UPDATE FOR WEEK OF FEBRUARY 13, 2017

9 FEB 2017

FR activites (Action Information Sheets attached)

Comment Period Extension for Region 6 Proposal on Texas Regional Haze Federal Implementation Plan (FIP) – Federal Register Action
On February 14, 2017, EPA Region 6 intends to extend the comment period by 30 days on the FIP proposal to address the Best Available Retrofit Technology (BART) requirements of the Regional Haze Rule for Electricity Generating Units (power plant units) in Texas. The original comment period was to close on March 6, 2017. An extension of 30 days would address concerns that the modeling files were not available until approximately 30 days into the comment period.

Louisiana Redesignation of Baton Rouge 2008 8-Hour Ozone Nonattainment Area to Attainment – FYI
This final rule was published but its effective date was delayed. It is needed to address a state implementation plan (SIP) that was submitted to us for action. It would approve all elements of the SIP submitted by Louisiana to demonstrate that they have met the 2008 ozone standard and have measures to maintain that standard through 2027. This action is of critical importance to the State of Louisiana because it recognizes the air quality progress made by the Baton Rouge area and allows the state to discontinue the more stringent nonattainment new source review requirements for new and modified sources in the Baton Rouge area. We received no comments on our proposal for this action.

Enterprise Crude Pipeline Spill - Response
On February 7th, 2017, the EPA responded to a 15 thousand-barrel crude oil release from a 30-inch transmission line owned by Enterprise Crude Pipeline. A Texas Department of Transportation (TXDOT) contractor punctured the line during road grading. Enterprise Crude Pipeline is continuing to conduct clean-up operations at the spill site with no waterways impacted. EPA continues to coordinate with the Texas Railroad Commission and Enterprise Crude Pipeline to ensure the cleanup operation is adequate with no waterways impacted.

Explo Systems/Camp Minden - Update/Meeting
As of February 7, the total amount of M6 destroyed at the Camp Minden / Explo site is 12,696,883 pounds, equating to 79.6% completion of overall disposal. The Louisiana Military Department (LMD) revised the L2 Clean-up work plan and submitted a final revision to EPA and the Louisiana Department of Environmental Quality (LDEQ). On February 13, EPA expects to attend a Citizens' Advisory Group (CAG) meeting to summarize and discuss the plan. LMD will then post the plan to its website for public review. EPA expects to provide an extension to LMD on the closure plan. EPA reviewed LMD's submittal of the Operations and Maintenance Plan and plans to send comments the week of February 13th.

San Jacinto Waste Pits Superfund Site – Community Update

During the week of February 13, 2017, EPA plans to release a community update acknowledging additional problems with the temporary cap found during low tide levels in January 2017. No dioxin contaminated materials were released into the river. The comment period on the remedy closed in mid-January, and the proposal includes removing the material for offsite disposal. The Potentially Responsible Parties do not like the cleanup option and are advertising against the proposal.

San Jacinto River Waste Pits, Channelview, Harris County, TX – Letters
During the Month of February 2017, EPA expects to issue a notice to MIMC and IPC (two of the site's five PRPs) regarding Financial Assurance Requirements to comply with the Administrative Order on Consent (AOC), and the Unilateral Administrative Order Remedial Investigation/Feasibility Study (RI/FS). The letters notify both PRPs to present a form for approval of financial assurance that reflects a work cost of $1,000.000 as specified for the AOC. The PRPs must also present a revised form of financial assurance that reflects a work cost of $1,000.000 as specified for the UAO RI/FS.

Conroe Creosoting Superfund Site - Optimization Study Field Work
During the week of February 13, 2017, EPA plans to begin installation of new site monitoring wells and soil borings. The field work is based on recommendations provided in the Optimization Study Report. The field work will occur at both on and off-site locations.

Chevron Questa Mine – Comments on Pre-Final Design
During the week of February 13, 2017, EPA intends to send a letter to Chevron Mining Inc. (CMI) detailing technical comments on the Pre-Final Design Report for the Dam 1 Tailing Facility Grading. The comments compile input from state oversight agencies (New Mexico Environment Department and New Mexico Mineral and Mining Division) and the EPA's oversight contractor. The technical review comments also detail questions on settlement of the tailing material over time, the ability for the grading plan to achieve positive drainage and minimization of erosion of drainage channels and swales. CMI is required to address all EPA comments on the draft Pre-Final Design Report in the draft Final Design Report. The Final Design Report is due within 60 days of receipt of EPA's comments on the Pre-Final Design.

Donna Reservoir, Donna, Hidalgo County, TX – Meeting
On February 13, 2017, EPA expects to meet with the Donna Irrigation District to discuss questions pertaining to the Remedial Investigation/Feasibility Study (RI/FS). The Irrigation District will provide the agenda prior to the meeting.

