPA ID Number C.A.D.9.8.1.4.5.8.4.6.6

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

GENERATOR

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	0.0.2	D.T	0.0.0.2.2	T
b.	. .	.	. . . . .	
c.	. .	.	. . . . .	
d.	. .	.	. . . . .	

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET # 37866
GROSS 82,320
TARE 33,140
NET 49180

GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford. X

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: KENNETH COPE
Signature: Kenneth Cope
Month Day Year: 10 6 28 90

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name
Signature
Month Day Year

FACILITY

19. Discrepancy Indication Space
300 000693

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.
Printed/Typed Name: William Cates
Signature: William Cates
Month Day Year: 10 6 2 19 0

ORIGINAL — RETURN TO GENERATOR

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. .E.X.E.M.P.T. . . . .
Manifest Document No. 0.0.0.0.4
2. Page 1 of 1

GENERATOR

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247
4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name
W. A. WOODS INDUSTRIES, INC.
6. US EPA ID Number .E.X.E.M.P.T. . . . .

7. Transporter 2 Company Name
8. US EPA ID Number . . . . . .

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744
10. US EPA ID Number C.A.D.9.8.1.4.5.8.4.6.6

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	0.0.2	D.T	0.0.0.2.2	T
b.	. .	.	. . . . .	
c.	. .	.	. . . . .	
d.	. .	.	. . . . .	

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET # 37846
GROSS 80,560
TARE 33,140
NET 47,420

GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: KENNETH COPE
Signature: Kenneth Cope
Month Day Year: 06 28 90

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name
Signature
Month Day Year

FACILITY

19. Discrepancy Indication Space
300 000694

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.
Printed/Typed Name: William Cates
Signature: William Cates
Month Day Year: 6 28 9

ORIGINAL — RETURN TO GENERATOR

Please print or type

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. .E.X.E.M.P.T. . . . .
Manifest Document No. 0.0.0.0.1
2. Page 1 of 1
#01

GENERATOR

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247
4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name
W. A. WOODS INDUSTRIES, INC.
6. US EPA ID Number .E.X.E.M.P.T. . . . .

7. Transporter 2 Company Name
8. US EPA ID Number . . . . . .

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744
10. US EPA ID Number C.A.D.9.8.1.4.5.8.4.6.6

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	0·0·1	D·T	0·0·0·2·2	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET # 76740
GROSS 31480
TARE 45260
NET
GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Brian Sollars
Signature: Brian Sollars
Month Day Year: 10 12 89

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name: William Cates
Signature: William Cates
Month Day Year: 10 12 89

FACILITY

19. Discrepancy Indication Space
300 000695

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.
Printed/Typed Name: William Cates
Signature: William Cates
Month Day Year: 10 12 89

ORIGINAL — RETURN TO GENERATOR

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. .E.X.E.M.P.T. . . . .
Manifest Document No. 0.0.0.0.2
2. Page 1 of 1
#02

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247
4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name
W. A. WOODS INDUSTRIES, INC.
6. US EPA ID Number .E.X.E.M.P.T. . . . .

7. Transporter 2 Company Name
8. US EPA ID Number . . . . . .

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744
10. US EPA ID Number C.A.D.9.8.1.4.5.8.4.6.6

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

GENERATOR

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	0.0.1	D.T	0.0.0.2.2	T
b.	. .	.	. . . . .	
c.	. .	.	. . . . .	
d.	. .	.	. . . . .	

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET # 37864
GROSS 74600
TARE 31480
NET 43120

GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Brian Sollars
Signature: Brian Sollars
Month 6 Day 28 Year 90

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name
Signature
Month . Day . Year .

FACILITY

19. Discrepancy Indication Space
300 000696

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.
Printed/Typed Name: William Cates
Signature: William Cates
Month 6 Day 28 Year 90

ORIGINAL — RETURN TO GENERATOR

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.: EXEMPT
Manifest Document No.: 0003
2. Page 1 of 1

03

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247
4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name: W. A. WOODS INDUSTRIES, INC.
6. US EPA ID Number: EXEMPT

7. Transporter 2 Company Name:
8. US EPA ID Number:

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744
10. US EPA ID Number: CAD981458466

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

GENERATOR

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	001	DT	00022	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET # 37847
GROSS 68920
TARE 31480
NET 37440

GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Brian Sollars
Signature: Brian Sollars
Month Day Year: 10 6 2 89

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Month Day Year:

FACILITY

19. Discrepancy Indication Space
300 000697

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.
Printed/Typed Name: William Cates
Signature: William Cates
Month Day Year: 10 6 89

ORIGINAL — RETURN TO GENERATOR

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. .E.X.E.M.P.T. . . . . | Manifest Document No. 0.0.0.19 | 2. Page 1 of 1 | #19

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247

4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name: W. A. WOODS INDUSTRIES, INC.
6. US EPA ID Number: .E.X.E.M.P.T. . . . . .

7. Transporter 2 Company Name:
8. US EPA ID Number: . . . . . .

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744
10. US EPA ID Number: C.A.D.9.8.1.4.5.8.4.6.6

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

GENERATOR

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	0.0.1	D.T	0.0.0.2.2	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET # 37908
GROSS 76,260*
TARE 31,480*
NET 44,780*

GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Brian Sollars | Signature: Brian Sollars | Month 06 Day 12 Year 90

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name: | Signature: | Month Day Year

FACILITY

19. Discrepancy Indication Space
300 000698

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.
Printed/Typed Name: William Cates | Signature: William Cates | Month 06 Day 12 Year 90

ORIGINAL — RETURN TO GENERATOR

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. ·E·X·E·M·P·T· · · · ·
Manifest Document No. 0·0·0·2·1
2. Page 1 of 1
#21

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247
4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name
W. A. WOODS INDUSTRIES, INC.
6. US EPA ID Number ·E·X·E·M·P·T· · · · ·

7. Transporter 2 Company Name
8. US EPA ID Number · · · · · · · · · · · ·

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744
10. US EPA ID Number C·A·D·9·8·1·4·5·8·4·6·6

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

GENERATOR

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	0·0·1	D·T	0·0·0·2·2	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

37898

15. Special Handling Instructions and Additional Information
SCALE TICKET # 80380
GROSS 31480
TARE
NET 48900

GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

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Printed in Eng

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Brian Sollars
Signature: Brian Sollars
Month Day Year: 06 12 90

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name
Signature
Month Day Year

FACILITY

19. Discrepancy Indication Space
300 000699

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.
Printed/Typed Name: William Cates
Signature: William Cates
Month Day Year: 06 12 90

ORIGINAL — RETURN TO GENERATOR

[redacted]

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.: EXEMPT
Manifest Document No.: 00008
2. Page 1 of 1
#08

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247
4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name: W. A. WOODS INDUSTRIES, INC.
6. US EPA ID Number: EXEMPT

7. Transporter 2 Company Name:
8. US EPA ID Number:

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744
10. US EPA ID Number: CAD981458466

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

GENERATOR

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	02	DT	0022	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET # 37887
GROSS 81500
TARE 32980
NET 48520
GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: MARK Frye
Signature: Mark Frye
Month 06 Day 28 Year 90

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Month Day Year

FACILITY

19. Discrepancy Indication Space
300 000700

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.
Printed/Typed Name: William Cates
Signature: William Cates
Month 06 Day 28 Year 90

[redacted]

ORIGINAL — RETURN TO GENERATOR

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. ·E·X·E·M·P·T·
Manifest Document No. 0·0·0·0·7
2. Page 1 of 1

1/07

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247
4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name
W. A. WOODS INDUSTRIES, INC.
6. US EPA ID Number ·E·X·E·M·P·T·

7. Transporter 2 Company Name
8. US EPA ID Number

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744
10. US EPA ID Number C·A·D·9·8·1·4·5·8·4·6·6

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

GENERATOR

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	0·0·2	D·T	0·0·0·2·2	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET # 37865
GROSS 84840
TARE 32980
NET 51960
GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: MARK Fry
Signature: Mark Fry
Month 12 Day 29 Year 90

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name
Signature
Month Day Year

FACILITY

19. Discrepancy Indication Space
300 000701

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.
Printed/Typed Name: William Cates
Signature: William Cates
Month 12 Day 29 Year 90

ORIGINAL — RETURN TO GENERATOR

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.: EXEMPT
Manifest Document No.: 0009
2. Page 1 of 1

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247
4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name: W. A. WOODS INDUSTRIES, INC.
6. US EPA ID Number: EXEMPT

7. Transporter 2 Company Name:
8. US EPA ID Number:

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744
10. US EPA ID Number: CAD981458466

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

GENERATOR

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	002	DT	0022	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET # 37845
GROSS 79890
TARE 32980
NET 46900
GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Mark Frye
Signature: Mark Frye
Month 06 Day 28 Year 90

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Month Day Year

FACILITY

19. Discrepancy Indication Space
300 000702

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.
Printed/Typed Name: William Cates
Signature: William Cates
Month 06 Day 28 Year 90

ORIGINAL — RETURN TO GENERATOR

[redacted]

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. EXEMPT
Manifest Document No. 0001.0
2. Page 1 of 1

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247
4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name
W. A. WOODS INDUSTRIES, INC.
6. US EPA ID Number EXEMPT

7. Transporter 2 Company Name
8. US EPA ID Number

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744
10. US EPA ID Number CAD981458466

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

GENERATOR

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	002	DT	00022	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET # 37901
GROSS 74640
TARE 32980
NET 41660
GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: MARK Frye
Signature: Mark Frye
Month 06 Day 28 Year 90

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name
Signature
Month Day Year

FACILITY

19. Discrepancy Indication Space
300 000703

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.
Printed/Typed Name: William Cates
Signature: William Cates
Month 06 Day 28 Year 90

[redacted]

ORIGINAL — RETURN TO GENERATOR

WEIGHMASTER CERTIFICATE
HIS IS TO CERTIFY that the following described commodity was weighed, easured, or counted by a weighmaster, whose signature is on this certificate, no is a recognized authority of accuracy, as prescribed by Chapter 7 ommencing with Section 12700) of Division 5 of the California Business and ofessions Code, administered by the Division of Measurement Standards of the alifornia Department of Food and Agriculture.

No. 37883

SEQU NO 10451
WEIGHT 76740 LB
TIME 10:51 AM
DATE 6/28/90

31480 lb tare
45260 lb net

Bin # 01
Dust Petrolia

CHARGE FEE
CASH FEE ✓
600

DRIVER X Brian Sollars #110

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Dust Ferrous Slag

GROSS BY DEPUTY DATE 6/28/90

TARE BY DEPUTY DATE 6/28/90

CARRIER

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
1K07706	1H15790		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Dust Petrolia

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

WEIGHMASTER CERTIFICATE
THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

No. 37864

SEQU NO 10426
WEIGHT 74600 LB
TIME 9:30 AM
DATE 6/28/90

31480 lb tare
43120 lb net

Bin # 02
Dust Petrolia

CHARGE FEE
CASH FEE ✓
600

DRIVER X Brian Sollars #110

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Dust Ferrous Slag

GROSS BY DEPUTY DATE 6/28/90

TARE BY DEPUTY DATE 6/28/90

CARRIER

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
1K07706	1H15790		1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Dust Petrolia

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

300 000704

WEIGHMASTER CERTIFICATE
IS TO CERTIFY that the following described commodity was weighed, ured, or counted by a weighmaster, whose signature is on this certificate, is a recognized authority of accuracy, as prescribed by Chapter 7 mencing with Section 12700) of Division 5 of the California Business and ssions Code, administered by the Division of Measurement Standards of the rnia Department of Food and Agriculture.

No. 37847

SEQU NO 10384
WEIGHT 68920 LB
TIME 7:56 AM
DATE 6/28/90

SEQU NO 10403
WEIGHT 31480 LB
TIME 8:35 AM
DATE 6/28/90

37440 Net

x #23

Brent Petroleum

CHARGE FEE
CASH FEE X

VER Brian Sollars #110

WEIGHMASTER

IGHED BY **ASBURY TRANSPORTATION CO.**

MMODITY Wet Non-Haz (1)

OSS 6/28/90

RE DEPUTY DATE 6/28/90

RRIER Sollars DEPUTY DATE

CTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
KC7116	1411579D	—	1150 No. Alameda Wilmington, CA 90744

GHED FOR Carson Co

IVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

300

CUSTOMER COPY

WEIGHMASTER CERTIFICATE
THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

No. 37908

SEQU NO 10506
WEIGHT 76260 LB
TIME 1:53 PM
DATE 6/28/90

31480 lbs

44780 lb Net

Dr #19

Brent Petroleum

CHARGE FEE
CASH FEE X

DRIVER X Brian Sollars #110

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Wet Haz Liquid (1)

GROSS 6/28/90

BY DEPUTY DATE

TARE 6/28/90

BY DEPUTY DATE

CARRIER Sollars

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
KC7116	1411579D	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

000705

CUSTOMER COPY

WEIGHMASTER CERTIFICATE
THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

No. 37898

SEQU NO 10481
WEIGHT 80380 LB
TIME 12:26 PM
DATE 6/28/90

31480 lbs
48900 lbs net

DR #21

CHARGE FEE COD
CASH FEE
#

DRIVER Brian Sellers 110

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Dirt Non-Haz

GROSS BY E. Duran DEPUTY 6/28/90 DATE

TARE BY E. Duran DEPUTY 6/28/90 DATE

CARRIER Jellico Wilmore

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
11-07704	11115790	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

300 000706

CUSTOMER COPY

WEIGHMASTER CERTIFICATE
THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

No. 37887

SEQU NO 10454
WEIGHT 81500 LB
TIME 11:02 AM
DATE 6/28/90

32980 lbs Tare
48520 lbs net

DR #08

CHARGE FEE COD
CASH FEE
#

DRIVER Mark 113

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Dirt Non-Haz (2)

GROSS BY E. Duran DEPUTY 6/28/90 DATE

TARE BY E. Duran DEPUTY 6/28/90 DATE

CARRIER W. H. Bates

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
H1 18913	D131178	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

WEIGHMASTER CERTIFICATE
IS IS TO CERTIFY that the following described commodity was weighed, assured, or counted by a weighmaster, whose signature is on this certificate, o is a recognized authority of accuracy, as prescribed by Chapter 7 mmencing with Section 12700) of Division 5 of the California Business and lessions Code, administered by the Division of Measurement Standards of the lifornia Department of Food and Agriculture.

No. 37865

SEQU NO 10427
WEIGHT 84840 LB
TIME 9:32 AM
DATE 6/28/90

Gm
32980 lb Tare
51860 lb net

Ck # 07
Vent Petroleum

HARGE FEE
CASH FEE ✓
RIVER X Mark
#113

WEIGHMASTER
/EIGHED BY **ASBURY TRANSPORTATION CO.**
OMMODITY Kerosene (2)
ROSS [illegible] 6/28/90
BY DEPUTY DATE
ARE [illegible] 6/28/90
BY DEPUTY DATE
ARRIER [illegible]

RACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
1176113	BT31178	—	1150 No. Alameda Wilmington, CA 90744

/EIGHED FOR Carson Co
ELIVERED TO Vent Petroleum

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

300 000707

CUSTOMER COPY

WEIGHMASTER CERTIFICATE
THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

No. 37845

SEQU NO 10382
WEIGHT 79860 LB
TIME 7:51 AM
DATE 6/28/90

SEQU NO 10404
WEIGHT 32980 LB
TIME 8:37 AM
DATE 6/28/90

Ck # 09 46900 lb net
Vent Petroleum

CHARGE FEE
CASH FEE ✓
DRIVER Mark
#113

WEIGHMASTER
WEIGHED BY **ASBURY TRANSPORTATION CO.**
COMMODITY Kerosene (2)
GROSS [illegible] 6/28/90
BY DEPUTY DATE
TARE [illegible] 6/28/90
BY DEPUTY DATE
CARRIER [illegible]

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
1176113	BT31178	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co
DELIVERED TO Vent Petroleum

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

WEIGHMASTER CERTIFICATE

S IS TO CERTIFY that the following described commodity was weighed, asured, or counted by a weighmaster, whose signature is on this certificate, o is a recognized authority of accuracy, as prescribed by Chapter 7 mmencing with Section 12700) of Division 5 of the California Business and fessions Code, administered by the Division of Measurement Standards of the lifornia Department of Food and Agriculture.

No. 37901

SEQU NO 10489
WEIGHT 74640 LB
TIME 12:49 PM
DATE 6-28-90

gross

32980 lb Tare

41660 lb Net

Ark #10

Brent Petroleum

CHARGE FEE 100 | CASH FEE X | # 113

DRIVER X Mark

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Light Naphtha (2)

GROSS BY [illegible] DEPUTY DATE 6/28/90

TARE BY [illegible] DEPUTY DATE 6/28/90

CARRIER WH Wade

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
41788	N 71317	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

WEIGHMASTER CERTIFICATE

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No. 37914

SEQU NO 10510
WEIGHT 79580 LB
TIME 2:13 PM
DATE 6/28/90

33140 lb

46440 lb Net

Ark #11.

Brent Petroleum

CHARGE FEE 100 | CASH FEE X | # 111

DRIVER X Kenneth Cope

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Light Naphtha (2)

GROSS BY [illegible] DEPUTY DATE 6/28/90

TARE BY [illegible] DEPUTY DATE 6/28/90

CARRIER WH Wade

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
41820	N 71389	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Brent Petroleum

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

300 000708

WEIGHMASTER CERTIFICATE

HIS IS TO CERTIFY that the following described commodity was weighed, easured, or counted by a weighmaster, whose signature is on this certificate, ho is a recognized authority of accuracy, as prescribed by Chapter 7 ommencing with Section 12700) of Division 5 of the California Business and rofessions Code, administered by the Division of Measurement Standards of the alifornia Department of Food and Agriculture.

No. 37846

SEQU NO 10383
WEIGHT 80560 LB
TIME 7:53 AM
DATE 6/28/90

SEQU NO 10405
WEIGHT 33140 LB
TIME 8:38 AM
DATE 6/28/90

1st 04 44420 lb Net

CHARGE FEE
CASH FEE
COD

DRIVER Kenneth Cox #

WEIGHMASTER

EIGHED BY **ASBURY TRANSPORTATION CO.**

OMMODITY Alert Vac-Mag (2)

ROSS BY DEPUTY DATE 6/28/90

ARE BY DEPUTY DATE 6/28/90

ARRIER W.H. Wade

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
PC126	BT18289	—	1150 No. Alameda Wilmington, CA 90744

EIGHED FOR Carrier Co

LIVERED TO Dent Petroleum

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

WEIGHMASTER CERTIFICATE

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 12700) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

No. 37866

SEQU NO 10429
WEIGHT 82320 LB
TIME 9:37 AM
DATE 6/28/90

33140 lb
49180 lb Net

Dn #05
Dent Petroleum

CHARGE FEE
CASH FEE
COD

DRIVER Kenneth Cox #111

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Alert Vac-Mag (2)

GROSS BY DEPUTY DATE 6/28/90

TARE BY DEPUTY DATE 6/28/90

CARRIER W.H. Wade

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
PC126	BT18289	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carrier Co

DELIVERED TO Dent Petroleum

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

300 000709

WEIGHMASTER CERTIFICATE

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chap 7 (commencing with Section 12700) of Division 5 of the California Busine Professions Code, administered by the Division of Measurement Standards California Department of Food and Agriculture.

No. 37900

SEQU NO 10488
WEIGHT 81520 LB
TIME 12:44 PM
DATE 6/28/90

33140 lb
48380 lb net

BK # 20

Dirt/Retain

CHARGE FEE 100 | CASH FEE ~~X~~ | #

DRIVER X Kenneth Cox | 111

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Dirt Non-Haz (2)

GROSS BY J.E. Burnam DEPUTY DATE 6/28/90

TARE BY J.E. Burnam DEPUTY DATE 6/28/90

CARRIER W H Wood

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
H 70126	15718289	—	1150 No. Alameda Wilmington, CA 90744

WEIGHED FOR Carson Co

DELIVERED TO Dirt Retain

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

WEIGHMASTER CERTIFICATE

THIS IS TO CERTIFY that the following described commodity was weighed, measured, or counted by a weighmaster, whose signature is on this certificate, who is a recognized authority of accuracy, as prescribed by Chapter 7 (commencing with Section 127[illegible]) of Division 5 of the California Business and Professions Code, administered by the Division of Measurement Standards of the California Department of Food and Agriculture.

No. 37888

SEQU NO 10455
WEIGHT 77640 LB
TIME 11:04 AM
DATE 6/29/90

33140 lb Tare
44500 lb net

BK # 06

Dirt/Retain

CHARGE FEE 100 | CASH FEE ~~X~~ | #

DRIVER X Kenneth Cox | 111

WEIGHMASTER

WEIGHED BY **ASBURY TRANSPORTATION CO.**

COMMODITY Dirt Non Haz

GROSS BY J.E. Burnam DEPUTY DATE 6/29

TARE BY J.E. Burnam DEPUTY DATE 6/29

CARRIER W H Wood

TRACTOR LIC.	TRAILER LIC.	TRAILER LIC.	WEIGHED AT
H 70126	15718289	—	1150 No. Alamed Wilmington, CA 90

WEIGHED FOR Carson Co

DELIVERED TO Dirt Retain

ASBURY TRANSPORTATION CO.
1635 EAST DENNI STREET
WILMINGTON, CA 90744
(213) 834-2881 • (213) 775-2904

CUSTOMER COPY

300 000710

NON-HAZARDOUS WASTE MANIFEST	1. Generator's US EPA ID No. E.X.E.M.P.T.	Manifest Document No. 0.0.0.0.1	2. Page 1 of 1

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247
4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name	6. US EPA ID Number
W. A. WOODS INDUSTRIES, INC.	E.X.E.M.P.T.
7. Transporter 2 Company Name	8. US EPA ID Number

9. Designated Facility Name and Site Address	10. US EPA ID Number	
BRENT PETROLEUM CORPORATION 1008 CERVERA WILMINGTON, CA 90744	CAD.9.8.1.4.5.8.4.6.6	A. Transporter's Phone (213) 927-1367 B. Transporter's Phone C. Facility's Phone (213) 830-9459

GENERATOR

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	0.0.1	D.T	0.0.0.2.2	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET # 76740
GROSS 31480
TARE 45260
NET
GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; **OR**, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
Brian Sollars	Brian Sollars	06	28	90

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

FACILITY

19. Discrepancy Indication Space
300 000711

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Year
William Cota	William Cota	6	28	90

TRANSPORTER #2

0639-02596

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. E.X.E.M.P.T.
Manifest Document No. 0.0.0.0.2
2. Page 1 of 1

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247
4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name
W. A. WOODS INDUSTRIES, INC.
6. US EPA ID Number E.X.E.M.P.T.

7. Transporter 2 Company Name
8. US EPA ID Number

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744
10. US EPA ID Number C A D 9 8 1 4 5 8 4 6 6

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

GENERATOR

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	0 0	D T	0 0 0 2 2	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET # 37864
GROSS 74600
TARE 31480
NET 43120
GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name | Signature | Month | Day | Year

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name | Signature | Month | Day | Year

FACILITY

19. Discrepancy Indication Space
300 000712

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.
Printed/Typed Name | Signature | Month | Day | Year

TRANSPORTER #2

NON-HAZARDOUS WASTE MANIFEST	1. Generator's US EPA ID No. EXEMPT	Manifest Document No. 0003	2. Page 1 of 1

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247
4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name	6. US EPA ID Number
W. A. WOODS INDUSTRIES, INC.	EXEMPT
7. Transporter 2 Company Name	8. US EPA ID Number

9. Designated Facility Name and Site Address	10. US EPA ID Number	
BRENT PETROLEUM CORPORATION 1008 CERVERA WILMINGTON, CA 90744	CAD981458466	A. Transporter's Phone (213) 927-1367 B. Transporter's Phone C. Facility's Phone (213) 830-9459

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	001	DT	00022	T
b.				
c.				
d.				

GENERATOR

D. Additional Descriptions for Materials Listed Above	E. Handling Codes for Wastes Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL	ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information

SCALE TICKET # 37847
GROSS 68920
TARE 31480
NET 37440

GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage or disposal currently available to me which minimizes the present and future threat to human health and the environment; **OR**, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
Brian Sollars	Brian Sollars	06	28	96

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

FACILITY

19. Discrepancy Indication Space

300 000713

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Year
William Cates	William Cates	6	[illegible]	96

TRANSPORTER #2

NON-HAZARDOUS WASTE MANIFEST	1. Generator's US EPA ID No.	Manifest Document No.	2. Page 1 of 1
	.E.X.E.M.P.T.	0.0.0.0.4	

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247
4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name	6. US EPA ID Number
W. A. WOODS INDUSTRIES, INC.	.E.X.E.M.P.T. . . . .
7. Transporter 2 Company Name	8. US EPA ID Number
	. . . . .

9. Designated Facility Name and Site Address	10. US EPA ID Number	
BRENT PETROLEUM CORPORATION 1008 CERVERA WILMINGTON, CA 90744	C A D.9.8.1.4.5.8.4.6.6	A. Transporter's Phone (213) 927-1367 B. Transporter's Phone C. Facility's Phone (213) 830-9459

GENERATOR

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	0·0·2	D·T	0·0·0·2·2	T
b.	. . .	.	. . . . .	
c.	. . .	.	. . . . .	
d.	. . .	.	. . . . .	

D. Additional Descriptions for Materials Listed Above	E. Handling Codes for Wastes Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL	ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information

SCALE TICKET # 37846
GROSS 80,560
TARE 33,140
NET 47,420

GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
Kenneth Cate	Kenneth Cate	06	28	90

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
		.	.	.

