District 2 Class III Injection Zones

Maps	FIELD NAME	FORMATION & ZONE	TDS of ZONE WTR Prior To Injection	TDS of Injected WTR	VOLUME INJECTED Bbls Cum.	INJECTION STARTED	Declaration aquifer is not a current source of drinking water	Depth (2X deepest drinking water well according to DWR)	LOCATION	Surface distance to existing towns	Ownership of Land	Alternate wtr source (surface and groundwater)	Unusual geology	TDS LEVEL in formation fluid	YIELD OF WTR	BASE of FW	Principle Operator
212/253	RAMONA	PICO	5,000 ppm NaCl	15,300 ppm NaCl	1,793,000	6/51	Not a Source	N/A	Secs R&B 4N-18W Sec 7,8,17&18 4N-17W	>4mi	Private	Piped in	None	N/A	Unk.	100-300	Texaco
254	OAT MTN.	UNDIFF.	4,800 ppm NaCl	23,000 ppm NaCl	91,000	4/56	Not a Source	N/A	24-3N-17W 19&20 3N-16W	~5mi	Private & Federal	Piped in	None	N/A	Unk.	None	Union
211	SIMI	SESPE	4,300 ppm NaCl	25,500 ppm NaCl	695,000	6/48	Not a Source	N/A	6-2N-18W 29-32 3N-17W 31-36 3N-18W	~1mi	Private	Water well 1/2 mile North	None	N/A	Unk	None to 1300	Union

5-18-82 by R.L.H.

District 2 Class IV Injection Zone

	FIELD NAME Union Oil	FORMATION & ZONE	TDS of ZONE WTR Prior to Injection	TDS of Injected Wtr	VOLUME INJECTED Bbls Cum.	DATE INJECTION STARTED	Declaration aquifer is not a current source of drinking water	TDS Level in formation fluids	YIELD of WTR	DEPTH (3X deepest well according to DWR)	LOCATION	Surface distance to existing towns	Ownership of Land	Alternative Wtr Sources	Unusual Geology	ECONOMIC ANALYS	BFW
211	S. TAPOCYN	PICO	1900 ppm NaCl	600 ppm NaCl	1,903,000	1/48	not a Source	N/A	N/A	N/A	7&18 3N-17W 12&13 3N-18W	~4mi	Private	Piped in	None	?	None

5-18-82 by R.L.H.