Decision on application for Treatment as a State (TAS) for the Quapaw Tribe of Oklahoma – Letter
After receiving the Quapaw Tribe's TAS application for Clean Air Act authorities in September 2014, Region 6 and Region 7 EPA assisted the tribe in addressing various deficiencies in their application. As EPA has determined that the application is administratively complete, the next steps are to formally notify the Tribe and affected/non-affected governmental entities of this completion and simultaneously initiate the public comment period. The decision letter is scheduled to be signed by the Acting Regional Administrator on February 9, 2017.

Approval of Texas Electric Cooperatives PCB Storage – Letter

This is a final PCB commercial storage renewal for Texas Electric Cooperatives (TEC). The approval allows TEC to continue to commercially store PCB containing electrical equipment. This approval was noticed in the Austin American Statesman for 45 days and no comments were received. The approval is scheduled to be signed by the Director of the Multimedia Division on February 15, 2017.

Approval of New Mexico 2016 Annual Network Plan for the Particulate Matter Network - Letter

EPA Region 6 is approving the New Mexico Environment Department's (NMED's) 2016 Annual Monitoring Network Plan for the Particulate Matter Network. The Associate Director for the Air Branch is scheduled to sign the approval letter on February 16, 2017.

Louisiana Minor New Source Review (NSR) Public Participation State Implementation Plan (SIP) Final Action - Letter

The EPA is finalizing a partial approval and partial disapproval of the minor NSR SIP public participation revisions submitted by LDEQ. We are approving the notification requirements to government entities, significant and minor permit modification criteria, and permit reopening criteria. We are disapproving the discretionary public notice for minor sources, pending national rulemaking on this issue. LDEQ has been notified of the actions. The final SIP action is scheduled to be signed by the Acting Regional Administrator on February 22, 2017.

Decision on 8-hour Ozone Exceptional Event request for El Paso, Texas - Letter

EPA Region 6 will notify TCEQ that is does not concur that the exceedance of the 8-hour ozone concentration on June 21, 2015, at the El Paso UTEP monitor was caused by wildfire emissions from southeastern Arizona. Technical reviews of the exceptional event exceedance demonstration package submitted by TCEQ was conducted by Region 6 and the Office of Air Quality Planning and Standards. The decision letter is scheduled to be signed by the Acting Regional Administrator on February 23, 2017.

Decision on Texas' Self-Implementation Authority for National Performance Appraisal and Performance Evaluation Programs (NPAP/PEP) – Letter

During 2016, EPA conducted side-by-side audits of the TCEQ's NPAP/PEP audit program to assess the quality of the field audit program. EPA confirmed that the field audit program does not meet minimum regulatory requirements for quality assurance and quality control. EPA will notify TCEQ in writing of the findings of the field audits, request corrections with scheduled actions, and notify TCEQ that its self- implementation program may be withdrawn if corrections are not made on schedule. The decision letter is scheduled to be signed by the Air Monitoring/Grants Section Chief on March 15, 2017.

Resolution of Particulate Matter (PM) Monitoring Location in New Mexico - Letter

EPA Region 6 continues to work with NMED on issues and options regarding the location of a PM10 monitoring location that meets siting criteria. The current location, the Bloomfield site, is problematic as it is the source of the particulate matter and was originally placed to assess possible ambient air effects from oil and gas development in the area. The resolution letter is

scheduled to be signed by the Air Monitoring/Grants Section Chief on March 15, 2017.

Decision on Particulate Matter (PM) Exceptional Events request for Las Cruces/West Mesa, New Mexico - Letter
EPA Region 6 will notify NMED that is does not concur that the exceedance of the particulate matter on July 7, 2013, at the Las Cruces/West Mesa monitor was caused by high wind. Technical reviews of the exceptional event exceedance demonstration package submitted by NMED was conducted by Region 6. The decision letter is scheduled to be signed by the Acting Regional Administrator on April 13, 2017.

Decision on Particulate Matter (PM) Exceptional Events request for Anthony, New Mexico - Letter
EPA Region 6 will notify NMED that is does not concur that the exceedance of the particulate matter on October 10, 2013, at the Anthony monitor was caused by high wind. Technical reviews of the exceptional event exceedance demonstration package submitted by NMED was conducted by Region 6. The decision letter is scheduled to be signed by the Acting Regional Administrator on April 13, 2017.

Decision on Particulate Matter (PM) Exceptional Events request for Sunland Park/Desert View, New Mexico - Letter
EPA Region 6 will notify NMED that is does not concur that the exceedance of the particulate matter on November 22, 2013, at the Sunland Park/Desert View monitor was caused by high wind. Technical reviews of the exceptional event exceedance demonstration package submitted by NMED was conducted by Region 6. The decision letter is scheduled to be signed by the Acting Regional Administrator on April 13, 2017.