FACILITY

19. Discrepancy Indication Space

300 000714

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Year
William Cater	William Cater	06	28	90

TRANSPORTER #2

NON-HAZARDOUS WASTE MANIFEST	1. Generator's US EPA ID No. E X E M P T	Manifest Document No. 0 0 0 05	2. Page 1 of 1	05

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247
4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name	6. US EPA ID Number
W. A. WOODS INDUSTRIES, INC.	E X E M P T
7. Transporter 2 Company Name	8. US EPA ID Number

9. Designated Facility Name and Site Address	10. US EPA ID Number	
BRENT PETROLEUM CORPORATION 1008 CERVERA WILMINGTON, CA 90744	C A D 9 8 1 4 5 8 4 6 6	A. Transporter's Phone (213) 927-1367 B. Transporter's Phone C. Facility's Phone (213) 830-9459

GENERATOR

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	0 0 2	D T	0 0 0 2 2	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above	E. Handling Codes for Wastes Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL	ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information

SCALE TICKET # 37866
GROSS 82,320
TARE 33,140
NET 49180

GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
KENNETH COOP	Kenneth Coop	6	28	90

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

FACILITY

19. Discrepancy Indication Space

300 000715

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Year
[illegible]	[illegible]	6	28	90

TRANSPORTER #2

NON-HAZARDOUS WASTE MANIFEST	1. Generator's US EPA ID No. E X E M P T	Manifest Document No. 0 0 0 0 6	2. Page 1 of 1	1 of

3. Generator's Name and Mailing Address

COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247

4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name	6. US EPA ID Number
W. A. WOODS INDUSTRIES, INC.	E X E M P T
7. Transporter 2 Company Name	8. US EPA ID Number

9. Designated Facility Name and Site Address	10. US EPA ID Number	
BRENT PETROLEUM CORPORATION 1008 CERVERA WILMINGTON, CA 90744	C A D 9 8 1 4 5 8 4 6 6	A. Transporter's Phone (213) 927-1367 B. Transporter's Phone C. Facility's Phone (213) 830-9459

GENERATOR

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	0 0 2	D T	0 0 0 2 2	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above	E. Handling Codes for Wastes Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL	ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information

SCALE TICKET # 37888
GROSS 77640
TARE 33140
NET 44500

GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
Kenneth Cox	Kenneth Cox	06	20	93

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

FACILITY

19. Discrepancy Indication Space

300 000716

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Year

TRANSPORTER #2

[redacted]

NON-HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.: E·X·E·M·P·T
Manifest Document No.: 0·0·0·0·7
2. Page 1 of 1

GENERATOR

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247
4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name: W. A. WOODS INDUSTRIES, INC.
6. US EPA ID Number: E·X·E·M·P·T

7. Transporter 2 Company Name:
8. US EPA ID Number:

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744
10. US EPA ID Number: C·A·D·9·8·1·4·5·8·4·6·6

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	0·0·2	D·T	0·0·0·2·2	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET # 37865
GROSS 34370
TARE 32780
NET 1590
GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: MARK Frye
Signature: Mark Frye
Month 06 Day 28 Year 90

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Month Day Year

FACILITY

19. Discrepancy Indication Space
300 000717

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.
Printed/Typed Name: William Cates
Signature: William Cates
Month 06 Day 28 Year 90

[redacted]

TRANSPORTER #2

NON-HAZARDOUS WASTE MANIFEST	1. Generator's US EPA ID No.	Manifest Document No.	2. Page 1 of 1
	EXEMPT	0008	

3. Generator's Name and Mailing Address

COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247

4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name	6. US EPA ID Number
W. A. WOODS INDUSTRIES, INC.	EXEMPT
7. Transporter 2 Company Name	8. US EPA ID Number

9. Designated Facility Name and Site Address	10. US EPA ID Number	
BRENT PETROLEUM CORPORATION 1008 CERVERA WILMINGTON, CA 90744	CAD981458466	A. Transporter's Phone (213) 927-1367 B. Transporter's Phone C. Facility's Phone (213) 830-9459

GENERATOR

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	002	DT	00022	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above	E. Handling Codes for Wastes Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL	ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information

SCALE TICKET # 37887
GROSS 81500
TARE 32980
NET 48520

GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
Mark Fox	Mark Fox	06	28	90

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

FACILITY

19. Discrepancy Indication Space

300 000718

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Year
William Cates	William Cates			

TRANSPORTER #2

NON-HAZARDOUS WASTE MANIFEST	1. Generator's US EPA ID No. EXEMPT	Manifest Document No. 000 09	2. Page 1 of 1	01

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247
4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name	6. US EPA ID Number
W. A. WOODS INDUSTRIES, INC.	EXEMPT
7. Transporter 2 Company Name	8. US EPA ID Number

9. Designated Facility Name and Site Address	10. US EPA ID Number	
BRENT PETROLEUM CORPORATION 1008 CERVERA WILMINGTON, CA 90744	CAD981458466	A. Transporter's Phone (213) 927-1367 B. Transporter's Phone C. Facility's Phone (213) 830-9459

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	002	DT	00022	T
b.				
c.				
d.				

GENERATOR

D. Additional Descriptions for Materials Listed Above	E. Handling Codes for Wastes Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL	ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information

SCALE TICKET # 37845
GROSS 74,150
TARE 33,100
NET 41,050

GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
Mark Frye	Mark Frye	06	28	90

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

FACILITY

19. Discrepancy Indication Space

300 000719

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Year
William Cates	William Cates	06	28	90

TRANSPORTER #2

NON-HAZARDOUS WASTE MANIFEST	1. Generator's US EPA ID No. EXEMPT	Manifest Document No. 0001	2. Page 1 of 1

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247

4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name	6. US EPA ID Number
W. A. WOODS INDUSTRIES, INC.	EXEMPT
7. Transporter 2 Company Name	8. US EPA ID Number

9. Designated Facility Name and Site Address	10. US EPA ID Number	
BRENT PETROLEUM CORPORATION 1008 CERVERA WILMINGTON, CA 90744	CAD981458466	A. Transporter's Phone (213) 927-1367 B. Transporter's Phone C. Facility's Phone (213) 830-9459

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	002	DT	00022	T
b.				
c.				
d.				

GENERATOR

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET # 37401
GROSS 77640
TARE 32980
NET [illegible]
GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
MARK FAVE	Mark Fave	06	25	90

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

FACILITY

19. Discrepancy Indication Space
300 000720

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Year
William Cates	William Cates	06	28	90

TRANSPORTER #2

NON-HAZARDOUS WASTE MANIFEST	1. Generator's US EPA ID No.	Manifest Document No.	2. Page 1 of 1
	E X E M P T	0 0 0 2 0	

GENERATOR

3. Generator's Name and Mailing Address
COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247

4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name: W. A. WOODS INDUSTRIES, INC.
6. US EPA ID Number: E X E M P T

7. Transporter 2 Company Name:
8. US EPA ID Number:

9. Designated Facility Name and Site Address
BRENT PETROLEUM CORPORATION
1008 CERVERA
WILMINGTON, CA 90744

10. US EPA ID Number: C A D 9 8 1 4 5 8 4 6 6

A. Transporter's Phone (213) 927-1367
B. Transporter's Phone
C. Facility's Phone (213) 830-9459

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	0 0 2	D T	0 0 0 2 2	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL

E. Handling Codes for Wastes Listed Above
ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information
SCALE TICKET # 37900
GROSS 81,520
TARE 33,140
NET 48,380

GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials
Printed/Typed Name: Kenneth Cope
Signature: Kenneth Cope
Month Day Year: 6 6 8 8

18. Transporter 2 Acknowledgement of Receipt of Materials
Printed/Typed Name:
Signature:
Month Day Year:

FACILITY

19. Discrepancy Indication Space
300 000721

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.
Printed/Typed Name: William Cates
Signature: William Cates
Month Day Year: 6 6 88

TRANSPORTER #2

NON-HAZARDOUS WASTE MANIFEST	1. Generator's US EPA ID No.	Manifest Document No.	2. Page 1 of 1
	E X E M P T	0 0 0 2 1	

3. Generator's Name and Mailing Address

COCA COLA ENTERPRISES WEST
19875 PACIFIC GATEWAY DRIVE, CARSON, CA 90247

4. Generator's Phone (213) 323-4991

5. Transporter 1 Company Name	6. US EPA ID Number
W. A. WOODS INDUSTRIES, INC.	E X E M P T
7. Transporter 2 Company Name	8. US EPA ID Number

9. Designated Facility Name and Site Address	10. US EPA ID Number	
BRENT PETROLEUM CORPORATION 1008 CERVERA WILMINGTON, CA 90744	C A D 9 8 1 4 5 8 4 6 6	A. Transporter's Phone (213) 927-1367 B. Transporter's Phone C. Facility's Phone (213) 830-9459

GENERATOR

11. Waste Shipping Name and Description	12. Containers No.	Type	13. Total Quantity	Unit Wt/Vol
a. CALIFORNIA REGULATED WASTE ONLY	0 0 1	D T	0 0 0 2 2	T
b.				
c.				
d.				

D. Additional Descriptions for Materials Listed Above	E. Handling Codes for Wastes Listed Above
SOIL CONTAMINATED WITH TRACE AMOUNTS OF WASTE OIL	ACCEPTANCE # TM 238-S

15. Special Handling Instructions and Additional Information

SCALE TICKET # 80380
GROSS 31480
TARE 48900
NET

GLOVES & GOGGLES
EMERGENCY RESPONSE GUIDE #31

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

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TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
Brian Sollars	Brian Sollars	06	28	90

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

FACILITY

19. Discrepancy Indication Space

300 000722

20. Facility Owner or Operator: Certification of receipt of waste materials covered by this manifest except as noted in Item 19.

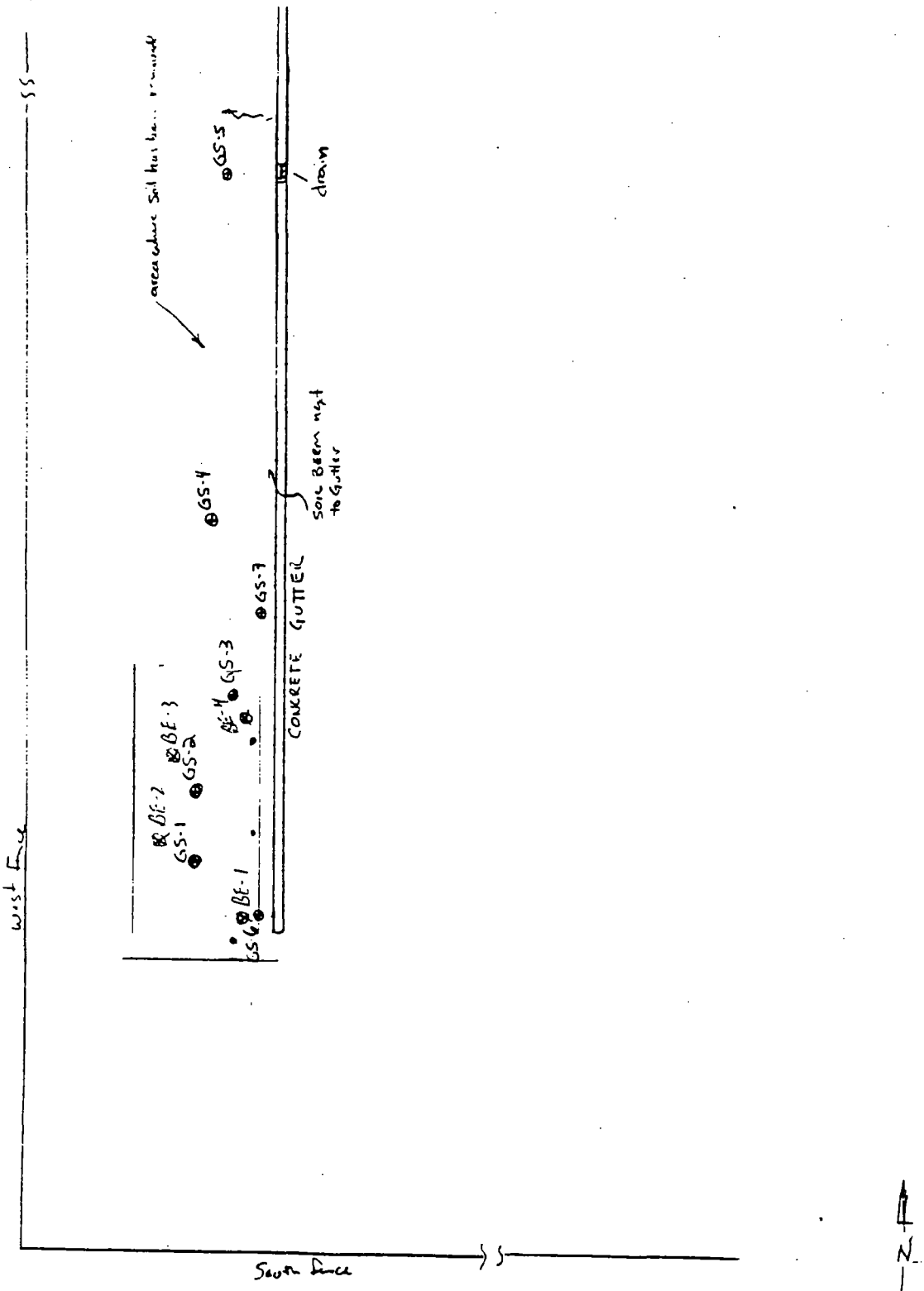
Printed/Typed Name	Signature	Month	Day	Year
William Cates	William Cates			

TRANSPORTER #2

Carson (Torrence) Ca
Coca-Cola

1" = 50'

29007
2



300 000723

STATE OF CALIFORNIA—HEALTH AND WELFARE AGENCY

GEORGE DEUKMEJIAN, GOVERNOR

DEPARTMENT OF HEALTH SERVICES
TOXIC SUBSTANCES CONTROL DIVISION
REGION 4
245 WEST BROADWAY, SUITE 350
LONG BEACH, CA 90802
(213) 590-4868

July 21, 1989

RECEIVED
JUL 24 1989

Irvine, California 92718

Attn: Gary Carlin

Dear Mr. Miller:

RECENTLY ACQUIRED PROPERTY OF COCA COLA ENTERPRISES IN THE CARSON-TORRANCE AREA OF THE CITY OF LOS ANGELES, CALIFORNIA AT 19875 PACIFIC GATEWAY DRIVE

We have completed our review of your letter report, hand delivered to this office on July 11, 1989 and have the following comments.

Your property lies about 1,300 feet north of the Del Amo Hazardous Waste Site. This site consists of waste disposal ponds and sumps that were used by a former synthetic rubber manufacturing complex. The types of wastes disposed in these ponds include volatile and semi-volatile organic substances such as benzene, styrene and naphthalene. It is believed that the complex covered the entire area bordered by 190th Street to the north, Del Amo Boulevard to the south, Normandie Avenue to the west, and Vermont Avenue and Hamilton Avenue to the east. Documents in our files indicate that there were manufacturing areas, underground and above ground tanks, underground lines, and possible sumps that may be sources of soil and ground water contamination. Soils and ground water beneath the Del Amo Site are contaminated by hazardous substances believed to have originated from the disposal ponds and sumps.

Because of the contaminant problems associated with the Del Amo disposal areas, we have referred the Site to the U.S. Environmental Protection Agency (EPA) for consideration for the National Priorities List. The Department of Health Services (DHS) Toxic Substances Control Division is also evaluating the entire area of the former rubber manufacturing complex as a source of ground water contamination. The high levels of napthalene and phenanthrene that you discovered at the subject location may be associated with the synthetic rubber manufacturing operations once conducted on your property because these same chemicals were also found at the Del Amo site. We suggest that you make a thorough historical search of your property to determine the types of past operations that may be causing the contamination. Should you have any plans to remediate the contamination on this property, this office would review those plans prior to proceeding.

If you have any questions, please contact Julia Bussey or Alice Gimeno at (213) 590-4856.

Sincerely,

John Scandura, Chief
Site Mitigation Unit
Region 4 (Long Beach)
Toxic Substances Control Division

Enclosure

STATE OF CALIFORNIA—HEALTH AND WELFARE AGENCY

GEORGE DEUKMEJIAN, GOVERNOR

DEPARTMENT OF HEALTH SERVICES
TOXIC SUBSTANCES CONTROL DIVISION
REGION 4
245 WEST BROADWAY, SUITE 550
LONG BEACH, CA 90802
(213) 590-4868

July 21, 1989

RECEIVED
JUL 24 1989

Mr. Michael J. Miller, P.E.
Stoney-Miller Consultants, Inc.
14 Hughes, Suite B-101
Irvine, California 92718

Attn: Gary Carlin

Dear Mr. Miller:

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Sincerely,

John Scandura, Chief
Site Mitigation Unit
Region 4 (Long Beach)
Toxic Substances Control Division

Enclosure

STATE OF CALIFORNIA—HEALTH AND WELFARE AGENCY

GEORGE DEUKMEJIAN, Governor

DEPARTMENT OF HEALTH SERVICES
TOXIC SUBSTANCES CONTROL DIVISION
REGION 4
245 WEST BROADWAY, SUITE 350
LONG BEACH, CA 90802
(213) 590-4868

July 21, 1989

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JUL 24 1989

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Stoney-Miller Consultants, Inc.
14 Hughes, Suite B-101
Irvine, California 92718

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Sincerely,

John Scandura, Chief
Site Mitigation Unit
Region 4 (Long Beach)
Toxic Substances Control Division

Enclosure

HARGIS + ASSOCIATES, INC.
2223 Avenida De La Playa, Suite 300
La Jolla, California 92037
(619) 454-0165
Telecopier (619) 454-5839

David R. Hargis, Ph.D., R.G.
Michael R. Long, R.G.
Terry M. Turner, R.G.
Roger A. Niemeyer, R.G.
Leo S. Leonhart, Ph.D., R.G.
Lanae J. Raymond
Peter T. Quinlan
Mary F. Jones, Ph.D., R.E.A.
Timothy T. Jarvis, Ph.D., R.E.A.

HAVL — Let's discuss this MATT

July 18, 1989

VIA FEDERAL EXPRESS

Mr. Matt Fanoe
COCA-COLA ENTERPRISES
One Coca-Cola Plaza, CCE-819
Atlanta, GA 30301

Re: Request for Property Access to Install a Groundwater Test Well

Dear Mr. Fanoe:

In regards to our telephone conversation of July 14, 1989, the following is the request for access which I mentioned. Please review and forward it to the necessary personnel within your company.

Pursuant to an administrative order from the United States Environmental Protection Agency (EPA) issued to Montrose Chemical Corporation of California (Montrose), this letter is a request for access to the property shown as owned by Coca-Cola Bottling Company of Los Angeles, Torrance, California. The purpose of the requested access is to install and sample, on a regular basis, one groundwater monitor well. The well is part of a groundwater investigation conducted by Montrose and overseen by the EPA that presently includes approximately 60 existing and proposed monitor wells in the immediate area (Figure 1).

The monitoring well is proposed for the northwest portion of the Coca-Cola Bottling Company property located at 19899 Pacific Gateway Drive, in Torrance, California. The field work required under the order involves access for: 1) a small truck mounted hollow stem auger drill rig, operated by sub-contractors to Hargis + Associates, Inc.; 2) Hargis + Associates, Inc. field personnel; and 3) EPA oversight personnel. The initial field work should involve no more than one week, and is planned to commence in late August or early September of 1989. The name and address of the proposed drilling contractor is: Beylik Drilling, Inc., 591 South Walnut, La Habra, California 90631.

The site will be restored to as near its original condition as possible before the field crews leave the property. An example of the proposed surface completion for the monitor wells has been provided (Figure 2).

Other Offices:
Tucson, Arizona
Phoenix, Arizona
Los Angeles, California

HARGIS + ASSOCIATES, INC.

Mr. Matt Fanoe
July 18, 1989
Page 2

Routine future access to the monitor well to collect groundwater samples will also be necessary. Coca-Cola Bottling Company will be given ample notice before any sampling activities take place.

Hargis + Associates, Inc. will telephone you later this week to confirm receipt of this letter and to further discuss this matter. If you have any questions in the interim, please contact Roger Niemeyer, Matthew Wiedlin, or myself. Hargis + Associates, Inc. looks forward to cooperating with you on with matter.

Sincerely,

HARGIS + ASSOCIATES, INC.

Matthew Wiedlin for

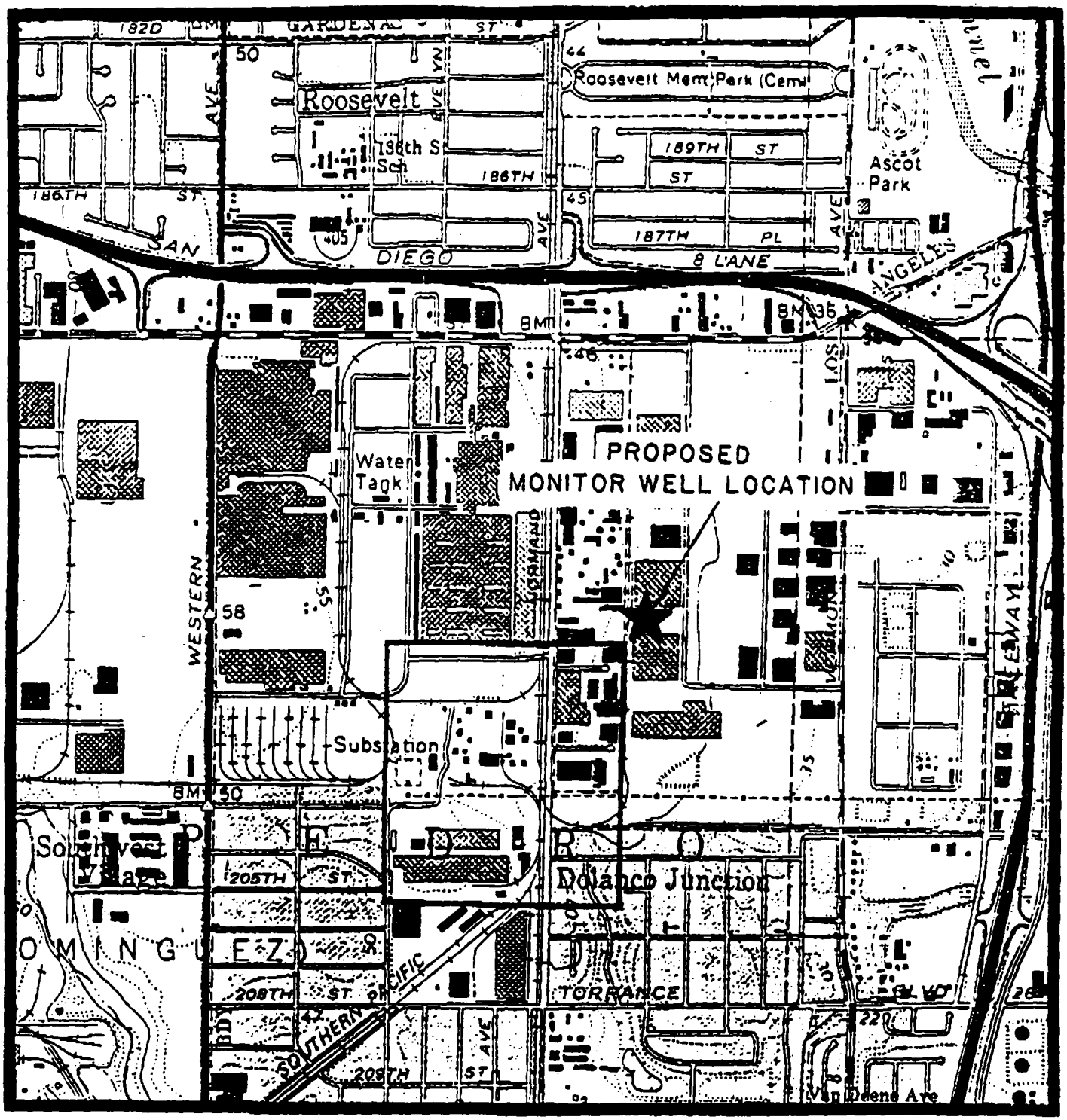
Rush N. Boynton
Hydrogeologist

RNB/elm

Enclosures

cc: Karl Lytz, Latham & Watkins
Dan Greeno, Montrose Chemical Co.
Johanna Miller, EPA Region IX

fanoe.ltr



N

0 1,000 2,000
FEET

300 000732

MONTROSE, CALIFORNIA
TORRANCE, CALIFORNIA

APPROXIMATE LOCATION OF STUDY AREA

HARGIS + ASSOCIATES, INC.
Consultants in Hydrogeology
San Diego, California

7/89
FIGURE 1

PREPARED BY _____ REVIEWED BY _____

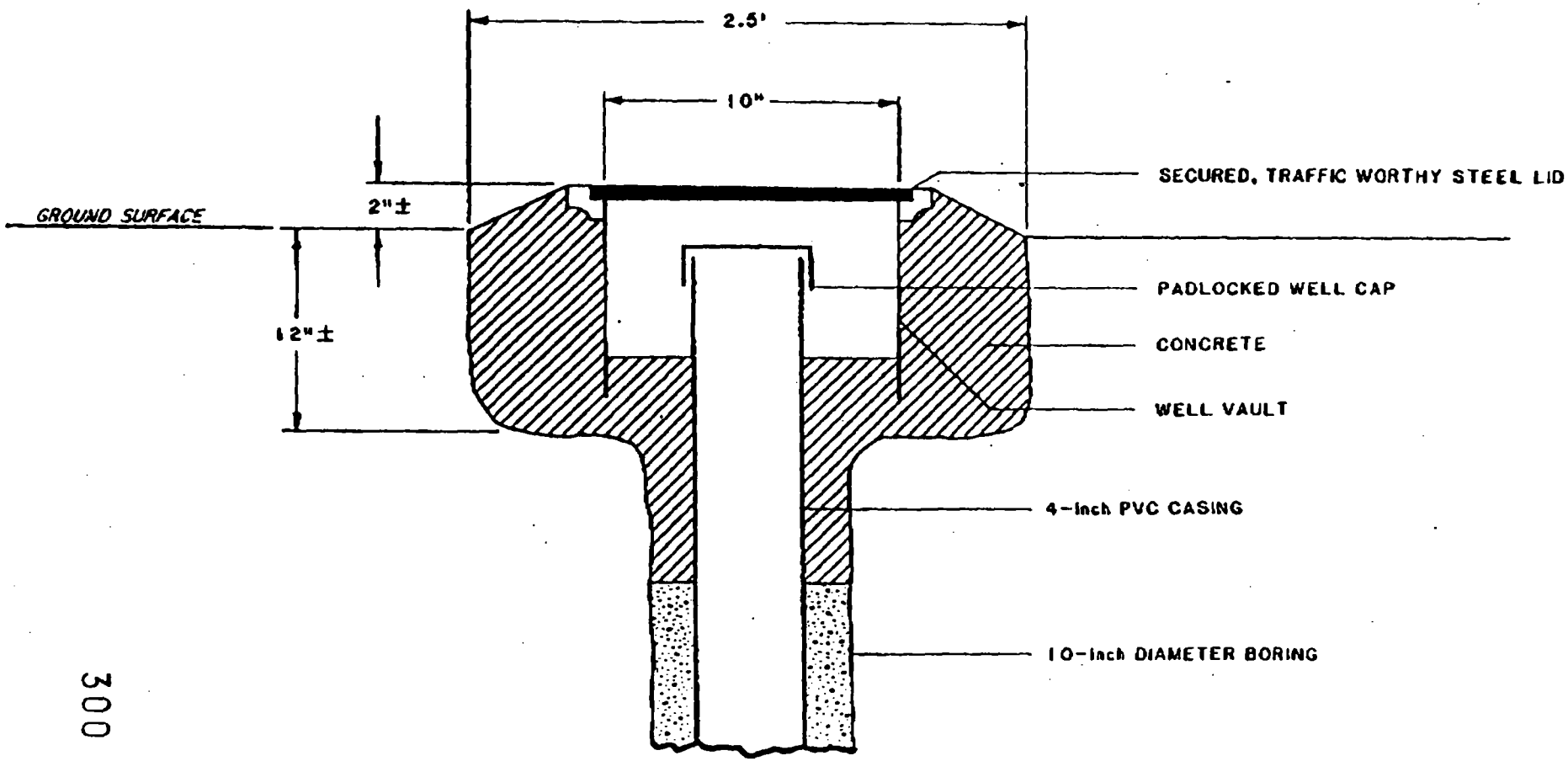


FIGURE 2. CROSS SECTIONAL VIEW OF MONITOR WELL COMPLETION

STATE OF CALIFORNIA—HEALTH AND WELFARE AGENCY

GEORGE DEUKMEJIAN, Governor

DEPARTMENT OF HEALTH SERVICES
TOXIC SUBSTANCES CONTROL PROGRAM
REGION 4
245 WEST BROADWAY, SUITE 350
LONG BEACH, CA 90802
(213) 590-4868

