WEEKLY UPDATE
June 1, 2017

UPCOMING HOT ISSUES AND IMPORTANT DEADLINES

Continued Investigation and In-Stream Monitoring at Bird Creek Area – Pawhuska, Oklahoma

The week of May 30, 2017, EPA inspectors will return to the site to check instream data loggers, download information and assure proper data collection for temperature and Total Dissolved Solids (TDS) in the tributary of North Bird Creek. These instream monitors will continue to collect data to assist in the ongoing investigation of the elevated levels of TDS that are consistent with oil and gas activity. Region 6 has contacted Underground Injection Control (UIC) well operators to schedule Mechanical Integrity Tests (MIT) for all of the area UIC wells. MIT tests will be conducted on three of the five primary UIC wells during the week of May 30. Two MITs for the Warren America operator are scheduled for Wednesday, May 31. The third Warren American well passed an MIT on May 4, 2017 so it will not be tested again at this time. The Jireh well has been scheduled for Friday June 2, 2017. The fifth well, Greyhorse, failed an MIT on May 4, 2017 and is still out of service. It will be re-tested as part of coming back into service. There are five additional wells in a secondary tier which will be scheduled and tested over the next two – three weeks. EPA continues to be concerned about the elevated levels of TDS, which can cause negative instream effects and high levels of TDS (>7,000) are unsafe for livestock consumption. EPA will continue to coordinate with the landowners, Osage Nation, Osage Minerals Council, Bureau of Indian Affairs (BIA), and other local stakeholders on actions related to this investigation. **Willie Lane, 214-665-8460; Carl Wills, 214-665-7276**

Denka Performance Elastomer LLC, Pontchartrain Plant (LaPlace, LA) (LPDES Permit No. LA0127190, AI No.193310) - State Permit Review

Denka is a new owner of a portion of this existing synthetic rubber manufacturer with neoprene and chloroprene manufacturing units. (DuPont retained a portion of the facility under its existing permit, LA0005924, AI No. 38806). EPA and LDEQ have ongoing air-related efforts at this facility. EPA anticipates a possible interim objection no later than May 31, 2017, the regulatory deadline.

Donna Canal Site, Donna, TX:

During the week of June 5, EPA is planning to continue with removal activities at the Donna Canal superfund site in Donna, TX. The work will involve the removal of edible-sized fish from segments of the canal as well as the West Donna Reservoir. EPA is also working with the Donna Irrigation District to re-post signs in Spanish and English, stating fishing is both illegal and eating fish caught in the area is hazardous.

On June 7, EPA management and staff intend to meet with the Texas Commission on Environmental Quality (TCEQ) management and staff in Waco, TX. EPA and TCEQ will discuss the draft Proposed Plan for the Donna Reservoir and Canal site and a path forward to start the Public Comment period.

Camp Minden, Minden, LA:

During the week of June 5, EPA plans to begin the review the draft site closure plan being submitted by

the Louisiana Military Department (LMD) for the Camp Minden (Explo) removal. LMD has completed the in-situ controlled burn of the L2 area clean-up which was a continuation of the Fall 2016 detonation in-place activities. LMD is expected to submit the overall draft site closure plan during the week of May 29.

UPCOMING PUBLIC EVENTS

June 15 – Village Green Air Monitoring Bench Ribbon Cutting Ceremony, Health Museum, Houston, Texas

June 20 - Public hearing in Houston, Texas for the Proposed Outer Continental Shelf Oil and Gas General Permit

June 21 – Public hearing in New Orleans, Louisiana for the Proposed Outer Continental Shelf Oil and Gas General Permit

July 27-28 – Children's Health Symposium at University of Texas at El Paso, Texas. EPA is sponsoring the event

September 17-21 - 19th Annual Stormwater Conference in San Antonio, TX. The Conference will inform and educate professionals on controls that can address water pollution

UPCOMING DECISIONS

PAST WEEK ACCOMPLISHMENTS

Texas Mobile Source Incentive Program

Region 6 signed these five Texas State Implementation Plan (SIP) revisions that pertain to regulations to control air pollution from motor vehicles with mobile source incentive programs.

