NEW

DOCUMENT

Instructions

A. Please type or print using black ink.
B. Form must be signed by former operator and new operator.
C. Outline boundaries of lease and spot well being transferred.
D. Attach 1002A for well.
E. Questions should be directed to Well Records (405) 521-2275.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, OK 73152-2000

Transfer of Operator
OAC 165:10-1-15

Form 1073
Rev. 1996

909230688

API No.	OTC Prod. Unit No.
081-02673	081-02831

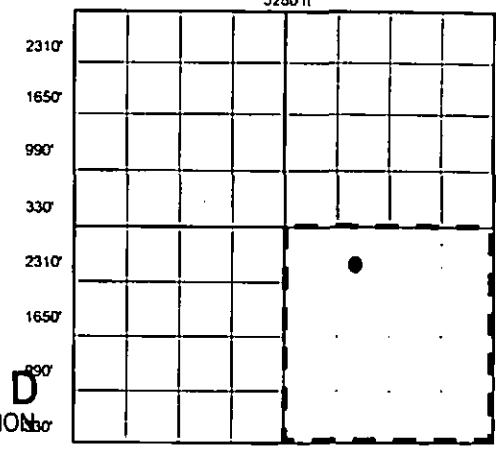
Location	Sec.	Twp.	Rge.
1/4 NE 1/4 NW 1/4 SE 1/4	35	13N	5E

Ft FSL of Qtr Sec	Ft FWL of Qtr Sec	County
2310	3630	Lincoln

Current Well Name/No.: Martinek #1

Original Well Name/No.: Toney Martinek #1

Unit Name (if applicable):



Locate Well On Grid Above

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
OCT 19 1999
OKLAHOMA CORPORATION COMMISSION

Well Class: [X] Oil [ ] Gas [ ] Dry [ ] Plugged

Producing formation(s)	
Viola	
Oil Transporter/Purchaser: Sunoco, Inc. (R&M)	OTC No. 15234
Gas Measurer	OTC No.

The effective date of transfer of this well for the purposes of Commission records, is the date the transfer is approved by the Commission.

CURRENT OPERATOR

Name	OCC No.
Special Energy Corporation	12808

Address: P. O. Drawer 369

City	State	Zip
Stillwater	OK	74076

Phone No.	FAX No.
(405) 377-1177	(405) 743-1617

I verify that I am the legal operator of record with authority to transfer operatorship of this well.

Signature

Gary Bond, Land Manager
Name & Title (Typed or Printed)

Signed and sworn to before me this 22 day of September, 1999

Cindy Blright
Notary Public

My commission expires: 3/3/01

NEW OPERATOR

Name	OCC No.
New Dominion, L.L.C.	20585

Address: P. O. Drawer 369

City	State	Zip
Stillwater	OK	74076

Phone No.	FAX No.
(405) 377-1177	(405) 743-1617

Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.

Signature

Gary Bond, Land Manager
Name & Title (Typed or Printed)

Signed and sworn to before me this 22 day of September, 1999

Cindy Blright
Notary Public

My commission expires: 3/3/01

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature. I have attached a copy of the certified recorded assignment of lease.

Signature

Signed and sworn to before me this _____ day of _____

Notary Public

My commission expires: _____

OCT 11 1999

FOR OCC USE ONLY

Surety Dept. [X] Approved [ ] Rejected Date 10-7-99 Well Records Dept. [X] Approved [ ] Rejected Date WDMS

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

904060611

Form 1073
Rev. 1996

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, OK 73152-2000

Transfer of Operator
OAC 165:10-1-15

Instructions:
A. Please type or print using black ink.
B. Form must be signed by former operator and new operator.
C. Outline boundaries of lease and spot well being transferred.
D. Attach 1002A for well.
E. Questions should be directed to Well Records (405) 521-2275.

API No. 081-02673 OTC Prod. Unit No. 081-02831

Location 1/4 NE 1/4 NW 1/4 SE 1/4 Sec. 35 Twp. 13N Rge. SE

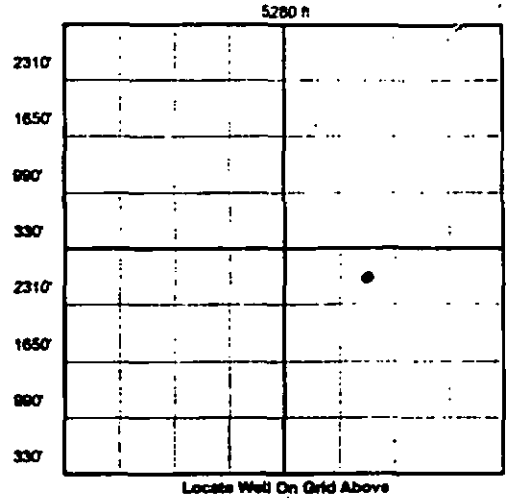
Ft FSL of Qtr Sec Ft FWL of Qtr Sec County Lincoln

Current Well Name/No. Martinek #1

Original Well Name/No.

Unit Name (if applicable)

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT



Locate Well On Grid Above

Well Class: [X] Oil [ ] Gas [ ] Dry [ ] Plugged

APR 14 1999
OKLAHOMA CORPORATION COMMISSION

Producing formation(s)

Oil Transporter/Purchaser OTC No.

Gas Measurer OTC No.

The effective date of transfer of this well for the purposes of Commission records, is the date the transfer is approved by the Commission.

CURRENT OPERATOR

Name: Branson Production Co. OCC No. 17529
Address: P.O. Box 22323
City: Oklahoma City State: OK Zip: 73123
Phone No. 405 232 1121 FAX No.

I verify that I am the legal operator of record with authority to transfer operatorship of this well.

Signature

J.K. Smith, President
Name & Title (Typed or Printed)

Signed and sworn to before me this 1st day of April, 1999

Ann Bazzy
Notary Public

My commission expires: 11/29/2000

NEW OPERATOR

Name: Special Energy Corp. OCC No. 12808
Address: P.O. Box 369
City: Stillwater State: OK Zip: 74076
Phone No. 405 377 1177 FAX No.

Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.

Signature

Gary Bond, Land Manager
Name & Title (Typed or Printed)

Signed and sworn to before me this 1st day of April, 1999

Ann Bazzy
Notary Public

My commission expires: 11/29/2000

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature. I have attached a copy of the certified recorded assignment of lease.

Signature

Signed and sworn to before me this ____ day of _____

Notary Public

My commission expires: _____

APR 09 199

FOR OCC USE ONLY

Surety Dept [X] Approved [ ] Rejected Date APR 06 1999 Well Records Dept. [X] Approved [ ] Rejected Date WDMS

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. **Form is not approved until approved by Well Records.**

Form 1073
(Rev. 9/88)

NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER
(Rules 3-309 and 3-201.1.b)

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4493

1030483

LOCATE WELL ON GRID BELOW

2640'
1980'
1320'
660'
2640'
1980'
1320'
660'
0'

Locate Well and Outline Lease

INSTRUCTIONS:

A. PLEASE TYPE OR USE BLACK INK.

B. Both former and current operator shall jointly complete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.

C. If former operator is unavailable for signature (Item 10), legal proof of transfer of ownership must be provided as attachment to this form.

D. Copy of the form 1002A (Completion Report) must be attached.

1. API No. 081-02273 2. OTC Production Unit No. 081-02831

3. Sec 35 Twp 13N Rge 5E Ft. S.L. ___ Ft. W.L. ___ County Lincoln

Well Location ___ 1/4 NE 1/4 NW 1/4 SE 1/4 ___

4. Current Well Name and No. Martinek #1 (Original Name) Same

5. Effective date of transfer 2-1-91

6. Classification of Well Transferred: Oil [X] Gas [ ] Disposal [ ] Injection [ ]

7. If injection or disposal well, the following information is required.

Authorizing Order No. ___ Zone ___

8. Change of Operator [X] Change of ownership [X] Change of Purchaser [ ]

9. Name of New Purchaser ___ /OTC No. ___

10. Fremont Energy Corporation
Name of Former Operator
16596
OTC/OCC Operator No.
3030 N.W. Expressway, #1602
Address
Oklahoma City, OK 73112
City State Zip
405 943-4581
Phone

Signature Thomas O. Goldsworthy Date 2-1-91
Name and Title Thomas O. Goldsworthy
Vice President

WDMS

11. Branson Production Co.
Name of New Operator
17529
OTC/OCC Operator No.
P.O. Box 22323 3033 N.W. 63rd
Address
Oklahoma City, OK 73123
City State Zip
405 728-3334
Phone

Signature Date 2/27/91
Name and Title J. K. Smith, Vice President

FOR O.C.C. USE ONLY

	Approved Date	Rejected Date
Surety Department	MAR 01 1991	
Production Department	MAR 28 1991	
Well Records Department		
UIC Department		

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
APR 02 1991
OKLAHOMA CORPORATION COMMISSION

Reason for Rejection: ___

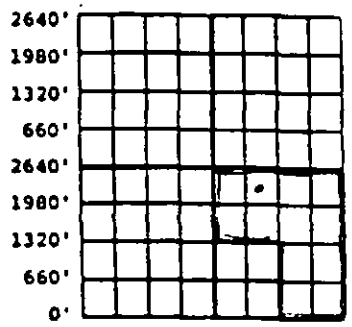
Form 1073
(Rev. 9/88)

NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER
(Rules 3-309 and 3-201.1.b)

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4993

RECEIVED
CONSERVATION DEPARTMENT
FEB 28 1989
OKLAHOMA CORPORATION COMMISSION

LOCATE WELL ON GRID BELOW



Locate Well
and Outline Lease

INSTRUCTIONS:

A. PLEASE TYPE OR USE BLACK INK.

B. Both former and current operator shall jointly complete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.

C. If former operator is unavailable for signature (Item 10), proof of transfer of ownership must be provided as attachment to this form.

D. Copy of the form 1002A (Completion Report) must be attached.

1. API No. 081- 02673 2. OTC Production Unit No. 08102831 9-10-55

3. Sec 35 Twp 13N Rge 5E Ft. S.L. ___ Ft. W.L. ___ County Lincoln

Well Location ___ 1/4 ___ 1/4 NE 1/4 NW 1/4 SE

4. Current Well Name and No. MARTINEK #1 (Original Name) TONEY MARTINEK #1

5. Effective date of transfer February 1, 1989

6. Classification of Well Transferred: Oil [X] Gas [ ] Disposal [ ] Injection [ ]

7. If injection or disposal well, the following information is required.

Authorizing Order No. ___ Zone ___

8. Change of Operator [X] Change of ownership [X] Change of Purchaser [ ]

9. Name of New Purchaser ___ /OTC No. ___

10. JAN OIL COMPANY
Name of Former Operator
01123
OTC/OCC Operator No.
P. O. Box 76499
Address
Oklahoma City, Oklahoma 73147
City State Zip
40-949-2207
Phone
Ben Shanker 2/16/89
Signature Date
Ben Shanker, President
Name and Title

11. FREMONT ENERGY CORPORATION
Name of New Operator
16596
OTC/OCC Operator No.
3030 N.W. Expressway, Suite 1602
Address
Oklahoma City, Oklahoma 73112
City State Zip
405-943-4581
Phone
2/15/89
Signature Date
Thomas O. Goldsworthy, Vice President
Name and Title

RECEIVED
OIL & GAS CONSERVATION DIVISION
PRODUCTION DEPARTMENT
MAR 30 1989
OKLAHOMA CORPORATION COMMISSION
003996

FOR O.C.C. USE ONLY

	Approved Date	Rejected Date
Surety Department	2-89	
Production Department		
Well Records Department	3-20-89	
UIC Department		

Reason for Rejection: ___

Form No. 1073
Rev. (1985)

API Number

NOTICE OF TRANSFER OF WELL OWNERSHIP

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Room 219, Jim Thorpe Building
Oklahoma City, Ok 73105-4493

(Rule 3-309-Disposal or Enhanced Recovery Inj. Well)
(Rule 3-201.1b-Oil or Gas Well)

No Oil 9-11-86

TA. GAS 9-10-55

640 Acres

W E

Locate Well Correctly And Outline Lease

11019

I. A. Classification of well transferred: Disposal Well [ ] Oil Well [XX]
Enhanced Recovery Inj. Well [ ] Gas Well [ ]

B. Oklahoma Tax Comm. Production Unit Number 081-02831

C. Effective date of transfer 2/69 Well Name and No. Martinek #1
Tony Martinek #1

D. Well location ¼ NE ¼ NW ¼ SE ¼

County Lincoln Sect. 35 Twp 13N Range 5E

E. Producing Formation(s) Viola

F. Order No. authorizing Injection - Date -

G. Zone injected into: -

II. A. Product Code		Type of Production	B. If new or different Purchaser, indicate with an asterisk in col. Purchaser's Name(s)		C. Purchaser O.T.C. Reporting Number	D. Effective Date
	1	Oil	Sun Oil Company		02110	9/84
	2	Condensate				
	4	Casinghead				
	5	Natural Gas				
	6	Natural Gas Liquids				

RECEIVED
OKLAHOMA CORPORATION COMMISSION
JUN 26 1986

III. A. Davidor & Davidor
Name of former Operator Phone

No longer in business
Address

City State Zip

OTC/OCC Operator No.

Signature Date

Name and Title

B. Jan Oil Company 405-949-2207
Name of new Operator Phone

P. O. Box 76499
Address

Oklahoma City Oklahoma 73147
City State Zip

OTC/OCC Operator No. 01123

6/26/86
Signature Date

J. K. Smith, Senior Vice President
Name and Title

NEW

DOCUMENT

909230682

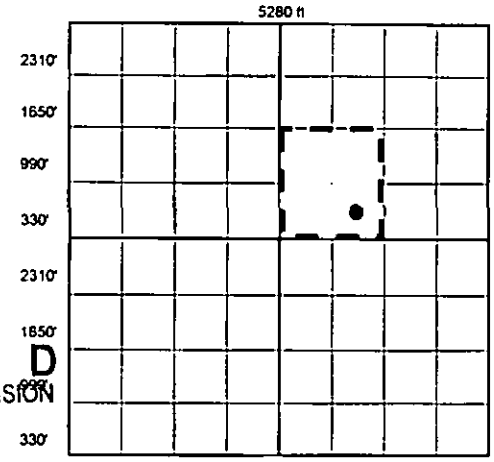
Form 1073
Rev. 1996

Instructions

A. Please type or print using black ink.
B. Form must be signed by former operator and new operator.
C. Outline boundaries of lease and spot well being transferred.
D. Attach 1002A for well.
E. Questions should be directed to Well Records (405) 521-2275.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, OK 73152-2000

Transfer of Operator
OAC 165:10-1-15



Locate Well On Grid Above

API No.	OTC Prod. Unit No.		
081-23114	081-02829		
Location 1/4 SE 1/4 SW 1/4 NE 1/4	Sec. 35	Twp. 13N	Rge. 5E
Ft FSL of Qtr Sec 330	Ft FWL of Qtr Sec 990	County Lincoln	
Current Well Name/No. Cernocky #1			
Original Well Name/No.			
Unit Name (if applicable)			

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
OCT 19 1999

Well Class: [X] Oil [ ] Gas [ ] Dry [ ] Plugged

OKLAHOMA CORPORATION COMMISSION

Producing formation(s) Hunton		
Oil Transporter/Purchaser Sunoco, Inc. (R&M)	OTC No. 15234	
Gas Measurer	OTC No.	

The effective date of transfer of this well for the purposes of Commission records, is the date the transfer is approved by the Commission.

CURRENT OPERATOR

Name Special Energy Corporation		OCC No. 12808
Address P. O. Drawer 369		
City Stillwater	State OK	Zip 74076
Phone No. (405) 377-1177	FAX No. (405) 743-1617	

I verify that I am the legal operator of record with authority to transfer operatorship of this well.

Signature

Gary Bond, Land Manager
Name & Title (Typed or Printed)

Signed and sworn to before me this 22 day of September, 1999

Cindy K Wright
Notary Public

My commission expires: 3/3/01

NEW OPERATOR

Name New Dominion, L.L.C.		OCC No. 20585
Address P. O. Drawer 369		
City Stillwater	State OK	Zip 74076
Phone No. (405) 377-1177	FAX No. (405) 743-1617	

Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.

Signature

Gary Bond, Land Manager
Name & Title (Typed or Printed)

Signed and sworn to before me this 22 day of September, 1999

Cindy K Wright
Notary Public

My commission expires: 3/3/01

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature. **I have attached a copy of the certified recorded assignment of lease.**

Signature

Signed and sworn to before me this _____ day of _____

Notary Public

My commission expires: _____

FOR OCC USE ONLY

Surety Dept. [X] Approved [ ] Rejected Date 10-7-99

Well Records Dept. [X] Approved [ ] Rejected Date OCT 11 1999

WDMS

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904060603

Form 1073
Rev. 1998

Instructions

A. Please type or print using black ink.
B. Form must be signed by former operator and new operator.
C. Outline boundaries of lease and spot well being transferred.
D. Attach 1002A for well.
E. Questions should be directed to Well Records (405) 521-2275.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, OK 73152-2000

Transfer of Operator
OAC 165:10-1-15

5280 ft
2310' 1650' 990' 330' 2310' 1650' 990' 330'
Locate Well On Grid Above

API No. 081-23114	OTC Prod. Unit No. 081-02829
Location 1/4 SE 1/4 SW 1/4 NE 1/4	Sec. 35 Twp. 13N Rge. 5E
Ft FSL of Qtr Sec 330	Ft FWL of Qtr Sec 990 County Lincoln
Current Well Name/No. Cernocky #1	
Original Well Name/No.	
Unit Name (if applicable)	

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
APR 14 1999
OKLAHOMA CORPORATION COMMISSION

Well Class: [X] Oil [ ] Gas [ ] Dry [ ] Plugged

Producing formation(s)	Hunton	
Oil Transporter/Purchaser	Sun	OTC No. 15234
Gas Measurer	N/A	OTC No.

The effective date of transfer of this well for the purposes of Commission records, is the date the transfer is approved by the Commission.

CURRENT OPERATOR

Name: Branson Production Co. OCC No. 17529
Address: P.O. Box 22323
City: Oklahoma City State: OK Zip: 73123
Phone No.: 405 232 1121 FAX No.:

I verify that I am the legal operator of record with authority to transfer operatorship of this well.

Signature

J.K. Smith, President
Name & Title (Typed or Printed)

Signed and sworn to before me this 1st day of April 1999

Ann Boggs
Notary Public

My commission expires: 11/29/2000

NEW OPERATOR

Name: Special Energy Corp. OCC No. 12808
Address: P.O. Box 369
City: Stillwater State: OK Zip: 74076
Phone No.: 405 377 1177 FAX No.:

Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.

Signature

Gary Bond, Land Manager
Name & Title (Typed or Printed)

Signed and sworn to before me this 1st day of April 1999

Ann Boggs
Notary Public

My commission expires: 11/29/2000

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature. I have attached a copy of the certified recorded assignment of lease.

Signature

Signed and sworn to before me this _____ day of _____

Notary Public

My commission expires: _____

APR 09 1999

FOR OCC USE ONLY

Surety Dept. [X] Approved [ ] Rejected Date APR 06 1999 Well Records Dept. [X] Approved [ ] Rejected Date WDMS

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API NO. 081-23114 A

OTC PROD. UNIT NO.

Rule 165:10-3-25
ORIGINAL
X AMENDED
Reason Amended: Added perfs

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION

101112002

Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000

Form 1002A
Rev. 1996

269 HUTN

WDMS

PLEASE TYPE OR USE BLACK INK ONLY
NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION
X STRAIGHT HOLE ___ DIRECTIONAL HOLE ___ HORIZONTAL HOLE
If directional or horizontal, see reverse for bottom hole location.

COUNTY	SEC	TWP	RGE
Lincoln	35	13N	5E

LEASE NAME: Cernocky
WELL NO.: #1

SHL: SE SW NE 330 FSL 990 FWL OF 1/4 SEC

ELEVATION: Derrick Fl 850 Ground 841
SPUD DATE: 3/26/1991

DRLG FINISHED: 4/4/1991
WELL COMPLETION: 6/1/1991

1ST PROD DATE: 6/1/1991
RECOMP DATE: 10/16/1999

OPERATOR NAME: New Dominion, L.L.C.
OTC/OCC OPERATOR NO.: 20585

ADDRESS: P. O. Drawer 369

CITY: Stillwater
STATE: OK
ZIP: 74076

W E

LOCATE WELL

FORMATION	Hunton		
SPACING & SPACING ORDER NUMBER			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	Oil		
PERFORATED INTERVALS	4227'-4250'		
	4272'-4318'		
ACID/VOLUME	30,000 gals - 15%		
Fracture Treated?			
Fluids Amounts			

COMPLETION & TEST DATA BY PRODUCING FORMATION

INITIAL TEST DATA

INITIAL TEST DATE	11/15/1999		
OIL-BBL/DAY	126		
OIL-GRAVITY (API)	40		
GAS-MCF/DAY	175		
GAS-OIL RATIO CU FT/BBL	1389		
WATER-BBL/DAY	4277		
PUMPING OR FLOWING	Pumping		
INITIAL SHUT-IN PRESSURE			
CHOKE SIZE	Full open		
FLOW TUBING PRESSURE			

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
FEB 20 2001
OKLAHOMA CORPORATION COMMISSION

COMPLETION TYPE

X	SINGLE ZONE
	MULTIPLE ZONE ORDER NO.
	COMMINGLED ORDER NO.

LOCATION EXCEPTION ORDER NO.

INCREASED DENSITY ORDER NO.

PENALTY

OIL OR GAS ZONES

FORMATIONS	TOP	BOTTOM
Hunton	4226	4319
Viola	4406	4470
Wilcox	4478	4516

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	8 5/8"	28#	J	550	1000	225	Surface	
Intermediate								
Production	5 1/2"	15.5#	J	4526	1500	265	1076	3450
Liner								

PACKER @ ___ BRAND & TYPE ___ TOTAL DEPTH 4530

PLUG @ ___ TYPE ___

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Janet Reynolds
SIGNATURE

Janet J. Reynolds
NAME (PRINT OR TYPE)

P. O. Drawer 369 | Stillwater | OK | 74076
ADDRESS | CITY | STATE | ZIP

1/10/2001
DATE

(405) 377-1177
PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME *Cernocky* WELL NO. *#1*

NAMES OF FORMATIONS	TOP	BOTTOM
Prue	*3210*	*3300*
Mississippi Mayes	*4005*	
Woodford Sh	*4183*	*4226*
Misener/Hunton	*4226*	*4319*
Sylvan	*4319*	*4405*
Viola	*4405*	*4478*
1st Wilcox	*4478*	*4492*
2nd Wilcox	*4492*	*TD*

FOR COMMISSION USE ONLY

APPROVED DISAPPROVED

1) ITD Section

a) No Intent to Drill on file

1) Send warning letter

2) Recommend for contempt

2) Reject Codes

061-23114

Were open hole logs run? ___ yes _X_ no

Date Last log was run

Was CO_2 encountered? ___ yes _x_ no at what depths?

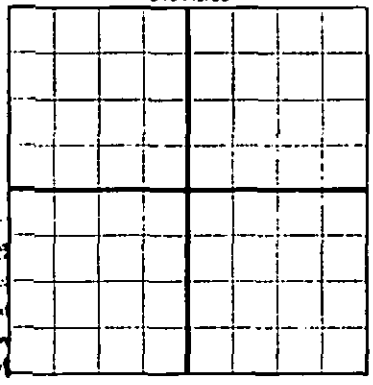
Was H_2S encountered? ___ yes _x_ no at what depths?

Were unusual drilling circumstances encountered? ___ yes _x_ no

If yes, briefly explain.

Other remarks:

640 Acres



If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY

Spot Location: 1/4 1/4 1/4 1/4 — Feet From Quarter Section Lines: FSL FWL

Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC	TWP	RGE	COUNTY

Spot Location: 1/4 1/4 1/4 1/4 — Feet From Quarter Section Lines: FSL FWL

Depth of Deviation | Radius of Turn | Direction | Total Length

Measured Total Depth | True Vertical Depth | End Pt Location From Lease, Unit or Property Line:

DRAINHOLE #2

SEC	TWP	RGE	COUNTY

Spot Location: 1/4 1/4 1/4 1/4 — Feet From Quarter Section Lines: FSL FWL

Depth of Deviation | Radius of Turn | Direction | Total Length

Measured Total Depth | True Vertical Depth | End Pt Location From Lease, Unit or Property Line

60504

Form 1002-A
Rev. (1985)

10A. OTC/OCC Oper No. 17529
1. API Number 081-23114
2. OTC Prod. Unit No.

This form is an Original ☑ Amended ☐ Why?

To be filed within 30 days after drilling is completed

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73105-4993

6/11 WDMS DC

PLEASE TYPE OR USE BLACK INK ONLY

3. County LINCOLN Sect. 35 Twp 13N Range 5E
4. Lease Name CERNOCKY 5. Well No. 1
7. Well Located SE ¼ SW ¼ NE ¼
8. 330 Ft From S.L. of ¼ Sect. and 990 Ft. From W.L. of ¼ Sect.
9. Elevation: Derrick Floor 850 Ground 841
10. COMPANY OPERATING Branson Production Co.
Address P.O. Box 22323
City OKLA. City State OK Zip 73132
11. Drilling Started 3-26, 1991 Drilling Finished 4-4, 1991
12. Well Completed 6-1, 1991 Date-First Prod. 6-1, 1991

640 Acres

6. Locate Well And Outline Lease

13. TYPE COMPLETION
Single Zone ✓
Multiple Zone Order No.
Commingled Order No.
LOCATION EXCEPTION Order No.
INCREASED DENSITY Order No.

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
JUL 05 1991
OKLAHOMA CORPORATION COMMISSION

14. Completion Date

15. OIL OR GAS ZONES

Name	From	To	Name	From	To
HUNTON	4226	4319			
Viola	4406	4470			
Wilcox	4478	4516			

16. CASING & CEMENT

Type	Surf. & Prod. Casing Set Size	Weight	Grade	Feet	Csg Test PSI	Cement Sax	Fillup	Top
Conductor								
Surface	8 5/8"	28#	J	550	1000	225	100%	surface
Intermediate								
Production	5 1/2"	15.5#	J	4526	1500	265	1076'	3450
Liner								

18. PACKERS SET
Depth Type

17. TOTAL DEPTH 4530

(Over)

19. COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	269HNTN HUNTON	2	3
SPACING & SPACING ORDER NUMBER			
CLASSIFICATION (Oil, Gas, Dry, Inj. Well)	oil		
PERFORATED INTERVALS	4227-31		
	4236-43		
ACID/VOLUME	1250 gal-15%		
FRACTURE TREATED?	NO		
Fluids Amounts			
INITIAL TEST DATA:			
Date	6-1-91		
Oil-bbl/day	19		
Oil-Gravity (°API)	39		
Gas-MCF/day	TSTM		
Gas-Oil Ratio Cu. Ft/bbl	–		
Water-bbl/day	557		
Pumping or Flowing	SWAB		
Initial Shut-In Pressure	-0-		
CHOKE SIZE	NONE		
FLOW TUBING PRESSURE	–		

002951

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

A R Tuhn — PRESIDENT
Signature — Title

P.O. Box 22323 — OKLA. City, OK. 73132
Address — City State Zip

6-4-9 — 405-848-5788
Date — Phone

22. LEASE NAME CERNOCKY 23. WELL NO. 1

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

24.

NAMES OF FORMATIONS	TOP	BOTTOM
SAND, shale, lm	0	3210
Prue SS	3210	3300
Mississippi Meyes	4005	
Woodford Sh	4183	4226
Misener/Hunton	4226	4319
Sylvan Sh	4319	4405
Viola LM	4405	4478
1st Wilcox	4478	4492
2nd Wilcox	4492	T.D.
TOTAL DEPTH		4530

FOR COMMISSION USE ONLY

Well Completion Report Checklist

APPROVED	DISAPPROVED	
		1) ITD Section a) No Intent to Drill on file (1) Send warning letter (2) Recommend for contempt
		2) Authorized Surety a) No Surety filed b) Expired Surety
		Financial Statement/Letter of Credit/Bond
		3) Spacing and Pooling
		4) Well Spudded prior to approval
		5) Insufficient surface casing required set
		6) No test data
		7) Change of location
		8) Well location "off pattern" Spacing Order No. Size Unit/pattern Formation(s)
		9) No record found
		10) Other:
		(Please specify appropriate number from initial rejection letter or other problem found)
		11) Status:

002951

Was an electrical survey run? ✓ YES ___ NO. Date last log was run 4-4-91

Was CO_2 encountered? ___ YES ✓ NO. If so, at what depth(s) ___

Was H_2S encountered? ___ YES ✓ NO. If so, at what depth(s) ___

25. Direct. Survey: True Vertical Depth: ___ 26. Horizontal Projections: ___ (N/S) ___ (E/W)

27. Were unusual drilling circumstances encountered? Yes ___ No ✓ If yes, briefly explain: ___

OKLAHOMA CORPORATION COMMISSION

JUN 05 1991

OIL & GAS CONSERVATION

Other Remarks ___

NEW

DOCUMENT

909230680

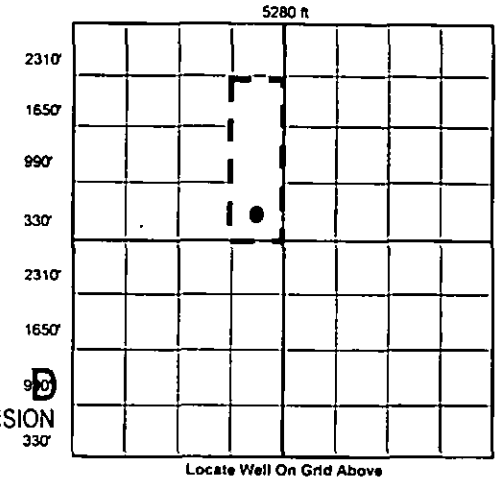
Form 1073
Rev. 1996

Instructions

A. Please type or print using black ink.
B. Form must be signed by former operator and new operator.
C. Outline boundaries of lease and spot well being transferred.
D. Attach 1002A for well.
E. Questions should be directed to Well Records (405) 521-2275.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, OK 73152-2000

Transfer of Operator
OAC 165:10-1-15



Locate Well On Grid Above

API No.	OTC Prod. Unit No.		
081-02734A	081-04880		
Location: 1/4 SE 1/4 SE 1/4 SW 1/4	Sec. 35	Twp. 13N	Rge. 5E
Ft FSL of Qtr Sec: 330	Ft FWL of Qtr Sec: 2310	County: Lincoln	
Current Well Name/No.: James #2			
Original Well Name/No.: Stanolind - Fred James #2			
Unit Name (if applicable)			

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

Well Class: [X] Oil [ ] Gas [ ] Dry [ ] Plugged

OCT 19 1999

OKLAHOMA CORPORATION COMMISSION

Producing formation(s): Hunton	
Oil Transporter/Purchaser: Sunoco, Inc. (R&M)	OTC No. 15234
Gas Measurer	OTC No.

The effective date of transfer of this well for the purposes of Commission records, is the date the transfer is approved by the Commission.

CURRENT OPERATOR

Name: Special Energy Corporation		OCC No. 12808
Address: P. O. Drawer 369		
City: Stillwater	State: OK	Zip: 74076
Phone No.: (405) 377-1177	FAX No.: (405) 743-1617	

I verify that I am the legal operator of record with authority to transfer operatorship of this well.

Signature

Gary Bond, Land Manager
Name & Title (Typed or Printed)

Signed and sworn to before me this 22 day of September, 1999

Cindy Kilbright
Notary Public

My commission expires: 3/3/01

NEW OPERATOR

Name: New Dominion, L.L.C.		OCC No. 20585
Address: P. O. Drawer 369		
City: Stillwater	State: OK	Zip: 74076
Phone No.: (405) 377-1177	FAX No.: (405) 743-1617	

Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.

Signature

Gary Bond, Land Manager
Name & Title (Typed or Printed)

Signed and sworn to before me this 22 day of September, 1999

Cindy Kilbright
Notary Public

My commission expires: 3/3/01

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature. I have attached a copy of the certified recorded assignment of lease.

Signature

Signed and sworn to before me this ____ day of _____

Notary Public

My commission expires: _____

FOR OCC USE ONLY

Surety Dept. [X] Approved [ ] Rejected Date 10-7-99 Well Records Dept. [X] Approved [ ] Rejected Date

OCT 11 1999

WDMS

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

AFFIDAVIT OF MAILING

STATE OF OKLAHOMA }
} KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF LINCOLN }

THE UNDERSIGNED, Gary Bond, as Land Manager of New Dominion, L.L.C., whose address is P. O. Drawer 369, Stillwater, Oklahoma 74076, hereinafter referred to as Affiant, does hereby state that the surface owner(s) and offfset operators have been notified of New Dominion, L.L.C.'s application to dispose of reserve pit contents down the annulus on the NDL James #1 located in the SW/4 SW/4 of Section 35-13N-5E, Lincoln County, Oklahoma.

AFFIANT further saith not.

EXECUTED this 27 day of December, 1999

NEW DOMINION, L.L.C.

Gary Bond, Land Manager

STATE OF OKLAHOMA }
}
COUNTY OF PAYNE }

This instrument was acknowledged before me this 27th day of December, 1999, by GARY BOND, as Land Manager of New Dominion, L.L.C. and acknowledged that he executed the foregoing instrument as a free and voluntary act and deed of said limited liability company for the uses and purposes set forth therein.

3-3-2001
My Commission Expires:

Cindy Wright
Notary Public

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

JUN 13 2000

OKLAHOMA CORPORATION
COMMISSION

Paradigm.Affidavit of Mailing.Kroos

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

JUN 13 2000

OKLAHOMA CORPORATION
COMMISSION

AFFIDAVIT

John F. Special, of lawful age, being first duly sworn upon oath deposes and says that he is the Co-Director of New Dominion L.L.C., whose address is P. O. Drawer 369, Stillwater, Oklahoma, 74076, which is the designated operator of the following oil and gas well, located in Lincoln County, Oklahoma to wit:

The Fred James #2 well located in the SE/4 SE/4 SW/4, 330 FSL, 2310 SWL of Section 35-13N-5E. API No. 081-02734A.

Affiant further deposes that the Fred James #2 was the designated unit well pursuant to Oklahoma Corporation Commission Spacing Order No. 436935 creating 160 acre primary gas well spacing for the Hunton. Said well is temporarily shut in pending plugging and abandonment. Offset wells are operated by New Dominion, L.L.C.

Affiant deposes that New Dominion L.L.C. plans to drill a new well to evaluate the Hunton and other formations in the same drilling and spacing unit (SW/4 35-13N-5E). The NDL James #1 will be located in the NE/4 SW/4, 35-13N-5E and will be the replacement well for the drilling and spacing unit.

Affiant deposes that the Fred James #2 will remain shut in while the NDL James #1 is drilled, completed and production tested, and that the Fred James #2 will not be placed back into production without the approval of the Oklahoma Corporation Commission. If the Fred James #2 is not placed back into production, it will be plugged according to the rules and regulations of the Oklahoma Corporation Commission.

AFFIANT:

John F. Special, Co-Director
New Dominion, L.L.C.

STATE OF OKLAHOMA }
}
COUNTY OF PAYNE }

Subscribed and sworn before me this 28th day of December, 1999 by John F. Special as Co-Director of New Dominion L.L.C.

Notary Public

My Commission Expires:
March 3, 2001

James#2affidavit

904060609

Form 1073
Rev. 1996

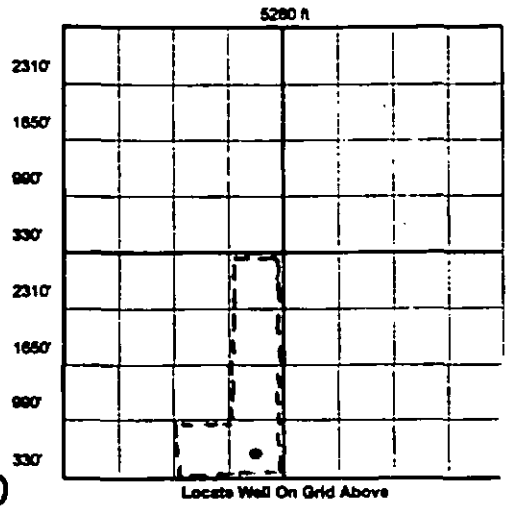
Instructions

A. Please type or print using black ink.
B. Form must be signed by former operator and new operator.
C. Outline boundaries of lease and spot well being transferred.
D. Attach 1002A for well.
E. Questions should be directed to Well Records (405) 521-2275.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, OK 73152-2000

Transfer of Operator
OAC 165:10-1-15

API No. 081-02734 A	OTC Prod. Unit No. 081-04880		
Location 1/4 SE 1/4 SE 1/4 SW 1/4	Sec. 35	Twp. 13N	Rge. 5E
Ft FSL of Qtr Sec 330	Ft FWL of Qtr Sec 2310	County Lincoln	
Current Well Name/No. James #2			
Original Well Name/No. Stanolind - Fred James #2			
Unit Name (if applicable)			



RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

Well Class: [X] Oil [ ] Gas [ ] Dry [ ] Plugged

APR 14 1999
OKLAHOMA CORPORATION COMMISSION

Producing formation(s)	Hunton		
Oil Transporter/Purchaser	Sun	OTC No.	15234
Gas Measurer		OTC No.	

The effective date of transfer of this well for the purposes of Commission records, is the date the transfer is approved by the Commission.

CURRENT OPERATOR

Name: Branson Production Co. OCC No. 17529
Address: P.O. Box 22323
City: Oklahoma City State: OK Zip: 73123
Phone No.: 405 232 1121 FAX No.:

I verify that I am the legal operator of record with authority to transfer operatorship of this well.

Signature

J.K. Smith, President
Name & Title (Typed or Printed)

Signed and sworn to before me this 1st day of April 1999

Ann Bayse
Notary Public

My commission expires: 11/29/2000

NEW OPERATOR

Name: Special Energy Corp. OCC No. 12808
Address: P.O. Box 369
City: Stillwater State: OK Zip: 74076
Phone No.: 405 377 1177 FAX No

Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.

Signature

Gary Bond, Land Manager
Name & Title (Typed or Printed)

Signed and sworn to before me this 1st day of April 1999

Ann Bayse
Notary Public

My commission expires: 11/29/2000

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature. **I have attached a copy of the certified recorded assignment of lease.**

Signature

Signed and sworn to before me this ____ day of _____

Notary Public

My commission expires: _____

APR 09 1999

FOR OCC USE ONLY

Surety Dept. [X] Approved [ ] Rejected Date APR 06 1999 Well Records Dept. [X] Approved [ ] Rejected Date WDMS

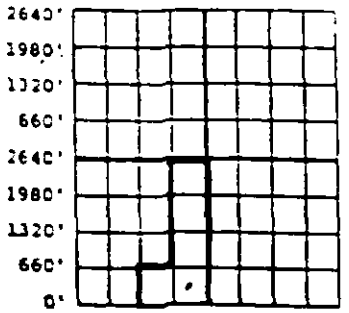
NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. **Form is not approved until approved by Well Records.**

Form 1073
(Rev. 9/88)

NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER
(Rules 3-309 and 3-201.1.b)

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4493

LOCATE WELL ON GRID BELOW



Locate Well and Outline Lease

INSTRUCTIONS:

A. PLEASE TYPE OR USE BLACK INK.

B. Both former and current operator shall jointly complete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.

C. If former operator is unavailable for signature (Item 10), legal proof of transfer of ownership must be provided as attachment to this form.

D. Copy of the Form 1002A (Completion Report) must be attached.

11-18-38

1. API No. 081-02734 2. OTC Production Unit No. 081-04880

3. Sec 35 Twp 13N Rge 5E Ft. S.L. 330 (SW/4) Ft. W.L. 2310 County Lincoln

Well Location SE 1/4 SE 1/4 SW 1/4 ~~1/4~~

4. Current Well Name and No. James #2 (Original Name) Stanolind-Fred James #2

5. Effective date of transfer 10/1/89

6. Classification of Well Transferred: Oil [X] Gas [ ] Disposal [ ] Injection [ ]

7. If injection or disposal well, the following information is required. OCT 17 1989

Authorizing Order No. ---------- Zone ----------

OKLAHOMA CORPORATION COMMISSION

8. Change of Operator [X] Change of ownership [X] Change of Operator [ ]

9. Name of New Purchaser ---------- /OTC No. ----------

Sec. 35 Twp. 13N Rge. 5E

(10.)	(11.)
Weller, Holman & Evans	Branson Production Co.
Name of Former Operator	Name of New Operator
02640	17529
OTC/OCC Operator No.	OTC/OCC Operator No.
1622 Crestmont Drive	P.O. Box 22323
Address	Address
Norman, OK 73069	Oklahoma City, OK 73123
City State Zip	City State Zip
405 321 0649	405 728 3334 405 848 5788
Phone	Phone
Signature Date	Signature Date
H. H. Holman, Partner 10/10/89	J. K. Smith, President 10/10/89
Name and Title	Name and Title

WDMS

FOR O.C.C. USE ONLY

	Approved Date	Rejected Date
Surety Department	OCT 89	OK & G
Production Department		
Well Records Department	OCT 17 1989	MAR 0
UIC Department		OKLAHOMA CORPORATION COMMISSION

Reason for Rejection:

001074

Form 1002-A
Rev. (1985)

10A. OTC/OCC Oper No. 02640
1. API Number 081-02734
2. OTC Prod. Unit No. 081-04880

This form is an Original ☐ Amended [X]

Why? Re-completion ~~C0116008~~ WDMST

A To be filed within 30 days after drilling is completed

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73105-4993

PLEASE TYPE OR USE BLACK INK ONLY

3. County Lincoln Sect. 35 Twp 13N Range 5E
4. Lease Name James 5. Well No. 2
7. Well Located SE ¼ SE ¼ SW ¼
8. 330 Ft From S.L. of ¼ Sect. and 2310 Ft. From W.L. of ¼ Sect.
9. Elevation: Derrick Floor 821 Ground 816
10. COMPANY OPERATING Weller, Holman & Evans
Address 1622 Crestmont Drive
City Norman State OK Zip 73069
11. ~~Drilling~~ WORKOVER Started 7/11, 19 88 ~~Drilling~~ WORKOVER Finished 7/15, 19 88
12. Well Completed 7-15, 1988 Date-First Prod. 7-15, 1988

640 Acres

6. Locate Well And Outline Lease

(Workover) *

13. TYPE COMPLETION
Single Zone X
Multiple Zone ____ Order No. ____
Commingled ____ Order No. ____
LOCATION EXCEPTION ____ Order No. ____
INCREASED DENSITY ____ Order No. ____

* Well drilled 11/38, plugged back to Hunton 7/88.

14. Penalty ____

15. OIL OR GAS ZONES

Name	From	To	Name	From	To
Wilcox	4451'	4458'			
Hunton	4211'	4214'			

16. CASING & CEMENT

Type	Size	Weight	Grade	Feet	PSI	Sax	Fillup	Top
Conductor								
Surface	10 3/4"	40#	LW	752		350		Surf.
Intermediate								
Production	7"	24#	10T	4188		250	Est.	3700'
Liner	5½"	15.5#	J-55	293' @ 4424'		75		SOZ

Cag Test — Cement

18. PACKERS SET Set CIBP @ 4401' 7/11/88
Depth None Type ----------

17. TOTAL DEPTH PB 4401'

* ORIGINAL (Over) WELL RECORD FILED BY STANOLIND O&G. CO. IN. 1939

19. COMPLETION & TEST DATA BY PRODUCING FORMATION
269 HNTN

FORMATION	1 Hunton	2	3
SPACING & SPACING ORDER NUMBER	Unspaced	001103	
CLASSIFICATION (Oil, Gas, Dry, Inj. Well)	Oil		
PERFORATED INTERVALS	4211' - 4214'		
ACID/VOLUME	500 15%		
FRACTURE TREATED?	No		
Fluids Amounts			
INITIAL TEST DATA:			
Date	7/15/88		
Oil-bbl/day	15		
Oil-Gravity (°API)	39		
Gas-MCF/day	TSTM		
Gas-Oil Ratio Cu. Ft/bbl	-----		
Water-bbl/day	300		
Pumping or Flowing	Pump		
Initial Shut-In Pressure	0		
CHOKE SIZE	None		
FLOW TUBING PRESSURE	0		

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

H. H. Holman — Partner
Signature — Title

1622 Crestmont Dr. Norman, OK 73069
Address — City — State — Zip

10/10/89 — 405 321 0649
Date — Phone

Prepared by J. K. Smith, Agent

22. LEASE NAME James 23. WELL NO. 2

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

24. NAMES OF FORMATIONS	TOP	BOTTOM
See original completion reports.		
ORIGINAL WELL RECORD (W/ FORMATION RECORD) FILED IN 1939 BY STANOLIND O. & G. CO.		
TOTAL DEPTH		

FOR COMMISSION USE ONLY

Well Completion Report Checklist

APPROVED	DISAPPROVED	
		1) ITD Section a) No Intent to Drill on file (1) Send warning letter (2) Recommend for contempt
		2) Authorized Surety a) No Surety filed b) Expired Surety
		Financial Statement/Letter of Credit/Bond
		3) Spacing and Pooling
		4) Well Spudded prior to approval
		5) Insufficient surface casing required set
		6) No test data
		7) Change of location
		8) Well location "off pattern" Spacing Order No. Size Unit/pattern Formation(s)
		9) No record found
		10) Other: 55,596
		(Please specify appropriate number from initial rejection letter or other problem found)
		11) Status:

* Ok - plug back workover date on 11 + 12

Was an electrical survey run? NA YES ____ NO. Date last log was run ____

Was CO_2 encountered? NA YES ____ NO. If so, at what depth(s) ____

Was H_2S encountered? NA YES ____ NO. If so, at what depth(s) ____

25. Direct. Survey: True Vertical Depth: NA 26. Horizontal Projections: ____ (N/S) ____ (E/W)

27. Were unusual drilling circumstances encountered? Yes NA No ____ If yes, briefly explain: ____

001103

Other Remarks Most of the records on this well have been lost.

Form 1002A

(Mail to Corporation Commission, Oklahoma City, Oklahoma)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DEPARTMENT

FARM NAME Fred James WELL NO. 2 COUNTY Lincoln SEC. 35 TWP. 13N RGE. 5E

WELL RECORD

640 Acres N

Locate well correctly

COUNTY Lincoln SEC. 35 TWP. 13N RGE. 5E

COMPANY OPERATING Stanolind Oil and Gas Co.