January 29, 1990

Mr. Peter Beaver
Senior Project Manager
Coca Cola Enterprises - West/U.S. Technical
Environmental Consulting, Inc.
1414 West Broadway Road, Suite 150
Tempe, AZ 85282

Dear Mr. Beaver:

ACTIVITY FEE PROGRAM

By your letter of December 11, 1989 to the Department of Health Services (Department) you have identified your client, Coca Cola Enterprises - West, as the party primarily responsible for taking action to characterize and remedy any public health and/or environmental threats posed by any uncontrolled releases of hazardous substances at 19875 Pacific Gateway Drive in Carson, CA. Pursuant to legislation (Chapter 269, Statutes of 1989) which was recently signed into law by the Governor, you are obligated to pay activity fees to partially cover the Department's cost of evaluating and overseeing your actions to characterize and satisfactorily remediate this site. This includes the evaluation of the site assessment report you submitted and providing you with recommendations for future remedial actions.

Chapter 269 sets out specific fees for the various phases of activity associated with characterizing and abating hazardous substance release sites based on the relative size of each site as estimated by the Department. Enclosed are the various definitions of site and activity sizes as set forth in Chapter 269 as well as the fee schedule. For purposes of establishing a fee for the first phase of activity being conducted at Coca Cola Distribution Facility, the Department has made a preliminary determination that the site is a medium sized site as defined by Chapter 269. You should be aware that the law does allow the Department to make adjustments to initial site size determinations so that fee levels may be raised or lowered for subsequent phases of activity based on additional data. However, the law does not allow for retroactive application of such adjustments.

The Department has also made a determination that a Preliminary Endangerment Assessment (PEA) must be conducted at this site to determine whether it will be necessary to take some type of initial removal or remedial action to stabilize site conditions to reduce any acute public

health and environmental threats posed by currents site conditions. The fee for conducting a PEA is $ 7,500 regardless of site size.

Chapter 269 requires the State Board of Equalization (Board) to collect the fees established by the Department under the Act. You may expect to receive a demand from the State Board in the near future based on the fee levels described herein. As each phase of activity associated with a fee is completed at the site, a demand for the fee that is associated with the next phase of activity will be sent to you by the State Board. In cases where fees are not paid promptly, the State Board is empowered to seize personal as well as business assets and take other enforcement actions to ensure payment.

Please contact Manny Alonzo at (213)590-4904 if you have any questions regarding this new program or required actions at the site.

Sincerely,

John J. Kearns

John J. Kearns
Regional Administrator

Enclosures

cc: Raul Ramirez
Coca Cola Enterprises West
1334 South Central Avenue
Los Angeles, CA 90021

ATTACHMENT A

SB 475: Site Size Definitions

Site Sizes	Small site - RI/FS* cost less than $250K and FRA+ less than $1M
	Medium site - RI/FS cost between $250K and $1.25M and FRA between $1M and $5M
	Large site - RI/FS cost between $1.25M and $5M and FRA between $5M and $20M
	Extra-Large site - RI/FS cost greater than $5M and FRA greater than $20M
Removal Action (RA)	Small RA - less than $500K
	Medium RA - $500K to $1M
	Large RA - $1M to $5M
	Extra-Large RA - greater than $5M
Operation and Maintenance (O&M)	Small O&M - Annual cost less than $500K
	Medium O&M - Annual cost $500K to $1M
	Large O&M - Annual cost $1M to $5M
	Extra-Large O&M - Annual cost greater than $5M

* RI/FS = Remedial Investigation/Feasibility Study
+ FRA = Final Remedial Action

SB 475 Fee Schedule

Site Size Estimation Fee	$5,000 (applicable to all sites)
Endangerment Assessment Fee	$7,500 (applicable to all sites)
Removal Action Oversight Fee	Variable, dependent on site size: $14,500 (small sites) $37,000 (medium sites) $73,500 (large sites) $147,000 (extra-large sites)
Remedial Investigation/Feasibility Study (RI/FS) Oversight Fee	Variable, dependent on site size: $21,500 (small sites) $43,000 (medium sites) $85,500 (large sites) $200,000 (extra-large sites)
Remedial Action Plan (RAP) Oversight Fee	Variable, dependent on site size: $4,500 (small sites) $9,000 (medium sites) $18,000 (large sites) $38,000 (extra-large sites)
Remedial Design Oversight Fee	Variable, dependent on site size: $7,500 (small sites) $14,500 (medium sites) $29,000 (large sites) $80,000 (extra-large sites)
Final Remedial Action (FRA) Oversight Fee	Variable, dependent on site size: $10,000 (small sites) $20,000 (medium sites) $40,000 (large sites) $106,000 (extra-large sites)
Operation and Maintenance (O&M) Oversight Fee	Variable, dependent on site size: $6,000 per year (small sites) $12,000 per year (medium sites) $14,000 per year (large sites) $34,000 per year (extra-large sites)

Prorating/Adjusting SB 475 Fees

I. Prorating Fees

SB 475 fees take effect July 1, 1989. Fees for phases of site investigation and cleanups in progress as of that date are to be prorated as described below. Fees will not be assessed for phases completed prior to July 1, 1989; instead, there will be 100% cost recovery per H&SC 25360.

To prorate the fee:

1. identify phase of activity in progress on July 1, 1989, and site or activity size;
2. identify defined length of activity;
3. divide activity fee by number of months defined for activity;
4. the result is the ***monthly fee quotient***;
5. multiply number of months the site has been in the phase of activity (as of July 1, 1989) by monthly fee quotient; and
6. subtract that amount from total fee.
7. The result is the ***prorated fee***.

For fee proration purposes, SB 475 stipulates the following timeline for phases of site activity:

Estimation of Site Size	**3 months (all sites)**
Preliminary Endangerment Assessment	**3 months (all sites)**
Removal Actions	**4 months (small sites)** **6 months (medium sites)** **12 months (large sites)** **24 months (extra-large sites)**
Remedial Investigation/ Feasibility Study (RI/FS)	**9 months (small action)** **17 months (medium action)** **33 months (large action)** **60 months (extra-large action)**
Remedial Action Plan (RAP)	**3 months (small sites)** **3 months (medium sites)** **6 months (large sites)** **9 months (extra-large sites)**
Remedial Design (RD)	**2 months (small sites)** **3 months (medium sites)** **6 months (large sites)** **12 months (extra-large sites)**
Final Remedial Actions	**4 months (small sites)** **8 months (medium sites)** **20 months (large sites)** **40 months (extra-large sites)**
Operation and Maintenance (O&M)	**12 months per year (all sites)**

For fee assessment purposes, RI/FS activity will not be considered to be commenced prior to the date that DHS approved an RI/FS workplan. For determining the start date for other phases of activity that may be ongoing, the following will apply:

- the RAP phase begins on the date the final RI/FS report was approved by DHS.
- the RD phase begins on the date the final RAP was approved by DHS.
- the final remedial action phase begins on the date the final remedial design was approved by DHS.
- the O&M phase begins on the date that the site cleanup certification form was signed by DHS.

II. Adjusting Fees

DHS is authorized to reclassify site size at any time. However, for fee assessment purposes, the new size classification would only apply to fees assessed for subsequent phases of site investigation and cleanup activity and not to completed or current phases.

III. Additional Charges to RPs

Although SB 475 has established specific fees to be charged to RPs for site investigation and cleanup oversight, the law continues to require DHS to recover all identifiable costs beyond those covered by the fees. Essentially, the new fees are analogous to "downpayments" against future cost recovery actions, since actual oversight costs will be in excess of the fees established by SB 475.

TORRANCE

STATE OF CALIFORNIA

OFFICE MEMO
STD. 100 (REV. 10/87)
87 46331

DATE: 2-08-90

TO: Mr. Peter Beard
U. S. TECH

ROOM/STA NO.

FROM: Manny Alonso

PHONE NUMBER: (213) 590-4904 ATSS ☐

ROOM/STA NO.

SUBJECT: PEA info.

The enclosed information on the preliminary endangerment assessment has been obtained from a draft document. Some changes might be possible to occur. These changes might include risk assessment data. I hope this info is of help to you.

300 000740

Put your thoughts to work. Submit a **MERIT AWARD SUGGESTION.**

The Preliminary Endangerment Assessment (PEA) was established as part of the Department of Health Services'(DHS) Toxic Substances Control Program(TSCP) hazardous waste site cleanup process effective July 1, 1989. This assessment is defined in Section 25319.5, Chapter 6.8, Division 20 of the California Health and Safety Code as:

> "25319.5. Preliminary endangerment assessment means an activity which is performed to determine whether current or past waste management practices have resulted in the release or threatened release of hazardous substances which pose a threat to public health or the environment."

Based on this definition, the PEA has been designed specifically to be the initial TSCP process for evaluating potential hazardous substance release sites. The PEA has three primary objectives. First, the assessment must determine if a release of hazardous substances has or has not occurred at the site. The second objective is to determine if an immediate stabilization action is warranted at the site to mitigate direct threats to public health and the environment posed by a release of hazardous substances or by situations that may result in a release of hazardous substances. In cases when a release of hazardous substances has occurred at a site, a third objective is to determine if the site poses a threat to Public health and the environment and requires remediation.

Private parties are now allowed to participate with the TSCP in conducting initial site evaluations as the result of the passage of Senate Bill 475. This bill added Section 25347.6 to the Health and Safety Code to allow the TSCP to oversee "removal or remedial action" work carried out by private parties on a fee-for-service basis. Activities such as the PEA are, by statutory definition (Health and Safety Code, Section 25322), considered to be within the category of remedial actions. The fee prescribed for the oversight of the PEA in Section 25347.6(d) is $7,500.00.

Pursuant to Section 25347.6, the PEA process has been separated into two distinct phases. The first phase, collection of data and preparation of a PEA report, is the responsibility of the private party requesting that a site be evaluated. The second phase, consisting of evaluation of the data/PEA report and issuance of a determination on the need for cleanup actions at the site, is the responsibility of the TSCP.

The overall roles and responsibilities of the TSCP and private parties in the PEA process are shown on Figure 1. The TSCP staff are responsible for: 1) initiating the billing of the private party by the State Board of Equalization for the $7,500.00 fee; 2) meeting with the private party to explain the PEA process and PEA report requirements; 3) conducting an agency records check and site inspection to familiarize themselves with the site being evaluated; 4) providing guidance to the private party relative to preparation of the PEA report; 5) overseeing any sampling done at the site by the private party; 6) reviewing the PEA report for completeness and

issuance of a determination of completeness; and 7) evaluating the data in the report and making a determination regarding the need for site cleanup actions at the site.

Several options are available to the TSCP staff in making a recommendation based on review of a PEA report. A no "No Further Action" recommendation is made in cases when no release of hazardous substances has occurred and this situation can be clearly documented and in cases when a release has occurred but the site does not present a threat to public health and the environment. In cases where a release has been documented and a threat exists, the recommendation would consist of moving the site forward into characterization and formal remediation. All sites considered to pose a medium to high threat will be required to carry out characterization and remediation activities under direct TSCP oversight. For sites considered to pose a low threat, the private parties will be provided with a list of approved site characterization and remediation procedures and they will be allowed to carry out this work without direct TSCP oversight. Two other recommendations are also possible when contamination exists. A stabilization action may be recommended for sites that pose an immediate threat to public health and the environment. Stabilization may consist of fencing the site, capping the contaminated area, removing degraded containers of hazardous substances, and other similar actions. A final option for a recommendation is to refer cleanup oversight of a contaminated site to another agency. This situation would occur in cases such as when the contamination is associated with a leaking underground storage tank. This sites would be referred because the Regional Water Quality Control Boards (RWQCB) and County Health Departments have been given the lead responsibility in this area Pursuant to Chapter 6.7. Division 20 of the California Health and Safety Code. The site would also be referred if other agencies have already initiated oversight of cleanup operations.

The primary responsibility of a private party in the PEA process is preparation of the PEA report. Specific responsibilities of the private party include: 1) submitting a written request to the TSCP to complete a PEA on a specific site; 2) payment of the $7,500.00 to the to the State Board of Equalization when billed for the fee; 3) meeting with the TSCP staff to receive the PEA Report Manual and to discuss completion of the assessment; 4) preparation of the PEA report in accordance with the specifications provided by the TSCP; and 5) modification of the report if necessary in accordance with a "Notice of Deficiency" issued by the TSCP staff and resubmittal of the report.

Several points regarding preparation of PEA reports need to be emphasized and kept in mind throughout the report preparation process. The primary focus of the reports must be on presenting the site specific data required by the PEA manual as clearly and concisely as possible. Using lists, bulleted outlines, tables and figures are preferable over long discussions. Failure to clearly provide the data required in the initial report will result in issuance of a "Notice of Deficiency" by the TSCP staff subsequent

to review of the report. If the report is not modified and resubmitted within 30 days or if the report is resubmitted in a form that is not responsive to the Notice of Deficiency it will be rejected and the PEA process for the site will be terminated. Reinitiation of the assessment process will require payment of a second $7,500.00 fee.

Since sites will be ranked in accordance with the Uncontrolled Hazardous Waste Site Ranking System; A Users Manual (reference: 40 Code of Federal Regulations, part 300 Appendix A), factors required under the Hazard Ranking System (HRS) are particularly important. The PEA manual provides suggested references for the various information requirements. Use of these references is not mandatory but in the event of conflicting information, these references will be considered authoritative unless a private party can clearly prove otherwise.

It may be appropriate to abbreviate the PEA report in some cases. This situation would occur when Section A, Site History and Description; Section B, Apparent problem; and Section C, Sampling Activities, clearly document that no release of hazardous substances has occurred and no threat of a release exists. In these cases, Section D - Factors Related to Known or Potential Site Contamination, Section E - Analysis of Pathways for Hazard Potential, and Section F Community Assessment may be deleted. If the report is abbreviated, Section G - Conclusions should clearly state the basis for not including Sections D, E and F private parties are encouraged to work closely with the TSCP staff assigned to oversee the data collection effort in preparing the report and when making a decision on not including sections.

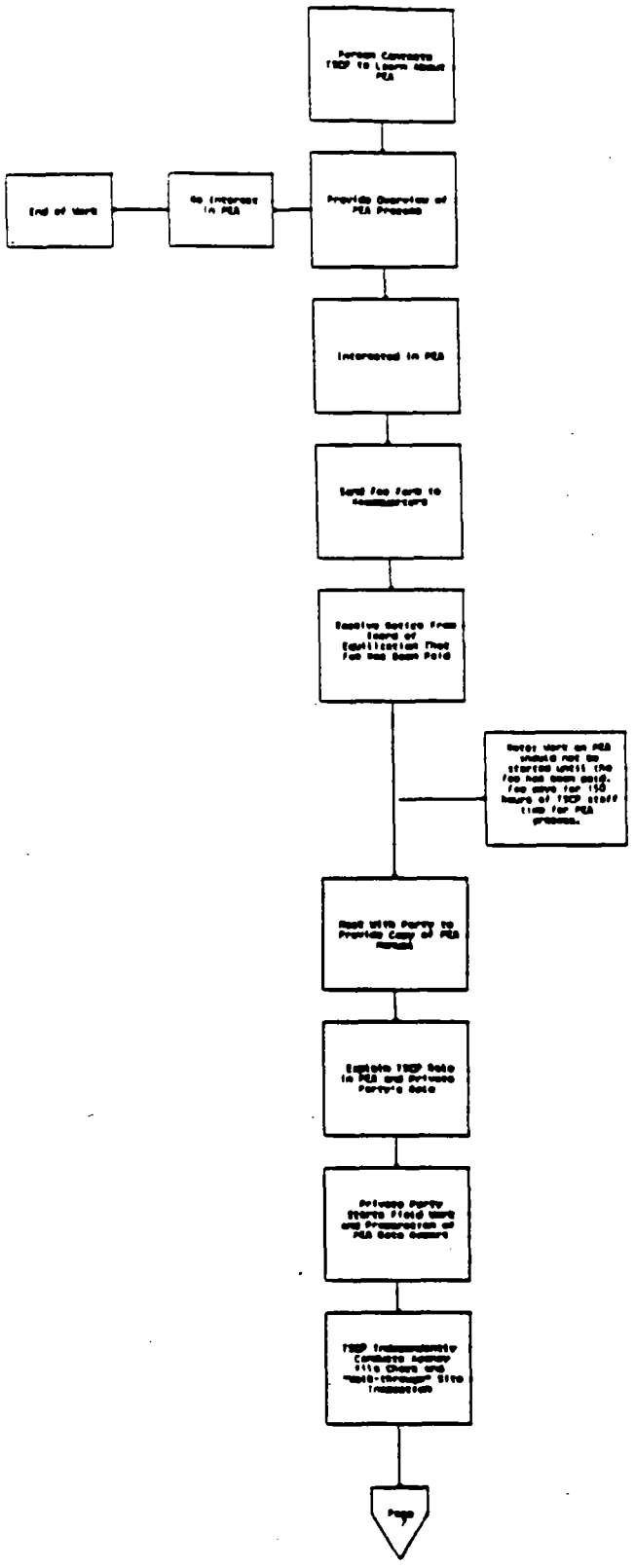


Figure 1
Process Flowchart for Oversight of a
Preliminary Endangerment Assessment

Draft 12/22/89

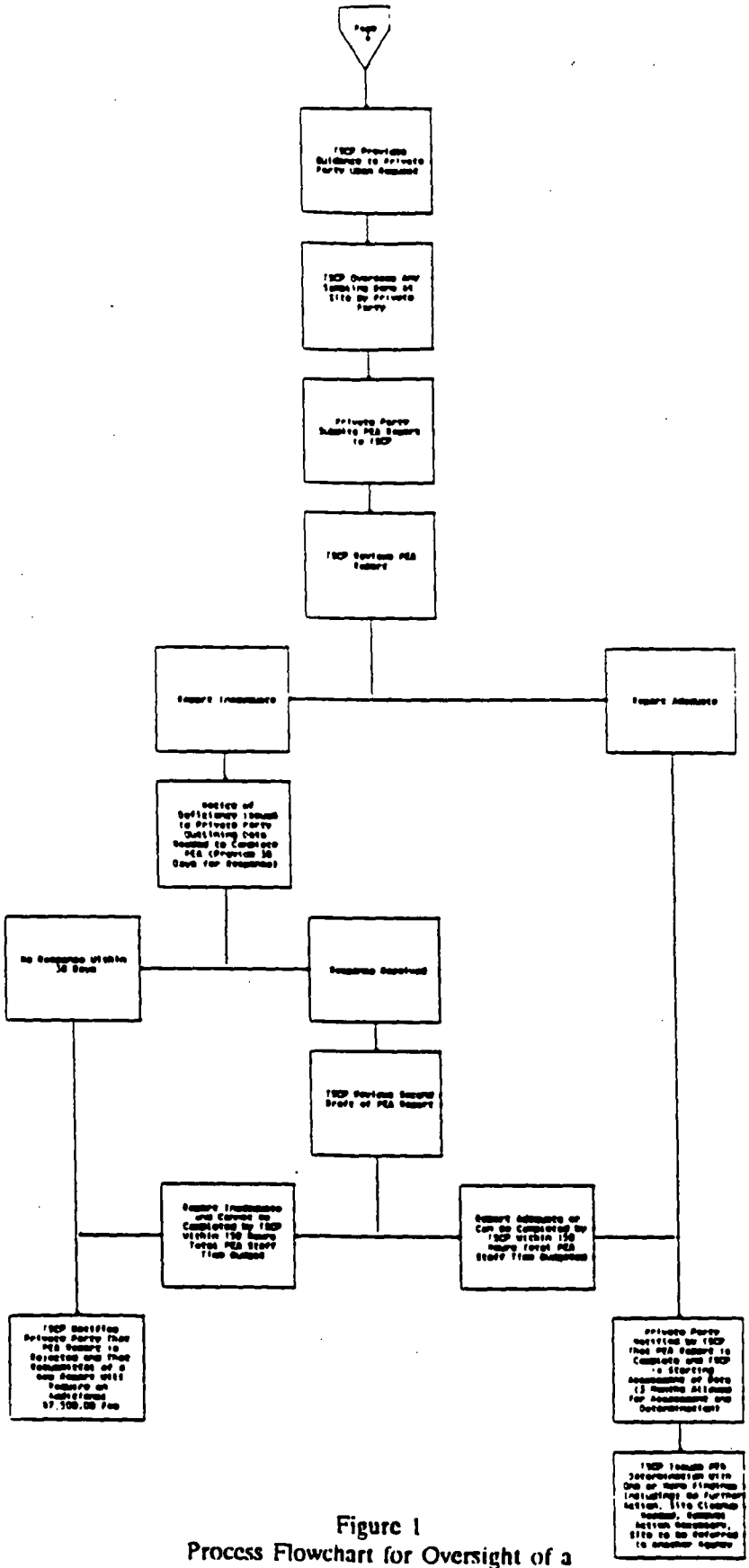


Figure 1
Process Flowchart for Oversight of a
Preliminary Endangerment Assessment

Draft 12/22/89

PRELIMINARY ENDANGERMENT ASSESSMENT CHECKLIST

Section	Location In Report	Adequate/ Inadequate
A. Site History and Description		
- Site Location:		
1) Facility Name	_____	_____
2) Street Address	_____	_____
3) Mailing Address	_____	_____
4) Phone Number	_____	_____
5) Other Names	_____	_____
6) EPA ID Number	_____	_____
7) ASPIS Number	_____	_____
8) Assessor's Parcel Number and Map	_____	_____
9) Township, Section, Range, Meridian	_____	_____
10) Map of Site Location	_____	_____
- Past and Current Site Activities:		
1) Business Type/Years of Operation	_____	_____
2) Facility Ownership/Operators	_____	_____
3) Property Owners	_____	_____
4) Process Description:		
a) Type/quantities of products	_____	_____
b) List of materials/chemicals used	_____	_____

Draft 12/22/89

Section	Location In Report	Adequate/ Inadequate
c) Descriptive overview of process	_____	_____
d) Map of All Site Features	_____	_____
- Hazardous Waste Management		
1) Waste Stream Identification and Waste Quantities	_____	_____
2) On Site Storage, Treatment, and Disposal:		
a) Description of storage units	_____	_____
b) Description of treatment units	_____	_____
c) Description of disposal practices	_____	_____
d) Description of containment of storage, treatment, disposal units	_____	_____
e) Description of recovery/recycling practices	_____	_____
f) Off-site wastes recovered; origin, type, quantity	_____	_____
3) Regulatory Status Identification	_____	_____
4) Agency Inspection Results Summary	_____	_____
B. Apparent Problem		
- Summary of Nature of Contamination at Site	_____	_____

