To: Larsen, Brent[Larsen.Brent@epa.gov]
Cc: Restivo, Angela[Restivo.Angela@epa.gov]
From: Schwab, Kay
Sent: Tue 5/23/2017 8:00:56 PM
Subject: ACTION Items Due on 5/23/17 for the week of 5/30 -6/2, 2017

Hi Brent,

"Same old" with a few "updates." Some new ones have come in, but won't add them until closer to due dates.

Thanks

K

Upcoming Meeting/Program Review

- **Type of Event:** Preliminary discussions with Louisiana Department of Environmental Quality (LDEQ) to set up the FY17 National Pollutant Discharge Elimination System (NPDES) Program - Permit Quality Review (PQR) – (EPA R6 FY17 commitment)
- **Date/Place of the Event:** Need to contact and coordinate with LDEQ **ASAP** regarding the proposed review dates. (EPA has significant preparation work prior to this review.) We will propose that the PQR occur mid-June 2017/@ LDEQ offices
- **Description of the event/subject matter:** PQRs assess whether a state adequately implements the requirements of the NPDES program as reflected in the permit and other supporting documents. PQRs are intended to promote national consistency, identify successes in implementing the NPDES program, and establishes opportunities for improvement in developing NPDES permits and can be helpful in identifying areas for training or guidance.
- **EPA Participants involved in the event:** R6WQ-PO staff, and possibly EPA HQs OWM-WPD staff/contractor support
- **Approximate Number of people in attendance:** R6WQ-PO (1 or 2) and EPA HQs/contractor (1 or 2)

Louisiana Offshore Oil Port (LOOP), LLC, Deepwater Port Complex, (joint venture of Marathon Pipe Line LLC, Valero Terminal and Distribution Company, and Shell Oil Company) (LPDES Permit No. LA0049492, AI No. 4634) - State Permit Review and EPA Permit Issuance AND Call with LDEQ

The existing wastewater permit which was jointly issued by EPA & LDEQ expired September 30, 2013. EPA and LDEQ are continuing to work together on the proposed reissuance of the permit regarding appropriate permit requirements for brine discharges. This situation is similar to the Strategic Petroleum Reserves (SPR) under the U.S. Department of Energy, (Big Hill Oil Storage, TX0092827, and Bryan Mound Oil Storage, TX0074012).EPA reissued these permits in November 2014. An EPA and LDEQ conference call is planned for ASAP, to discuss LDEQ's proposal regarding a possible alternate approach for the brine discharge permit requirements. The joint LDEQ/EPA permit will be reissued ASAP. R6 upper management briefings are planned to begin in late-May 2017.

Formosa Plastics Corporation, Louisiana (Baton Rouge, LA), (LPDES Permit No. LA0006149, AI No.288) - State Permit Review

This facility manufactures organic chemicals and is proposing to increase its production. EPA plans to issue a response letter with recommendations, as soon as possible, but no later than

May 31, 2017, the regulatory deadline.

CITGO Petroleum Corporations, Lake Charles Manufacturing Complex (Westlake, LA) (LPDES Permit No. LA0005941, AI No. 1250) - State Permit Review

This facility is comprised of three units: the Main Refinery, the Propylene Fractionation Unit, and the Lubricants and Wax Plant. EPA plans to issue a response letter with recommendations, as soon as possible, but no later than May 31, 2017, the regulatory deadline.

Denka Performance Elastomer LLC, Pontchartrain Plant (LaPlace, LA) (LPDES Permit No. LA0127190, AI No.193310) - State Permit Review

Denka is a new owner of a portion of this existing synthetic rubber manufacturer with neoprene and chloroprene manufacturing units. (DuPont retained a portion of the facility under its existing permit, LA0005924, AI No. 38806). EPA and LDEQ have ongoing air-related efforts at this facility. EPA plans to issue a response letter, as soon as possible, but no later than May 31, 2017, the regulatory deadline.