OFFICE ADDRESS Box 1654, Okla. City, Okla.

FARM NAME Fred James WELL NO. 2

~~DRILLING STARTED~~ Recompletion 1-16 1951 ~~DRILLING FINISHED~~ Recompletion 1-18 1951

DATE OF FIRST PRODUCTION 1-19-51 COMPLETED 1-20-51

WELL LOCATED SE ¼ SE ¼ SW ¼ 330 ft. North of South Line and 2310 ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 821 GROUND 816

CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Oswego	3205	3215	4 Misner Sand	4211	4213
2 Prue Sand	3215	3225	5 Hunton Lime	4213	4225
3 Skinner Sand	3593	3598	6 Simpson-Dolomite	4427	4451

Perforating Record If Any

Formation	From	To	No. of Shots
Hunton	4211	4213	8

Shot Record

Formation	From	To	Size of Shot

CASING RECORD

Amount Set Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Amount Pulled Size	Length	Packer Record Depth Set	Make
15½"				18							
10-3/4	40#	8		743							
7"	24#	10		4181							

Liner Record: Amount 293 Kind 5½" 15# Top 4131 Bottom 4424

Set at

CEMENTING AND MUDDING

Size	Cemented Ft.	In.	Sacks Cement	Chemical Gal.	Make	Method of Cementing	Amount	Mudding Method	Results (See Note)
10-3/4	753		350			Halliburton			
7"	4189		250			Halliburton			

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from 0 feet to 4214 Cable tools were used from 4214 feet to 4225 feet, and from feet to feet, and from feet to

Type Rig

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping Pumping

Amount of Oil Production 40 bbls. Size of choke, if any — Length of test 24 Water production 0 bbls. Gravity of oil 29 Type of Pump if pump is used, describe 2½" x 1½" x 10' Axelson

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom

The following is a chronological log of the recompletion:

1-16-51 Pulled rods and tubing.

1-17-51 Ran Lane-Wells Gamma-Ray Neutron log.

1-18-51 Perforated Hunton from 4211'-4213' with 4 SPF. No increase in gas. Gun appeared to be marked with fresh oil.

1-19-51 to 1-20-51 Pumping Well.

1-20-51 Completed well.

Average daily production prior to recompletion 22 BO.
Average daily production after recompletion 40 BO.

Distribution:

Original — Corporation Commission

Copies: K. W. Bolt (2)
H. T. Hunter (1)
C. D. Kerr (1)
A. E. Fisher (1)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this 10th day of April, 1951

My Commission expires 5-29-51

Notary Public.

Form 1002A

(Mail to Corporation Commission, Oklahoma City, Oklahoma)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DEPARTMENT

640 Acres

N

160 160 160 160

35

Locate well correctly

WELL RECORD

COUNTY Lincoln SEC. 35 TWP. 13N RGE. 5E

COMPANY OPERATING Stanolind Oil and Gas Company

OFFICE ADDRESS P.O. Box 1654, Okla. City, Okla.

FARM NAME Fred James WELL NO. 2

~~DRILLING~~ Repair STARTED 7-24 1951 ~~DRILLING~~ Repair FINISHED 8-9 1951

DATE OF FIRST PRODUCTION 8-8-51 COMPLETED 8-9-51

WELL LOCATED SE ¼ SE ¼ SW ¼ 330 North of South Line and 2310 ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 821 GROUND 816

CHARACTER OF WELL (Oil, gas or dryhole) OIL

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2 See original 1002			5		
3			6		

Perforating Record If Any

Formation	From	To	No. of Shots
see original 1002			

Shot Record

Formation	From	To	Size of Shot

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
See original 1002											

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING

Size	Amount Set Ft.	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method of Cementing	Amount	Mudding Method	Results (See Note)
See original 1002									

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from feet to Cable tools were used from feet to

feet, and from feet to feet, and from feet to

Type Rig

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping pumping

Amount of Oil Production 8 bbls. Size of choke, if any Length of test 24 Water Production 6 bbls. Gravity of oil 29 Type of Pump if pump is used, describe

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
The following is a chronological resume of the repair:					
7-29-51	T.D. 4458'		Pulled tubing and reran w/hook wall packer. Packer set @ 4370'.		
7-30-51 to 8-7-51	T.D. 4458'		Trying to get the well to pump.		
8-8-51	T.D. 4458'		Pumped 15 BO + 4BW in 15 hours.		
8-9-51	T.D. 4458'		Completed well in the Wilcox Sand w/ the Hunton plugged off by the packer.		

Average daily production prior to repair: 24BO.
Average daily production after repair: 8BO + 6 BW.

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Eugene Tracher

Name and title of representative of company

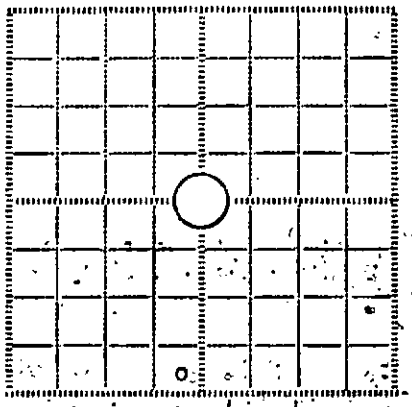
Subscribed and sworn to before me this 11th day of June, 1952

My Commission expires 2-2-55 Edwin Wilson

Notary Public

FARM NAME Fred James WELL NO. 2 COUNTY Lincoln SEC. 35 TWP. 13N RGE. 5E

CORPORATION COMMISSION
WELL LOG DIVISION
OKLAHOMA CITY, OKLAHOMA



LINCOLN

COMPANY— Stanolind Oil & Gas Co. SEC. 35
FARM— Fred James No. 2 Lease
LOCATION— SE SE SW
COUNTY— Lincoln
TOTAL DEPTH— 4225' TWP. 13N
PRODUCTION— See "Remarks"
ROCK PRESSURE— Gravity-40
ELEVATION— DF-821'; Gr-816'
DRILLING COMMENCED— 10-14-38 RGE. 5E
DRILLING COMPLETED 11-15-38

Date of First Production 11-15-38
Completed 11-18-38.
SE SE SW 330' north of south line and
330' west of east line of quarter section.
Rotary tools from 0 to 4214'; Cable tools from 4214 to 4225'.
This record recd. by Corp. Comm. 11-30-38.

Stanolind Oil & Gas Co.
Box 591, Tulsa, Okla.

REMARKS:
Swabbed thru 7" casing in 9 hrs. 11-15-38 - 81 bbls. oil. Gravity-40
Swabbed thru 7" casing in 18 hrs. 11-16-38 - 95.81 bbls. oil. " "

Oswego 3205-3215'; Prue sand 3215-3325'; Skinner sand 3593-3598';
Misener sand 4211-4213'; Hunton lime 4213-4225'.
Water sand 125-145'; water sand 615-640'; Hunton 4213-4225'.

CASING RECORD:

15 1/2"				19'	7"	(Conductor pipe) set at 14'
10 3/4	40#	8	L.W.	743	4	(Thds off) Set at 752' 10"
7 OD	24	10		4181	2	(Thds off) set at 4188' 7".

CEMENTING RECORD:

15 1/2"	16	sacks	cement	(1 Joint) By Hand
10 3/4"	350	"	"	(Thds. off) Halliburton Overall Run 753'1".
8"OD	250	"	"	(Thds. off) Halliburton Overall Run 4220'0".

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
surface sand & clay	0	43	lime, sand & shale	1263	1375
red bed & sand shells	43	125	red & green shale & sand	1375	1445
water sand, white & soft	125	145	shale, sand & bkn. lime	1445	1680
shale & shells	145	165	Avant lime	1680	1685
red shale & sand	165	430	sand & shale	1685	1760
sand & lime bkn.	430	500	Dewey	1760	1770
red bed & lime	500	595	shale, sand & lime	1770	2010
sand	595	615	Hogshooter lime	2010	2125
white water sand	615	640	shale, sand & lime	2125	2213
bkn. sand & shale	640	824	shale, lime & shells	2213	2400
shale, sand & sandy lime	824	878	Checkerboard lime	2400	2445
shale & lime	878	890	shale & lime	2445	2479
bkn. sand & shale	890	930	sand-white	2479	2490
shale & shells	930	985	sandy shale & shale	2490	2500
shale & sand	985	1012	sand	2500	2521
lime & sand	1012	1044	shale & shells	2521	2573
sandy shale & shells	1044	1140	shale, sand & bkn. lime	2573	2655
sand	1140	1160	shale, sand & shells	2655	2858
shale & shells	1160	1210	shale & sand OVER	2858	2922
lime & shells	1210	1263			

FRED JAMES No. 2 Lease No. 35-13N-5E 4225'

FORMATION	TOP	BOTTOM
shale & shells	2922	3070
big lime	3070	3073
shale & shells	3073	3153
shale	3153	3205
oswego lime	3205	3215
Prue sand-bkn.	3215	3325
sand & shale	3325	3381
shale	3381	3428
shale & sandy lime	3428	3456
bkn. sand & lime	3456	3470
shale & shells	3470	3581
shale-sand	3581	3593
skinner sand-broken	3593	3598
no show		
shale, sand	3598	3625
sand-no show	3625	3632
sand & shale	3632	3650
sandy lime	3650	3672
shale & shells	3672	3685
lime, brown color	3685	3700
gray sand	3700	3735
shale & sand, shells	3735	3780
sand & shale	3780	3820
brown lime	3820	3845
shale & shells	3845	3873
shale	3873	3885
sandy lime	3885	3912
shale	3912	3960
top False Ma.	3960	
shale, lime & shells	3960	3980
Mayes lime	3980	4170
Woodford shale	4170	4211
Misener sand	4211	4213
Hunton lime	4213	4225
Good Porosity and saturation		

Coring Record: 3220 3230
Rec. 8'8", Top 2' sand w/odor, slight stain. 3 1/2' sandy shale odor. 6" sand w/odor, slight stain. 1' sandy shale. 1' sand, odor and slight stain. 8" sandy shale. Prue - No good.

Acidized 11-17-38 with 1000 gal. Dowell X from 4213-4225' in Hunton lime. Swabbed and flowed 121.98 bbls. oil in 7 hrs. thru tubing following 4 hr. shut in period after treatment.

FORMATION	TOP	BOTTOM

Cutting from 10% to 25% B.S. & W. after acid treatment - No water prior to treatment.

400 M. cu.ft. gas 24hrs. on 11-18-38 following acid treatment.

Location staked 10-3-38
First work 10-8-38
Spudded in 10-14-38.
Date of First Prod. 11-15-38
Well completed 11-18-38.

TOTAL DEPTH- - - - 4225'

12-8-38-AG

Signed: Wm. Holbert
Dist. Supt.

NEW

DOCUMENT

Instructions

A. Please type or print using black ink.
B. Form must be signed by former operator and new operator.
C. Outline boundaries of lease and spot well being transferred.
D. Attach 1002A for well.
E. Questions should be directed to Well Records (405) 521-2275.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, OK 73152-2000

Transfer of Operator
OAC 165:10-1-15

909230681

Form 1073
Rev. 1996

API No.	OTC Prod. Unit No.
081-02736	081-04880

Location	Sec.	Twp.	Rge.
1/4 NE 1/4 NE 1/4 SW 1/4	35	13N	5E

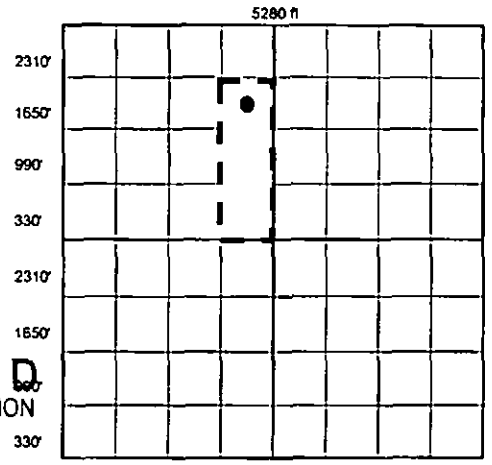
Ft FSL of Qtr Sec	Ft FWL of Qtr Sec	County
2310	2310	Lincoln

Current Well Name/No. "A" James #1

Original Well Name/No. Amerada - Fred James #1

Unit Name (if applicable)

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
OCT 19 1999



Locate Well On Grid Above

Well Class: [X] Oil [ ] Gas [ ] Dry [ ] Plugged

Producing formation(s)	
Wilcox	
Oil Transporter/Purchaser: Sunoco, Inc. (R&M)	OTC No. 15234
Gas Measurer	OTC No.

OKLAHOMA CORPORATION COMMISSION

The effective date of transfer of this well for the purposes of Commission records, is the date the transfer is approved by the Commission.

CURRENT OPERATOR

Name	OCC No.
Special Energy Corporation	12808

Address: P. O. Drawer 369

City	State	Zip
Stillwater	OK	74076

Phone No.	FAX No.
(405) 377-1177	(405) 743-1617

I verify that I am the legal operator of record with authority to transfer operatorship of this well.

Signature

Gary Bond, Land Manager
Name & Title (Typed or Printed)

Signed and sworn to before me this 22 day of September, 1999

Cindy R Wright
Notary Public

My commission expires: 3/3/01

NEW OPERATOR

Name	OCC No.
New Dominion, L.L.C.	20585

Address: P. O. Drawer 369

City	State	Zip
Stillwater	OK	74076

Phone No.	FAX No.
(405) 377-1177	(405) 743-1617

Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.

Signature

Gary Bond, Land Manager
Name & Title (Typed or Printed)

Signed and sworn to before me this 22 day of September, 1999

Cindy R Wright
Notary Public

My commission expires: 3/3/01

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature. I have attached a copy of the certified recorded assignment of lease.

Signature

Signed and sworn to before me this ____ day of _____

Notary Public

My commission expires: _____

FOR OCC USE ONLY

Surety Dept. [X] Approved [ ] Rejected Date 10-7-99

Well Records Dept. [X] Approved [ ] Rejected Date OCT 11 1999

WDMS

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

904060605

Form 1073
Rev. 1996

Instructions

A. Please type or print using black ink.
B. Form must be signed by former operator and new operator.
C. Outline boundaries of lease and spot well being transferred.
D. Attach 1002A for well.
E. Questions should be directed to Well Records (405) 521-2275.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, OK 73152-2000

Transfer of Operator
OAC 165:10-1-15

5280 ft
2310' 1650' 990' 330' 2310' 1650' 990' 330'
Locate Well On Grid Above

API No. 081-02736
OTC Prod. Unit No. 081-04880
Location 1/4 NE 1/4 NE 1/4 SW 1/4 | Sec. 35 | Twp. 13N | Rge. 5E
Ft FSL of Qtr Sec 2310 | Ft FWL of Qtr Sec 2310 | County Lincoln
Current Well Name/No. James #1
Original Well Name/No. Amerada - Fred James #1
Unit Name (if applicable)

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

Well Class: [X] Oil [ ] Gas [ ] Dry [ ] Plugged

APR 14 1999
OKLAHOMA CORPORATION COMMISSION

Producing formation(s) Wilcox
Oil Transporter/Purchaser Sun | OTC No. 15234
Gas Measurer | OTC No.

The effective date of transfer of this well for the purposes of Commission records, is the date the transfer is approved by the Commission.

CURRENT OPERATOR

Name Branson Production Co. | OCC No. 17529
Address P.O. Box 22323
City Oklahoma City | State OK | Zip 73123
Phone No. 405 232 1121 | FAX No.

I verify that I am the legal operator of record with authority to transfer operatorship of this well.

Signature

J. K. Smith, President
Name & Title (Typed or Printed)

Signed and sworn to before me this 1st day of April, 1999.
Ann Bozo
Notary Public
My commission expires: 11/29/2000

NEW OPERATOR

Name Special Energy Corp. | OCC No. 12808
Address P.O. Box 369
City Stillwater | State OK | Zip 74076
Phone No. 405 377 1177 | FAX No.

Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.

Signature

Gary Bond, Land Manager
Name & Title (Typed or Printed)

Signed and sworn to before me this 1st day of April, 1999.
Ann Bozo
Notary Public
My commission expires: 11/29/2000

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature. **I have attached a copy of the certified recorded assignment of lease.**

Signature

Signed and sworn to before me this ____ day of _____

Notary Public

My commission expires: _____

APR 09 1999

FOR OCC USE ONLY

Surety Dept. [X] Approved [ ] Rejected Date APR 06 1999 Well Records Dept. [X] Approved [ ] Rejected Date WDMS

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. *Form is not approved until approved by Well Records.*

Form 1073
(Rev. 9/88)

NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER
(Rules 3-309 and 3-201.1.b)

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4493

LOCATE WELL ON GRID BELOW

2640'
1980'
1320'
660'
2640'
1980'
1320'
660'
0'

Locate Well and Outline Lease

INSTRUCTIONS:

A. PLEASE TYPE OR USE BLACK INK.

B. Both former and current operator shall jointly complete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.

C. If former operator is unavailable for signature (Item 10), legal proof of transfer of ownership must be provided as attachment to this form.

D. Copy of the Form 1002A (Completion Report) must be attached.

6-27-34

1. API No. 081-02736 (SW/4) 2. OTC Production Unit No. 081-04880

3. Sec 35 Twp 13N Rge 5E Ft. S.L. 2310 Ft. W.L. 2310 County Lincoln

Well Location NE 1/4 NE 1/4 SW 1/4 ---------1/4---

4. Current Well Name and No. James #1 (Original Name) Amerada-Fred James #1

5. Effective date of transfer 10/1/89

6. Classification of Well Transferred: Oil [X] Gas [ ] Disposal [ ] Injection [ ]

7. If injection or disposal well, the following information is required. OCT 17 1989

Authorizing Order No. ---------- Zone ----------

OKLAHOMA CORPORATION COMMISSION

8. Change of Operator [X] Change of ownership [X] Change of Purchaser [ ]

9. Name of New Purchaser ---------- /OTC No. ---------

10.

Former Operator	New Operator
Weller, Holman & Evans	Branson Production Co.
02640	17529
OTC/OCC Operator No.	OTC/OCC Operator No.
1622 Crestmont Drive	P.O. Box 22323
Norman, OK 73069	Oklahoma City, OK 73123
405 321 0649	405 728 3334 405 848 5788
Signature H. H. Holman Date	Signature Date
H. H. Holman, Partner 10/10/89	J. K. Smith, President 10/10/89

WDM

Sec. 35 Twp. 13N Rge. 5E

FOR O.C.C. USE ONLY

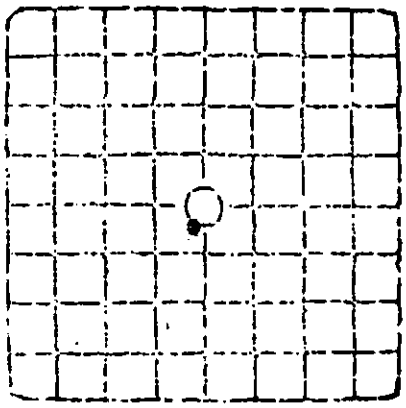
	Approved Date	Rejected Date
Surety Department	OCT 89	
Production Department	OCT 17 1989	
Well Records Department		
UIC Department		

APR 0 7 1990
OKLAHOMA CORPORATION COMMISSION

001299

Reason for Rejection: _____

CORPORATION COMMISSION
WELL LOG DIVISION
OKLAHOMA CITY, OKLAHOMA



Lincoln

COMPANY—Amerada Petroleum Corporation SEC. 35
FARM— Fred James #1
LOCATION—NE NE SW
COUNTY— Lincoln
TOTAL DEPTH— 4309' TWP. 13N
PRODUCTION— 914 Bbls.Oil,325 wtr.flowed 10½ hrs. after acidizing.
ROCK PRESSURE—
ELEVATION— 833'
DRILLING COMMENCED— 5-2-34 RGE. 5E
DRILLING COMPLETED— 6-27-34

ADDRESS CORRESPONDENCE REGARDING THIS WELL TO—
Amerada Petr. Corporation
Box 2040
Tulsa, Okla.

REMARKS: Well located 330 FSL and 330 W of EL of ¼ section).

Record signed: W. G. Ricketts.
Rotary tools to 4243'; cable tools on.
Rotary and standard rig.

CASING RECORD:

12½"	50#	8thds	LW	113'	Set
7"	24#	10thds	Smls.	4240'	"

OIL OR GAS SANDS OR ZONES:
Hunton 4241-4309'

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface clay	0	60	shale	1290	1315
lime	60	66	shale & shells	1315	1415
sand and shell	66	83	shale	1415	1538
red bed	83	112	sand white	1538	1554
sand	112	123	shale	1554	1570
shale	123	135	sand white	1570	1600
lime	135	145	shale & shells	1600	1660
shale	145	165	shale	1660	1675
lime	165	185	broken lime	1675	1715
shale and shells	185	250	sandy shale	1715	1755
shale	250	273	sand white	1755	1800
lime shells	273	295	shale	1800	1895
shale	295	350	sandy lime	1895	1960
shale & shells	350	370	sandy shale	1960	2100
sand & shells	370	530	shale	2100	2200
shale	530	540	broken lime	2200	2225
lime	540	565	lime	2225	2270
shale	565	585	shale	2270	2390
lime	585	605	lime	2390	2420
shale	605	649	shale	2420	2630
sand	649	664	lime	2630	2645
lime & shale	664	710	shale	2645	2715
sand	710	730	lime	2715	2735
lime & shale	730	840	shale	2735	3020
lime	840	870	slate	3020	3035
shale & shells	870	1095	shale	3035	3240
shale	1095	1150	sand - Peru	3240	3255
broken lime	1150	1180	sand	3255	3290
shale & shells	1180	1290	shale (over)	3290	3385

FRED JAMES #1, 4309' 35-13N-5E

FORMATION	TOP	BOTTOM
lime	3385	3400
shale	3400	3620
lime	3620	3630
shale	3630	3640
shale hard	3640	3660
lime	3660	3670
shale	3670	3710
sandy shale	3710	3765
shale	3765	3785
lime	3785	3805
shale	3805	3870
lime	3870	3880
shale	3880	4050
lime	4050	4064
shale	4064	4110
lime	4110	4120
shale	4120	4206
Woodford	4206	4241
Hunton	4241	4309

TOTAL DEPTH 4309'

(Plugged back 4265')

(7-26-34 G)

NEW

DOCUMENT

909230679

Form 1073
Rev. 1996

Instructions

A. Please type or print using black ink.
B. Form must be signed by former operator and new operator.
C. Outline boundaries of lease and spot well being transferred.
D. Attach 1002A for well.
E. Questions should be directed to Well Records (405) 521-2275.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, OK 73152-2000

Transfer of Operator
OAC 165:10-1-15

5280 ft
2310' 1650' 990' 330' 2310' 1650' 990' 330'
Locate Well On Grid Above

API No.	OTC Prod. Unit No.		
081-22696	081-02831-1		
Location: 1/4 NW 1/4 SW 1/4 SE 1/4	Sec. 35	Twp. 13N	Rge. 5E
Ft FSL of Qtr Sec: 825	Ft FWL of Qtr Sec: 495	County: Lincoln	
Current Well Name/No.: Neely #1			
Original Well Name/No.			
Unit Name (if applicable)			

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
OCT 19 1999

Well Class: [X] Oil [ ] Gas [ ] Dry [ ] Plugged

OKLAHOMA CORPORATION COMMISSION

Producing formation(s): Prue-Hunton	
Oil Transporter/Purchaser: Sunoco, Inc. (R&M)	OTC No. 15234
Gas Measurer	OTC No.

The effective date of transfer of this well for the purposes of Commission records, is the date the transfer is approved by the Commission.

CURRENT OPERATOR

Name: Special Energy Corporation		OCC No. 12808
Address: P. O. Drawer 369		
City: Stillwater	State: OK	Zip: 74076
Phone No.: (405) 377-1177	FAX No.: (405) 743-1617	

I verify that I am the legal operator of record with authority to transfer operatorship of this well.

Signature

Gary Bond, Land Manager
Name & Title (Typed or Printed)

Signed and sworn to before me this 22 day of September, 1999

Cindy L Wright
Notary Public

My commission expires: 3/3/01

NEW OPERATOR

Name: New Dominion, L.L.C.		OCC No. 20585
Address: P. O. Drawer 369		
City: Stillwater	State: OK	Zip: 74076
Phone No.: (405) 377-1177	FAX No.: (405) 743-1617	

Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.

Signature

Gary Bond, Land Manager
Name & Title (Typed or Printed)

Signed and sworn to before me this 22 day of September, 1999

Cindy L Wright
Notary Public

My commission expires: 3/3/01

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature. I have attached a copy of the certified recorded assignment of lease.

Signature

Signed and sworn to before me this _____ day of _____

Notary Public

My commission expires: _____

FOR OCC USE ONLY

Surety Dept. [X] Approved [ ] Rejected Date 10-7-99

Well Records Dept. [X] Approved [ ] Rejected Date OCT 11 1999

WDMS

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. Form is not approved until approved by Well Records.

904060608

Form 1073
Rev. 1996

Instructions

A. Please type or print using black ink.
B. Form must be signed by former operator and new operator.
C. Outline boundaries of lease and spot well being transferred.
D. Attach 1002A for well.
E. Questions should be directed to Well Records (405) 521-2275.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, OK 73152-2000

Transfer of Operator
OAC 165:10-1-15

5280 ft
2310' 1650' 990' 330' 2310' 1650' 990' 330'
Locate Well On Grid Above

API No. 081-22696
OTC Prod. Unit No. 081-02831-1
Location 1/4 NW 1/4 SW 1/4 SE 1/4 Sec. 35 Twp. 13N Rge. 5E
Ft FSL of Qtr Sec 825 Ft FWL of Qtr Sec 495 County Lincoln
Current Well Name/No. Neely #1
Original Well Name/No.
Unit Name (if applicable)

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
APR 14 1999
OKLAHOMA CORPORATION COMMISSION

Well Class: [X] Oil [ ] Gas [ ] Dry [ ] Plugged

Producing formation(s) Prue, Hunton
Oil Transporter/Purchaser Sun OTC No. 15234
Gas Measurer OTC No.

The effective date of transfer of this well for the purposes of Commission records, is the date the transfer is approved by the Commission.

CURRENT OPERATOR

Name Bronson Production Co. OCC No. 17529
Address P.O. Box 22323
City Oklahoma City State OK Zip 73123
Phone No. 405 232 1121 FAX No.

I verify that I am the legal operator of record with authority to transfer operatorship of this well.

Signature
J.K. Smith, President
Name & Title (Typed or Printed)
Signed and sworn to before me this 1st day of April 1999
Notary Public
My commission expires: 11/29/2000

NEW OPERATOR

Name Special Energy Corp. OCC No. 12808
Address P.O. Box 369
City Stillwater State OK Zip 74076
Phone No. 405 377 1177 FAX No.

Being the new operator, as of the effective date and time of transfer accept the facts presented as being true and correct and accept the operational responsibility for the well on the described property.

Signature
Gary Bond, Land Manager
Name & Title (Typed or Printed)
Signed and sworn to before me this 1st day of April 1999
Notary Public
My commission expires: 11/29/2000

I verify under oath that I have exercised due diligence in attempting to locate the current operator of record according to OCC records, who has abandoned the above well/lease and cannot be located to obtain signature. **I have attached a copy of the certified recorded assignment of lease.**

Signature

Signed and sworn to before me this ____ day of _____

Notary Public

My commission expires: _____

APR 09 1999

FOR OCC USE ONLY

Surety Dept. [X] Approved [ ] Rejected Date APR 06 1999 Well Records Dept. [X] Approved [ ] Rejected Date WDMS

NOTE: By processing this Form 1073, the Oklahoma Corporation Commission has approved the contents thereof as to form only. Oklahoma Corporation Commission does not warrant that the facts provided by the operator are true. **Form is not approved until approved by Well Records.**

FORM 1073
(Rev 1990)

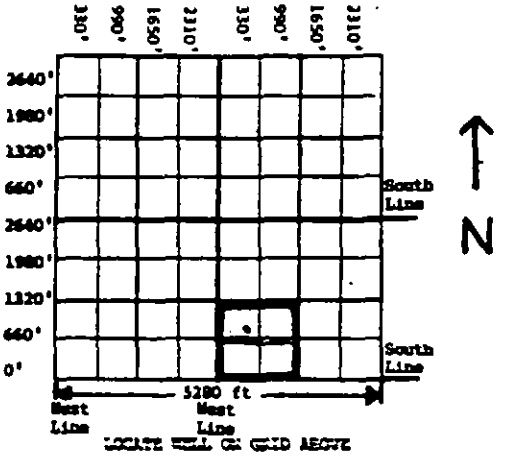
RECEIVED
OIL & GAS CONSERVATION DIVISION
MAR 0 1 1991
OKLAHOMA CORPORATION COMMISSION

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4993

10304853

INSTRUCTIONS

A. PLEASE TYPE OR USE BLACK INK.
B. Form must be signed by current and new operator.
C. Reverse side MUST be completed in its entirety. All wells being transferred MUST be listed.
D. Outline boundaries of lease and spot all wells being transferred (Separate map no larger than 8½"x 11", may be attached).
E. Attach 1002A for each well.
F. Transfer of disposal and injection wells subject to OCC Rule 3-309.



Name of Lease or Unit Neely

Total Number of Wells Being Transferred one OTC Prod Unit No. 08102831-1

Lease Description (Fully Define) NW 1/4,SW 1/4,SE 1/4 of Sec. 35,T13N,R5E; 825' FSL of 1/4 section & 495' FWL of 1/4 section County Lincoln

Sec.

Oil Purchaser Conoco, Inc. Gas Measurer —

Current Operator Dallas Production, Inc. OTC/OCC Operator No. 04724-0

Address 4600 Greenville Ave. City Dallas State Texas Zip 75206-5038

Twp.

Dallas Production, Inc., Being the current operator, certifies that the facts presented are true and correct as to the area covered and the specific wells being transferred are being transferred to Branson Production Company OTC/OCC Operator No. 17529

Effective on 2-1-91 (Date) at 12:01 A.M. (Time).

WDMS

Agent of Current Operator (214) 369-9266 Phone (AC/No.)

Alan Ashley - Regulatory Administrator
Name (Print or type) Title

Rge.

New Operator Branson Production Co. OTC/OCC Operator No. 17529

Address P. O. Box 22323 City Okla. City State OK Zip 73123

Type of Surety I.L.C. Expiration date of surety 8/15/91

Branson Production Co., Being the new operator, as of the effective date and time of transfer accepts the facts presented as being true and correct and accept the operational responsibility for the specific wells on the described property.

Agent of New Operator (405) 728-3334 Phone (AC/No.)

J. K. Smith Vice President
Name (Print or type) Title

FOR O.C.C. USE ONLY

	Approved Date	Rejected Date
Surety Department	MAR 0 1 1991	
Production Department		
Well Records Department	MAR 1 5 1991	
UIC Department		

Reason for Rejection:

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
APR 0 1 1991
OKLAHOMA CORPORATION COMMISSION

Current Operator Dallas Production, Inc.

New Operator Branson Production Company

Lease Name Neely

County Lincoln

Well Name and Number Previous & Current	Location Sec Twp Rge	API Number	OTC Production Unit Number	Date of Completion	Well Class Please Specify Oil, Gas, Inj, Disp, Temp Aban, MSM, Junked	Type of Order (If Applicable) Inc Den, Loc Exc, Inj, Disp, Comm, Dual Comp	Order No. & Date	Formation(s)	For OCC Use Reviewed by Date & Initials
Neely #1	35-13N-5E	08122696	08102831-1	12-19-86	oil	pooling	283424	Prue	

OKLAHOMA CORPORATION COMMISSION

OCT - 9 1990

OIL & GAS CONSERVATION

01022622

Form 1073
(Rev. 9/88)

NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER
(Rules 3-309 and 3-201.1.b)

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4493

LOCATE WELL ON GRID BELOW

2640'
1980'
1320'
660'
2640'
1980'
1320'
660'
0'

Locate Well and Outline Lease

INSTRUCTIONS:

A. PLEASE TYPE OR USE BLACK INK.

B. Both former and current operator shall jointly complete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.

C. If former operator is unavailable for signature (Item 10), legal proof of transfer of ownership must be provided as attachment to this form.

D. Copy of the Form 1002A (Completion Report) must be attached.

1. API No. 08122696 A
2. OTC Production Unit No. 08102831-1
3. Sec 35 Twp 13N Rge 5E Ft. S.L. ____ Ft. W.L. ____ County Lincoln
   Well Location ____ 1/4 ____ 1/4 NW 1/4 SW 1/4 SE
4. Current Well Name and No. Neely #1 (Original Name) Same
5. Effective date of transfer July 1, 1990
6. Classification of Well Transferred: Oil [X] Gas [ ] Disposal [ ] Injection [ ]
7. If injection or disposal well, the following information is required.
   Authorizing Order No. ____ Zone ____
8. Change of Operator [X] Change of ownership [ ] Change of Purchaser [ ]
9. Name of New Purchaser ____ /OTC No. ____
10. Fremont Energy Corporation
    Name of Former Operator
    16596
    OTC/OCC Operator No.
    3030 N.W. Expressway, #1602
    Address
    Oklahoma City, OK 73112
    City State Zip
    (405) 943-4581
    Phone
    Signature Thomas O. Goldsworthy Date 10/5/90
    Thomas O. Goldsworthy, Vice. Pres.
    Name and Title

11. Dallas Production, Inc.
    Name of New Operator
    04724-0
    OTC/OCC Operator No.
    4600 Greenville Ave.
    Address
    Dallas, TX 75206-5038
    City State Zip
    (214) 369-9266
    Phone
    Signature Date
    Alan Ashley, Regulatory Adm. 10-01-90
    Name and Title

WDMS

FOR O.C.C. USE ONLY

	Approved Date	Rejected Date
Surety Department	OCT 9 0	
Production Department	OCT 2 2 1990	
Well Records Department		
UIC Department		

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
OCT 2 9 1990
OKLAHOMA CORPORATION COMMISSION

Reason for Rejection: ____

API NO. 081-22696 C
OTC PROD UNIT NO. 081-02831-1

Rule 165:10-3-25
ORIGINAL
X AMENDED
Reason Amended: Recompleted

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000

101112003

Form 1002A
Rev. 1996

404 Prue 319 MSRH MISENER-

WDIS

PLEASE TYPE OR USE BLACK INK ONLY
NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION
X STRAIGHT HOLE ___ DIRECTIONAL HOLE ___ HORIZONTAL HOLE
If directional or horizontal, see reverse for bottom hole location.

COUNTY	SEC	TWP	RGE
Lincoln	35	13N	5E

LEASE NAME: Neely
WELL NO: #1

SHL: SE NW SW SE - 825 FSL 495 FWL OF 1/4 SEC

ELEVATION: Derrick Fl 844 Ground 834
SPUD DATE: 12/11/1986
DRLG FINISHED: 12/25/1986
WELL COMPLETION: 12/16/1986
1ST PROD DATE: 12/25/1986
RECOMP DATE: 11/24/1999

W E
LOCATE WELL

OPERATOR NAME: New Dominion, L.L.C.
OTC/OCC OPERATOR NO.: 20585
ADDRESS: P. O. Drawer 369
CITY: Stillwater
STATE: OK
ZIP: 74076

COMPLETION TYPE
X SINGLE ZONE
MULTIPLE ZONE ORDER NO.
COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO
INCREASED DENSITY ORDER NO
PENALTY

OIL OR GAS ZONES

FORMATIONS	TOP	BOTTOM
Prue Sand	3218	3222
Hunton	4235	4318

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	8 5/8"	24	J-55	586'		300	Surface	
Intermediate								
Production	5 1/2"	15.5	J-55	4517'		300		3100'
Liner								

PACKER @ ___ BRAND & TYPE ___ TOTAL DEPTH 4534
PLUG @ ___ TYPE ___

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Prue	Hunton	
SPACING & SPACING ORDER NUMBER	20 Ac. 283424		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	Oil	Oil	
PERFORATED INTERVALS	3218-22 Sqz w/100 sx 11/12/99	4235'-4318'	
ACID/VOLUME		30,000 gal - 15%	
Fracture Treated?		Yes	
Fluids Amounts			

INITIAL TEST DATA

INITIAL TEST DATE		11/30/1999	
OIL-BBL/DAY		140	
OIL-GRAVITY (API)		40	
GAS-MCF/DAY		0	
GAS-OIL RATIO CU FT/BBL			
WATER-BBL/DAY		4109	
PUMPING OR FLOWING		Pumping	
INITIAL SHUT-IN PRESSURE		522 BHP	
CHOKE SIZE		Full Open	
FLOW TUBING PRESSURE			

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
FEB 20 2001
OKLAHOMA CORPORATION COMMISSION

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Janet Reynolds
SIGNATURE

Janet J. Reynolds
NAME (PRINT OR TYPE)

P. O. Drawer 369 | Stillwater | OK | 74076
ADDRESS | CITY | STATE | ZIP

1/10/2001
DATE

(405) 377-1177
PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME *Thompson* WELL NO *#5-I*

NAMES OF FORMATIONS	TOP	BOTTOM

FOR COMMISSION USE ONLY

APPROVED DISAPPROVED

1) ITD Section

a) No Intent to Drill on file

1) Send warning letter

2) Recommend for contempt

2) Reject Codes

081-22696-C

Were open hole logs run? ___ yes _X_ no

Date Last log was run

Was CO_2 encountered? ___ yes _x_ no at what depths?

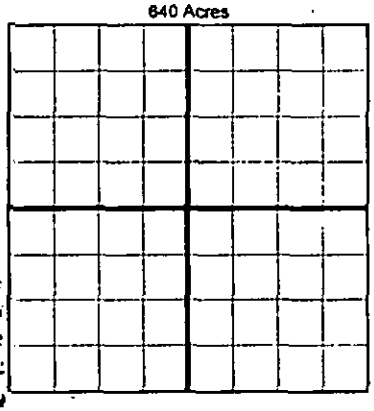
Was H_2S encountered? ___ yes _x_ no at what depths?

Were unusual drilling circumstances encountered? ___ yes _x_ no

If yes, briefly explain.

Other remarks:

640 Acres



If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

BOTTOM HOLE LOCATION

SEC | TWP | RGE | COUNTY

Spot Location 1/4 1/4 1/4 1/4 | Feet From Quarter Section Lines FSL FWL

Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line.

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC | TWP | RGE | COUNTY

Spot Location 1/4 1/4 1/4 1/4 | Feet From Quarter Section Lines FSL FWL

Depth of Deviation | Radius of Turn | Direction | Total Length

Measured Total Depth | True Vertical Depth | End Pt Location From Lease, Unit or Property Line.

DRAINHOLE #2

SEC | TWP | RGE | COUNTY

Spot Location 1/4 1/4 1/4 1/4 | Feet From Quarter Section Lines FSL FWL

Depth of Deviation | Radius of Turn | Direction | Total Length

Measured Total Depth | True Vertical Depth | End Pt Location From Lease, Unit or Property Line

Form 1002-A
Rev. (1985)

10A. OTC/OCC Oper No. 17529
1. API Number 08122696 B
2. OTC Prod. Unit No. 081-02831-1

This form is an Original ☐ Amended [X] Why? Commingled

To be filed within 30 days after drilling is completed

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73105-4993

PLEASE TYPE OR USE BLACK INK ONLY

2/20 DC

3. County Lincoln Sect. 35 Twp 13N Range 5E
4. Lease Name Neely 5. Well No. 1
7. Well Located NW ¼ SW ¼ SE ¼
8. 825 Ft From S.L. of ¼ Sect. and 495 Ft. From W.L. of ¼ Sect.
9. Elevation: Derrick Floor 844 Ground 834
10. COMPANY OPERATING Branson Production Co.
Address P. O. Box 22323
City Oklahoma City, State OK Zip 73123
11. Drilling Started 1/29, 1992 Drilling Finished 1/30, 1992
12. Well Completed 1/31, 1992 Date-First Prod. 1/31, 1992

640 Acres

6. Locate Well And Outline Lease

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
MAR 12 1992
OKLAHOMA CORPORATION COMMISSION

13. TYPE COMPLETION
Single Zone
Multiple Zone Order No.
Commingled X Order No. 361634
LOCATION EXCEPTION Order No.
INCREASED DENSITY Order No.

14. Reclaim D

15. OIL OR GAS ZONES

Name	From	To	Name	From	To
Prue	3218	3222			
Hunton	4235	4240			

16. CASING & CEMENT

Type	Surf. & Prod. Casing Set Size	Weight	Grade	Feet	Csg Test PSI	Cement Sax	Fillup	Top
Conductor								
Surface	8 5/8	24	J-55	586		300	Circ	
Intermediate								
Production	5 1/2	15.5	J-55	4517		300		3100
Liner								

18. PACKERS SET
Depth None Type

17. TOTAL DEPTH 4534

(Over)

19. COMPLETION & TEST DATA BY PRODUCING FORMATION
404 PRUE 1 2 319MSRH 3

FORMATION	Prue	Hunton	
SPACING & SPACING ORDER NUMBER	20 ac. 283424	20 ac. 283424	
CLASSIFICATION (Oil, Gas, Dry, Inj. Well)	Oil	Oil	
PERFORATED INTERVALS	3218-22	4235-40	
ACID/VOLUME	250 15%	250 15%	
FRACTURE TREATED?	No	No	
Fluids Amounts			

INITIAL TEST DATA:

Date	1/26/92	2/9/92	
Oil-bbl/day	7	21	
Oil-Gravity (°API)	39	39	
Gas-MCF/day	TSTM	TSTM	
Gas-Oil Ratio Cu. Ft/bbl	NA	NA	
Water-bbl/day	7	668	
Pumping or Flowing	Pumping	Pumping	
Initial Shut-In Pressure	NA	NA	
CHOKE SIZE	NA	NA	
FLOW TUBING PRESSURE	NA	NA	

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

J. K. Smith — Signature
President — Title

P. O. Box 22323 — Address
Oklahoma City, OK 73123 — City State Zip

2/11/92 — Date
(405) 848-5788 — Phone

22. LEASE NAME Neely 23. WELL NO. 1

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

24.

NAMES OF FORMATIONS	TOP	BOTTOM
Hogshooter	2012	
Oswego	3210	
Prue	3218	
Pink Lime	3560	
Inola	3708	
Hunton	4225	
Viola	4415	
Simpson Dolo.	4480	
1st Wilcox	4494	
2nd Wilcox	4528	
TOTAL DEPTH		

189000

FOR COMMISSION USE ONLY

Well Completion Report Checklist

APPROVED	DISAPPROVED	
		1) ITD Section a) No Intent to Drill on file (1) Send warning letter (2) Recommend for contempt
		2) Authorized Surety a) No Surety filed b) Expired Surety Financial Statement/Letter of Credit/Bond
		3) Spacing and Pooling
		4) Well Spudded prior to approval
		5) Insufficient surface casing required set
		6) No test data
		7) Change of location
		8) Well location "off pattern" Spacing Order No. Size Unit/pattern Formation(s)
		9) No record found
		10) Other:
		(Please specify . ropriate number from initial rejec . etter or other problem found)
		11) Status:

Was an electrical survey run? ____ (YES) No (NO). Date last log was run 11/12/85

Was CO_2 encountered? ____ (YES) X (NO). If so, at what depth(s) ____

Was H_2S encountered? ____ (YES) X (NO). If so, at what depth(s) ____

25. Direct. Survey: True Vertical Depth: NA 26. Horizontal Projections: ____ (N/S) ____ (E/W)

27. Were unusual drilling circumstances encountered? Yes ____ No X If yes, briefly explain: ____

OKLAHOMA CORPORATION COMMISSION

FEB 13 1992

OIL & GAS CONSERVATION

Other Remarks ____

Form 1002-A
Rev. (1985)

OA. OTC/OCC Oper No. 0112
API Number 08122696 A
OTC Prod. Unit No. 08102831-1

This form is an Original [ ] Amended [X] Why? Recompletion

To be filed within 30 days after drilling is completed

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73105-4993

PLEASE TYPE OR USE BLACK INK ONLY

70209 0404 3/13/87 4-2-87

. County Lincoln Sect. 35 Twp 13N Range 5E
. Lease Name Neely 5. Well No. 1
. Well Located SE ¼ NW ¼ SW ¼ SE
. 825 Ft From S.L. of ¼ Sect. and 495 Ft. From W.L. of ¼ Sect.
. Elevation: Derrick Floor 844' Ground 834'
. COMPANY OPERATING Jan Oil Company
Address Box 76499
City Okla City State OK Zip 73147
. Drilling Started 12-11, 19 86 Drilling Finished 12-25, 19 86
. Well Completed 12-16, 1986 Date-First Prod. 12-25, 1986

640 Acres

6. Locate Well And Outline Lease

. TYPE COMPLETION
Single Zone X
Multiple Zone ____ Order No. ____
Commingled ____ Order No. ____
LOCATION EXCEPTION ____ Order No. ____ Penalty ____ 14.
INCREASED DENSITY ____ Order No. ____

15. OIL OR GAS ZONES

Name	From	To	Name	From	To
rue Sand	3218	3222			

16. CASING & CEMENT

Type	Surf. & Prod. Casing Set Size	Weight	Grade	Feet	Csg Test PSI	Cement Sax	Fillup	Top
nductor								
face	8 5/8	24	J-55	586'		300	Circ	
ermediate								
duction	5 1/2	15.5	J-55	4517'		300		3100'
er								

18. PACKERS SET
Depth None Type ____

17. TOTAL DEPTH PB 3267'

(Over)

19. COMPLETION & TEST DATA BY PRODUCING FORMATION

	404 PRUE 1	2	3
FORMATION	PRUE		
SPACING & SPACING ORDER NUMBER	20 Ac. 283424		
CLASSIFICATION (Oil, Gas, Dry, Inj. Well)	Oil		
PERFORATED INTERVALS	3218-3222		
ACID/VOLUME	250		
FRACTURE TREATED?	No		
Fluids Amounts			
INITIAL TEST DATA:			
Date	12-25-86		
Oil-bbl/day	12 BO		
Oil-Gravity (°API)	39		
Gas-MCF/day	TSTM		
Gas-Oil Ratio Cu. Ft/bbl			
Water-bbl/day	12 BW		
Pumping or Flowing	Pumping		
Initial Shut-In Pressure			
CHOKE SIZE			
FLOW TUBING PRESSURE			

87000820

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
MAY 1 1987
OKLAHOMA CORPORATION COMMISSION

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

Signature: [signature] Title: Senior Vice President

Address: P. O. Box 76499 City: Okla. City State: OK Zip: 73147

Date: 1-6-87 Phone: 405-949-2207

22. LEASE NAME NEELY 23. WELL NO. #1

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. 87000820

24.