Decision on Particulate Matter (PM) Exceptional Events request for Deming, New Mexico - Letter
EPA Region 6 will notify NMED that is does not concur that the exceedances of the particulate matter on July 4, 2013, and July 26, 2013, at the Deming monitor were caused by fireworks and high wind. Technical reviews of the exceptional event exceedance demonstration package submitted by NMED was conducted by Region 6. The decision letter is scheduled to be signed by the Acting Regional Administrator on April 13, 2017.

Decision on Particulate Matter (PM) Exceptional Events request for South Valley/Albuquerque, New Mexico - Letter
EPA Region 6 will notify the City of Albuquerque that is does not concur that the exceedance of the particulate matter on May 7, 2014, at the South Valley/Albuquerque monitor was caused by high wind. Technical reviews of the exceptional event exceedance demonstration package submitted by NMED was conducted by Region 6. The decision letter is scheduled to be signed by the Acting Regional Administrator on April 13, 2017.

Star Lake Canal, Port Neches, Jefferson County, TX – 104(e) Information Request letters.
During the month of February 2017, EPA expects to issue a 104(e) Information Request letter(s) to the refinery/refineries indicated by TCEQ that released hazardous wastes onto Molasses Bayou. Letters will also go to the current owner(s) of Molasses Bayou where hazardous wastes

were released.

Delta Shipyard, Houma, Terrebonne Parish, LA – 104(e) Information Request Letter
During the month of February 2017 the EPA expects to issue a 104(e) Information Request letters to Dean Services West, L.L.C. and Dean Services West, L.L.C., the current owner of the Site.

Large Scale Flood and Water Quality Controls - Sediment Retention Presentation – Announcement of Webinar
The Water Environment Association in Texas (WEAT) Stormwater and Watershed Committee, in cooperation with EPA Region 6, will host a Webinar on March 1, 2017. Brad Sumrall, Weston Solutions, Inc. will present a sediment management and flood control strategies that will be implemented in the Middle Rio Grande Watershed, New Mexico. Stormwater designers and modelers, consultants, river authorities, stormwater managers, among others will be invited. Invitation e-mails are planned for Monday February 13, 2017, with Web announcements of the Webinar the same week.

Engineer's Week at the Perot Museum of Nature and Science – Speaking Engagement with Students
EPA intends to participate in Engineer's Week at the Perot Museum of Nature and Science. The audience is elementary, middle and high school students. The Museum strives to feature engineers so that students have the opportunity to interact one-on-one with them. Participation will include facilitation of an activity engaging in engineering concepts on an informal, walk-up basis for students in attendance. Students will have the opportunity to speak one-on-one with the engineers facilitating to learn more about their area of engineering expertise. Participation will be during the week of February 20, 2017. This is a non-issue.

North Texas Lead Based Paint - Outreach Visits (2/8 – 2/9, 2/13 – 2/16, 2/21 – 2/23)
EPA plans to visit small communities to distribute 2017 Lead Based Paint planners, Children's Health tip sheets, and Renovate Right brochures that raise awareness for the need to use Renovate, Repair, & Paint (RRP) certified renovators to prevent childhood lead exposure. The plan is to visit with smaller communities and meet with city managers, building code officials, permit offices, community health offices, hospitals, and school nurses. This outreach goal is to increase RRP certifications.

Remote Video Surveillance System Tower Upgrade Rio Grande City, McAllen, and Weslaco Stations' - Final Environmental Assessment (EA)
EPA intends to issue a Final Environmental Assessment regarding the Remote Video Surveillance System Tower Upgrade Rio Grande City, McAllen, and Weslaco Stations' proposed action. The proposed action will provide enhanced surveillance and detection capabilities that will facilitate law enforcement response to illegal activity at the border. EPA provided comments on the Draft EA dated November 2, 2016, stating concerns regarding impacts to prime farmland, vegetative habitats, federally and state listed species, and the Lower Rio Grande Valley National Wildlife Refuge. Due February 9, 2017. This is a non-issue.

Proposed Bayou St. John (Hagan-Lafitte) Drainage Improvement Project - Solicitation of

Views
EPA intends to issue a response to a Solicitation of Views letter regarding the proposed Bayou St. John Drainage Improvement Project. The proposed project is located in Bayou St. John, New Orleans and comprised of grey and green infrastructure Stormwater drainage improvements intended to reduce risks of property loss and flooding in the area and provide additional storage capacity to the drainage system. Due February 17, 2017. This is a non-issue.

