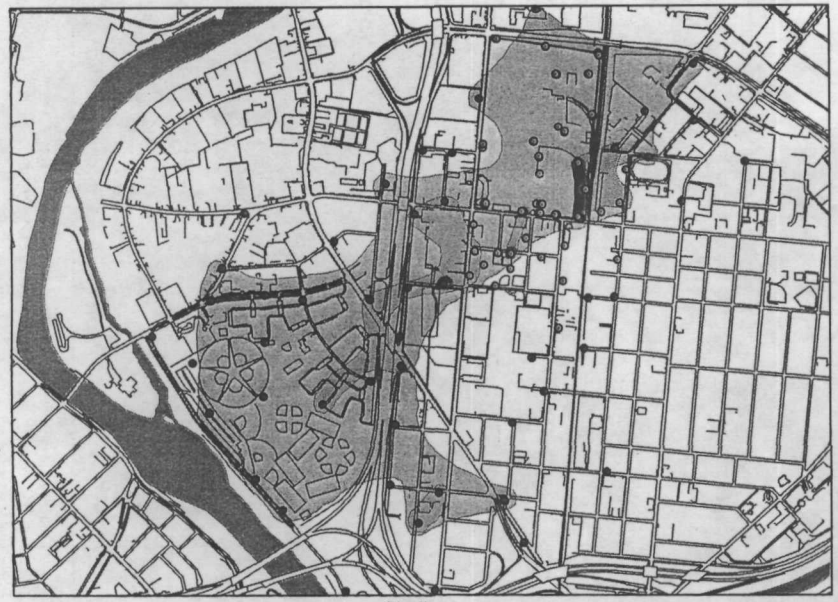
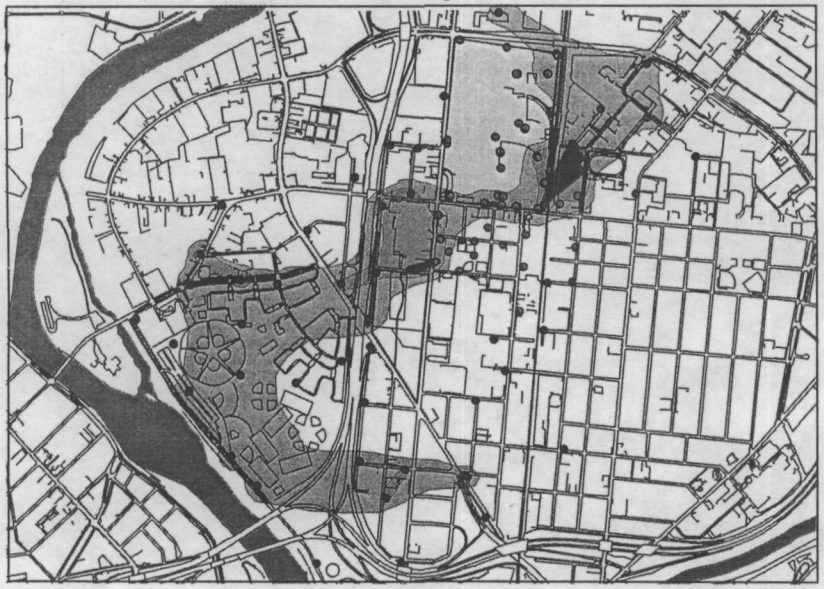
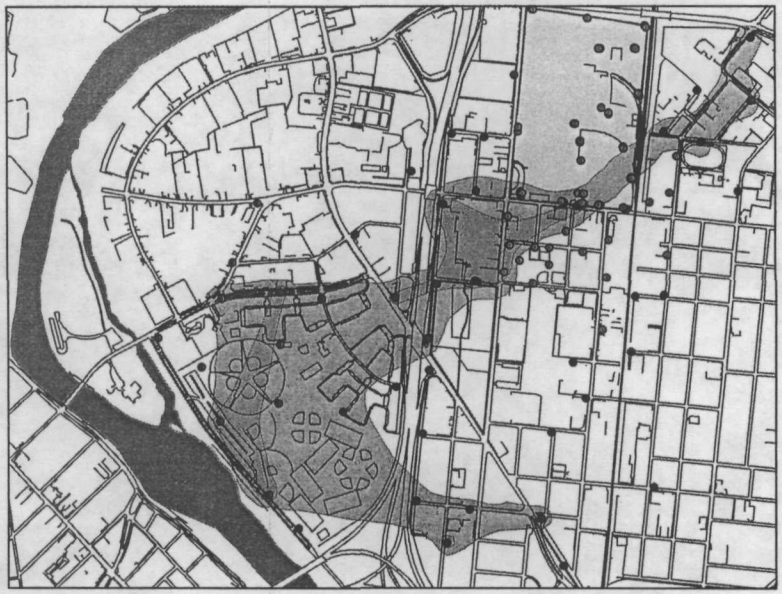
Trichloroethene Concentrations
Dayton Thermal
Dayton, Ohio



Shallow
15-40 Ft bgs



Intermediate
40-55 Ft bgs



Deep
55-75 Ft bgs

Legend

- Temporary Well Locations
- Exsisting Well Locations
- MIP Locations
- Site Boundary
- TCE 5-100
- TCE 100-1,000
- TCE >1,000

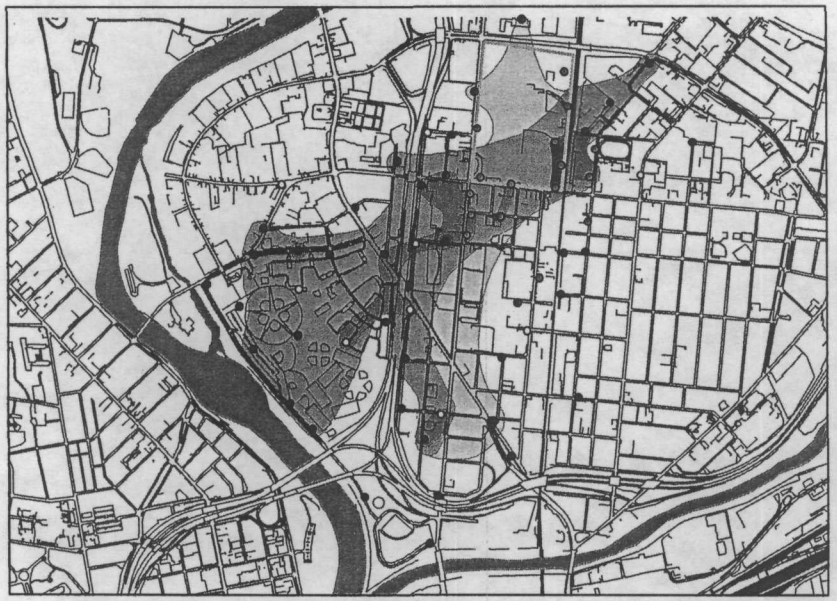
N

Notes:
TCE quantified in ppb;ug/L.
Results based on 2003 sampling events.
Ft bgs - Feet below ground surface

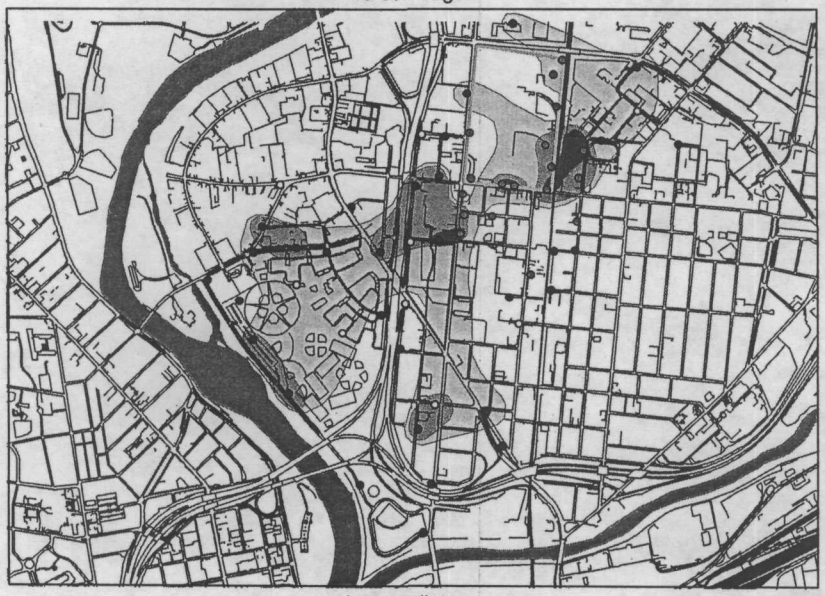
EARTH TECH
A tyco INTERNATIONAL LTD. COMPANY