New Mexico Regional Haze Progress Report

After careful consideration of the comments and the information provided, the Region 6 approved the

progress report, as proposed. This final rule would approve a New Mexico SIP revision progress report that assesses progress towards regional haze reasonable progress goals for mandatory Class I Federal areas in and outside New Mexico, and includes a determination of the adequacy of the State's existing regional haze SIP. The EPA received one set of comments in a letter dated December 3, 2015, from the National Parks Conservation Association (NPCA) and the San Juan Citizens Alliance (SJCA) regarding the EPA's proposal. **Should be signed by Sam on 6/1**

Texas State Implementation Plan (SIP) Revision for the Dallas-Fort Worth Ozone Nonattainment Area

This direct final rule would approve a Texas SIP revision that describes how Clean Air Act requirements for vehicle inspection and maintenance (I/M) and nonattainment new source review (NNSR) are met in the Dallas-Fort Worth ozone nonattainment area for the 2008 ozone air quality standard. We do not expect any relevant adverse comments on this action. Approval would help meet the goal to act on SIP submittals within Clean Air Act time frames. **Sam should sign on 6/1**

Infrastructure and Interstate Transport for the 2012 Fine Particulate Matter National Ambient Air Quality Standards in Oklahoma

Region 6 intends to approve portions of the Oklahoma infrastructure SIP submission for the 2012 PM2.5 NAAQS. We are taking no action with regard to the proposed disapproval. On November 21, 2016, EPA proposed to partially approve and disapprove the Oklahoma infrastructure SIP pertaining to the 2012 PM2.5 NAAQS and disapprove the Oklahoma SIP submission the 2010 SO2 NAAQS. The comment period closed December 21, 2016, and no comments were received. **Sam should sign on 6/1**

Final PCB Authorization for Dow, Lake Jackson facility

Dow stores and disposes of Dow generated liquid and solid PCB waste in two onsite incinerators. This final PCB reauthorization will allow Dow to continue to dispose and store Dow generated liquid and solid PCBs for an additional 5-year period. A public notice opened a 45-day comment period during which requests could be made for a public hearing on the proposal. No comments were received during the comment period which closed on April 6, 2017. **Wren cleared to sign on 5/31**

PENDING ACTIONS (Pending Federal Register Publication)

- ~~EPA Notice of Adequacy, Houston/Galveston/Brazoria 2008 8-Hour Ozone Nonattainment Area Motor Vehicle Emissions Budgets (MVEBs) State Implementation Plan (SIP)~~ **(approved by OP on 5/31)**
- Final Authorization of Louisiana Waste Management Program Revisions; Proposed Rule and Direct Final Rule
- Final Authorization of Oklahoma Hazardous Waste Management Program Revisions; Proposed Rule and Direct Final Rule
- **Texas Revisions to the General Definitions for Texas Air Quality Rules ?** **Signed 5/25, its in OP, not in OFR yet.**
- **Texas State Implementation Plan (SIP) Emissions Banking and Trading Programs ?** **Signed 5/25,**

its in OP, not in OFR yet.

OTHER

Red River Army Depot: The Remedial Project Manager from the Hazardous Waste Branch will meet with Red River Army Depot (RRAD) and TCEQ on June 5th, at the site to discuss the remedial actions that have been implemented for groundwater restoration at this base closure site (BRAC 95) which will form the basis for the Operating Properly and Successfully (OPS) determination. EPA Region 6 has requested an OPS for RRAD for the past six years. RRAD has a new contractor who will be preparing the OPS, tentatively by September 30, 2017, and this is the kick-off meeting and site visit. After the OPS is approved, a final Finding of Suitability to Transfer (FOST) can be prepared. RRAD is an active United States Army Facility originally covering 19,081 acres in northeastern Texas in Bowie County near Texarkana, Texas.

Fort Wingate Depot: The Remedial Project Manager from the Hazardous Waste Branch will meet with Fort Wingate Depot Activity (FWDA) and NMED on June 7th in Gallup, NM, to discuss status updates on property transfers and the various environmental projects at this base closure site (BRAC 93). The facility is a closed former Army depot in the midst of a $200+ million cleanup program, mainly due to munitions and explosives contamination. Base size at closing was 21,131 acres. Most of the facility is scheduled to be returned to two Tribes, the Navajo Nation and the Pueblo of Zuni. Attendees will also include the Army COE, its contractors, the NMED, Navajo Nation, and Zuni Pueblo.