Proposed Mirabeau Water Garden Stormwater Management and Flood Mitigation Project - Solicitation of Views
EPA intends to issue a response to the Solicitation of Views letter regarding the proposed Mirabeau Water Garden Stormwater Management and Flood Mitigation Project. The Federal Emergency Management Agency (FEMA) is considering providing funding under disaster assistance for Hurricanes Katrina and Rita for the proposed Mirabeau Water Garden Stormwater Management and Flood Mitigation Project (Project) in New Orleans, Louisiana. The Project would be on 25 acres of unused land located between Bayou St. John and the London Avenue Canal. This land would be designed to divert water from the drainage pipes at the St. Bernard/Mirabeau junction and Owens/Cartier junction. The objective is to relieve drainage for the surrounding Filmore neighborhood and mitigate flooding in 2-year, 5-year, and 10-year storm events. Due February 17, 2017. This is a non-issue.

TX WQMP Final Approval for Oct 2016 Updates - Approval of State Water Quality Management Plan
The week of February 13-17, 2017, the Water Division plans to approve updates to the Texas Water Quality Management Plan (TX WQMP) submitted by TCEQ. This document is a waste treatment plan required under the Texas Water Code and the federal Clean Water Act that provides information on limits needed in TPDES and NPDES permits, including those necessary to implement Total Maximum Daily Loads (TMDLs).

Issuance of Final NPDES Permits – EPA Permits
The weeks of February 6-17, 2017, the following permits are expected to be issued/reissued by EPA following signature of the final permit and transmittal letters by the Water Division Director. Should issues arise, the permit issuance dates could be delayed, which could affect the permit effective date for authorization to discharge for new permits.

NPDES Number	Facility Name
TX0124024	Plains All American Pipeline, L.P.
TX0134020	J.B. Bomba – Guinn Operating(west of the 98th meridian oil and gas produced water discharge)
TX0134032	CMR Energy, L.P.
TX0134043	Delek Logistics Operating, LLC
TX0134044	Beckville Gas Processing Plant
LA0050971	Chitimacha Tribe of LA WWTP No 1

Proposed Reissuance of General Permit for Oil and Gas Exploration and Production Discharges in Texas Coastal Waters (TXG330000), Proposal of NPDES Permit, Publication in Federal Register - Permit

The week of February 13-17 or February 21-24, 2017, the Water Division plans to submit a Federal Register Package announcing proposed reissuance of the Texas Coastal Oil and Gas General Permit. This permit covers a relatively small universe of oil and gas exploration and production dischargers to waters along the Texas Coast (about 15 operators under the current permit coverage). The current permit will expire on July 30, 2017, and no new operations will be authorized after the expiration date if the final permit is not signed by July 30, 2017. We propose to provide a 45-day public comment period. For this reissuance, coverage of the Category of discharges from stripper wells (those producing 10 or less barrels of oil per day), is being spilt off into a separate general permit. This action will involve signature of a Federal Register notice by the Water Division Director, publication of a notice announcing a public comment period on the proposed permit, request for CWA 401 Certification and Coastal Zone Consistency determination by the Texas Railroad Commission, and uploading of draft permit documents to the Web after publication of the Federal Register Notice.

Proposed Reissuance of General Permit for Oil and Gas Production Discharges from Stripper Wells in Texas (TXG350000), Proposal of NPDES Permit, Publication in Federal Register - Permit

The week of February 13-17 or February 21-24, 2017, the Water Division plans to submit a Federal Register Package announcing proposed reissuance of a new general permit for Stripper Wells in Texas. Stripper wells are those, typically older, wells that are only capable of producing 10 or less barrels of oil per day. This new permit is actually the result of splitting this class of dischargers out of the existing Coastal Oil and Gas General Permit, and providing coverage via a separate permit. The Texas Coastal GP TXG330000 currently covers about 40 stripper well discharges from East of the 98th meridian. The current permit will expire on July 30, 2017, and no new operations will be authorized after the expiration date if the final permit is not signed by July 30, 2017. We propose to provide a 45-day public comment period. We also propose to authorize discharges from stripper wells from the West of the 98th meridian. The total number of operators affected by this permit may exceed 100. This action will involve signature of a Federal Register notice by the Water Division Director, publication of a notice announcing a public comment period on the proposed permit, request for CWA 401 Certification and Coastal Zone Consistency determination by the Texas Railroad Commission, and uploading of draft permit documents to the Web after publication of the Federal Register Notice.

Entergy Louisiana, LLC - Ninemile Point Electric Generating Plant, (LPDES Permit No. LA0003093, AI No. 2841) - State Permit Review

NPDES Permits and TMDL Branch proposes to issue a letter with comments to LDEQ regarding the proposed reissuance of the Louisiana Pollutant Discharge Elimination System (LPDES) permit by the regulatory due date of February 9, 2017.