#45

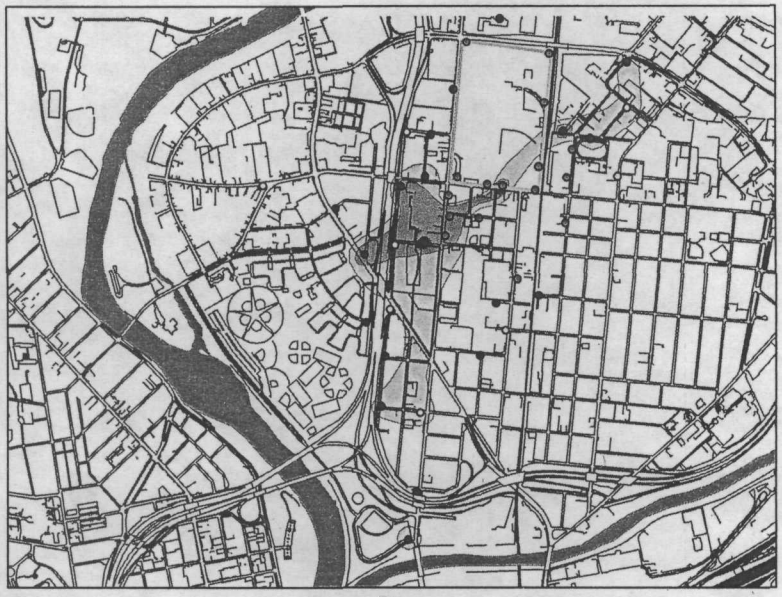
Trichloroethene Concentrations
Dayton Thermal
Dayton, Ohio



Shallow
15-39 Ft bgs



Intermediate
40-59 Ft bgs



Deep
60+ Ft bgs

Legend

- Temporary Well Sample Location
- MIP Sample Location
- Exsisting Well Sample Location
- Site Border
- TCE >1000
- TCE 100-1000
- TCE 10-100
- TCE 5-10

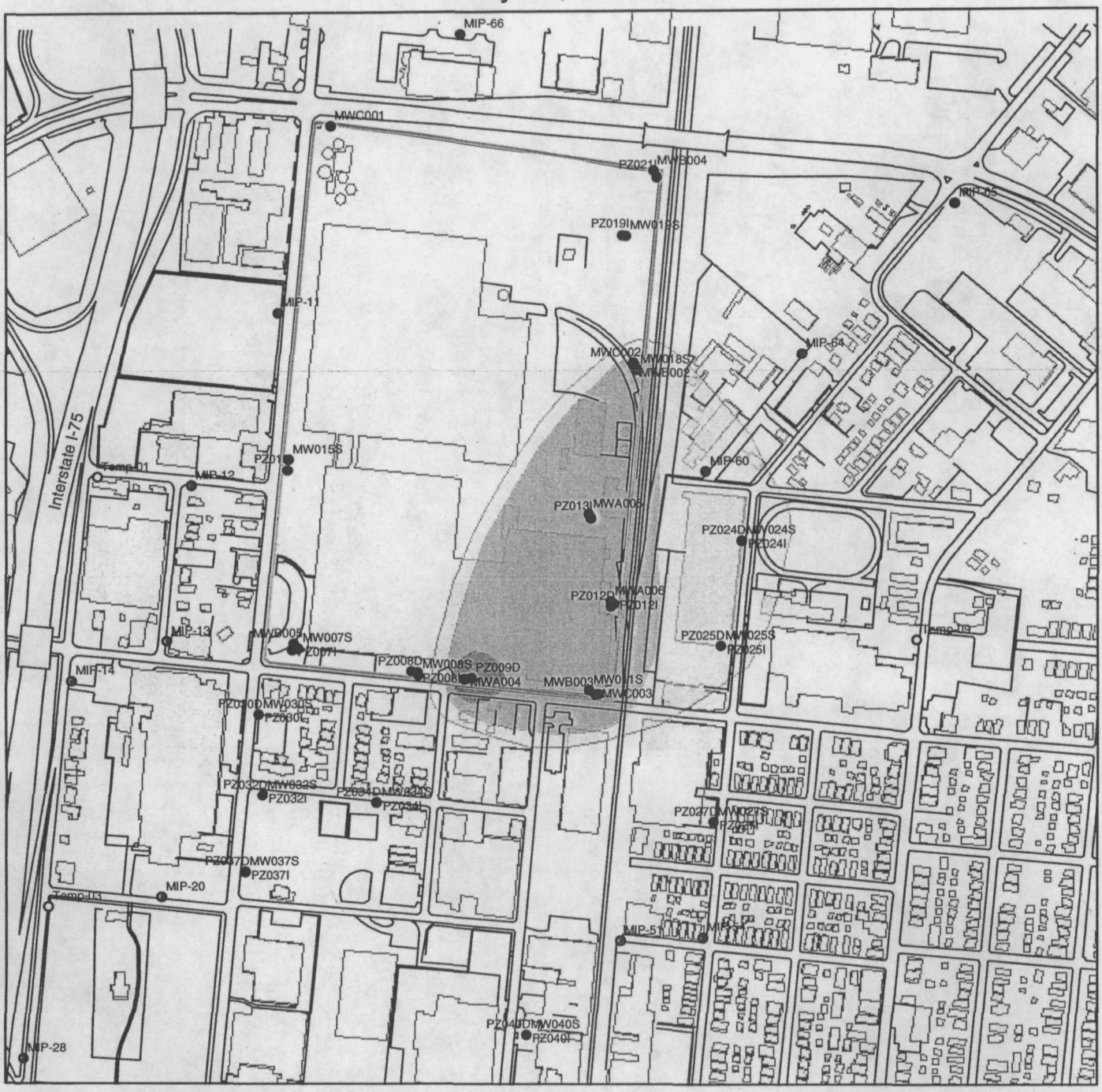
N

Notes:
TCE quantified in ppb;ug/L.
Results based on 2003 sampling events.
Ft bgs - Feet below ground surface

EARTH TECH
A tyco INTERNATIONAL LTD. COMPANY

#46

Vinyl Chloride Plume
Dayton Thermal
Dayton, Ohio



Legend

- Temporary Well Sample Locations
- MIP Sample Locations
- Exsisting Well Sample Locations
- Site Border
- Vinyl Chloride 2-10
- Vinyl Chloride 10-50
- Vinyl Chloride 50+

0 450 Ft

N

Notes:
Vinyl Chloride is compared to Federal MCL standard and quantified in ppb;ug/L.
Results based on 2003 sampling events.

EARTH TECH
A tyco INTERNATIONAL LTD. COMPANY

#47

AIRTEMP DAYTON PLANT

#41

ORIGINAL

WELL LOG AND DRILLING REPORT

State of Ohio
DEPARTMENT OF NATURAL RESOURCES
Division of Water
1500 Dublin Road
Columbus, Ohio

No. 201049

County Montgomery Township ~~[illegible]~~ Dayton Section of Township

Owner Blue Bird Pic Co Address

Location of property Kiser St Dayton, Ohio

CONSTRUCTION DETAILS

Casing diameter 6" Length of casing 91'
Type of screen — Length of screen —
Type of pump Jet
Capacity of pump 300 GPH
Depth of pump setting 40'
Date of completion 11 Jan 61

BAILING OR PUMPING TEST

Pumping rate 15 G.P.M. Duration of test 1+00 hrs.
Drawdown NONE ft. Date 11 Jan 61
Developed capacity GOOD
Static level—depth to water 18' ft.
Pump installed by Boone

WELL LOG

Formations Sandstone, shale, limestone, gravel and clay	From	To
Clay	0 Feet	5 Ft.
Dry Gravel	5	25
Clay	25	50
Sand	50	70
W. B. G	70	91

SKETCH SHOWING LOCATION

Locate in reference to numbered State Highways, St. Intersections, County roads, etc.

N.

W. E.

S.

See reverse side for instructions

Drilling Firm Rapidwater PUMPS & WATER SYSTEMS Date 12 Jan 61

Address Signed A. E. Boone

ALBERT E. BOONE WELL DRILLING
7012 XENIA PK.
DAYTON, OHIO

29

County Permit No. _____

NO CARBON PAPER NECESSARY – SELF-TRANSCRIBING

WELL LOG AND DRILLING REPORT

State of Ohio
DEPARTMENT OF NATURAL RESOURCES
Division of Water
Fountain Square
Columbus, Ohio 43224

ORIGINAL

578218

COUNTY Montgomery TOWNSHIP City of Dayton SECTION OF TOWNSHIP _____

OWNER State of Ohio Dept. of Mental Health ADDRESS ~~1150~~ 1110 Webster St.