Draft 12/22/89

Section	Location In Report	Adequate/ Inadequate
- Summary of Contaminants of Concern	_____	_____
- Justification for "No Further Action" Recommendation	_____	_____
C. Sampling Activities		
- Past Sampling Efforts	_____	_____
- PEA Sampling Efforts	_____	_____
- Analysis of Sampling Results	_____	_____
D. Factors Related to Known or Potential Site Contamination	_____	_____
- Hazardous Substances/Waste at the Site	_____	_____
- Characteristics of Hazardous Substances/Wastes:		
1) Physical State/Color	_____	_____
2) Molecular Weight	_____	_____
3) Specific Gravity or Density	_____	_____
4) Solubility	_____	_____
5) Freezing/Boiling/Melting Points	_____	_____
6) Vapor Pressure	_____	_____
7) Henry's Constant	_____	_____

Section		Location In Report	Adequate/ Inadequate
8)	Flashpoint	_____	_____
9)	Upper and Lower Explosive Limits	_____	_____
10)	NFPA Ignitibility Level Rating	_____	_____
11)	NFPA Reactivity Level Rating	_____	_____
12)	Incompatible Compounds	_____	_____
13)	pH	_____	_____
14)	Toxicity/Persistence Rating	_____	_____
-	Exposure Routes and Toxicity:		
1)	Exposure Data:		
a)	Description of Exposure Routes	_____	_____
b)	Description of Dispersion Mechanisms	_____	_____
c)	Timing of Releases	_____	_____
2)	Toxicity Data:		
a)	Description of Relative Toxicity	_____	_____
b)	General Toxicological Properties	_____	_____
c)	Standards (RfDs, etc.)	_____	_____
-	Soil/Direct Contact Pathways		
1)	Description of Soil Contamination and Recommendation	_____	_____
2)	Topography Description	_____	_____
3)	Land Use and Zoning Description	_____	_____

Draft 12/22/89

Section		Location In Report	Adequate/ Inadequate
4)	Description of Environmental Impacts	_____	_____
5)	Hydrologic Soil Group	_____	_____
6)	Description of Soil Permeability	_____	_____
7)	Description of Slope of Site	_____	_____
8)	Description of Soil Stability/Seismic Conditions	_____	_____
9)	Description of Site Accessibility	_____	_____
10)	Description of Containment Measures	_____	_____
11)	Locations of Sensitive Facilities (Schools, etc.)	_____	_____
12)	Locations of Sensitive Habitats	_____	_____

Factors Related to Water Pathways:

1)	Description of Water Contamination and Remediation	_____	_____
2)	Net Seasonal Perception	_____	_____
3)	Description of Hydrology	_____	_____
4)	For Interconnected Aquifers:		
	a) Distance to Nearest Well	_____	_____
	b) Population Using Water	_____	_____
	c) Irrigated Areas	_____	_____
5)	Aquifers Not Interconnected:		
	a) Distance to Nearest Wells	_____	_____
	b) Population Using Water From Each Aquifer	_____	_____
	c) Irrigated Areas for Each Aquifer	_____	_____

Section		Location In Report	Adequate/ Inadequate
6)	Ground Water Uses	_____	_____
7)	One Year/24-Hour Rainfall	_____	_____
8)	Distance to Nearest Downhill Surface Water	_____	_____
9)	Runoff Flow Distance and Water Intake Locations	_____	_____
10)	Runoff Control Measures	_____	_____
11)	Floodplain Identification	_____	_____
12)	Description of Migration Routes of Substance	_____	_____
13)	Description of Location and Uses of Surface Water Intakes	_____	_____
14)	Population Using/Acres Irrigated From Each Water Intake	_____	_____
15)	Distance to Wetland/Critical Habitat	_____	_____
16)	Sensitive Habitats That May be Affected by Runoff	_____	_____

Factors Related to Air Pathways:

1)	Description of Air Contamination and Remediation	_____	_____
2)	Wind Direction/Velocity	_____	_____
3)	Description of Local Climate	_____	_____
4)	Description of Timing of Release	_____	_____
5)	Description of Dispersion Routes	_____	_____

Draft 12/22/89

Section		Location In Report	Adequate/ Inadequate
6)	Populations of Residents/Workers	_____	_____
7)	Location/Distance to Sensitive Facilities (Schools, etc.)	_____	_____
8)	Location/Distance to Development Areas (Commercial/Industrial, etc.)	_____	_____
9)	Description of (Type, Location and Distance) Sensitive Areas (Wetlands, etc.)	_____	_____

E. Analysis of Pathways for Hazard Potential Determination

- Known Hazard:

1)	Contaminants Identified	_____	_____
2)	Target Populations/Environments Described	_____	_____
3)	Effects on Target Populations/Environments Described	_____	_____

- Potential Hazard:

1)	Contaminants Identified and Fate Described	_____	_____
2)	Potential Populations/Environments Identified	_____	_____
3)	Potential Effects on Human/Environmental Targets	_____	_____
4)	Uncertainty Factors	_____	_____

- No Potential Hazard:

STATE OF CALIFORNIA

STATE BOARD OF EQUALIZATION
1020 N STREET, SACRAMENTO, CALIFORNIA
(P.O. BOX 942879, SACRAMENTO, CALIFORNIA 94279-0001)
(916) 739-4957

WILLIAM M. BENNETT
First District, Kentfield
CONWAY H. COLLIS
Second District, Los Angeles
ERNEST J. DRONENBURG, JR.
Third District, San Diego
PAUL CARPENTER
Fourth District, Los Angeles
GRAY DAVIS
Controller, Sacramento
CINDY RAMBO
Executive Director

September 4, 1990

U.S. Technical Environmental Consulting
Mr. Peter Beaver
1414 W. Broadway Rd, Suite 150
Tempe, AZ 85282

Coca Cola Ent. - West
HC HQ 36-034839
Notice of Determination:
April 26, 1990

Dear Mr. Beaver:

We have received notification from the Department of Health Services (Department) regarding your client's petition for redetermination of the notice indicated above. The following information was provided by the Department.

The Department noted that the assessment report indicated possible contamination existing at the site located at 19875 Pacific Gateway Drive. Due to the possibility of contamination and the fact that the self-certification process is not currently recognized by the Department, a preliminary endangerment assessment must be completed. As a result, the fee assessed on April 26, 1990 is due.

If you are still in disagreement with the above, please submit additional reasons or reaffirm your request for a hearing within 30 days from the date of this letter. If a reply is not received within the specified time, we will presume that you are no longer interested in pursuing this matter and we will recommend redetermination without any adjustment.

Sincerely,

David McKillip
Supervising Auditor
Environmental Fee Unit

CR:cr

/cocacola

cc: Coca Cola Ent. - West
Mr. Raul Ramirez
1334 South Central Avenue
Los Angeles, CA 90021

Section	Location In Report	Adequate/ Inadequate
1) Factors Showing No Hazard Exists	_____	_____
F. Community Assessment		
- Summary of Community Concern	_____	_____
- Concerns/Issues Identified by Locals	_____	_____
- Community Views on Actions at Site	_____	_____
- Recommended Information Repositories	_____	_____
- Names/Addresses of Interested Parties	_____	_____
G. Conclusions		
- Release/Potential Release Identified	_____	_____
- Threat to Public Health/Environment Identified	_____	_____
- Stabilization Action Need Identified	_____	_____

USTEC U.S. Technical Environmental Consulting, Inc.

May 21, 1990

Mr. Raul Ramirez
Coca-Cola Enterprises - West
1334 South Central Avenue
Los Angeles, California 90021

RE: **19875 PACIFIC GATEWAY DRIVE, HARGIS AND ASSOCIATES - MONTROSE CHEMICAL RESULTS OF MONITORING WELL INSTALLATION. JOB NO. 89007.**

Dear Raul:

We have been notified by a representative of Hargis and Associates, at the request of their client Montrose Chemical Corporation, of the results of the installation of the two monitor wells installed on and adjacent to the Pacific Gateway Drive site. In summary, a substantial amount of a volatile hydrocarbon material was found on the surface of the water table, at a depth of approximately 60 feet, in the wells. This is significant because no similar material occurred in any of the other wells installed in conjunction with the Montrose project. Those other wells are all located in an area to the south of the Carson site.

The presence of this material on the water table directly under the Pacific Gateway Drive site does not imply that a release occurred from the site. It is possible that the material is migrating from a source to the north, which is the upgradient direction.

The results of the work performed for the Montrose project are reported directly to the U.S. Environmental Protection Agency, since the Montrose site is under an EPA consent order. Also in the area within one mile are five other sites where subsurface investigations are being performed, the results of which are also being reported to EPA. In addition, the California DOHS and Regional Water Quality Control Board are also involved.

The result of all of this is that there will probably be EPA and California involvement in the Pacific Gateway Drive site and others to the north. The agencies could request that additional investigations be performed or even that remediation efforts be undertaken.

300 000755

1414 W. Broadway Rd. • Ste. 150 • Tempe, AZ 85282 • Bus: (602) 829-6311 • Fax: (602) 829-6315

Coca-Cola Enterprises - West
Pacific Gateway Drive

Our recommendation is to do nothing with regard to any further environmental work that might be required, until contacted by the respective agencies. However, we do recommend that Coca-Cola not enter into any final agreement with any previous owners of the site at this time.

Sincerely,

U.S. TECHNICAL ENVIRONMENTAL CONSULTING, INC.

Peter A. Beaver
Manager Remedial Services

Steven M. Myers, R.G.
President

/weh

300 000756

USTEC U.S. Technical Environmental Consulting, Inc.

May 23, 1990

State Board of Equalization
Department of Business Taxes
1891 Alhambra Boulevard
Sacramento, California 95816

RE: PETITION FOR REDETERMINATION, ACCOUNT NO. HC HQ 36-034839, 19875 PACIFIC GATEWAY DRIVE, CARSON, CALIFORNIA. JOB NO. 89007.

Dear Sirs:

This letter serves as a Petition for an informal meeting with a hearing officer for a Redetermination in reference to the above stated account. This Petition is made on the basis that the activity on the site was wrongly determined by DOHS to be a Preliminary Endangerment Assessment. In reality, the limited activity performed was a Self-Certification action undertaken by the owners of the site, which is able to be performed without direct DOHS involvement.

The information submitted to DOHS was for notification of work to be performed on a site potentially involving hazardous waste. The results of the work performed showed that the materials in question were not hazardous with respect to Title 22 of the CAC, therefore DOHS involvement on the level of a Preliminary Endangerment Assessment is not justified.

Also for the record, please amend the name and address of the owner of the site to be:

Coca-Cola Enterprises - West
1334 South Central Avenue
Los Angeles, California 90021
Attn: Raul Ramirez
Telephone: 213-746-5555

300 000757

1414 W. Broadway Rd. • Ste. 150 • Tempe, AZ 85282 • Bus: (602) 829-6311 • Fax: (602) 829-6315

If you have any questions or comments, please contact the undersigned at (602) 829-6311.

Sincerely,

U.S. TECHNICAL ENVIRONMENTAL CONSULTING, INC.

Peter A. Beaver
Manager Remedial Services

Steven M. Myers, R.G.
President

/weh

cc: Raul Ramirez, CCE - West
Ed Todd, CCE - Atlanta
Steve McConnell, CCE - West

BT-1210 REV. 8 (12-86)

STATE BOARD OF EQUALIZATION
DEPARTMENT OF BUSINESS TAXES
P.O. BOX 942879 SACRAMENTO, CALIFORNIA 94279-0001

RE: PMA:

EFFECTIVE DATE OF PAYMENT
MO. DAY YEAR

IN REPLY REFER TO:
(916) 739-2582

EXCISE TAX (ACTIVITY FEE)

PETER BEAVER
COCA COLA ENT.-WEST/US TECHNICAL
1414 W. BROADWAY RD., STE. 150
TEMPE AZ 85282

DATE: APRIL 26, 1990

ACCOUNT NUMBER
HC 36-[illegible]

RECEIVED
APR 30 1990

NOTICE OF DETERMINATION

YOU ARE HEREBY NOTIFIED OF AN AMOUNT DUE FROM YOU PURSUANT TO THE HAZARDOUS SUBSTANCES TAX LAW (ACTIVITY FEE).

	AMOUNT			
	FEE	INTEREST	PENALTY	TOTAL
AS ASSESSED 03/08/90-03/08/90	7500.00			7500.00
L-0000				
TOTAL	7500.00			

ADDITIONAL INTEREST DUE AT THE MODIFIED EACH MONTH

ADDITIONAL PENALTY

THE ACTIVITY FEE INDICATED ABOVE HAS BEEN ASSESSED PURSUANT 25367.6 OF THE HEALTH AND SAFETY CODE FOR ACTIVITY PERFORMED BY THE DEPARTMENT OF HEALTH SERVICES.

THE ABOVE FEE IS BASED ON A PRELIMINARY ENDANGERMENT ASSESSMENT

SITE - 19875 PACIFIC GATEWAY DRIVE

DOHS TRANSMITTAL NUMBER 90-4-12-SA

INFORMATION CONCERNING DETERMINATIONS

A PERSON AGAINST WHOM A DETERMINATION IS MADE OR ANY PERSON DIRECTLY INTERESTED MAY PETITION FOR REDETERMINATION WITH THE BOARD OF EQUALIZATION WITHIN 30 DAYS FROM THE DATE SHOWN AT THE TOP OF THIS NOTICE.

A PETITION MUST BE IN WRITING AND STATE THE SPECIFIC GROUNDS UPON WHICH IT IS FOUNDED. ANYONE FILING A PETITION SHOULD BE PREPARED TO SUBMIT DOCUMENTARY EVIDENCE TO SUPPORT THE SPECIFIC GROUNDS UPON REQUEST.

IF A HEARING IS DESIRED, IT SHOULD BE REQUESTED IN THE PETITION. THE REQUEST SHOULD SPECIFY WHETHER AN INFORMAL MEETING WITH A HEARING OFFICER AT THE NEAREST DISTRICT OFFICE OR A HEARING BEFORE THE BOARD IN SACRAMENTO

300 000759

PLEASE RETURN THIS COPY WITH YOUR PAYMENT
ALWAYS WRITE YOUR ACCOUNT NUMBER ON YOUR CHECK OR MONEY ORDER

STATE BOARD OF EQUALIZATION
DEPARTMENT OF BUSINESS TAXES
P.O. BOX 942879 SACRAMENTO, CALIFORNIA 94279-0001

RE: PM:

EFFECTIVE DATE OF PAYMENT
MO. DAY YEAR

IN REPLY REFER TO:

PETER BEAVER
COCA COLA ENT.-WEST/US TECHNICAL
1414 W. BROADWAY RD., STE. 150
TEMPE AZ 85282

DATE: APRIL 26,1990.

ACCOUNT NUMBER
HC HO 36-03483

NOTICE OF DETERMINATION

PAGE 2

	AMOUNT			
	FEE	INTEREST	PENALTY	TOTAL

IS DESIRED. A 10 DAY NOTICE OF THE TIME AND PLACE OF HEARING WILL BE GIVEN.
THE FILING OF A PETITION WILL NOT PREVENT THE ACCRUAL OF INTEREST.
THE APPLICATION OF ADDITIONAL PENALTY REFERRED TO ABOVE WOULD BE DEFERRED
UNTIL 30 DAYS AFTER THE DATE OF A NOTICE OF REDETERMINATION.
PROMPT PAYMENT OF UNDISPUTED PORTIONS OF THE LIABILITY SHOULD
THIS WILL PREVENT ACCRUAL OF ADDITIONAL INTEREST THEREON AND WILL NOT IN
ANY WAY AFFECT THE PROTESTED PORTIONS.

300 000760

PLEASE RETURN THIS COPY WITH YOUR PAYMENT
ALWAYS WRITE YOUR ACCOUNT NUMBER ON YOUR CHECK OR MONEY ORDER

STATE OF CALIFORNIA—HEALTH AND WELFARE AGENCY

GEORGE DEUKMEJIAN, Governor

DEPARTMENT OF HEALTH SERVICES
TOXIC SUBSTANCES CONTROL DIVISION
REGION 4
245 WEST BROADWAY, SUITE 380
LONG BEACH, CA 90802
(213) 590-4868

July 21, 1989

RECEIVED
JUL 24 1989

Irvine, California 92718

Attn: Gary Carlin

Dear Mr. Miller:

RECENTLY ACQUIRED PROPERTY OF COCA COLA ENTERPRISES IN THE CARSON-TORRANCE AREA OF THE CITY OF LOS ANGELES, CALIFORNIA AT 19875 PACIFIC GATEWAY DRIVE

We have completed our review of your letter report, hand delivered to this office on July 11, 1989 and have the following comments.

Your property lies about 1,300 feet north of the Del Amo Hazardous Waste Site. This site consists of waste disposal ponds and sumps that were used by a former synthetic rubber manufacturing complex. The types of wastes disposed in these ponds include volatile and semi-volatile organic substances such as benzene, styrene and naphthalene. It is believed that the complex covered the entire area bordered by 190th Street to the north, Del Amo Boulevard to the south, Normandie Avenue to the west, and Vermont Avenue and Hamilton Avenue to the east. Documents in our files indicate that there were manufacturing areas, underground and above ground tanks, underground lines, and possible sumps that may be sources of soil and ground water contamination. Soils and ground water beneath the Del Amo Site are contaminated by hazardous substances believed to have originated from the disposal ponds and sumps.

Because of the contaminant problems associated with the Del Amo disposal areas, we have referred the Site to the U.S. Environmental Protection Agency (EPA) for consideration for the National Priorities List. The Department of Health Services (DHS) Toxic Substances Control Division is also evaluating the entire area of the former rubber manufacturing complex as a source of ground water contamination. The high levels of napthalene and phenanthrene that you discovered at the subject location may be associated with the synthetic rubber manufacturing operations once conducted on your property because these same chemicals were also found at the Del Amo site. We suggest that you make a thorough historical search of your property to determine the types of past operations that may be causing the contamination. Should you have any plans to remediate the contamination on this property, this office would review those plans prior to proceeding.

If you have any questions, please contact Julia Bussey or Alice Gimeno at (213) 590-4856.

Sincerely,

John Scandura, Chief
Site Mitigation Unit
Region 4 (Long Beach)
Toxic Substances Control Division

Enclosure

STATE OF CALIFORNIA—HEALTH AND WELFARE AGENCY

GEORGE DEUKMEJIAN, Governor

DEPARTMENT OF HEALTH SERVICES
TOXIC SUBSTANCES CONTROL DIVISION
REGION 4
245 WEST BROADWAY, SUITE 350
LONG BEACH, CA 90802
(213) 590-4868

July 21, 1989

RECEIVED
JUL 24 1989

Mr. Michael J. Miller, P.E.
Stoney-Miller Consultants, Inc.
14 Hughes, Suite B-101
Irvine, California 92718

Attn: Gary Carlin

Dear Mr. Miller:

RECENTLY ACQUIRED PROPERTY OF COCA COLA ENTERPRISES IN THE CARSON-TORRANCE AREA OF THE CITY OF LOS ANGELES, CALIFORNIA AT 19875 PACIFIC GATEWAY DRIVE

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Sincerely,

John Scandura, Chief
Site Mitigation Unit
Region 4 (Long Beach)
Toxic Substances Control Division

Enclosure

STATE OF CALIFORNIA—HEALTH AND WELFARE AGENCY

GEORGE DEUKMEJIAN, GOVERNOR

DEPARTMENT OF HEALTH SERVICES
TOXIC SUBSTANCES CONTROL DIVISION
REGION 4
245 WEST BROADWAY, SUITE 350
LONG BEACH, CA 90802
(213) 590-4868

July 21, 1989

RECEIVED
JUL 24 1989

Mr. Michael J. Miller, P.E.
Stoney-Miller Consultants, Inc.
14 Hughes, Suite B-101
Irvine, California 92718

Attn: Gary Carlin

Dear Mr. Miller:

RECENTLY ACQUIRED PROPERTY OF COCA COLA ENTERPRISES IN THE CARSON-TORRANCE AREA OF THE CITY OF LOS ANGELES, CALIFORNIA AT 19875 PACIFIC GATEWAY DRIVE

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If you have any questions, please contact Julia Bussey or Alice Gimeno at (213) 590-4856.

Sincerely,

John Scandura, Chief
Site Mitigation Unit
Region 4 (Long Beach)
Toxic Substances Control Division

Enclosure

HARGIS + ASSOCIATES, INC.
2223 Avenida De La Playa, Suite 300
La Jolla, California 92037
(619) 454-0165
Telecopier (619) 454-5839

David B. Hargis, Ph.D., R.G.
Michael B. Long, R.G.
Terry M. Turner, R.G.
Roger A. Niemeyer, R.G.
Leo S. Leonhart, Ph.D., R.G.
Lonoe J. Raymond
Peter T. Quinlan
Mary F. Jones, Ph.D., R.E.A.
Timothy T. Jarvis, Ph.D., R.E.A.

HAVE — Let's discuss this MATT

July 18, 1989

VIA FEDERAL EXPRESS

Mr. Matt Fanoe
COCA-COLA ENTERPRISES
One Coca-Cola Plaza, CCE-819
Atlanta, GA 30301

Re: Request for Property Access to Install a Groundwater Test Well

Dear Mr. Fanoe:

In regards to our telephone conversation of July 14, 1989, the following is the request for access which I mentioned. Please review and forward it to the necessary personnel within your company.

Pursuant to an administrative order from the United States Environmental Protection Agency (EPA) issued to Montrose Chemical Corporation of California (Montrose), this letter is a request for access to the property shown as owned by Coca-Cola Bottling Company of Los Angeles, Torrance, California. The purpose of the requested access is to install and sample, on a regular basis, one groundwater monitor well. The well is part of a groundwater investigation conducted by Montrose and overseen by the EPA that presently includes approximately 60 existing and proposed monitor wells in the immediate area (Figure 1).

The monitoring well is proposed for the northwest portion of the Coca-Cola Bottling Company property located at 19899 Pacific Gateway Drive, in Torrance, California. The field work required under the order involves access for: 1) a small truck mounted hollow stem auger drill rig, operated by sub-contractors to Hargis + Associates, Inc.; 2) Hargis + Associates, Inc. field personnel; and 3) EPA oversight personnel. The initial field work should involve no more than one week, and is planned to commence in late August or early September of 1989. The name and address of the proposed drilling contractor is: Beylik Drilling, Inc., 591 South Walnut, La Habra, California 90631.

The site will be restored to as near its original condition as possible before the field crews leave the property. An example of the proposed surface completion for the monitor wells has been provided (Figure 2).

Other Offices:
Tucson, Arizona
Phoenix, Arizona
Los Angeles, California

HARGIS + ASSOCIATES, INC.

Mr. Matt Fanoe
July 18, 1989
Page 2

Routine future access to the monitor well to collect groundwater samples will also be necessary. Coca-Cola Bottling Company will be given ample notice before any sampling activities take place.

Hargis + Associates, Inc. will telephone you later this week to confirm receipt of this letter and to further discuss this matter. If you have any questions in the interim, please contact Roger Niemeyer, Matthew Wiedlin, or myself. Hargis + Associates, Inc. looks forward to cooperating with you on with matter.

Sincerely,

HARGIS + ASSOCIATES, INC.

