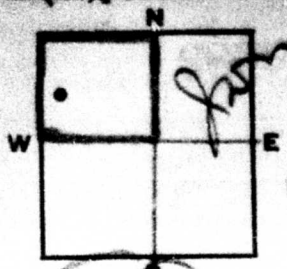
123 NW ¼ SEC. 11 T. 27 R. 5 E

5—425a. N 02681



MISCELLANEOUS
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NOV 24 1924
NO. 27056
OSAGE AGENCY

DEPARTMENT OF THE INTERIOR
OFFICE OF INDIAN AFFAIRS
FINAL REPORT OF COMPLETED OR DEEPENED WELLS
FOR LANDS COVERED BY DEPARTMENTAL LEASES

SPECIFY OIL, ~~GAS, OR DRY~~

This report must be filed within Ten Days after well is shot or producing natural. Use this form for Supplemental Report on Wells plugged back.

COMPANY OPERATING The Carter Oil Co. ADDRESS Tulsa, Okla.

LESSEE The Carter Oil Co. LESSOR Osage Indian Agency,

WELL No. 5 NW ¼ SEC. 11 T. 27 R. 5 E, ~~[illegible]~~ OSAGE COUNTY

Well located 980 Ft. N.-~~S~~. of S line and 300 Ft. E.-~~W~~. of W line Elevation (Derrick floor, relative to sea level.)

Well drilled by Company Tools Superintendent Chas A Baker

Date commenced drilling July 17th, , 19 24. Finished Sept. 14th, , 19 24.

Date commenced deepening , 19 Finished , 19

CASING USED IN DRILLING Length	Size	Wt. per ft.	Thread	CASING LEFT IN HOLE Length	Landed at	SHOE Length	Make	PACKERS Kind	Length	Set at
20'0" Ft.	20 Ins.	90 Lbs.	Per in.	Ft.	ALL Ft.	Ft.		NONE	Ft.	Ft.
900'2" Ft.	15½ Ins.	70 Lbs.	Per in.	Ft.	NONE Ft.	Ft.			Ft.	Ft.
1254'0" Ft.	12½ Ins.	50 Lbs.	Per in.	Ft.	" Ft.	Ft.			Ft.	Ft.
1466'0" Ft.	10 Ins.	40 Lbs.	Per in.	Ft.	" Ft.	Ft.			Ft.	Ft.
2331'0" Ft.	8¼ Ins.	32 Lbs.	Per in.	Ft.	ALL Ft.	Ft.			Ft.	Ft.
2769'0" Ft.	6-5/8 Ins.	26 Lbs.	Per in.	Ft.	" Ft.	Ft.			Ft.	Ft.
230'11"	5-3/16	17			" (LINER)					

What was done to protect sands when outside casing was pulled?

Is water completely shut off? Amount water with oil per cent. Is oil cut

Oil—Initial 24-hr. production 215 bbls. Initial 24-hr. production after shot 432 bbls. Shot from 2969 3013 size 120 qts.

Tubing

Gas—Initial open flow sand from ft. to ft. Cu. ft. rock pressure lbs. per sq. in.

Initial open flow sand from ft. to ft. Cu. ft. rock pressure lbs. per sq. in.

Dry Hole—State what steps have been taken to plug.

Location fee paid Supt Osage Agency sect Heirs of Paul Lyman Date 7/8/24 Amount, $ 35.00