NAMES OF FORMATIONS	TOP	BOTTOM
Hogshooter Lm	2012	
Oswego Lm	3210	
Prue	3218	
TOTAL DEPTH		

OIL & GAS CONSERVATION DIVISION (TECH SECTION)

JAN 07 1987

OKLAHOMA CORPORATION COMMISSION

FOR COMMISSION USE ONLY

Well Completion Report Checklist

APPROVED	DISAPPROVED	
		1) ITD Section a) No Intent to Drill on file (1) Send warning letter (2) Recommend for contempt
		2) Authorized Surety a) No Surety filed b) Expired Surety
		Financial Statement/Letter of Credit/Bond
		3) Spacing and Pooling
		4) Well Spudded prior to approval
		5) Insufficient surface casing required set
		6) No test data
		7) Change of location
		8) Well location "off pattern" Spacing Order No. Size Unit/pattern Formation(s)
		9) No record found
	X	10) Other: 03- -06-56-55
		(Please specify appropriate number from initial rejection letter or other problem found)
		11) Status:

Was an electrical survey run? ___ YES X NO. Date last log was run ___

Was CO_2 encountered? ___ YES X NO. If so, at what depth(s) ___

Was H_2S encountered? ___ YES X NO. If so, at what depth(s) ___

25. Direct. Survey: True Vertical Depth: ___ 26. Horizontal Projections: ___ (N/S) ___ (E/W)

27. Were unusual drilling circumstances encountered? Yes ___ No X If yes, briefly explain: ___

RECEIVED

MAR 23 1987

OKLAHOMA CORPORATION COMMISSION

Other Remarks SET CIBP AT 3275' ON WIRELINE AND PERFORATED PRUE.

Form 1002-A
Rev. (1985)

10A. OTC/OCC Oper No. 01123
1. API Number 08122696
2. OTC Prod. Unit No. 08102831-1

This form is an Original [ ] Amended [X] Why? Recompletion

To be filed within 30 days after drilling is completed

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73105-4993

PLEASE TYPE OR USE BLACK INK ONLY

3. County Lincoln Sect. 35 Twp 13N Range 5E
4. Lease Name Neely 5. Well No. 1
7. Well Located SE ¼ NW ¼ SW ¼ SE
8. 825 Ft From S.L. of ¼ Sect. and 495 Ft. From W.L. of ¼ Sect.
9. Elevation: Derrick Floor 844' Ground 834'
10. COMPANY OPERATING Jan Oil Company
Address Box 76499
City Okla City State OK Zip 73147
11. Drilling Started ____, 19__ Drilling Finished ____, 19__
12. Well Completed 12-16, 1986 Date-First Prod. 12-25, 1986

640 Acres

6. Locate Well And Outline Lease

13. TYPE COMPLETION
Single Zone X
Multiple Zone ____ Order No. ____
Commingled ____ Order No. ____
LOCATION EXCEPTION ____ Order No. ____ Penalty ____ 14.
INCREASED DENSITY ____ Order No. ____

15. OIL OR GAS ZONES

Name	From	To	Name	From	To
Prue Sand	3218	3222			

16. CASING & CEMENT

Type	Surf. & Prod. Casing Set Size	Weight	Grade	Feet	Csg Test PSI	Cement Sax	Fillup	Top
Conductor								
Surface	8 5/8	24	J-55	586'		300	Circ	
Intermediate								
Production	5 1/2	15.5	J-55	4517'		300		3100'
Liner								

18. PACKERS SET
Depth None Type ____

17. TOTAL DEPTH PB 3267'

(Over)

19. COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION			
SPACING & SPACING ORDER NUMBER	20 Ac. 283424		
CLASSIFICATION (Oil, Gas, Dry, Inj. Well)	Oil		
PERFORATED INTERVALS	3218-22		
ACID/VOLUME	250		
FRACTURE TREATED?	No		
Fluids Amounts			
INITIAL TEST DATA:			
Date	12-25-86		
Oil-bbl/day	12 BO		
Oil-Gravity (°API)	39		
Gas-MCF/day	TSTM		
Gas-Oil Ratio Cu. Ft/bbl			
Water-bbl/day	12 BW		
Pumping or Flowing	Pumping		
Initial Shut-In Pressure			
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

Signature: [signature] Title: Senior Vice President

Address: P. O. Box 76499 City: Okla. City State: OK Zip: 73147

Date: 1-6-87 Phone: 405-949-2207

22. LEASE NAME _____ 23. WELL NO. _____

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

24.

NAMES OF FORMATIONS	TOP	BOTTOM
TOTAL DEPTH		

OIL & GAS CONSERVATION DIVISION
(TECH SECTION)
JAN 07 1987
OKLAHOMA CORPORATION COMMISSION

RECEIVED
JAN 15 1987
OIL & GAS CONSERVATION DIVISION
OKLAHOMA CORPORATION COMMISSION

FOR COMMISSION USE ONLY

Well Completion Report Checklist

APPROVED	DISAPPROVED	
		1) ITD Section
		a) No Intent to Drill on file
		(1) Send warning letter ☐
		(2) Recommend for contempt ☐
		2) Authorized Surety
		a) No Surety filed _____
		b) Expired Surety _____
		Financial Statement/Letter of Credit/Bond
		3) Spacing and Pooling
		4) Well Spudded prior to approval
		5) Insufficient surface casing _____ required _____ set
		6) No test data
		7) Change of Location
		8) Well location "off pattern" Spacing Order No. _____ Size Unit/pattern _____ Formation(s) _____
		9) No record found
		10) Other: _____ (Please specify appropriate number from initial rejection letter or other problem found)
		11) Status: _____

Was an electrical survey run? _____ YES _____ NO. Date last log was run _____

Was CO_2 encountered? _____ YES _____ NO. If so, at what depth(s) _____

Was H_2S encountered? _____ YES _____ NO. If so, at what depth(s) _____

25. Direct. Survey: True Vertical Depth: _____ 26. Horizontal Projections: _____ (N/S) _____ (E/W)

27. Were unusual drilling circumstances encountered? Yes _____ No _____ If yes, briefly explain: _____

Other Remarks _____

Form 1002-A
Rev. (1985)

10A. OTC/OCC Oper. No. 01123
1. API Number 08122696
2. OTC Prod. Unit No. 08102831-1

This form is an Original [X] Amended [ ] Why? _____

To be filed within 30 days after drilling is completed

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73105-4993

PLEASE TYPE OR USE BLACK INK ONLY

3. County Lincoln Sect. 35 Twp 13N Range 5E
4. Lease Name Neely 5. Well No. 1
7. Well Located SE ¼ NW ¼ SW ¼ SE
8. 825 Ft From S.L. of ¼ Sect. and 495 Ft. From W.L. of ¼ Sect.
9. Elevation: Derrick Floor 844' Ground 834'
10. COMPANY OPERATING Jan Oil Company
Address Box 76499
City Okla. City State Ok Zip 73147
11. Drilling Started 11-3, 19 85 Drilling Finished 11-13, 19 85
12. Well Completed 2-8, 19 86 Date-First Prod. 2-1, 19 86

640 Acres

6. Locate Well And Outline Lease

13. TYPE COMPLETION
Single Zone X
Multiple Zone _____ Order No. _____
Commingled _____ Order No. _____
LOCATION EXCEPTION _____ Order No. _____
INCREASED DENSITY _____ Order No. _____

14. Penalty _____

15. OIL OR GAS ZONES

Name	From	To	Name	From	To
Hunton	4235	4240			

16. CASING & CEMENT

Type	Surf. & Prod. Casing Set: Size	Weight	Grade	Feet	Csg Test PSI	Cement: Sax	Fillup	Top
Conductor								
Surface	8 5/8	24	J-55	586'		300	Circ.	
Intermediate								
Production	5 1/2	15.5	J-55	4517'		300		3100'
Liner								

17. TOTAL DEPTH 4534'

18. PACKERS SET
Depth None Type _____

(Over)

19. COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION			
SPACING & SPACING ORDER NUMBER	20-283424	002116	
CLASSIFICATION (Oil, Gas, Dry, Inj. Well)	Oil		
PERFORATED INTERVALS	4235-4240'		
ACID/VOLUME			
FRACTURE TREATED?			
Fluids Amounts			
INITIAL TEST DATA:			
Date	2-8-86		
Oil-bbl/day	45		
Oil-Gravity (°API)	40		
Gas-MCF/day	TSTM		
Gas-Oil Ratio Cu. Ft/bbl	-		
Water-bbl/day	536		
Pumping or Flowing	Pumping		
Initial Shut-In Pressure			
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

Signature: [signature] Title: J. K. Smith, Sr. Vice Pres.

Address: P. O. Box 76499 City: Okla. City State: Ok. Zip: 73147

Date: March 13, 1986 Phone: 405-949-2207

22. LEASE NAME NEELY 23. WELL NO. 1

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

002116

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

24.

NAMES OF FORMATIONS	TOP	BOTTOM
Hogshooter Lm	2012	
Oswego Lm	3210	
Prue	3218	
Pink Lm	3560	
Inola	3708	
Hunton Lm	4225	
Viola Lm	4415	
Simp. Dolo.	4480	
1st Wilcox	4494	
2nd Wilcox	4528	
TOTAL DEPTH	4534	

FOR COMMISSION USE ONLY

Well Completion Report Checklist

APPROVED DISAPPROVED

1) ITD Section
a) No Intent to Drill on file
(1) Send warning letter
(2) Recommend for contempt

2) Authorized Surety
a) No Surety filed
b) Expired Surety

Financial Statement/Letter of Credit/Bond

3) Spacing and Pooling

4) Well Spudded prior to approval

5) Insufficient surface casing
required set

6) No test data

7) Change of location

8) Well location "off pattern"
Spacing Order No.
Size Unit/pattern
Formation(s)

9) No record found

10) Other:

(Please specify appropriate number from initial rejection letter or other problem found)

11) Status:

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OIL & GAS CONSERVATION DIVISION
BARTLSVILLE DISTRICT
OKLAHOMA CORPORATION COMMISSION

Was an electrical survey run? X YES ____ NO. Date last log was run 11/12/85

Was CO_2 encountered? ____ YES X NO. If so, at what depth(s)

Was H_2S encountered? ____ YES X NO. If so, at what depth(s)

25. Direct. Survey: True Vertical Depth: None 26. Horizontal Projections: ____ (N/S) ____ (E/W)

27. Were unusual drilling circumstances encountered? Yes ____ No X If yes, briefly explain:

RECEIVED
OIL & GAS CONSERVATION DIVISION

MAR 14 1986

OKLAHOMA CORPORATION COMMISSION

Other Remarks

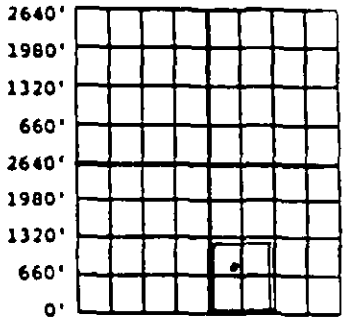
Form 1073
(Rev. 9/88)

NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER
(Rules 3-309 and 3-201.1.b)

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4493

RECEIVED
FEB 22 1989
OKLAHOMA CORPORATION COMMISSION

LOCATE WELL ON GRID BELOW



Locate Well and Outline Lease

INSTRUCTIONS:

A. PLEASE TYPE OR USE BLACK INK.

B. Both former and current operator shall jointly complete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.

C. If former operator is unavailable for signature (Item 10), legal proof of transfer of ownership must be provided as attachment to this form.

D. Copy of the form 1002A (Completion Report) must be attached.

2-8-86

1. API No. 08122696 2. OTC Production Unit No. 081028311

3. Sec 35 Twp 13N Rge 5E Ft. S.L. ____ Ft. W.L. ____ County Lincoln

Well Location ____ 1/4 SE 1/4 NW 1/4 SW 1/4 SE

4. Current Well Name and No. NEELY #1 (Original Name) Same

5. Effective date of transfer February 1, 1989

6. Classification of Well Transferred: Oil [XX] Gas [ ] Disposal [ ] Injection [ ]

7. If injection or disposal well, the following information is required.

Authorizing Order No. ____ Zone ____

8. Change of Operator [X] Change of ownership [X] Change of Purchaser [ ]

9. Name of New Purchaser ____ /OTC No. ____

10. JAN OIL COMPANY
Name of Former Operator
01123
OTC/OCC Operator No.
P. O. Box 76499
Address
Oklahoma City, Oklahoma 73149
City State Zip
40-949-2207
Phone
Ben Shanker 2/16/89
Signature Date
Ben Shanker, President
Name and Title

11. FREMONT ENERGY CORPORATION
Name of New Operator
16596
OTC/OCC Operator No.
3030 N.W. Expressway, Suite 1602
Address
Oklahoma City, Oklahoma 73112
City State Zip
405-943-4581
Phone
Goldsworthy 2/15/89
Signature Date
Thomas O. Goldsworthy, Vice President
Name and Title

FOR O.C.C. USE ONLY

	Approved Date	Rejected Date
Surety Department	2-89	
Production Department		
Well Records Department	3-14-89	
UIC Department		

RECEIVED
OIL & GAS CONSERVATION DIVISION
MAR 30 1989
OKLAHOMA CORPORATION COMMISSION

Reason for Rejection: ____

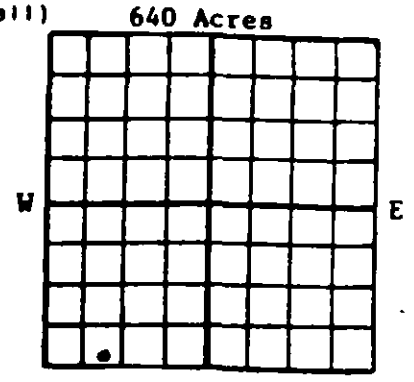
NEW

DOCUMENT

Form 1073
(Rev. 1987)

NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER
(Rule 3-309 - Disposal or Enhanced Recovery Injection Well)
(Rule 3-201.1b - Oil or Gas Well)

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4493



Locate Well and Outline Lease

INSTRUCTIONS:

A. PLEASE TYPE OR USE BLACK INK.

B. Both former and current operator shall jointly complete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.

C. If former operator is unavailable for signature (Item 10), legal proof of transfer of ownership must be provided as attachment to this form.

D. Copy of 1002A must be attached.

5-25-85

1. API No. 08122625 2. OTC Production Unit No. 081-04880-1

3. Sec 35 Twp 13N Rge 5E County Lincoln

Well Location SE SW 1/4 SW 1/4 ____ 1/4 ____ 1/4

4. Current Well Name and No. James #35 #1 (Original Name) same

5. Effective date of transfer March 1988

6. Classification of Well Transferred: Oil [xx] Gas [ ] Disposal/Injection Well [ ]

7. If injection or disposal well, the following information is required.

Authorizing Order No. ____ Zone ____

8. Change of Operator [xx] Change of ownership [ ] Change of Purchaser [xx]

9. Name of New Purchaser Sun Exploration & Production /OTC No. 02110

RECEIVED
CONSERVATION DEPARTMENT
APR - 4 1988
OKLAHOMA CORPORATION COMMISSION

10. White Operating Co.
Name of Former Operator
08891
OTC/OCC Operator No.
2160 Liberty Bank Tower
Address
Oklahoma City, OK 73102
City State Zip
405)-239-6001
Phone
Lloyd E. White 3/31/88
Signature Date
Lloyd White, Partner
Name and Title

11. Robert Gordon Oil Co.
Name of New Operator
08785
OTC/OCC Operator No.
P. O. Box 278
Address
Stroud, OK 74079
City State Zip
918)-968-2504
Phone
Brenda Tipton March 31, 1988
Signature Date
Brenda Tipton, Land Department Mgr.
Name and Title

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
JUL 14 1988
OKLAHOMA CORPORATION COMMISSION

FOR O.C.C. USE ONLY

	Approved Date	Rejected Date
Surety Department	APR 88	
Production Department		APR - 4 1988
Well Records Department		
UIC Department		OKLAHOMA CORPORATION ~~COMMISSION~~

Reason for Rejection: ____

Form 1002A
Rev. 1979

(To be filed within 30 days after drilling is completed)

OKLAHOMA CORPORATION COMMISSION

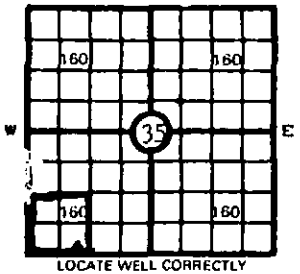
OIL AND GAS CONSERVATION DIVISION

Jim Thorpe Building / Oklahoma City, Oklahoma 73105

081-86437
OTC COUNTY LEASE NO.

API NO. 081226 25

640 Acres



LOCATE WELL CORRECTLY AND OUTLINE LEASE

COUNTY Lincoln SEC. 35 TWP 13N RGE 5E

COMPANY OPERATING White Operting Co./

OFFICE ADDRESS 2160 Liberty Bank Tower

TOWN Okla. City STATE/ZIP OK 73102

FARM NAME James 35 WELL NO. 1

DRILLING STARTED 5/10, 19 85 DRILLING FINISHED 5/15 19 85

DATE OF FIRST PRODUCTION 6/15/85 COMPLETED 5/25/85

WELL LOCATED SE ¼ SW ¼ SW ¼

150 FT. FROM SL OF ¼ SEC. & 990 FT. FROM WL OF ¼ SEC.

ELEVATION: DERRICK FLOOR 838 GROUND 830

TYPE COMPLETION

Single Zone X Order No. Voluntary Unit

Multiple Zone _____ Order No. _____

Commingled _____ Order No. _____

LOCATION EXCEPTION Order No. 277311 Penalty None

OIL OR GAS ZONES

Name	From	To	Name	From	To
Prue	3224	3240			

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
8-5/8	32		549		400	Circ	Surf.
5-1/2	14-15.5	J55	3240		125	Calc.	2400

TOTAL DEPTH 3240

PACKERS SET

Depth _____

Make _____

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	Prue		
SPACING & SPACING ORDER NO.	40-Vol.		
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	oil	073327	
PERFORATED INTERVALS	3224-3230		
ACIDIZED?	yes		
FRACTURED TREATED?	yes		

INITIAL TEST DATA

Date	6/18/85		
Oil-bbl./day	10		
Oil Gravity	40°		
Gas-Cu. Ft./day	CF	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.			
Water-Bbl./day	400		
Pumping or flowing	Pump		
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Telephone (405) 239-6001 [signature] President

Name and title of representative of company

Subscribed and sworn before me this 9th day of August, 1985

My commission expires April 26 1987 [signature]

Notary Public

FARM NAME James # 35 WELL NO. 1

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand & Shale	0	1411			
Sand	1411	1446			
Shale	1446	1519			
Sand & Shale	1519	1900			
Shale	1900	1973			
Sand & Shale	1973	2211			
Shale	2211	2395			
Sand & Shale	2395	2520			
Shale	2520	3082			
Shale & Sand	3082	3215			
Lime	3215	3220			
Shale	3220	3224			
Sand	3224	3240			
			TOTAL DEPTH		3240

07327

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
AUG 2 6 1985
OKLAHOMA CORPORATION COMMISSION

REMARKS:

RECEIVED
OIL & GAS CONSERVATION DIVISION
AUG 12 1985
OKLAHOMA CORPORATION COMMISSION

NEW

DOCUMENT

TRANSFER OF OPERATOR FORM FOR OIL AND/OR GAS WELL
TEMPORARY FORM

OIL AND GAS CONSERVATION DIVISION GENERAL RULE AND REGULATION 3-201.1 (b)

In the event of a change in operator of any well, the old operator shall immediately, and in writing notify the Conservation Division, of his surety (if any) and all takers, transporters and purchasers of oil and/or gas from the well of the change in operator; and the new operator shall furnish the Conservation Division evidence of compliance with this rule before operating the well.

Return to: OKLAHOMA CORPORATION COMMISSION
Attn: Surety Department
219 Jim Thorpe Building
Oklahoma City, Oklahoma 73105

13342

FORMER OPERATOR NAME & ADDRESS:
BF&B Engineering Co.
6701 N. Broadway, Suite 212
Okla. City, Ok. 73116

OTC OPERATOR NO. 06926

EFFECTIVE DATE OF TRANSFER: 4/1/85

WELL NAME & NO. Neely No. 1

WELL CLASSIFICATION OIL XX GAS ____

WELL LOCATED IN THE W/2 ¼ OF THE NE ¼ OF THE SE ¼

SECTION 35 TOWNSHIP 13N RANGE 5E COUNTY: Lincoln

OTC UNIT ASSIGNED REPORTING NUMBER: 081 - 55879

OIL PURCHASER NAME: Sun Refining and Marketing Co.

GAS PURCHASER NAME: None

RECEIVED
OIL & GAS CONSERVATION DIVISION
AUG 16 1985
OKLAHOMA CORPORATION COMMISSION

NEW OPERATOR NAME & ADDRESS:
John R. or Barbara J. Martin
Box 383
Cushing, Ok. 74023

OTC OPERATOR NO. 01380

The new operator is automatically [illegible] to fulfill the Oklahoma Corporation Commission Oil and Gas Conservation Division's Rules and Regulations on the plugging of the captioned well, when that function becomes necessary.

Truman Branscum
Principal Officer (Former Opr.)

John R. Martin
Principal Officer (New Opr.)

FOR OCC OIL & GAS USE ONLY

SURETY: ____

OIL DEPT: vp oil 10-85

GAS DEPT: No gas 11-85

WELL RECORDS: ____

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
DEC 30 1985
OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 1978

(To be filed within 30 days after drilling is completed)

OKLAHOMA CORPORATION COMMISSION

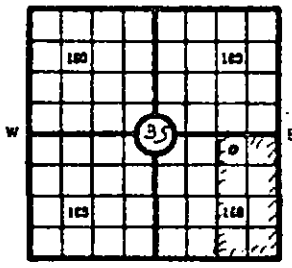
OIL AND GAS CONSERVATION DIVISION

Jim Thorpe Building — Oklahoma City, Oklahoma 73105

API NO. 087-20674

OTC COUNTY
LEASE NO.

640 Acres



LOCATE WELL CORRECTLY AND OUTLINE LEASE

COUNTY Lincoln, SEC 35, TWP 13N, RGE 5E

COMPANY OPERATING R&R Engineering Co.

OFFICE ADDRESS 6701 N. Broadway #212

TOWN OKC STATE OK ZIP 73116

FARM NAME Nec 14 WELL NO. 1

DRILLING STARTED 2/5, 1978 DRILLING FINISHED 2/28, 1978

DATE OF FIRST PRODUCTION 8/4/78 COMPLETED 8/4/78

WELL LOCATED S/W ¼ NE ¼ SE ¼

2310 Ft. North 1550 Ft. East from 1/4 section lines

Elevation Derrick Floor 878 Ground 872

TYPE COMPLETION

Single Zone ✓

Multiple Zone _____ Order No. _____

Commingled _____ Order No. _____

LOCATION EXCEPTION Order No. _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
Prue	3255	3282			
Misener-Hunton	4280	4290			

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Pillup	Top
8 5/8"	28#	H	666	500	450	100%	surface
5 1/2"	13#	J	4269	NONE	225	~~2000~~ 80%	3000'

PACKERS SET

Depth NONE

Make

(OVER)

✓ OKK

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	Misener-Hunton		
SPACING & SPACING ORDER NO.	Not spaced		
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	Oil		
PERFORATED INTERVALS	Open-Hole 4280-90		
INITIAL TEST DATA			
Date	8/4/78		
Duration-Hours	24		
Oil-bbl./day	5		
Oil Gravity	39°		
Gas-Cu. Ft./day	Neg.		
Gas-Oil Ratio Cu. Ft./Bbl	—		
Water-Bbl./day	Neg.		
Pumping or flowing	pump		

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
MAY 18 1979
OKLAHOMA CORPORATION COMMISSION

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
MAY 14 1979
OKLAHOMA CORPORATION COMMISSION

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
MAY 18 1979
OKLAHOMA CORPORATION COMMISSION

A record of the formations drilled through is presented on the reverse

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

TELEPHONE: (405) 842-1409 Truman Francum
Name and title of representative of company

Subscribed and sworn before me this 27th day of April, 1979

My Commission expires 3/6/82 Juanita Hadley
Notary Public

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through.

Formation	Top	Bottom	Formation	Top	Bottom
Sand & Shale	0	666			
Sand w/ Shale stks	666	1450			
Shale w/ Sd. stks	1450	2200			
Shale	2200	3250			
Sand	3250	3282			
Shale with Sand and Lime stks	3282	4280			
Sand & Dense Lime	4280	4290			

NEW

DOCUMENT

Form 1073
(Rev. 9/88)

NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER
(Rules 3-309 and 3-201.1.b)

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4493

LOCATE WELL ON GRID BELOW

2640'
1980'
1320'
660'
2640'
1980'
1320'
660'
0'

Locate Well and Outline Lease

INSTRUCTIONS:

A. PLEASE TYPE OR USE BLACK INK.

B. Both former and current operator shall jointly complete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.

C. If former operator is unavailable for signature (Item 10), legal proof of transfer of ownership must be provided as attachment to this form.

D. Copy of the Form 1002A (Completion Report) must be attached.

2-11-47

1. API No. 081-02733 2. OTC Production Unit No. 081-04880

3. Sec 35 Twp 13N Rge 5E Ft. S.L. (SW/4) 1320 Ft. W.L. 2310 County Lincoln

Well Location E/2 E/2 SW/4 ~~1/4~~ ~~1/4~~ ~~1/4~~ ~~1/4~~

4. Current Well Name and No. James # B-2 (Original Name) Stanolind-F. James B-2 A-4

5. Effective date of transfer 10/1/89

6. Classification of Well Transferred: Oil ☐ Gas ☐ Disposal ☒ Injection ☐

7. If injection or disposal well, the following information is required.

Authorizing Order No. 159118 Zone Tonkawa

OCT 17 1989
OKLAHOMA CORPORATION COMMISSION

8. Change of Operator ☒ Change of ownership ☒ Change of Purchaser ☐

9. Name of New Purchaser ---------- /OTC No. ----------

10. Weller, Holman & Evans
Name of Former Operator

02640
OTC/OCC Operator No.

1622 Crestmont Drive
Address

Norman, OK 73069
City State Zip

405 321 0649
Phone

Signature H. H. Holman Date

H. H. Holman, Partner 10/10/89
Name and Title

Branson Production Co.
Name of New Operator

17529
OTC/OCC Operator No.

P.O. Box 22323
Address

Oklahoma City, OK 73123
City State Zip

405 728 3334 405 848 5788
Phone

Signature Date

J. K. Smith, President 10/10/89
Name and Title

Sec. 35 Twp. 13N Rge. 5E

FOR O.C.C. USE ONLY

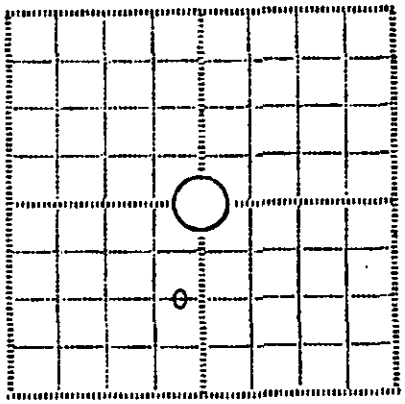
	Approved Date	Rejected Date
Surety Department	OCT 8 9	
Production Department		
Well Records Department	OCT 1 7 1989	FEB 2
UIC Department		

Reason for Rejection:

000668

CORPORATION COMMISSION
WELL LOG DIVISION
OKLAHOMA CITY, OKLAHOMA

LINCOLN



COMPANY— Stanolind Oil & Gas Co. SEC.35
FARM— F. James "B" # 2
LOCATION— Center E½ E½ SW
COUNTY— Lincoln
TOTAL DEPTH— 4264' TWP.13N
PRODUCTION— oil
ROCK PRESSURE—
ELEVATION— derrick floor 830' ground 825
DRILLING COMMENCED— 7-25-39 RGE. 5E
DRILLING COMPLETED 9-3-39

This record rec'd by Corp. Comm. 11-9-39 Stanolind Oil & Gas Co.
Center E½ E½ SW 1320' North of South Line and P. O. Box 591, Tulsa, Okla.
330' West of East Line of Quarter Section.
35-13N-5E
Production first 3 hrs. Swab 1 bbl/hr. bbls. gravity 40°
After acid second 19 hrs. 154.58-oil bbls. water 126 bbls. (45%)

OIL OR GAS SANDS:

Oswego	3215	Mayes	4030	
Pruo	3237	Woodford	4215	4255
Skinner	3420	Hunton Lime	4255	4264 TD

WATER SANDS: Salt water sand 667 to 693

CASING RECORD:

				Amt pulled.
9-5/8"	38#	8 thds	S. H. 788' 2"	Total Run)
5-1/2	17#	8 "	Pit 4264' 5"	(Total Run) 4232-3 (Thds Off)

CEMENTING AND MUDDING:

9-5/8"	788'	2"	526 sacks cement	Halliburton	set at 793'0"
5½"	4264	5"	250 "	" "	set at 4242'8"

Rotary tools were used from 0 to 4264

FORMATION	TOP	BOTTOM
surface	0	15
sand rock	15	35
clay, sand	35	60
hard sand	60	120
red beds and shells	140	251
shale	251	275
brown sand	275	310
shale & shells	310	420
Hd. blk, sd & rock	420	529
red bed and shells	529	667
salt water sand	667	693
shale & sand	693	720
soft sand	740	763
hard sand	763	765
hard sand & red rock	765	804
shale	804	905
sand	905	925

FORMATION	TOP	BOTTOM
shale & shells	925	1040
hard sand	1040	1060
red bed, sand & shells	1060	1200
lime	1200	1220
red bed	1220	1310
hard sand	1310	1335
hard bed-shells	1335	1450
br. sh. & lime shells	1450	1600
red bed, shale & shells	1600	1955
shale	1955	2023
Hogshooter (Top)	2020	
lime	2023	2028
shale	2028	2060
hard white lime	2060	2114
shale	2114	2180
lime	2180	2195
sand & shale	2195	2225
shale	2225	2380
shale & lime shells	2380	2495

OVER

F. JAMES "B" #2 S 35-13N-5E Total Depth 4264'

FORMATION	TOP	BOTTOM
Checkerboard (Top)	2410	
Coarse White sand	2495	2510
shale, lime & shells	2510	2595
shale	2595	2875
hard lime	2875	2880
shale - lime shells	2880	2960
shale	2960	3058
soft gray sand	3058	3213
broken sand	3213	3233
Oswego (Top)	3215	
sand	3233	3251
Pruo (Top)	3237	
shale	3251	3275
soft gray sand	3275	3296
sdy. shale & shells	3296	3373
shale	3373	3663
Skinner (Top)	3420	
sh. sd. & lime shells	3663	3998
Brown LS. Top	3840	
shale	3998	4030
Mayes (Top)	4030	
Woodford	4215	4255
Hunton Lime	4255	4264

Date of first production 9-6-29
Completed 9-7-39

CORING DATA

4256'-4261' W/4' recovery of Porous Dolomite Saturated Lime
4261'-4264' W/2' recovery of slightly porous Dolomitic Lime W/porous zones saturated.

Schlumberger Survey ran to 4257' - August 13, 1939.

Well acidized 9-5-39 W/2000 gallons Halliburton regular acid.

Location staked 7/14/39
First work 7/15/39
Spudded in 7/23/39
Syfo Hole survey

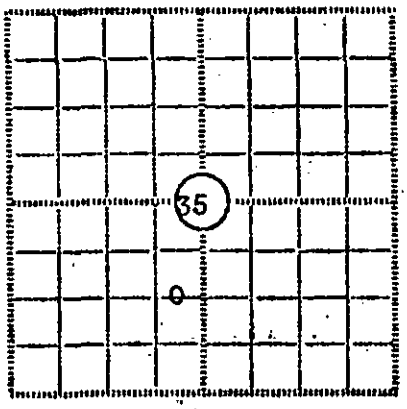
Elevation of outlet on side of Braden Head 621'.

TOTAL DEPTH 4264'

11-9-39 DB

SIGNED: Tom Hofner - Production Foreman

CORPORATION COMMISSION
OIL AND GAS CONSERVATION DEPT.
OKLAHOMA CITY, OKLAHOMA



DRILLING DEEPER LINCOLN

COMPANY— STANOLIND OIL & GAS COMPANY SEC. 35
FARM— F. James "A" #4 (Formerly called) (F. James "B" #2)
LOCATION— E/2 E/2 SW
COUNTY— Lincoln
TOTAL DEPTH— 4504' TWP.
PRODUCTION— Oil 13N
ROCK PRESSURE—
ELEVATION— D. Flr. 830 Ground 825'
DRILLING COMMENCED— 12-9-46 RGE.
DRILLING COMPLETED— 2-11-47 5E

This record rec'd by Corp. Comm.
February 24, 1947

Stanolind Oil & Gas Company
Box 1633. Oklahoma City, Okla.

E½ E½ SW of Sec. 35 13N 5E
1320' North of South Line & 2310' East
of West Line of Quarter Section
Date 1st Production 2-2-47
Completed 2-11-47

OIL OR GAS SANDS OR ZONES

Dense Lime	4461	4467
Dolomite	4467	4489
1st Wilcox	4489	4504 TD

LINER RECORD: Amt. 315' Kind: 4½"
Top 4147' Bottom: 4462'

CEMENTING AND MUDDING
4½" Set 315' sx-cem 75 Howco
Liner

Reverse Circulation tools: 4326 to 4504'
Initial Production: Pumped
Amount of Oil Production: 9 bbls.
Test: 24 Hrs.
Pump: 2"x1½"x12" Axelson landed 4480'

FORMATION RECORD TOP BOTTOM
Date First Work 12-19-46

Move in Reverse Circulation unit &
drill deeper 4326 to 4497'

Set 4½" liner 4147-4462' with
75 sx-cem

Drill deeper to 4504'
Acidize 3000 gallons
Pump 9 BO/24 hours
Completed 2/11/47
TOTAL DEPTH: 4504' 2/4/47 H.G.

Signed: J H Wagner Field Supt.

NEW

DOCUMENT

41210 2220

API NO.	Rule 165:10-3-25
081-23272	X ORIGINAL
OTC PROD. UNIT NO. 081-017438	— AMENDED
	Reason Amended

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1002A
Rev. 2001

269 HNTN

WDMS

PLEASE TYPE OR USE BLACK INK ONLY
NOTE: Attach copy of original 1002A if recompletion or reentry
TYPE OF DRILLING OPERATION
X STRAIGHT HOLE — DIRECTIONAL HOLE — HORIZONTAL HOLE
If directional or horizontal, see reverse for bottom hole location.

COUNTY	SEC	TWP	RGE
Lincoln	35	13N	5E

LEASE NAME: Stasta (formerly Spess Zimm) DBL
WELL NO.: 4
SH/L: C 1/4 NE 1/4 NW 1/4 NW 1/4 2310 FSL 990 FWL OF 1/4 SEC
ELEVATION Derrick Fl: 817 Ground: 810
SPUD DATE: 6-20-95
DRLG FINISHED: 6-30-95
WELL COMPLETION: 11-10-03
1ST PROD DATE: 11-11-03
RECOMP DATE:

LOCATE WELL

OPERATOR NAME: Spess Oil Company
OTC/OCC OPERATOR NO.: 02057
ADDRESS: 200 S Broadway
CITY: Cleveland
STATE: OK
ZIP: 74020

COMPLETION TYPE
X SINGLE ZONE
MULTIPLE ZONE ORDER NO.
COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.
PENALTY

OIL OR GAS ZONES

FORMATIONS	TOP	BOTTOM
Hunton	4249	4324

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	8 5/8	24#	used	580		330	580	surface
Intermediate								
Production	5 1/2	15.5#	J 55	4636		75	636	4000
Liner								

PACKER @ ____ BRAND & TYPE ____ TOTAL DEPTH 4640
PLUG @ ____ TYPE ____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Hunton		
SPACING & SPACING ORDER NUMBER	388544		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	Oil		
PERFORATED INTERVALS	4250-4270		
	4273-4299		
ACID/VOLUME	Y/3000 gal		
Fracture Treated?	No		
Fluids Amounts			

INITIAL TEST DATA

INITIAL TEST DATE	11-10-03		
OIL-BBL/DAY	6		
OIL-GRAVITY (API)	38		
GAS-MCF/DAY	-		
GAS-OIL RATIO CU FT/BBL			
WATER-BBL/DAY	100		
PUMPING OR FLOWING	pumping		
INITIAL SHUT-IN PRESSURE	-		
CHOKE SIZE	-		
FLOW TUBING PRESSURE	-		

RECEIVED
OIL & GAS CONSERVATION DIVISION
EASTERN DISTRICT
DEC 15 2004
OKLAHOMA CORPORATION COMMISSION

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: Jeffrey Spess
NAME (PRINT OR TYPE): Jeffrey Spess
ADDRESS: 200 S Broadway
CITY: Cleveland
STATE: OK
ZIP: 74020
DATE: 12-7-04
PHONE NUMBER: 918-358-5831

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Stasta WELL NO. 4

NAMES OF FORMATIONS	TOP	BOTTOM
Hunton	4249	4324
Woodford	4324	4408
Viola	4408	4450
Simpson Dolomite	4450	4470
First Wilcox	4470	4496
Second Wilcox	4512	4550
total depth		4640

FOR COMMISSION USE ONLY

APPROVED DKN DISAPPROVED

1) ITD Section

a) No Intent to Drill on file

1) Send warning letter

2) Recommend for contempt

DKN

2) Reject Codes

Were open hole logs run? X yes ___ no

Date Last log was run 8-18-95

Was CO_2 encountered? ___ yes X no at what depths?

Was H_2S encountered? ___ yes X no at what depths?

Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain.

Other remarks:

640 Acres

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From Quarter Section Lines FSL	FWL
Measured Total Depth	True Vertical Depth			BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From Quarter Section Lines FSL	FWL
Depth of Deviation	Radius of Turn			Direction	Total Length
Measured Total Depth	True Vertical Depth			End Pt Location From Lease, Unit or Property Line:	

DRAINHOLE #2

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From Quarter Section Lines FSL	FWL
Depth of Deviation	Radius of Turn			Direction	Total Length
Measured Total Depth	True Vertical Depth			End Pt Location From Lease, Unit or Property Line:	

FORM 1002C
(REV. 1992)

API NO. 081-23272

OTC/OCC OPERATOR NO. ~~081-01743~~ 02057

CEMENTING REPORT
TO ACCOMPANY COMPLETION REPORT

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4993
OAC 165:10-3-4(h)

640 ACRES

W E

LOCATE WELL AND OUTLINE LEASE

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

•Field Name	•O.C.C. District
•Operator: Spess Oil	•County: Lincoln
•Lease Name: Stasta #4	•Well Number: 4
•Location: 1/4 NE 1/4 NW 1/4 NW 1/4	Sec. 35 Twp. 13N Rge 5E

CEMENT CASING DATA	CONDUCTOR CASING	SURFACE CASING	ALTERNATIVE CASING	INTERMEDIATE CASING	PRODUCTION STRING	LINER
Cementing Date		6-21-95				
•Size of Drill Bit (inches)		12 1/4"				
•Estimated % wash or hole enlargement used in calculations		50				
•Size of Casing (inches O.D.)		8 5/8"				
•Top of Liner (if liner used) (ft.)						
•Setting Depth of Casing (ft.) from ground level		585'				
Type of Cement (API Class) In first (lead) or only Slurry		A				
In second Slurry						
In third Slurry						
Sacks of Cement Used In first (lead) or only Slurry		330				
In second Slurry						
In third Slurry						
Vol of Slurry pumped (Cu ft) (14.X15.) In first (lead) or only Slurry		389				
In second Slurry						
In third Slurry						
Calculated Annular Height of Cement behind Pipe (ft)		585'				
Cement left in pipe (ft)		40'				

•Amount of Surface Casing Required (from Form 1000) 575 ft.

•Was cement circulated to Ground Surface? X Yes ☐ No

•Was Cement Bond Log run? ☐ Yes X No (If so, ATTACH COPY)

•Was Cement Staging Tool (DV Tool) Used? ☐ Yes X No

•If Yes, at what depth _____ ft

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM.)

• Designates items to be completed by Operator. Items NOT so designated shall be completed by the Cementing Company.

Remarks	*Remarks

CEMENTING COMPANY	OPERATOR
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.	I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.
Joe E Smith	Jeffrey Spess
Signature of Cementer or Authorized Representative	*Signature of Operator or Authorized Representative
Joe E. Smith, President	Jeffrey Spess, Geologist
Name of Person and Title (Type or Print)	*Name of Person and Title (Type or Print)
Oklahoma Oilwell Cementing Company	Spess Oil Company
Cementing Company	*Operator
P. O. Box 967	200 S Broadway
Street Address or P.O. Box	*Street Address or P.O. Box
Cushing, OK 74023	Cleveland OK 74020
City State Zip	*City State Zip
918-225-3040	918-358-5831
Telephone (AC) Number	*Telephone (AC) Number
6-27-95	12-7-04
Date	*Date

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.

   B) An original and one copy of this form shall be filed as an attachment to the Completion Report, (Form 1002A) for each cementing company used on a well.

   C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form (to be filed in duplicate).

2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).

3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).

4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW THE CORPORATION COMMISSION REGULATIONS.

5. TYPE OR USE BLACK INK ONLY.

API No.
081-23272
OTC/OCC Operator No
02057

CEMENTING REPORT

To Accompany Completion Report

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

Form 1002C
(Rev. 2001)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on th statement must be that of qualified employees of the cementing company and operator to demonstrate complian with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work performed.

TYPE OR USE BLACK INK ONLY

*Field Name			OCC District
*Operator Spess Oil Co.			OCC/OTC Operator No 02057
*Well Name/No. ~~Spess Farms #4~~ Stasta # 4			County Lincoln
*Location ___ 1/4 NE 1/4 NW 1/4 NW 1/4	Sec 35	Twp 13N	Rge 5E

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date					6-30-95	
*Size of Drill Bit (inches)					7 7/8"	
*Estimated % wash or hole enlargement used in calculation					30	
*Size of Casing (inches O.D.)					5 1/2"	
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft. from ground level					4630'	
Type of Cement (API Class) In first (lead) or only slurry					A-Thick	
In second slurry						
In third slurry						
Sacks of Cement Used In first (lead) or only slurry					75	
In second slurry						
In third slurry						
Vol of slurry pumped (Cu ft)(14.X15. in first (lead) or only slurry					112	
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)					454'	
Cement left in pipe (ft)					1'	

*Amount of Surface Casing Required (from Form 1002 575 ft.

*Was cement circulated to Ground Surface ___ Yes X No	*Was Cement Staging Tool (DV Tool) used ___ Yes X No
*Was Cement Bond Log run? X Yes ___ No (If so, Attach Copy	*If Yes, at what depth? ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operato
Items not so designated shall be completed by the Cementing Compan

Remarks	*Remarks

CEMENTING COMPANY	OPERATOR
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.	I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.
Signature of Cementer or Authorized Representative	Signature of Operator or Authorized Representative
Name & Title Printed or Typed: Joe E. Smith - President	*Name & Title Printed or Typed: Jeffrey Spess - Geologist
Cementing Company: Oklahoma Oilwell Cementing Co., Inc.	*Operator: Spess Oil Company
Address: P.O. Box 967	*Address: 200 S Broadway
City: Cushing	*City: Cleveland
State: Oklahoma / Zip: 74023	*State: OKLAHOMA / *Zip: 74020
Telephone (AC) Number: (918) 225-3040	*Telephone (AC) Number: 918-358-5831
Date: 12-7-04	*Date: 12-9-04

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
   B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
   C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.

2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).

3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).

4. **IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.**

NEW

DOCUMENT

081 - 03910 A
OTC PROD. UNIT NO.
081- 017438- 0-0000

___ ORIGINAL
X AMENDED
Reason Amended DEEPENED AND CONVERTED TO SWD

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

41206 2224
16A BCK 202 WLCX1

Form 1002A
Rev. 2001

WDMS

PLEASE TYPE OR USE BLACK INK ONLY
NOTE: Attach copy of original 1002A if recompletion or reentry
TYPE OF DRILLING OPERATION
X STRAIGHT HOLE ___ DIRECTIONAL HOLE ___ HORIZONTAL HOLE
If directional or horizontal, see reverse for bottom hole location.

COUNTY LINCOLN	SEC 35	TWP 13N	RGE 5E
LEASE NAME STASTA		WELL NO. 2	
SH/L N/2 SW/4 NW/4 NW/4 1660' FSL 330' FWL OF 1/4 SEC			
ELEVATION Derrick Fl Ground 815'		SPUD DATE (9-22-00)	
DRLG FINISHED (5-23-01)		WELL COMPLETION (7-12-01)	
1ST PROD DATE NA waiting on disposal permit		RECOMP DATE	

LOCATE WELL

	X								
W									E

OPERATOR NAME SPESS OIL COMPANY		OTC/OCC OPERATOR NO. 0 2 0 5 7	
ADDRESS 200 S BROADWAY			
CITY CLEVELAND	STATE OK	ZIP 740 20	

COMPLETION TYPE

X	SINGLE ZONE
	MULTIPLE ZONE ORDER NO.
	COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	
PENALTY	

OIL OR GAS ZONES

FORMATIONS	TOP	BOTTOM
HUNTON	4232	4309
VIOLA	4400	4440
SIMPSON DOLOMITE	4440	4462
1st WILCOX	4470	4493
2nd WILCOX	4510	4630
ARBUCKLE	4921	TD

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	ARBUCKLE	1st WILCOX	
SPACING & SPACING ORDER NUMBER			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	DISP	DISP	(29816) (183624A)
PERFORATED INTERVALS	OPEN HOLE 4951	4489 TO	
	TO 5371	4493	
ACID/VOLUME	NO	NO	
Fracture Treated?	NO	NO	
Fluids Amounts			

INITIAL TEST DATA

INITIAL TEST DATE	(7-2-01)	(7-2-01)	
OIL-BBL/DAY	0	0	
OIL-GRAVITY (API)	NA	NA	
GAS-MCF/DAY	0	0	
GAS-OIL RATIO CU FT/BBL	NA	NA	
WATER-BBL/DAY			
PUMPING OR FLOWING	INJ	INJ	
INITIAL SHUT-IN PRESSURE	VACUUM	VACUUM	
CHOKE SIZE	NA	NA	
FLOW TUBING PRESSURE	0	0	

CASING & CEMENT *(Form 1002C must be attached)*

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	10 3/4 see remarks	35	lapweld	323		250	323	SURFACE
Intermediate	7	22	pittsberg	4343'		350	1890	2453
Production	41/2	10.5#	USED	4951'		100	1051	3900
Liner								

PACKER @ 4399' BRAND & TYPE D & L, TYPE SL TOTAL DEPTH 5371'

PLUG @ _____ TYPE _____

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	JEFFREY SPESS NAME (PRINT OR TYPE)
200 S BROADWAY ADDRESS	CLEVELAND CITY
OK STATE	740 20 ZIP
(9-11-03) DATE	918 358 5831 PHONE NUMBER

RECEIVED
OIL & GAS CONSERVATION DIVISION
BARTLESVILLE DISTRICT

DEC 0 8 2004

OKLAHOMA CORPORATION COMMISSION

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME STASTA WELL NO 2

NAMES OF FORMATIONS	TOP	BOTTOM
HUNTON	4232'	4309'
VIOLA	4400'	4440'
SIMPSON DOLOMITE	4440'	4462'
1st WILCOX	4470'	4493'
2nd WILCOX	4510'	4630'
ARBUCKLE	4921'	TD

FOR COMMISSION USE ONLY

APPROVED DKN DISAPPROVED

1) ITD Section

a) No Intent to Drill on file

1) Send warning letter

2) Recommend for contempt

DKN

2) Reject Codes

Were open hole logs run? X YES ___ no

Date Last log was run (6-27-01)

Was CO_2 encountered? ___ yes X NO at what depths?