Matthew Wiedlin for

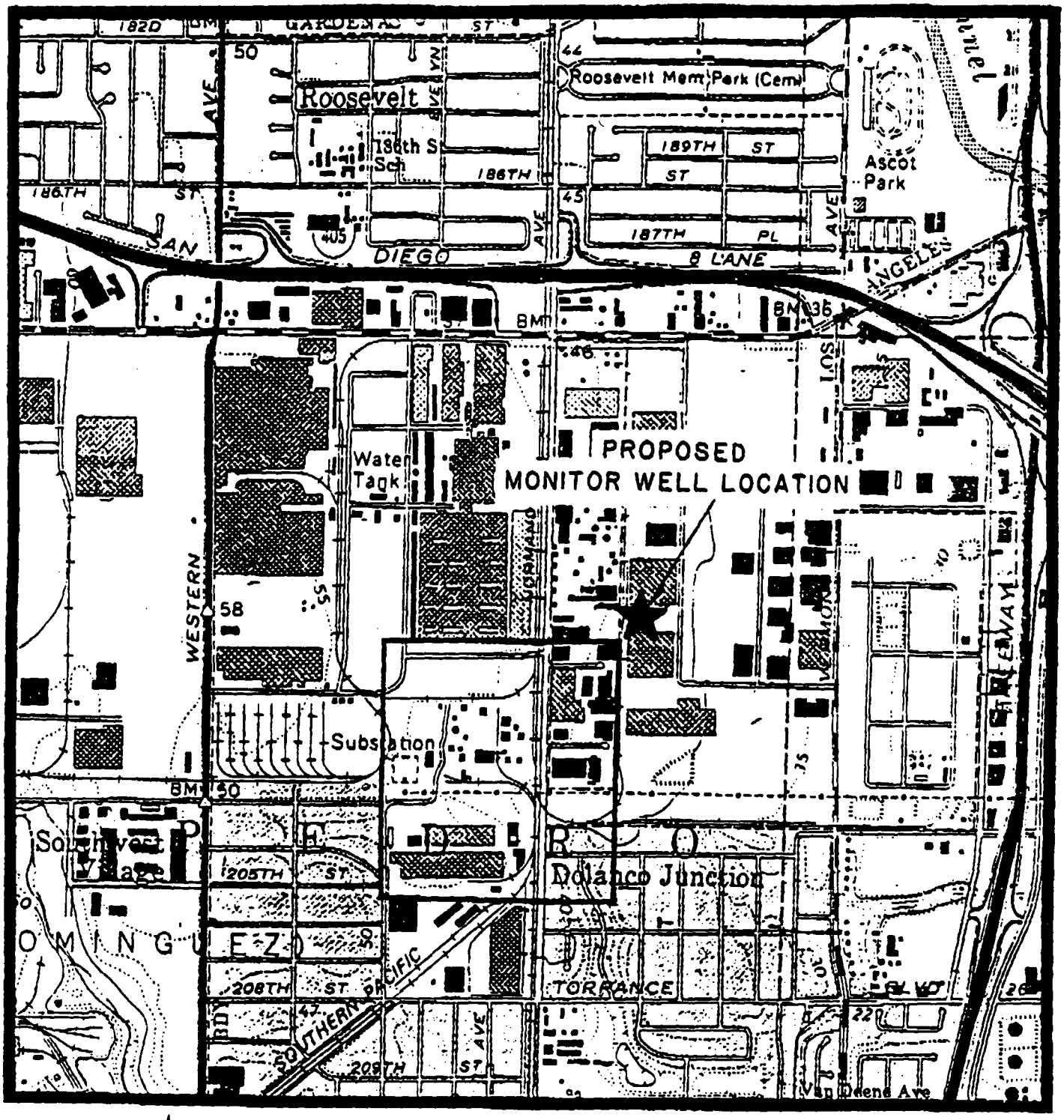
Rush N. Boynton
Hydrogeologist

RNB/elm

Enclosures

cc: Karl Lytz, Latham & Watkins
Dan Greeno, Montrose Chemical Co.
Johanna Miller, EPA Region IX

fanoe.ltr



0 1,000 2,000
FEET

300 000769

MONTROSE, CALIFORNIA
TORRANCE, CALIFORNIA

APPROXIMATE LOCATION
OF STUDY AREA

HARGIS + ASSOCIATES, INC.
Consultants in Hydrogeology
San Diego, California

7/89
FIGURE 1

PREPARED BY _____ REVIEWED BY _____

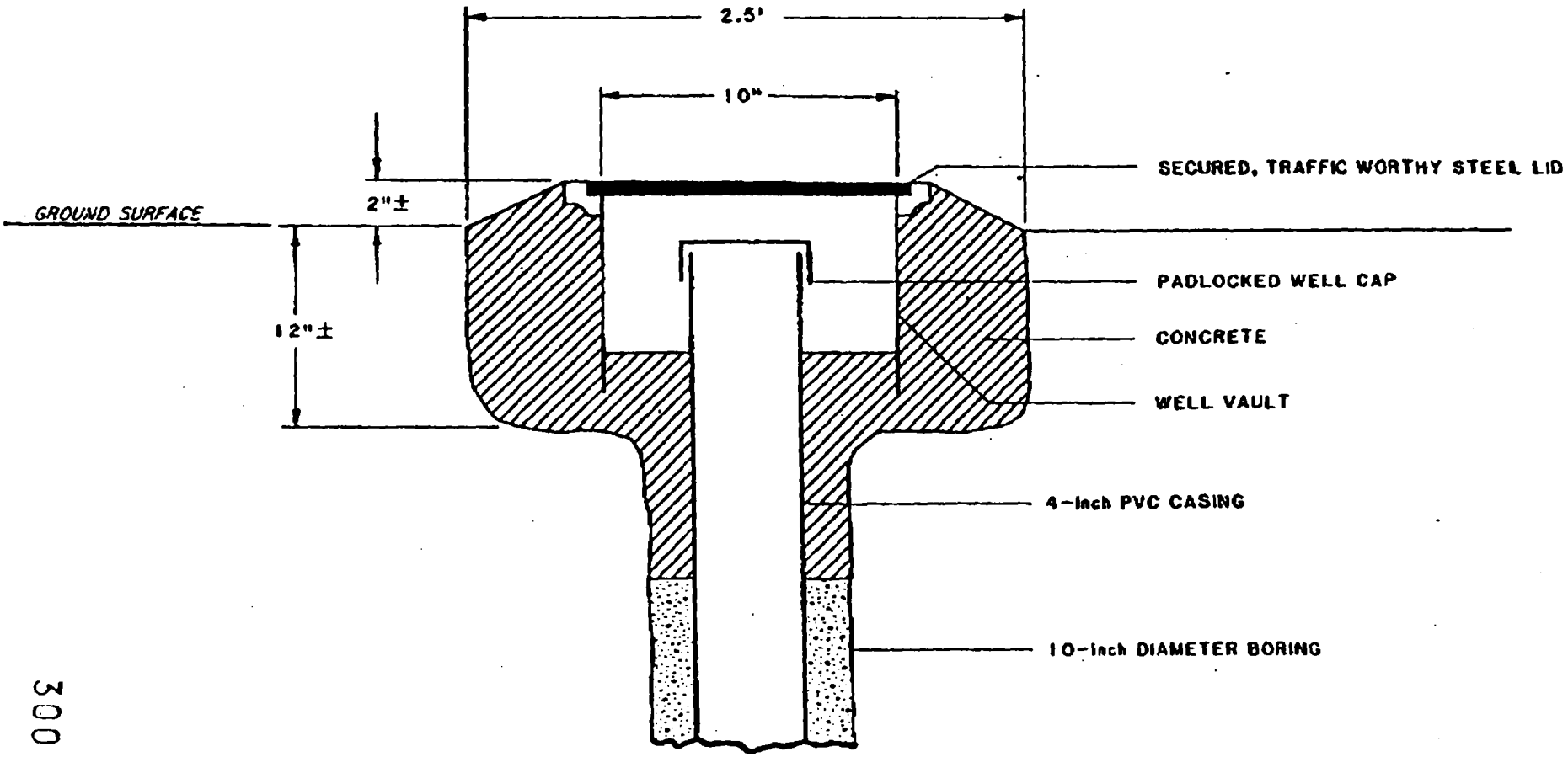


FIGURE 2. CROSS SECTIONAL VIEW OF MONITOR WELL COMPLETION

USTEC
U.S. Technical Environmental
Consulting, Inc.

May 23, 1990

State Board of Equalization
Department of Business Taxes
1891 Alhambra Boulevard
Sacramento, California 95816

RE: **PETITION FOR REDETERMINATION, ACCOUNT NO. HC HQ 36-034839, 19875 PACIFIC GATEWAY DRIVE, CARSON, CALIFORNIA. JOB NO. 89007.**

Dear Sirs:

This letter serves as a Petition for an informal meeting with a hearing officer for a Redetermination in reference to the above stated account. This Petition is made on the basis that the activity on the site was wrongly determined by DOHS to be a Preliminary Endangerment Assessment. In reality, the limited activity performed was a Self-Certification action undertaken by the owners of the site, which is able to be performed without direct DOHS involvement.

The information submitted to DOHS was for notification of work to be performed on a site potentially involving hazardous waste. The results of the work performed showed that the materials in question were not hazardous with respect to Title 22 of the CAC, therefore DOHS involvement on the level of a Preliminary Endangerment Assessment is not justified.

Also for the record, please amend the name and address of the owner of the site to be:

Coca-Cola Enterprises - West
1334 South Central Avenue
Los Angeles, California 90021
Attn: Raul Ramirez
Telephone: 213-746-5555

300 000771

1414 W. Broadway Rd. • Ste. 150 • Tempe, AZ 85282 • Bus: (602) 829-6311 • Fax: (602) 829-6315

If you have any questions or comments, please contact the undersigned at (602) 829-6311.

Sincerely,

U.S. TECHNICAL ENVIRONMENTAL CONSULTING, INC.

Peter A. Beaver
Manager Remedial Services

Steven M. Myers, R.G.
President

/weh

cc: Raul Ramirez, CCE - West
Ed Todd, CCE - Atlanta
Steve McConnell, CCE - West

BT-1210 REV. 5 (12-86)

STATE BOARD OF EQUALIZATION
DEPARTMENT OF BUSINESS TAXES
P.O. BOX 942879 SACRAMENTO, CALIFORNIA 94279-0001
(916) 739-2582

RE: PMA:

EFFECTIVE DATE OF PAYMENT
MO. DAY YEAR

PLEASE REFER TO:

EXCISE TAX (ACTIVITY FEE)

PETER BEAVER
COCA COLA ENT.-WEST/US TECHNICAL
1414 W. BROADWAY RD., STE. 150
TEMPE AZ 85282

DATE: APRIL 26, 1990

ACCOUNT NUMBER

RECEIVED
APR 30 1990

NOTICE OF DETERMINATION

YOU ARE HEREBY NOTIFIED OF AN AMOUNT DUE FROM YOU PURSUANT TO THE HAZARDOUS SUBSTANCES TAX LAW (ACTIVITY FEE).

	AMOUNT			
	FEE	INTEREST	PENALTY	TOTAL
AS ASSESSED 03/08/90-03/08/90	7500.00			7500.00
L-0008				
TOTAL	7500.00			

ADDITIONAL INTEREST DUE AT THE MODIFIED EACH MONTH

ADDITIONAL PENALTY

THE ACTIVITY FEE INDICATED ABOVE HAS BEEN ASSESSED PURSUANT 25347.6 OF THE HEALTH AND SAFETY CODE UPON ACTI PERFORMED BY THE DEPARTMENT OF HEALTH SERVICES

THE ABOVE FEE IS BASED ON A PRELIMINARY ENDANGERMENT ASSESSMENT

SITE : 19875 PACIFIC GATEWAY DRIVE

DOHS TRANSMITTAL NUMBER 90-4-12-SM

INFORMATION CONCERNING DETERMINATIONS

A PERSON AGAINST WHOM A DETERMINATION IS MADE OR ANY PERSON DIRECTLY INTERESTED MAY PETITION FOR REDETERMINATION WITH THE BOARD OF EQUALIZATION WITHIN 30 DAYS FROM THE DATE SHOWN AT THE TOP OF THIS NOTICE.

A PETITION MUST BE IN WRITING AND STATE THE SPECIFIC GROUNDS UPON WHICH IT IS FOUNDED. ANYONE FILING A PETITION SHOULD BE PREPARED TO SUBMIT DOCUMENTARY EVIDENCE TO SUPPORT THE SPECIFIC GROUNDS UPON REQUEST.

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300 000773

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ALWAYS WRITE YOUR ACCOUNT NUMBER ON YOUR CHECK OR MONEY ORDER

STATE BOARD OF EQUALIZATION
DEPARTMENT OF BUSINESS TAXES
P.O. BOX 942879 SACRAMENTO, CALIFORNIA 94279-0001

RE	PM

EFFECTIVE DATE OF PAYMENT
MO. DAY YEAR

IN REPLY REFER TO:

PETER BEAVER
COCA COLA ENT.-WEST/US TECHNICAL
1414 W. BROADWAY RD., STE. 150
TEMPE AZ 85282

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HC	HB	36-03483

NOTICE OF DETERMINATION

PAGE 2

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THE APPLICATION OF ADDITIONAL PENALTY REFERRED TO ABOVE WOULD BE DEFERRED
UNTIL 30 DAYS AFTER THE DATE OF A NOTICE OF REDETERMINATION.
PROMPT PAYMENT OF UNDISPUTED PORTIONS OF THE LIABILITY SHOULD BE MADE.
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STATE OF CALIFORNIA

OFFICE MEMO
STD. 100 (REV 10/87)
87 46331

DATE: 2-08-90

TO: Mr. Peter Beard
U. S. TECH

ROOM/STA NO.

FROM: Manny Alonso

PHONE NUMBER: (213) 590-4904 ATSS ☐

ROOM/STA. NO.

SUBJECT: PEA info.

The enclosed information on the preliminary endangerment assessment has been obtained from a draft document. Some changes might be possible to occur. These changes might include Risk assessment data. I hope this info is of help to you.

300 000775

Put your thoughts to work. Submit a **MERIT AWARD SUGGESTION.**

The Preliminary Endangerment Assessment (PEA) was established as part of the Department of Health Services'(DHS) Toxic Substances Control Program(TSCP) hazardous waste site cleanup process effective July 1, 1989. This assessment is defined in Section 25319.5, Chapter 6.8, Division 20 of the California Health and Safety Code as:

> "25319.5. Preliminary endangerment assessment means an activity which is performed to determine whether current or past waste management practices have resulted in the release or threatened release of hazardous substances which pose a threat to public health or the environment."

Based on this definition, the PEA has been designed specifically to be the initial TSCP process for evaluating potential hazardous substance release sites. The PEA has three primary objectives. First, the assessment must determine if a release of hazardous substances has or has not occurred at the site. The second objective is to determine if an immediate stabilization action is warranted at the site to mitigate direct threats to public health and the environment posed by a release of hazardous substances or by situations that may result in a release of hazardous substances. In cases when a release of hazardous substances has occurred at a site, a third objective is to determine if the site poses a threat to Public health and the environment and requires remediation.

Private parties are now allowed to participate with the TSCP in conducting initial site evaluations as the result of the passage of Senate Bill 475. This bill added Section 25347.6 to the Health and Safety Code to allow the TSCP to oversee "removal or remedial action" work carried out by private parties on a fee-for-service basis. Activities such as the PEA are, by statutory definition (Health and Safety Code, Section 25322), considered to be within the category of remedial actions. The fee prescribed for the oversight of the PEA in Section 25347.6(d) is $7,500.00.

Pursuant to Section 25347.6, the PEA process has been separated into two distinct phases. The first phase, collection of data and preparation of a PEA report, is the responsibility of the private party requesting that a site be evaluated. The second phase, consisting of evaluation of the data/PEA report and issuance of a determination on the need for cleanup actions at the site, is the responsibility of the TSCP.

The overall roles and responsibilities of the TSCP and private parties in the PEA process are shown on Figure 1. The TSCP staff are responsible for: 1) initiating the billing of the private party by the State Board of Equalization for the $7,500.00 fee; 2) meeting with the private party to explain the PEA process and PEA report requirements; 3) conducting an agency records check and site inspection to familiarize themselves with the site being evaluated; 4) providing guidance to the private party relative to preparation of the PEA report; 5) overseeing any sampling done at the site by the private party; 6) reviewing the PEA report for completeness and

issuance of a determination of completeness; and 7) evaluating the data in the report and making a determination regarding the need for site cleanup actions at the site.

Several options are available to the TSCP staff in making a recommendation based on review of a PEA report. A no "No Further Action" recommendation is made in cases when no release of hazardous substances has occurred and this situation can be clearly documented and in cases when a release has occurred but the site does not present a threat to public health and the environment. In cases where a release has been documented and a threat exists, the recommendation would consist of moving the site forward into characterization and formal remediation. All sites considered to pose a medium to high threat will be required to carry out characterization and remediation activities under direct TSCP oversight. For sites considered to pose a low threat, the private parties will be provided with a list of approved site characterization and remediation procedures and they will be allowed to carry out this work without direct TSCP oversight. Two other recommendations are also possible when contamination exists. A stabilization action may be recommended for sites that pose an immediate threat to public health and the environment. Stabilization may consist of fencing the site, capping the contaminated area, removing degraded containers of hazardous substances, and other similar actions. A final option for a recommendation is to refer cleanup oversight of a contaminated site to another agency. This situation would occur in cases such as when the contamination is associated with a leaking underground storage tank. This sites would be referred because the Regional Water Quality Control Boards (RWQCB) and County Health Departments have been given the lead responsibility in this area Pursuant to Chapter 6.7. Division 20 of the California Health and Safety Code. The site would also be referred if other agencies have already initiated oversight of cleanup operations.

The primary responsibility of a private party in the PEA process is preparation of the PEA report. Specific responsibilities of the private party include: 1) submitting a written request to the TSCP to complete a PEA on a specific site; 2) payment of the $7,500.00 to the to the State Board of Equalization when billed for the fee; 3) meeting with the TSCP staff to receive the PEA Report Manual and to discuss completion of the assessment; 4) preparation of the PEA report in accordance with the specifications provided by the TSCP; and 5) modification of the report if necessary in accordance with a "Notice of Deficiency" issued by the TSCP staff and resubmittal of the report.

Several points regarding preparation of PEA reports need to be emphasized and kept in mind throughout the report preparation process. The primary focus of the reports must be on presenting the site specific data required by the PEA manual as clearly and concisely as possible. Using lists, bulleted outlines, tables and figures are preferable over long discussions. Failure to clearly provide the data required in the initial report will result in issuance of a "Notice of Deficiency" by the TSCP staff subsequent

to review of the report. If the report is not modified and resubmitted within 30 days or if the report is resubmitted in a form that is not responsive to the Notice of Deficiency it will be rejected and the PEA process for the site will be terminated. Reinitiation of the assessment process will require payment of a second $7,500.00 fee.

Since sites will be ranked in accordance with the Uncontrolled Hazardous Waste Site Ranking System; A Users Manual (reference: 40 Code of Federal Regulations, part 300 Appendix A), factors required under the Hazard Ranking System (HRS) are particularly important. The PEA manual provides suggested references for the various information requirements. Use of these references is not mandatory but in the event of conflicting information, these references will be considered authoritative unless a private party can clearly prove otherwise.

It may be appropriate to abbreviate the PEA report in some cases. This situation would occur when Section A, Site History and Description; Section B, Apparent problem; and Section C, Sampling Activities, clearly document that no release of hazardous substances has occurred and no threat of a release exists. In these cases, Section D - Factors Related to Known or Potential Site Contamination, Section E - Analysis of Pathways for Hazard Potential, and Section F Community Assessment may be deleted. If the report is abbreviated, Section G - Conclusions should clearly state the basis for not including Sections D, E and F private parties are encouraged to work closely with the TSCP staff assigned to oversee the data collection effort in preparing the report and when making a decision on not including sections.

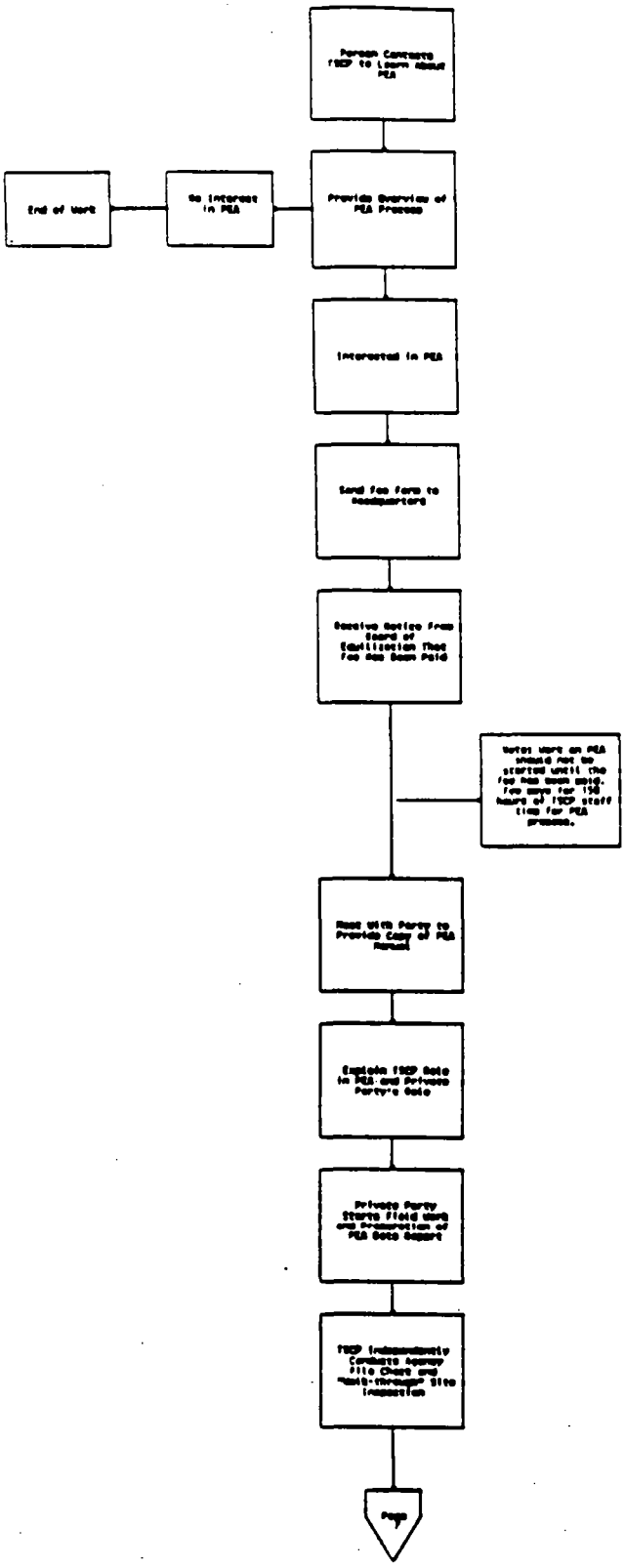

Figure 1
Process Flowchart for Oversight of a Preliminary Endangerment Assessment

Draft 12/22/89

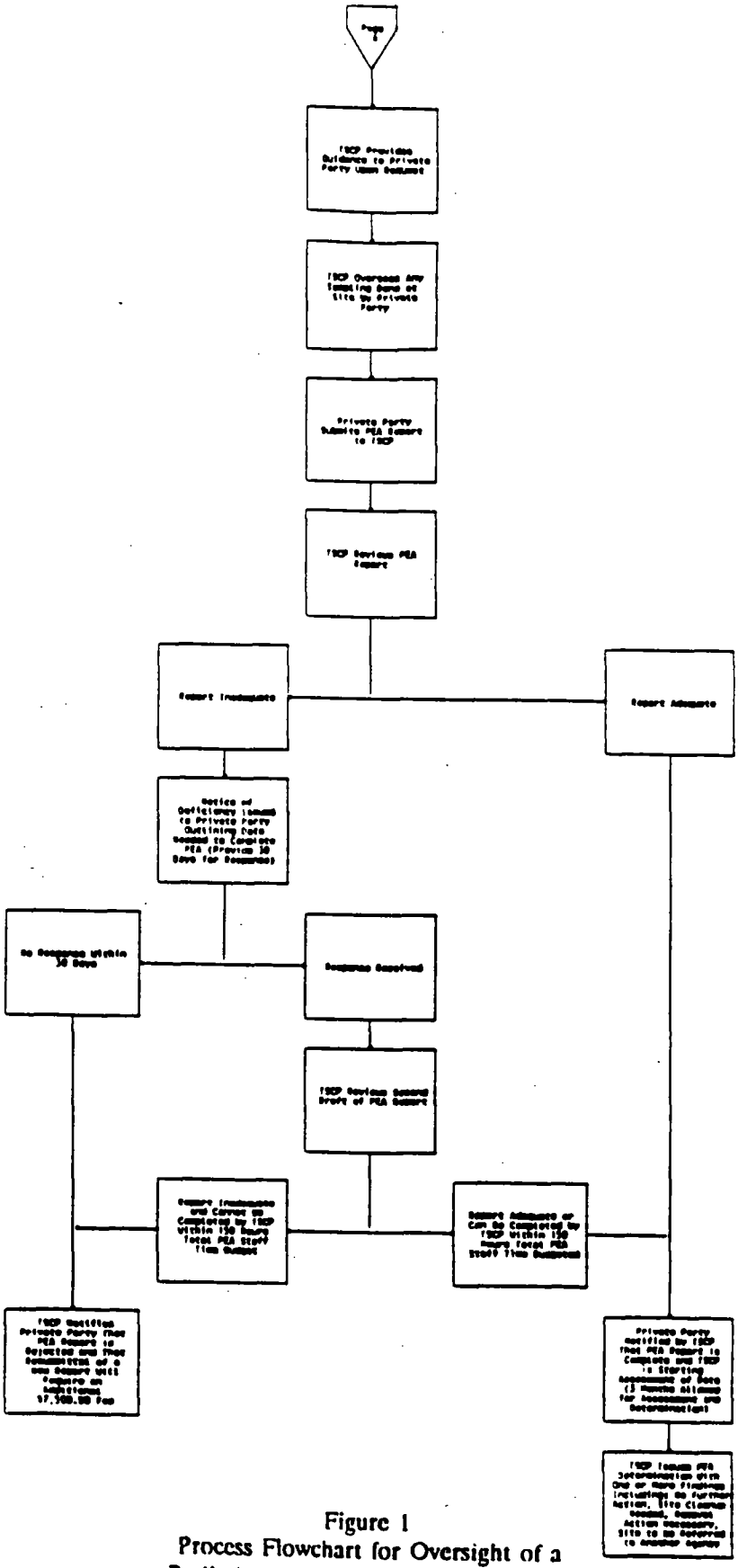

Figure 1
Process Flowchart for Oversight of a
Preliminary Endangerment Assessment

Draft 12/22/89

PRELIMINARY ENDANGERMENT ASSESSMENT CHECKLIST

Section	Location In Report	Adequate/ Inadequate
A. Site History and Description		
- Site Location:		
1) Facility Name	_____	_____
2) Street Address	_____	_____
3) Mailing Address	_____	_____
4) Phone Number	_____	_____
5) Other Names	_____	_____
6) EPA ID Number	_____	_____
7) ASPIS Number	_____	_____
8) Assessor's Parcel Number and Map	_____	_____
9) Township, Section, Range, Meridian	_____	_____
10) Map of Site Location	_____	_____
- Past and Current Site Activities:		
1) Business Type/Years of Operation	_____	_____
2) Facility Ownership/Operators	_____	_____
3) Property Owners	_____	_____
4) Process Description:		
a) Type/quantities of products	_____	_____
b) List of materials/chemicals used	_____	_____

Section	Location In Report	Adequate/ Inadequate
c) Descriptive overview of process	_____	_____
d) Map of All Site Features	_____	_____
- Hazardous Waste Management		
1) Waste Stream Identification and Waste Quantities	_____	_____
2) On Site Storage, Treatment, and Disposal:		
a) Description of storage units	_____	_____
b) Description of treatment units	_____	_____
c) Description of disposal practices	_____	_____
d) Description of containment of storage, treatment, disposal units	_____	_____
e) Description of recovery/recycling practices	_____	_____
f) Off-site wastes recovered; origin, type, quantity	_____	_____
3) Regulatory Status Identification	_____	_____
4) Agency Inspection Results Summary	_____	_____
B. Apparent Problem		
- Summary of Nature of Contamination at Site	_____	_____

