To: Dwyer, Stacey[Dwyer.Stacey@epa.gov]
From: Hoyt, Sarita
Sent: Tue 8/29/2017 2:12:00 PM
Subject: RE: Follow-up to Branch Chiefs meeting

Many thanks, Stacey!

Sarah

From: Dwyer, Stacey
Sent: Tuesday, August 29, 2017 10:11 AM
To: Hoyt, Sarita <Hoyt.Sarita@epa.gov>
Subject: RE: Follow-up to Branch Chiefs meeting

See my edits below.

Thanks and sorry for the delay.

Stacey

From: Hoyt, Sarita
Sent: Monday, August 28, 2017 10:10 AM
To: Dwyer, Stacey <Dwyer.Stacey@epa.gov>
Subject: Follow-up to Branch Chiefs meeting

Hi Stacey,

Please review your comments for the Round Robin and please let me know if you have any questions.

Thanks in advance,

Sarah

- With regards to the Outer Continental Shelf General Permit: 1) EPA has completed the response to comments received during the public comment period. 2) Region 6 is awaiting more information on the potential OMB review. The oil and gas permit expires at the end of September. No new dischargers can be covered under an expired general permit. Therefore, discharges associated with new drilling or other changes to operations could not be covered.
- ~~Working with a state that refuses to do WET monitoring.~~ LOOP is a petroleum reserve facility that has discharges to both State and Federal waters. EPA and LDEQ issued a joint permit that expired 9/30/13. EPA and LDEQ have been working on a draft reissuance permit since 2014. The Brine Storage Reservoir via Outfall 004 discharges an excess of TDS into a subsegment listed as not supporting fish and wildlife propagation, FWP, (fishing), one of its designated uses . EPA has discussed multiple permitting options to LDEQ/LOOP and LOOP opposes the biomonitoring requirements. LOOP is scheduled to meet with EPA on September 5, 2017 to discuss their facility operations and their concerns associated with WET monitoring.

Sarita (Sarah) Hoyt
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