LOCATION OF PROPERTY Eastway Mental Health Center 1150 Webster St.

CONSTRUCTION DETAILS

Casing diameter 6 5/8 Length of casing 71'

Type of screen ss v-slot Length of screen 10' .80

Type of pump 90 gpm sub.

Capacity of pump _____

Depth of pump setting 25'

Date of completion March 20, 1981

BAILING OR PUMPING TEST
(specify one by circling)

Test rate 80 gpm Duration of test 24 h

Drawdown 1.5 ' ft Date March 24, 1981

Static level (depth to water) 15'

Quality (clear, cloudy, taste, odor) clear

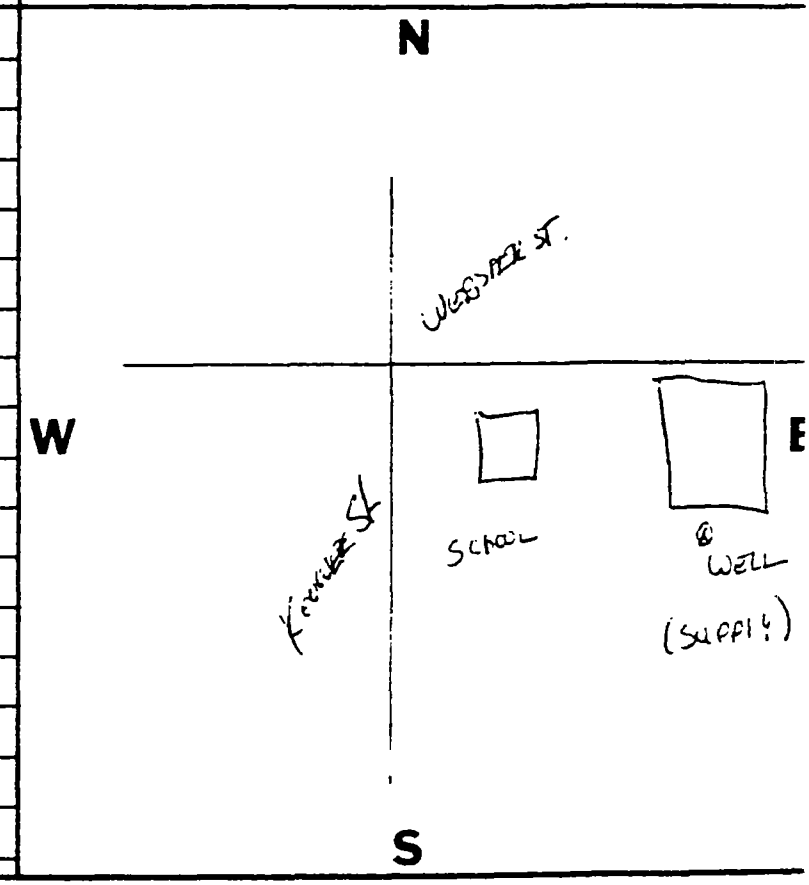
Pump installed by Boone

WELL LOG*

Formations: sandstone, shale, limestone, gravel, clay	From	To
Black Fill	0 ft	12 ft
Dry Gravel	12	23
Grey Hardpan	23	39'
Black WBS	39	40
Dirty WBSG (black)	40	47
Coarse WBSG	47	82
WBSG w/Clay	82	98
Grey hardpan	98	102
Black sand	102	105
506'		

SKETCH SHOWING LOCATION

Locate in reference to numbered state highways, street intersections, county roads, etc.



DRILLING FIRM Boone Water Systems DATE December 16, 1981

ADDRESS 1519 S. Central SIGNED _____

*If additional space is needed to complete well log, use next consecutive numbered form.

25

County Permit No. _____

NO CARBON PAPER NECESSARY – SELF-TRANSCRIBING

WELL LOG AND DRILLING REPORT

ORIGINAL

State of Ohio
DEPARTMENT OF NATURAL RESOURCES
Division of Water
Fountain Square
Columbus, Ohio ~~43224~~ Dayton

578207

production well

COUNTY Montgomery TOWNSHIP ~~Ho X ch~~ SECTION OF TOWNSHIP _____

OWNER Factory Mental Health ADDRESS 1150 Webster St.

LOCATION OF PROPERTY Dayton, Ohio

CONSTRUCTION DETAILS

Casing diameter 6" STD. Length of casing 71'

Type of screen V-SLOT S.S. Length of screen 10'

Type of pump Submersible

Capacity of pump _____

Depth of pump setting recomended 25'

Date of completion _____

BAILING OR PUMPING TEST
(specify one by circling)

Test rate 60 gpm Duration of test 12 hr

Drawdown 16.2" ft Date March 24, 1981

Static level (depth to water) 15'1" ft

Quality (clear, cloudy, taste, odor) clear

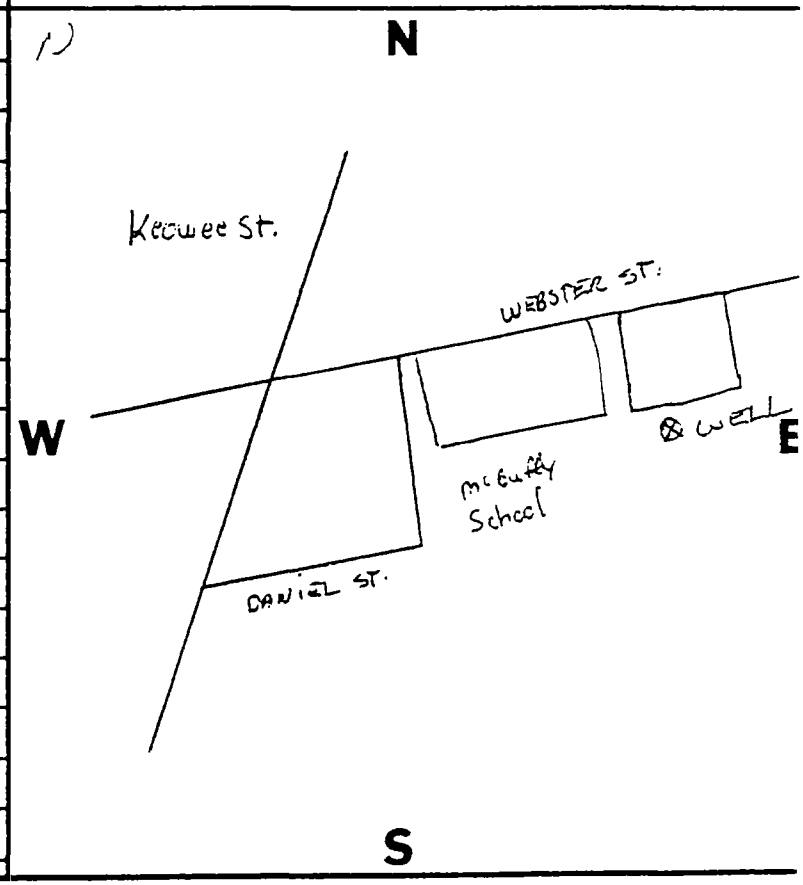
Pump installed by Boone

WELL LOG*

Formations: sandstone, shale, limestone, gravel, clay	From	To
Black cinder fill	0 ft	12 ft
Dry gravel	12'	23'
Grey hardpan	34'	39'
W.B. Black sand	39'	40'
Dirty WBSG (Black)	40'	47'
Coarse WBSG (Black)	47'	82'
w/ large cobbles		
Coarse WBSG w/clay	82'	98'
Grey hardpan	98'	102'
Black heaving sand	102'	105'
* Notation: 21'4" STD.		
pipe attached to		
Bottom of screen w/		
welded plate, screen		
set from 81'-71'		
5669		

SKETCH SHOWING LOCATION

Locate in reference to numbered state highways, street intersections, county roads, etc.



DRILLING FIRM Boone Water Systems DATE March 7, 1981

ADDRESS 519 S. Central SIGNED Al Boone Jr.

*If additional space is needed to complete well log, use next consecutive numbered form.

28

County Permit No. _____

NO CARBON PAPER NECESSARY – SELF-TRANSCRIBING

WEL' LOG AND DRILLING REP'RT

ORIGINAL

State of Ohio
DEPARTMENT OF NATURAL RESOURCES
Division of Water
Fountain Square
Columbus, Ohio 43224

578217

COUNTY Montgomery TOWNSHIP City of Dayton SECTION OF TOWNSHIP _____

OWNER State of Ohio Dept. of Mental Health ADDRESS 1150 Webster St.