Public Notice and Opportunity for Public Hearing on Proposed Renewal of Part 71 Operation Permit for Williams Four Corners Los Mestenios Compressor Station, New Mexico: The EPA intends to public notice the renewal of a Part 71 operating permit for the Williams Four Corners LLC (WFC) – Los Mestenios Compressor Station. This is an existing facility in Rio Arriba County, New Mexico, (Northeast New Mexico, north of Santa Fe) that has been in operation since the late 1960s. WFC applied to renew the Title V operating permit to authorize this facility's continued operation of equipment that produces air emissions. A cover letter notifying the company of draft permit renewal public notice is scheduled for signature on June 7th and the public notice will occur on June 9th by e-notice on the Region 6 website and EPA's public notice platform. The Air Permits Section Chief will complete additional notifications as required by Part 71 rules to adjacent tribal nations and NMED regarding public notice of the draft permit. The public comment period will end on July 10.

Children's Health and Lead Paint Outreach: On June 10th, the Lead Based Paint Circuit Rider will be attending the Tomato Festival in Avery, TX, to distribute outreach and education materials for Lead Based Paint, Children's Environmental Health, Asthma, Integrated Pest Management and Pesticide Safety.

Oklahoma Gas & Electric Seminole Generating Station (OK0000451, ID # I-67000040) – State Permit Review

This facility operates a 1,500 megawatt natural gas-fired steam electric power generating station, which does not appear to have controversial issues. Upon further review of the proposed permit, EPA will

determine the appropriate response for issuance to ODEQ no later than June 2, 2017.

City of Rio Rancho (NM0027987) Municipal Ordinance Review

The City of Rio Rancho has sent in their municipal ordinance, which has been modified to incorporate the 2005 Streamlining Regulation, for preliminary review. The 2007 Model Sewer Use Ordinance will be used to ensure the ordinance meets all federal requirements. Once the review process is completed an "approvability" letter will be sent, which will instruct the City to submit the ordinance to the City Council for final approval. It is not anticipated that this ordinance will be controversial.

Harris County Fresh Water Supply District No. 61 (TPDES Permit No. WQ0010876002, EPA No. TX0091804), State Permit Review

This draft permit is currently under review. No significant issues are expected to be discovered; however, worst case scenario, this draft permit will be submitted as an Interim Objection, by its regulatory deadline of Friday, June 9, 2017.

City of Henderson (TPDES Permit No. WQ0010187001, EPA No. TX0052779), State Permit Review

This draft permit is currently under review. No significant issues are expected to be discovered; however, worst case scenario, this draft permit will be submitted as an Interim Objection, by its regulatory deadline of Friday, June 9, 2017.

Chimney Hill Municipal Utility District (TPDES Permit No. WQ0012304001, EPA No. TX0085588), State Permit Review

This draft permit is currently under review. No significant issues are expected to be discovered; however, worst case scenario, this draft permit will be submitted as an Interim Objection, by its regulatory deadline of Friday, June 9, 2017.

City of Public Service of San Antonio (TPDES Permit No. TX0002682, WQ0001516000)

The NPDES Permits and TMDLs Branch will issue a comment letter to the TCEQ regarding the reissuance of a TPDES permit for the City of Public Service of San Antonio located in the City of San Antonio, TX. The permittee operated a steam electric station. It is currently undergoing demolition and there's no effluent discharge. The draft permit includes a daily maximum limit for total dissolved solids that is above the water quality standard.

Gulbrandsen Tech, Inc. (TPDES Permit No. TX0006157, WQ0005214000)

The NPDES Permits and TMDLs Branch will issue a response letter to the TCEQ regarding the issuance of a TPDES permit for Gulbrandsen Tech, Inc., an inorganic chemical manufacturing facility located in the City of LaPorte, TX. The discharges are to the receiving water body the San Jacinto Bay, Segment no. 2427 of the Bays and Estuaries.

SWEPCO (TPDES Permit No. TX0087726, WQ0002496000)

The NPDES Permits and TMDLs Branch will issue a response letter to the TCEQ regarding the reissuance of a TPDES permit for SWEPCO (Southwestern Electric Power Company) located in the City of Hallsville, TX. The applicant currently operates the Henry W. Pirkey power plant, a lignite-fired steam electric power generation plant. Discharges are to the Sabine River Above Toledo Bend Reservoir, Segment No. 0505 of the Sabine River Basin.