Was H_2S encountered? ___ yes X NO at what depths?

Were unusual drilling circumstances encountered? ___ yes X NO

If yes, briefly explain.

Other remarks:

This well had 323 ft of 10 3/4" surface pipe in it. We perforated the 7" casing at 635 ft and circulated cement to the surface.

No Cement Bond Log on 7" squeeze field operations approved

640 Acres

BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY

Spot Location 1/4 1/4 1/4 1/4 — Feet From Quarter Section Lines FSL FWL

Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC	TWP	RGE	COUNTY

Spot Location 1/4 1/4 1/4 1/4 — Feet From Quarter Section Lines FSL FWL

Depth of Deviation | Radius of Turn | Direction | Total Length

Measured Total Depth | True Vertical Depth | End Pt Location From Lease, Unit or Property Line:

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

DRAINHOLE #2

SEC	TWP	RGE	COUNTY

Spot Location 1/4 1/4 1/4 1/4 — Feet From Quarter Section Lines FSL FWL

Depth of Deviation | Radius of Turn | Direction | Total Length

Measured Total Depth | True Vertical Depth | End Pt Location From Lease, Unit or Property Line:

API No.
081- 03910
OTC/OCC Operator No. 02057

CEMENTING REPORT

To Accompany Completion Report

Form 1002C
(Rev. 2001)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name WILZETTA			OCC District
*Operator SPESS OIL COMPANY			OCC/OTC Operator No 02057
*Well Name/No. STASTA #2			County LINCOLN
*Location SW/4 NW/4 NW/4	Sec 35	Twp 13N	Rge 5E

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date		(6-5-01)				
*Size of Drill Bit (Inches)		9"				
*Estimated % wash or hole enlargement used in calculations		25%				
*Size of Casing (inches O.D.)		7"				
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level		perfs @ 635				
Type of Cement (API Class) In first (lead) or only slurry		CLASS A				
In second slurry						
In third slurry						
Sacks of Cement Used In first (lead) or only slurry		123				
In second slurry						
In third slurry						
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry		155				
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)		635				
Cement left in pipe (ft)		50'				

*Amount of Surface Casing Required (from Form 1000) 585 ft.

*Was cement circulated to Ground Surface? X Yes No	*Was Cement Staging Tool (DV Tool) used? ____ Yes X NO
*Was Cement Bond Log run? ____ Yes X NO (If so, Attach Copy)	*If Yes, at what depth? ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

Remarks	THE 7" CASING WAS PERFORATED AT 635FT AND CEMENT WAS SQUEEZED TO THE SURFACE, SUBSEQUENTLY 41/2" CASING WAS RUN AND CEMENTED @ 4951'

*Remarks

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Signature of Cementer or Authorized Representative

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Signature of Operator or Authorized Representative

Name & Title Printed or Typed TARTUS BUSH CEMENTER	*Name & Title Printed or Typed JEFFREY SPESS GEOLOGIST
Cementing Company SPESS LEASE OPERATIONS OILWELL CEMENTERS	*Operator SPESS OIL COMPANY
Address 200 S BROADWAY	*Address 200 S BROADWAY
City CLEVELAND	*City CLEVELAND
State OKLAHOMA — Zip 74020	*State OKLAHOMA — *Zip *74020
Telephone (AC) Number 918 (358-5831)	*Telephone (AC) Number 918 (358-5831)
Date (9-12-03)	*Date 9-12-03

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
   B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
   C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.

2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).

3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).

4. **IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.**

API No.
081-003910
OTC/OCC Operator No.
02057

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev. 1996

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

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TYPE OR USE BLACK INK ONLY

*Field Name			OCC District
*Operator: Spess Oil Co.			OCC/OTC Operator No: 02057
*Well Name/No.: Stasta #2			County: Lincoln
*Location: ___ 1/4 SW 1/4 NW 1/4 NW 1/4	Sec 35	Twp 13N	Rge 5E

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date					6-18-01	
*Size of Drill Bit (Inches)					6 1/8"	
*Estimated % wash or hole enlargement used in calculations					20	
*Size of Casing (inches O.D.)					4 1/2"	
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level					4951'	
Type of Cement (API Class) In first (lead) or only slurry					A	
In second slurry						
In third slurry						
Sacks of Cement Used In first (lead) or only slurry					100	
In second slurry						
In third slurry						
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry					121	
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)					919'	
Cement left in pipe (ft)					1'	

*Amount of Surface Casing Required (from Form 1000) 585 ft.

*Was cement circulated to Ground Surface? ___ Yes X No	*Was Cement Staging Tool (DV Tool) used? ___ Yes X No
*Was Cement Bond Log run? X Yes ___ No (If so, Attach Copy)	*If Yes, at what depth? ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

Remarks

*Remarks

CEMENTING COMPANY

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Signature of Cementer or Authorized Representative

Name & Title Printed or Typed

Cementing Company: Oklahoma Oilwell Cementing Co., Inc.

Address: P.O. Box 967

City: Cushing

State: Oklahoma Zip: 74023

Telephone (AC) Number: (918) 225-3040

Date: 6-20-01

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Signature of Operator or Authorized Representative

*Name & Title Printed or Typed: Jeffrey Spess Geologist

*Operator: Spess Oil Company

*Address: 200 S Broadway

*City: Cleveland

*State: OK *Zip: 74020

*Telephone (AC) Number: 918/358/5831

*Date: 9/12/03

INSTRUCTIONS

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   C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
4. **IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.**

NEW

DOCUMENT

API NO. 081-23539
OTC PROD. UNIT NO. 81004880

X Rule 165:10-3-25
ORIGINAL
AMENDED
Reason Amended

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000

Form-1002A
Rev. 1996

003152005

319 MSRH

PLEASE TYPE OR USE BLACK INK ONLY
NOTE: Attach copy of original 1002A if recompletion or reentry
TYPE OF DRILLING OPERATION
X STRAIGHT HOLE ____ DIRECTIONAL HOLE ____ HORIZONTAL HOLE
If directional or horizontal, see reverse for bottom hole location.

COUNTY: Lincoln	SEC: 35	TWP: 13N	RGE: 5E
LEASE NAME: NDL James		WELL NO.: 1	
SHL: N/2 S/2 NE/4 SW/4 1855 FSL 1980 FWL OF 1/4 SEC			
ELEVATION: Derrick Fl 872 Ground 862		SPUD DATE: 1/6/00	
DRLG FINISHED: 1/13/00		WELL COMPLETION: 2/25/00	
1ST PROD DATE: 3/4/00		RECOMP DATE	
OPERATOR NAME: New Dominion, L.L.C.		OTC/OCC OPERATOR NO.: 20585	
ADDRESS: P. O. Drawer 369			
CITY: Stillwater	STATE: OK	ZIP: 74076	

W E
LOCATE WELL

FORMATION	Misener-Hunton		
SPACING & SPACING ORDER NUMBER	436935 160 ac.		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	Oil		
PERFORATED INTERVALS	4268-4344		
	1 hspf		
ACID/VOLUME	30,000 gal 15%		
Fracture Treated?	yes		
Fluids Amounts	2806		

COMPLETION & TEST DATA BY PRODUCING FORMATION

INITIAL TEST DATA

INITIAL TEST DATE	3/4/00	
OIL-BBL/DAY	13	
OIL-GRAVITY (API)	40	
GAS-MCF/DAY	23	
GAS-OIL RATIO CU FT/BBL	1769/1	
WATER-BBL/DAY	1051	
PUMPING OR FLOWING	pumping	
INITIAL SHUT-IN PRESSURE	na	
CHOKE SIZE	na	
FLOW TUBING PRESSURE	na	

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
JUN 13 2000
OKLAHOMA CORPORATION COMMISSION

COMPLETION TYPE

X	SINGLE ZONE
	MULTIPLE ZONE ORDER NO.
	COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	
PENALTY	

OIL OR GAS ZONES

FORMATIONS	TOP	BOTTOM
Misener-Hunton	4268	4344

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	9 5/8	32#		1070	NA	450	Circulate to Surface	
Intermediate								
Production	7	26#	K55	4469	1300	175	821	3648
Liner								

PACKER @ ____ BRAND & TYPE ____ TOTAL DEPTH 4470
PLUG @ ____ TYPE ____

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Cindy L Wright
SIGNATURE

Cindy L. Wright
NAME (PRINT OR TYPE)

P. O. Drawer 369 | Stillwater | OK | 74076
ADDRESS | CITY | STATE | ZIP

3/14/00
DATE

(405) 377-1177
PHONE NUMBER

081-23539

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME NDL James WELL NO. 1

NAMES OF FORMATIONS	TOP	BOTTOM
Cleveland	2650	
Pru	3180	
Skinner	3400	
Red Fork	3580	
Gilcrease	3810	
Misener Hunton	4290	
Viola	4465	

FOR COMMISSION USE ONLY

APPROVED DISAPPROVED

1) ITD Section

a) No Intent to Drill on file

1) Send warning letter

2) Recommend for contempt

2) Reject Codes

Were open hole logs run? _x_ yes ___ no

Date Last log was run 1/13/00

Was CO_2 encountered? ___ yes _x_ no at what depths?

Was H_2S encountered? ___ yes _x_ no at what depths?

Were unusual drilling circumstances encountered? ___ yes _x_ no
If yes, briefly explain.

Other remarks:

640 Acres

BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4			Feet From Quarter Section Lines FSL FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC	TWP	RGE	COUNTY	
Spot Location 1/4 1/4 1/4 1/4			Feet From Quarter Section Lines FSL FWL	
Depth of Deviation	Radius of Turn		Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:		

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

DRAINHOLE #2

SEC	TWP	RGE	COUNTY	
Spot Location 1/4 1/4 1/4 1/4			Feet From Quarter Section Lines FSL FWL	
Depth of Deviation	Radius of Turn		Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:		

API No.
081-23539
OTC/OCC Operator No.
20585

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev. 1996

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

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TYPE OR USE BLACK INK ONLY

*Field Name		OCC District	
*Operator: New Dominion LLC		OCC/OTC Operator No: 20585	
*Well Name/No: NDL James #1		County: Lincoln	
*Location: N/2 1/4 S/2 1/4 NE 1/4 SW 1/4	Sec 35	Twp 13N	Rge 5E

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date		1-7-00				
*Size of Drill Bit (inches)		12 1/4"				
*Estimated % wash or hole enlargement used in calculations		50				
*Size of Casing (inches O.D.)		9 5/8"				
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level		1080'				
Type of Cement (API Class) In first (lead) or only slurry		Lite				
In second slurry		A				
In third slurry						
Sacks of Cement Used In first (lead) or only slurry		300				
In second slurry		150				
In third slurry						
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry		465				
In second slurry		177				
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)		1080'				
Cement left in pipe (ft)		40'				

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
JUN 13 2000
OKLAHOMA CORPORATION COMMISSION

*Amount of Surface Casing Required (from Form 1000) _____ ft.

*Was cement circulated to Ground Surface? X Yes ___ No	*Was Cement Staging Tool (DV Tool) used? ___ Yes ___ No
*Was Cement Bond Log run? ___ Yes ___ No (If so, Attach Copy)	*If Yes, at what depth? _____ ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

Remarks

*Remarks

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Signature of Cementer or Authorized Representative

Name & Title Printed or Typed: Joe Smith - President

Cementing Company: Oklahoma Oilwell Cementing Company, Inc.

Address: P.O. Box 967

City: Cushing,

State: Oklahoma Zip: 74023

Telephone (AC) Number: (918) 225-3040

Date: 1-13-00

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Signature of Operator or Authorized Representative

*Name & Title Printed or Typed: Cindy L. Wright, Production Clerk

*Operator: New Dominion, L.L.C.

*Address: P. O. Drawer 369

*City: Stillwater

*State: Oklahoma *Zip: 74076

*Telephone (AC) Number: (405) 377-1177

*Date: 1/18/00

INSTRUCTIONS

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OTC/OCC Operator No.
20585

API# 081-23539

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

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TYPE OR USE BLACK INK ONLY

*Field Name	OCC District
*Operator: New Dominion, L.L.C.	OCC/OTC Operator No: 20585
*Well Name/No.: NDL James #1 (NDL James 1)	County: Lincoln
*Location: N/2 1/4 S/2 1/4 NE 1/4 SW 1/4 — Sec 35 — Twp 13N — Rge 5E	

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date					1-14-2000	
*Size of Drill Bit (inches)						
*Estimated % wash or hole enlargement used in calculations						
*Size of Casing (inches O.D.)						
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level						
Type of Cement (API Class) In first (lead) or only slurry					Premium	
In second slurry						
In third slurry						
Sacks of Cement Used In first (lead) or only slurry					175	
In second slurry						
In third slurry						
Vol of slurry pumped (Cu ft)(14.X15.) In first (lead) or only slurry					210	
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)					1397	
Cement left in pipe (ft)					Ø	

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
JUN 13 2000
OKLAHOMA CORPORATION COMMISSION

*Amount of Surface Casing Required (from Form 1000) ____ ft.

*Was cement circulated to Ground Surface? ___ Yes ___ No

*Was Cement Staging Tool (DV Tool) used? ___ Yes ___ No

*Was Cement Bond Log run? ___ Yes ___ No (If so, Attach Copy)

*If Yes, at what depth? ____ ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

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Premium Cement w/ 5% KCL,
0.7% Halad-322

CEMENTING COMPANY

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Steve Berry
Signature of Cementer or Authorized Representative

Name & Title Printed or Typed: Steve Berry - S.S.
Cementing Company: Halliburton
Address: Rt 3, Box 1A
City: Duncan
State: OK Zip: 73533
Telephone (AC) Number: 580-251-2800
Date: 1-14-2000

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Cindy L Wright
Signature of Operator or Authorized Representative

*Name & Title Printed or Typed: Cindy L Wright, Production Clerk
*Operator: New Dominion, L.L.C.
*Address: P.O. Drawer 369
*City: Stillwater
*State: Oklahoma *Zip: 74076
*Telephone (AC) Number: (405) 377-1177
*Date: 2/14/00

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NEW

DOCUMENT

API NO. 081-23499

OTC PROD. UNIT NO.

X Rule 165:10-3-25 ORIGINAL

__ AMENDED

Reason Amended

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000

910111003

Form 1002A
Rev. 1996

WDMS

PLEASE TYPE OR USE BLACK INK ONLY

NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

X STRAIGHT HOLE __ DIRECTIONAL HOLE __ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY	SEC	TWP	RGE
Lincoln	35	13N	5E

LEASE NAME: Wilzetta SWD — WELL NO.: 1

SHL: SE/4 SE/4 SW/4 NE/4 160 FSL 1170 FWL OF 1/4 SEC

ELEVATION: Derrick Fl 845 Ground 835 — SPUD DATE: 9/1/99

DRLG FINISHED: 9/19/99 — WELL COMPLETION: 9/25/99

1ST PROD DATE: — RECOMP DATE:

OPERATOR NAME: New Dominion, L.L.C. — OTC/OCC OPERATOR NO.: 20585

ADDRESS: P. O. Drawer 369

CITY: Stillwater — STATE: OK — ZIP: 74067

LOCATE WELL

FORMATION	Wilcox 1 ,Wilcox 2, Arbuckle		
SPACING & SPACING ORDER NUMBER			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	Disposal		
PERFORATED INTERVALS	4470		
	6725		
ACID/VOLUME	8000 gal 15%NEFE		
Fracture Treated?			
Fluids Amounts			

INITIAL TEST DATA

INITIAL TEST DATE			
OIL-BBL/DAY			
OIL-GRAVITY (API)			
GAS-MCF/DAY			
GAS-OIL RATIO CU FT/BBL			
WATER-BBL/DAY			
PUMPING OR FLOWING			
INITIAL SHUT-IN PRESSURE			
CHOKE SIZE			
FLOW TUBING PRESSURE			

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
JAN 07 2002
OKLAHOMA CORPORATION COMMISSION

COMPLETION TYPE

X	SINGLE ZONE
	MULTIPLE ZONE ORDER NO.
	COMMINGLED ORDER NO.

LOCATION EXCEPTION ORDER NO.

INCREASED DENSITY ORDER NO.

PENALTY

OIL OR GAS ZONES

FORMATIONS	TOP	BOTTOM
O.H.Disposal	4470'	6725'

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	13 3/8	68#		580	NA	585	Circulate to Surface	
Intermediate								
Production	9 5/8	47#	N80	4925		250		3970
Liner	7"	26#	LT&C	4440'				

PACKER @ 4440' BRAND & TYPE Arrow TOTAL DEPTH 6725

PLUG @ TYPE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE — NAME (PRINT OR TYPE): John Special, President

ADDRESS: P. O. Drawer 369 — CITY: Stillwater — STATE: OK — ZIP: 74076

DATE: 10/8/99 — PHONE NUMBER: (405) 377-1177

081-23499

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Wilzetta SWD WELL NO. 1

NAMES OF FORMATIONS	TOP	BOTTOM
Hunton	4225	
Viola	4405	
Wilcox 1	4470	
Wilcox 2	4502	
Arbuckle	4925	

FOR COMMISSION USE ONLY

APPROVED DISAPPROVED

1) ITD Section

a) No Intent to Drill on file

1) Send warning letter

2) Recommend for contempt

2) Reject Codes

Were open hole logs run? x yes ___ no

Date Last log was run 9.11.99

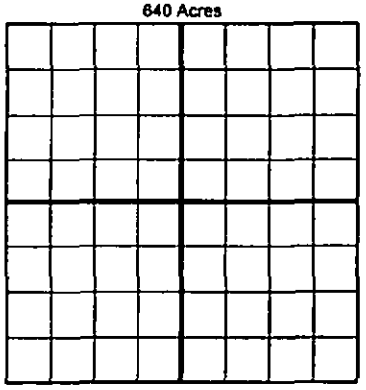
Was CO_2 encountered? ___ yes x no at what depths?

Was H_2S encountered? ___ yes x no at what depths?

Were unusual drilling circumstances encountered? ___ yes x no
If yes, briefly explain.

Other remarks:

640 Acres



If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY	
Spot Location 1/4 1/4 1/4 1/4			Feet From Quarter Section Lines FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC	TWP	RGE	COUNTY	
Spot Location 1/4 1/4 1/4 1/4			Feet From Quarter Section Lines FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:	

DRAINHOLE #2

SEC	TWP	RGE	COUNTY	
Spot Location 1/4 1/4 1/4 1/4			Feet From Quarter Section Lines FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line.	

API No.
081-23499
OTC/OCC Operator No.
20585

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev 1996

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name	OCC District
*Operator New Dominion LLC	OCC/OTC Operator No 20585
*Well Name/No. Wilzetta SWD	County Lincoln
*Location SE 1/4 SE 1/4 SW 1/4 NE 1/4	Sec 35 Twp 13N Rge 5E

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date		9-2-99				
*Size of Drill Bit (inches)		17 1/2"				
*Estimated % wash or hole enlargement used in calculations		50				
*Size of Casing (inches O.D.)		13 3/8"				
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level		589'				
Type of Cement (API Class) In first (lead) or only slurry		A				
In second slurry						
In third slurry						
Sacks of Cement Used In first (lead) or only slurry		585				
In second slurry						
In third slurry						
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry		690				
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)		589'				
Cement left in pipe (ft)		40'				

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
JAN 07 2002
OKLAHOMA CORPORATION COMMISSION

*Amount of Surface Casing Required (from Form 1000) ft.

*Was cement circulated to Ground Surface? X Yes ___ No	*Was Cement Staging Tool (DV Tool) used? ___ Yes ___ No
*Was Cement Bond Log run? ___ Yes ___ No (If so, Attach Copy)	*If Yes, at what depth? ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

Remarks	*Remarks

CEMENTING COMPANY	OPERATOR
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.	I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.
Signature of Cementer or Authorized Representative	Signature of Operator or Authorized Representative
Name & Title Printed or Typed: Joe Smith - President	*Name & Title Printed or Typed: John Special, President
Cementing Company: Oklahoma Oilwell Cementing Company, Inc.	*Operator: New Dominion, L.L.C.
Address: P.O. Box 967	*Address: P. O. Drawer 369
City: Cushing,	*City: Stillwater
State: Oklahoma Zip: 74023	*State: Oklahoma *Zip: 74076
Telephone (AC) Number: (918) 225-3040	*Telephone (AC) Number: 405-377-1177
Date: 9-14-99	*Date: 9-21-99

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
   B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
   C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

API No.
081-23499
OTC/OCC Operator No.
20585

To Accompany Completion Report

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

Form 1002C
(Rev. 1996)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name			OCC District
*Operator New Dominion			OCC/OTC Operator No 20585
*Well Name/No. #1 SWO Wilzetta			County Lincoln
*Location SE 1/4 SE 1/4 SW 1/4 NE 1/4	Sec 35	Twp 13N	Rge 5E

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date					9-12-99	
*Size of Drill Bit (Inches)					12 1/4	
*Estimated % wash or hole enlargement used in calculations						
*Size of Casing (inches O.D.)					9 5/8	
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level					4925	
Type of Cement (API Class) In first (lead) or only slurry					C	
In second slurry					H	
In third slurry						
Sacks of Cement Used In first (lead) or only slurry					150	
In second slurry					100	
In third slurry						
Vol of slurry pumped (Cu ft)(14.X15.) in first (lead) or only slurry					234	
In second slurry					147	
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)					1147.39	
Cement left in pipe (ft)					48.85	

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
JAN 07 2002
OKLAHOMA CORPORATION COMMISSION

*Amount of Surface Casing Required (from Form 1000) ft.

*Was cement circulated to Ground Surface? ___ Yes X No

*Was Cement Staging Tool (DV Tool) used? ___ Yes X No

*Was Cement Bond Log run? ___ Yes ___ No (If so, Attach Copy)

*If Yes, at what depth? ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

Remarks	*Remarks

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only:

Joe Cotta

Signature of Cementer or Authorized Representative

Name & Title Printed or Typed: Joe Cotta, Service Leader	
Cementing Company: Halliburton Energy Services	
Address: P. O. Box 6177	
City: Ft. Smith	
State: Ft. Smith, AR 72906	Zip:
Telephone (AC) Number: (501) 648-7102	
Date: 9-12-99	

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Signature of Operator or Authorized Representative

*Name & Title Printed or Typed: John Special, President	
*Operator: New Dominion, L.L.C.	
*Address: P. O. Drawer 369	
*City: Stillwater	
*State: OK	*Zip: 74076
*Telephone (AC) Number: 405-377-1177	
*Date: 9/21/99	

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a *producing well or a dry hole.*
   B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
   C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
4. **IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.**

PLEASE TYPE OR USE BLACK INK ONLY

Form 1002A
Rev. 1979

(To be filed within 30 days after drilling is completed)

OKLAHOMA CORPORATION COMMISSION

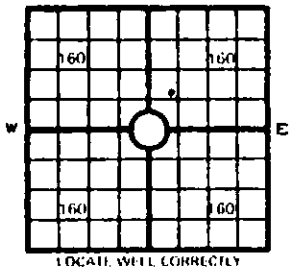
OIL AND GAS CONSERVATION DIVISION

Jim Thorpe Building / Oklahoma City, Oklahoma 73105

OTC COUNTY LEASE NO

API NO 08121499

640 Acres



LOCATE WELL CORRECTLY AND OUTLINE LEASE

COUNTY Lincoln 35 TWP 13N RGE 5E

COMPANY OPERATING Barbour Energy Corporation

OFFICE ADDRESS 2200 NW 50th

TOWN Okla. City STATE ZIP OK 73112

FARM NAME Cernocky WELL NO 1-35

DRILLING STARTED 7-29 1981 DRILLING FINISHED 8-17 1981

DATE OF FIRST PRODUCTION 9-03-81 COMPLETED 9-26-81

WELL LOCATED SE ¼ NW ¼ SW ¼ NE ¼

825 FT FROM SL OF ¼ SEC & 495 FT FROM WL OF ¼ SEC

ELEVATION DERRICK FLOOR 840.5 GROUND 834

TYPE COMPLETION

Single Zone X Order No

Multiple Zone Order No.

Commingled Order No.

LOCATION EXCEPTION

Order No. Penalty

OIL OR GAS ZONES

Name	From	To	Name	From	To
Misener	4238	4242			

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
8-5/8	23#	J-55	517		375	Circ	Surf.
4-1/2	10.5#	CW-55	4514	1500#	140	564	3950

TOTAL DEPTH 4514

PACKERS SET

Depth

Make

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	Misener		
SPACING & SPACING ORDER NO.			
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	Oil		
PERFORATED	4238 - 42		
INTERVALS			
ACIDIZED?	No		
FRACTURE TREATED?	No		
INITIAL TEST DATA			
Date	9-25-81		
Oil-bbl./day	63		
Oil Gravity	32°		
Gas-Cu. Ft./day	15 M CF	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.	238/1		
Water-Bbl./day	63		
Pumping or flowing	Swabbing		
CHOKE SIZE			
FLOW TUBING PRESSURE			

10631

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
OCT 21 1981
OKLAHOMA CORPORATION COMMISSION

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Telephone 405-232-3845 T. W. Peek, Vice. Pres., Prod

Name and title of representative of company

Subscribed and sworn before me this 29th day of September, 19 81

My commission expires 8-11-85 Arlene Valligarette

Notary Public

FARM NAME Cernocky WELL NO. 1-35

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

10631

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Layton	2142	2197			
Checkerboard	2412	2416			
Prue	3236	3255			
Red Fork	3628	3637			
Mississippian	4002	4186			
Woodford	4187	4229			
Misener-Hunton	4230	4319			
Sylvan	4320	4407			
Viola	4408	4508			
Second Wilcox	4509	4514			
			TOTAL DEPTH	4514	

RECEIVED
OIL & GAS CONSERVATION DIVISION
OCT 09 1981
OKLAHOMA CORPORATION COMMISSION

REMARKS:

NEW

DOCUMENT

Form 1073
(Rev. 9/88)

NOTICE OF CHANGE OF OPERATOR/OWNERSHIP/PURCHASER
(Rules 3-309 and 3-201.1.L)

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Office Building
Oklahoma City, Oklahoma 73105-4493

LOCATE WELL IN GRID BELOW

2640'
1980'
1320'
660'
2640'
1980'
1320'
660'
0'

Locate Well and Outline Lease

INSTRUCTIONS:

A. PLEASE TYPE OR USE BLACK INK.

B. Both former and current operator shall jointly complete this form for each oil, gas, disposal, or enhanced recovery injection well within thirty (30) days after the effective date of transfer. Send form(s) to address listed above.

C. If former operator is unavailable for signature (Item 10), legal proof of transfer of ownership must be provided as attachment to this form.

D. Copy of the Form 1002A (Completion Report) must be attached.

9-14-34

1. API No. 081-02735 2. OTC Production Unit No. 081-29716

3. Sec 35 Twp 13N Rge 5E Ft. S.L. 330 Ft. W.L. 330 (NE/4) County Lincoln

Well Location SW 1/4 SW 1/4 NE 1/4 ----- 1/4 -----

4. Current Well Name and No. Washam #1 (Original Name) Four States-Washam #1

5. Effective date of transfer 10/1/89

6. Classification of Well Transferred: Oil [X] Gas [ ] Disposal [ ] Injection [ ]

7. If injection or disposal well, the following information is required.

Authorizing Order No. ---------- Zone ---------- OCT 17 1989

8. Change of Operator [X] Change of ownership [X] OKLAHOMA CORPORATION COMMISSION

9. Name of New Purchaser --------- /OTC No.

Sec. 35 Twp. 13N Rge. 5E

10.

Former Operator	New Operator
Weller, Holman & Evans	Branson Production Co.
Name of Former Operator	Name of New Operator
02640	17529
OTC/OCC Operator No.	OTC/OCC Operator No.
1622 Crestmont Drive	P.O. Box 22323
Address	Address
Norman, OK 73069	Oklahoma City, OK 73123
City State Zip	City State Zip
405 321 0649	405 728 3334 405 848 5788
Phone	Phone
Signature H. H. Holman Date	Signature Date
H. H. Holman, Partner 10/10/89	J. K. Smith, President 10/10/89
Name and Title	Name and Title

WDMS

FOR O.C.C. USE ONLY

	Approved Date	Rejected Date
Surety Department	OCT 8 9	
Production Department		
Well Records Department	OCT 1 7 1989	APR 0 9 1990
UIC Department		

OIL & GAS CONSERVATION DIVISION BRISTOW DISTRICT

OKLAHOMA CORPORATION COMMISSION

Reason for Rejection:

Form 1002A

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DEPARTMENT

JUN 3 1967

OKLAHOMA CITY

REF. NO. 67-1896

640 Acres

N

160 160 160 160

35

Locate well correctly

WELL RECORD

COUNTY Lincoln, SEC. 35, TWP. 13N, RGE. 5E

COMPANY OPERATING Weller, Holman & Evans

OFFICE ADDRESS Box 836 Wewoka, Oklahoma

FARM NAME Washam WELL NO. 1

DRILLING STARTED 5-17, 19 67 DRILLING FINISHED 5-18, 19 67

DATE OF FIRST PRODUCTION 5-19-67 COMPLETED 5-19-67

WELL LOCATED SW ¼ SW ¼ NE ¼ 330, North of South Line and 380 ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 833 GROUND 828

CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Second Wilcox			4		
2 Sand	4503	4504	5		
3			6		

Perforating Record If Any / Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot
See original 1002							

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
See original 1002											

Liner Record: Amount ____ Kind ____ Top ____ Bottom ____

CEMENTING AND MUDDING

Size	Amount Set Ft.	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method of Cementing	Amount	Mudding Method	Results (See Note)
See original 1002									

Note: What method was used to protect sands if outer strings were pulled? ____

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from ____ feet to ____ Cable tools were used from 4502 feet to 4504 feet, and from ____ feet to ____ feet, and from ____ feet to ____

Type Rig ____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing ~~or by pumping~~

Pumping

Amount of Oil Production 21 bbls. Size of choke, if any ____ Length of test 24hrs Water Production ____ bbls. Gravity of oil 31 Type of Pump if pump is used, describe ____

Give detailed description and thickness of water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom

This well was drilled by Four States Oil Co. in 1946. Present owners took possession 5.1-67. Old T. D. was 4502. Rods and tubing were pulled and the well was drilled 2' deeper with cable tools. Top of the Second Wilcox sand was called at4503. At 4504 the hole filled up 800' with oil, so the well was put back on the pump at that depth.

RECEIVED
CONSERVATION DEPARTMENT
MAY 29 1967
OKLAHOMA CORPORATION COMMISSION

FILE COPY
DO NOT REMOVE
CONSERVATION DEPT.

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

W. H. Holman, Partner

Name and title of representative of company

Subscribed and sworn to before me this 29 day of May, 1967

My Commission expires 7-13-1970 Louise Jolly Longan

Notary Public.

FARM NAME Washam WELL NO. 1 COUNTY Lincoln SEC. 35 TWP. 13 N RGE. 5E

NEW

DOCUMENT

API NO. 081-23580
OTC PROD. UNIT NO. 081-105496

X Rule 165:10-3-25 ORIGINAL
AMENDED
Reason Amended

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000

005222004
319 MSRH

Form 1002A
Rev. 1996

PLEASE TYPE OR USE BLACK INK ONLY
NOTE: Attach copy of original 1002A if recompletion or reentry
TYPE OF DRILLING OPERATION
X STRAIGHT HOLE ___ DIRECTIONAL HOLE ___ HORIZONTAL HOLE
If directional or horizontal, see reverse for bottom hole location.

COUNTY	SEC	TWP	RGE
Lincoln	35	13N	5E

LEASE NAME: NDL Spess
WELL NO.: 1
SHL: W/2 E/2 SE/4 NW/4 660 FSL 2155 FWL OF 1/4 SEC
ELEVATION: Derrick Fl 823 Ground 813
SPUD DATE: 4/12/00
DRLG FINISHED: 4/18/00
WELL COMPLETION: 5/3/00
1ST PROD DATE: 5/6/00
RECOMP DATE:

LOCATE WELL

OPERATOR NAME: New Dominion, L.L.C.
OTC/OCC OPERATOR NO.: 20585
ADDRESS: P. O. Drawer 369
CITY: Stillwater STATE: OK ZIP: 74076

COMPLETION TYPE
X SINGLE ZONE
MULTIPLE ZONE ORDER NO.
COMMINGLED ORDER NO.
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.
PENALTY

OIL OR GAS ZONES

FORMATIONS	TOP	BOTTOM
Misener-Hunton	4250	4324

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Misener-Hunton		
SPACING & SPACING ORDER NUMBER	439567 160 Ac.		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	Oil		
PERFORATED INTERVALS	4250-4324		
	1 hspf		
ACID/VOLUME	20,000 gal 15%		
Fracture Treated?	Yes		
Fluids Amounts	476 bw		

INITIAL TEST DATA

INITIAL TEST DATE	5/6/00
OIL-BBL/DAY	77
OIL-GRAVITY (API)	40
GAS-MCF/DAY	61
GAS-OIL RATIO CU FT/BBL	792/1
WATER-BBL/DAY	3849
PUMPING OR FLOWING	pumping
INITIAL SHUT-IN PRESSURE	na
CHOKE SIZE	na
FLOW TUBING PRESSURE	na

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
AUG 0 2 2000
OKLAHOMA CORPORATION COMMISSION

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	9 5/8	32#	J55	500	NA	265	Circulate to Surface	
Intermediate								
Production	7	23#	J55	4572	1100	250	1172	3400
Liner								

PACKER @ ___ BRAND & TYPE ___ TOTAL DEPTH 4572
PLUG @ ___ TYPE ___

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Cindy L Wright
SIGNATURE

Cindy L. Wright
NAME (PRINT OR TYPE)

P. O. Drawer 369 Stillwater OK 74076
ADDRESS CITY STATE ZIP

5/19/00 (405) 377-1177
DATE PHONE NUMBER

081-23580

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME NDL Spess WELL NO. 1

NAMES OF FORMATIONS	TOP	BOTTOM
Prue	3250	
Red Fork	3730	
Misener/Hunton	4260	
Viola	4440	
Wilcox	4520	

FOR COMMISSION USE ONLY

APPROVED	DISAPPROVED	
JM		1) ITD Section
		a) No Intent to Drill on file
		1) Send warning letter
		2) Recommend for contempt
WEO		2) Reject Codes

Were open hole logs run? _x_ yes ___ no

Date Last log was run 4/18/00

Was CO_2 encountered? ___ yes _x_ no at what depths?

Was H_2S encountered? ___ yes _x_ no at what depths?

Were unusual drilling circumstances encountered? ___ yes _x_ no
If yes, briefly explain.

Other remarks:

640 Acres

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY	
Spot Location 1/4 1/4 1/4 1/4			Feet From Quarter Section Lines FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1

SEC	TWP	RGE	COUNTY	
Spot Location 1/4 1/4 1/4 1/4			Feet From Quarter Section Lines FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:		

DRAINHOLE #2

SEC	TWP	RGE	COUNTY	
Spot Location 1/4 1/4 1/4 1/4			Feet From Quarter Section Lines FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:		

API No.
081-23580
OTC/OCC Operator No.
20585

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev 1996

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name		OCC District	
*Operator New Dominion		OCC/OTC Operator No 20585	
*Well Name/No. NDL Spess #1		County Lincoln	
*Location W/2 1/4 E/2 1/4 SE 1/4 NW 1/4	Sec 35	Twp 13N	Rge 5E

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date		4-13-00				
*Size of Drill Bit (inches)		12 1/4"				
*Estimated % wash or hole enlargement used in calculations		50				
*Size of Casing (inches O.D.)		9 5/8"				
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level		510'				
Type of Cement (API Class) In first (lead) or only slurry		A				
In second slurry						
In third slurry						
Sacks of Cement Used In first (lead) or only slurry		265				
In second slurry						
In third slurry						
Vol of slurry pumped (Cu ft)(14 X15.) in first (lead) or only slurry		312				
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)		510'				
Cement left in pipe (ft)		40'				

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
AUG 02 2000
OKLAHOMA CORPORATION COMMISSION

*Amount of Surface Casing Required (from Form 1000) ft.

*Was cement circulated to Ground Surface? X Yes ___ No	*Was Cement Staging Tool (DV Tool) used? ___ Yes ___ No
*Was Cement Bond Log run? ___ Yes ___ No (If so, Attach Copy)	*If Yes, at what depth? ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

Remarks

*Remarks

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Signature of Cementer or Authorized Representative

Name & Title Printed or Typed

Joe Smith - President

Cementing Company

Oklahoma Oilwell Cementing Company, Inc.

Address

P.O. Box 967

City

Cushing,

State

Oklahoma

Zip

74023

Telephone (A/C) Number

(918) 225-3040

Date

4-14-00

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Signature of Operator or Authorized Representative

*Name & Title Printed or Typed

Cindy L. Wright, Production Clerk

*Operator

New Dominion, LLC

*Address

P. O. Drawer 369

*City

Stillwater

*State

Oklahoma

*Zip

74076

*Telephone (A/C) Number

(405) 377-1177

*Date

4/29/00

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, as an attachment to the Completion Report (Form 1002A) for a producing well or a dry hole.
   B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
   C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4(h).
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4(h).
4. IF SETTING ANYTHING OTHER THAN THE FULL AMOUNT OF SURFACE CASING, BE SURE TO FOLLOW CORPORATION COMMISSION RULES.

API No.
081-23580
OTC/OCC Operator No.
20585

CEMENTING REPORT
To Accompany Completion Report

Form 1002C
Rev 1996

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(h)

All operators must include this form when submitting the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(h). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Field Name	OCC District
*Operator New Dominion	OCC/OTC Operator No 20585
*Well Name/No. Spess #1	County Lincoln
*Location W/2 1/4 E/2 1/4 SE 1/4 NW 1/4 Sec 35 Twp 13N Rge 5E	

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date					4-19-2000	
*Size of Drill Bit (Inches)					8.250	
*Estimated % wash or hole enlargement used in calculations						
*Size of Casing (inches O.D.)					7	
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level					4572	
Type of Cement (API Class) In first (lead) or only slurry					See Remarks	
In second slurry						
In third slurry						
Sacks of Cement Used In first (lead) or only slurry					250	
In second slurry						
In third slurry						
Vol of slurry pumped (Cu ft)(14.X15.) In first (lead) or only slurry					300	
In second slurry						
In third slurry						
Calculated Annular Height of Cement behind Pipe (ft)					1895	
Cement left in pipe (ft)					1.5	

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
AUG 02 2000
OKLAHOMA CORPORATION COMMISSION

*Amount of Surface Casing Required (from Form 1000) ft.

*Was cement circulated to Ground Surface? ___ Yes ___ No

*Was Cement Staging Tool (DV Tool) used? ___ Yes ___ No

*Was Cement Bond Log run? ___ Yes ___ No (If so, Attach Copy)

*If Yes, at what depth? ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

Remarks

Premium w/ 5% KCL, 0.7% Halad 322

*Remarks

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Signature of Cementer or Authorized Representative

Name & Title Printed or Typed: Steve Bertram, Feild Operations

Cementing Company: Halliburton Services

Address: Rt. 3, Box 1A

City: Duncan

State: Oklahoma Zip: 73533

Telephone (AC) Number: ((580) 769-5898

Date: 4-19-2000

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Signature of Operator or Authorized Representative

*Name & Title Printed or Typed: Cindy L. Wright, Production Clerk

*Operator: New Dominion, LLC

*Address: P. O. Drawer 369

*City: Stillwater

*State: OK *Zip: 74076

*Telephone (AC) Number: (405) 377-1177

*Date: 5/1/00

INSTRUCTIONS

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   B) An original of this form shall be filed as an attachment to the Completion Report, (Form 1002A), for each cementing company used on a well.
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NEW

DOCUMENT

(Mail to Corporation Commission, Oklahoma City, Oklahoma)

Form 1002A

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DEPARTMENT

3/18/61

NATIONAL OIL WELL INDEX CO.
OKLAHOMA CITY
REF. NO. 61-1450

X

640 Acres
N

Locate well correctly

WELL RECORD

COUNTY Lincoln SEC 35 TWP 13N RGE 5E

COMPANY OPERATING Amerada (Now Pan American)

OFFICE ADDRESS Liberty Bank Bldg., Okla. City

FARM NAME James WELL NO. 6

DRILLING STARTED 8-13, 1934 DRILLING FINISHED 8-20, 1934

DATE OF FIRST PRODUCTION Wtr Dis COMPLETED 9-9-34

WELL LOCATED SE ¼ SE ¼ NE ¼ SW 1485' North of South Line and 2475' ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR ..... GROUND .....

CHARACTER OF WELL (Oil, gas or dryhole) Water Disposal

OIL OR GAS SANDS OR ZONES

	Name	From	To		Name	From	To
1	Sand (SW)	658	680	4			
2				5			
3				6			

Perforating Record If Any / Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
12-1/2	50	--	LW	36	-						
10"	45	--	LW	366	4			366	4"		
8-5/8	32	--	Sml	658	-						

Liner Record: Amount ..... Kind ..... Top ..... Bottom .....

CEMENTING AND MUDDING

Size	Amount Set Ft.	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method of Cementing	Amount	Mudding Method	Results (See Note)
8-5/8	658	-	250			HOWCO			

Note: What method was used to protect sands if outer strings were pulled? --

NOTE: Were bottom hole plugs used? -- If so, state kind, depth set and results obtained

TOOLS USED Not known

Rotary Tools were used from ..... feet to ..... Cable tools were used from ..... feet to .....

..... feet, and from ..... feet to ..... feet, and from ..... feet to .....

Type Rig Not known, Carl Keister, Maud, Oklahoma was constractor

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping .....

Salt Water Disposal Well

Amount of Oil Production -- bbls. Size of choke, if any -- Length of test -- Water Produc ..... bbls. Gravity of oil -- Type of Pump if pump is used, describe --

Give detailed description and thickness of water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Red Bed	0	25	Lime	512	515
Sandy shale	25	50	Blue shale	515	518
Blue shale	50	65	Lime	518	526
Light shale	65	70	Blue shale	526	535
Red Rock	70	88	Broken sand	535	543
Sand	88	103	Blue shale	543	549
Blue sandy shale	103	120	Brown shale	549	616
Sand	120	140	Sand	616	618
Light shale	140	155	Red Bed	618	658
Brown shale	155	170	Sand SW TD	658	680
Sandy shale	170	175			
Sand	175	185			
Blue shale	185	200			
Red Rock	200	210			
Sand	210	220			
Red Rock	220	255			
Red Bed & Brn shale	255	290			
Blue shale	290	295			
Red Rock	295	354			
Light shale	354	365			
Sandy shale	365	366			
Red Rock	366	386			
Red Bed	386	417			
Light shale	417	434			
Black lime	434	439			
Red Bed	439	448			
Lime	448	450			
Sand	450	480			
Light shale	480	496			
Sand	496	505			
Red Bed	505	512			

OKLAHOMA CORPORATION COMMISSION
MAR 9 1961
RECEIVED
CONSERVATION DEPARTMENT

FILE COPY
DO NOT REMOVE
CONSERVATION DEPT.

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Herbert W. Miller
Name and title of representative of company

Subscribed and sworn to before me this 8th day of March, 1961

My Commission expires 11-30-63

Margaret Sayer Lee
Notary Public.

FARM NAME James WELL NO. 6 COUNTY Lincoln SEC. 35 TWP. 13N RGE. 5E

NEW

DOCUMENT

Lincoln

PLEASE TYPE OR USE BLACK INK ONLY

(To be filed within 30 days after drilling is completed)

Form 1002A
Rev 1979

OKLAHOMA CORPORATION COMMISSION

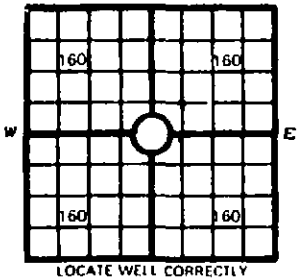
OIL AND GAS CONSERVATION DIVISION

Jim Thorpe Building / Oklahoma City, Oklahoma 73105

OTC COUNTY LEASE NO.

API NO. 40612/485

640 Acres



LOCATE WELL CORRECTLY AND OUTLINE LEASE

COUNTY Lincoln SEC 35 TWP 13N RGE 5E

COMPANY OPERATING Gee Energy, Inc.