Henderson 7 Bar Ranch LLC, Lone Oak West CAFO, (TX0136221, TPDES Permit No. WQ0005160000) - State Permit Review

NPDES Management Section proposes to issue a letter with comments to TCEQ regarding the proposed new Texas Pollutant Discharge Elimination System Permit by the regulatory due date of February 20, 2017. This permit is associated with the Bosque TMDL. The facility for this permit action is located within the watershed of the North Bosque River Segment Number 1226

of the Brazos Basin which is impaired for soluble reactive phosphorus.

Jefferson Parish Department of Sewerage, East Bank Wastewater Treatment Plant, (LPDES Permit No LA0066630, AI No. 19537) - State Permit Review
NPDES Permits and TMDL Branch proposes to issue a letter with comments to LDEQ regarding the proposed reissuance of the Louisiana Pollutant Discharge Elimination System (LPDES) permit by the regulatory due date of February 10, 2017.

Louisiana Offshore Oil Port (LOOP), LLC, Deepwater Port Complex (LPDES Permit No. LA0049492, AI No. 4634) - State Permit Review
The existing wastewater permit which was jointly issued by EPA & LDEQ expired September 30, 2013. EPA and LDEQ are continuing to work together on the proposed reissuance of the permit regarding appropriate permit requirements for brine discharges. This situation is similar to the Strategic Petroleum Reserves under the U.S. Department of Energy, (Big Hill Oil Storage, TX0092827, and Bryan Mound Oil Storage, TX0074012) which EPA reissued with permit requirements for brine discharges in Nov. 2014.

Site Monitoring Assessment Report (SMART) – Report to HQ
This report covers monitoring conducted July 2015 on Corpus Christi Maintenance Ocean Dredged Material Disposal Sites Trend Assessment & Tissue Survey. The Report contains technical information such as sediment chemistry, benthic community analysis, and sediment profile images. The Office of Wetlands, Oceans, &Watershed (OWOW) compiles all regions SMART reports into final report to congress. If report is not completed and forwarded to OWOWHQ may withhold future monitoring funds, preventing R6 from conducting surveys in accordance with 40 CFR 228.13

Response to Senator Heinrich – Congressional Inquiry
Letter to Senator Heinrich responding to his December 16, 2016, letter to the U.S. Environmental Protection Agency (USEPA) regarding an inquiry from the New Mexico Environmental Law Center on behalf of the Eastern Navajo Diné Against Uranium Mining. The inquiry concerns an exemption granted in 1989 at the request of the State of New Mexico under the Safe Drinking Water Act (SDWA).

FY 16 Ocean Dumping Evaluation (ODE) – Letter to New Orleans District
This letter concurs on the New Orleans FY16 ODE in the Southwest Pass sediment of the Mississippi River. New Orleans District must re-test the proposed sediment from the navigation channel every 5 years to determine if it is suitable for ocean disposal. New Orleans conducted the required monitoring and produced an ODE for EPA's review and concurrence. If EPA does not concur, then the New Orleans District may not use the ODMDS for disposal operations.
MESCALERO ACKNOWLEDGING CLOSURE OF SPRING SOURCES - Letter
EPA Region 6 intends to notify the President of Mescalero Apache Tribe that we have acknowledged the closure of their spring sources of public drinking water. Their springs have been disconnected and two public water systems have been combined into one, the Mescalero Community Water System. Goal date to send letter: Feb. 17, 2017

IOWA NATION ON LEVEL 2 ASSESSMENT - Letter

EPA Region 6 intends to notify the Iowa Nation of our findings from the Level 2 Assessment that was conducted during January 12-13, 2017. The assessment was completed by EPA Region 6 in response to two consecutive Level 1 triggers under the Revised Total Coliform Rule for drinking water systems. Since the Level 2 assessment was completed, the water system has been communicating with EPA, correcting findings, and responding to follow up activities including a schedule for addressing the remaining findings.
Goal date to send letter: Feb. 17, 2017

JICARILLAR APACHE NATION HAS MULTIPLE VIOLATIONS UNDER THE SURFAC WATER TREATMENT RULES - Letter
EPA Region 6 intends to notify the Jicarilla Apache Tribe of the recent issues found and a summary of violations at Jicarilla Dulce Water System, pertaining to the Surface Water Treatment Rules. A recent review of their monthly operating reports (MOR) going back in time, shows turbidity excursions and highlights the need for the water system to address the surface water treatment issues before they negatively impact public health.
Goal date to send letter: Feb. 17, 2017

Chaco Canyon Project – Cooperating Agency Letter
EPA intends to issue a Cooperating Agency letter regarding the Chaco Canyon Project. The purpose of the EIS is to evaluate mineral leasing and associated activities in the San Juan, Rio Arriba, McKinley, and Sandoval Counties in New Mexico, which encompasses approximately 4,200,000 acres of land, including approximately 1,900,000 acres of Tribal surface land; 1,300,000 acres of BLM-managed land; across 17 Navajo Nation chapters; individual Indian allotments; and numerous Chapter House residents. Due February 20, 2017. This is a non-issue.