Section	Location In Report	Adequate/ Inadequate
- Summary of Contaminants of Concern	_____	_____
- Justification for "No Further Action" Recommendation	_____	_____
C. Sampling Activities		
- Past Sampling Efforts	_____	_____
- PEA Sampling Efforts	_____	_____
- Analysis of Sampling Results	_____	_____
D. Factors Related to Known or Potential Site Contamination	_____	_____
- Hazardous Substances/Waste at the Site	_____	_____
- Characteristics of Hazardous Substances/Wastes:		
1) Physical State/Color	_____	_____
2) Molecular Weight	_____	_____
3) Specific Gravity or Density	_____	_____
4) Solubility	_____	_____
5) Freezing/Boiling/Melting Points	_____	_____
6) Vapor Pressure	_____	_____
7) Henry's Constant	_____	_____

Section		Location In Report	Adequate/ Inadequate
8)	Flashpoint	_____	_____
9)	Upper and Lower Explosive Limits	_____	_____
10)	NFPA Ignitibility Level Rating	_____	_____
11)	NFPA Reactivity Level Rating	_____	_____
12)	Incompatible Compounds	_____	_____
13)	pH	_____	_____
14)	Toxicity/Persistence Rating	_____	_____
-	Exposure Routes and Toxicity:		
1)	Exposure Data:		
a)	Description of Exposure Routes	_____	_____
b)	Description of Dispersion Mechanisms	_____	_____
c)	Timing of Releases	_____	_____
2)	Toxicity Data:		
a)	Description of Relative Toxicity	_____	_____
b)	General Toxicological Properties	_____	_____
c)	Standards (RfDs, etc.)	_____	_____
-	Soil/Direct Contact Pathways		
1)	Description of Soil Contamination and Recommendation	_____	_____
2)	Topography Description	_____	_____
3)	Land Use and Zoning Description	_____	_____

Section		Location In Report	Adequate/ Inadequate
4)	Description of Environmental Impacts	_____	_____
5)	Hydrologic Soil Group	_____	_____
6)	Description of Soil Permeability	_____	_____
7)	Description of Slope of Site	_____	_____
8)	Description of Soil Stability/Seismic Conditions	_____	_____
9)	Description of Site Accessibility	_____	_____
10)	Description of Containment Measures	_____	_____
11)	Locations of Sensitive Facilities (Schools, etc.)	_____	_____
12)	Locations of Sensitive Habitats	_____	_____
	Factors Related to Water Pathways:		
1)	Description of Water Contamination and Remediation	_____	_____
2)	Net Seasonal Perception	_____	_____
3)	Description of Hydrology	_____	_____
4)	For Interconnected Aquifers:		
	a) Distance to Nearest Well	_____	_____
	b) Population Using Water	_____	_____
	c) Irrigated Areas	_____	_____
5)	Aquifers Not Interconnected:		
	a) Distance to Nearest Wells	_____	_____
	b) Population Using Water From Each Aquifer	_____	_____
	c) Irrigated Areas for Each Aquifer	_____	_____

Section		Location In Report	Adequate/ Inadequate
6)	Ground Water Uses	_____	_____
7)	One Year/24-Hour Rainfall	_____	_____
8)	Distance to Nearest Downhill Surface Water	_____	_____
9)	Runoff Flow Distance and Water Intake Locations	_____	_____
10)	Runoff Control Measures	_____	_____
11)	Floodplain Identification	_____	_____
12)	Description of Migration Routes of Substance	_____	_____
13)	Description of Location and Uses of Surface Water Intakes	_____	_____
14)	Population Using/Acres Irrigated From Each Water Intake	_____	_____
15)	Distance to Wetland/Critical Habitat	_____	_____
16)	Sensitive Habitats That May be Affected by Runoff	_____	_____

Factors Related to Air Pathways:

1)	Description of Air Contamination and Remediation	_____	_____
2)	Wind Direction/Velocity	_____	_____
3)	Description of Local Climate	_____	_____
4)	Description of Timing of Release	_____	_____
5)	Description of Dispersion Routes	_____	_____

Draft 12/22/89

Section		Location In Report	Adequate/ Inadequate
6)	Populations of Residents/Workers	_____	_____
7)	Location/Distance to Sensitive Facilities (Schools, etc.)	_____	_____
8)	Location/Distance to Development Areas (Commercial/Industrial, etc.)	_____	_____
9)	Description of (Type, Location and Distance) Sensitive Areas (Wetlands, etc.)	_____	_____

E. Analysis of Pathways for Hazard Potential Determination

- Known Hazard:

1)	Contaminants Identified	_____	_____
2)	Target Populations/Environments Described	_____	_____
3)	Effects on Target Populations/Environments Described	_____	_____

- Potential Hazard:

1)	Contaminants Identified and Fate Described	_____	_____
2)	Potential Populations/Environments Identified	_____	_____
3)	Potential Effects on Human/Environmental Targets	_____	_____
4)	Uncertainty Factors	_____	_____

- No Potential Hazard:

Section	Location In Report	Adequate/ Inadequate
1) Factors Showing No Hazard Exists	_____	_____
F. Community Assessment		
- Summary of Community Concern	_____	_____
- Concerns/Issues Identified by Locals	_____	_____
- Community Views on Actions at Site	_____	_____
- Recommended Information Repositories	_____	_____
- Names/Addresses of Interested Parties	_____	_____
G. Conclusions		
- Release/Potential Release Identified	_____	_____
- Threat to Public Health/Environment Identified	_____	_____
- Stabilization Action Need Identified	_____	_____

USTEC U.S. Technical Environmental Consulting, Inc.

May 11, 1990

Raul Ramirez
Coca-Cola Enterprises - West
1334 South Central Avenue
Los Angeles, California 90021

RE: **19875 PACIFIC GATEWAY DRIVE, CALIFORNIA DEPARTMENT OF HEALTH SERVICES, ASSESSMENT OF REVIEW FEE. JOB NO. 89007.**

Dear Mr. Ramirez:

This letter is to inform you that we are in receipt of an invoice to Coca-Cola for a fee of $7,500.00 payable to the California State Board of Equalization, a copy of which is attached. This invoice was issued due to the fact that the California Department of Health Services (DOHS) has determined that the review of the data that we submitted to them would be the equivalent to what they call a Preliminary Endangerment Assessment.

The DOHS is now required, by legislation, to charge fees to review reports and to prepare decisions. This policy came into effect during the time work was being performed on the subject site. Basically, DOHS delayed their responses to any communications until this fee mechanism was in place.

An appeal process is available, which we intend to pursue on your behalf given your approval. The basis for the appeal would be that our report was intended to notify DOHS of a specific limited activity to be carried out on the site that might involve hazardous waste. During the course of the work it was demonstrated that the material in question was non-hazardous and was self-certified as such, which is an allowable option under DOHS regulations, therefore no review or determination is required from DOHS for the work performed or the information submitted.

For the record, we will also request that the correct name and address for the owner of the site be entered in the files.

300 000789

1414 W. Broadway Rd. • Ste. 150 • Tempe, AZ 85282 • Bus: (602) 829-6311 • Fax: (602) 829-6315

Coca-Cola Enterprises - West
Job No. 89007

Please contact us with any questions or comments at your earliest convenience so that we may submit the appeal. Also, notify us if you wish to involve your legal staff so that we might provide them with the necessary information.

Sincerely,

U.S. TECHNICAL ENVIRONMENTAL CONSULTING

Peter A. Beaver
Manager Remediation Services

Steven M. Myers, R.G.
President

Attachment

Copies to: Ed Todd

300 000790

BT-1210 REV. 5 (12-86)

STATE BOARD OF EQUALIZATION
DEPARTMENT OF BUSINESS TAXES
P.O. BOX 942879 SACRAMENTO, CALIFORNIA 94279-0001

RE | PM

EFFECTIVE DATE OF PAYMENT
MO. DAY YEAR

IN REPLY REFER TO:
EXCISE TAX (ACTIVITY FEE) (916) 739-2582

PETER BEAVER
COCA COLA ENT.-WEST/US TECHNICAL
1414 W. BROADWAY RD., STE. 150
TEMPE AZ 85282

DATE: APRIL 26,1990

ACCOUNT NUMBER
HC HG 36-83483

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L--0000				
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ADDITIONAL INTEREST OF $87.50 ACCRUES ON THE AMOUNT OF FEE DUE AT THE MODIFIED ADJUSTED RATE OF 1.1666 OF ONE PERCENT (.011667) EACH MONTH, OR FRACTION THEREOF, IF NOT PAID ON OR BEFORE 05/31/90.

ADDITIONAL PENALTY OF 750.00 IF NOT PAID BEFORE 05/26/90.

THE ACTIVITY FEE INDICATED ABOVE HAS BEEN ASSESSED PURSUANT TO SECTION 25347.6 OF THE HEALTH AND SAFETY CODE AND IS BASED UPON ACTIVITIES PERFORMED BY THE DEPARTMENT OF HEALTH SERVICES.

THE ABOVE FEE IS BASED ON A PRELIMINARY ENDANGERMENT ASSESSMENT.

SITE : 19875 PACIFIC GATEWAY DRIVE

DOHS TRANSMITTAL NUMBER 90-4-12-SM

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	FEE	INTEREST	PENALTY	TOTAL

IS DESIRED. A 10 DAY NOTICE OF THE TIME AND PLACE OF HEARING WILL BE GIVEN.

THE FILING OF A PETITION WILL NOT PREVENT THE ACCRUAL OF INTEREST. THE APPLICATION OF ADDITIONAL PENALTY REFERRED TO ABOVE WOULD BE DEFERRED UNTIL 30 DAYS AFTER THE DATE OF A NOTICE OF REDETERMINATION.

PROMPT PAYMENT OF UNDISPUTED PORTIONS OF THE LIABILITY SHOULD BE MADE. THIS WILL PREVENT ACCRUAL OF ADDITIONAL INTEREST THEREON AND WILL NOT IN ANY WAY AFFECT THE PROTESTED PORTIONS.

300 000794

PLEASE RETURN THIS COPY WITH YOUR PAYMENT
ALWAYS WRITE YOUR ACCOUNT NUMBER ON YOUR CHECK OR MONEY ORDER

CCE-West
Bottlers of Coca-Cola
1334 South Central Avenue
Los Angeles, CA 90021
(213) 746-5555
(213) 744-8904 (Fax)

TORRANCE FILE

FACSIMILE COVER SHEET

DATE: 4-3-90 TIME: 5:05 PM

PLEASE DELIVER THE FOLLOWING 3 PAGE(S) TO: include cover page

NAME: Pete Beaver DEPT.: US Pest

FACSIMILE NUMBER: (602) 829-6315

FROM: Raul Ramirez

COMMENTS:

Attached invoice has been sent to this office for payment. Please verify all has been completed so payment can be sent for processing.

IF YOU DO NOT RECEIVE "ALL" PAGES, PLEASE CALL:

(213) 746-5555 EXT.: 4335

Brent Petroleum Corporation

Telephone: (213) 432-5991
Telex: 188030-BPC OIL
FAX: (213) 437-7815

100 Oceangate, Suite 1024
Long Beach, CA 90802

INVOICE

MARCH 30, 1990

TO: COCA-COLA ENTERPRISES WEST
1334 S. CENTRAL AVENUE
LOS ANGELES, CA 90021

INVOICE# 066-S

P.O.# 48987

ATTENTION: MR. RAUL RAMIREZ

TRANSACTION: RECEIPT FOR NON-HAZARDOUS CONTAMINATED SOIL FROM COCA-COLA ENTERPRISES WEST AT 1334 S. CENTRAL AVENUE, LOS ANGELES, CA 90021 DELIVERED TO BRENT PETROLEUM'S SOLID FACILITY.

QUANTITY: 1,628.38 TONS

CHARGE: $ 75.00 PER TON

TOTAL DUE: $122,128.50

TERMS: TOTAL DUE 15 DAYS UPON RECEIPT OF INVOICE AND SUPPORTING DOCUMENTS.

PLEASE REMIT PAYMENT BY CHECK TO THE ADDRESS ABOVE. THANK YOU.

RECEIVED
APR - 3 1990

300 000796

Brent Petroleum Corporation

Telephone: (213) 432-5991
Telex: 188030-BPC OIL
FAX: (213) 437-7815

100 Oceangate, Suite 1024
Long Beach, CA 90802

CERTIFICATE OF REUSE

GENERAL WASTE QUESTIONAIRE	COMPLETED YES
WASTE PROFILE FORM	COMPLETED YES
T.M. # ISSUED	COMPLETED 068-S
HAZARDOUS	COMPLETED NO
NON-HAZARDOUS	COMPLETED YES
R.C.R.A.	COMPLETED NO

B.P.C. CHARACTERIZATION:

THIS IS TO CERTIFY THAT 1,628.38 TONS OF NON-HAZARDOUS CONTAMINATED SOIL WAS DELIVERED TO BRENT PETROLEUM'S FACILITY ON MARCH 28TH AND 29TH, OF 1990.
TRANSPORTED BY- HAWK WING INCORPORATED
PER- U.S. TECHNICAL INCORPORATED•1414 W. BROADWAY RD.,STE. 150•TEMPE,AZ 85282
JOB LOCATION- COCA-COLA ENTERPRISE WEST•1334 S. CENTRAL AVENUE•LOS ANGELES, CA
ANALYSIS ON FILE.

BRENT PEROLEUM CORPORATION, E.P.A. I.D.# CAD981458466, CERTIFIES THAT THE ABOVE MATERIAL WAS ACCEPTED INTO BRENT'S FACILITY IN COMPLIANCE WITH TITLE 22 OF THE CALIFORNIA HEALTH & SAFETY CODE AND SENATE BILL 4636. THE MATERIAL HAS BECOME THE SOLE PROPERTY OF BRENT PETROLEUM CORPORATION AND IS IN THE PROCESS OF BEING RECYCLED IN ACCORDANCE WITH STATE AND FEDERAL LAWS.

DATE: MARCH 30, 1990

X Margaret A. Pimentel
MARGARET A. PIMENTEL,
SALES COORDINATOR

USTEC
U.S. Technical Environmental
Consulting, Inc.

March 2, 1990

Mr. Raul Ramirez
Coca-Cola Enterprises - West
1334 South Central Avenue
Los Angeles, California 90021

RE: CARSON PROJECT, FEBRUARY BILLING.

Dear Raul:

U.S. Technical Environmental Consulting, Inc. (USTEC) is in receipt of your facsimile dated March 1, 1990 requesting costs incurred for the month of February at the Carson, California project.

Costs for the month total $2,229.15. Backup materials will be sent via Federal Express with delivery on March 5, 1990. If you have any questions, please call myself or Beth Miller (Accounting Manager) at (602) 829-6311.

Sincerely,

U.S. TECHNICAL ENVIRONMENTAL CONSULTING, INC.

Wendy Hein for

Steven M. Myers, R.G.
President

/weh

300 000798

1414 W. Broadway Rd. • Ste. 150 • Tempe, AZ 85282 • Bus: (602) 829-6311 • Fax: (602) 829-6315

USTEC
U.S. Technical Environmental
Consulting, Inc.

January 17, 1990

Mr. Raul Ramirez
Coca-Cola Enterprises - West
1334 South Central Avenue
Los Angeles, California 90021

RE: CCE FACILITY, CARSON, CALIFORNIA. JOB NO. 89007.

Dear Raul:

After our telephone conversation on January 14, 1990, concerning the Carson, California site, I want to make sure that I presented correctly the existing situation, options, costs, and benefits versus drawbacks.

As you are aware, approximately 1,800 cubic yards of soil contaminated with total petroleum hydrocarbon (TPHC) concentrations over 1,000 ppm and with detectable polynuclear aromatic compound (PNAs) concentrations were identified beneath the site. Under the direction of U.S. Technical Environmental Consulting, Inc. (USTEC), this material was excavated and stored on site pending selection of a remedial technology.

USTEC's initial remedial recommendation was for the construction of a lined "treatment cell" in which the contaminated soil would be placed and treated biologically. Cost estimates for this technology were placed in the $500,000.00 range. This technology represented virtually no future or additional liability to Coca-Cola Enterprises (CCE).

However, through testing completed in the preliminary treatment cell feasibility study, concentrations of PNAs which were deemed unsuitable for biological degradation were discovered in the material.

Of the remedial options considered at this point (incineration, incorporation into asphalt, and simple burial), only asphalt incorporation and simple burial were deemed to be reasonably cost effective by CCE. USTEC's recommendation at that time was to have the material made into asphalt. Estimated costs for this technology were in the $250,000.00 range. However, it was determined through contact with the various state regulators and the asphalt production company, that the facility could not receive material contaminated with potentially hazardous substances. A letter from Brent Petroleum to DHS dated September 1989 is attached for your review. State regulations are unclear as to the classification of PNAs at low concentrations therefore, specific approval could not be granted.

As a final recommendation set forth in order to allow construction of the building, USTEC recommended simple burial as the remedial technology. This recommendation and reasoning was sent to CCE in USTEC's Subsurface Investigation Report dated December 11, 1989.

300 000799

1414 W. Broadway Rd. • Ste. 150 • Tempe, AZ 85282 • Bus: (602) 829-6311 • Fax: (602) 829-6315

Coca-Cola Enterprises - West
Job No. 89007

In accordance with your request, USTEC pursued an expedited review of the report from both the Department of Health Services (DOHS) and the California Regional Water Quality Control Board. Verbal comments were received last week from DOHS. A summary of the comments is presented below.

- DOHS will not render any opinion on the site at this time. They are requiring a review fee of $7,500.00 to make a hazardous waste determination and an additional $7,500.00 to review USTEC's report. The review process will take about 90 days. Final written approval could take up to six months depending on their interpretation and understanding of the site conditions.

- It is USTEC's opinion that the DOHS will grant permission to bury the contaminated soil on-site. However, prior to approval, DOHS may want additional on-site exploration (three groundwater monitoring wells sampled at 5-foot intervals) additional soil chemistry, and possibly additional historical site information. The cost of providing this data could easily approach $50,000.00 to $75,000.00

- Although DOHS won't render an opinion at this point, they will allow USTEC and CCE to "self-certify" the material as non-hazardous if four samples were analyzed for fifteen priority metals, PCBs, pesticides, fish bio-toxicity tests and the results are acceptable. This is a significant concession from the regulators. The "self certification" will allow the material to be converted into asphalt. The asphalt plant (Brent Petroleum) has agreed to accept the results of the "self-certification" process. The cost for additional testing, reporting, transportation, and conversion to asphalt is estimated to around $175,000.00.

Please note that despite repeated phone calls, Water Quality has yet to respond. The concurrence of this agency is required if formal approval of the burial option is to be obtained.

Based on the recent decisions (or lack of) from the state agencies, USTEC has outlined two disposal/remediation options. These options are presented below.

Coca-Cola Enterprises - West
Job No. 89007

OPTION NUMBER 1: ON-SITE BURIAL

Associated Costs	Advantage	Disadvantage
Additional Chemistry at $6,000	Cost savings of about $50,000 over asphalt conversion	Maintain ownership of contaminated material
Additional Exploration at $75,000		90 days to 6 months before approval granted
Agency Reviews at $15,000		Additional exploration may be required
Excavation, placement, compaction at $25,000		Requires Water Quality Board approval
Estimated Total = $126,000		

OPTION NUMBER 2: CONVERT TO ASPHALT

Associated Costs	Advantage	Disadvantage
Additional chemistry at $6,000	CCE no longer owns the material	Cost is approx. $50,000 more than burial
Transport/mixing into asphalt at $170,000 (63.00/ton)	Material can be removed from the site in next 5 to 10 days	
	No Water Quality Board approval required	
Estimated Total = $176,000		

Regardless of the method selected, additional chemistry is being requested by DHS. Attached is a Letter of Authorization allowing USTEC to proceed with the sampling and analyses. Please sign and return one copy to USTEC.

Coca-Cola Enterprises - West
Job No. 89007

Based on the available data and the DOHS concession to allow "self-certification" of the material, U.S. Technical Environmental Consulting, Inc. recommends that the material be converted to asphalt rather than buried.

If you have any questions, please call us at (602) 829-6311.

Sincerely,

U.S. TECHNICAL ENVIRONMENTAL CONSULTING, INC.

Peter A. Beaver
Senior Project Manager

Steven M. Myers, R.G.
President

/weh

Attachments: Letter of Authorization (2)
Letter, Brent Petroleum to DHS, Sept. 7, 1989

LETTER OF AUTHORIZATION

U.S. Technical Environmental Consulting, Inc. (USTEC) is hereby authorized to collect additional soil samples from the Coca-Cola facility currently under construction in Carson, California.

Four samples are to be submitted to a state certified laboratory and analyzed for E.P. Toxicity Metals, PCBs, Pesticides, and Fish Bio-Assay tests. USTEC estimates analytical costs of about $1,250.00 per sample. Additional costs of about $1,000.00 are expected to cover USTEC's sampling time, travel time, data analysis, and report preparation.

Samples are to be collected during the week of January 15-19, 1990. Analytical testing will be on a regular turnaround schedule unless instructed differently by Coca-Cola.

If this scope of work meets with your approval, please sign the signature block and return one copy to USTEC. Please retain one copy for your files.

Accepted by:_____

Title:_____

Date:_____

Brent Petroleum Corporation

Telephone (213) 432-5991
Telex: 188030-BPC Oil
Fax: (213) 437-7815

100 Oceangate, Suite 1024
Long Beach, CA 90802

September 7, 1989

Bob McCormick
Alternative Technology Section
Toxic Substances Control Division

Dear Mr. McCormick,

Brent Petroleum Corporation, currently an I.S.D. facility (CAD #98145446) located in Wilmington, California has begun accepting certain non-hazardous hydrocarbon contaminated soils. These soils are being used as a replacement component in the manufacture of several grades of commercial asphalt. Brent has retained an Environmentally Oriented Law Firm, familiar with matters of this nature, to perform the due diligence necessary to insure compliance with the State and Federal Laws. We feel certain that our operation fulfills not only the letter of the Law, but the spirit in which it was written. As you know, California Legislature is sending out clear messages to generators asking them to recycle their waste whenever possible. Landfills are an expensive disposal method with unending liability.

Although the State Department of Health Services is not responsible for the management of non-hazardous wastes, we feel obligated to inform your office of our activities. Refer to Section 66305 (c) of Title 22, Division and Chapter 30 California Code of Regulations, the proper classification of hydrocarbon contaminated soils. Brent Petroleum Corp. has carefully tested the asphalt product we produce, and have found that within certain parameters, this soil does not effect the specifications or leaching qualities of the products produced. The soil clearly is an alternative to higher priced virgin products, and can be used directly with no pre-treatment into our system. Although, the system did require modification to comply with local Air Quality Management District Standards. Brent Petroleum is awaiting final approval of our T.S.D. Part B application for treatment of hazardous liquid waste. Currently, we are authorized to sign California Hazardous Waste Manifests. Our current status requires regular inspection from D.H.S.

representatives. Brent has in the past, and intends in the future, to make available all documentation relating to this activity.

Recently a senior investigatior visited the Brent site, as well as our Liquid Processing Operation. He has verbally informed us that we are in substantial conformance. Brent Petroleum retains the services of an independent firm to monitor compliance with S.C.A.Q.M.D. statue 1166. They visit our site twice each week and no violation has been recorded. Additionally, S.C.A.Q.M.D. officers visit our site weekly as part of their normal route, again no violations have been recorded.

Brent has also recently obtained product liability insurance for the asphalt products we are manufacturing. We have not received any negative feedback in reference to our product.

Brent Petroleum Corporation as part of our normal Due Diligence is requesting your departments assistance in obtaining documentation on the proper classification of the Hydrocarbon contaminated soil we accept. Based upon Section 66305. We believe the soil is properly classified as non-hazardous. We substantiate our position by referencing, communication with your office, previous correspondence and a letter to a major oil company, classifying soil with a T.P.H. greater than 100 as non-hazardous. (Enclosed).

We are requesting copies of other correspondence you might have which would shed light on this potential problem. [redacted] We are requesting the departments assistance in determing when a material is not hazardous. Some kind of guideline would be helpful. S.B. 245 imposses a $7,500 fee for this determination. We think this fee is appropriate in some cases, but not all. Hopefully, we can avoid this fee from time to time by understanding the criteria in Section 66305 (c) Title 22-CCR and by reviewing the actual documentation the department provides.

Brent Petroleum understands the risk in self certifying (Section 66305(b) CCR. In order to mitigate potential problems we feel this information would be useful.

Thank you,

P Bouchard

Paul Bouchard

PB:rf

ACORD. CERTIFICATE OF INSURANCE

ISSUE DATE (MM/DD/YY) 5/18/89

PRODUCER

X
Jardine Emett & Chandler
12397 Lewis, Suite 101
Garden Grove, California 92640

CODE 714-740-1127 SUB-CODE

INSURED

Brent Petroleum Corporation
100 Oceangate, Suite 1024
Long Beach, California 90802

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW

COMPANIES AFFORDING COVERAGE

COMPANY LETTER A Lloyds and London Companies

COMPANY LETTER B

COMPANY LETTER C

COMPANY LETTER D

COMPANY LETTER E

COVERAGES

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

CO LTR	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE (MM/DD/YY)	POLICY EXPIRATION DATE (MM/DD/YY)	ALL LIMITS IN THOUSANDS	
X	GENERAL LIABILITY				GENERAL AGGREGATE	$
	COMMERCIAL GENERAL LIABILITY				PRODUCTS-COMP/OPS AGGREGATE	$ 1,000,
	CLAIMS MADE X OCCUR.	M89F20828	4/21/89	4/21/90	PERSONAL & ADVERTISING INJURY	$ 1,000,
	OWNER'S & CONTRACTOR'S PROT.				EACH OCCURRENCE	$ 1,000,
					FIRE DAMAGE (Any one fire)	$
					MEDICAL EXPENSE (Any one person)	$
	AUTOMOBILE LIABILITY				COMBINED SINGLE LIMIT	$
	ANY AUTO				BODILY INJURY (Per person)	$
	ALL OWNED AUTOS				BODILY INJURY (Per accident)	$
	SCHEDULED AUTOS				PROPERTY DAMAGE	$
	HIRED AUTOS					
	NON-OWNED AUTOS					
	GARAGE LIABILITY					
	EXCESS LIABILITY				EACH OCCURRENCE $	AGGREGATE $
	OTHER THAN UMBRELLA FORM					
	WORKER'S COMPENSATION AND EMPLOYERS' LIABILITY				STATUTORY	
					$	(EACH ACCIDENT)
					$	(DISEASE—POLICY LIMIT)
					$	(DISEASE—EACH EMPLOYEE)
	OTHER					

DESCRIPTION OF OPERATIONS/LOCATIONS/VEHICLES/RESTRICTIONS/SPECIAL ITEMS

This certificate is issued as evidence of insurance pending issuance of policy.