OFFICE ADDRESS 6600 N. Meridian, Suite 130

TOWN Okla. City STATE ZIP Okla. 73116

FARM NAME James WELL NO 81-1

DRILLING STARTED 12/8 19 81 DRILLING FINISHED 12/21 19 81

DATE OF FIRST PRODUCTION None COMPLETED

WELL LOCATED ¼ NE ¼ NW ¼ SW

2310' FT FROM SL OF ¼ SEC & 990' FT FROM WL OF ¼ SEC

ELEVATION DERRICK FLOOR 819 GROUND 813

TYPE COMPLETION

Single Zone _____ Order No. _____

Multiple Zone _____ Order No. _____

Commingled _____ Order No. _____

LOCATION EXCEPTION Order No. _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
Wilcox	4,760	4,784	Prue	3,385	3,425
Viola	4,494	4,550			
Hunton	4,328	4,404			

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
8 5/8	23	x 42	576.40	3,000	400	576.40	Circ. to Surface
5 1/2	23	x 42	4,721	4,000	550	1,300	3,500'

TOTAL DEPTH 4,800

PACKERS SET

Depth None

Make

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	Viola	Hunton	Prue
SPACING & SPACING ORDER NO.			
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	Dry	Dry	Dry
PERFORATED	4,502-06	4,360-65	3,385-90
	4,570-26	4,328-33	
INTERVALS	2 SPF	2SPF	2SPF
13062			
ACIDIZED?	yes	yes	no
FRACTURE TREATED?			

INITIAL TEST DATA

Date	1-9-82	1-27-82	9-27-82
Oil-bbl./day	None	None	None
Oil Gravity			
Gas-Cu. Ft./day	None CF	None CF	None CF
Gas-Oil Ratio Cu. Ft./Bbl.	100% SW	100% SW	100% SW
Water-Bbl./day	75	80	25
Pumping or flowing	Swabbing	Swabbing	Swabbing
CHOKE SIZE	None	None	None
FLOW TUBING PRESSURE	None	None	None

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Telephone 843-0434 A. L. Hunter Sec

Name and title of representative of company

Subscribed and sworn before me this 1st day of November, 19 82

My commission expires Oct. 29, 1985

Notary Public

FARM NAME 81 James WELL NO 1

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

13062

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
1st. Wilcox	4,760	4,784			
Viola	4,494	4,550			
Hunton	4,328	4,404			
Prue	3,385	3,425			
			TOTAL DEPTH		4,800

RECEIVED
CONSERVATION DEPARTMENT
NOV 2 1 1982
OKLAHOMA CORPORATION
COMMISSION
BARTLESVILLE OFFICE

REMARKS: Pulled 3,500' of 5 1/2" casing - filled hole with 14# drilling Mud-Plugged and abanded well.

RECEIVED
OIL & GAS CONSERVATION DIVISION
OCT 20 1982
OKLAHOMA CORPORATION
COMMISSION

RECEIVED
OIL & GAS CONSERVATION DIVISION
NOV 2 1982
OKLAHOMA CORPORATION
COMMISSION

NEW
DOCUMENT

6

Form 1002-A
Rev. (1985)

10A. OTC/OCC Oper No. 02640
1. API Number
2. OTC Prod. Unit No. 081-04880

This form is an Original [ ] Amended [X] Why? Re-completion

To be filed within 30 days after drilling is completed

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building / Oklahoma City, Oklahoma 73105-4993

PLEASE TYPE OR USE BLACK INK ONLY

3. County Lincoln Sect. 35 Twp 13N Range 5E
4. Lease Name James 5. Well No. 2
7. Well Located SE ¼ SE ¼ SW ¼
8. 330 Ft From S.L. of ¼ Sect. and 2310 Ft. From W.L. of ¼ Sect.
9. Elevation: Derrick Floor 821 Ground 816
10. COMPANY OPERATING Weller, Holman & Evans
Address 1622 Crestmont Drive
City Norman State OK Zip 73069
Drilling Started 7/11, 19 88 Drilling Finished 7/15, 19 88
12. Well Completed _____, 19___ Date-First Prod. _____, 19___

640 Acres

6. Locate Well And Outline Lease

(Workover)
*

13. TYPE COMPLETION
Single Zone X
Multiple Zone _____ Order No. _____
Commingled _____ Order No. _____
LOCATION EXCEPTION _____ Order No. _____
INCREASED DENSITY _____ Order No. _____

* Well drilled 11/38, plugged back to Hunton 7/88.

14. Penalty _____

15. OIL OR GAS ZONES

Name	From	To	Name	From	To
Wilcox	4451'	4458'			
Hunton	4211'	4214'			

16. CASING & CEMENT

Type	Surf. & Prod. Casing Set Size	Weight	Grade	Feet	Csg Test PSI	Cement Sax	Fillup	Top
Conductor								
Surface	10 3/4"	40#	LW	752		350		Surf.
Intermediate								
Production	7"	24#	10T	4188		250	Est.	3700'
Liner	5½"	15.5#	J-55	293'@ 4424'		75		SOZ

18. PACKERS SET Set CIBP @ 4401' 7/11/88 17. TOTAL DEPTH PB 4401'
Depth None Type ----------

(Over)

19. COMPLETION & TEST DATA BY PRODUCING FORMATION

	1	2	3
FORMATION	Hunton		
SPACING & SPACING ORDER NUMBER	Unspaced		
CLASSIFICATION (Oil, Gas, Dry, Inj. Well)	Oil		
PERFORATED INTERVALS	4211' - 4214'		
ACID/VOLUME	500 15%		
FRACTURE TREATED?	No		
Fluids Amounts			
INITIAL TEST DATA:			
Date	7/15/88		
Oil-bbl/day	15		
Oil-Gravity (°API)	39		
Gas-MCF/day	TSTM		
Gas-Oil Ratio Cu. Ft/bbl	-----		
Water-bbl/day	300		
Pumping or Flowing	Pump		
Initial Shut-In Pressure	0		
CHOKE SIZE	None		
FLOW TUBING PRESSURE	0		

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
DEC 27 1999
OKLAHOMA CORPORATION COMMISSION

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

H. H. Holman — Partner
Signature — Title

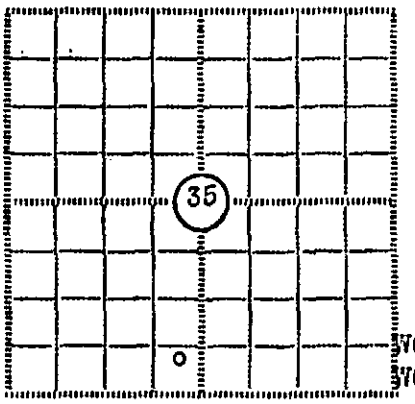
1622 Crestmont Dr. Norman, OK 73069
Address — City — State — Zip

10/10/89 — 405 321 0649
Date — Phone

Prepared by J. K. Smith, Agent

CORPORATION COMMISSION
WELL LOG DIVISION
OKLAHOMA CITY, OKLAHOMA

LINCOLN



WORKOVER

COMPANY— Stanolind Oil & Gas Company SEC.35
FARM— F.James "C"(formerly James "B"#1) #2
LOCATION— SE SE SW
COUNTY— Lincoln
TOTAL DEPTH— 4458' TWP13N
PRODUCTION— Oil Well
ROCK PRESSURE—
ELEVATION— Derrick Floor 821' Ground 816'
WORKOVER ~~DRILLING~~ COMMENCED— 1-4-46 RGE5E
WORKOVER ~~DRILLING~~ COMPLETED— 1-25-46

This record rec'd by Corp. Comm.
March 27th, 1946.

SE SE SW of Sec. 35 13N 5E
330' North of S.Line & 330' West
of East Line of Quarter Section

OIL OR GAS SANDS OR ZONES

Sylvan	4285	4390
Viola	4390	4423
Dense	4423	4427
Dolomite	4427	4451
Sdy.Dolo.	4448	4451
First Wilcox	4451	4458

CASING RECORD
5½" 15.5# Thds.8-R J-55 Set 293'
liner Record: Amt. 293' Kind: S-55
Top 4131 Bottom 4424

CEMENTING AND MUDDING
5½" Set 4131 to sx-cem 75 OKPort. Howc
liner 4424 Baker liner
setting tool

Rotary tools from 4225 to 4458
Production: Initial potential 1-23-46
Pumped
Amt. Oil: 164 bbls. 10hr.Test

FORMATION RECORD	TOP	BOTTOM
Pulled tbg. Relegged derrick.		
Moved in rotary tools	OLD	4225
Started drlg. 1-13-46		
Top Sylvan	4285	
" Viola(sli.stn. no odor)	4390	
" Dense	4423	
" Dolo.(sli.stn. and odor)	4427	
" Sdy. Dolomite	4448	
" First Wilcox	4451	

Stanolind Oil & Gas Company
Box 591. Tulsa, Oklahoma

FORMATION CONT'D.

Well saturated, good odor	4451	4455
Ran 293' 5½" liner set @ w/75 sx.	4424	
Drld. plug		
2½" tbg. landed @		4456
Well test, liner O.K.		
Loaded hole. Swabbed to	3700	
Set for 6hrs.,no fillup		
A/3000 gal. Dowell XX		
Max. Pres. 1200 psi.,		
Finish Pres. 200 psi.		
Swbd. 66 blo/4 hrs.		
164 blo/10 hrs. Corr. Grav. 30, 1-25-46		
P/352 BO, no wtr./24hrs.,		
Workover completed 1-25-46		

TOTAL DEPTH: 4458'

May 1st, 1946. H.G.

SIGNED: J. H. Wagner

NEW

DOCUMENT

Rev. OP-7/OCC Spec. No. 02640

1. API Number 081-02735

2. OTC Prod. Unit No. 081-29716

This form is an Original [ ] Amended [X] Why? Re-completion 0

To be filed within 30 days after drilling is completed

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION

Jim Thorpe Building / Oklahoma City, Oklahoma 73105-4993

PLEASE TYPE OR USE BLACK INK ONLY

3. County Lincoln Sect. 35 Twp 13N Range 5E

4. Lease Name Washam 5. Well No. 1

7. Well Located SW ¼ SW ¼ NE ¼

8. 330 Ft From S.L. of ¼ Sect. and 330 Ft. From W.L. of ¼ Sect.

9. Elevation: Derrick Floor 833 Ground 828

10. COMPANY OPERATING Weller, Holman & Evans

Address 1622 Crestmont Drive

City Norman State OK Zip 73069

11. Drilling Started 5/3, 19 83 Drilling Finished 5/9, 19 83

12. Well Completed _____, 19___ Date-First Prod. _____, 19___

640 Acres

6. Locate Well And Outline Lease (WORKOVER) *

13. TYPE COMPLETION * Well drilled in 1946, deepened 2' in 5/67, plugged back to Viola and Hunton in 5/83.

Single Zone _____

Multiple Zone _____ Order No. _____

Commingled X Order No. NA

LOCATION EXCEPTION _____ Order No. _____

INCREASED DENSITY _____ Order No. _____

14. Penalty _____

RECEIVED OIL & GAS CONSERVATION DIVISION BRISTOW DISTRICT

APR 0 9 1984 OKLAHOMA CORPORATION COMMISSION

15. OIL OR GAS ZONES

Name	From	To	Name	From	To
Wilcox	4438'	4504'			
Viola	4401'	4425'			
Hunton	4218'	4222'			

16. CASING & CEMENT

Type	Surf. & Prod. Casing Set Size	Weight	Grade	Feet	Csg. Test PSI	Cement Sax	Fillup	Top
Conductor								
Surface	10 3/4"	NA	NA	794		NA		Surf.
Intermediate								
Production	5½"	NA	NA	4438		200	est	3700'
Liner	WELL PLUGGED BACK W/ BRIDGE PLUG TO 4428' (5/83)							

18. PACKERS SET

Depth None Type ----------

17. TOTAL DEPTH PB 4428'

(Over)

19. COMPLETION & TEST DATA BY PRODUCING FORMATION

202 VIOL 219 HNTN 3

FORMATION	Viola	Hunton	
SPACING & SPACING ORDER NUMBER	Unspaced	Unspaced	000617
CLASSIFICATION (Oil, Gas, Dry, Inj. Well)	Oil	Oil	
PERFORATED INTERVALS	4401'-4425'	4218'-4222'	
ACID/VOLUME	500 15%	None	
FRACTURE TREATED?	No	No	
Fluids Amounts			
INITIAL TEST DATA:			
Date	5/9/83	5/9/83	
Oil-bbl/day	1	2	
Oil-Gravity (°API)	39	39	
Gas-MCF/day	TSTM	TSTM	
Gas-Oil Ratio Cu. Ft/bbl	------	-------	
Water-bbl/day	10	50	
Pumping or Flowing	Pump	Pump	
Initial Shut-In Pressure	0	0	
CHOKE SIZE	None	None	
FLOW TUBING PRESSURE	0	0	

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

H. H. Holman — Signature — Partner — Title

1622 Crestmont Dr. — Address — Norman — City — OK — State — 73069 — Zip

10/10/89 — Date — 405 321 0649 — Phone

Prepared by J. K. Smith, Agent

22. LEASE NAME Washam 23. WELL NO. 1

PLEASE TYPE OR USE BLACK INK ONLY

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP	BOTTOM
Unable to locate original well record.		
TOTAL DEPTH		

FOR COMMISSION USE ONLY

Well Completion Report Checklist

APPROVED	DISAPPROVED	
		1) ITD Section a) No Intent to Drill on file (1) Send warning letter (2) Recommend for contempt
		2) Authorized Surety a) No Surety filed b) Expired Surety Financial Statement/Letter of Credit/Bond
		3) Spacing and Pooling
		4) Well Spudded prior to approval
		5) Insufficient surface casing required set
		6) No test date
		7) Change of location
		8) Well location "off pattern" Spacing Order No. Size Unit/pattern Formation(s)
		9) No record found
		10) Other: (Please specify appropriate number from initial rejection letter or other problem found)
		11) Status:

OKLAHOMA CORPORATION COMMISSION NOV 1 1989 OIL & GAS CONSERVATION

Was an electrical survey run? X (YES) ____ (NO). Date last log was run 10/28/46

Was CO_2 encountered? NA (YES) ____ (NO). If so, at what depth(s) ____

Was H_2S encountered? NA (YES) ____ (NO). If so, at what depth(s) ____

Direct. Survey: True Vertical Depth: NA 26. Horizontal Projections: ____ (N/S) ____ (E/W)

Were unusual drilling circumstances encountered? Yes NA No ____ If yes, briefly explain: ____

119000

Other Remarks Most of the records on this well have been lost.

NEW!

DOCUMENT

Form 1002A
Rev. 1979

(To be filed within 30 days after drilling is completed)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION

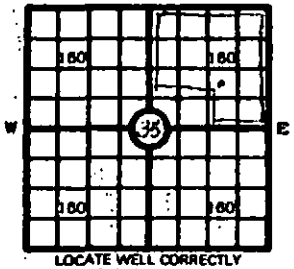
Jim Thorpe Building / Oklahoma City, Oklahoma 73105

081-54420
OTC COUNTY LEASE NO.

SALTWATER DISPOSAL WELL

API NO. 08120632

640 Acres



LOCATE WELL CORRECTLY AND OUTLINE LEASE

COUNTY LINCOLN, SEC. 35, TWP 13N, RGE 5E

COMPANY OPERATING B&B ENGINEERING COMPANY

OFFICE ADDRESS 6701 N. BROADWAY, 212, OKC

TOWN OKC. STATE/ZIP OK 73116

FARM NAME CERNOCKY WELL NO. 1

DRILLING STARTED 10/8, 19 77 DRILLING FINISHED 10/21 19 77

DATE OF FIRST PRODUCTION 11/19/77 COMPLETED 1/10/78

WELL LOCATED NW ¼ SE ¼ NE ¼

990 FT. FROM SL OF ¼ SEC. & 1650 FT. FROM WL OF ¼ SEC.

ELEVATION: DERRICK FLOOR 840 GROUND 834

TYPE COMPLETION

Single Zone X (INJ. WELL) Order No. 176686

Multiple Zone _____ Order No. _____

Commingled _____ Order No. _____

LOCATION EXCEPTION Order No. _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
MISENER-HUNTON	4258	4268			

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
8 5/8	28	8R	678	—	500	678	SURFACE
5 1/2	14	8R	4258	—	50	275	3980

TOTAL DEPTH 4268

PACKERS SET

Depth 4007

Make BAKER MODEL "R"

(OVER)

COMPLETION & TEST DATA BY PRODUCING FORMATION

	0	1	2	3
FORMATION				
SPACING & SPACING ORDER NO.				
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	INJ		04495	
PERFORATED INTERVALS	OPEN HOLE	4258-68		
ACIDIZED?				
FRACTURE TREATED?				

RECEIVED
OIL & GAS CONSERVATION DIVISION
BARTLESVILLE DISTRICT
MAY 20 1981

INITIAL TEST DATA			
Date			
Oil-bbl./day			
Oil Gravity			
Gas-Cu. Ft./day	CF	CF	CF
Gas-Oil Ratio Cu. Ft./Bbl.			
Water-Bbl./day			
Pumping or flowing			
CHOKE SIZE			
FLOW TUBING PRESSURE			

OKLAHOMA CORPORATION COMMISSION

RECEIVED
CONSERVATION DEPARTMENT
MAR 9 1981
OKLAHOMA CORPORATION COMMISSION

A record of the formations drilled through, and pertinent remarks are presented on the reverse.

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Telephone 405/840-1409 Thomas Ransom PRES.
Name and title of representative of company

Subscribed and sworn before me this 5th day of March, 19 81

My commission expires 9/2/82 Judith L. Malley
Notary Public

FARM NAME Cepnocky WELL NO. 1

04495

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
OSWEGO	3314				
PRUE SAND	3335	3310			
PINK LIME	3518				
RED FORK SAND	3524	3638			
INOLA LIME	3702				
BROWN LIME	3829				
MISSISSIPPI	3942				
MAYES	4206				
WOOD SAND	4216				
MISENER	4258				
HUNTON	4261				
TD	4268				
			TOTAL DEPTH		

RECEIVED
MAR 9 1981
OKLAHOMA CORPORATION COMMISSION
CONSERVATION DEPARTMENT

REMARKS:

Form 1002A
Rev. 1978

(To be filed within 30 days after drilling is completed)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building — Oklahoma City, Oklahoma 73105

API NO. 081-20623

OTC COUNTY LEASE NO.

160 Acres

COUNTY Cimarron, SEC 35, TWP 1N, RGE 5E

COMPANY OPERATING Bill Browning Co.

OFFICE ADDRESS 6701 N. Broadway, Suite 212

TOWN OKC STATE OK ZIP 73116

FARM NAME Gardner WELL NO. 1

DRILLING STARTED 10/18, 1977 DRILLING FINISHED 10/21, 1977

DATE OF FIRST PRODUCTION 11/19/77 COMPLETED 11/10/78

WELL LOCATED NW ¼ SE ¼ NE ¼

990' Ft. North 1650' Ft. East from 1/4 section lines

LOCATE WELL CORRECTLY AND OUTLINE LEASE

Elevation Derrick Floor 840 Ground 834

TYPE COMPLETION

Single Zone ✓

Multiple Zone _____ Order No. _____

Commingled _____ Order No. _____

LOCATION EXCEPTION Order No. _____ Penalty _____

OIL OR GAS ZONES

Name	From	To	Name	From	To
Hunton-Misener	4258	4268			

CASING & CEMENT

Casing Set				Csg Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sax	Fillup	Top
8 5/8	28	8-SH	678				
5 1/2	14	8-SH	4258		60		

PACKERS SET NONE

Depth _____ _____ _____

Make _____ _____ _____

(OVER)

OKK COMPLETION & TEST DATA BY PRODUCING FORMATION

0	1	2	3
FORMATION	Mis-Hunton		
SPACING & SPACING ORDER NO.	Not Spaced		
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	OIL		
PERFORATED INTERVALS	Open Hole		
	4258-68		

INITIAL TEST DATA

	1	2	3
Date	11-19-77		
Duration-Hours	24		
Oil-bbl./day	5.5		
Oil Gravity	39°		
Gas-Cu. Ft./day	Neg.		
Gas-Oil Ratio Cu. Ft./Bbl	—		
Water-Bbl./day	100		
Pumping or flowing	Pump		

RECEIVED OIL & GAS CONSERVATION DIVISION MAY 4 1979 OKLAHOMA CORPORATION COMMISSION

RECEIVED OIL & GAS CONSERVATION DIVISION MAY 1 1979

RECEIVED OIL & GAS CONSERVATION DIVISION BRISTOW DISTRICT MAY 1 8 1979 OKLAHOMA CORPORATION COMMISSION

OKLAHOMA CORPORATION COMMISSION

A record of the formations drilled through is presented on the reverse

(OVER)

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

TELEPHONE: (405) 842-1409 Bruno Bronsema

Name and title of representative of company

Subscribed and sworn before me this 27 day of April, 1979

My Commission expires 3/2/82 Judith L. Hellup

Notary Public

(RULE 3-205) FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through.

Formation	Top	Bottom	Formation	Top	Bottom
Oswego	3214				
Prue Sand	3235	3310			
Rink Lime	3518				
Red Fork Sand	3524	3638			
Inola Lime	3702				
Brown Lime	3829				
Mississippi	3942				
Mayes	4206				
Wood Sand	4216				
Misner	4258				
Hunton	4261				
TD	4268				

NEW

DOCUMENT

NATIONAL OIL WELL INDEX CO.
OKLAHOMA CITY

REF. NO. 56-5152

7-3-56

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DEPARTMENT

RECOMPLETION

640 Acres

N

160 160 160 160

Locate well correctly

WELL RECORD

COUNTY Lincoln SEC. 35 TWP. 13N RGE. 5E

COMPANY OPERATING Stanolind Oil & Gas Company

OFFICE ADDRESS Box 7246, Okla City 12, Okla.

FARM NAME J. Martinek "A" WELL NO. 1

DRILLING STARTED 3-6-56 DRILLING FINISHED

DATE OF FIRST PRODUCTION none COMPLETED 4-16-56

WELL LOCATED NW/NW/SE 2310 North of South Line and 330 ft. East of West Line of Quarter Section

Elevation (Rel. to sea level) DERRICK FLOOR 833 GROUND 821

CHARACTER OF WELL (Oil, gas or dryhole) Dry hole

OIL OR GAS SANDS OR ZONES

	Name	From	To		Name	From	To
1	1st Prue	3190	3202	4			
2	2nd Prue	3230	3310	5			
3				6			

Perforating Record if Any

Formation	From	To	No. of Shots
1st Prue	3196	3201	20
2nd Prue	3220	3225	20

Shot Record

Formation	From	To	Size of Shot

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
SEE ORIGINAL WELL RECORD											

Liner Record: Amount ..... Kind ..... Top ..... Bottom .....

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
SEE ORIGINAL WELL RECORD									

Note: What method was used to protect sands if outer strings were pulled? .....

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from ..... feet to ..... Cable tools were used from ..... feet to .....

Type Rig Cable tools used to recomplete

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping. Pmp.

Amount of Oil Production 0 bbls. Size of choke, if any ..... Length of test 24 hr. Water Production 9 bbls. Gravity of oil ..... Type of Pump if pump is used, describe .....

2½" x 1-3/4" x 12' Pacific Subsurface Pmp.

Re-typed copy; not responsible for typing or transcription errors.

Formation	Top	Bottom	Formation	Top	Bottom

Recompleted as dry hole in the Prue Sand. Former depleted producing zone - Simpson-Dolomite T.D. 4526 PBTD 4094.

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

s/Eugene Fisher-Fld Supt.
Name and title of representative of company

Subscribed and sworn to before me this 13 day of June, 19 56

My Commission expires .....

Notary Public

NEW

DOCUMENT

OKLA. CORPORATION COMMISSION OIL AND GAS CONSERVATION DEPT. RECOMPLETION

56-3723

N

	160				160	
	160				160	
	X					

Locate well correctly

COUNTY Lincoln SEC. 35, TWP. 13N, RGE. 5E

COMPANY OPERATING Stanolind Oil & Gas Co.

OFFICE ADDRESS Box 7246, Okla. City 12, Okla.

FARM NAME Fred James WELL NO. 3

Recomp. DRILLING STARTED 3-5- 19 56 DRILLING FINISHED 3-23-1956

DATE OF FIRST PRODUCTION None COMPLETED 3-23-56

WELL LOCATED C S/2 S/2 ¼ SW ¼ 330 North of South Line and 1320 ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 819 GROUND 814

CHARACTER OF WELL (Oil, gas or dryhole) Dry hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 SEE ORIGINAL WELL RECORD			3		
2			4		

Perforating Record If Any				Shot Record			
Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set Ft.	In.	Ft.	In.	Amount Pulled Size	Length	Packer-Record Depth Set	Make
SEE ORIGINAL WELL RECORD											

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set Ft.	In.	Sacks Cement	Chemical Gal.	Make	Method of Cementing	Amount	Mudding Method	Results (See Note)
SEE ORIGINAL WELL RECORD									

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 4481 feet to 4541 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____

Type Rig Reverse cricular

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping None

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

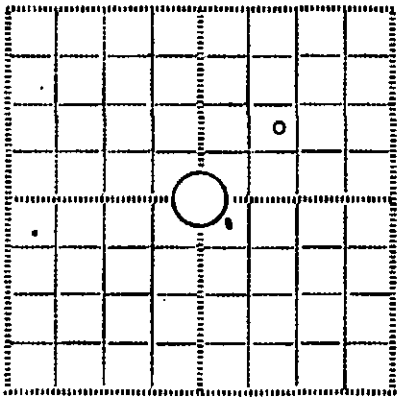
Re-Typed and Reproduced by
NATIONAL OIL WELL INDEX, Oklahoma City.

FORMATION RECORD 5/15/56

Formation	Top	Bottom	Formation	Top	Bottom
Gray sandstone, good stn & odor	4482	4492			
Gray Lm.	4492	4503			
Fn gray xln Lm	4503	4505			
Fn xln dense lm	4505	4510			
Fn sandstone	4510	4512			
Med grn sandstone	4512	4514			
Lt sandstone	4514	4536			
Fn sandstone	4536	4541			
TD		4541			

s/ Eugene Fisher, Fld. Supt.
April 16, 1956

CORPORATION COMMISSION
WELL LOG DIVISION
OKLAHOMA CITY, OKLAHOMA



LINCOLN

COMPANY— Black Gold Petroleum Company SEC. 35
FARM— Washam No.1
LOCATION— NE SW NE
COUNTY— Lincoln
TOTAL DEPTH—4237' TWP. 13N
PRODUCTION— Dry
ROCK PRESSURE—
ELEVATION— Ground- 827'
DRILLING COMMENCED-14- 37 RGE. 5E
DRILLING COMPLETED 3- 3- 38

This record rec'd by Corporation Commission 8-30-38

Black Gold Petroleum Company
604 Comm.Exchg.Bldg.Oklahoma City.

NE SW NE 987.75 ' North of south line and 985.44' east of west line of quarter sect ion.
Rotary tools were used from 0 to 4228' and Cable tools from 4228' to drill in.

CASING RECORD

9-5/8"	918'
6-5/8"	4226'

FORMATION	TOP	BOTTOM
red bed and shells		310
sand		365
shale and shells		650
sand and shale		660
sand		695
hard sand		735
sand		835
shale and sand		920
shale and lime shells		943
shale		1035
lime		1075
shale and shells		1170
lime		1185
shale and lime shells		1250
shale		1345
sand and shale		1605
hard sand		1645
sand and shale		1660
shale		1690
broken lime and shale		1720
sand and shale		1765
shale		2025
broken lime and shale		2143
sandy shale		2195
[redacted]		2280
[redacted]		2750
[redacted] lime		2890
[redacted]		3145
shale and shells		3190
shale		3215
lim e and sandy shale		3260

FORMATION	TOP	BOTTOM
sand and shale breaks		3400
shale and shells		3515
shale		3550
shale and shells		3590
sand and shale		3665
shale		3710
lime		3715
sand		3731
shale and sand		3775
shale and shells		4000
lime		4010
lime and shale -(hard)		4035
lime		4195
shale		4234
lime		4228
(Bottom (8-5/8"hole)		
Cored to		4237

TOTAL DEPTH* 4237'

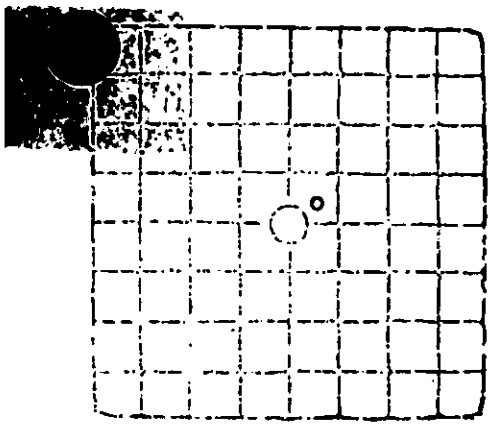
8-30-38-B

Signed- CY ?

NEW

DOCUMENT

CORPORATION COMMISSION
WELL LOG DIVISION
OKLAHOMA CITY, OKLAHOMA



LINCOLN

COMPANY— Amorada Potroloum Corpn.
FARM— C. W. Washam * No. 1
LOCATION— SW SW NE
COUNTY— Lincoln
TOTAL DEPTH— 4246'
PRODUCTION— 1465 bbls. 1st 18½ hrs.
ROCK PRESSURE— Gr-827'
ELEVATION— -
DRILLING COMMENCED— 7-21-34
DRILLING COMPLETED— 9-14-34

SEC. 35
TWP. 13N
RGE. 5E

ADDRESS CORRESPONDENCE REGARDING THIS WELL TO— Amerada Petroleum Corpn. Box 2040, Tulsa, Okla.

REMARKS:

Huntm 4220-4246'.
Rotary from 0 to 4223', Cable tools from 4223' to 4246'.
SW SW NE 330' north of south line and 330' east of west line of quarter section.

CASING RECORD

12 1/2"	50#	8	SS-LW	83'
7"	24	10	Smls.	4223

FORMATION	TOP	BOTTOM
surface sand	0	30
sand	30	60
sand rock	60	70
clay	70	80
sand rock	80	86
clay	86	100
sand rock	100	104
clay	104	130
shale & shells	130	410
shale	410	430
lime	430	490
shale	490	505
lime	505	515
shale	515	610
sand	610	619
shale	619	685
shale	685	800
sand	800	840
shale	840	950
sand	950	965
shale	965	980
lime	980	995
shale	995	1050
sandy lime	1050	1080
shale	1080	1135
lime	1135	1141
shale	1141	1200
shale	1200	1280
sand	1280	1300
shale	1300	1360
lime	1360	1380
sand	1380	1390
shale	1390	1415
bkn. lime	1415	1435
shale	1435	1455
sand	1455	1465
shale	1465	1485
bkn. lime	1485	1560
sand	1560	1615
lime	1615	1645
shale	1645	1650
lime	1650	1670
shale	1670	1705
lime	1705	1764
shale	1764	1800
bkn. lime	1800	1830
sand	1830	1860
shale	1860	1940
sandy lime	1940	1955
shale	1955	1960
shale	1960	2240
bkn. lime	2240	2265
lime	2265	2285
sandy lime-show oil	2285	2300
shale	2300	2510
lime	2510	2530
sandy shale	2530	2575
shale	2575	3250
sand	3250	3330
shale OVER	3330	3335

C. W. WASHAM No. 1 35-13N-5E 4246'

FORMATION	TOP	BOTTOM
sandy shale	3335	3360
shale	3360	3700
sandy lime	3700	3735
shale	3735	3785
bkn. lime	3785	3850
shale	3850	3930
bkn. lime	3930	3969
shale	3969	3980
lime	3980	3985
mayes Mississippi lime	3985	4095
shale	4095	4170
lime	4170	4180
woodford	4180	4220
hunton	4220	4246

TOTAL DEPTH- - - 4246'

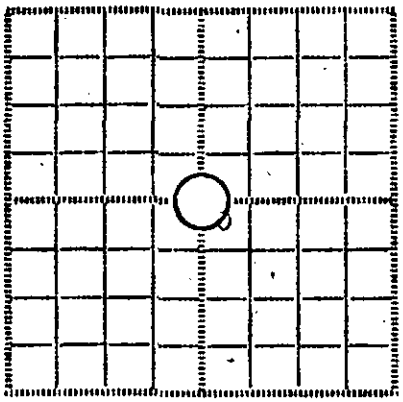
10-18-34-M

1st oil 4223-39', Estimate 25 bbls. oil per day.

Signed: W. G. Ricketts

CORPORATION COMMISSION
WELL LOG DIVISION
OKLAHOMA CITY, OKLAHOMA

LINCOLN



WORKOVER

COMPANY— Stanolind Oil & Gas Company SEC. 35
FARM— J. Martinek "A" #1
LOCATION— NW NW SE
COUNTY— Lincoln
TOTAL DEPTH— 4470' TWP. 13N
PRODUCTION— Oil
ROCK PRESSURE—
ELEVATION— DF 833'
DRILLING COMMENCED— 4-17-45 RGE. 5E
DRILLING COMPLETED— 6-25-45

This record rec'd by Corp. Comm. 8-22-45

C NW NW SE 2310' N. of S. line & 2310' W. of E. line of Quarter Sec. 35-13N-5E.

Stanolind Oil & Gas Company
Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS:
Hunton from 4241 to 4325.
Viola from 4420 to 4453
PB TD 4451.

CASING RECORD:
12½", 50#, 10, LW, Set 130'.
8 5/8", 32#, 10, SS, Set 4350'.
5½", 14#, 8R, H-40, Set 261' as liner

CEMENTING AND MUDDING:
12½", Set 128', 150 sx. cement, Howco.
8 5/8", Set 4225', 700 sx. cement, Howco.
5½", Set 4425', 250 sx. Starcore Slo-set, Howco method.
Cable tools used for drilling out cement; running liner and testing.

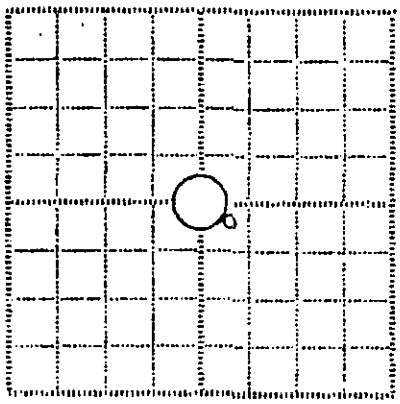
FORMATION	TOP	BOTTOM
DFW 4-17-45		
PB TD		4288
Fished out tubing anchor		
Drilled slushy cement to		4330
Bailed mud	4330	4360
hole caved badly so ran 259' of 5½" liner		
Cleaned out thru liner to 4427'		
Liner top 4166', bottom 4425'.		
Ran Baker Model K. Retainer and set at 4255' in liner. Cement liner with 250 sx. Slo-set cement, No press.		
Found top cement 4165' bailed hole dry		
Drilled to		4449
Bailed hole dry		
Ran tbg. Filled hole to acidize, unable to pump acid in hole, found bridge at		3720'
PT. Found 25' fairly hd. cement and 60' slacky cement in tbg. SLM		4427'
Rigged up spudder. SWBD. 212 B. load oil and cleaned out	4428	4470
Set rock bridge	4470	4466
PB w/2 sx. O.K. Port	4466	4451
A/1000 gal. Dowell X. Pumped 91 b. load oil/ 14 hrs. 67 b. of previous load oil		
Recovered all load oil. Pumped 35 b. new oil/ 19 hours.		
Produced 213 b. in 606 hrs. during July, average of 8 b. per 24 hrs. operated.		
Workover completed 6-25-45		

TOTAL DEPTH 4470'

9-10-45 JD

Signed: J. H. Wagner

CORPORATION COMMISSION
OIL AND GAS CONSERVATION DEPT.
OKLAHOMA CITY, OKLAHOMA
RECOMPLETION REPORT



LINCOLN

COMPANY— Stanolind Oil & Gas Co. SEC. 35
FARM— J. MARTINEK "A" #1
LOCATION— NW NW SE
COUNTY— Lincoln
TOTAL DEPTH— 4526' TWP. 13N
PRODUCTION— Oil
ROCK PRESSURE—
ELEVATION— D. F. 833'
RECOMPLETION COMMENCED-- 6-7-46 RGE. 5E
RECOMPLETION COMPLETED— 8-12-46

This record rec'd. by Corp. Comm. 9-18-46

Stanolind Oil & Gas Company
Box 1633, Oklahoma City, Okla.

NW NW SE 2310' N of S Line and 330' E of W Line of Quar. Sec. 35-13N-5E, Lincoln Co.

Rotary tools were used for drilling out cement

6-7-46 DFW
Pulled rods and tubing. Drilled cement plug 4451' to 4500'.

6-10-46 Shot with Burch Marble Torpedo from 4450' to 4495'. Cleaned out to 4500'.

6-25-46 Acidized with 3,000 gal. Dowell XX acid. Used pilot to keep acid above 4492'. Maximum pressure 1100#, no break. 10 gal. blanket of calcium chloride was run ahead of acid to protect the cement plug.

7-24-46 Selectively acidized the Dolomite from 4458' to 4518' with 3,000 gal. Dowell Acid. A temporary plugging material consisting of ground plastic and 9 bbls. heavy oil was run ahead of the acid and bled back above the pilot. Start pressure 210 psi. Finish pressure 1000 psi.

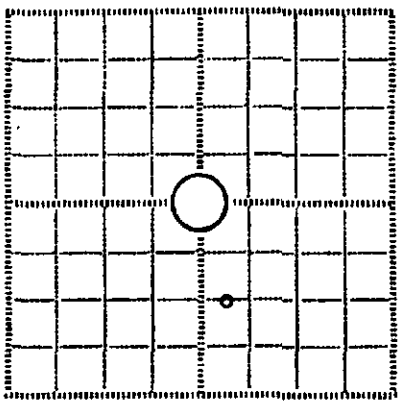
8-12-46 Pumped 125 BO, 12 BW in 8 hours, pumped off.

8-12-46 Recompletion work completed.

TOTAL DEPTH 4526'
Signed: J. H. Wagner, Fld. Supt.
9-30-46 AS

NEW

CORPORATION COMMISSION
WELL LOG DIVISION
OKLAHOMA CITY, OKLAHOMA



LINCOLN

COMPANY— Stanolind Oil & Gas Co. SEC. 35
FARM— John Martinek No. 2
LOCATION— Cen. W/2 W/2 SE/4
COUNTY— Lincoln
TOTAL DEPTH— 4263' DF-846';Gr-842' TWP. 13N
PRODUCTION— 39.76 bbls.swab, 1st 12 hrs.
ROCK PRESSURE— 34.16 " " 2nd " "
ELEVATION— 800 M. cu.ft. gas Grav-40.4
DRILLING COMMENCED— 5-19-39 RGE. 5E
DRILLING COMPLETED 6-15-39

Center of the west half of the west half of SE/4 1320' north of south line and 330' east of west line of quarter section. Above Company, Box 591, Tulsa, Okla.
Rotary tools from 0 to 4263'. Electric rig.
Checkerboard 2425'; Oswego lime 3220'; Pruo sand 3232'; Misener sand 4225'; Hunton lime 4257'. Water sand:- Salt water sand 664-692'.

CASING RECORD:

13"	50#	8	LW	37'	11"	Thds.	off	Set at 47' 7"
9	36	8	"	773	3	"	"	" " 782' 3"
5½	17	8-R	Nat.	3525	6	"	"	" " 4236' 9"
5½	17	10-V	"	701	2	"	"	

CEMENTING RECORD:
13" 38' 5" 40 sax. cement, Halliburton, Overall run
9 781' 3" 528 " " "
Note: 30 additional sax. used to recement 9" string when circulation was not originally obtained.
5½" 4260' 2" 225 sax. cem., Halliburton- Set at 4236' 9"

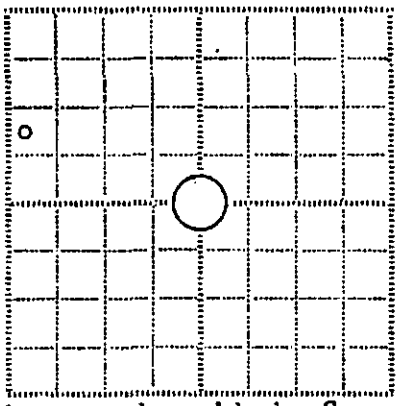
FORMATION	TOP	BOTTOM
red beds, surface clay & sand	0	120
red bed, sand & rock red	120	325
red bed, lime strks.	325	450
red bed & shells	450	664
soft sand	664	692
red beds & lime shells	692	736
soft sand	736	760
red beds & shells	760	985
sand	985	1000
red beds & lime shells	1000	1090
red beds	1090	1100
sand	1100	1155
red beds & sand strks.	1155	1405
sand	1405	1435
shale & lime shells	1435	1495
shale & lime strks.	1495	1515
sand	1515	1540
shale & lime shells	1540	2025
white lime	2025	
Hogshooter lime	2030	
shale & lime strks.	2050	2180
white sand	2180	2200

FORMATION	TOP	BOTTOM
Checkerboard	2425	
sand	2520	2525
shale	2525	2665
bkn. sand & shale	2665	2680
shale	2680	3040
shale & lime shells	3040	3098
shale	3098	3220
oswego lime	3220	
Pruo sand	3232	
sand & shale	3235	3383
shale & sand shells	3383	3468
shale	3468	3715
bkn. sand & shale	3715	3809
shale	3809	3850
brown lime	3850	3852
shale	3852	3882
lime	3882	3898
shale	3898	3980
lime	3980	3993
shale	3993	4008
bkn. shale & lime	4008	4034
lime	4034	4215

OVER

NEW
DOCUMENT

CORPORATION COMMISSION
OIL AND GAS CONSERVATION DEPT.
OKLAHOMA CITY, OKLAHOMA



LINCOLN

COMPANY— Danciger Oil & Ref. Co. SEC. 35
FARM— FRANK STASTA #1
LOCATION— NW SW NW
COUNTY— Lincoln
TOTAL DEPTH— 4540' TWP13N
PRODUCTION— Oil
ROCK PRESSURE—
ELEVATION— D. F. 855'
DRILLING COMMENCED— 8-8-46 RGE.5E
DRILLING COMPLETED— 9-4-46

This record rec'd. by Corp. Comm. 9-16-46

Danciger Oil & Refining Company
W.T.Waggoner Bldg., Ft. Worth, Texas.

NW SW NW 990' N of S Line & 330' E of W Line of Quar. Sec. 35-13N-5E, Lincoln Co.

OIL OR GAS SANDS
Hunton Lime 4264 to 4337

PERFORATING RECORD
Hunton lime 4264 to 4297 206 shots
" " 4307 to 4337 180 "

CASING RECORD
10-3/4" 29# Slip joint Armco Set 332'
7" OD 22# 8 Thds. Pittsbg. Set 4402'

CEMENTING & MUDDING
10-3/4" Set 332' 250 sx. cem.-Halliburton
7" Set 4402' 350 sx. cem. "
Outer strings not pulled
Cement plug in bottom of casing

Rotary tools used from 0 to 4540
Type Rig: Rotary power

Initial Test: Flowing thru tubing
Amt. of oil 504 bbls. 3/4" choke-24-hr. test.
Grav. of oil 42

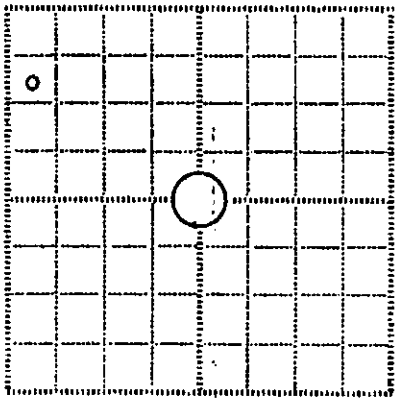
FORMATION	TOP	BOTTOM
Surface clay & shells	0	100
Shale, sand & shells	100	345
Shale & shells	345	470
Red bed and shells	470	710
Shale & red bed	710	880
Shale & shells	880	1108
Lime	1108	1114
Shale & lime shells	1114	1323
Shale, sand & shells	1323	1515
Shale & lime	1515	1710
Shale & shells	1710	1875
Shale	1875	2165
Shale & lime shell	2165	2265
Shale	2265	2375
Shale & lime	2375	2456
Shale & shells	2456	2575
Shale	2575	3290
Sand & shale	3290	3409
Shale	3409	4030
Lime & shale	4030	4089
Shale	4089	4112
Shale w/lime strks.	4112	4164
Shale	4164	4206
Shale & lime	4206	4212
Shale, Woodford	4212	4236
Shale	4236	4263
Sand	4263	4264
Shale & lime (cored)	4264	4270
Lime (cored)	4276	4286
Lime (cored)	4286	4297
Lime	4297	4307
Lime (cored)	4307	4317
Shale & lime	4317	4424
Lime	4424	4445
Lime (cored)	4445	4455
Lime (cored)	4455	4465
Lime (cored)	4465	4475
Lime (cored)	4475	4480
Lime	4480	4485
Lime (cored)	4485	4495
Lime (cored)	4495	4501
Sand	4501	4514
Sand (cored)	4514	4520
Sand	4520	4525
Lime (cored)	4525	4531
Lime (cored)	4531	4536
Sand (cored)	4536	4540TD

Signed: J. E. Vaeth, Asst. Secy.
9-27-46
AS

NEW

DOCUMENT

CORPORATION COMMISSION
OIL AND GAS CONSERVATION DEPT.
OKLAHOMA CITY, OKLAHOMA



LINCOLN

COMPANY— Danciger Oil & Refining Co. SEC. 35
FARM— FRANK STASTA #2
LOCATION— NW NW NW
COUNTY— Lincoln
TOTAL DEPTH— 4350' TWP.13N
PRODUCTION— Oil
ROCK PRESSURE—
ELEVATION— D. F. 821'
DRILLING COMMENCED— 9-18-46 RGE. 5E
DRILLING COMPLETED— 10-7-46

This record rec'd. by Corp. Comm. 10-25-46

Danciger Oil & Refining Company
W. T. Waggoner Building,
Ft. Worth, Texas.

NW NW NW 1660' N of S Line & 330' E of W Line of Quarter Sec. 35-13N-5E, Lincoln Co., Okla.

OIL OR GAS SANDS
Hunton Lime 4233 to 4310

PERFORATING RECORD
Hunton Lime 4232 to 4265 195 shots
" " 4275 to 4309 204 "

CASING RECORD
10-3/4" 35# 8 Thds. Lapweld Set 323'
7" 22# 8 Thds. Pittsbg. Set 4343'
None pulled

CEMENTING & MUDDING
10-3/4" Set 323' 250 sx. cement
7" Set 4343' 350 sx. cement
Casing cemented.
Bottom hole plugs used. Cement plug set 4314 to 4350.