Sole Source Aquifer - Letters
Anticipate approximately 15 letters to various requesting governmental agencies clearing federally funded projects from ground water protection provisions under the Sole Source Aquifer program of the Safe Drinking Water Act. This program requires all federally funded projects located on recharge areas for Sole Source Aquifers to obtain EPA approval for the funded project, in an effort to assure protection of the drinking water aquifer.

Invista Chemical, Victoria, Texas – UIC No Migration Petition Reissuance
The proposed approval package was signed on 1-31-17, for the Invista chemical plant reissuance of an exemption to the land disposal restrictions for their 9 hazardous waste injection wells at their chemical facility in Victoria, Texas. The INVISTA Victoria plant produces adiponitrile, hexamethylene diamine, and adipic acid which are intermediates used in the production of nylon. Public notice issued on 2-3-17, with comment period thru 3-21-17.

Vopak Deer Park - No Migration Petition Deficiency Notification
Anticipate email to the Vopak, Deer Park, Texas chemical facility transmitting deficiencies on the request for reissuance of an exemption to the land disposal restrictions for its hazardous waste injection wells.

Logan and Payne Counties, OK - Inspection
From January 30 to February 3, 2017, EPA completed six SPCC inspections at oil production

facilities in Logan and Payne Counties, OK. The inspections were in response to identified deficiencies during reconnaissance of facilities adjacent to the Cimarron River. The inspections resulted in the six facilities brought into compliance prior to and during the inspection process.

Osage, Stephens, & Logan Counties, OK/Wise County, TX - Inspection

During the month of February, 2017, EPA expects to schedule 10 inspections at Oil Production in Osage, Stephens, Logan Counties in Oklahoma; and Wise County, TX. The inspections were scheduled in response to Osage Tribal referrals and citizen complaints. Inspection details are included in the Activity List.

Lake Charles Area, Cameron Parish, LA - Inspection
During the week of February 6, 2017, EPA conducted joint Facility Response Plans and SPCC inspections with the U.S. Coast Guard and LDEQ at five different sites in the Lake Charles Area.

Simmons - Van Buren, AR - Inspection
On February 14, 2017, EPA plans to inspect the Simmons Main facility in Van Buren, AR. The regulated facility is a High Risk facility. Appropriate enforcement actions will be based on the final inspection report submitted to the Enforcement Officer.

Catahoula Oil Spill - Assessment
During the week of February 6, 2017, EPA expects to select a subcontractor to work on the well for the Catahoula oil spill. The contracting entity is expected to begin work during the week of February 20. On January 26, 2017, EPA conducted an assessment of the leaking oil well located on Dry Larto Island in Catahoula Parish, LA. Well Plugging/Abandonment (P&A) companies joined the EPA and state agencies on the site inspection. On February 3, EPA received bids from the P&A companies.

Oil Well Assessment
On February 13, 2017, EPA expects well assessment activities to resume at the Winganon P2 phase of the EPA Lake Oologah Oil Spill Project. As with previous phases, the project concentrates on mostly abandoned leases where production has not occurred in over 20 years. During this phase, 1,503 wells were assessed to determine if plugging and abandonment (P&A) is required due to leaking or unsecured oil wells posing a substantial threat oil discharge into the lake and tributaries. Approximately 80 wells require P&A, and 36 are potentially still active, requiring the Responsible Party to mitigate the threat of discharge.

Choctaw Bayou Oil Spill – Site sampling
Through February 15, 2017, EPA expects Oil Mop (OMI), the RP contractor, to continue to collect free oil and oily debris from impacted areas. The oil is difficult to collect due to the application of soap to the oil for over several months. OMI will provide a Sediment sampling plan for approval February 8. EPA expects to receive sample results for the storage tanks should to determine disposal options by February 10. The RP is still waiting on insurance information, but OMI has agreed to continue responding to this spill (while waiting for payment) through February 15. EPA continues to provide oversight and coordination for a potential EPA spill

response.

Cedar Chemical Superfund Site – Remedial Investigation/Feasibility Study Sampling
On February 10-11, 2017, EPA plans to meet with the Arkansas Department of Environmental Quality (ADEQ) and Potentially Responsible Party contractors as part of an initial round of surface, groundwater, and sediment sampling for the site. EPA, along with ADEQ, will provide oversight of environmental sampling used to update the current 2008 conceptual site model for the site.