LOCATION OF PROPERTY Dayton , Ohio Same

CONSTRUCTION DETAILS

Casing diameter 6 5/8 Length of casing 65'

Type of screen S.S. v-slot Length of screen 10' .140"

Type of pump Return well

Capacity of pump _____

Depth of pump setting _____

Date of completion March 20, 1981

BAILING OR PUMPING TEST
(specify one by circling)

Test rate 80 gpm Duration of test 24 hrs hr

Drawdown 2' * ft Date _____

Static level (depth to water) 14'10" f

Quality (clear, cloudy, taste, odor) Clear

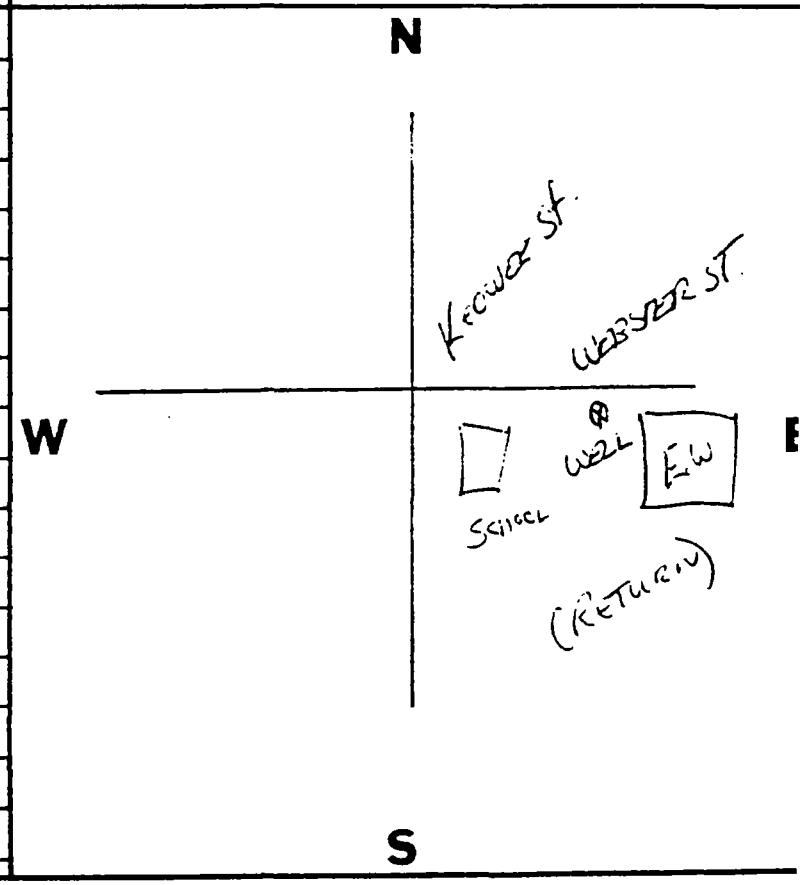
Pump installed by _____

WELL LOG*

Formations: sandstone, shale, limestone, gravel, clay	From	To
Black Fill	0 ft	8ft
Dry gravel	8m	28'
Brown WBSG	28	46
Coarse WBSG (brown)	46	75'
Grey hardpan	75	78

SKETCH SHOWING LOCATION

Locate in reference to numbered state highways, street intersections, county roads, etc.



Boone "ater Systems
". Central

DATE December 16, 1981

SIGNED _____

'd to complete well log, use next consecutive numbered form.

County Permit No. _____

NO CARBON PAPER NECESSARY – SELF-TRANSCRIBING

WEL LOG AND DRILLING RE RT

State of Ohio
DEPARTMENT OF NATURAL RESOURCES
Division of Water
Fountain Square
Columbus, Ohio 43224

ORIGINAL

578208

Return Well

COUNTY Montgomery TOWNSHIP ~~Harrison~~ Dayton SECTION OF TOWNSHIP _____

OWNER Eastern Mental Health Center ADDRESS 1150 Webster St.

LOCATION OF PROPERTY Dayton, Ohio

CONSTRUCTION DETAILS

Casing diameter 6" STD. Length of casing 65'

Type of screen .14 SLOT S.S. Length of screen 10'

Type of pump RETURN WELL

Capacity of pump _____

Depth of pump setting 25' DISCHARGE IN WELL

Date of completion March 20, 1981

BAILING OR PUMPING TEST
(specify one by circling)

Test rate 60 gpm Duration of test 12 hr

Drawdown - ft Date March 27, 1981

Static level (depth to water) 14'10" f

Quality (clear, cloudy, taste, odor) clear

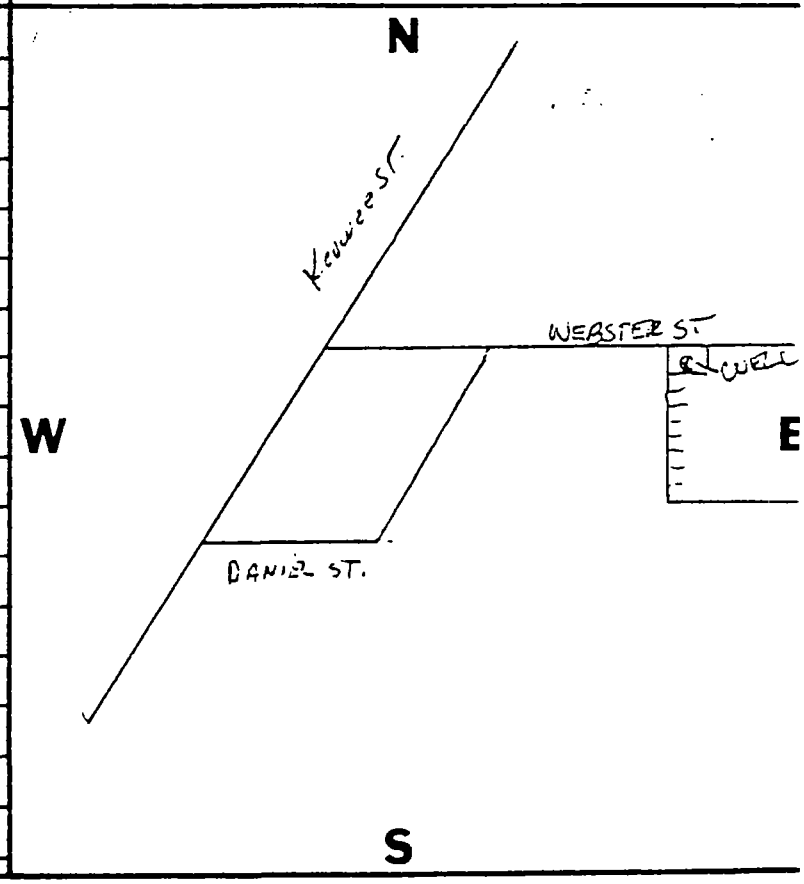
Pump installed by _____

WELL LOG*

Formations: sandstone, shale, limestone, gravel, clay	From	To
BLACK FINGER FILL	0 ft	8 ft
DRY GRAVEL	8	28'
28 BROWN WBSG (SILT)	28'	46'
COARSE WBSG (BROWN)	46'	54'
WB BROWN SAND (FINE)	54'	60'
WBSG COARSE (BROWN)	60'	75'
Gray Bedrock	75'	78'
NOTATION: 3' 5" STD. PIPE		
WELDED ON BOTTOM OF		
SCREEN W/ PLATE		
SCREEN SET 75'-65'		
TOP 5' .90 SLOT		
BOTTOM 5' .140 SLOT		
5069		

SKETCH SHOWING LOCATION

Locate in reference to numbered state highways, street intersections, county roads, etc.



DRILLING FIRM Boone Water Systems DATE March 28, 1981

ADDRESS 1519 S. Central SIGNED Al Boone Jr.

* If additional space is needed to complete well log, use next consecutive numbered form.

WELL LOG AND DRILLING REPORT

ORIGINAL

State of Ohio
DEPARTMENT OF NATURAL RESOURCES
Division of Water
1500 Dublin Road
Columbus, Ohio

No. 183385

County Montgomery Township ~~Mad River~~ Dayton Section of Township

Owner Dayton Castings Co Address Dayton, Ohio

Location of property Kiser & Chapel - Rear of plant.

CONSTRUCTION DETAILS

Casing diameter 8 Length of casing

Type of screen Perf. Pipe Length of screen 5'

Type of pump ✓

Capacity of pump ✓

Depth of pump setting ✓

Date of completion ✓

BAILING OR PUMPING TEST

Pumping rate G.P.M. Duration of test hrs.

Drawdown ft. Date

Developed capacity Not pumped.

Static level—depth to water 13 ft.

Pump installed by

WELL LOG

Formations Sandstone, shale, limestone, gravel and clay	From	To
Fill	0 Feet	4 Ft.
Gravel dry	4	30
Sandy gravel water	30	38' 10"

5026

SKETCH SHOWING LOCATION

Locate in reference to numbered State Highways, St. Intersections, County roads, etc.