Louisiana Offshore Oil Port (LOOP), LLC, Deepwater Port Complex, (joint venture of Marathon Pipe Line LLC, Valero Terminal and Distribution Company, and Shell Oil Company) (LPDES Permit No. LA0049492, AI No. 4634) - State Permit Review and EPA Permit Issuance AND Call with LDEQ

The existing wastewater permit which was jointly issued by EPA & LDEQ expired September 30, 2013. EPA and LDEQ are continuing to work together on the proposed reissuance of the permit regarding appropriate permit requirements for brine discharges. This situation is similar to the Strategic Petroleum Reserves (SPR) under the U.S. Department of Energy, (Big Hill Oil Storage, TX0092827, and Bryan Mound Oil Storage, TX0074012).EPA reissued these permits in November 2014. An EPA and LDEQ conference call is planned for ASAP, to discuss LDEQ's proposal regarding a possible alternate approach for the brine discharge permit requirements. The joint LDEQ/EPA permit will be reissued ASAP. R6 upper management briefings are planned to begin in late-May 2017.

Formosa Plastics Corporation, Louisiana (Baton Rouge, LA), (LPDES Permit No. LA0006149, AI No.288) - State Permit Review

This facility manufactures organic chemicals and is proposing to increase its production. EPA plans to issue a response letter with recommendations, as soon as possible, but no later than May 31, 2017, the regulatory deadline.

CITGO Petroleum Corporations, Lake Charles Manufacturing Complex (Westlake, LA) (LPDES Permit No. LA0005941, AI No. 1250) - State Permit Review

This facility is comprised of three units: the Main Refinery, the Propylene Fractionation Unit, and the Lubricants and Wax Plant. EPA plans to issue a response letter with recommendations, as soon as possible, but no later than May 31, 2017, the regulatory deadline.

North Little Rock Wastewater Utility- Five Mile Creek WWTP (NPESS Permit AR0020320) – State

Permit Review

NPDES Permits and TMDL Branch proposes to send a response to ADEQ regarding the proposed reissuance of the National Pollutant Discharge Elimination System permit by the regulatory due date June 10, 2017. Five Mile Wastewater Treatment Plant is located at 5601 East 54th Street, North Little Rock in Pulaski County, Arkansas. No major issue has been identified in initial permit review.

Upcoming Release of Animated Explanation of Mathematical Tool Used in Induced Seismicity Evaluations of UIC Wells – Joint Project of Region 6 and OGWDW

In the next few weeks R6 and OGWDW prepare for release the final version of the YouTube animation, *Hall Integral Animated*, by Incorporated Research Institutions for Seismology (IRIS) as part of the induced seismicity training that headquarters has been organizing (IRIS provided the funding for the animation). This animation is a more easily understood cartoon version of the basis of the Hall Integral, used for decades by the energy industry to analyze operational well data, and is a supplement to the information in the previously published UIC NTW report, *Managing and Minimizing Potential of Injection-Induced Seismicity from Class II Disposal: Practical Approaches.* IRIS has a large number of presentations and animations related to seismicity available to the public on their website. The **Unlisted** last draft is available here: https://youtu.be/jeFc2gD1LYk. Once the credits are finalized, there will be a few minor changes to make the clip releasable on the IRIS website—after final approval. **Anticipated release: June 2, 2017**

Letter to Pueblo of Laguna on Water System Bin Classification

EPA intends to send a letter to Governor Siow accepting the source water sampling recently conducted by the Laguna Paguate Water System. Results indicate the water system is categorized in Bin Class 1 which requires no additional treatment for the inactivation/removal of *Cryptosporidium*. Round two of sampling will take place in March 2024. **Date: May 31, 2017**

Letter to Pueblo of Nambe on Violation for Failure to Address Significant Deficiencies

EPA intends to send a letter to Governor Perez regarding the Nambe Pueblo Water System incurring a violation under the Ground Water Rule for failure to address remaining significant deficiencies. A public notice template was enclosed to assist the tribe with public notification requirements as a result of a violation. **Date: May 31, 2017**

Letter to Louisiana Department of Health on interim primacy status

EPA intends to send a letter to the Louisiana Department of Health (LDH) informing them of their interim primacy status as a result of EPA receiving the completed primacy package for the Revised Total Coliform Rule and the Groundwater Rule. EPA has 90 days to review the package and approve or disapprove granting full primacy for these two rules. **Date: May 31, 2017**

Letter to Jicarilla Apache on the Comprehensive Performance Evaluation Report
EPA intends to send a letter to Acting President of Jicarilla Apache regarding the findings from the Comprehensive Performance Evaluation (CPE) conducted by the U.S. Environmental Protection Agency and technical service provider for the Jicarilla Apache Dulce Water Treatment Plant. The CPE was triggered by multiple turbidity excursions and resulted in violations under the Surface Water Treatment Rule. The report shows the water system's ability to meet compliance and optimization goals and lists a set of prioritized factors that limit performance. **Date: May 31, 2017**