CERTIFICATE HOLDER

CANCELLATION

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, THE ISSUING COMPANY WILL ENDEAVOR TO MAIL 10 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT, BUT FAILURE TO MAIL SUCH NOTICE SHALL IMPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE COMPANY, ITS AGENTS OR REPRESENTATIVES.

AUTHORIZED REPRESENTATIVE

Ed Gottlieb Ed Gottlieb 300 000806

©ACORD CORPORATION 1988

STATE OF CALIFORNIA—HEALTH AND WELFARE AGENCY

GEORGE DEUKMEJIAN, Governor

DEPARTMENT OF HEALTH SERVICES
TOXIC SUBSTANCES CONTROL PROGRAM
REGION 4
245 WEST BROADWAY, SUITE 350
LONG BEACH, CA 90802
(213) 590-4868

January 29, 1990

Mr. Peter Beaver
Senior Project Manager
Coca Cola Enterprises - West/U.S. Technical
Environmental Consulting, Inc.
1414 West Broadway Road, Suite 150
Tempe, AZ 85282

Dear Mr. Beaver:

ACTIVITY FEE PROGRAM

By your letter of December 11, 1989 to the Department of Health Services (Department) you have identified your client, Coca Cola Enterprises - West, as the party primarily responsible for taking action to characterize and remedy any public health and/or environmental threats posed by any uncontrolled releases of hazardous substances at 19875 Pacific Gateway Drive in Carson, CA. Pursuant to legislation (Chapter 269, Statutes of 1989) which was recently signed into law by the Governor, you are obligated to pay activity fees to partially cover the Department's cost of evaluating and overseeing your actions to characterize and satisfactorily remediate this site. This includes the evaluation of the site assessment report you submitted and providing you with recommendations for future remedial actions.

Chapter 269 sets out specific fees for the various phases of activity associated with characterizing and abating hazardous substance release sites based on the relative size of each site as estimated by the Department. Enclosed are the various definitions of site and activity sizes as set forth in Chapter 269 as well as the fee schedule. For purposes of establishing a fee for the first phase of activity being conducted at Coca Cola Distribution Facility, the Department has made a preliminary determination that the site is a medium sized site as defined by Chapter 269. You should be aware that the law does allow the Department to make adjustments to initial site size determinations so that fee levels may be raised or lowered for subsequent phases of activity based on additional data. However, the law does not allow for retroactive application of such adjustments.

The Department has also made a determination that a Preliminary Endangerment Assessment (PEA) must be conducted at this site to determine whether it will be necessary to take some type of initial removal or remedial action to stabilize site conditions to reduce any acute public

health and environmental threats posed by currents site conditions. The fee for conducting a PEA is $ 7,500 regardless of site size.

Chapter 269 requires the State Board of Equalization (Board) to collect the fees established by the Department under the Act. You may expect to receive a demand from the State Board in the near future based on the fee levels described herein. As each phase of activity associated with a fee is completed at the site, a demand for the fee that is associated with the next phase of activity will be sent to you by the State Board. In cases where fees are not paid promptly, the State Board is empowered to seize personal as well as business assets and take other enforcement actions to ensure payment.

Please contact Manny Alonzo at (213)590-4904 if you have any questions regarding this new program or required actions at the site.

Sincerely,

John J. Kearns
Regional Administrator

Enclosures

cc: Raul Ramirez
Coca Cola Enterprises West
1334 South Central Avenue
Los Angeles, CA 90021

ATTACHMENT A

SB 475: Site Size Definitions

Site Sizes	**Small site** - RI/FS* cost less than $250K and FRA+ less than $1M
	Medium site - RI/FS cost between $250K and $1.25M and FRA between $1M and $5M
	Large site - RI/FS cost between $1.25M and $5M and FRA between $5M and $20M
	Extra-Large site - RI/FS cost greater than $5M and FRA greater than $20M
Removal Action (RA)	**Small RA** - less than $500K
	Medium RA - $500K to $1M
	Large RA - $1M to $5M
	Extra-Large RA - greater than $5M
Operation and Maintenance (O&M)	**Small O&M** - Annual cost less than $500K
	Medium O&M - Annual cost $500K to $1M
	Large O&M - Annual cost $1M to $5M
	Extra-Large O&M - Annual cost greater than $5M

* RI/FS = Remedial Investigation/Feasibility Study
\+ FRA = Final Remedial Action

SB 475 Fee Schedule

Site Size Estimation Fee	$5,000 (applicable to all sites)
Endangerment Assessment Fee	$7,500 (applicable to all sites)
Removal Action Oversight Fee	Variable, dependent on site size: $14,500 (small sites) $37,000 (medium sites) $73,500 (large sites) $147,000 (extra-large sites)
Remedial Investigation/Feasibility Study (RI/FS) Oversight Fee	Variable, dependent on site size: $21,500 (small sites) $43,000 (medium sites) $85,500 (large sites) $200,000 (extra-large sites)
Remedial Action Plan (RAP) Oversight Fee	Variable, dependent on site size: $4,500 (small sites) $9,000 (medium sites) $18,000 (large sites) $38,000 (extra-large sites)
Remedial Design Oversight Fee	Variable, dependent on site size: $7,500 (small sites) $14,500 (medium sites) $29,000 (large sites) $80,000 (extra-large sites)
Final Remedial Action (FRA) Oversight Fee	Variable, dependent on site size: $10,000 (small sites) $20,000 (medium sites) $40,000 (large sites) $106,000 (extra-large sites)
Operation and Maintenance (O&M) Oversight Fee	Variable, dependent on site size: $6,000 per year (small sites) $12,000 per year (medium sites) $14,000 per year (large sites) $34,000 per year (extra-large sites)

Prorating/Adjusting SB 475 Fees

I. Prorating Fees

SB 475 fees take effect July 1, 1989. Fees for phases of site investigation and cleanups in progress as of that date are to be prorated as described below. Fees will not be assessed for phases completed prior to July 1, 1989; instead, there will be 100% cost recovery per H&SC 25360.

To prorate the fee:

1. identify phase of activity in progress on July 1, 1989, and site or activity size;
2. identify defined length of activity;
3. divide activity fee by number of months defined for activity;
4. the result is the ***monthly fee quotient***;
5. multiply number of months the site has been in the phase of activity (as of July 1, 1989) by monthly fee quotient; and
6. subtract that amount from total fee.
7. The result is the ***prorated fee***.

For fee proration purposes, SB 475 stipulates the following timeline for phases of site activity:

Estimation of Site Size	**3 months (all sites)**
Preliminary Endangerment Assessment	**3 months (all sites)**
Removal Actions	**4 months (small sites)** **6 months (medium sites)** **12 months (large sites)** **24 months (extra-large sites)**
Remedial Investigation/ Feasibility Study (RI/FS)	**9 months (small action)** **17 months (medium action)** **33 months (large action)** **60 months (extra-large action)**
Remedial Action Plan (RAP)	**3 months (small sites)** **3 months (medium sites)** **6 months (large sites)** **9 months (extra-large sites)**
Remedial Design (RD)	**2 months (small sites)** **3 months (medium sites)** **6 months (large sites)** **12 months (extra-large sites)**
Final Remedial Actions	**4 months (small sites)** **8 months (medium sites)** **20 months (large sites)** **40 months (extra-large sites)**
Operation and Maintenance (O&M)	**12 months per year (all sites)**

For fee assessment purposes, RI/FS activity will not be considered to be commenced prior to the date that DHS approved an RI/FS workplan. For determining the start date for other phases of activity that may be ongoing, the following will apply:

- the RAP phase begins on the date the final RI/FS report was approved by DHS.
- the RD phase begins on the date the final RAP was approved by DHS.
- the final remedial action phase begins on the date the final remedial design was approved by DHS.
- the O&M phase begins on the date that the site cleanup certification form was signed by DHS.

II. Adjusting Fees

DHS is authorized to reclassify site size at any time. However, for fee assessment purposes, the new size classification would only apply to fees assessed for subsequent phases of site investigation and cleanup activity and not to completed or current phases.

III. Additional Charges to RPs

Although SB 475 has established specific fees to be charged to RPs for site investigation and cleanup oversight, the law continues to require DHS to recover all identifiable costs beyond those covered by the fees. Essentially, the new fees are analogous to "downpayments" against future cost recovery actions, since actual oversight costs will be in excess of the fees established by SB 475.

TURRONE

STATE OF CALIFORNIA

OFFICE MEMO
STD. 100 (REV. 10/87)
87 46331

DATE: 2-08-90

TO: Mr. Peter Beard
U. S. TECH

ROOM/STA. NO.

FROM: Manny Alonso

PHONE NUMBER: (213) 590-4904 ATSS ☐

ROOM/STA. NO.

SUBJECT: PEA info.

The enclosed information on the preliminary endangerment assessment has been obtained from a draft document. Some changes might be possible to occur. These changes might include risk assessment data. I hope this info is of help to you.

300 000813

Put your thoughts to work. Submit a **MERIT AWARD SUGGESTION.**

The Preliminary Endangerment Assessment (PEA) was established as part of the Department of Health Services'(DHS) Toxic Substances Control Program(TSCP) hazardous waste site cleanup process effective July 1, 1989. This assessment is defined in Section 25319.5, Chapter 6.8, Division 20 of the California Health and Safety Code as:

> "25319.5. Preliminary endangerment assessment means an activity which is performed to determine whether current or past waste management practices have resulted in the release or threatened release of hazardous substances which pose a threat to public health or the environment."

Based on this definition, the PEA has been designed specifically to be the initial TSCP process for evaluating potential hazardous substance release sites. The PEA has three primary objectives. First, the assessment must determine if a release of hazardous substances has or has not occurred at the site. The second objective is to determine if an immediate stabilization action is warranted at the site to mitigate direct threats to public health and the environment posed by a release of hazardous substances or by situations that may result in a release of hazardous substances. In cases when a release of hazardous substances has occurred at a site, a third objective is to determine if the site poses a threat to Public health and the environment and requires remediation.

Private parties are now allowed to participate with the TSCP in conducting initial site evaluations as the result of the passage of Senate Bill 475. This bill added Section 25347.6 to the Health and Safety Code to allow the TSCP to oversee "removal or remedial action" work carried out by private parties on a fee-for-service basis. Activities such as the PEA are, by statutory definition (Health and Safety Code, Section 25322), considered to be within the category of remedial actions. The fee prescribed for the oversight of the PEA in Section 25347.6(d) is $7,500.00.

Pursuant to Section 25347.6, the PEA process has been separated into two distinct phases. The first phase, collection of data and preparation of a PEA report, is the responsibility of the private party requesting that a site be evaluated. The second phase, consisting of evaluation of the data/PEA report and issuance of a determination on the need for cleanup actions at the site, is the responsibility of the TSCP.

The overall roles and responsibilities of the TSCP and private parties in the PEA process are shown on Figure 1. The TSCP staff are responsible for: 1) initiating the billing of the private party by the State Board of Equalization for the $7,500.00 fee; 2) meeting with the private party to explain the PEA process and PEA report requirements; 3) conducting an agency records check and site inspection to familiarize themselves with the site being evaluated; 4) providing guidance to the private party relative to preparation of the PEA report; 5) overseeing any sampling done at the site by the private party; 6) reviewing the PEA report for completeness and

issuance of a determination of completeness; and 7) evaluating the data in the report and making a determination regarding the need for site cleanup actions at the site.

Several options are available to the TSCP staff in making a recommendation based on review of a PEA report. A no "No Further Action" recommendation is made in cases when no release of hazardous substances has occurred and this situation can be clearly documented and in cases when a release has occurred but the site does not present a threat to public health and the environment. In cases where a release has been documented and a threat exists, the recommendation would consist of moving the site forward into characterization and formal remediation. All sites considered to pose a medium to high threat will be required to carry out characterization and remediation activities under direct TSCP oversight. For sites considered to pose a low threat, the private parties will be provided with a list of approved site characterization and remediation procedures and they will be allowed to carry out this work without direct TSCP oversight. Two other recommendations are also possible when contamination exists. A stabilization action may be recommended for sites that pose an immediate threat to public health and the environment. Stabilization may consist of fencing the site, capping the contaminated area, removing degraded containers of hazardous substances, and other similar actions. A final option for a recommendation is to refer cleanup oversight of a contaminated site to another agency. This situation would occur in cases such as when the contamination is associated with a leaking underground storage tank. This sites would be referred because the Regional Water Quality Control Boards (RWQCB) and County Health Departments have been given the lead responsibility in this area Pursuant to Chapter 6.7. Division 20 of the California Health and Safety Code. The site would also be referred if other agencies have already initiated oversight of cleanup operations.

The primary responsibility of a private party in the PEA process is preparation of the PEA report. Specific responsibilities of the private party include: 1) submitting a written request to the TSCP to complete a PEA on a specific site; 2) payment of the $7,500.00 to the to the State Board of Equalization when billed for the fee; 3) meeting with the TSCP staff to receive the PEA Report Manual and to discuss completion of the assessment; 4) preparation of the PEA report in accordance with the specifications provided by the TSCP; and 5) modification of the report if necessary in accordance with a "Notice of Deficiency" issued by the TSCP staff and resubmittal of the report.

Several points regarding preparation of PEA reports need to be emphasized and kept in mind throughout the report preparation process. The primary focus of the reports must be on presenting the site specific data required by the PEA manual as clearly and concisely as possible. Using lists, bulleted outlines, tables and figures are preferable over long discussions. Failure to clearly provide the data required in the initial report will result in issuance of a "Notice of Deficiency" by the TSCP staff subsequent

to review of the report. If the report is not modified and resubmitted within 30 days or if the report is resubmitted in a form that is not responsive to the Notice of Deficiency it will be rejected and the PEA process for the site will be terminated. Reinitiation of the assessment process will require payment of a second $7,500.00 fee.

Since sites will be ranked in accordance with the Uncontrolled Hazardous Waste Site Ranking System; A Users Manual (reference: 40 Code of Federal Regulations, part 300 Appendix A), factors required under the Hazard Ranking System (HRS) are particularly important. The PEA manual provides suggested references for the various information requirements. Use of these references is not mandatory but in the event of conflicting information, these references will be considered authoritative unless a private party can clearly prove otherwise.

It may be appropriate to abbreviate the PEA report in some cases. This situation would occur when Section A, Site History and Description; Section B, Apparent problem; and Section C, Sampling Activities, clearly document that no release of hazardous substances has occurred and no threat of a release exists. In these cases, Section D - Factors Related to Known or Potential Site Contamination, Section E - Analysis of Pathways for Hazard Potential, and Section F Community Assessment may be deleted. If the report is abbreviated, Section G - Conclusions should clearly state the basis for not including Sections D, E and F private parties are encouraged to work closely with the TSCP staff assigned to oversee the data collection effort in preparing the report and when making a decision on not including sections.

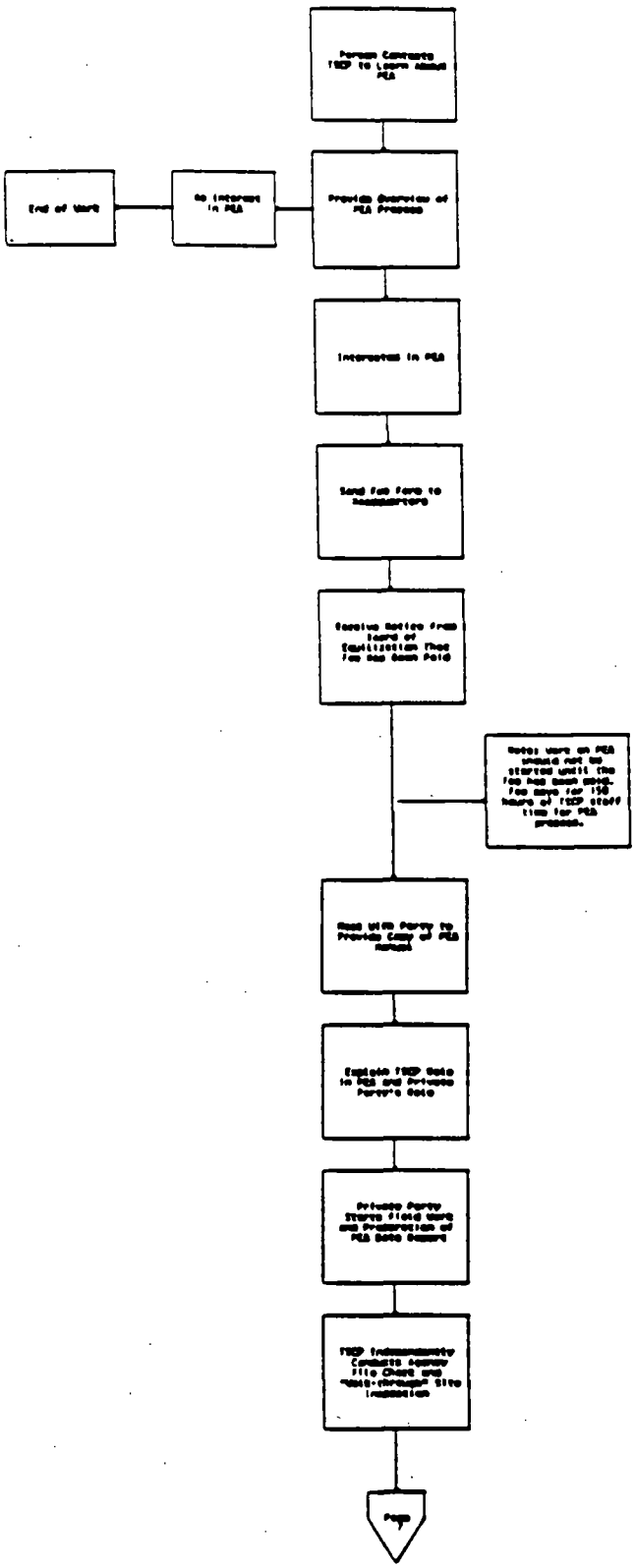

Figure 1
Process Flowchart for Oversight of a
Preliminary Endangerment Assessment

Draft 12/22/89

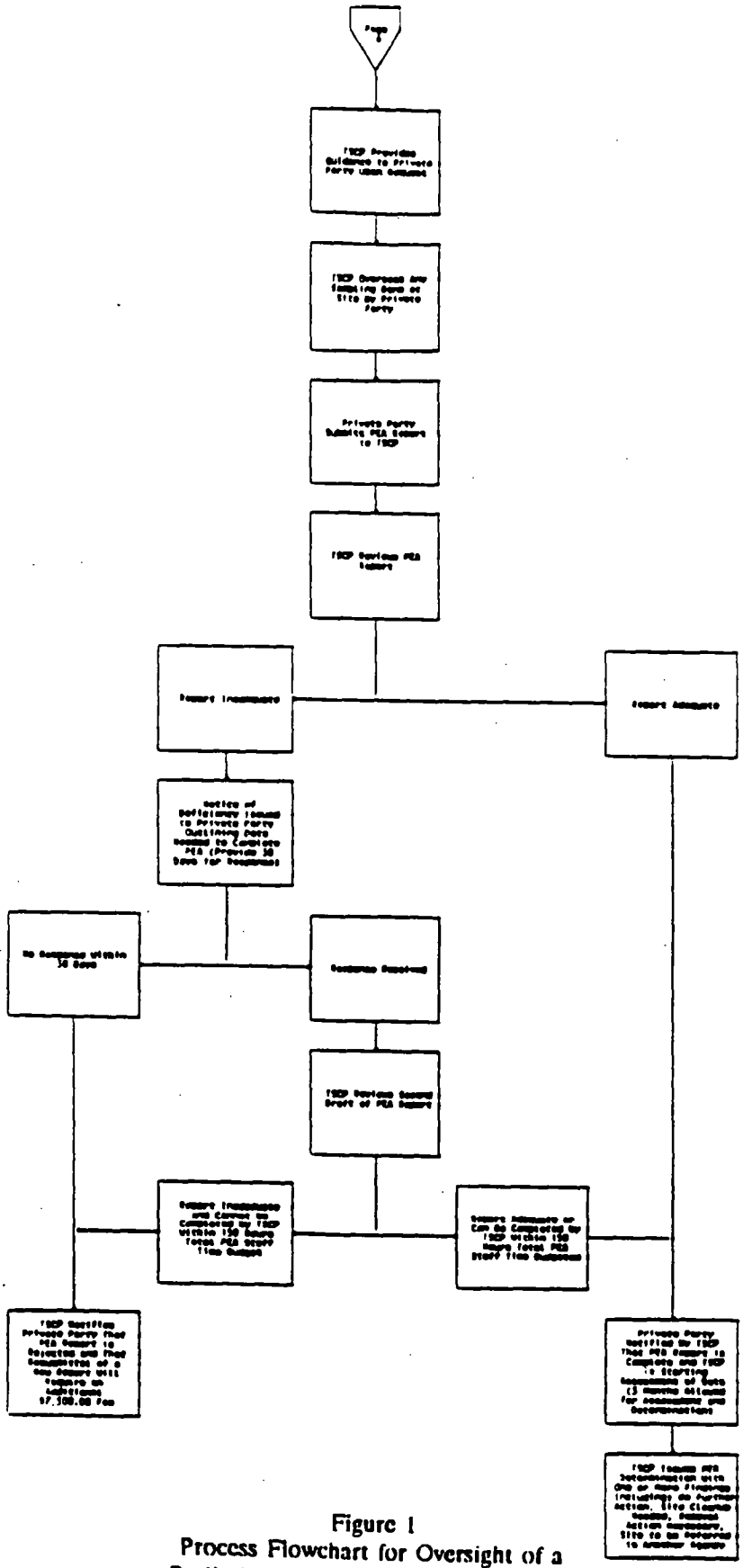

Figure 1
Process Flowchart for Oversight of a
Preliminary Endangerment Assessment

Draft 12/22/89

PRELIMINARY ENDANGERMENT ASSESSMENT CHECKLIST

Section	Location In Report	Adequate/ Inadequate
A. Site History and Description		
- Site Location:		
1) Facility Name	_____	_____
2) Street Address	_____	_____
3) Mailing Address	_____	_____
4) Phone Number	_____	_____
5) Other Names	_____	_____
6) EPA ID Number	_____	_____
7) ASPIS Number	_____	_____
8) Assessor's Parcel Number and Map	_____	_____
9) Township, Section, Range, Meridian	_____	_____
10) Map of Site Location	_____	_____
- Past and Current Site Activities:		
1) Business Type/Years of Operation	_____	_____
2) Facility Ownership/Operators	_____	_____
3) Property Owners	_____	_____
4) Process Description:		
a) Type/quantities of products	_____	_____
b) List of materials/chemicals used	_____	_____

Section	Location In Report	Adequate/ Inadequate
c) Descriptive overview of process	_____	_____
d) Map of All Site Features	_____	_____
- Hazardous Waste Management		
1) Waste Stream Identification and Waste Quantities	_____	_____
2) On Site Storage, Treatment, and Disposal:		
a) Description of storage units	_____	_____
b) Description of treatment units	_____	_____
c) Description of disposal practices	_____	_____
d) Description of containment of storage, treatment, disposal units	_____	_____
e) Description of recovery/recycling practices	_____	_____
f) Off-site wastes recovered; origin, type, quantity	_____	_____
3) Regulatory Status Identification	_____	_____
4) Agency Inspection Results Summary	_____	_____
B. Apparent Problem		
- Summary of Nature of Contamination at Site	_____	_____

Draft 12/22/89

Section	Location In Report	Adequate/ Inadequate
- Summary of Contaminants of Concern	_____	_____
- Justification for "No Further Action" Recommendation	_____	_____
C. Sampling Activities		
- Past Sampling Efforts	_____	_____
- PEA Sampling Efforts	_____	_____
- Analysis of Sampling Results	_____	_____
D. Factors Related to Known or Potential Site Contamination	_____	_____
- Hazardous Substances/Waste at the Site	_____	_____
- Characteristics of Hazardous Substances/Wastes:		
1) Physical State/Color	_____	_____
2) Molecular Weight	_____	_____
3) Specific Gravity or Density	_____	_____
4) Solubility	_____	_____
5) Freezing/Boiling/Melting Points	_____	_____
6) Vapor Pressure	_____	_____
7) Henry's Constant	_____	_____

Section		Location In Report	Adequate/ Inadequate
8)	Flashpoint	_____	_____
9)	Upper and Lower Explosive Limits	_____	_____
10)	NFPA Ignitibility Level Rating	_____	_____
11)	NFPA Reactivity Level Rating	_____	_____
12)	Incompatible Compounds	_____	_____
13)	pH	_____	_____
14)	Toxicity/Persistence Rating	_____	_____

- Exposure Routes and Toxicity:

1)	Exposure Data:		
	a) Description of Exposure Routes	_____	_____
	b) Description of Dispersion Mechanisms	_____	_____
	c) Timing of Releases	_____	_____
2)	Toxicity Data:		
	a) Description of Relative Toxicity	_____	_____
	b) General Toxicological Properties	_____	_____
	c) Standards (RfDs, etc.)	_____	_____