N.

W. E.

S.

See reverse side for instructions

Drilling Firm G. M. Baker & Son

Address Cols. Ohio

Date 8/31/53

Signed W. H. Boyer

30

WELL LOG AND DRILLING REPORT

ORIGINAL

State of Ohio
DEPARTMENT OF NATURAL RESOURCES
Division of Water
1500 Dublin Road
Columbus, Ohio

No. 183384

County Montgomery Township ~~Mad River~~ Dayton Section of Township 5

Owner Dayton Castings Co. Address Dayton, Ohio

Location of property Kiser & Chapel St's Rear of plant

CONSTRUCTION DETAILS

Casing diameter 8" Length of casing 66

Type of screen Johnson Length of screen 10'

Type of pump ✓

Capacity of pump ✓

Depth of pump setting ✓

Date of completion ✓

BAILING OR PUMPING TEST

Pumping rate ..... G.P.M. Duration of test ..... hrs.

Drawdown ..... ft. Date .....

Developed capacity Not pumped.

Static level—depth to water 13' ft.

Pump installed by .....

WELL LOG

Formations Sandstone, shale, limestone, gravel and clay	From	To
Fill	0 Feet	4 Ft.
Gravel - dry	4	32
Gravel - Water	32	40
Fine Sand	40	60
Sand & gravel	60	76
Clay		

SKETCH SHOWING LOCATION

Locate in reference to numbered State Highways, St. Intersections, County roads, etc.

N.

W. E.

S.

See reverse side for instructions

5026

Drilling Firm G. M. Baker & Son Date 8/31/53

Address Columbus Ohio Signed W. H. Boyer

30

WELL LOG AND DRILLING REPORT

ORIGINAL

State of Ohio
DEPARTMENT OF NATURAL RESOURCES
Division of Water
1562 W. First Avenue
Columbus, Ohio 43212

PLEASE USE PENCIL OR TYPEWRITER
DO NOT USE INK.

Nº 374374

County Montgomery Township ~~Mad River~~ Dayton Section of Township

Owner The Dayton Casting Co Address 300 Kiser st Dayton ohio

Location of property ½ mile south of Stanley ave on Kiser st

CONSTRUCTION DETAILS

Casing diameter 10" Length of casing 91
Type of screen Red Brass Length of screen 15
Type of pump submergible
Capacity of pump 150 G.P.M.
Depth of pump setting 75
Date of completion 4/7/69

BAILING OR PUMPING TEST

Pumping Rate 150 G.P.M. Duration of test 24 hrs.
Drawdown 14 ft. Date 4/7/69
Static level-depth to water 17 ft.
Quality (clear, cloudy, taste, odor) clear

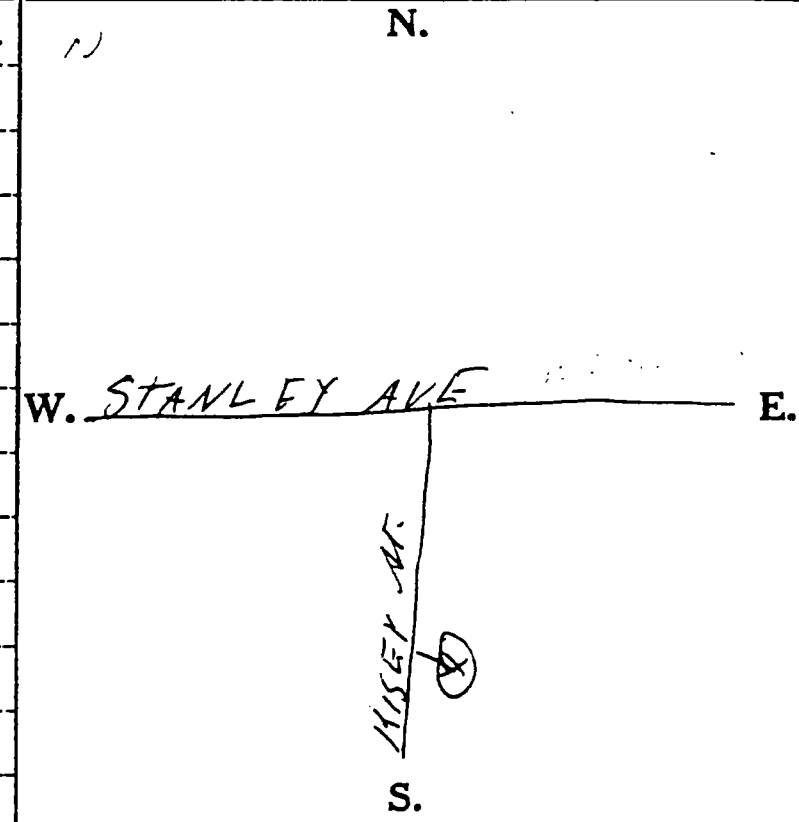
Pump installed by W.U.SCOTT

WELL LOG*

Formations Sandstone, shale, limestone, gravel and clay	From	To
Fill	0 Feet	8 Ft.
Dry gravel	8	24
Water sand and gravel	24	91
1644		

SKETCH SHOWING LOCATION

Locate in reference to numbered State Highways, St. Intersections, County roads, etc.



See reverse side for instructions

Drilling Firm Scott Well Drilling Date 4/7/69

Address 5859 Brantford Rd
Dayton Ohio

Signed W. U. Scott

*If additional space is needed to complete well log, use next consecutive numbered form.

County Permit No. _____

NO CARBON PAPER NECESSARY – SELF-TRANSCRIBING

WEL' LOG AND DRILLING REP RT

State of Ohio
DEPARTMENT OF NATURAL RESOURCES
Division of Water
Fountain Square
Columbus, Ohio 43224

ORIGINAL

571203

COUNTY Montgomery TOWNSHIP Dayton SECTION OF TOWNSHIP _____

OWNER City of Dayton ADDRESS Dayton, Ohio

LOCATION OF PROPERTY Dewatering - Keowee Street Underpass

CONSTRUCTION DETAILS

Casing diameter 12 inch Length of casing 25'5"

Type of screen Johnson 304SS Length of screen 25'

Type of pump Submersible

Capacity of pump 926 gpm

Depth of pump setting 31' 9"

Date of completion 10/82

BAILING OR PUMPING TEST
(specify one by circling)

Test rate 700 gpm Duration of test 8 hrs

Drawdown 17 ft Date 10/82

Static level (depth to water) 6' 4" ft

Quality (clear) cloudy, taste, odor) _____

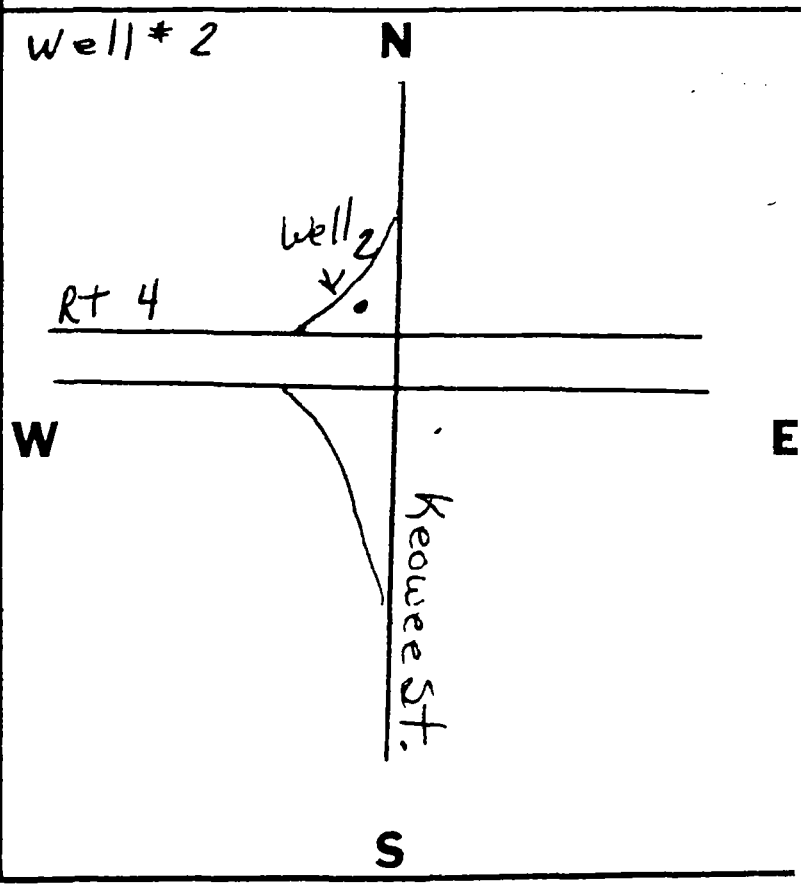
Pump installed by Reynolds Supply, Inc.