Rotary tools used from 0 to 4350
Type Rig: Rotary Power

Initial Test: Flowing thru tubing
Amt. of Oil Prod. 840 bbls. thru 25/64" choke - 24-hr. test. No water
Grav. of oil 43

FORMATION	TOP	BOTTOM
Sand & shale	0	40
Sand & shale	40	180
Shale & shells	180	1275
Shale & sand	1275	1504
Shale & shells	1504	1780
Shale & lime strks.	1780	1920
Shale & shells	1920	2063
Shale & lime	2063	2275
Shale & shells	2275	2425
Shale	2425	2879
Shale & lime	2879	2994
Shale	2994	3187
Shale & lime	3187	3267
Sand	3267	3288
Sand & shale	3288	3450
Shale & lime shells	3450	3523
Shale	3523	3600
Shale & sand	3600	3687
Shale	3687	3777
Shale & sand	3777	3843
Shale & lime strks.	3843	3947
Shale	3947	4050
Lime	4050	4057
Shale & lime	4057	4222
Shale	4222	4230
Shale, lime & dolomite show oil & gas (cored)	4230	4242
Dolomite & lime, show oil & gas (cored)	4242	4253
Lime	4253	4254
Dolomite & lime, show oil & gas (cored)	4254	4269
Lime & dolomite, show oil & gas (cored)	4269	4285
Lime	4285	4286
Dolomite, show oil & gas (cored)	4286	4296
Dolomite, stain oil & gas (cored)	4296	4308
Lime	4308	4311
Shale	4311	4350TD

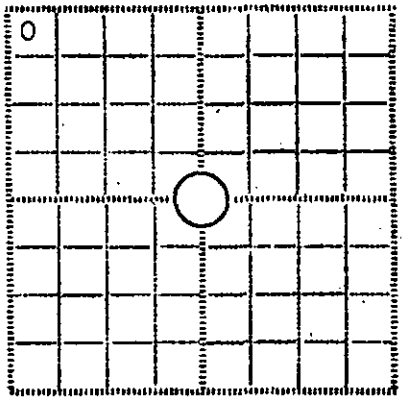
Perforated between 4232 & 4265 with 195holes & acidized with 3000 gals. & between 4275 & 4309 with 204 holes & acidized with 3000 gal.

TOTAL DEPTH 4350'

Signed: J.G.Vacth, Asst.Sec.
11-14-46 AS

CORPORATION COMMISSION
OIL AND GAS CONSERVATION DEPT.
OKLAHOMA CITY, OKLAHOMA

LINCOLN



COMPANY— Danciger Oil & Refining
FARM— Frank Stasta #3
LOCATION— NW NW NW
COUNTY— Lincoln
TOTAL DEPTH— 4352'
PRODUCTION— Oil
ROCK PRESSURE—
ELEVATION— DF 817'
DRILLING COMMENCED— 10-19-46
DRILLING COMPLETED— 11-7-46

SEC. 35
TWP. 13N
RGE. 5E

This record rec'd by Corp. Comm. 12-26-46

NW NW NW 2310' N. of S. Line & 330' E. of W. Line of Quarter Sec; 35-13N-5E.

OIL OR GAS SANDS:
Hunton lime 4225 to 4302
Prue sand 3243 to 3310
PERFORATING RECORD:
Hunton lime 4236 to 4350, 84 shots.
Acidized with 3000 gallons.
Hunton Lime 4270 to 4300, 180 shots,
Acidized with 3000 gallons.
CASING RECORD:
10 3/4, 40.5, 8, Pittsbrg. Set 324'.
7"OD, 20, 8, Pittsbrg., Set 4346'.
CEMENTING AND MUDDING:
10 3/4, Set 324', 225 sx. cement,
Halliburton method.
7"OD, Set 4346', 350 sx. cement,
Halliburton method.
Casing cemented, Cement plug set from 4310 to 4352.
Rotary tools used from 0 to 4352'.
Rotary power rig.
INITIAL PROD. TEST:
Flowing through tubing.
Amt. of oil: 240 bbls., 16/64 choke,
Test: 5 hrs., Water 0, Gravity of oil 42.

FORMATION	TOP	BOTTOM
shale & shells	0	650
shale & shells	650	1270
shale, shells & sand	1270	1575
shale & shells	1575	1661
sand	1661	1665
shale & shells	1665	1805
shale & lime strks.	1805	2040
lime	2040	2053
lime and shale	2053	2165

Danciger Oil & Refining Co.
W. T. Waggoner Bldg., Ft. Worth, Tex.

FORMATION	TOP	BOTTOM
shale and sand	2165	2260
shale	2260	3072
shale and shells	3072	3141
shale and lime	3141	3252
sand	3252	3281
shale	3281	3352
sand & shale	3352	3480
shale	3480	3566
shale & sand	3566	3641
shale	3641	3762
shale & sand	3762	3818
shale	3818	3890
shale & lime	3890	4010
shale	4010	4145
shale & lime	4145	4221
shale	4221	4224
lime	4224	4245
dolomite & lime, oil stain & odor (cored)	4245	4260
lime	4260	4270
lime & dolomite, oil & gas (cored)	4270	4284
lime	4284	4302
shale	4302	4324
shale	4324	4352

TOTAL DEPTH 4352'

12-27-46 JD

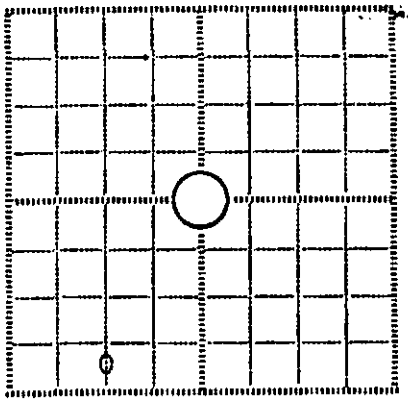
Signed: ?, Asst. Sec'y.

NEW

DOCUMENT

CORPORATION COMMISSION
WELL LOG DIVISION
OKLAHOMA CITY, OKLAHOMA

LINCOLN



COMPANY—Stanolind Oil & Gas Company SEC. 35
FARM— Fred James "B" # 3
LOCATION— Center S/2 S/2 SW/4
COUNTY— Lincoln
TOTAL DEPTH— 4243' TWP. 13N
PRODUCTION— oil
ROCK PRESSURE—
ELEVATION— d. floor 819' ground 814'
DRILLING COMMENCED— Nov. 23, 1939 RGE. 5E
DRILLING COMPLETED— Dec. 18, 1939

This record rec'd by Corp. Comm. 2-27-40
Center S/2 S/2 SW/4 330' North of South Line
and 1320' East of West Line of Section
Production 1st 24 hrs. 24 bbls. gravity 40 no gauge.
(before acidizing)
Production 2nd 27 hrs. 229 bbls. gr. 40 water 172 bbls. after acidizing.
Date of first production Dec. 23, 1939.

OIL OR GAS SANDS:
Hunton lime 4228 to 4243

Stanolind Oil & Gas Company,
P. O. Box 591, Tulsa, Oklahoma.

CASING RECORD:

10-3/4"	40'	8 thds.	L. W.	789'	9-in	landed at 792'
7"	24'	10 "	S. S.	4242'	5 "	" " 4216'

CEMENTING AND MUDDING:

			Sax Cement	
10-3/4"	789'	9-in	547	H.O.W.C.O.
7"	4242'	5 "	266	" "

Rotary tools were used from 0 to 4243'
Type rig--Waukesha.

FORMATION	TOP	BOTTOM
clay	0	25
sand	25	74
clay, sand & shells	74	168
red bed & sand	168	281
red rock	281	460
sand	460	495
red rock	495	516
red rock & h. sand shells	516	650
sand	650	685
red beds & sand	685	740
shale & red beds	740	770
sand	770	792
shale	792	815
shale & red beds	815	900
shale & lime shells	900	950
red beds	950	980
shale & lime shells	980	1063
red beds	1063	1150
sand & lime shells	1150	1200
red beds & lime shells	1200	1225

FORMATION	TOP	BOTTO
sand & lime shells	1225	1270
lime	1270	1278
shale	1278	1380
sand	1380	1410
shale	1410	1460
sand	1460	1490
shale	1490	1550
shale & shells	1550	1600
shale	1600	1710
lime shells & shale	1710	1780
hard sand	1780	1790
shale & sand	1790	1842
shale	1842	2025
lime gray	2025	2070
shale, brown	2070	2080
lime gray	2080	2105
sand, white	2105	2130
sand, broken, shale & lime	2130	2185
sandy lime	2185	2195
shale	2195	2362
shale & lime shells	2362	2420
sand	2420	2430
shale OVER	2430	2450

FRED JAMES "B" # 3 TOTAL DEPTH 4243' 35-13N-5E

FORMATION	TOP	BOTTOM
sand	2450	2470
shale	2470	2590
sand	2590	2606
shale	2606	3215
sand, showing oil	3215	3240
shale	3240	3310
sandy shale	3310	3338
sandy shale	3338	3375
broken sand & shale	3375	3403
sandy lime	3403	3425
sandy shale & bro		
shale	3425	3438
shale	3438	3564
shale & lime shells	3564	3612
shale	3612	3660
shale & sand shells	3660	3670
shale	3670	3702
shale & sand	3702	3747
shale	3747	3758
sand & shale	3758	3800
lime shells & shale	3800	3840
shale & sand	3840	3862
shale	3862	3955
bro. lime & shale	3955	3980
lime	3980	4098
shale	4098	4118
broken lime & shale	4118	4139
sandy shale	4139	4172
lime & shale	4172	4180
shale	4180	4228
lime (Hunton)	4228	4243
Total Depth 4243'		

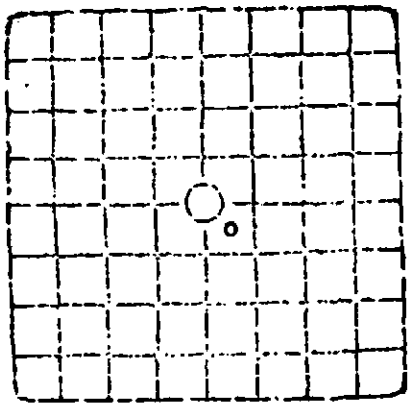
TOTAL DEPTH 4243'

2-28-40 DB

SIGNED: C. W. Jones.
Field Supt.

NEW
DOCUMENT

CORPORATION COMMISSION
WELL LOG DIVISION
OKLAHOMA CITY, OKLAHOMA



COMPANY— Amerada Petroleum Corporation
FARM— John Martinek #1
LOCATION— NW NW SE
COUNTY— Lincoln
TOTAL DEPTH— 4526'
PRODUCTION— 780 Bbls. Oil 365 wtr. swabbed & flowed 21 hrs.
ROCK PRESSURE—
ELEVATION— 833' Ground
DRILLING COMMENCED— 9-22-33
DRILLING COMPLETED— 2-14-34

Lincoln
SEC. 35
TWP. 13N
RGE. 5E

ADDRESS CORRESPONDENCE REGARDING THIS WELL TO— Amerada Petroleum Corp., Box 2040, Tulsa, Okla.

REMARKS: Well Located: NW NW SE (330' South of North Line and 330' E of WL of ¼ sec.)

CASING RECORD: Record signed: W. G. Ricketts.
Rotary tools from 0 to 4425'; cable tools on.
Rotary & standard rig.

OIL OR GAS SANDS OR ZONES: Hunton 4241-4325'

WATER SANDS: 2nd Wilcox 4518-4526'

12½"	50#	10	thds	LW	128'	Set	
8 5/8"	32#	8-10	"	Smls.	4225'	"	
7"	24#	10	"	"	4425'	"	Pulled

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface-red bed	0	52	sticky shale	1250	1310
sand	52	65	shale	1310	1330
shale & shells	65	85	lime	1330	1340
broken lime	85	90	shale	1340	1400
shale	90	108	sand	1400	1420
shale & shells	108	120	shale	1420	1495
shale	120	127	sand	1495	1535
lime	127	128	shale	1535	1550
red bed & shells	128	170	lime	1550	1560
red bed	170	186	shale	1560	1630
red bed & shells	186	457	sandy lime	1630	1655
sand	457	470	shale	1655	1675
shale & shells	470	745	sandy shale	1675	1715
shale	745	760	sand	1715	1740
sand	760	785	shale	1740	1810
shale	785	795	sand	1810	1860
shale & shells	795	850	shale	1860	1945
lime	850	880	sand hard	1945	1955
shale	880	900	shale	1955	2065
shale	900	920	lime	2065	2075
sand	920	950	shale	2075	2110
shale and shells	950	1105	lime	2110	2133
shale	1105	1135	shale	2133	2145
lime	1135	1150	sand	2145	2200
shale	1150	1210	shale	2200	2418
lime	1210	1225	shale & shells	2418	2472
shale	1225	1250	shale (over)	2472	2485

JOHN MARTINEK #1. 4526' 35-13N-5E

FORMATION	TOP	BOTTOM
lime	2485	2495
shale	2495	3245
sand	3245	3320
shale	3320	3610
lime and sand	3610	3632
shale	3632	3722
sand	3722	3737
shale	3737	3984
sandy shale	3987	4010
Mayes	4010	4200
Woodford	4200	4241
Hunton	4241	4325 4288
Sylvan	4325	4420
Viola	4420	4453
Dense	4453	4458
Simpson	4458	4518
2nd Wilcox	4518	4526

TOTAL DEPTH 4526'

(Plugged back to 4288')

4420
6/1
6/74

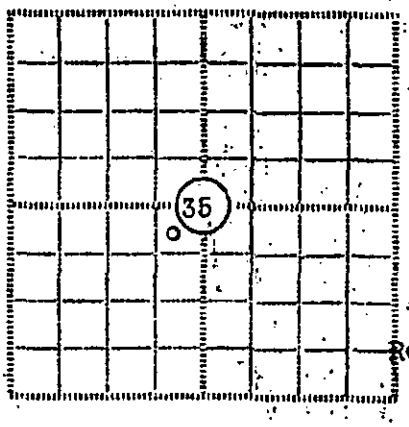
(4-20-34 G)

4518
837
3681 W+~

NEW

DOCUMENT

CORPORATION COMMISSION
OIL AND GAS CONSERVATION DEPT.
OKLAHOMA CITY, OKLAHOMA



LINCOLN

RE-COMPLETION

COMPANY— Stanolind Oil & Gas Co., SEC. 35
FARM— Fred James "A" #1
LOCATION— NE NE SW
COUNTY— Lincoln
TOTAL DEPTH—Old TD 4265' New TD 4500' TWP.
PRODUCTION— Oil 13N
ROCK PRESSURE—
ELEVATION— D. Flr. 833' Ground 831'
Recomp ~~DRILLING~~ COMMENCED— 10-25-46 RGE.
" ~~DRILLING~~ COMPLETED— 10-31-46 5E

This record rec'd by Corp. Comm.
January 18, 1947

NE NE SW of Sec. 35 13N 5E
2310' North of South Line & 2310' East of West Line of Quarter Section
Date 1st Production 11-15-46
Completed 12-24-46

OIL OR GAS SANDS OR ZONES
Simpson Dolomite 4460 4485
1st Wilcox Sand 4485 4500 TD

PERFORATING RECORD
Viola Lime 4420 4450 4½ft.
(Squeeze cemented off)

CASING RECORD
12½" 50# Thds. 8 L.W. Set 112' 9"
7" 24# " 10 S.S. " 4275' 9"
Note: Above casing set at time of original Completion in Hunton Lime.
LINER RECORD: Amount- 300 Kind: 5½"
Top 4160' Bottom: 4460'

Oil Strings: None Pulled
No Bottom Hole Plugs Used
Rotary tools from (PBTD) 4265 to 4500'
Rig: Reverse Circulation Unit
Initial Production Test: Pumping test
Amount of Oil Production: 89 bbls.
Test: 15 hrs. Gravity: 30°

FORMATION RECORD
D.F.W. Oct. 25, 1946 Recompletion and drilling deeper to Simpson Dolomite - 1st Wilcox sand. Drilled by Beckman Reverse Circulation Unit.

Shale	4257	4264
Cement	4262	4309
Lime	4309	4326
Sylvan shale	4326	4415
Viola Lime	4415	4455
Dense Lime	4455	4460
Dolomite	4460	4485
1st Wilcox sand	4485	4500

(15' of pay - good odor & stain, fine grained as saturated)

Stanolind Oil & Gas Company
Box 1633 Okla. City, Okla.

11-1-46 Ran 300' 5½" liner landed at 4460. Cem. w/75 sacks W.O.C. - 12 hrs.

11-2-46 Perforated 4420-50 w/4½ hole per foot (Viola Lime)

11-5-46 Acidized thru above perf. w/2000 gal. dowell XF-17 acid. Load oil not recovered. Swabbed 78 Bw/18 hrs. from 3800' through tbg.

11-7-46 Squeeze cemented thru perf. 4420-50 w/75 sx Super fine cement. Require further cem. by stages. Set retreivable retainer at 4408 & squeezed in 2 stages, 50 sacks each.

11-12-46 Displaced mud 3/oil. After load oil rec. pumped 92 BO/0-BW/11 hrs. Pumped approx this rate for 1 month

12-19-46 Acidized w/3000 gal. Dowell XX acid above 4485(Simp.Dolo) Max. T.P. 1000; Min. T.P. 750 76 min. to treat Acidized w/1000 gal. Dowell X acid below 4485(1st Wilcox) Max. CP. 550, no break. Duration 28min.

12-24-46 Well officially completed

TOTAL DEPTH: 4500'

January 31, 1947 HG

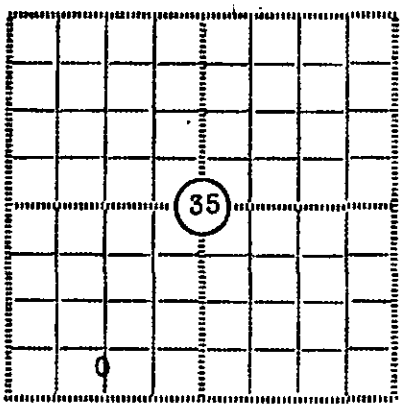
Signed: J. H. Wagner Field Supt.

NEW

DOCUMENT

CORPORATION COMMISSION
WELL LOG DIVISION
OKLAHOMA CITY, OKLAHOMA

LINCOLN



(Originally James "B" #3)

COMPANY— Stanolind Oil and Gas Co., SEC. 35
FARM— F. James "C" #1
LOCATION— S/2 SW/4
COUNTY— Lincoln
TOTAL DEPTH— 4481 TWP. 13 N
PRODUCTION— Oil well
ROCK PRESSURE—
ELEVATION— 819' Ground 814'
DRILLING COMMENCED—Workover 10-8-45 RGE. 5E
DRILLING COMPLETED— Workover 11-1-45

This record rec'd by Corp. Comm.
December 5, 1945.

S/2 SW/4 of Sec. 35 13N 5E
330' north of S.Line & 1320' east of
W.Line of Quarter Section
Date of 1st Production 10-30-45
Completed------

OIL OR GAS SANDS OR ZONES
Viola 4400 to 4447
Dense 4447 to 4449
Dolomite 4449 to 4473
1st. Wilcox4473 to 4481 T.D.

CASING RECORD
(see original Form 90)

LINER RECORD: Amount 306' Kind 5½"
H-40 SS Top--- Bottom 4448

CEMENTING AND MUDDING
(see original form 90)

Rotary tools from 4243' to 4481'

PRODUCTION: pumped 337 BOPD
Oil : 337 bbls. Gravity 32.

FORMATION	TOP	BOTTOM
Pulled tubing Relegged derrick		
Moved in rotary tools. 0 TD 4243'		
Started drilling 10-21-45		
Chalky Dolomite	4243	
No stain		
Top Sylvan	4313	
Top Viola	4402	
Top Dense	4447	
Top Dolomite	4449	
Staining	4431	
Good Sat.	4464	4474
1st. Wilcox	4473	

Stanolind Oil and Gas Company
Box 591. Tulsa, Oklahoma

Ran 306' 5½" liner @ 4448
w/75 sx.
Drold. plug and washed to bottom 448
2½" tbg. landed @ 4468'
Loaded hole. Swbd. load oil;
Swbd 10 bno in 5 hrs.
A/1000 gal Dowell X and 2000 gal.
Dowell XX acid using 166 blo.
Max. press 800#, Finish 400#.
Swbd. and flowed load oil in 5½ hrs.
46 bno/2½ hrs. CP 0, TP 0.
Corr. Grav. 32
Ran rods
Workover completed 11-1-45

TOTAL DEPTH: 4481

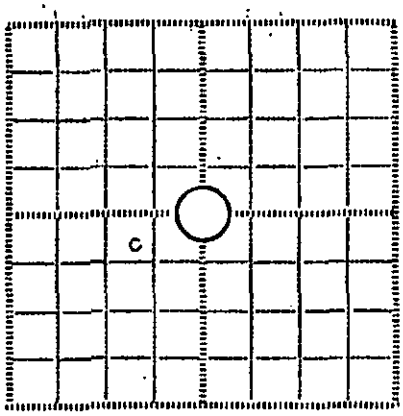
January 29th, 1946. H.G.

SIGNED: J.H. Wagner

NEW

DOCUMENT

CORPORATION COMMISSION
WELL LOG DIVISION
OKLAHOMA CITY, OKLAHOMA



LINCOLN

COMPANY— Sinclair Prairie Oil Company SEC. 34 35
FARM— Edward C. Ingram Tr. "B" # 3
LOCATION— NW NE SW
COUNTY— Lincoln
TOTAL DEPTH— 3444' TWP. 13N
PRODUCTION— Oil
ROCK PRESSURE—
ELEVATION—
DRILLING COMMENCED— 11-7-45. RGE. 5E
DRILLING COMPLETED— 11-28-45.

This record rec'd by Corp. Comm. 1-7-46.
NW NE SW of sec. 34 13N 5E
330' from North Line and 990' from East Line of Quarter Section.
Date of first Production 12-5-45
Completed 12-19-45.

Sinclair Prairie Oil Company
Box 521
Tulsa, Oklahoma.

OIL OR GAS SANDS OR ZONES.
Prue 3366 to 3444

CASING RECORD.
10 3/4" 40# Thds. 8V LW Set 264'
7" 24# Thds. 10V SS Set 3367'
2" UE 4.7# Thds. 8V Tubing Set 3429'

CEMENTING AND MUDDING
LO 3/4" Set 264' sx-cem. 250 Halliburton.
7" Set 3367' sx-cem. 200 Halliburton.

Rotary tools were used from 0' to 3370'
Cable tools were used from 3370' to 3444'
Type Rig-Steel Rotary
Production 1st 24 hrs. 15 bbls.

FORMATION	TOP	BOTTOM.
Surface soil and red rock	0	104
Shale and red rock	104	286
Red rock and shale	286	460
Sand and red beds	460	835
Sandy shale and shells	835	1140
Shale and shells	1140	1478
Shale and Lime shells	1478	1900
Broken Lime and shale	1900	1985
Shale and Lime	1985	2080
Shale and shells	2080	2340
Shale	2340	2425
Lime and shale	2425	2475
Shale	2475	2582
Lime	2582	2610
Lime and sand	2610	2630
Shale and Lime strks.	2630	2775
Shale	2775	2850
Shale and Lime streaks	2850	2955

FORMATION	TOP	BOTTOM.
Shale	2955	3365
Broken sand	3363	3366
Prue Sand	3366	3444

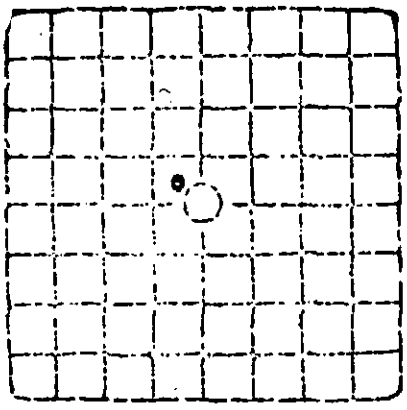
Shot with 250 qts. 3387-3444 ft.
40 qts. 3414-3444 ft.

TOTAL DEPTH: 3444'
2-13-46. D. J.
SIGNED: W. H. Cain.

NEW

DOCUMENT

CORPORATION COMMISSION
WELL LOG DIVISION
OKLAHOMA CITY, OKLAHOMA



Lincoln

COMPANY— Mid Continent Petr. Corp., SEC. 35
FARM— Mary Ellis #1
LOCATION— SE SE NW
COUNTY— Lincoln
TOTAL DEPTH— 4254'
PRODUCTION— 632 Bbls. 1st 24 hrs. TWP. 13N
ROCK PRESSURE— -
ELEVATION— -
DRILLING COMMENCED— 5-25-34
DRILLING COMPLETED— 7-18-34 RGE. 5E.

ADDRESS CORRESPONDENCE REGARDING THIS WELL TO— Mid Cont. Petr. Corp.,
Box 381
Tulsa, Oklahoma.

REMARKS: SE SE NW (330' N of SL and 2310' E of WL of ¼ section).

CASING RECORD: D. Erwin.
Rotary tools to 4234'; cable tools on.
122' Steel Rig.

OIL OR GAS SANDS OR ZONES:
Sand - show oil 3242-3250'
Line- Hunton - Oil 4243-4254'

15½"	70#	112'	Set
6 5/8"	24#	4234'	"

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface-shale	0	60	shale and lime	1995	2182
shale& shells	60	112	shale and shells	2182	2290
red bed and shells	112	450	shale	2290	2398
rock	450	455	shale and lime	2398	2438
shale	455	540	shale and hard lime shells	2438	2514
rock and lime	540	545	br. lime and shale	2514	2567
shale	545	615	shale & broken lime shells	2567	2655
shale and shells	615	836	lime shells	2655	2668
shale-hard lime shells	836	978	lime shale	2668	2805
lime shells	978	1000	broken lime and shale	2805	2840
shells and shale	1000	1030	shale	2840	2899
shells, lime	1030	1070	shale and lime	2899	3108
lime	1070	1090	shale and shells	3108	3145
shale-shells	1090	1145	sandy lime	3145	3163
broken lime	1145	1175	broken lime shale	3163	3205
shale-shells	1175	1235	shale	3205	3242
shells-sand	1235	1270	Oil sand -show oil - Cored	3242	3250
broken lime	1270	1300	sand shale	3250	3395
shale	1300	1338	shale and shells	3395	3400
shale-shells	1338	1410	hard sandy lime	3400	3427
lime	1410	1420	shale	3427	3635
shale-shells	1420	1586	shale and shells	3635	3673
sand-lime	1586	1600	shale	3673	3688
shale and shells	1600	1630	lime and shale	3688	3821
broken lime	1630	1670	shale	3821	4031
shells	1670	1730	Mayes Lime	4031	4067
shale and lime shells	1730	1935	lime and shale	4067	4095
shale and shells	1935	1995	lime	4095	4105

(over)

MARY ELLIS #1. 4254' 35-13N-5W

FORMATION	TOP	BOTTOM
lime and shale	4105	4118
lime	4118	4138
broken lime and shale	4138	4155
lime	4155	4163
shale	4163	4230
Woodford shale	4230	4243
	4243	4254

TOTAL DEPTH 4254'

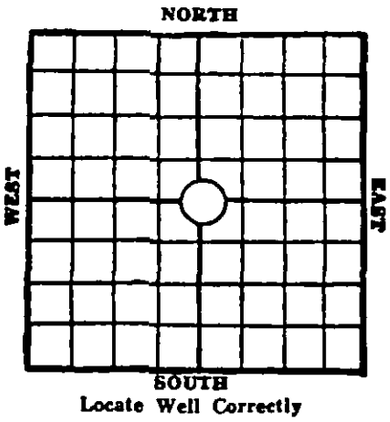
(7-19-34 G)

NEW

DOCUMENT

FORM NO 1003

640 Acres
NORTH



Locate Well Correctly

PLUGGING RECORD

Mail To
OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Department
Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating Davidor & Davidor

Office Address 4515 N. Santa Fe, Okla. City

County Lincoln Sec. 33 Twp. 15N Range 5E

Location in Section NW NW SE ¼ ¼ ¼

Farm Name [illegible] Well No. A-1 Field

Character of Well (whether oil, gas or dry) oil

Commenced Plugging 10/21/68 Finished 10/29/68 Total Depth 4534'

Was permission obtained from the Corporation Commission or its agents before plugging was commenced yes

Name of Conservation Officer who supervised plugging of this well J. W. Gonzor

Name of producing sand Depth top , Bottom

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS				CASING RECORDS		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	164'	none
				9-1/2"	4534'	3193'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Cleaned out cellar - pumped plug to 4000 ft w/ 15 sks cement - worked pipe - shot at 3387 ft, 3183 ft - pulled pipe to 300 ft - pumped plug to 300 ft w/ 50 sks cement - finished pulling pipe - capped well w/ 30 ft plug

Does the above conform strictly to the oil and gas regulations? yes

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

REMARKS: Why plugged? abandoned If abandoned oil or gas well, state amount and date of last production

RECEIVED
CONSERVATION DEPARTMENT
NOV 26 1968
OKLAHOMA CORPORATION COMMISSION

Correspondence regarding this well should be addressed to Davidor & Davidor

Address 4515 N. Santa Fe
Okla. City, Okla.

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

[signature]
Name and title of representative of company

Subscribed and sworn to before me this the 22nd day of November, 19 68

Commission expires 11/6/70

[signature]
Notary Public

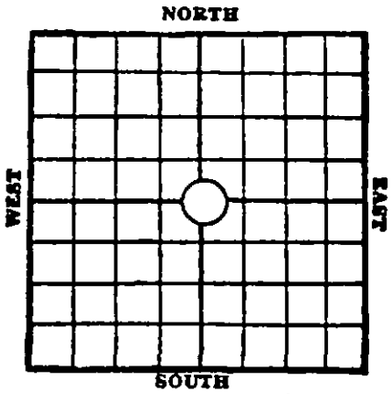
N. J. McNally

NEW

DOCUMENT

FORM NO 1003

640 Acres
NORTH



Locate Well Correctly

PLUGGING RECORD

Mail To
OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Department
Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating Davidor & Davidor

Office Address 4515 N. Santa Fe - Okla. City, Okla.

County Lincoln Sec. 35 Twp. 13N Range 5E

Location in Section ~~NE SW NE~~ ¼ ¼ ¼

Farm Name JACKSON Well No. A-1 Field

Character of Well (whether oil, gas or dry) oil

Commenced Plugging 10/22/68 Finished 10/23/68 Total Depth 4505'

Was permission obtained from the Corporation Commission or its agents before plugging was commenced yes

Name of Conservation Officer who supervised plugging of this well J. W. Conger

Name of producing sand Depth top , Bottom

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS — CASING RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	171'	none
				5-1/2"	4505'	1741'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

CLEANED OUT CELLAR - pumped plug w/ 15 sks cement - hole in pipe - lost plug - worked pipe - shot pipe 1741 ft - pulled pipe to 300 ft - pumped plug to 320 ft w/ 75 sks cement - finished pulling pipe - capped well w/ 30 ft plug

Does the above conform strictly to the oil and gas regulations? yes

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

RECEIVED
CONSERVATION DEPARTMENT
NOV 26 1968
OKLAHOMA CORPORATION COMMISSION
BRISTOW OFFICE

REMARKS: Why plugged? abandoned If abandoned oil or gas well, state amount and date of last production

Correspondence regarding this well should be addressed to Davidor & Davidor
4515 N. Santa Fe
Address Okla. City, Okla.

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

[signature]
Name and title of representative of company

Subscribed and sworn to before me this the 22nd day of November, 1968

Commission expires 11/6/70

[signature]
Notary Public

H. J. McNally

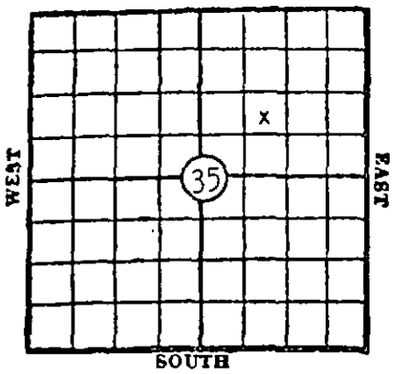
NEW

FORM PD 1003

151951

640 Acres

NORTH



Locate Well Correctly

PLUGGING RECORD

Mail To
OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Department
Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating DAVIDOR & DAVIDOR

Office Address 1007 REPUBLIC BUILDING, OKLAHOMA CITY, OKLA.

County LINCOLN Sec. 35 Twp. 13N Range 5E

Location in Section NE ¼ SW ¼ NE ¼

Farm Name JACKSON Well No. 2 Field WILZETTA

Character of Well (whether oil, gas or dry) DRY HOLE

Commenced Plugging 10/15/53 Finished 9/15/54 Total Depth 4515'

Was permission obtained from the Corporation Commission or its agents before plugging was commenced YES

Name of Conservation Officer who supervised plugging of this well CARL R. GRUBB

Name of producing sand NONE Depth top _____, Bottom _____

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS / CASING RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				4-1/2	4516'	3700'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

HOLE WAS FILLED WITH HEAVY MUD, ALLOWED TO SETTLE, REFILLED ON SEVERAL OCCASIONS UNTIL MUD STABILIZED. CAPPED WITH 5 SACKS CEMENT.

Does the above conform strictly to the oil and gas regulations? YES

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

FOUR STATES OIL AND GAS CO., FIRST NATIONAL BUILDING, TULSA, OKLAHOMA

REMARKS: Why plugged? DRY If abandoned oil or gas well, state amount and date of last production _____

Correspondence regarding this well should be addressed to DAVIDOR & DAVIDOR

FILE COPY
DO NOT REMOVE
CONSERVATION DEPT.

Address 1007 REPUBLIC BUILDING, OKLAHOMA CITY, OKLAHOMA

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

HAROLD DAVIDOR,
PARTNER

Name and title of representative of company

Subscribed and sworn to before me this the 14TH day of OCTOBER, 1954

Commission expires 7/31/58

Notary Public

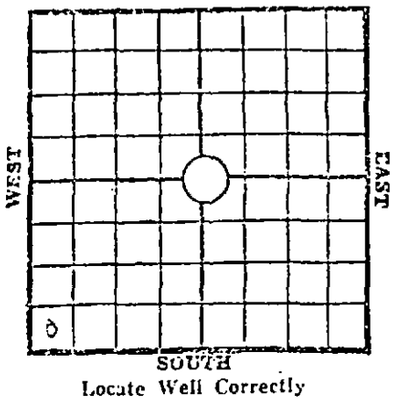
NEW

DOCUMENT

151949

610 Acres

NORTH



Locate Well Correctly

PLUGGING RECORD

Mail To

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Department

Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating Bishop Oil Co.

Office Address Box 58. Ada Okla.

County Lincoln Sec. 35 Twp. 13 N Range 5 E

Location in Section SW ¼ SW ¼ SW ¼

Farm Name James Well No. 1 Field Wilzetta

Character of Well (whether oil, gas or dry) Oil

Commenced Plugging 11-15-47 Finished 2-15-48 Total Depth 4531

Was permission obtained from the Corporation Commission or its agents before plugging was commenced Yes

Name of Conservation Officer who supervised plugging of this well Bradley

Name of producing sand Simpson Dolomite Depth top 4490 Bottom 4530

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS

FORMATION	CONTENT	FROM	TO

CASING RECORDS

SIZE	PUT IN	PULLED OUT
9	782	0
5½	4495	3492

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Hole was filled with rotary mud and cement plug put in surface pipe.

Does the above conform strictly to the oil and gas regulations? Yes

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

C.I.McMahon, Inc. 1609 Natl Bank of Tulsa Bldg. Tulsa, Okla.

Standolin Oil & Gas Company, Standolin Bldg. Tulsa, Okla.

John Rubac, Wilzetta, Okla. & Rubac Bros. Wilzetta, Okla.

REMARKS: Why plugged? Abandoned If abandoned oil or gas well, state amount and date of last production

2 BBl. 2-14-47.

Correspondence regarding this well should be addressed to Bishop Oil Co.

Box 58. Ada, Okla.

Address

FILE COPY
DO NOT REMOVE
CONSERVATION DEPT.

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Bert Bishop Sec

Name and title of representative of company

Subscribed and sworn to before me this the ____ day of ____, 194____

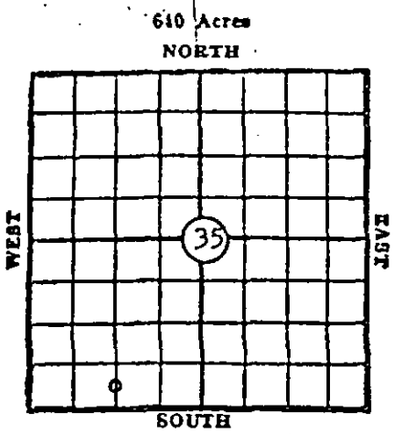
Commission expires ____

Notary Public

NEW

DOCUMENT

FORM NO 1003



Locate Well Correctly

PLUGGING RECORD 151947

Mail To
OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Department
Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating Stanolind Oil and Gas Co.

Office Address P. O. Box 7246, Okla. City 12, Okla.

County Lincoln Sec. 35 Twp. 13N Range 5E

Location in Section Center of ¼ S/2 ¼ S/2 ¼ SW

Farm Name Fred James Well No. 3 Field Wilzetta

Character of Well (whether oil, gas or dry) Recompletion-Dry

Commenced Plugging 5-11-56 Finished 9-14-56 Total Depth 4541'

Was permission obtained from the Corporation Commission or its agents before plugging was commenced

Name of Conservation Officer who supervised plugging of this well Mr. Carl Grubb

Name of producing sand None Depth top , Bottom

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS / CASING RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Hunton Lime	(Depleted) Oil	4228	4243	5½"	305'	0'
Simpson Dolomite	(Depleted) Oil	4449	4473	7"	4237'	3212'
1st Wilcox	(Depleted) Oil	4473	4492	10-3/4"	790'	0'
2nd Wilcox	(Salt Water) Dry	4510	4541			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Plugged back with 5 sacks cement Pumped down casing from 3857' to 4002' by 2-plug method. Shot production casing off at 3205' and recovered 3212' (104 jts.) of 7" 24# csg. Loaded hole with heavy mud and waited until fully settled. Plugged back with 25 sacks cement down 2½" tubing from 825' to 872' and capped with 8 sacks cement from 0' to 11'.

Does the above conform strictly to the oil and gas regulations? Yes

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

Amerada Petroleum Corp., P. O. Box 2040, Tulsa, Oklahoma
Davidor and Davidor, 1007 Republic Building, Oklahoma City, Oklahoma
Morgan-Gulf, P. O. Box 661, Tulsa, Okla.
C. L. McMahon, Inc., 1605 National Bank of Tulsa Bldg., Tulsa, Okla.
George Deck, 311 Midstates Bldg., Tulsa, Oklahoma
~~Four States Oil and Gas Co., 1420 First National Bank Bldg., Tulsa, Okla.~~

REMARKS: Why plugged? dry If abandoned oil or gas well, state amount and date of last production none

Correspondence regarding this well should be addressed to Mr. Eugene Fisher
P. O. Box 7246
~~Oklahoma City 12, Oklahoma~~

Address

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

FILE COPY
DO NOT REMOVE
CONSERVATION DEPT.

Field Superintendent
Name and title of representative of company

Subscribed and sworn to before me this the 24th day of September, 19 56

Commission expires May 9, 1957

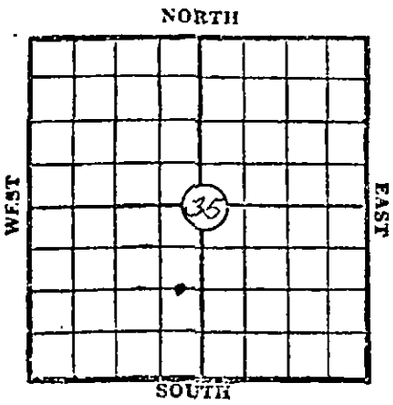
Helene Wilson
Notary Public

NEW DOCUMENT

151953

640 Acres

NORTH



SOUTH

Locate Well Correctly

PLUGGING RECORD

Mail To

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Department

Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating Stanolind Oil & Gas Company

Office Address P. O. Box 1654, Oklahoma City, Oklahoma

County Lincoln Sec. 35 Twp. 12 N Range 5 E

Location in Section C NW ~~NE~~ ~~SE~~ ~~SW~~

Farm Name Fred James Well No. 4 Field Sheets

Character of Well (whether oil, gas or dry) Oil

Commenced Plugging January 5, 1948 Finished September 30, 1948 Total Depth 4504

Was permission obtained from the Corporation Commission or its agents before plugging was commenced Yes

Name of Conservation Officer who supervised plugging of this well Earl B. Grubb

Name of producing sand Sandy Dolomite & First Wilcox Depth top 4467, Bottom 4504

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS / CASING RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Hunton Lime	Oil	4255	4326	9 5/8	782	None
Dense Lime	Not Economical	4461	4467	5 1/2	4232	2033
Dolomite	"	4467	4489	Liner 5 1/2	215	
1st Wilcox	"	4489	4504			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Shot off pipe and pulled 2033 feet. Heavy mudded and was used to fill the rotary hole. Sufficient time was allowed for the mud to settle. The well was then plugged with 5 sacks cement.

Does the above conform strictly to the oil and gas regulations? Yes

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

All offsets are Stanolind operated.

REMARKS: Why plugged Uneconomical If abandoned oil or gas well, state amount and date of last production March, 1946

A 2020 and 228 B.P.D.

Correspondence regarding this well should be addressed to Stanolind Oil & Gas Company, P. O. Box 1654, Oklahoma City, Oklahoma

Address

FILE COPY DO NOT REMOVE CONSERVATION DEPT.

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this the 9th day of February, 1949

My Commission expires May 29, 1951

Notary Public

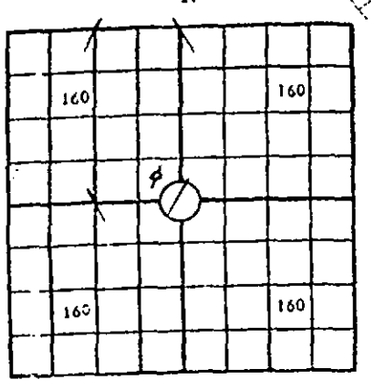
NEW

DOCUMENT

SE SE NW

151948
Form 1003

640 Acres



Locate Well Correctly

PLUGGING RECORD

MAIL TO CORPORATION COMMISSION, OKLAHOMA CITY, OKLAHOMA.

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating Mid-Continent Petroleum Corporation

Office Address Box 381, Tulsa, Oklahoma

County Lincoln Sec. 35 Twp. 13N Range 5E

Farm Name Mary Ellis Well No. 1 Field

Character of Well (whether oil, gas or dry) Oil

Commenced Plugging 9-7-39 Finished 9-21-39 Total Depth 4254

Was permission obtained from the Corporation Commission or its agents before plugging was commenced? Yes

Name of Conservation Officer who supervised plugging of this well Mr. Ted Pound, Oklahoma City, Oklahoma.

Name of producing sand Hunton, Depth top 4243, Bottom 4254

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS				CASING RECORDS		
Formation	Content	From	To	Size	Put In	Pulled Out
				15½"	112'	0
Hunton	Oil	4243	4254	7" OD	4273'	679'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed: Hole filled with mud to 2550; Halliburton line. Shot 2491-1988-1682; mudded to 1550 and shot at 1480-1385. Mudded to 621 and ran 300 sacks cement; filled with mud to 17'; put in bridge and ran 12 sacks cement. Welded 15½" nipple on surface pipe and capped by welding top.

Does the above conform strictly to the oil and gas regulations? Yes

The Law requires that adjacent lease, royalty and land-owners be notified: give their names with their address below:

Black Gold Petroleum Company, Commerce Exchange Bldg., Oklahoma City, Oklahoma.

Stanolind Oil & Gas Company, Tulsa, Oklahoma.

Amerada Petroleum Corporation, Beacon Building, Tulsa, Oklahoma.

REMARKS: Why plugged? If abandoned oil or gas well, state amount and date of last production

Correspondence regarding this well should be addressed to Mid-Continent Petroleum Corporation

Address Box 381, Tulsa, Oklahoma

FILE COPY
DO NOT REMOVE
CONSERVATION DEPT.

I, R. M. Welch, being first duly sworn, on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

MID-CONTINENT PETROLEUM CORPORATION
By: R. M. Welch

Subscribed and sworn to before me this 11th day of October, 1939.

My Commission expires August 14, 1940.

Notary Public.

NEW

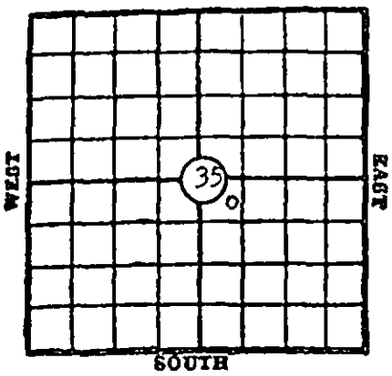
DOCUM

FORM NO 1003

151946

640 Acres

NORTH



SOUTH

Locate Well Correctly

PLUGGING RECORD

Mail To

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Department

Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating Stanolind Oil and Gas Co.

Office Address P. O. Box 7246, Oklahoma City 12, Oklahoma

County Lincoln Sec. 35 Twp. 13N Range 5E

Location in Section NW ¼ NW ¼ SE ¼

Farm Name John Martinek Well No. 1 Field Wilzetta

Character of Well (whether oil, gas or dry) Recompletion-Dry

Commenced Plugging June 13, 1956 Finished September 14, 1956 Total Depth 4526

Was permission obtained from the Corporation Commission or its agents before plugging was commenced Yes

Name of Conservation Officer who supervised plugging of this well Mr. Carl Grubb

Name of producing sand None Depth top _____, Bottom _____

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS / CASING RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
1st Prue	(Salt Water) Dry	3190	3202	13"	133'	0
2nd Prue	(Salt Water) Dry	3230	3310	8-5/8"	4260'	1499'
Simpson Dolomite	Depleted Oil	4458	4505	5-1/2"	259'	0
Hunton	Depleted Oil	4241	4325			
Viola	Depleted Oil	4420	4453			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Plugged back with 12 sacks cement from 3189' to 3150'. Shot production casing off at 1499' recovered 1499' (51 jts.) of 32# 8-5/8" Loaded hole with heavy mud and waited until mud fully settled. Plugged back with 100 sacks cement from 579' to 536', 25 sacks from 350' to 222', 25 sacks from 125' to 104', and capped with 8 sacks cement from 11' to 0'. All of above spotted by displacing down 2-1/2" tubing.