- Soil/Direct Contact Pathways

1)	Description of Soil Contamination and Recommendation	_____	_____
2)	Topography Description	_____	_____
3)	Land Use and Zoning Description	_____	_____

Draft 12/22/89

Section		Location In Report	Adequate/ Inadequate
4)	Description of Environmental Impacts	_____	_____
5)	Hydrologic Soil Group	_____	_____
6)	Description of Soil Permeability	_____	_____
7)	Description of Slope of Site	_____	_____
8)	Description of Soil Stability/Seismic Conditions	_____	_____
9)	Description of Site Accessibility	_____	_____
10)	Description of Containment Measures	_____	_____
11)	Locations of Sensitive Facilities (Schools, etc.)	_____	_____
12)	Locations of Sensitive Habitats	_____	_____

Factors Related to Water Pathways:

1)	Description of Water Contamination and Remediation	_____	_____
2)	Net Seasonal Perception	_____	_____
3)	Description of Hydrology	_____	_____
4)	For Interconnected Aquifers:		
	a) Distance to Nearest Well	_____	_____
	b) Population Using Water	_____	_____
	c) Irrigated Areas	_____	_____
5)	Aquifers Not Interconnected:		
	a) Distance to Nearest Wells	_____	_____
	b) Population Using Water From Each Aquifer	_____	_____
	c) Irrigated Areas for Each Aquifer	_____	_____

Section		Location In Report	Adequate/ Inadequate
6)	Ground Water Uses	_____	_____
7)	One Year/24-Hour Rainfall	_____	_____
8)	Distance to Nearest Downhill Surface Water	_____	_____
9)	Runoff Flow Distance and Water Intake Locations	_____	_____
10)	Runoff Control Measures	_____	_____
11)	Floodplain Identification	_____	_____
12)	Description of Migration Routes of Substance	_____	_____
13)	Description of Location and Uses of Surface Water Intakes	_____	_____
14)	Population Using/Acres Irrigated From Each Water Intake	_____	_____
15)	Distance to Wetland/Critical Habitat	_____	_____
16)	Sensitive Habitats That May be Affected by Runoff	_____	_____

Factors Related to Air Pathways:

1)	Description of Air Contamination and Remediation	_____	_____
2)	Wind Direction/Velocity	_____	_____
3)	Description of Local Climate	_____	_____
4)	Description of Timing of Release	_____	_____
5)	Description of Dispersion Routes	_____	_____

Draft 12/22/89

Section		Location In Report	Adequate/ Inadequate
6)	Populations of Residents/Workers	_____	_____
7)	Location/Distance to Sensitive Facilities (Schools, etc.)	_____	_____
8)	Location/Distance to Development Areas (Commercial/Industrial, etc.)	_____	_____
9)	Description of (Type, Location and Distance) Sensitive Areas (Wetlands, etc.)	_____	_____

E. Analysis of Pathways for Hazard Potential Determination

- Known Hazard:

1)	Contaminants Identified	_____	_____
2)	Target Populations/Environments Described	_____	_____
3)	Effects on Target Populations/Environments Described	_____	_____

- Potential Hazard:

1)	Contaminants Identified and Fate Described	_____	_____
2)	Potential Populations/Environments Identified	_____	_____
3)	Potential Effects on Human/Environmental Targets	_____	_____
4)	Uncertainty Factors	_____	_____

- No Potential Hazard:

Section	Location In Report	Adequate/ Inadequate
1) Factors Showing No Hazard Exists	_____	_____
F. Community Assessment		
- Summary of Community Concern	_____	_____
- Concerns/Issues Identified by Locals	_____	_____
- Community Views on Actions at Site	_____	_____
- Recommended Information Repositories	_____	_____
- Names/Addresses of Interested Parties	_____	_____
G. Conclusions		
- Release/Potential Release Identified	_____	_____
- Threat to Public Health/Environment Identified	_____	_____
- Stabilization Action Need Identified	_____	_____

U.S. Technical Environmental
Consulting, Inc.

May 21, 1990

Mr. Raul Ramirez
Coca-Cola Enterprises - West
1334 South Central Avenue
Los Angeles, California 90021

RE: **19875 PACIFIC GATEWAY DRIVE, HARGIS AND ASSOCIATES - MONTROSE CHEMICAL RESULTS OF MONITORING WELL INSTALLATION. JOB NO. 89007.**

Dear Raul:

We have been notified by a representative of Hargis and Associates, at the request of their client Montrose Chemical Corporation, of the results of the installation of the two monitor wells installed on and adjacent to the Pacific Gateway Drive site. In summary, a substantial amount of a volatile hydrocarbon material was found on the surface of the water table, at a depth of approximately 60 feet, in the wells. This is significant because no similar material occurred in any of the other wells installed in conjunction with the Montrose project. Those other wells are all located in an area to the south of the Carson site.

The presence of this material on the water table directly under the Pacific Gateway Drive site does not imply that a release occurred from the site. It is possible that the material is migrating from a source to the north, which is the upgradient direction.

The results of the work performed for the Montrose project are reported directly to the U.S. Environmental Protection Agency, since the Montrose site is under an EPA consent order. Also in the area within one mile are five other sites where subsurface investigations are being performed, the results of which are also being reported to EPA. In addition, the California DOHS and Regional Water Quality Control Board are also involved.

The result of all of this is that there will probably be EPA and California involvement in the Pacific Gateway Drive site and others to the north. The agencies could request that additional investigations be performed or even that remediation efforts be undertaken.

300 000827

1414 W. Broadway Rd. • Ste. 150 • Tempe, AZ 85282 • Bus: (602) 829-6311 • Fax: (602) 829-6315

Coca-Cola Enterprises - West
Pacific Gateway Drive

Our recommendation is to do nothing with regard to any further environmental work that might be required, until contacted by the respective agencies. However, we do recommend that Coca-Cola not enter into any final agreement with any previous owners of the site at this time.

Sincerely,

U.S. TECHNICAL ENVIRONMENTAL CONSULTING, INC.

Peter A. Beaver
Manager Remedial Services

Steven M. Myers, R.G.
President

/weh

OGDEN ENVIRONMENTAL SERVICES, INC.

POST OFFICE BOX 85178
SAN DIEGO, CALIFORNIA 92138-5178
(619) 455-3045

10955 JOHN JAY HOPKINS DRIVE
SAN DIEGO, CALIFORNIA 92121

January 22, 1990

Mr. Peter A. Beaver
U.S. Technical Environmental
Consulting, Inc.
1414 W. Broadway Road, Suite 150
Tempe, AZ 85282

Subject: Torrance, CA Oily Soil Site

Dear Mr. Beaver:

We have received and reviewed the analytical data you sent me about January 10, 1990 concerning approximately 1600 cubic yards of petroleum hydrocarbon contaminated soil at your client's Torrance, CA site. It is presumed the excavated soil stockpile shown in your Figure 4 is the material of interest.

Based on the data you submitted, it appears the soil is suitable for treatment at our Stockton facility. However, to certify the material as such, the following tests need to be conducted by you to complete the certification. The tests required are as follows:

1. Determination of total concentration of the 17 required metals on four samples from the stockpile. Comparison with Title 22 TTLC and STLC values.

2. If necessary, CalWet tests for comparison to STLC levels for the required metals on four samples.

3. Two more samples for fish bioassay toxicity testing. Only two samples were tested (they passed).

4. If there is reason to believe that any other regulated contaminants such as PCBs, pesticides, herbicides, process wastes, etc. are present, tests must be conducted and meet CA DHS standards.

As discussed in our January 10 telephone conversation, we're in the process of developing our fuel-waste soil treatment pricing structure. At this point, we're expecting our treatment price to be $150.00/T, transportation excluded but certificate of destruction included. We can arrange for trucking or you (or your client) can handle it and the soil can be moved on a Bill of Lading. We expect to begin accepting soil about March 1, 1990 and are ready to accept commitments from generators now.

Our Stockton facility is available now for visitation. May I suggest we meet in person with your client as soon as possible to arrange for us to handle this waste management issue.

Very truly yours,

Robert C. Haney
Sales Manager

RCH/mg

89007

December 15, 1989

Mr. Bob Woods
Analytical Technologies, Inc.
2113 South 48th Street, Suite 107
Tempe, Arizona 85282

RE: **BIO-TOX TESTING RESULTS.**

Dear Mr. Woods:

I would like to request the release of the results of the Biological Toxicity test performed on sample numbers SC-2 and SC-4, collected from our Torrance California facility, to U.S. Technical Environmental Consulting, Inc. Their address is 1414 West Broadway Road, Suite 150, Tempe, Arizona, 85282.

Your cooperation in this matter will be much appreciated.

Sincerely,

U.S. TECHNICAL ENVIRONMENTAL CONSULTING, INC.

J. Edward Todd
Director, Occupational/Environmental Safety

WORK ORDER/CONTRACT
Field Services

TERRA TECH LABS Inc.

An Environmental Testing Service

16371 Gothard Street Suite G
Huntington Beach, CA 92647

(714) 842-6077
Fax (714) 842-1891

TERRA TECH LABS PROJECT NUMBER 1095-2
PO NUMBER N/A
START TIME 10:00 - 10:30
START DATE 9-26-89
CONTACT COMPANY/PERSON Virgil/WTI
SITE PHONE NUMBER N/A Lab # 3
BILL TO Western Technologies, Inc.
PROJECT NAME Coca-Cola
ADDRESS 3737 E. Broadway Rd
P.O. Box 21387, Phoenix, AZ 85036
PROJECT ADDRESS 19875 Pacific Gateway
Torrance, CA
ORDER TAKEN BY: Tom.
DATE OF ORDER 9-25-89
JOB ORDERED BY: Virgil
PERSONNEL Tom.

1	On-site Mobile Laboratory (8 Hours)
1/2	Additional Mobile Laboratory Hours
13	Analysis by EPA Method 418.1 for Total Recoverable Petroleum Hydrocarbons
	Analysis by a Modified EPA Method 8015 for Total Fuel Hydrocarbons
	Analysis by EPA Method 8020 for Volatile Aromatics (BTXE)
	Analysis by a Modified EPA 8015 and EPA 8020 in series
	Engineer/Environmental Specialist (Hours)
	Geotechnician (Hours)
130	Other brass rings + caps ? U.T.
1	Other hand auger rental.

TERMS AND CONDITIONS: I (we), the undersigned, understand that this document is a binding contract as to all terms and conditions set forth herein. I (we) also acknowlege that it is the responsibility of the client to confirm current prices prior to placing an order for work. A current fee schedule can be obtained by contacting our office. In the event the invoice resulting from this contract is unpaid and legal action results, the prevailing party will be rewarded all reasonable attorney's fees. In addition, it is acknowledged that the above described work has been completed in a satisfactory manner. Payment terms are net 30 days. Debts over 30 days will be subject to a 10% annual interest charge. All discounts are void if payment is not received in 60 days.

Signature Virgil Townsend
Date 9-27-89

Company Name
Title

TERRA TECH LABS Employee signature and Date Thomas P. Dail 9-26-89

No other personnel on site at time of leaving.

300 000832

WORK ORDER/CONTRACT
Field Services

TERRA TECH LABS Inc.

An Environmental Testing Service

16371 Gothard Street Suite G
Huntington Beach, CA 92647

(714) 842-6077
Fax (714) 842-1891

TERRA TECH LABS PROJECT NUMBER 1095.2 PO NUMBER N/A.

START TIME 7:00 a.m. START DATE 9-27-89

CONTACT COMPANY/PERSON Virgil SITE PHONE NUMBER N/A Van #3

BILL TO Western Technologies Inc. PROJECT NAME Coca-Cola

ADDRESS 4400 MacArthur, 5th Floor PROJECT ADDRESS 19875 Pacific Gateway Dr.

Newport Beach, CA 92600 Torrance CA.

ORDER TAKEN BY: Tom DATE OF ORDER 9-26-89

JOB ORDERED BY: Virgil PERSONNEL Tom.

1 On-site Mobile Laboratory (8 Hours)

4 Additional Mobile Laboratory Hours

47 Analysis by EPA Method 418.1 for Total Recoverable Petroleum Hydrocarbons

___ Analysis by a Modified EPA Method 8015 for Total Fuel Hydrocarbons

___ Analysis by EPA Method 8020 for Volatile Aromatics (BTXE)

___ Analysis by a Modified EPA 8015 and EPA 8020 in series

___ Engineer/Environmental Specialist (Hours)

___ Geotechnician (Hours)

1 Other Hand Auger Rental.

TERMS AND CONDITIONS: I (we), the undersigned, understand that this document is a binding contract as to all terms and conditions set forth herein. I (we) also acknowlege that it is the responsibility of the client to confirm current prices prior to placing an order for work. A current fee schedule can be obtained by contacting our office. In the event the invoice resulting from this contract is unpaid and legal action results, the prevailing party will be rewarded all reasonable attorney's fees. In addition, it is acknowledged that the above described work has been completed in a satisfactory manner. Payment terms are net 30 days. Debts over 30 days will be subject to a 10% annual interest charge. All discounts are void if payment is not received in 60 days.

Signature Virgil Townsend Date 9-27-89

Company Name ___ Title ___

TERRA TECH LABS Employee signature and Date Thomas P. Dail 9-27-89.

WORK ORDER/CONTRACT
Field Services

TERRA TECH LABS Inc.

An Environmental Testing Service

16371 Gothard Street Suite G
Huntington Beach, CA 92647

(714) 842-6077
Fax (714) 842-1891

TERRA TECH LABS PROJECT NUMBER 1095-2
PO NUMBER N/A
START TIME 7:00am
START DATE 9-25-89
CONTACT COMPANY/PERSON Virgil
SITE PHONE NUMBER (N/A) Lab #3
BILL TO Westeen Technologies
PROJECT NAME Coca-Cola
ADDRESS 4400 MacArthur 5th floor
Newport Beach CA 92600
PROJECT ADDRESS 19875 [illegible] Coca-Cola Co
Torrance CA
ORDER TAKEN BY: Jeff
DATE OF ORDER 9-24-89
JOB ORDERED BY: Virgil/Tim Beaver
PERSONNEL Tom.

1 On-site Mobile Laboratory (8 Hours)
4 Additional Mobile Laboratory Hours
15 Analysis by EPA Method 418.1 for Total Recoverable Petroleum Hydrocarbons
1 Analysis by a Modified EPA Method 8015 for Total Fuel Hydrocarbons
____ Analysis by EPA Method 8020 for Volatile Aromatics (BTXE)
____ Analysis by a Modified EPA 8015 and EPA 8020 in series
____ Engineer/Environmental Specialist (Hours)
____ Geotechnician (Hours)
____ Other

TERMS AND CONDITIONS: I (we), the undersigned, understand that this document is a binding contract as to all terms and conditions set forth herein. I (we) also acknowlege that it is the responsibility of the client to confirm current prices prior to placing an order for work. A current fee schedule can be obtained by contacting our office. In the event the invoice resulting from this contract is unpaid and legal action results, the prevailing party will be rewarded all reasonable attorney's fees. In addition, it is acknowledged that the above described work has been completed in a satisfactory manner. Payment terms are net 30 days. Debts over 30 days will be subject to a 10% annual interest charge. All discounts are void if payment is not received in 60 days.

Signature Virgil Tavarez
Date 9-27-89

Company Name
Title

TERRA TECH LABS Employee signature and Date Thomas P. Duil 9-25-89

No other personnel on-site at time of leaving.

300 000834

DAILY REPORT OF GRADING OBSERVATION

STONEY-MILLER CONSULTANTS, INC.
14 HUGHES, SUITE B-101
IRVINE, CA 92718
(714) 380-4886

JOB NO. 10221-11	CLIENT Corr-Cola	DAY Friday	DATE 1-22
LOCATION Rancho Cucamonga Dr	CITY Tomlinson	WEATHER Sunny	
GRADING PERMIT NO.	LOT NO.	TRACT NO.	

GENERAL LOCATION AND PURPOSE OF FILL
Backfill trenches

GENERAL CONTRACTOR Corr-Cola	GRADING OR EARTHWORK CONTRACTOR Jordan Co
GENERAL CONTRACTOR'S SUPT.	GRADING CONTRACTOR'S SUPT. OR FOREMAN

SOURCE AND CLASSIFICATION OF FILL MATERIAL	TECHNICIAN	TIME CHARGED	APPROVED BY
	BW	3.0	
VISITORS			

EQUIPMENT USED BY FOR HAULING, FILLING, COMPACTION, WATERING, ETC.
Same as before

LOCATION AND DESCRIPTION OF WORK PERFORMED
Tech arrived onsite mid morning. Contractor is currently finishing the last open trenches as end of property. Tech took one density test with ≥ 90% RC. Contractor will have last lift in around midday. Elevation will be ≥ finished grade. Last test could be taken at this elevation during mass grading. Fill was processed out via attrition and placed in shallow lifts ≤ 10" and rolled with compactor.

AREAS OF ADDITIONAL CONCERN/RETEST

300 000835

PAGE OF

DAILY REPORT OF GRADING OBSERVATION

STONEY-MILLER CONSULTANTS, INC.
14 HUGHES, SUITE B-101
IRVINE, CA 92718
(714) 380-4886

JOB NO. 10221-00	CLIENT Coca Cola Enterprises	DAY Wednesday	DATE 9-20-89
LOCATION 19875	CITY Pacific Gateway Dr Torrance	WEATHER Sunny	
GRADING PERMIT NO.	LOT NO.	TRACT NO.	

GENERAL LOCATION AND PURPOSE OF FILL
Backfill Trenches

GENERAL CONTRACTOR Coca-Cola	GRADING OR EARTHWORK CONTRACTOR Lodrim
GENERAL CONTRACTOR'S SUPT.	GRADING CONTRACTOR'S SUPT. OR FOREMAN Jim

SOURCE AND CLASSIFICATION OF FILL MATERIAL	TECHNICIAN	TIME CHARGED	APPROVED BY
Native Blends	BP	6.0	
VISITORS			

EQUIPMENT USED BY FOR HAULING, FILLING, COMPACTION, WATERING, ETC.
Same as day before

LOCATION AND DESCRIPTION OF WORK PERFORMED
Tech arrived on site early AM and proceeded to take 3 density tests on fill that was placed in trenches on previous day. Contractor informed tech that work did not commence until Tuesday 9-19-89 so only approximately 1 lift along South edge of site west edge of site and in South west corner. Tech observed place nest of fill in trenches and compaction @ most of manholes. 3 more density tests were taken along west trench all with ≥ 90% RC. Contractor started work on North trench fill was placed in trench today and was not processed adequately contractor will have to scarify the lift add water and recompact.

AREAS OF ADDITIONAL CONCERN/RETEST

DAILY REPORT OF GRADING OBSERVATION

STONEY-MILLER CONSULTANTS, INC.
14 HUGHES, SUITE B-101
IRVINE, CA 92718
(714) 380-4686

JOB NO. 10221-11	CLIENT Coca Cola	DAY Tue.	DATE 5-1-89
LOCATION 19675 Pacific Gateway Dr	CITY Torrance	WEATHER Rain/Sunny	
GRADING PERMIT NO.	LOT NO.	TRACT NO.	
GENERAL LOCATION AND PURPOSE OF FILL			
GENERAL CONTRACTOR Coca Cola	GRADING OR EARTHWORK CONTRACTOR Ledging Equipment		
GENERAL CONTRACTOR'S SUPT.	GRADING CONTRACTOR'S SUPT. OR FOREMAN		
SOURCE AND CLASSIFICATION OF FILL MATERIAL Native	TECHNICIAN BAJ	TIME CHARGED 4.0	APPROVED BY
VISITORS			
EQUIPMENT USED BY FOR HAULING, FILLING, COMPACTION, WATERING, ETC. Same as day before			

LOCATION AND DESCRIPTION OF WORK PERFORMED

Technician was on site due to rain, laborers did not show up. One density test was taken with a 90% RC. Contractor is placing a lift on next pad so technician will return on Monday to test that lift.

AREAS OF ADDITIONAL CONCERN/RETEST

DAILY REPORT OF GRADING OBSERVATION

STONEY-MILLER CONSULTANTS, INC.
14 HUGHES, SUITE B-101
IRVINE, CA 92718
(714) 380-4886

JOB NO. 10221-11	CLIENT COCA-COLA	DAY THURSDAY	DATE 9-21-89
LOCATION 19375	CITY Pacific Gateway Dr. Torrance	WEATHER SUNNY	
GRADING PERMIT NO.	LOT NO.	TRACT NO.	

GENERAL LOCATION AND PURPOSE OF FILL
Trench backfill

GENERAL CONTRACTOR Coca cola	GRADING OR EARTHWORK CONTRACTOR LEDSAM Equipment
GENERAL CONTRACTOR'S SUPT.	GRADING CONTRACTOR'S SUPT. OR FOREMAN

SOURCE AND CLASSIFICATION OF FILL MATERIAL	TECHNICIAN	TIME CHARGED	APPROVED BY
NATIVE	KM/BP	9.0	
VISITORS			

EQUIPMENT USED BY FOR HAULING, FILLING, COMPACTION, WATERING, ETC.
SAME

LOCATION AND DESCRIPTION OF WORK PERFORMED

Tech. arrived in A.M. Took density test of fill placed on Wed. (9-20-89) which was ≥ 90 R.C. on the North End of sight. Next lift on N. end did not pass density test. ~~and~~ Fill was removed and reworked. Tests were taken at south & WEST ends of site at finish grade and were > 90% R.C. Tests taken on East side passed the requirement of 90% R.C. or better. Reason for failure of lift on North trench was too thick of a lift of un-uniformly graded material. All failing areas were removed ~~reprocessed~~ reprocessed and replaced, compacted and retested.

AREAS OF ADDITIONAL CONCERN/RETEST

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DAILY REPORT OF GRADING OBSERVATION

STONEY-MILLER CONSULTANTS, INC.
14 HUGHES, SUITE B-101
IRVINE, CA 92718
(714) 380-4886

JOB NO.	CLIENT	DAY	DATE
10221-30	COCA-COLA ENTERPRISES WEST	SAT	9-16-89

LOCATION	CITY	WEATHER
19875	PACIFIC GATEWAY DR, TORRANCE	CLDY, DRIZZLE

GRADING PERMIT NO.	LOT NO.	TRACT NO.

GENERAL LOCATION AND PURPOSE OF FILL
TRENCH BF

GENERAL CONTRACTOR	GRADING OR EARTHWORK CONTRACTOR
COCA-COLA CO	LEDSAM EQUIPMENT CO
GENERAL CONTRACTOR'S SUPT.	GRADING CONTRACTOR'S SUPT. OR FOREMAN
	JIM

SOURCE AND CLASSIFICATION OF FILL MATERIAL	TECHNICIAN	TIME CHARGED	APPROVED BY
ON SITE - VARIOUS TYPES OF SOILS	DEAN S.	8-HRS	
VISITORS			

EQUIPMENT USED BY FOR HAULING, FILLING, COMPACTION, WATERING, ETC.
SKIPLOADER TO BACKFILL 10 TON VIBRO ROLLER

LOCATION AND DESCRIPTION OF WORK PERFORMED

ARRIVED ON SITE IN AM - OBSERVED THE BACKFILL OF THE ABANDONED TRENCH AFTER REMOVING UTILITY LINES. BACKFILL MTL USED IS CLASSIFIED AS SILTY CLAY & CLAYEY SILT. MTL WAS TAKEN FROM THE STOCKPILE ADJACENT TO TRENCH (SAME MTL EXCAVATED FROM THE TRENCH PREVIOUSLY).
BACKFILL MTL WAS PROCESSED USING SKIPLOADER AND WAS PLACED IN LIFTS 8" TO 12" ROLLED W/ A 10 TON VIBRO ROLLER.
DENSITY TESTS WERE TAKEN DURING OPERATION.
BACKFILL WAS CARRIED OUT ALONG IN THE TRENCH ALONG PACIFIC GW. MAX DEPTH OF THE TRENCH IS GENERALLY 4½'.
ADDITIONAL REMOVAL OF CONC RUBBLE IS REQUIRED AROUND THE VALVE AREA.

AREAS OF ADDITIONAL CONCERN/RETEST

J. Blackledge

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SOUTHERN CALIFORNIA GAS COMPANY

PIPELINE LOCATION INFORMATION

Gas Company pipelines in the area of your project at 1987S Pac. Sunway

have been located and marked. These locations are approximate only. **State law requires an excavator to determine the exact location of marked facilities by carefully hand digging before using power operated equipment.** "P.E." markings identify plastic gas lines.

Gas lines have been marked and are identified by:

_____ Wooden stake marked with "G" (1), or flag placed over the pipeline (2).

_____ Wooden stake marked with "G" offset from the pipeline with the offset distance noted on the stake.

X Yellow painted "G" on paving, underscored with a line indicating the location and direction of the pipeline.

_____ Yellow painted "G" on paving, underscored with a line indicating the direction of the pipeline, and offset from pipeline with the offset distance also shown on the paving.

X Other No gas facility involved

_____ **Transmission Line:** Notice is required 48 hours prior to excavating or grading. We require a Company representative on the job site (at no cost to you) when there is work activity near high pressure gas lines.

Please call _____

If you are unable to find the marked gas lines within 24" of either side of the indicated location, or if the pipe coating becomes damaged, please call the following number so that we can provide additional assistance and/or repair the damaged pipe coating:

781-8475 (Dispatch)

If you damage the pipe and gas is leaking, please call the above number immediately. Do not attempt to repair the leak. Extinguish all sources of ignition and warn people from the area. Call fire and police agencies and evacuate nearby buildings as necessary.

Gas Company Representative — Date 9-15-97

Received By (Print)

Received By (Signature) — Date 9-15-97

SOUTHERN CALIFORNIA GAS CO. 5153A

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