WELL LOG*

Formations: sandstone, shale, limestone, gravel, clay	From	To
fill	0 ft	8 ft
Sand + gravel	8	56
Clay + till	56	57
548		

SKETCH SHOWING LOCATION

Locate in reference to numbered state highways, street intersections, county roads, etc.



DRILLING FIRM Reynolds Supply, Inc.

ADDRESS 6451 Germantown Rd. Middletown, Ohio 45042

DATE 1-31-83

SIGNED Lon Simpson / ct

*If additional space is needed to complete well log, use next consecutive numbered form.

County Permit No. _____

NC CARBON PAPER NECESSARY – SELF-TRANSCRIBING

WELL LOG AND DRILLING REPORT

State of Ohio
DEPARTMENT OF NATURAL RESOURCES
Division of Water
Fountain Square
Columbus, Ohio 43224

ORIGINAL

571202

COUNTY Montgomery TOWNSHIP Dayton SECTION OF TOWNSHIP —

OWNER City of Dayton ADDRESS Dayton, Ohio

LOCATION OF PROPERTY Dewatering – Keowee Street – Underpass

CONSTRUCTION DETAILS

Casing diameter 12 inch Length of casing 30 ft

Type of screen Johnson 304 SS Length of screen 25 ft

Type of pump Submersible

Capacity of pump 1000 gpm

Depth of pump setting 30 feet

Date of completion 10/82

BAILING OR PUMPING TEST
(specify one by circling)

Test rate 800 gpm Duration of test 24 hrs

Drawdown 10 ft Date 10/82

Static level (depth to water) 5 ft

Quality (clear, cloudy, taste, odor) _____

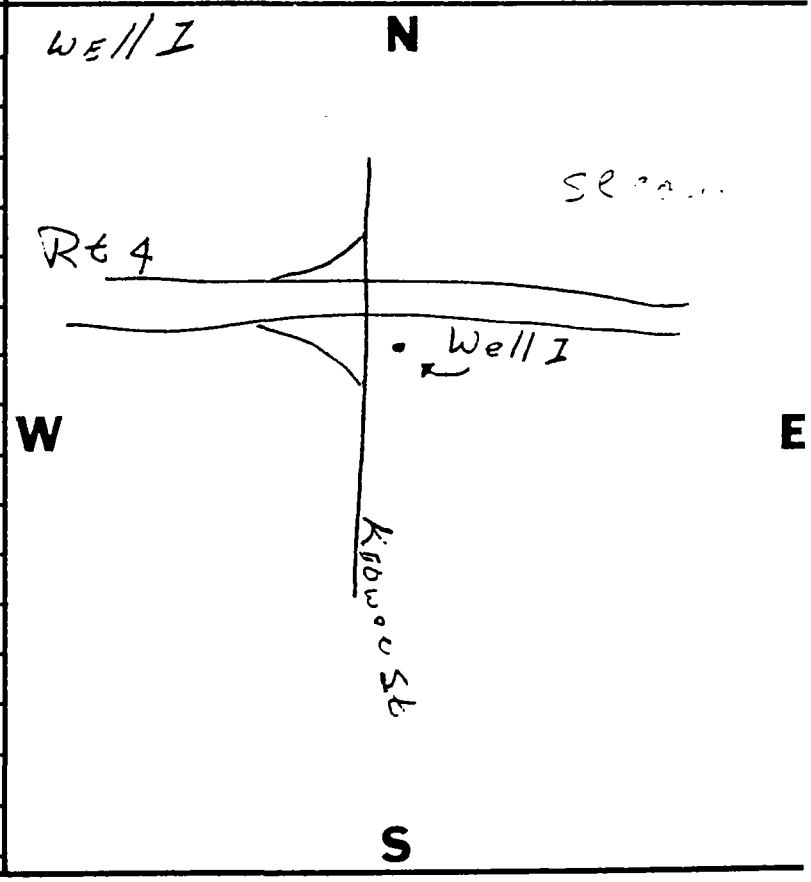
Pump installed by Reynolds Supply Inc

WELL LOG*

Formations: sandstone, shale, limestone, gravel, clay	From	To
Fill	0 ft	7 ft
Sand + gravel	7	55
Clay – Fill	55	56
5483		

SKETCH SHOWING LOCATION

Locate in reference to numbered state highways, street intersections, county roads, etc.



DRILLING FIRM Reynolds Supply Inc DATE 4-31-83

ADDRESS 6451 Germantown Rd SIGNED Leon Simpson / ct
Middletown, Ohio 45042

*If additional space is needed to complete well log, use next consecutive numbered form.

WELL LOG AND DRILLING REPORT

ORIGINAL

NO CARBON PAPER NECESSARY – SELF-TRANSCRIBING

State of Ohio
DEPARTMENT OF NATURAL RESOURCES
Division of Geological Survey
Fountain Square
Columbus, Ohio ~~43224~~ Phone (614) 466-5344

472234

COUNTY MONTGOMERY TOWNSHIP ~~[illegible]~~ Dayton SECTION OF TOWNSHIP OR LOT NUMBER

OWNER CHILDRENS MEDICAL CENTER ADDRESS DAYTON, OHIO

LOCATION OF PROPERTY CHAPEL STREET

CONSTRUCTION DETAILS

Casing diameter 12" Length of casing 154'

Type of screen WW-RB 100 Length of screen 20'

Type of pump B.J. 10 MQ"L" 3 stg. Vertical Turbine

Capacity of pump 500 GPM

Depth of pump setting 132'3"

Date of completion August 5, 1977

BAILING OR PUMPING TEST
(specify one by circling)

Test rate 500 gpm Duration of test 24 hrs

Drawdown 5 ft Date 8-5-77

Static level (depth to water) 21 ft. ft

Quality (clear, cloudy, taste, odor) Excellent

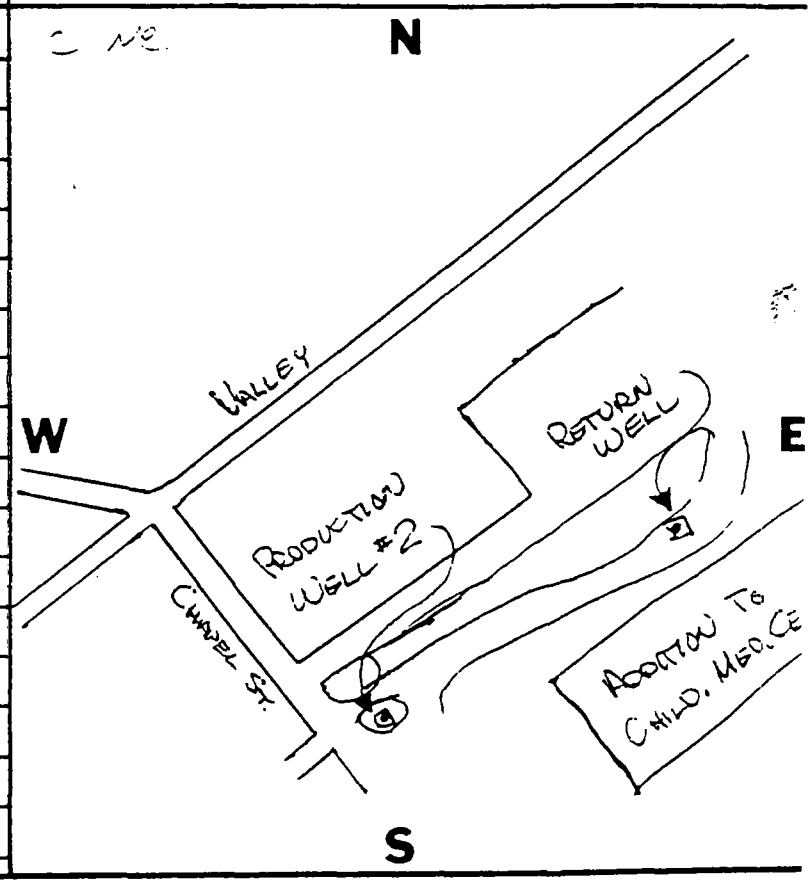
Pump installed by Moody's of Dayton, Inc.

WELL LOG* Well # 2

Formations: sandstone, shale, limestone, gravel, clay	From	To
Blacktop & cement	0 ft	1 ft
Fill	1	5
Clay and Gravel	5	30
Dry Gravel	30	50
Gravel	50	73
Dirty Gravel	73	87
Sandy Clay	87	115
Clean Gravel	115	145
Big Gravel	145	157
Gravel	157	173
Clay and Gravel	173	175
5412		

SKETCH SHOWING LOCATION

Locate in reference to numbered state highways, street intersections, county roads, etc.