Chaparral Energy, Osage County, Oklahoma – UIC Permit Modification Approval
Region 6 administers the Underground Injection Control (UIC) program for Osage County, Oklahoma, with an inventory of approximately 2300 oil and gas related injection wells. There is an upcoming proposed approval package for a modification to an injection well area permit (multiple wells) for a CO2 enhanced recovery oil field in Osage County, Oklahoma. The modification was requested by the operator, Chaparral Energy, to reduce burden and improve effectiveness of ground water monitoring. The package has been processed and is pending issuance of public notice on 2-22-17, the next available date for publication in the Pawhuska Journal Capital. (UIC permit 6273)

UIC Permits for Oil and Gas Operators in Osage County, Oklahoma – Permit Final Approval
Final approval letters were sent to two small independent oil and gas operators for their requested UIC Class II (oil and gas waste) disposal injection well permits. The permits are needed as part of oil production operations to dispose of the salt water that comes up with the oil.

UIC Permit for Oil and Gas Operators in Osage County, Oklahoma – Permit Final Approval
Anticipate final approval letter authorizing injection into a Class II injection well in Osage County, Oklahoma as part of an enhanced oil recovery operation for Northcote Energy (UIC permit 5675).

UIC Permit for Oil and Gas Operators in Osage County, Oklahoma – Permit Final Approval
Anticipate final approval letter authorizing injection of salt water into a Class II injection well in Osage County, Oklahoma as part of an enhanced oil recovery operation for White Palace Energy (UIC permit 6465).

UIC Permit for Oil and Gas Operators in Osage County, Oklahoma – Permit Final Approval
Anticipate final approval letter authorizing injection into a Class II injection well in Osage County, Oklahoma as part of an enhanced oil recovery operation for Warren American Oil Company (UIC permit 5936).

UIC Permit for Oil and Gas Operators in Osage County, Oklahoma – Permit Final Approval

Anticipate final approval letter authorizing injection into three Class II injection wells in Osage County, Oklahoma as part of the CO2 enhanced oil recovery operation for Chaparral Energy under the area permit mentioned above (UIC permit 6273).

Release of Sampling Results for Rogers Delinted Cottonseed RCRA Facility – Conference call
EPA Region 6 will have a call with representatives of the City of Robstown to discuss the results from groundwater and soil gas sampling conducted by EPA contractors in August/September 2016. This call is at the request of the City of Robstown. Region 6 will also provide the sampling report to the City by letter signed by the Chief of the Corrective Action Section. The call is scheduled for February 16, 2017.

United Nuclear Corporation Superfund Site – Conference Call
On February 13, 2017, EPA Regions 6 and 9 intend to have a teleconference with the Navajo Nation and the Red Water Pond Road Community Technical Assistance Services for Communities (TASC) coordinator. The call covers planning a series of open houses in Pinedale, Coyote Canyon, Church Rock and Standing Rock Chapterhouses; as well as a public meeting in Gallup, N.M., and attendance at the Red Water Pond Road Community Association monthly meeting on April 12. These community events provide information on the Northeast Church Rock mine waste removal and placement onto the United Nuclear Corp mill tailings; the status of the Quivira mine cleanup; and the status of the groundwater cleanup at the United Nuclear Corp mill site. The public meetings are tentatively scheduled for April 10-13, 2017.

United Nuclear Corporation Superfund Site – Conference Call
On February 16, 2017, EPA Regions 6 and 9 plan to have a call with the Potentially Responsible Party to discuss EPA comments regarding the 30% Remedial Design. EPA identified portions of the 30% Remedial Design that requires either a revision or an interim deliverable prior to proceeding to the 95% design.

United Nuclear Corporation Superfund Site - Joint Federal Agency Conference Call
On February 16, 2017, EPA Regions 6 and 9 intend to conduct a teleconference call with all design team participants to discuss the 30% Remedial Design status and next steps. The design team includes the Nuclear Regulatory Commission; the Department of Energy, Office of Legacy Management and their consultants; New Mexico Environment Department, Navajo Nation Superfund; Red Water Pond Road Community Member; Potentially Responsible Party and their consultants.

Imperial Refining Superfund Site – Conference Call
During the week of February 13, 2017, EPA is planning to have a conference call with the Oklahoma Department of Environmental Quality (ODEQ). The subject of the call is for the finalization of planning the upcoming Five Year Review Site Inspection. The site inspection is tentatively scheduled for the week of February 20, 2017. The ODEQ and EPA will also discuss the schedule for conducting interviews for the Five Year Review.