U.S. Coast Guard New Orleans, LA
On June 1, 2017, Region 6 will meet with representatives of the U.S. Coast Guard (USCG) facility in New Orleans, La., to discuss resolving violations confirmed during a RCRA inspection conducted September 26, 2016. Data from a Texas treatment storage and disposal facility indicated that the USCG's Louisiana facility, theoretically a conditionally exempt small quantity generator, was actually a large quantity generator. EPA is uniquely situated to investigate and uncover noncompliance as it relates to hazardous waste moving between states. The States are authorized to administer the RCRA program. They are aware of the Region's data mining effort and participated in training on the data mining method. The Louisiana Department of Environmental Quality was invited to accompany on the September 2016 inspection, but declined. The inspection confirmed that USCG was operating as a large quantity generator of hazardous waste (generating greater than 1000 kg/month) and not meeting the attendant requirements for worker training, contingency planning, proper waste determinations, waste storage and shipment documentation.

Trinity River Authority of Texas (TRA) Sanitary Sewer Overflow Compliance Evaluation and Assurance Project - City of Farmers Branch Wastewater Utility Inspection
On June 8, 2017, Water Enforcement Team representatives will conduct a wastewater collection system inspection of the City of Farmers Branch, Texas, in accordance with EPA's National Sanitary Sewer Overflow (SSO) Initiative. The inspection's focus is to evaluate the wastewater utility's capacity, management, operations, and maintenance to assure that SSOs are mitigated or stopped. Preventing SSO's, through proper Operations and Maintenance of the collection system, will ensure the safety of public health as well as help prevent more expensive mitigation costs. As this is part of the EPA's core program, as well as an area largely overlooked or underfunded by various levels of government, Region 6 is prioritizing SSO mitigation in satellite and smaller systems. The City of Farmers Branch is one of 28 municipalities served by a TRA wastewater treatment plant (operating under a separate National Pollutant Discharge Elimination System Permit) that will be similarly inspected by means of this project. The TCEQ inspectors were invited to participate in the inspection.

Devon Energy Corporation Potential Clean Air Act Violations
On June 8, EPA Region 6 and the Texas Commission on Environmental Quality are meeting with Devon Energy Corporation at the company's request to discuss aerial flyovers of Devon oil and gas facilities located in the Eagle Ford Shale area, southwest of San Antonio, Texas. The flyovers occurred in October and November of 2015 and used optical gas imaging technology. EPA identified numerous potential areas of noncompliance involving 56 Devon facilities as a result of the flyovers, and met with the company on June 26, 2016, to discuss flare and tank operations at the facilities. EPA has completed its review of additional information provided by Devon after the meeting. EPA and TCEQ are meeting with the company to get an update of operations and improvements since the flyovers and any updates to the information provided by Devon in 2016.

New Owner Audit Agreement with Range Resources Corporation
EPA Region 6 is coordinating with OECA and the Louisiana Department of Environmental Quality on a response to Range Resources Corporation's May 23, 2017, proposal under the Clean Air Act New Owner Audit Policy. Range Resources acquired a number of new facilities via merger with Memorial Resource Development Corporation, and contacted EPA and the Louisiana Department of Environmental Quality regarding an audit of CAA compliance at the newly-acquired assets. The audit and corrective actions that Range Resources will implement following the audit will help bring the facilities into compliance with the CAA and help reduce VOC emissions. LDEQ does not have a state new owner audit program, but EPA is coordinating with LDEQ on the federal response as the state evaluates its response to the potential violations identified to date as well as next steps for moving the facilities into compliance.

Southcity Parkway Extension Phase 1, Scoping
On June 5, 2017, Region 6 intends to issue a Scoping letter regarding the Southcity Parkway Extension Phase 1 project. The purpose of this project is to construct a new Vermilion River crossing to be accomplished by the extension of Southcity Parkway across the river to Kaliste Saloom to reduce the traffic load on already congested existing crossings and to provide a parallel alternative to Ambassador Caffery Parkway. This is a non-issue.

Hope Iron and Metal, Hope, AR:

During the week of June 5, EPA is planning to continue excavation, transportation, and disposal of soil at the Hope Iron and Metal superfund site in Hope, AR. The excavation activities are scheduled to occur throughout the remainder of June, pending favorable weather conditions.