DRILLING FIRM MOODY'S OF DAYTON, INC. DATE AUGUST 17, 1977

ADDRESS 4559 INFIRMARY RD. P.O. BOX 123 SIGNED Charlie Beck

MIAMISBURG, OHIO 45342

*If additional space is needed to complete well log, use next consecutive numbered form.

WELL LOG AND DRILLING REPORT

ORIGINAL

NO CARBON PAPER NECESSARY— SELF-TRANSCRIBING

State of Ohio
DEPARTMENT OF NATURAL RESOURCES
Division of Geological Survey
Fountain Square
Columbus, Ohio ~~43224~~ Dayton Phone (614) 466-5344

472235

COUNTY MONTGOMERY TOWNSHIP [redacted] SECTION OF TOWNSHIP OR LOT NUMBER

OWNER CHILDRENS MEDICAL CENTER ADDRESS DAYTON, OHIO

LOCATION OF PROPERTY CHAPEL STREET

CONSTRUCTION DETAILS

Casing diameter 12" Length of casing

Type of screen Red Brass Length of screen 38 ft.

Type of pump NONE

Capacity of pump NONE RETURN DIFFUSER WELL

Depth of pump setting NONE

Date of completion April 23, 1977

BAILING OR PUMPING TEST
(specify one by circling)

Test rate 500 gpm Duration of test 24 hrs

Drawdown None ft Date 8-12 & 13, 1977

Static level (depth to water) 19 ft. ft

Quality (clear, cloudy, taste, odor)

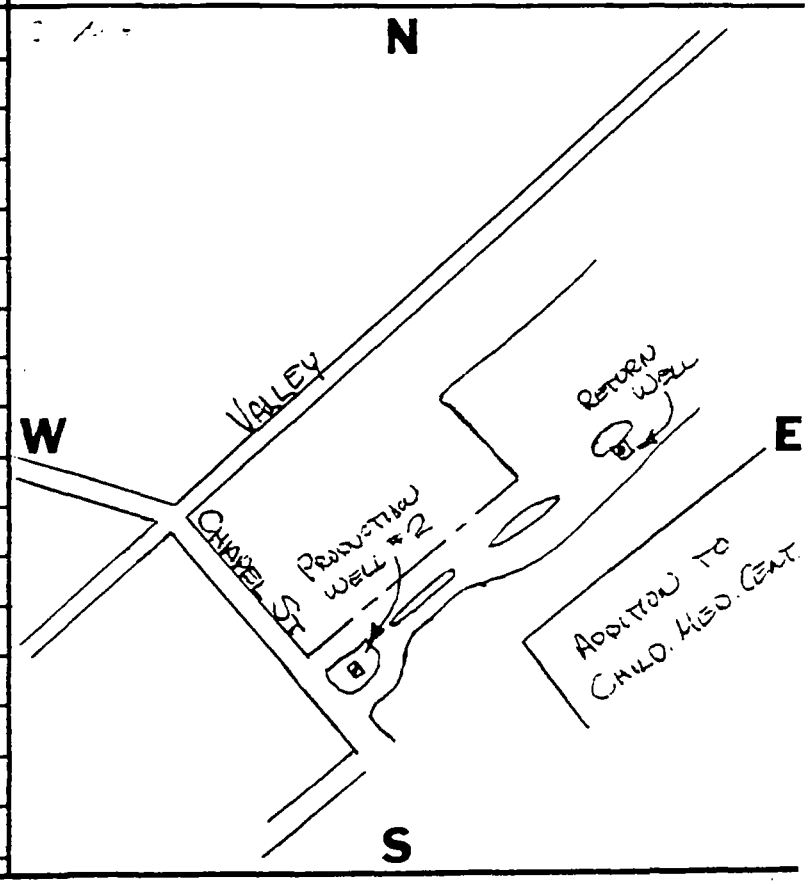
Pump installed by None

WELL LOG* RETURN DIFFUSER WELL

Formations: sandstone, shale, limestone, gravel, clay	From	To
Fill, clay and gravel	0 ft	12 ft
Clay and gravel	12	35
Gravel	35	73
Clay	73	76

SKETCH SHOWING LOCATION

Locate in reference to numbered state highways, street intersections, county roads, etc.



RM MOODY'S OF DAYTON, INC.
INFIRMARY RD., P.O. BOX 123
BURG, OHIO 45342

DATE AUGUST 17, 1977

SIGNED Charlie Beck

* needed to complete well log, use next consecutive numbered form.

3

WELL LOG AND DRILLING REPORT

ORIGINAL

State of Ohio
DEPARTMENT OF NATURAL RESOURCES
Division of Water
1500 Dublin Road
Columbus, Ohio

No. 179367

County Montgomery Township In Dayton Section of Township

Owner Daniel W. McKesell Potato Chip Co Address 333 Leo St, Dayton Ohio

Location of property at 333 Leo St plant, Dayton, Ohio

CONSTRUCTION DETAILS

Casing diameter 8" Length of casing 76'

Type of screen Red Brass Length of screen 10'

Type of pump —

Capacity of pump —

Depth of pump setting —

Date of completion —

BAILING OR PUMPING TEST

Pumping rate 400 G.P.M. Duration of test 1/2 hr. Bailed

Drawdown 10' ft. Date 1/16/56

Developed capacity 400 gpm.

Static level—depth to water 14 ft. ft.

Pump installed by —

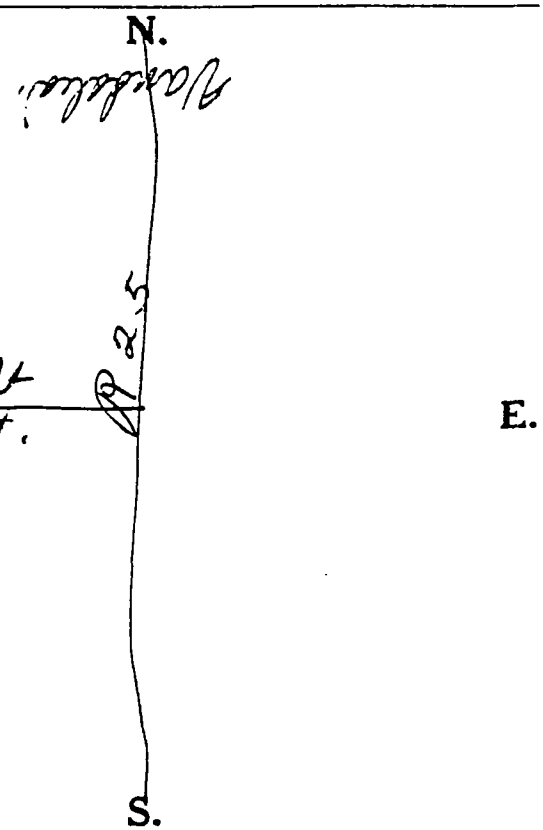
WELL LOG

Formations Sandstone, shale, limestone, gravel and clay	From	To
Gravel	0 Feet	5 Ft.
Gravel	5	13
Gravel	13	36
Till	36	56
Gravel	56	76

4059

SKETCH SHOWING LOCATION

Locate in reference to numbered State Highways, St. Intersections, County roads, etc.



See reverse side for instructions

Drilling Firm Donald J Roe Date 1/16/56

Address Vandalia Ohio Signed Donald J Roe

25

x - 1,537,000
(2000,000)
y - 644,800 - S

WELL LOG AND DRILLING REPORT

State of Ohio
DEPARTMENT OF NATURAL RESOURCES
Division of Water
Columbus, Ohio

№ 97877

County Montgomery Township ~~Harrison~~ Dayton Section of Township or Lot Number

Owner Dardett Oxygen Address 1223 Mc Cook Ave Dayton,

Location of property 1223 Mc Cook Ave, Dayton Ohio

CONSTRUCTION DETAILS

Casing diameter 10" Length of casing 142

Type of screen Wire Wound Length of screen 10

Type of pump —

Capacity of pump —

Depth of pump setting —

PUMPING TEST

Pumping rate 200 G.P.M. Duration of test 8 hrs.

Drawdown 10 ft. Date April 16, 1951

Developed capacity 200 GPM

Static level—depth to water 35 Feet ft.

Pump installed by —

WELL LOG

Formations Sandstone, shale, limestone, gravel and clay	From	To
Dry Gravel	0 Feet	20 Ft.
Coarse Gravel	20	32
Blue Till	32	40
Coarse Gravel	40	50
Blue Till	50	53
Blue Till with Stones	53	79
Coarse Gravel	79	86
Blue Till with Stones	86	110
Water Gravel	110	142

SKETCH SHOWING LOCATION

Locate in reference to numbered State Highways, St. Intersections, County roads, etc.