Does the above conform strictly to the oil and gas regulations? Yes

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

Amerada Petroleum Corp., P. O. Box 2040, Tulsa, Oklahoma
Davidor and Davidor-1007 Republic Bldg., Okla. City, Okla.
~~Four States Oil and Gas Co., 1420 First National Bank Bldg., Tulsa, Okla.~~
Sunray-Mid-Continent Petroleum Corp., Mid-Continent Building, Tulsa, Oklahoma
~~Bishop Oil Co., Brown Building, Wichita, Kansas~~

REMARKS: Why plugged? dry If abandoned oil or gas well, state amount and date of last production none

Correspondence regarding this well should be addressed to Mr. Eugene Fisher
P. O. Box 7246
~~Oklahoma City 12, Oklahoma~~

Address

FILE COPY
DO NOT REMOVE
CONSERVATION DEPT.

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

[signature], Field Superintendent

Name and title of representative of company

Subscribed and sworn to before me this the 24th day of September, 19 56

Commission expires May 9, 1956

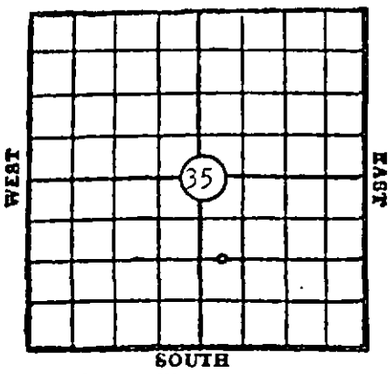
[signature]

Notary Public

NEW!

FORM NO 1003

640 Acres
NORTH



Locate Well Correctly

PLUGGING RECORD 151945

Mail To
OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Department
Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating Stanolind Oil and Gas Company

Office Address P. O. Box 7246, Oklahoma City, 12, Okla.

County Lincoln Sec. 35 Twp. 13N Range 5E

Location in Section C ~~NE~~ W/2 ~~NW~~ W/2 ~~SW~~ SE/4

Farm Name John Martinek Well No. 2 Field Wilzetta

Character of Well (whether oil, gas or dry) Depleted Oil

Commenced Plugging 10-8-56 Finished 10-14-56 Total Depth 4515

Was permission obtained from the Corporation Commission or its agents before plugging was commenced Yes

Name of Conservation Officer who supervised plugging of this well Mr. Bay Tye

Name of producing sand Simpson Dolomite / 1st Wilcox Depth top 4477 / 4504, Bottom 4504 / 4515

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS — CASING RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Simpson Dolomite	(Depleted) Oil	4477	4504	13"	38'	0
1st Wilcox	(Depleted) Oil	4504	4515	9-5/8"	781'	0
Hunton	(Depleted) Oil	4257	4290	5½"	4261'	3017'
				4½"	306	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Spotted cement plug in 5½" casing from 4217' to 4150' down tubing with 8 sacks common cement. Shot off 5½" casing at depth of 3028'. Pulled 3017' of 5½" casing. Loaded hole with heavy mud and allowed to settle. Set cement plug in 9-5/8" casing from surface to depth of 12' with 5 sacks of common cement.

Does the above conform strictly to the oil and gas regulations? Yes

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

Amerada Petroleum Corp., P. O. Box 2040, Tulsa 2, Oklahoma

Davidor and Davidor, 1007 Republic Bldg., Oklahoma City, Oklahoma

Four States Oil and Gas Co., 1420 First National Bdg. Tulsa, Okla.

Bishop Oil Co., Brown Bldg., Wichita, Kansas.

REMARKS: Why plugged? Depleted If abandoned oil or gas well, state amount and date of last production Last production on November 9, 1956 - 0.58 barrels

Correspondence regarding this well should be addressed to Eugene Fisher

Address P. O. Box 7246, Oklahoma City 12, Oklahoma

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

FILE COPY
DO NOT REMOVE
CONSERVATION DEPT.

( ) Field Supt.
Name and title of representative of company

Subscribed and sworn to before me this the 30th day of November, 19 56

Commission expires May 9, 1957

Eugene Nelson
Notary Public

NEW

DOCUMENT

640 Acres

N

	160					160	
	NW/NW/NW						
	160					160	

LOCATE WELL CORRECTLY

PLUGGING RECORD

151950

MAIL TO CORPORATION COMMISSION
Oil and Gas Conservation Department
Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating Danciger Oil & Refining Company

Office Address W. T. Waggoner Building, Fort Worth, Texas

County Lincoln Sec. 35 Twp. 13N Range 5E

Farm Name Stasta Well No. 3A Field

Character of Well (whether oil, gas or dry) Dry

Commenced Plugging Finished 7/12/49 Total Depth 3332'

Was permission obtained from the Corporation Commission or its agents before plugging was commenced? Yes

Name of Conservation Officer who supervised plugging of this well Carl R. Grubb

Name of producing sand None Depth top, Bottom

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS				CASING RECORDS		
Formation	Content	From	To	Size	Put In	Pulled Out
None				10-3/4"	288'	None
				7"	3254'	2239'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Displaced fluid in hole with rotary mud under pressure, shot pipe at 2708', 2498', 2381', 2281' and 2239. Started pipe and mudded hole as pipe was removed.

Does the above conform strictly to the oil and gas regulations? Yes

The Law requires that adjacent lease, royalty and land-owners be notified; give their names with their address below:

REMARKS: Why plugged? Dry hole If abandoned oil or gas well, state amount and date of last production

Correspondence regarding this well should be addressed to Danciger Oil & Refining Company

Address W. T. Waggoner Building, Fort Worth, Texas

FILE COPY
DO NOT REMOVE
CONSERVATION DEPT.

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of myknowledge and belief.

Name and title of representative of company Asst. Sec'y.

Subscribed and sworn to before me this the 3rd day of August 1949

My Commission expires June 1, 1951

Grace O'Connor
Notary Public

GRACE O'CONNOR, Notary Public
In and for Tarrant County, Texas

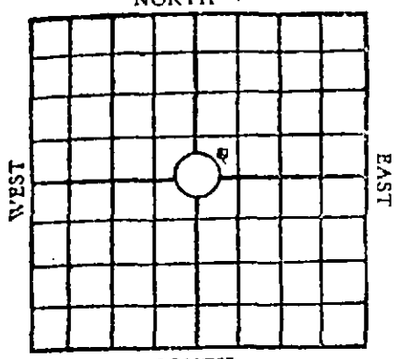
NEW

DOCUMENT

SW SW NE

151952

640 Acres
NORTH



SOUTH
Locate Well Correctly

PLUGGING RECORD

MAIL TO CORPORATION COMMISSION
Oil and Gas Conservation Department
Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating Stanolind Oil & Gas Company

Office Address P. O. Box 591, Tulsa, Oklahoma

County Lincoln Sec. 35 Twp. 13N Range 5E

Location in Section SW ¼ SW ¼ NE ¼

Farm Name C. B. Washam Well No. 1 Field Wilzetta

Character of Well (whether oil, gas or dry) Oil

Commenced Plugging April 26, 1944 Finished July 26, 1944 Total Depth PB 3243

Was permission obtained from the Corporation Commission or its agents before plugging was commenced Yes

Name of Conservation Officer who supervised plugging of this well W. H. Bradley

Name of producing sand Hunton Lime Depth top 4220' Bottom 4246'

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS / CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
Pennsylvania	Show of oil			13"-45#	84'	None Pulled
Sands	Non-Productive	3247'	3836'	7"-24#	4256'	1043'
Hunton Lime	Oil	4220'	4246'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Set brush bridge at 3240 and dumped 5 sacks of cement on top of bridge, shot casing at 2700' 1700' and 1010'. Filled hole with heavy mud from the total depth to surface. Pumped down 40 sacks of cement leaving 5 sacks of cement in bottom of 13" Surface Casing. Pumped in column of water and spotted 10 sacks of cement in the upper portion of the 13" casing allowing to set approximately 15 days, then filled the remaining 5' of hole with heavy mud which shut off the water very satisfactory. The above procedure as per instructions by State Representative witnessing the plugging.

Does the above comform strictly to the oil and gas regulations?

The Law requires that adjacent lease, royalty and land-owners be notified; give their names with their addresses below:

Mid-Continent Petroleum Corporation, Tulsa, Oklahoma

REMARKS: Why plugged? unprofitable If abandoned oil or gas well, state amount and date of last production 0 bbls. oil and 48 bbls. water (est.) 24 hours - January 3, 1944.

Correspondence regarding this well should be addressed to Mr. T. L. Rogen

Stanolind Oil & Gas Company

Address Box 591, Tulsa, Oklahoma

FILE COPY
DO NOT REMOVE
CONSERVATION DEPT.

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

H. B. Brannan Field Supt.
Name and title of representative of company

Subscribed and sworn to before me this the 4th day of August, 1944

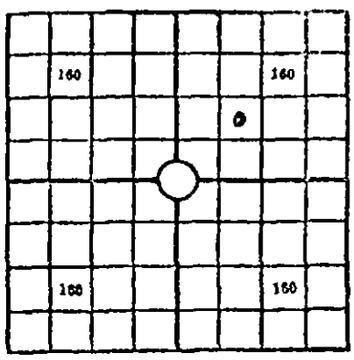
My Commission expires My Commission Expires Dec. 18, 1947

O. D. Fowler
Notary Public

Form 1003

500060

151967



LOCATE WELL CORRECTLY

PLUGGING RECORD

MAIL TO CORPORATION COMMISSION
Oil & Gas Conservation Department
Oklahoma City, Oklahoma

NOTICE: All questions on this form must be satisfactorily answered.

Company Operating Black Gold Pet. Company

Office Address 604 Comm. Exchange Building - Oklahoma City, Okl

County Lincoln Sec. 35 Twp. 13N Range 5E

Farm Name Washam Well No. 1 Field Wilzetta

Character of Well (whether oil, gas or dry) Dry

Commenced Plugging 7-19-38 Finished 7-22-38 NE SW-NE Total Depth 4253

Was permission obtained from the Corporation Commission or its agents before plugging was commenced? Yes

Name of Conservation Officer who supervised plugging of this well Ted Pounds

Name of producing sand Hunton Depth top 4237, Bottom 4253

Show depth and thickness of all fresh water, oil and gas formations.

SAND OR ZONE RECORDS				CASING RECORDS		
Formation	Content	From	To	Size	Put In	Pulled Out
Oswego	0	3215	38	9-5/8	918'	None
Prue	0	3238	55	6-5/8	4226	2982

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Plugged by the Mid-West Casing Pulling Company in accordance with instructions from Mr. Pounds

Does the above conform strictly to the oil and gas regulations? Yes

The Law requires that adjacent lease, royalty and land-owners be notified; give their names with their address below:

Stanolind - Amerada - Tulsa, Oklahoma

REMARKS: Why plugged? Dry If abandoned oil or gas well, state amount and date of last production None

Correspondence regarding this well should be addressed to Black Gold Petroleum Company - 604 Commerce Exchange Building - Oklahoma City, Oklahoma.

Address

FILE COPY
DO NOT REMOVE
CONSERVATION DEPT.

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company.

Subscribed and sworn to before me this the 10 day of August, 1938

My Commission expires April 19, 1942

Notary Public.

FORM NO: 1003 (1980) REV.

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

AUG 5 1983

OKLAHOMA CORPORATION COMMISSION

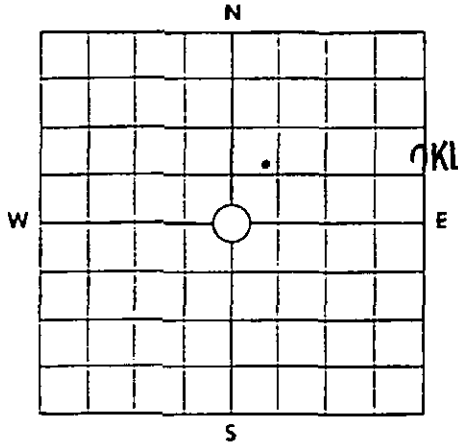
PLUGGING RECORD

(RULE 3-405)

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division
227 Jim Thorpe Building
Oklahoma City, Oklahoma 73105

640 Acres



Locate Well Correctly and Outline Lease

NOTICE: All questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed.

Company Operating Barbour Energy Corporation OTC No. 07354

Office Address 2200 NW 50th, Okla. City, OK ZIP 73112

County Lincoln Sec. 35 Twp. 13N Range 5E

Location in Section SE 1/4 NW 1/4 SW 1/4 NE/4 API No. 08121499

Farm Name Cernocky Well No. 1-35 Field Wilzetta

Character of Well (whether oil, gas, dry, injection or disposal) Oil

Commenced Plugging 7-18-83 Finished 7-21-83 Total Depth 4514'

Have you filed a 1002A? yes If not, a 1002A MUST BE attached.

Was permission obtained from the Corporation Commission or its agents before plugging was commenced yes

Name of CC Field Inspector Bill Sewell Perforations: 4238' - 4242'

Signature of CC District Manager Charles E Williams C. C. District No. 1

Name of producing formation Misener Depth top 4238' Bottom 4242'

SAND OR ZONE RECORDS / CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
Misener Sand	Oil	4238'	4242'	8-5/8"	524'	None
Wilcox Sand	Water/Oil	4509'	4512'	4-1/2"	4514'	771'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Pumped 20 sx cement to 800'. Shot pipe off @ 771' & pulled casing. Pumped 70 sx cement plug 600' - 474' & 10 sx cement plug 33' - 3'. Cut surface pipe off 3' below GL & welded on steel plate w/name & date. Note: Used 9.5# 38 Vis. mud between plugs.

Does the above conform strictly to the oil and gas regulations? yes

Rule 3-402 requires operators of offset leases-owners be notified; give their names with their addresses below:

Jan Oil, P.O. Box 76499, Oklahoma City, OK 73147

REMARKS: Why plugged? Not Commercial If abandoned oil or gas well, state amount and date of last production 6/82 3 BOPD & 133 BWPD

Plugging Contractor's Name & Address Mike Proctor's Casing Pullers, Inc. 3022 NW Expwy, Suite #305, Oklahoma City, OK 73112 Plugging Permit No. 312

Correspondence regarding this well should be addressed to Barbour Energy Corporation

Address 305 W. Main, Stroud, OK 74079

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

H. R. Soward, Production Supt.
Name and title of representative of company

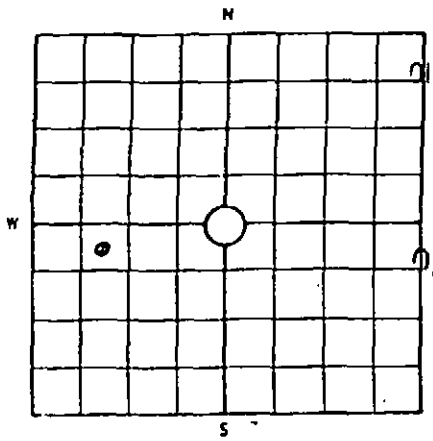
Subscribed and sworn to before me this the 29th day of July, 19 83

Commission expires 8/11/85

Arlene Valligette
Notary Public

FORM NO. 1003 (1973)

640 Acres



Locate Well Correctly and Outline Lease

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
AUG 22 1983
OKLAHOMA CORPORATION COMMISSION

PLUGGING RECORD

(RULE 3-405)

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division
380 Jim Thorpe Building
Oklahoma City, Oklahoma 73105

NOTICE: All questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed.

Company Operating Gee Energy, Inc.

Office Address 6600 N. Meridian Okc., Ok. ZIP 73116

County Lincoln Sec. 35 Twp. 13N Range 5E

Location in Section NE ¼ NW ¼ SW ¼ API # A0812148

Farm Name James Well No. Gee 1 Field NW of Prague

Character of Well (whether oil, gas or dry) Dry

Commenced Plugging 8-15-83 Finished 8-19-83 Total Depth 4800'

Was permission obtained from the Corporation Commission or its agents before plugging was commenced Yes

Name of CC Field Inspector Bill Sewell Perforations:

Signature of CC District Manager Charles E Williams C. C. District No.

Name of producing sand Hunton Depth top 4328' Bottom 4784'

Show depth and thickness of all fresh water, oil and gas formations. Oklahoma Tax Commission Assigned Lease No. none

SAND OR ZONE RECORDS / CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
Wilcox	No Production	4760'	4784'	5½	4802'	3925'
Viola	"	4494'	4550'	"	"	"
Hunton	"	4328'	4328'	"	"	"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Top cement was 4420' and bottom cement was 4770'. Came up at 550', put in 100 sacks circulated cement to top. Job completed at 7:50 A.M. on 8-19-83 Grade A cement weight 15.60 per gallon.

Does the above conform strictly to the oil and gas regulations?

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

REMARKS: Why plugged? Non Producer If abandoned oil or gas well, state amount and date of last production None

Plugging Contractor's Name & Address McGee Well Ser. Rt. # 2 Box 200A Lawton, Ok. 73501 Plugging Permit No. None

Correspondence regarding this well should be addressed to Gee Energy, Inc. 6600 N. Meridian Suite # 130 Oklahoma City, Oklahoma 73116

Address

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

H C Brannon Prod.
Name and title of representative of company

Subscribed and sworn to before me this the 17th day of August, 1983

Commission expires 10-29-85

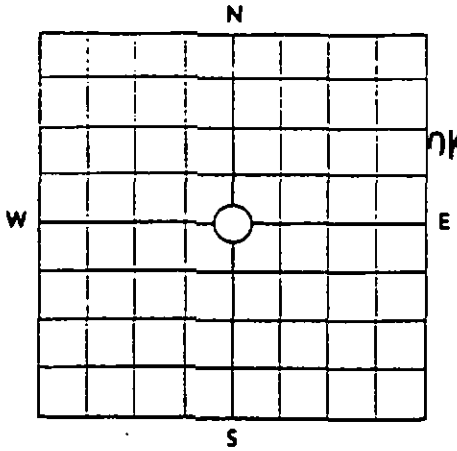
Notary Public

NEW

DOCUMENT

FORM NO: 1003 (1980) REV.

640 Acres



Locate Well Correctly and Outline Lease

RECEIVED
OIL & GAS CONSERVATION DIVISION
PONCA CITY DISTRICT

SEP 12 1985

OKLAHOMA CORPORATION COMMISSION

PLUGGING RECORD

(RULE 3-405)

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division
227 Jim Thorpe Building
Oklahoma City, Oklahoma 73105

NOTICE: All information on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed.

Company Operating John R. Martin OTC No. 081-5442

Office Address P. O. Box 383, Cushing, OK ZIP 74023

County Lincoln Sec. 35 Twp. 13N Range 5E

Location in Section NW 1/4 SE 1/4 NE 1/4 API No. 08120632

Farm Name Cernacky Well No. 1 Field

Character of Well (whether oil, gas, dry, injection or disposal) Injection

Commenced Plugging 8/26/85 Finished 8/28/85 Total Depth 4268'

Have you filed a 1002A? _____ If not, a 1002A MUST BE attached.

Was permission obtained from the Corporation Commission or its agents before plugging was commenced Yes

Name of CC Field Inspector Bill Sewell Perforations: Open Hole

Signature of CC District Manager Charles E. Williams C. C. District No. 1

Name of producing formation Misener-Hunton Depth top 4258' Bottom 4268'

SAND OR ZONE RECORDS

Formation	Content	From	To

CASING RECORDS

Size	Put In	Pulled Out
8 5/8"	678'	None
5 1/2"	4258'	3201'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Pumped 25 sks cement W/2-5½" rubber plugs & mud to 3995'. Shot @ 3850' & 3225'
Pumped 50 sks cement from 728' to 628'. Cut 8 5/8" off 3' below ground level.
Capped 8 5/8" from 33' to 3' W/10 sks cement. Welded on steel plate.
Filled cellar.

Does the above conform strictly to the oil and gas regulations? Yes

Rule 3-402 requires operators of offset leases-owners be notified; give their names with their addresses below:

REMARKS: Why plugged? _____ If abandoned oil or gas well, state amount and date of last production _____

Plugging Contractor's Name & Address Martin, Box 383, Cushing, OK 74023 Plugging Permit No. 304

Correspondence regarding this well should be addressed to John Martin

Address Box 383
Cushing, OK 74023

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Barbara Martin
Name and title of representative of company

Subscribed and sworn to before me this the 11th day of August 19 85

Commission expires 9-10-85

Sharon Dudenhoeffer
Notary Public

NEW

DOCUMENT

FORM NO: 1003 (1980) REV.

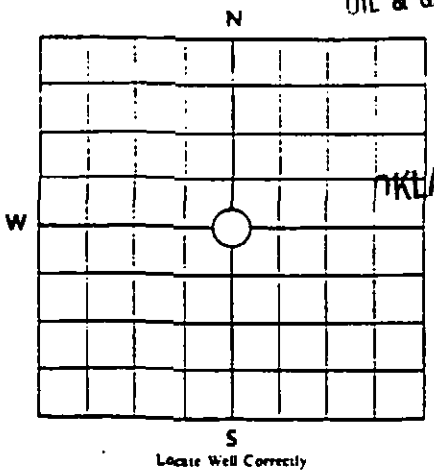
RECEIVED
OIL & GAS CONSERVATION DIVISION
DISTRICT

SEP 12 1985

OKLAHOMA CORPORATION COMMISSION

PLUGGING RECORD
(RULE 3-405)
OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
227 Jim Thorpe Building
Oklahoma City, Oklahoma 73105

640 Acres



Locate Well Correctly and Outline Lease

NOTICE: All questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed.

Company Operating John R. Martin OTC No. _____

Office Address P. O. Box 383, Cushing, OK ZIP 74023

County Lincoln Sec. 35 Twp. 13N Range 5E

Location in Section NW 1/4 NE 1/4 SE 1/4 _____ API No. 08120624

Farm Name Neely Well No. 1 Field _____

Character of Well (whether oil, gas, dry, injection or disposal) Oil

Commenced Plugging 8/26/85 Finished 8/30/85 Total Depth 4290' CIBP @ 3500'

Have you filed a 1002A? yes If not, a 1002A MUST BE attached.

Was permission obtained from the Corporation Commission or its agents before plugging was commenced Yes

Name of CC Field Inspector Bill Sewell Perforations: Open Hole

Signature of CC District Manager Charles E. Williams CC District No. 1

Name of producing formation Prue Hunter misenger Depth top 3255' 4280' Bottom 3282' 4290'

SAND OR ZONE RECORDS / CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	666'	None
				5½"	4269'	2855'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Pumped 25 sks cement W/1-5½" rubber plug & mud to 3105'. Shot @ 2880', Pulled up to 716'. Pumped 50 sks cement from 716' to 616'. Cut 8 5/8" off 3' below ground level. Capped 8 5/8" from 33' to 3' W/10 sks cement. Welded on steel plate. Filled cellar.

Does the above conform strictly to the oil and gas regulations? Yes

Rule 3-402 requires operators of offset leases-owners be notified; give their names with their addresses below:

REMARKS: Why plugged? _____ If abandoned oil or gas well, state amount and date of last production _____

Plugging Contractor's Name & Address Martin, Box 383, Cushing, OK 74023 Plugging Permit No. 304

Correspondence regarding this well should be addressed to John Martin

Address P. O. Box 383
Cushing, OK 74023

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Barbara Martin
Name and title of representative of company

Subscribed and sworn to before me this the 11th day of August, 19 85

Commission expires 9-10-88

Sharon L. Dudenhoeffer
Notary Public

NEW

DOCUMENT

Form No 1003
(1983) Rev.

PLUGGING RECORD

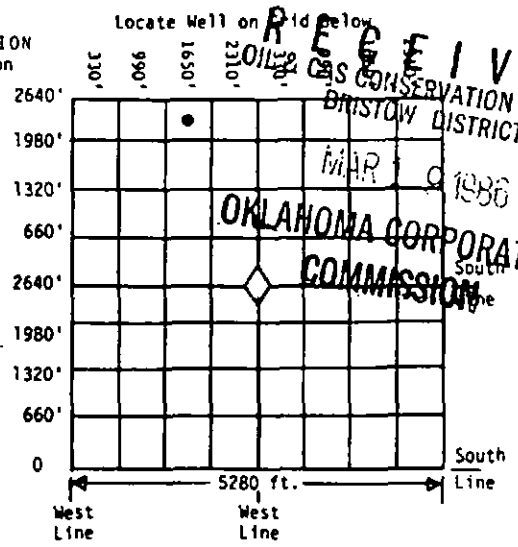
OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Building
Oklahoma City, Oklahoma 73105
(RULE 3-405)

RECEIVED
OIL & GAS CONSERVATION DIVISION
BARTLESVILLE DISTRICT
MAR 1 9 1986
OKLAHOMA CORPORATION COMMISSION

1. OTC/OCC Operator No. 01123
2. API Number 10322716
3. OTC Prod. Unit No.

NOTICE: All questions on this form must be satisfactorily answered and mailed to the above address in duplicate within 15 days after plugging is completed.

Locate Well on Grid below



WELL LOCATION:

4. Lease Name: Shachar
5. Well No.: 1
6. Well Location: NW ¼ NE ¼ NW ¼

7. Section: 35 Township: 13N Range: 5E County: Lincoln

8. Name of Operator: Jan Oil Company (A.C.) Phone: 405-949-2207

Address: Box 76499

City: Okla. City State: Okla. Zip: 73147

9. Type of Well: Dry
10. Date Plugging Commenced: 2-22-86
11. Date Plugging Was Completed: 2-22-86
12. Was a Form 1001 Filed? No

13. Name of Field Inspector | Signature of District Manager: Roland Delval | District Number: 1

14. Name of Producing Formation(s): None | Depth-Top(s) | Depth-Bottom(s)

15. Depth of Treatable Water: Above 300' NOTE: If a 1002-A has not been filed it must be attached.

16. PERFORATION DEPTHS:
Set 1-From: _____ Ft To: _____ Ft
Set 2-From: _____ Ft To: _____ Ft
Set 3-From: _____ Ft To: _____ Ft
Set 4-From: _____ Ft To: _____ Ft
Set 5-From: _____ Ft To: _____ Ft
Set 6-From: _____ Ft To: _____ Ft

17. SAND OR ZONE RECORD

Formation	Content	From	To
Checkerboard		4194	4204
BL-Oswego		4380	4560
Mississippi		4860	5100
Viola		5212	5250

18. CASING RECORDS

Size	Run	Pulled
8 5/8	317'	None

19. Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. Indicate the types of plugs used and show them with depths on the sketch on the reverse side. Plugged with Class "H" cement by pumping as follows: Plug #1 5250'-5150', #2 367'-267', #3 35'-3', welded ¼" steel plate on top 3' below ground level.

Does the above conform strictly to the oil and gas regulations (3-404)? Yes

20. Rule 3-402 requires operators of offset leases-owners to be notified. Give their names and addresses below:

Petra Resources, Inc., 420 W. Main, Ste. 1000, Okla. City, Okla. 73102
L & T Oil & Gas, Inc., 301 N. W. 63rd, Okla. City, Okla. 73116

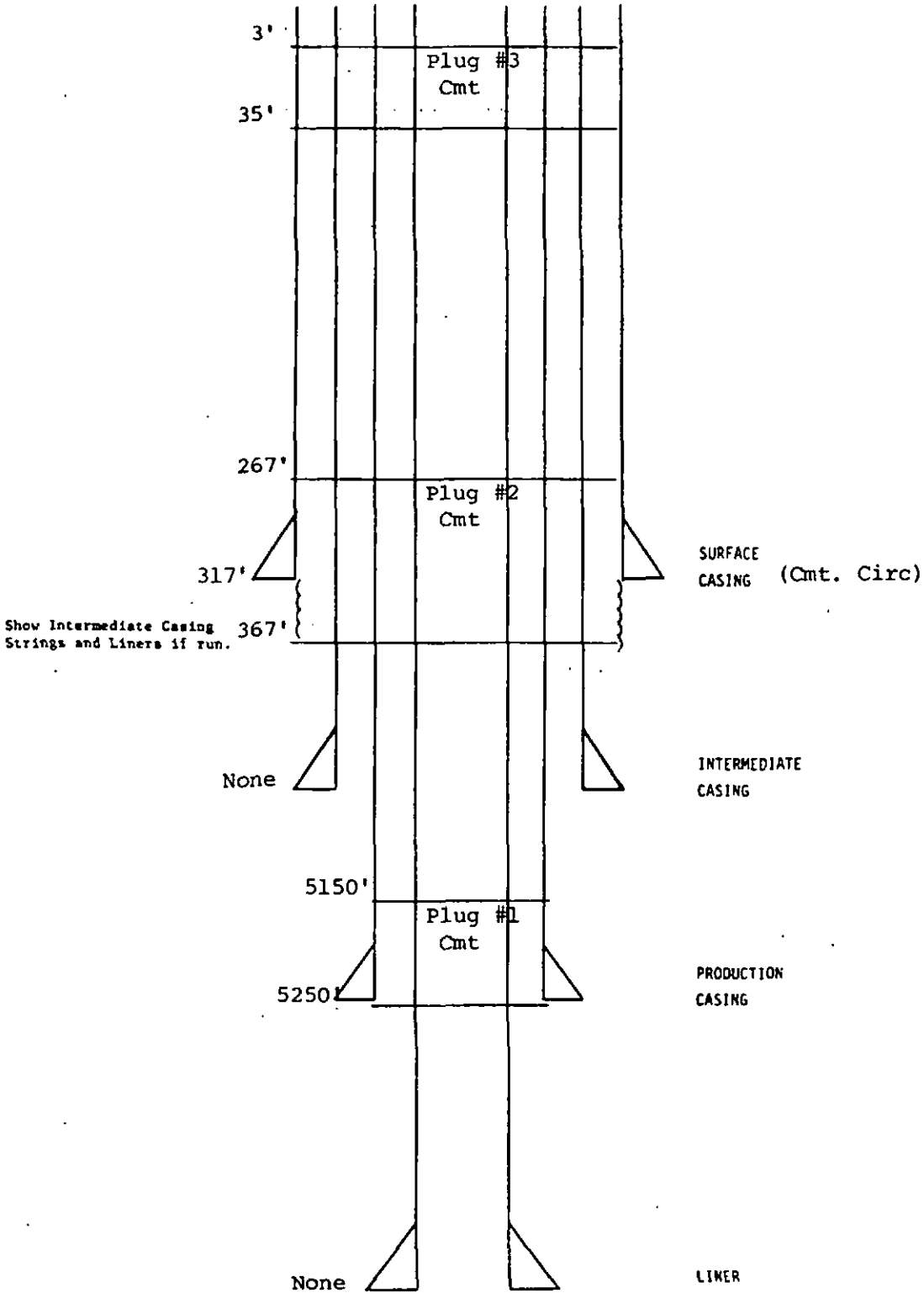
21. Reason for plugging: Dry Hole
22. If abandoned oil or gas well, state amount and date of last production: N/A
23. Plugging contractor's name and address: Halliburton, Hughes Drilling, Jan Oil Company | Plugging permit number
24. Correspondence regarding this well should be addressed to: J. K. Smith, Jan Oil Company, Box 76499, Okla. City, Ok. (A.C.) Phone 405-949-2207

I the undersigned being duly sworn upon oath, state that this well record is true correct and complete to the best of my knowledge and belief.

Signature of Owner or Officer of Company

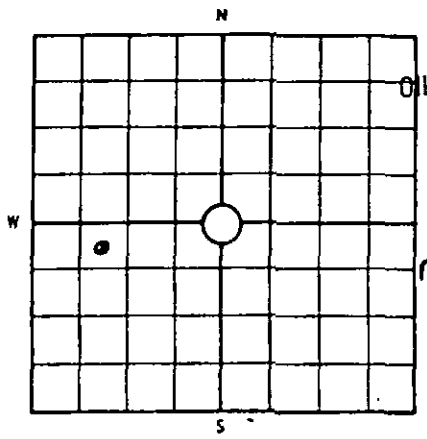
25. Please indicate on sketch below Cement or Bridge Plugs (with depths) with top and bottom depths of cement. Also indicate estimated top of cement behind casing.

SUB-SURFACE PLUGGING SKETCH



FORM NO. 1003 (1973)

640 Acres



Locate Well Correctly and Outline Lease

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
AUG 25 1983
OKLAHOMA CORPORATION COMMISSION

PLUGGING RECORD

(RULE 3-405)

OKLAHOMA CORPORATION COMMISSION

Oil and Gas Conservation Division
380 Jim Thorpe Building
Oklahoma City, Oklahoma 73105

NOTICE: All questions on this form must be satisfactorily answered and mailed to applicable Conservation District Office in duplicate and within 15 days after plugging is completed.

Operator Operating Gee Energy, Inc.

Office Address 6600 N. Meridian Okc., Ok. ZIP 73116

County Lincoln Sec. 35 Twp. 13N Range 5E

Location in Section NE ¼ NW ¼ SW API # A08121485

Farm Name James Well No. Gee 1 Field NW of Prague

Character of Well (whether oil, gas or dry) Dry

Commenced Plugging 8-15-83 Finished 8-19-83 Total Depth 4800'

Was permission obtained from the Corporation Commission or its agents before plugging was commenced Yes

Name of CC Field Inspector Bill Sewell Perforations:

Signature of CC District Manager Charles E Williams C. C. District No. 1

Name of producing sand Hunton Depth top 4328' Bottom 4784'

Show depth and thickness of all fresh water, oil and gas formations. Oklahoma Tax Commission Assigned Lease No. none

SAND OR ZONE RECORDS — CASING RECORDS

Formation	Content	From	To	Size	Put In	Pulled Out
Wilcox	No Production	4760'	4784'	5½	4802'	3925'
Viola	"	4494'	4550'	"	"	"
Hunton	"	4328'	4328'	"	"	"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed:

Top cement was 4420' and bottom cement was 4770'. Came up at 550', put in 100 sacks circulated cement to top. Job completed at 7:50 A.M. on 8-19-83 Grade A cement weight 15.60 per gallon.

Does the above conform strictly to the oil and gas regulations?

The Law requires that adjacent lease, and land-owners be notified; give their names with their addresses below:

REMARKS: Why plugged? Non Producer If abandoned oil or gas well, state amount and date of last production None

Plugging Contractor's Name & Address McGee Well Ser. Rt. # 2 Box 200A Lawton, Ok. 73501 Plugging Permit No. None

Correspondence regarding this well should be addressed to Gee Energy, Inc. 6600 N. Meridian Suite # 130 Oklahoma City, Oklahoma 73116

Address

I, the undersigned, being duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

H C Brannon Agent
Name and title of representative of company

Subscribed and sworn to before me this the 17th day of August, 1983

Commission expires 10-29-85

David C Simonton
Notary Public

NEW

DOCUMENT

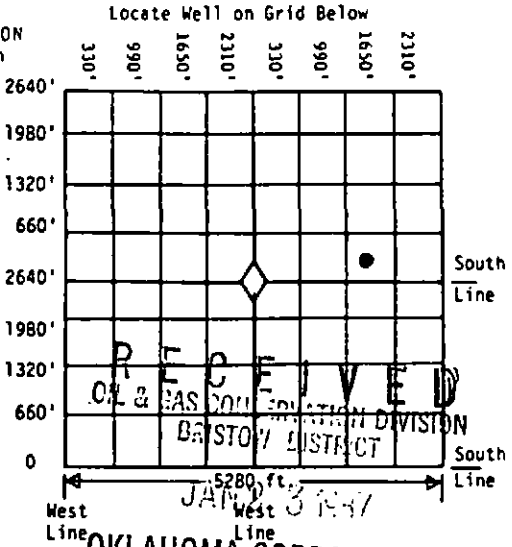
Form No 1003
(1983) Rev

PLUGGING RECORD

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Building
Oklahoma City, Oklahoma 73105
(RULE 3-405)

1. OTC/OCC Operator No. 01123
2. API Number NONE
3. OTC Prod. Unit No.

Locate Well on Grid Below



NOTICE: All questions on this form must be satisfactorily answered and mailed to the above address in duplicate within 15 days after plugging is completed.

WELL LOCATION:

4. Lease Name: Jackson
5. Well No.: "B" #1
6. Well Location: SW ¼ SE ¼ NE ¼

7. Section: 35 Township: 13N Range: 5E County: Lincoln

8. Name of Operator: JAN OIL COMPANY (A.C.) Phone: 405-949-2207

Address: Box 76499

City: Okla. City State: OK Zip: 73147

RECEIVED
OIL & GAS CONSERVATION DIVISION
BARTSOW DISTRICT
JAN 3 1987
OKLAHOMA CORPORATION COMMISSION

9. Type of Well: SWD
10. Date Plugging Commenced: 12-20-86
11. Date Plugging Was Completed: 12-30-86
12. Was a F[illegible]: Yes

13. Name of Field Inspector: Bill Sewell
Signature of District Manager: Roland Bellwood
District Number: 1

14. Name of Producing Formation(s): Misener (disposal)
Depth-Top(s): 4254
Depth-Bottom(s): 4264

15. Depth of Treatable Water 500 NOTE: If a 1002-A has not been filed it must be attached.

16. PERFORATION DEPTHS:
Set 1-From: 4254 Ft To: 4264 Ft
Set 2-From: Ft To: Ft
Set 3-From: Ft To: Ft
Set 4-From: Ft To: Ft
Set 5-From: Ft To: Ft
Set 6-From: Ft To: Ft

17. SAND OR ZONE RECORD

Formation	Content	From	To

18. CASING RECORDS

Size	Run	Pulled
10 3/4	132'	0'
5 1/2	4534'	934'

19. Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. Indicate the types of plugs used and show them with depths on the sketch on the reverse side. Set cmt retainer @3531' & sqz w/50 sx cmt. Circ hole w/mud. Shot csg & pulled 934'. Ran tbg to 610' & cmt w/300 sx, pulled tbg. Ran tbg, tagged cmt @420'. Cmt w/200 sx, circ cmt to surface. Dug out, cut off 5' below ground, capped w/steel plate.

Does the above conform strictly to the oil and gas regulations (3-404)?

20. Rule 3-402 requires operators of offset leases-owners to be notified. Give their names and addresses below:

Spess Oil Co. 220 N. Broadway, Cleveland, OK 74020
Harvey Holman 1622 Crestmont, Norman, OK 73069

21. Reason for plugging: Not needed
22. If abandoned oil or gas well, state amount and date of last production

23. Plugging contractor's name and address: Halliburton Box 1220, Seminole, OK 74868
Plugging permit number

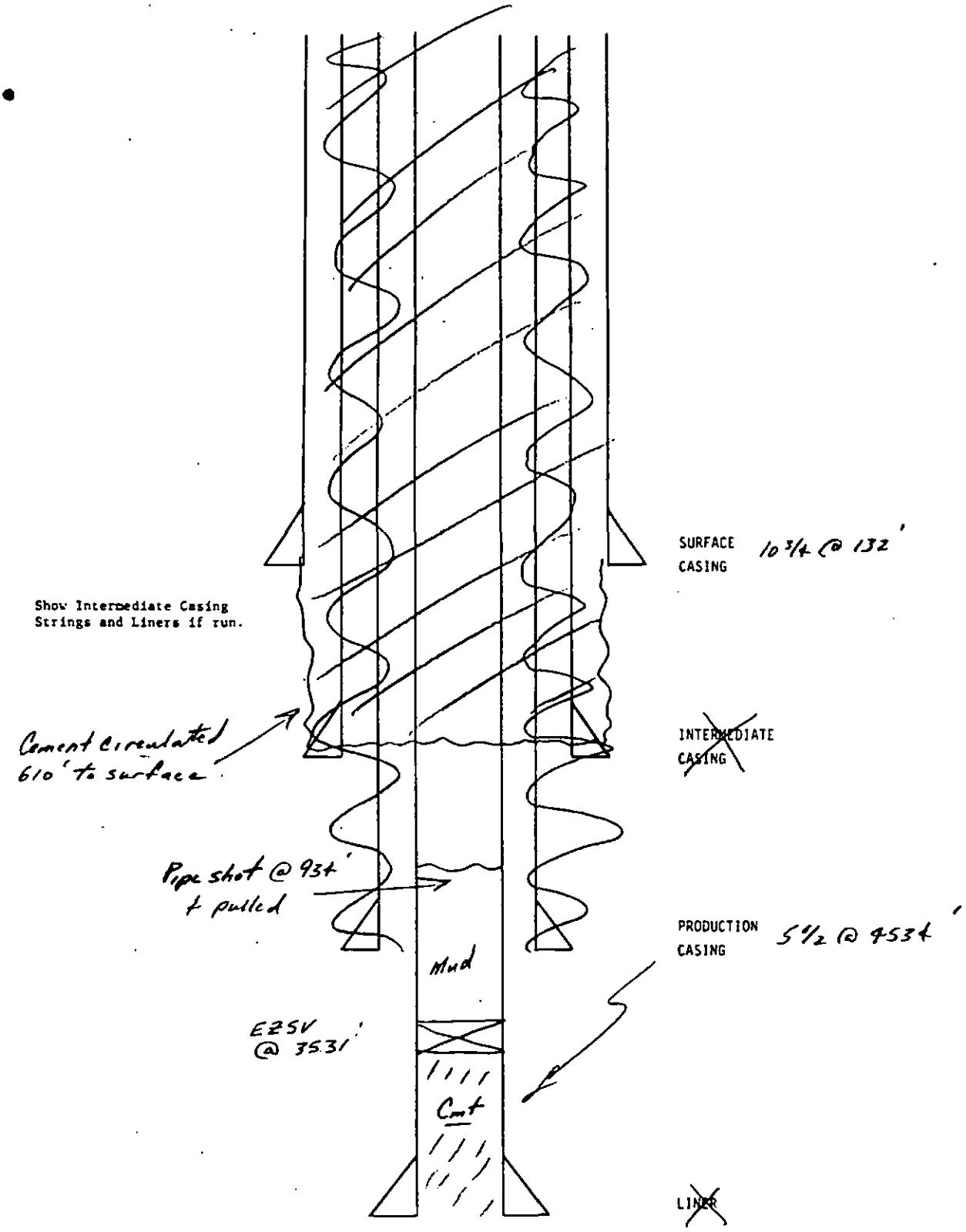
24. Correspondence regarding this well should be addressed to: Karen Wade Box 76499, Okla. City, OK 73147
(A.C.) Phone: 405-949-2207

I the undersigned being duly sworn upon oath, state that this well record is true correct and complete to the best of my knowledge and belief.

Signature of Owner or Officer of Company

25. Please indicate on sketch below Cement or Bridge Plugs (with depths) with top and bottom depths of cement. Also indicate estimated top of cement behind casing.

SUB-SURFACE PLUGGING SKETCH



Form No. 1003-C
1985

API No._____

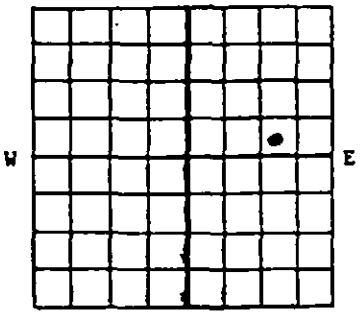
OTC/OCC Oper. No. 01123

CEMENTING REPORT
TO ACCOMPANY PLUGGING RECORD

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993
(Rules 3-404 and 3-405)

All operators must include this form when submitting the Plugging Record, (Form 1003). The signatures on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with Rules 3-404 and 3-405. It may be advisable to take a copy of this form to location when cementing work is performed.

640 Acres



Locate Well and Outline Lease

*1. Field Name Wilzetta	*2. O.C.C. District 1
*3. Operator Jan Oil Company	*4. County Lincoln
*5. Lease Name Jackson "B"	*6. Well Number 1
*7. Location ¼ SW ¼ SE ¼ NE ¼ — Section 35 — Township 13N — Range 5E	

CEMENTING TO PLUG AND ABANDON DATA:	PLUG NO. 1	PLUG NO. 2	PLUG NO. 3	PLUG NO. 4	PLUG NO. 5	PLUG NO. 6
8. Cementing Date	8-20-86					
*9. Size of Hole or Pipe in which Plug is placed (inches)	5½					
*10. Depth to bottom of Tubing or Drill Pipe (ft) from ground level	3531					
11. Sacks of Cement used (each plug)	50					
12. Slurry volume pumped (Cu ft)	77.5					
13. Calculated top of Plug (ft)	3631					
*14. Measured top of Plug (if tagged) (ft)	*					

ADDRESSES OF DISTRICT OFFICES

District I: (918) 367-3396
115 W. Sixth Street / P.O. Box 779
Bristow, Oklahoma 74010

District II: (405) 375-5570
102 W. Will Rogers Drive
Kingfisher, Oklahoma 73750

District III: (405) 255-0103
1610 Jones Street / P.O. Box 1525
Duncan, Oklahoma 73533

District IV: (405) 332-3441
703 N. Broadway / P.O. Box 2389
Ada, Oklahoma 74820

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
JAN 2 3 1987
OKLAHOMA CORPORATION COMMISSION

*Cemented through EZSV retainer set at 3531' and circulated with mud.

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE.)

* Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Co.

-OVER-

15. Remarks:	*16. Remarks:
CEMENTING COMPANY	***OPERATOR**
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct and complete to the best of my knowledge. This certification covers cementing data only.	I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.
Gary Lee Duvall	
Signature of Cementer or Authorized Representative	*Signature of Operator or Authorized Representative
GARY LEE DUVALL - TOOL OPERATOR	J. K. Smith, Senior Vice President
Name of Person and Title (Type or Print)	*Name of Person and Title (Type or Print)
HALLIBURTON SERVICES	Jan Oil Company
Cementing Company	*Operator
P.O. BOX 1220	Box 76499
Street Address or P.O. Box	*Street Address or P.O. Box
SEMINOLE OKLAHOMA 74868	Okla. City OK 73147
City State Zip	*City State Zip
Telephone 405 382-2800	Telephone 405 949-2207
Area Code	Area Code
20 AUGUST 1986	January 20, 1987
Date	Date

INSTRUCTIONS

1. A. This form shall be filed by the operator, at the appropriate District Office (shown on the opposite side), as an attachment to the Plugging Record for a producing well or for a dry hole.
   B. An original and one copy of this form shall be filed as an attachment to the Plugging Record for each cementing company used on a well.

2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rules 3-404 and 3-405.

3. A. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the District Manager or his representative, where unusual local conditions exist. (Rule 3-404 f) and g).
   B. The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
   C. a 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g).