Alcoa/Lavaca Bay Superfund Site – Conference Call
On February 9, 2017, the EPA intends to participate in a conference call with Alcoa and the

Texas Commission on Environmental Quality. The call will detail recent sampling activities at the site, the 2016 Remedial Action Annual Effectiveness Report and Alcoa's plans for the next phase of response action work.

Superfund, Regional Counsel and Oklahoma Department of Environmental Quality – Collaboration call on Enforcement Issues
On February 15, 2017, EPA expects to have a conference call with ODEQ's General Counsel and State Superfund Program to discuss an increased collaboration between the two agencies on Superfund enforcement, PRP searches and cost recovery activities.

Mississippi River, Baton Rouge to the Gulf of Mexico Mississippi River-Gulf Outlet, Louisiana, New Industrial Canal Lock and Connecting Channels Project – Draft Supplemental Environmental Impact Statement (DSEIS)
EPA intends to issue a DSEIS letter regarding the New Industrial Canal Lock and Connecting Channels Project. The USACE has prepared DSEIS for the Mississippi River, Baton Rouge to the Gulf of Mexico Mississippi River-Gulf Outlet, Louisiana, New Industrial Canal Lock and Connecting Channels Project. Throughout the lengthy history of this Project, it had been sometimes referred to as the "Inner Harbor Navigation Canal (Industrial Canal) Lock Replacement Project". The Tentatively Selected Plan (TSP) is to replace the existing Industrial Canal Lock, also referred to as the Inner Harbor Navigation Canal or IHNC Lock, with a 900 feet long by 110 feet wide by -22 feet North American Vertical Datum (NAVD88) navigation lock. The depth of the replacement lock is designed to safely and efficiently accommodate shallow-draft vessels plying the Gulf Intracoastal Waterway (GIWW), along with a limited number of deep-draft vessels currently using the IHNC that could safely navigate the new sill depth of 22 feet. Due February 20, 2017. This is a non-issue.

Pojoaque Basin Regional Water System – Draft Environmental Impact Statement (DEIS)
EPA intends to issue a DEIS letter regarding the Pojoaque Basin Regional Water System project. The project will reduce reliance on groundwater in the Pojoaque Basin and to allow the Settlement Pueblos to receive a portion of the water provided under the Settlement Act. The project would capture water from the Rio Grande, treat it to drinking water standards, and distribute it to residents via a series of pipes and storage tanks. Due February 27, 2017. This is a non-issue.

FOIA EPA R6-2017-002546 RESPONSE TO NRDC ON STATE REPORTS - FIOA
EPA Region 6 intends to respond to the FOIA request from NRDC regrading two state (OK and TX) drinking water program end of year (EOY) reports and annual compliance (ACR) reports, and correspondence regarding these reports per the FOIA. The FOIA for OK, requested and was provided the EOY reports, ACR reports and correspondence relating to these reports from 2010 to present. The FOIA for TX, requested and was provided, similar reports but for the period from 2010 to 2014. Goal date to send letter: Feb. 17, 2017.

FOIA R6-2016-003483 Response to Clean Water Action on Oklahoma UIC Program Delegation - FOIA
A response has been prepared to a FOIA from Clean Water Action requesting records related to UIC program delegation for the Oklahoma Corporation Commission, EPA's annual UIC

evaluation reports, etc., including OCC's original 1981 application for delegation. Although ORC agrees no exemptions are applicable to this material, release of the response is on hold awaiting a courtesy check with HQ by ORC as to whether they wish to review the materials before release.

FOIA R6-2016-001377 Response to the *Dallas Morning News* on UIC Disposal Wells in Texas - FOIA
A response has been prepared to a FOIA request from the *Dallas Morning News* requesting copies of correspondence related to Texas disposal wells. However, the response is on hold while being reviewed by ORC.

FOIA R6-2016-003375 Response for NPR Reporter (Joe Wertz, OKC Affiliate) on Oklahoma Earthquakes - FOIA
A voluminous response is being finalized. This reporter has done several segments on Oklahoma earthquakes over the last few years. Due date 2-24-17.

FOIA R7-2016-008159 response for Oklahoma City Law on Information Related to Oklahoma and Kansas Earthquakes - FOIA
A voluminous response is being finalized. The requesting firm has been associated with some of the litigation against oil and gas operators over seismicity. Due date 2-24-17.

FOIA R6-2017-002625 Request from Texas Consultant on Injection Well No Migration Petition for ExxonMobil - FOIA
Anticipate sending FOIA response related to approved exemption to the land disposal restrictions for hazardous waste injection wells operated by ExxonMobil at a fertilizer plant in Pasadena, Texas. Consultant is working on a no migration petition for a facility in the vicinity of ExxonMobil. Transmittal letter signed on 1-31-17. **Received approval to send from 6XA on 2-8-17.**