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From: Balandran, Olivia-R
Sent: Wed 6/7/2017 4:51:52 PM
Subject: 6WQ ACTION ITEMS FOR WEEK ENDING IN JUNE 16

6WQ ACTION ITEMS FOR WEEK ENDING IN JUNE 16

Wetlands Enforcement Settlement Letter to Rio Rancho, NM Public Works Department for Unauthorized CWA 404 Activity – Letter

EPA intends to send a cover letter on June 12, 2017, under the Water Division Director's Signature, to the Rio Rancho, NM Public Works Department. The cover letter and enforcement order package includes a Consent Agreement/Final Order and a $1,000 penalty to resolve unauthorized work in Guadalajara Arroyo in New Mexico. The site has been restored and is in compliance with EPA's previous Administrative Order on Consent. The City is aware of the penalty and ready to sign the settlement agreement.

Louisiana Offshore Oil Port (LOOP), LLC, Deepwater Port Complex, (joint venture of Marathon Pipe Line LLC, Valero Terminal and Distribution Company, and Shell Oil Company) (LPDES Permit No. LA0049492, AI No. 4634) - State Permit Review and EPA Permit Issuance AND Call with LDEQ

The existing wastewater permit which was jointly issued by EPA & LDEQ expired September 30, 2013. EPA and LDEQ are continuing to work together on the proposed reissuance of the permit regarding appropriate permit requirements for brine discharges. This situation is similar to the Strategic Petroleum Reserves (SPR) under the U.S. Department of Energy, (Big Hill Oil Storage, TX0092827, and Bryan Mound Oil Storage, TX0074012).EPA reissued these permits in November 2014. In an EPA and LDEQ conference call on May 25, 2017, LDEQ requested that EPA provide whole effluent toxicity (WET) lab information from similar SPR facilities per LOOP's request. EPA provided this information to LDEQ on May 31, 2017. After LDEQ/LOOP review, EPA will be available to have further discussions and can provide additional technical assistance. A call between EPA, LDEQ and possibly LOOP, as well, is anticipated later in June 2017. It is EPA's understanding that LOOP is now considering acceptance of WET

biomonitoring requirements in the permit rather than a possible alternate approach regarding authorization for the brine discharge. The joint LDEQ/EPA permit will be reissued ASAP. The Water Division Director was briefed on June 1, 2017, and additional R6 upper management briefings are planned later in June 2017.

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Solvay USA Inc. Solvay Baton Rouge Site - Aroma Performance Facility, (LPDES Permit No. LA0005223, AI No. 193924) - State Permit Review

This site is an existing organic chemical manufacturing facility (previously known as Rhodia Inc.). Portions of this facility and the existing permit have been transferred from Solvay to Eco Services Operations Corp. (ESO), the new owner and operator of a portion of the existing facility. Upon further review of the proposed reissuance permit with changes, EPA will determine the appropriate response for issuance to LDEQ, as soon as possible. The regulatory deadline for Solvay is set for June 14, 2017; however, on June 2, 2017, EPA R6 received the preliminary draft permit for ESO. EPA R6 may contact LDEQ to discuss the possibility of an extension for the Solvay review to better understand the split of the existing facility between Solvay and ESO. *See ESO below*

Eco Services Operations Corp.-DE, Eco Services Operations Baton Rouge Plant (ESO), (LPDES Permit No. LA0127172, AI No. 1314) - State Permit Review

This facility was previously owned and operated by Solvay USA Inc. Solvay divested its sulfuric acid production operations and docking facility. Upon further review of this first time proposed permit issuance, EPA will determine the appropriate response for issuance to LDEQ, as soon as possible but no later than July 3, 2017, the regulatory deadline. *See Solvay above*

Union Carbide Corporation, St. Charles Operations Site, (LPDES Permit No. LA0000191, AI No. 2083) - State Permit Review

This operation manufactures organic chemicals and plastic materials, synthetic resins, and nonvulcanizable elastomers with a continuous discharge of 584 MGD. Upon further review of the proposed reissuance permit with changes, EPA will determine the appropriate response for issuance to LDEQ, as soon as possible, but no later than June 19, 2017, the regulatory deadline.

ExxonMobil Refining and Supply Company, Baton Rouge Refinery, (LPDES

Permit No. LA0005584, AI No. 2638) - State Permit Review

This existing integrated petroleum refinery processes over 543,000 barrels of crude oil per day. Upon further review of the proposed reissuance permit with changes, EPA will determine the appropriate response for issuance to LDEQ, as soon as possible, but no later than June 21, 2017, the regulatory deadline.

OSR 786, LLC (TPDES Permit No. WQ0015519001, EPA No. TX0137391), State Permit Review This draft permit is currently under review. No significant issues are expected to be discovered; however, worst case scenario, this draft permit will be submitted as an Interim Objection, by its regulatory deadline of Friday, June 16, 2017.

Harris County Municipal Utility District 102 (TPDES Permit No. WQ0011523001, EPA No. TX0052906), State Permit Review This draft permit is currently under review. No significant issues are expected to be discovered; however, worst case scenario, this draft permit will be submitted as an Interim Objection, by its regulatory deadline of Friday, June 16, 2017.

Harris County Municipal Utility District No. 165 (TPDES Permit No. WQ0014583001, EPA No. TX0127388), State Permit Review This draft permit is currently under review. No significant issues are expected to be discovered; however, worst case scenario, this draft permit will be submitted as an Interim Objection, by its regulatory deadline of Friday, June 16, 2017.

Mustang Special Utility District (TPDES Permit No. WQ0015536001, EPA No. TX0137464), State Permit Review This draft permit is currently under review. No significant issues are expected to be discovered; however, worst case scenario, this draft permit will be submitted as an Interim Objection, by its regulatory deadline of Friday, June 16, 2017.

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Brochure for the 2017 Annual Pretreatment Association Workshop – Distribution of Workshop Invite A brochure has been drafted which provides the agenda, and information regarding the dates and logistics for the 2017 Annual Pretreatment Association Workshop. The brochure was drafted based on a template that has gone through Product Review. The brochure will be mailed to approximately 570 people in Region 6 (state and local level). It is not anticipated that the brochure will be

contentious.

Letter to Cherokee Nation on Surface Water Treatment Rules violations

EPA Region 6 intends to notify the Cherokee Tribe of a turbidity violation that occurred at the Cherokee Kenwood Water System in May of 2017 pertaining to the Surface Water Treatment Rules. A review of their monthly operating report shows a turbidity violation for exceeding the maximum contaminant level of 1 NTU on more than 5 percent of the readings. This highlights the need for the water system to address the surface water treatment issues before they negatively impact public health and requires that public notice be issued to the customers. This letter is part of Region 6's routine oversight function, the tribe has already completed public notice, and no issues are anticipated to arise. Date: June 9, 2017

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Olivia Rodríguez Balandrán

Outreach & Sustainability Team Leader

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