Information Request to be issued under Section 308 of the Clean Water Act, to Metairie Energy, Inc., Iberville Parish, LA:

During the week of June 5, EPA expects to issue a Section 308 Information Request to Metairie Energy for an August 2016 oil discharge that occurred in Plaquemines, Iberville, Parish, LA. The 308 is predicated on an NRC report and EPA Response.

Spill Prevention Control and Countermeasure (SPCC) Class I Consent Agreement and Final Order (CAFO) to be sent to White Oak Operating Company, St Martin Parish, LA:

During the week of June 5, EPA expects to issue a proposed CAFO to White Oak Operating Company for violations of 40 CFR part 112, which includes failing to have adequate secondary containment, failure to maintain submarine piping and failure to maintain training and inspection records. This was documented during an Inspection of their West Lake Verret Facility, in St. Martin Parish, LA, on February 22. The proposed penalty is $14,548.

Spill Prevention Control and Countermeasure (SPCC) Expedited Settlement Agreement (ESA) to be sent to KY Park Oil Company, LLC, Osage County, OK:

During the week of June 5, EPA expects to issue an ESA to KY Park Oil Company, LLC, for violations of 40 CFR part 112, for failing to have a planned amendment certified by a physical engineer, inadequate facility diagrams, failure to have the required contingency plans, inadequate secondary containment for loading areas, and failure to maintain training and inspection records. This was documented during an Inspection of their West-Stuart Lease Tank Battery in Osage County, OK, on March 21. The proposed penalty is $3,025.

Spill Prevention Control and Countermeasure (SPCC) Inspection Scheduled in McIntosh County, OK:

On June 6, an Emergency Management Branch Inspector is scheduled to conduct SPCC inspections at the Centrex Operating Company, Shoffner No. 1-10, production facility, located in McIntosh County, OK. The Inspection is scheduled due to citizen complaints and alleged unreported oil spills.

Brine Service Company, Inc. – Response to Payment Extension Request

By June 7, EPA intends to issue Project Navigator, Ltd. a Response to Payment Extension Request for additional time to reimburse $75,662.70 for response costs billed on April 11, 2017, covered under a current administrative order on consent.

Eagle Industries, Midwest City, Oklahoma – General Notice/Information Request Letter

During the week of June 5, EPA intends to issue a General Notice/Information Request letter to Eagle Industries to inform the current owner of his liability at the Site. The information request will seek to gather further details about past operational history.

Tronox Navajo Area Uranium Mines Multiagency Meeting – Meeting

On June 6 – 7, Regions 6 and 9 plan to meet with the Navajo EPA, Navajo Abandoned Mine Lands Program, Navajo DOJ, and the state of New Mexico. The purpose of this meeting is to continue discussions of the implementation of the Tronox Navajo Area Uranium Mine settlement for the cleanup of 55 uranium mines affecting the Navajo Nation. The agenda is expected to include discussing long-term planning of activities in the Rio Algom mine and the Section 10 mine both located in the Ambrosia Lake area, 25 miles north of Grants, NM.

Star lake Canal, Port Neches, TX - Conference Call

During the week of June 5 – 9, EPA intends to set up a conference call to discuss comments on the Revised Preliminary Design Investigation Work Plan for the Star Lake Canal site in Port Neches, TX. The call will include the Texas Commission on Environmental Quality(TCEQ) project manager, TCEQ risk assessor, and trustees who are working on the site.

Colonial Creosote Superfund Site, Washington Parish, Bogalusa, LA – Field Sampling

During the week of June 5 – 9, EPA plans to start field sampling for the Remedial Investigation (RI) of the Colonial Creosote Superfund site, which will occur over a two-week period. An Information Meeting will also be conducted June 6 at Bogalusa's City Hall. The intent of the meeting is to continue outreach efforts in providing information to the community on EPA's Superfund Process, ongoing field activities, and available grants to enable community participation in the phased RI process.

United Nuclear Corporation, Church Rock, NM - Conference Call

On June 8, a Region 6 EPA Remedial Project Manager plans to participate in a monthly call with partnered federal agencies (the Department of Energy and the Nuclear Regulatory Commission) to discuss the status of the Operable Unit 2 mine waste removal remedial design. Comments from all stakeholders on the interim remedial design deliverables (received April 24) are due June 9.

Lee Acres Landfill Superfund Site, Farmington, NM – Site Meeting

On June 13, EPA intends to meet with the Bureau of Land Management (BLM) as they have requested, in Santa Fe, NM to discuss remedy progress and request for a potential change in cleanup level for manganese unrelated to the site and present in background for the Lee Acres Landfill superfund site.