Form No. 1003-C
1985

API No._____

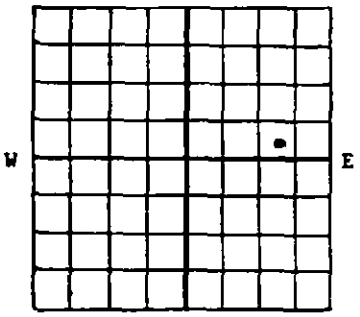
OTC/OCC Oper. No. 01123

CEMENTING REPORT
TO ACCOMPANY PLUGGING RECORD

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993
(Rules 3-404 and 3-405)

All operators must include this form when submitting the Plugging Record, (Form 1003). The signatures on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with Rules 3-404 and 3-405. It may be advisable to take a copy of this form to location when cementing work is performed.

640 Acres



Locate Well and Outline Lease

*1. Field Name: Wilzetta	*2. O.C.C. District: 1
*3. Operator: Jan Oil Company	*4. County: Lincoln
*5. Lease Name: Jackson "B"	*6. Well Number: 1
*7. Location: ¼ SW ¼ SE ¼ NE ¼ — Section: 35 — Township: 13N — Range: 5E	

CEMENTING TO PLUG AND ABANDON DATA:	PLUG NO. 1	PLUG NO. 2	PLUG NO. 3	PLUG NO. 4	PLUG NO. 5	PLUG NO. 6
8. Cementing Date		12-20-86				
*9. Size of Hole or Pipe in which Plug is placed (inches)		10 3/4				
*10. Depth to bottom of Tubing or Drill Pipe (ft) from ground level		610				
11. Sacks of Cement used (each plug)		300				
12. Slurry volume pumped (Cu ft)		660				
13. Calculated top of Plug (ft)						
*14. Measured top of Plug (if tagged) (ft)		440				

ADDRESSES OF DISTRICT OFFICES

District I: (918) 367-3396
115 W. Sixth Street / P.O. Box 779
Bristow, Oklahoma 74010

District II: (405) 375-5570
102 W. Will Rogers Drive
Kingfisher, Oklahoma 73750

District III: (405) 255-0103
1610 Jones Street / P.O. Box 1528
Duncan, Oklahoma 73533

District IV: (405) 332-3441
703 N. Broadway / P.O. Box 238
Ada, Oklahoma 74820

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
JAN 9 1987
OKLAHOMA CORPORATION COMMISSION

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE.)

* Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Co.

-OVER-

15. Remarks:

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

W. L. Kitsmiller

Signature of Cementer or Authorized Representative

W. L. Kitsmiller Cementer

Name of Person and Title (Type or Print)

HALLIBURTON SERVICES

Cementing Company

PO BOX 1220

Street Address or P.O. Box

Seminole OK 74868

City State Zip

Telephone 405 382 2800

Area Code

12-20-86

Date

*16. Remarks:

*OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

*Signature of Operator or Authorized Representative

J. K. Smith, Senior Vice President

*Name of Person and Title (Type or Print)

JAN OIL COMPANY

*Operator

Box 76499

*Street Address or P.O. Box

Okla. City OK 73147

*City State Zip

Telephone 405 949-2207

Area Code

January 20, 1987

Date

INSTRUCTIONS

1. A. This form shall be filed by the operator, at the appropriate District Office (shown on the opposite side), as an attachment to the Plugging Record for a producing well or for a dry hole.
   B. An original and one copy of this form shall be filed as an attachment to the Plugging Record for each cementing company used on a well.

2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rules 3-404 and 3-405.

3. A. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the District Manager or his representative, where unusual local conditions exist. (Rule 3-404 f) and g).
   B. The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
   C. a 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g).

Form No. 1003-C
1985

API No._____

OTC/OCC Oper. No. 01123

CEMENTING REPORT
TO ACCOMPANY PLUGGING RECORD

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993
(Rules 3-404 and 3-405)

640 Acres

W E

Locate Well and Outline Lease

All operators must include this form when submitting the Plugging Record, (Form 1003). The signatures on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with Rules 3-404 and 3-405. It may be advisable to take a copy of this form to location when cementing work is performed.

NBER CORP.
DEC 3 4 1986

*1. Field Name: Wilzetta	*2. O.C.C. District: 1
*3. Operator: Jan Oil Company	*4. County: Lincoln
*5. Lease Name: Jackson "B"	*6. Well Number: 1
*7. Location: ¼ SW ¼ SE ¼ NE ¼ — Section: 35 — Township: 13N — Range: 5E	

CEMENTING TO PLUG AND ABANDON DATA:	PLUG NO. 1	PLUG NO. 2	PLUG NO. 3	PLUG NO. 4	PLUG NO. 5	PLUG NO. 6
8. Cementing Date			12-22-86			
*9. Size of Hole or Pipe in which Plug is placed (inches)			10 3/4			
*10. Depth to bottom of Tubing or Drill Pipe (ft) from ground level			440			
11. Sacks of Cement used (each plug)			200			
12. Slurry volume pumped (Cu ft)			440			
13. Calculated ~~top of~~ Plug (ft)						
*14. Measured top of Plug (if tagged) (ft)			Surf.			

ADDRESSES OF DISTRICT OFFICES

District I: (918) 367-3396
115 W. Sixth Street / P.O. Box 779
Bristow, Oklahoma 74010

District II: (405) 375-5570
102 W. Will Rogers Drive
Kingfisher, Oklahoma 73750

District III: (405) 255-0103
1610 Jones Street / P.O. Box 1525
Duncan, Oklahoma 73533

District IV: (405) 332-3441
703 N. Broadway / P.O. Box 2389
Ada, Oklahoma 74820

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
JAN 2 5 1987
OKLAHOMA CORPORATION COMMISSION

JAN OIL CO.
BS _____
SENG _____
TJL _____
JKS _____
JWL _____
LLB _____
JMG _____
KW _____
BH _____
_____

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE.)

* Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Co.

-OVER-

15. Remarks:	*16. Remarks:
CEMENTING COMPANY I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct and complete to the best of my knowledge. This certification covers cementing data only.	***OPERATOR** I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.
W. L. Kitsmiller Signature of Cementer or Authorized Representative	*Signature of Operator or Authorized Representative
W. L. Kitsmiller Cementer Name of Person and Title (Type or Print)	J. K. Smith, Senior Vice President *Name of Person and Title (Type or Print)
HALLIBURTON SERVICES Cementing Company	JAN OIL COMPANY *Operator
PO BOX 1220 Street Address or P.O. Box	Box 76499 *Street Address or P.O. Box
Seminole OK 74868 City State Zip	Okla. City OK 73147 *City State Zip
Telephone 405 382-2800 Area Code	Telephone 405 949-2207 Area Code
12-22-86 Date	January 20, 1987 Date

INSTRUCTIONS

1. A. This form shall be filed by the operator, at the appropriate District Office (shown on the opposite side), as an attachment to the Plugging Record for a producing well or for a dry hole.
   B. An original and one copy of this form shall be filed as an attachment to the Plugging Record for each cementing company used on a well.

2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rules 3-404 and 3-405.

3. A. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the District Manager or his representative, where unusual local conditions exist. (Rule 3-404 f) and g).
   B. The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
   C. a 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g).

NEW

DOCUMENT

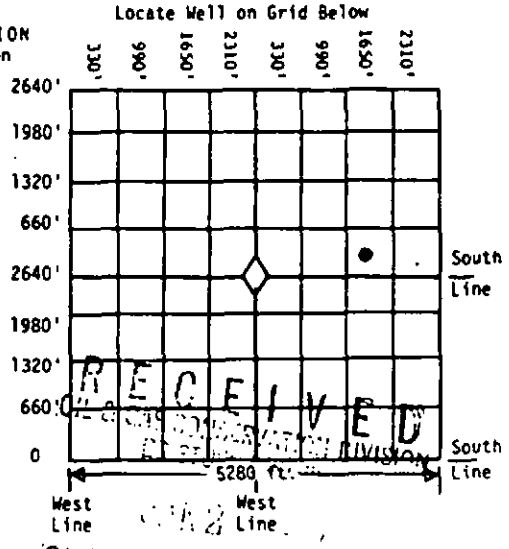
Form No 1003
(1983) Rev

PLUGGING RECORD

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Jim Thorpe Building
Oklahoma City, Oklahoma 73105
(RULE 3-405)

1. OTC/OCC Operator No. 01123
2. API Number ~~NONE~~ 081-01533
3. OTC Prod. Unit No.

Locate Well on Grid Below



NOTICE: All questions on this form must be satisfactorily answered and mailed to the above address in duplicate within 15 days after plugging is completed.

WELL LOCATION:

4. Lease Name: Jackson
5. Well No.: "B" #1
6. Well Location: SW ¼ SE ¼ NE ¼

7. Section: 35 Township: 13N Range: 5E County: Lincoln

8. Name of Operator: JAN OIL COMPANY (A.C.) Phone: 405-949-2207

Address: Box 76499

City: Okla. City State: OK Zip: 73147

9. Type of Well: SWD
10. Date Plugging Commenced: 12-20-86
11. Date Plugging Was Completed: 12-30-86
12. Was a Form 1002-A Filed?

13. Name of Field Inspector: Bill Sewell
Signature of District Manager: Roland Bilvesl
District Number: 1

TD 4562

14. Name of Producing Formation(s): Misener (disposal)
Depth-Top(s): 4254
Depth-Bottom(s): 4264

15. Depth of Treatable Water 500 NOTE: If a 1002-A has not been filed it must be attached.

16. PERFORATION DEPTHS:
Set 1-From: 4254 Ft To: 4264 Ft
Set 2-From: Ft To: Ft
Set 3-From: Ft To: Ft
Set 4-From: Ft To: Ft
Set 5-From: Ft To: Ft
Set 6-From: Ft To: Ft

17. SAND OR ZONE RECORD

Formation	Content	From	To

18. CASING RECORDS

Size	Run	Pulled
10 3/4	~~135'~~ 161'	0'
5 1/2	~~4534'~~ 4555'	934'

19. Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. Indicate the types of plugs used and show them with depths on the sketch on the reverse side. Set cmt retainer @3531' & sqz w/50 sx cmt. Circ hole w/mud. Shot csg & pulled 934'. Ran tbg to 610' & cmt w/300 sx, pulled tbg. Ran tbg, tagged cmt @420'. Cmt w/200 sx, circ cmt to surface. Dug out, cut off 5' below ground, capped w/steel plate.

Does the above conform strictly to the oil and gas regulations (3-404)?

20. Rule 3-402 requires operators of offset leases-owners to be notified. Give their names and addresses below:

Spess Oil Co. 220 N. Broadway, Cleveland, OK 74020
Harvey Holman 1622 Crestmont, Norman, OK 73069

21. Reason for plugging: Not needed
22. If abandoned oil or gas well, state amount and date of last production:
23. Plugging contractor's name and address: Halliburton Box 1220, Seminole, OK 74868
Plugging permit number: 530
24. Correspondence regarding this well should be addressed to: Karen Wade Box 76499, Okla. City, OK 73147
(A.C.) Phone: 405-949-2207

I the undersigned being duly sworn upon oath, state that this well record is true, correct and complete to the best of my knowledge and belief.

Signature of Owner or Officer of Company

RECEIVED
OKLAHOMA CORPORATION COMMISSION
MAR 24 1987
OIL & GAS CONSERVATION DIVISION

Form No. 1003-C
1985

API No. 081-01533

OTC/OCC Oper. No. 01123

CEMENTING REPORT
TO ACCOMPANY PLUGGING RECORD

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993
(Rules 3-404 and 3-405)

All operators must include this form when submitting the Plugging Record, (Form 1003). The signatures on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with Rules 3-404 and 3-405. It may be advisable to take a copy of this form to location when cementing work is performed.

640 Acres

W E

Locate Well and Outline Lease

*1. Field Name: Wilzetta	*2. O.C.C. District: 1
*3. Operator: Jan Oil Company	*4. County: Lincoln
*5. Lease Name: Jackson "B"	*6. Well Number: 1
*7. Location: ¼ SW ¼ SE ¼ NE ¼ — Section: 35 — Township: 13N — Range: 5E	

CEMENTING TO PLUG AND ABANDON DATA:	PLUG NO. 1	PLUG NO. 2	PLUG NO. 3	PLUG NO. 4	PLUG NO. 5	PLUG NO. 6
8. Cementing Date	8-20-86					
*9. Size of Hole or Pipe in which Plug is placed (inches)	5½					
*10. Depth to bottom of Tubing or Drill Pipe (ft) from ground level	3531					
11. Sacks of Cement used (each plug)	50					
12. Slurry volume pumped (Cu ft)	77.5					
13. Calculated top of Plug (ft)	3631					
*14. Measured top of Plug (if tagged) (ft)	*					

ADDRESSES OF DISTRICT OFFICES

District I: (918) 367-3396
115 W. Sixth Street / P.O. Box 779
Bristow, Oklahoma 74010

District II: (405) 375-5570
102 W. Will Rogers Drive
Kingfisher, Oklahoma 73750

District III: (405) 255-0103
1610 Jones Street / P.O. Box 1525
Duncan, Oklahoma 73533

District IV: (405) 332-3441
703 N. Broadway / P.O. Box 2389
Ada, Oklahoma 74820

RECEIVED
OIL & GAS CONSERVATION DIVISION
SOUTHWEST DISTRICT
JAN 2 2 1986
OKLAHOMA CORPORATION COMMISSION

*Cemented through EZSV retainer set at 3531' and circulated with mud.

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE.)

* Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Co.

-OVER-

15. Remarks:	*16. Remarks:
CEMENTING COMPANY	***OPERATOR**
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct and complete to the best of my knowledge. This certification covers cementing data only.	I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.
Gary Lee Duvall Signature of Cementer or Authorized Representative	*Signature of Operator or Authorized Representative
GARY LEE DUVALL - TOOL OPERATOR Name of Person and Title (Type or Print)	J. K. Smith, Senior Vice President *Name of Person and Title (Type or Print)
HALLIBURTON SERVICES Cementing Company	Jan Oil Company *Operator
P.O. BOX 1220 Street Address or P.O. Box	Box 76499 *Street Address or P.O. Box
SEMINOLE OKLAHOMA 74868 City State Zip	Okla. City OK 73147 *City State Zip
Telephone 405 382-2800 Area Code	Telephone 405 949-2207 Area Code
30 AUGUST 1986 Date	January 20, 1987 Date

INSTRUCTIONS

1. A. This form shall be filed by the operator, at the appropriate District Office (shown on the opposite side), as an attachment to the Plugging Record for a producing well or for a dry hole.
   B. An original and one copy of this form shall be filed as an attachment to the Plugging Record for each cementing company used on a well.

2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rules 3-404 and 3-405.

3. A. Cement plugs shall be placed in the well bore as required by Rules and regulations of the Commission plus any additional plugs as may be specified by the District Manager or his representative, where unusual local conditions exist. (Rule 3-404 f) and g).
   B. The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
   C. a 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g).

Form No. 1003-C
1985

API No. 081-01533

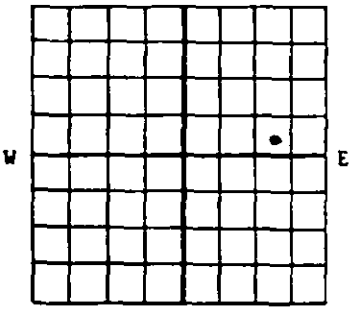
OTC/OCC Oper. No. 01123

CEMENTING REPORT
TO ACCOMPANY PLUGGING RECORD

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993
(Rules 3-404 and 3-405)

All operators must include this form when submitting the Plugging Record, (Form 1003). The signatures on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with Rules 3-404 and 3-405. It may be advisable to take a copy of this form to location when cementing work is performed.

640 Acres



Locate Well and Outline Lease

*1. Field Name: Wilzetta	*2. O.C.C. District: 1
*3. Operator: Jan Oil Company	*4. County: Lincoln
*5. Lease Name: Jackson "B"	*6. Well Number: 1
*7. Location: ¼ SW ¼ SE ¼ NE ¼ — Section: 35 — Township: 13N — Range: 5E	

CEMENTING TO PLUG AND ABANDON DATA:	PLUG NO. 1	PLUG NO. 2	PLUG NO. 3	PLUG NO. 4	PLUG NO. 5	PLUG NO. 6
8. Cementing Date		12-20-86				
*9. Size of Hole or Pipe in which Plug is placed (inches)		10 3/4				
*10. Depth to bottom of Tubing or Drill Pipe (ft) from ground level		610				
11. Sacks of Cement used (each plug)		300				
12. Slurry volume pumped (Cu ft)		660				
13. Calculated top of Plug (ft)						
*14. Measured top of Plug (if tagged) (ft)		440				

ADDRESSES OF DISTRICT OFFICES

District I: (918) 367-3396
115 W. Sixth Street / P.O. Box 779
Bristow, Oklahoma 74010

District II: (405) 375-5570
102 W. Will Rogers Drive
Kingfisher, Oklahoma 73750

District III: (405) 255-0103
1610 Jones Street / P.O. Box 1525
Duncan, Oklahoma 73533

District IV: (405) 332-3141
703 N. Broadway / P.O. Box 2389
Ada, Oklahoma 74820

RECEIVED
OIL & GAS CONSERVATION DIVISION
JAN 23 1987
OKLAHOMA CORPORATION COMMISSION

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE.)

* Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Co.

-OVER-

15. Remarks:	*16. Remarks:
CEMENTING COMPANY	***OPERATOR**
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct and complete to the best of my knowledge. This certification covers cementing data only.	I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.
W. L. Kitsmiller	
Signature of Cementer or Authorized Representative	*Signature of Operator or Authorized Representative
W. L. Kitsmiller Cementer	J. K. Smith, Senior Vice President
Name of Person and Title (Type or Print)	*Name of Person and Title (Type or Print)
Halliburton Services	JAN OIL COMPANY
Cementing Company	*Operator
PO Box 1220	Box 76499
Street Address or P.O. Box	*Street Address or P.O. Box
Seminole OK 74868	Okla. City OK 73147
City State Zip	*City State Zip
Telephone 405 282 2800	Telephone 405 949-2207
Area Code	Area Code
12-20-86	January 20, 1987
Date	Date

INSTRUCTIONS

1. A. This form shall be filed by the operator, at the appropriate District Office (shown on the opposite side), as an attachment to the Plugging Record for a producing well or for a dry hole.
   B. An original and one copy of this form shall be filed as an attachment to the Plugging Record for each cementing company used on a well.

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   B. The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
   C. a 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g).

Form No. 1003-C
1985

API No. 081-01533

OTC/OCC Oper. No. 01123

CEMENTING REPORT
TO ACCOMPANY PLUGGING RECORD

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Jim Thorpe Bldg / Oklahoma City, Ok 73105-4993
(Rules 3-404 and 3-405)

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SINCLAIR CORP.
DEC 2 4 1986

640 Acres

W E

Locate Well and Outline Lease

*1. Field Name: Wilzetta	*2. O.C.C. District: 1
*3. Operator: Jan Oil Company	*4. County: Lincoln
*5. Lease Name: Jackson "B"	*6. Well Number: 1
*7. Location: ¼ SW ¼ SE ¼ NE ¼ — Section: 35 — Township: 13N — Range: 5E	

CEMENTING TO PLUG AND ABANDON DATA:	PLUG NO. 1	PLUG NO. 2	PLUG NO. 3	PLUG NO. 4	PLUG NO. 5	PLUG NO. 6
8. Cementing Date			12-22-86			
*9. Size of Hole or Pipe in which Plug is placed (inches)			10 3/4			
*10. Depth to bottom of Tubing or Drill Pipe (ft) from ground level			440			
11. Sacks of Cement used (each plug)			200			
12. Slurry volume pumped (Cu ft)			440			
13. Calculated [redacted] Plug (ft)						
*14. Measured top of Plug (if tagged) (ft)			Surf.			

ADDRESSES OF DISTRICT OFFICES

District I: (918) 367-3396
115 W. Sixth Street / P.O. Box 779
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1610 Jones Street / P.O. Box 1525
Duncan, Oklahoma 73533

District IV: (405) 332-3441
703 N. Broadway / P.O. Box 2389
Ada, Oklahoma 74820

RECEIVED
OIL & GAS CONSERVATION DIVISION

JAN 0 1 1987
OKLAHOMA CORPORATION COMMISSION

JAN CERT
DENS
DL
JRS
RVL
LLB
MAG
KW
BH

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE.)

* Designates items to be completed by Operator. Items not so designated shall be completed by the Cementing Co.

-OVER-

15. Remarks:	*16. Remarks:
CEMENTING COMPANY	***OPERATOR**
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct and complete to the best of my knowledge. This certification covers cementing data only.	I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.
W. L. Kitsmiller Signature of Cementer or Authorized Representative	*Signature of Operator or Authorized Representative
W. L. Kitsmiller Cementer Name of Person and Title (Type or Print)	J. K. Smith, Senior Vice President *Name of Person and Title (Type or Print)
HALLIBURTON SERVICES Cementing Company	JAN OIL COMPANY *Operator
PO BOX 1220 Street Address or P.O. Box	Box 76499 *Street Address or P.O. Box
Seminole OK 74868 City State Zip	Okla. City OK 73147 *City State Zip
Telephone 405 362-2800 Area Code	Telephone 405 949-2207 Area Code
12-22-86 Date	January 20, 1987 Date

INSTRUCTIONS

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   B. The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
   C. a 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g).

NEW

DOCUMENT

LOCATE WELL ON GRID BELOW (Rule 3-405) (Rev. 1988)

2640'
1980'
1320'
660'
2640'
1980'
1320'
660'
0'
x

OKLAHOMA CORPORATION COMMISSION
Oil Gas Conservation Division
Jim Thorpe Building
Oklahoma City, Oklahoma 73105

Replaces separately Forms 1003 and 1003C

TYPE OR USE BLACK INK
Instructions on back of form

RECEIVED
OIL & GAS CONSERVATION DIVISION
DISTRICT
OCT 20 1988
OKLAHOMA CORPORATION COMMISSION

Fill out completely and mail to district office:
District I: (918) 367-2206
115 W. Sixth Street/P. O. Box 779
Bristow, Oklahoma 74010

District II: (405) 375-5570
202 E. Miles
Kingfisher, Oklahoma 73750

District III: (405) 255-0103
910 N. Bois d'Arc Blvd./P.O. Box 1525
Duncan, Oklahoma 73533

District IV: (405) 332-3441
703 N. Broadway/P.O. Box 2389
Ada, Oklahoma 74820

The API number of the well is ESSENTIAL--if you do not know the API number, call Petroleum Information, Inc., at (405) 848-9824.

Lease Name	Well No.	County	API Number	Well TD: 3240'
James	35-1	Lincoln	08122625	

Location	Section	Township	Range	Well loc. from 1/4 sec.
/ SE /4SW /4 SW /4	35	13N	5E	150' fsl 990' fwl

Name of Operator	OTC/OCC Operator No.
Robert Gordon Oil Co.	08785

Address	Date Plugging Complete
P. O. Box 278	10-17-88

City	State	Zip	Type of Well
Stroud	OK	74079	Oil

Phone (A.C.)	Treatable Water Depth
918)968-2504	

-- Pipe Record --

Size	Run (ft)	Pulled (ft)	
			Condr
8 5/8	549'	-0-	Surf
			I.C.
			I.C.
5 1/2	3240'	1830'	P.C.
			Lnr.

Sec T.Wp Rge

Plug	Type of Plug CIBP, Cement, Packer etc.	Size Hole or Pipe of Placement	Depth	If cement, Number of Sacks	Slurry Volume	Calculated TOC	Measured Top of Plug If Tagged
1	CIBP	5 1/2"	3170'	2 on top	3.1	3155'	
2	Cement	5 1/2-8 5/8"	649'	80	124	449'	
3	Cement	8 5/8"	33'	10	15.5	3'	
4							
5							

PERFORATION DEPTHS: Set 1-From: 3224 Ft To: 3230 Set 2-From: _____ To: _____
Set 3-From: _____ Ft To: _____ Set 4-From: _____ To: _____

REMARKS:

Reason for plugging: Dry HOle

CEMENTING COMPANY
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct, and complete to the best of my knowledge. This certification covers cementing data only.

Roy Williams
Signature of Cementer or Authorized Representative

Roy Williams 10-18-88
Name of Person and Title (Type or Print) Date

Oakland Drilling Co. 552
Cementing Company Permit Number

P. O. Box 366 918)968-3568
Street Address or P. O. Box Phone

Stroud, OK 74079
City State Zip

OPERATOR
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented are true, correct, and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Eldon Gordon
Signature of Operator or Authorized Representative

Eldon Gordon 10-19-88
Name of Person and Title (Type or Print) Date

Name of Field Inspector
Bill Sewell

Signature of District Manager
Edward Pekeal

COPY

DISTRICT MANAGER'S SIGNATURE DISCLAIMER:
By signing this form, the District Manager has approved the contents thereof as to form only. Said District Manager does not warrant that the facts provided by the operator are true or that the above described operator has properly plugged the above-described well.

INSTRUCTIONS:

1. Form must be completely filled out and sent to district office within within 30 days after plugging is completed.
   Send original and one copy.
   Type or use black ink.
   API number of well is important and is used to match this record to the completion report.

2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rules 3-404 and 3-405.

3. A. In specifying the type of plug use the following notation:
   CIBP - cast iron bridge plug.
   CEM - cement plug.
   CIBP + CEM - cast iron bridge plug and cement.
   Packer - packer.
   If other abreviations are used, please define.
   B. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the District Manager or his representative, where unusual local conditions exist. (Rule 3-404 f and g).
   C. The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
   D. A 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g).

4. If you have questions concerning the completion of this form, call the appropriate District Office.

For Commission Use Only -- Do Not Write Below This Line

PLUGGING RECORD CHECKLIST

Approved	Rejected		
_____	_____	1.	API Number Invalid
_____	_____	2.	Legal Description Invalid for County
_____	_____	3.	Operator Number Missing/Invalid
_____	_____	4.	Well Location Invalid/Missing
_____	_____	5.	Lease Name Missing
_____	_____	6.	Well Number Missing
_____	_____	7.	Plugging Date Invalid
_____	_____	8.	Well Type Missing/Invalid
_____	_____	9.	Well Total Depth Missing/Invalid
_____	_____	10.	Record of Pipe Pulled Incomplete
_____	_____	11.	Well Location does not Match Well Plat
_____	_____	12.	Sand or Zone Record not Complete
_____	_____	13.	Producing Formation Information Incomplete
_____	_____	14.	Treatable Water Depth Missing
_____	_____	15.	Perforation Depths Missing
_____	_____	16.	Information on Plug - Operator
_____	_____	17.	Plugging Description Missing
_____	_____	18.	Offset Lease Owners Missing
_____	_____	19.	Last Production Information Missing
_____	_____	20.	Plugging Contractors Name Missing
_____	_____	21.	Sub-Surface Sketch not Complete
_____	_____	22.	Information on Plug - Cementing Company
_____	_____	23.	Other:_____

NEW

DOCUMENT

LOCATE WELL ON GRID BELOW

2640'
1980'
1320'
660'
2640'
1980'
1320'
660'
0'

PLUGGING RECORD
(Rule 3-405)

Comp 9-3-39 201029002

OKLAHOMA CORPORATION COMMISSION
Oil Gas Conservation Division
Jim Thorpe Building
Oklahoma City, Oklahoma 73105

Form 1003/1003C
(Rev. 1988)
Replaces separately Forms 1003 and 1003C

TYPE OR USE BLACK INK
Instructions on back of form

Fill out completely and mail to district office:
District I: (918) 367-3396
115 W. Sixth Street/P. O. Box 779
Bristow, Oklahoma 74010

District II: (405) 375-5270
202 E. Miles
Kingfisher, Oklahoma 73750

District III: (405) 255-0103
1915 Elk Blvd./P.O. Box 1525
Duncan, Oklahoma 73533

District IV: (405) 332-3441
703 N. Broadway/P.O. Box 2389
Ada, Oklahoma 74820

WDMS

The API number of the well is ESSENTIAL--If you do not know the API number, call Petroleum Information, Inc., at (405) 848-9824.

Lease Name	Well No.	County	API Number	Well TD: 1500
JAMES	B-2	Lincoln	35-081-02733	-- Pipe Record --
Location: C 1/2 E1/2 1/4 E1/2 1/4 SW1/4	Section: 35	Township: 13N	Range: 5E	Well loc. from 1/4 sec.: 1320' fsl 2310' fwl
Name of Operator: BRANSON Production Co.			OTC/OCC Operator No.: 17529	
Address: 3033 N.W. 63RD · SUITE 255-E			Date Plugging Complete: 12-18-91	
City: OKLA CITY	State: OKLA	Zip: 73116	Type of Well: DISPOSAL	
Phone (A.C.): 405-848-5788			Treatable Water Depth: 300	

Size	Run (ft)	Pulled (ft)	
			Condr
9 5/8	788	None	Surf
			I.C.
			I.C.
5 1/2	1500	None	P.C.
			Lnr.

Plug	Type of Plug CIBP, Cement, Packer etc.	Size Hole or Pipe of Placement	Depth	If cement, Number of Sacks	Slurry Volume	Calculated TOC	Measured Top of Plug if Tagged
1	CEMENT	5 1/2 PIPE	1422	35	41.3		1160
2	CEMENT	5 1/2 PIPE & 8" hole	850	35	41.3	730	
3	CEMENT	5 1/2 PIPE	35	5	5.9		-0-
4							
5							

PERFORATION DEPTHS: Set 1-From: 1394 Ft To: 1422 Set 2-From: _____ To: _____
Set 3-From: _____ Ft To: _____ Set 4-From: _____ To: _____

REMARKS: 5 1/2 PIPE perforated @ 850' And squeezed with 35sk CEMENT @ 700psi
I.D PLATE welded on SURFACE 4' below ground level

Reason for plugging: well inactive

RECEIVED
OIL & GAS CONSERVATION DIVISION
DEC 26 1991
OKLAHOMA CORPORATION COMMISSION

CEMENTING COMPANY
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct, and complete to the best of my knowledge. This certification covers cementing data only.

Tammy Cooper
Signature of Cementer or Authorized Representative

Tammy Cooper Owner 12-19-91
Name of Person and Title (Type or Print) Date

Cooper Oilfield Services Inc 136
Cementing Company Permit Number

P.O. Box 1179 405 332-3650
Street Address or P. O. Box Phone

Ada OKLA 74820
City State Zip

OPERATOR
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented are true, correct, and complete to the best of my knowledge. This certification covers all well data and information presented herein.

A.R. Tiehen
Signature of Operator or Authorized Representative

A.R. TIEHEN - President, Branson Prod Co 12/26/91
Name of Person and Title (Type or Print) Date

Name of Field Inspector
John Calavan

Signature of District Manager
Roland Bluel

DISTRICT MANAGER'S SIGNATURE DISCLAIMER:
By signing this form, the District Manager has approved the contents thereof as to form only. Said District Manager does not warrant that the facts provided by the operator are true or that the above described operator has properly plugged the above-described well.

TO
IV

1. Form must be completely filled out and sent to district office within within 30 days after plugging is completed.
   Send original and one copy.
   Type or use black ink.
   API number of well is important and is used to match this record to the completion report.

2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rules 3-404 and 3-405.

3. A. In specifying the type of plug use the following notation:
   CIBP - cast iron bridge plug.
   CEM - cement plug.
   CIBP + CEM - cast iron bridge plug and cement.
   Packer - packer.
   If other abreviations are used, please define.
   B. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the District Manager or his representative, where unusual local conditions exist. (Rule 3-404 f and g).
   C. The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.
   D. A 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g).

4. If you have questions concerning the completion of this form, call the appropriate District Office.

For Commission Use Only -- Do Not Write Below This Line

PLUGGING RECORD CHECKLIST

Approved	Rejected		
_____	_____	1.	API Number Invalid
_____	_____	2.	Legal Description Invalid for County
_____	_____	3.	Operator Number Missing/Invalid
_____	_____	4.	Well Location Invalid/Missing
_____	_____	5.	Lease Name Missing
_____	_____	6.	Well Number Missing
_____	_____	7.	Plugging Date Invalid
_____	_____	8.	Well Type Missing/Invalid
_____	_____	9.	Well Total Depth Missing/Invalid
_____	_____	10.	Record of Pipe Pulled Incomplete
_____	_____	11.	Well Location does not Match Well Plat
_____	_____	12.	Treatable Water Depth Missing
_____	_____	13.	Perforation Depths Missing
_____	_____	14.	Information on Plug - Operator
_____	_____	15.	Plugging Description Missing
_____	_____	16.	Plugging Contractors Name Missing
_____	_____	17.	Information on Plug - Cementing Company
_____	_____	18.	Other:_____

NEW

DOCUMENT

Comp 6-27-24

TYPE OR USE BLACK INK
SEE REVERSE FOR INSTRUCTIONS

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000

Form 1003/1003C
(Rev. 1996)

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT
DEC 19 2002
OKLAHOMA CORPORATION COMMISSION

WDMS

T65

PLUGGING RECORD
OAC 165:10-11-7
2122069103

API NO. 081027316
OTC PROD. UNIT NO. 081-004880
PLUGGING DATE 11-14-02
Well Name/No. Fred James #1

Location 1/4 NE 1/4 NE 1/4 SW 1/4 | Sec 35 | Twp 13N | Rge 5E
2310 Ft FSL of 1/4 Sec | 2310 Ft FWL of 1/4 Sec | County Lincoln
Total Depth 4500' | Base of Treatable Water 603 | Well Classification OIL

Locate Well on Grid

OPERATOR
Name New Dominion, L.L.C. | OTC/OCC No. 20585
Address 111 W. 5th Street, Suite 1000 | Phone (918) 587-6242
City Tulsa | State OK | Zip 74103

PIPE RECORD

Size	Run (ft)	Pulled (ft)	
			Conductor
7"	4240'	0	Surface
			I.C.
			I.C.
4 1/2"	4118'	4118'	P.C.
			Lnr.

PERFORATION DEPTHS

Set 1 -	From	4460	To	4485
Set 2-	From	4485	To	4500
Set 3-	From		To	
Set 4-	From		To	

Plug	Type of Plug	Hole Size or Pipe Size	Depth	No. Sacks Cement	Slurry Volume	Calculated TOC	Measured Top of Plug If Tagged
1	Cement	5 1/2	4485	35	41.3	4375	
2	Cement	9 1/2 / 7	1118	50	59	1050	
3	Cement	9 1/2 / 7	400	50	59	341	
4	Cement	7	341	55	64.9	4	
5							

REMARKS

Reason for Plugging

CEMENTER CERTIFICATION
I certify that the cement plugs were placed in this well as shown on this report, per O.C.C. instructions. The cementing was performed by me or under my direct supervision. I certify all cementing data is true, correct and complete.

Signature Bobby J. Clark | Date 11-14-02 | Name and Title Typed or Printed Bobby J. Clark, Cementer
Company Name Genie Well Service | Permit No. 605
Address P. O. Box 600 | Phone 405-969-2141
City Crescent | State OK | Zip 73028

OPERATOR CERTIFICATION
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented herein, and that data and facts presented are ture, correct, and complete to the best of my knowledge. This covers all well data and information presented herein.

Signature January Hightower | Date 12-9-02 | Name and Title Typed or Printed January Hightower, office manager

CORPORATION COMMISSION USE ONLY
By signing this form, the District Manager has approved the contents thereof as to form only. Said District Manager does not warrant the facts provided by the operator are true or that the operator has properly plugged the described well.

Roland Belvel | J. Calhoun
Signature of District Manager | Field Inspector

INSTRUCTIONS

1 Form must be completed in its entirety and mailed to the appropriate District Office within 30 days after plugging is completed.

2 Send original and one (1) copy.

3 Type or use BLACK ink only. **This form is for record and must be legible.**

4 API No. must be on form. To get an API No. call Petroleum Information at (405) 848-9824.

5 In specifying the type of plug use the following notations:
CIBP - cast iron bridge plug
CEM - cement plug
CIBP + CEM - cast iron bridge plug and cement
Pkr - packer.
If other abbreviations are used, please define.

6 Cement plugs shall be placed in the well bore as required by the Rules of the Commission plus any additional plugs as may be specified by the District Manager or his representative, where unusual local conditions exist. (OAC 165:10-11-6)

7 The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.

8 A minimum 30 foot cement plug is required to be placed in the top of the well. (OAC 165:10-1-)

DISTRICT I	DISTRICT II	DISTRICT III	DISTRICT IV
115 West 6th Street	101 South 6th Street	1016 Maple	703 North Broadway
Post Office Box 779	Post Office Box 1107	Post Office Box 1525	
Bristow, OK 74010	Kingfisher, OK 73750	Duncan, OK 73533	Ada, OK 74820
(918) 367-3396	(405) 375-5570	(405) 255-0103	(405) 332-3441

FOR COMMISSION USE ONLY

Approved	Rejected		Approved	Rejected	
_____	_____	1. API No. invalid.	_____	_____	10. Record of pipe pulled incomplete.
_____	_____	2. Legal Description invalid for County.	_____	_____	11. Well location does not match plat.
_____	_____	3. Operator No. missing/invalid.	_____	_____	12. Treatable water depth missing.
_____	_____	4. Well location missing/invalid.	_____	_____	13. Perforation depths missing.
_____	_____	5. Well name missing.	_____	_____	14. Information on plug - operator.
_____	_____	6. Well No. missing.	_____	_____	15. Plugging description missing.
_____	_____	7. Plugging date invalid.	_____	_____	16. Plugging contractors name missing.
_____	_____	8. Well type missing/invalid.	_____	_____	17. Information on plug-cementing company.
_____	_____	9. Total depth missing/invalid.	_____	_____	18. Other: _____

NEW

DOCUMENT

Comp 7-10-88

TYPE OR USE BLACK INK
SEE REVERSE FOR INSTRUCTIONS

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000

RECEIVED
OIL & GAS CONSERVATION DIVISION
EASTERN DISTRICT
FEB 10 2000
OKLAHOMA CORPORATION COMMISSION

WDMS

T6C

Form 1003/1003C
(Rev 1996)

PLUGGING RECORD
OAC 165:10-11-7

002119101

API NO.	081-02734A
OTC PROD. UNIT NO.	081-04880
PLUGGING DATE	1/5/00
Well Name/No.	Fred James #2
Location	1/4 SE 1/4 SE 1/4 SW 1/4 — Sec 35 — Twp 13N — Rge 5E
	330 Ft FSL of 1/4 Sec — 2310 Ft FWL of 1/4 Sec — County Lincoln
Total Depth	4401 — Base of Treatable Water 505 — Well Classification Oil

Locate Well on Grid

OPERATOR

Name	New Dominion, L.L.C. — OTC/OCC No. 20585
Address	P. O. Drawer 369 — Phone (405) 377-1177
City	Stillwater — State Oklahoma — Zip 74067

PIPE RECORD

Size	Run (ft)	Pulled (ft)	
			Conductor
10 3/4	752	0	Surface
			I.C.
			I.C.
7"	4188	0	P.C.
			Lnr.

PERFORATION DEPTHS

Set 1 -	From 4451	To 4458
Set 2-	From 4211	To 4214
Set 3-	From	To
Set 4-	From	To

Plug	Type of Plug	Hole Size or Pipe Size	Depth	No. Sacks Cement	Slurry Volume	Calculated TOC	Measured Top of Plug If Tagged
1	Cement Ret	7"	4008	100 sx	118 cu ft	4008	—
2	Cement	7"	800	50 sx	59 cu ft	600	—
3	Cement	7"	34	10 sx	11.8 cu ft	4	✓
4							
5							

RECEIVED
OIL & GAS CONSERVATION DIVISION
EASTERN DISTRICT
FEB 8 2000
OKLAHOMA CORPORATION COMMISSION

REMARKS

Reason for Plugging: Depleted Well

CEMENTER CERTIFICATION

I certify that the cement plugs were placed in this well as shown on this report, per O.C.C. instructions. The cementing was performed by me or under my direct supervision. I certify all cementing data is true, correct and complete.

Signature: Larry Smith	Date: 1-5-00	Name and Title Typed or Printed: Larry Smith - Cementer
Company Name: Orwell Cementers Inc		Permit No. 394
Address: P.O. Drawer B		Phone 580-229-1776
City: Healdton	State: Okla	Zip 73438

OPERATOR CERTIFICATION

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented herein, and that data and facts presented are ture, correct, and complete to the best of my knowledge. This covers all well data and information presented herein.

Signature: Cindy L Wright	Date: 2/7/00	Name and Title Typed or Printed: Cindy L. Wright, Production Clerk

CORPORATION COMMISSION USE ONLY

By signing this form, the District Manager has approved the contents thereof as to form only. Said District Manager does not warrant the facts provided by the operator are true or that the operator has properly plugged the described well.

Signature of District Manager: [signature] — Field Inspector: J. Clark

NEW

DOCUMENT

comp 2-25-00

TYPE OR USE BLACK INK
SEE REVERSE FOR INSTRUCTIONS

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000

RECEIVED TC 5
OIL & GAS CONSERVATION DIVISION
ARDMORE DISTRICT
DEC 19 2002
OKLAHOMA CORPORATION COMMISSION

Form 1003/1003C
(Rev. 1996)

PLUGGING RECORD
OAC 165:10-11-7

212269104

API NO. 081-23539
OTC PROD. UNIT NO. 81004880
PLUGGING DATE 10-24-02

Well Name/No. NDL James #1

Location N 1/2 S 1/2 NE 1/4 SW 1/4 | Sec 35 | Twp 13N | Rge 5E

1855' Ft FSL of 1/4 Sec | 1980' Ft FWL of 1/4 Sec | County Lincoln

Total Depth 4470' | Base of Treatable Water 1020' | Well Classification OIL

Locate Well on Grid

OPERATOR

Name New Dominion LLC | OTC/OCC No. 20585
Address 111 W. Fifth Street Suite 1000 | Phone ( ) 918-587-6242
City Tulsa | State OK | Zip 74103

PIPE RECORD

Size	Run (ft)	Pulled (ft)	
			Conductor
9 5/8	1074	0	Surface
			I.C.
			I.C.
7"	4467	3172	P.C.
			Lnr.

PERFORATION DEPTHS

Set 1 -	From	4208	To	4344
Set 2-	From		To	
Set 3-	From		To	
Set 4-	From		To	

Plug	Type of Plug	Hole Size or Pipe Size	Depth	No. Sacks Cement	Slurry Volume	Calculated TOC	Measured Top of Plug If Tagged
1	CIBP	7	4160	4	4.72	4140	
2	Cement	8 3/4 / 9 5/8	1140	120	141.6		789'
3	Cement	9 5/8	34	15	17.7	4	
4							
5							

REMARKS

Reason for Plugging

CEMENTER CERTIFICATION

I certify that the cement plugs were placed in this well as shown on this report, per O.C.C. instructions. The cementing was performed by me or under my direct supervision. I certify all cementing data is true, correct and complete.

Signature Bobby J. Clark | Date 10-24-02 | Name and Title Typed or Printed Bobby J. Clark, Cementer

Company Name Genie Well Service | Permit No. 605
Address P.O. Box 600 | Phone 405-969-2141
City Crescent | State OK | Zip 73028

OPERATOR CERTIFICATION

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented herein, and that data and facts presented are true, correct, and complete to the best of my knowledge. This covers all well data and information presented herein.

Signature Lanceanny Hightower | Date 12-9-02 | Name and Title Typed or Printed Lanceanny Hightower, Office Manager

CORPORATION COMMISSION USE ONLY

By signing this form, the District Manager has approved the contents thereof as to form only. Said District Manager does not warrant the facts provided by the operator are true or that the operator has properly plugged the described well.

Signature of District Manager | Field Inspector J. Calvin

NEW

DOCUMENT

Comp 5-32000

TYPE OR USE BLACK INK
SEE REVERSE FOR INSTRUCTIONS

OKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Post Office Box 52000-2000
Oklahoma City, Oklahoma 73152-2000

Form 1003/1003C
(Rev 1996)

WDMS

PLUGGING RECORD
OAC 165:10-11-7

408199107

API NO. 081-23580
OTC PROD. UNIT NO. 081-105496
PLUGGING DATE 3-26-04

Well Name/No. N'DL Spess

Location W/2 1/4 E/2 1/4 SE/4 1/4 NW 1/4 | Sec 35 | Twp 13N | Rge 5E

1616' Ft FSL of 1/4 Sec | 2155' Ft FWL of 1/4 Sec | County Lincoln

Total Depth 4572' | Base of Treatable Water 450' | Well Classification Oil

Locate Well on Grid

OPERATOR

Name: New Dominion, L.L.C. | OTC/OCC No. 20585
Address: 111 West 5th Street, Suite 1000 | Phone (918) 587-6242
City: Tulsa | State: OK | Zip: 74103

PIPE RECORD

Size	Run (ft)	Pulled (ft)	
			Conductor
9 5/8"	500'	0'	Surface
			I.C.
			I.C.
7"	4572'	3196'	P.C.
			Lnr.

PERFORATION DEPTHS

Set 1 -	From	4250'	To	4324'
Set 2-	From		To	
Set 3-	From		To	
Set 4-	From		To	

Plug	Type of Plug	Hole Size or Pipe Size	Depth	No. Sacks Cement	Slurry Volume	Calculated TOC	Measured Top of Plug If Tagged
1	CIBP	7"	4215	2	2.36		
2	Cement	8 3/4 - 9 5/8	598	120	141.6	350'	248'
3	Cement	9 5/8	34	25	29.5	3'	
4							
5							

REMARKS

Reason for Plugging

CEMENTER CERTIFICATION

I certify that the cement plugs were placed in this well as shown on this report, per O.C.C. instructions. The cementing was performed by me or under my direct supervision. I certify all cementing data is true, correct and complete.

Signature: Russell Tice | Date: 3-26-04 | Name and Title Typed or Printed: Russell Tice Cementer

Company Name: Genie Well Service | Permit No. 605
Address: P.O. Box 600 | Phone 405-969-2141
City: Crescent | State: OK | Zip 73028

OPERATOR CERTIFICATION

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented herein, and that data and facts presented are true, correct, and complete to the best of my knowledge. This covers all well data and information presented herein.

Signature: [signature] | Date: 8-10-04 | Name and Title Typed or Printed: Field Engineer

CORPORATION COMMISSION USE ONLY

By signing this form, the District Manager has approved the contents thereof as to form only. Said District Manager does not warrant the facts provided by the operator are true or that the operator has properly plugged the described well.

Signature of District Manager: [signature] | Field Inspector: John Colaw

RECEIVED
OIL & GAS CONSERVATION DIVISION
BRISTOW DISTRICT

AUG 13 2004

OKLAHOMA CORPORATION COMMISSION