N.

W. E.

S.

See reverse side for instructions

4059

Drilling Firm Don Roe Date April 16, 1951

Address Vandalia, Ohio Signed Don Roe

26

WELL LOG AND DRILLING REPORT

ORIGINAL

State of Ohio
DEPARTMENT OF NATURAL RESOURCES
Division of Water
1562 W. First Avenue
Columbus 12, Ohio

PLEASE USE PENCIL OR TYPEWRITER DO NOT USE INK.

№ 299227 L G-L

County Montgomery Township ~~Mad River~~ Dayton Section of Township 6

Owner Globe Industries Inc Address 1784 Stanley Ave Dayton Ohio

Location of property B & O Railway & Stanley Ave

CONSTRUCTION DETAILS

Casing diameter 10 Length of casing ~~XX~~72

Type of screen ~~Ww~~-30 Length of screen 10

Type of pump

Capacity of pump RETURN WELL

Depth of pump setting

Date of completion 6/20/64

BAILING OR PUMPING TEST

Pumping Rate 500 G.P.M. Duration of test 5 hrs.

Drawdown 32 ft. Date 6/20/64

Static level-depth to water 16 ft.

Quality (clear, cloudy, taste, odor) Clear

Pump installed by

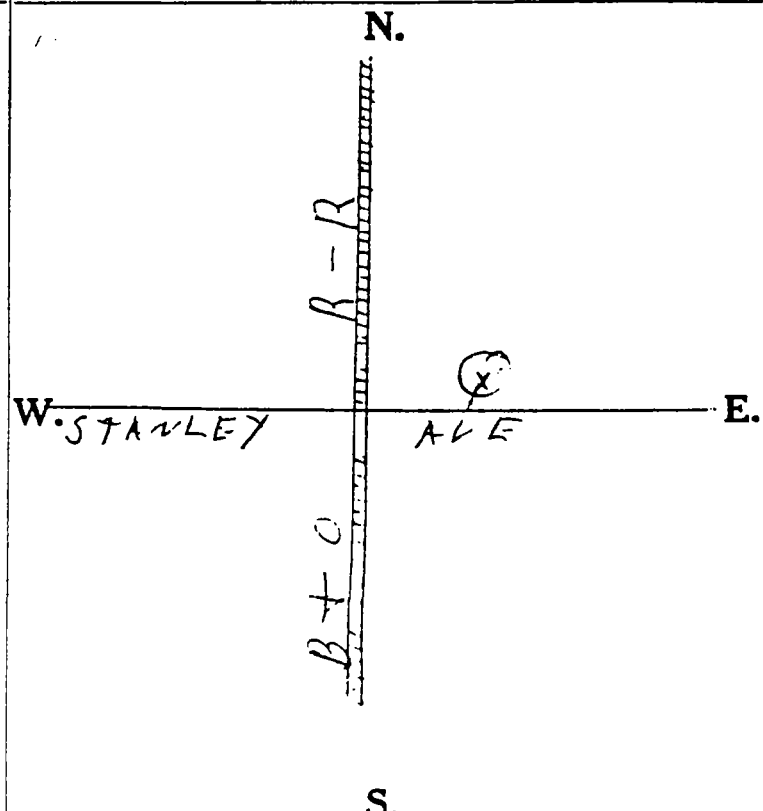
WELL LOG

Formations Sandstone, shale, limestone, gravel and clay	From	To
Top soil	0 Feet	1 Ft.
Dry Gravel	1	28
Water sand& Gravel	28	72
Hardpan	72	

1644

SKETCH SHOWING LOCATION

Locate in reference to numbered State Highways, St. Intersections, County roads, etc.



See reverse side for instructions

Drilling Firm Scott Well & Pump Co Date 6/20/64

Address 5859 Brantford Rd Signed W. H. Scott
Dayton Ohio.

27

WELL LOG AND DRILLING REPORT

ORIGINAL

State of Ohio
DEPARTMENT OF NATURAL RESOURCES
Division of Water
1562 W. First Avenue
Columbus 12, Ohio

PLEASE USE PENCIL OR TYPEWRITER DO NOT USE INK.

No. 299226

County Montgomery Township ~~Mad River~~ Dayton Section of Township

Owner Globe Industries Inc. Address 1784 Stanley Ave

Location of property B & O Railway & Stanley Ave

CONSTRUCTION DETAILS

Casing diameter 8" Length of casing 60

Type of screen WW#80 Length of screen 10

Type of pump Submergible 7½ H.P.

Capacity of pump 250 G.P.M.

Depth of pump setting 55

Date of completion 6/10/64

BAILING OR PUMPING TEST

Pumping Rate 250 G.P.M. Duration of test 5 hrs.

Drawdown 7 ft. Date 6/10/64

Static level-depth to water 14 ft.

Quality (clear, cloudy, taste, odor) Clear

Pump installed by Scott Well & Pump co

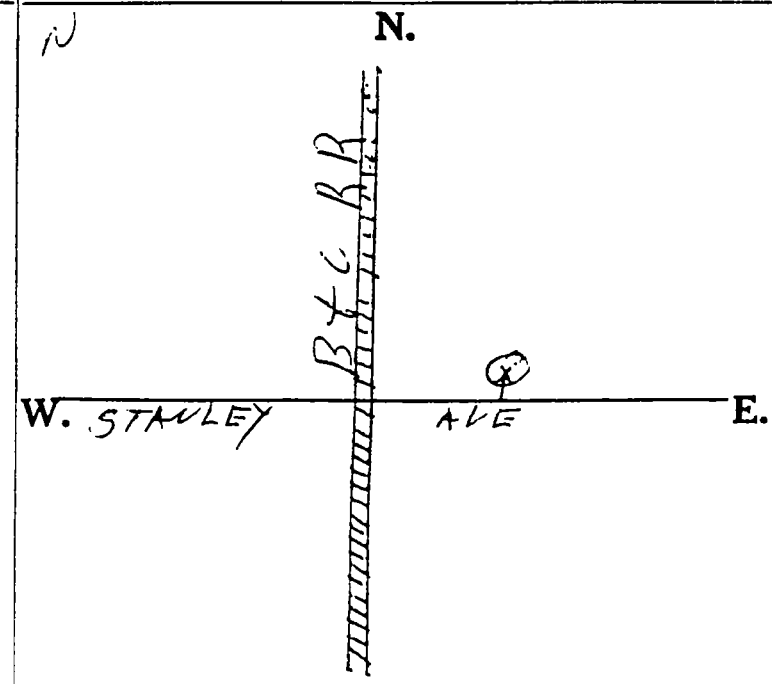
WELL LOG

Formations Sandstone, shale, limestone, gravel and clay	From	To
Fill	0 Feet	2 Ft.
Dry Gravel	5	26
Water sand and Gravel	26	70
Hardpan	70	
Supply well;; Not for Domestic Use		

1644

SKETCH SHOWING LOCATION

Locate in reference to numbered State Highways, St. Intersections, County roads, etc.



See reverse side for instructions

Drilling Firm Scott Well & Pump Co Date 6/10/64

Address 5859 Brantford Rd Dayton Ohio.

Signed W. U. Scott
W.U.Scott

County Permit No. _____

NO CARBON PAPER NECESSARY – SELF-TRANSCRIBING

WELL LOG AND DRILLING REPORT

State of Ohio
DEPARTMENT OF NATURAL RESOURCES
Division of Water
Fountain Square
Columbus, Ohio 43224.

ORIGINAL

537269 T 11 Day 36

COUNTY Montgomery TOWNSHIP ~~Mad River~~ Dayton SECTION OF TOWNSHIP Acreage

OWNER Ron Aughe ADDRESS 142 Wroe

LOCATION OF PROPERTY 215 Reid Ave.

CONSTRUCTION DETAILS

Casing diameter 5 5/8" Length of casing 47'

Type of screen — Length of screen —

Type of pump submersible

Capacity of pump 10 gpm

Depth of pump setting 43'

Date of completion 10/20/78

BAILING OR PUMPING TEST
(Specify one by circling)

Test rate 20 gpm Duration of test 2 hrs

Drawdown 1 ft Date 10/19/78

Static level (depth to water) 29 ft

Quality (clear, cloudy, taste, odor) _____

Pump installed by Lotts Well Drilling

WELL LOG*

Formations: sandstone, shale, limestone, gravel, clay	From	To
Topsoil	0 ft	2 ft
Dry Gravel	2	28
Blue Clay	28	37
Water, Sand & Gravel	37	47
5368		

SKETCH SHOWING LOCATION

Locate in reference to numbered state highways, street intersections, county roads, etc.

N

W E

S

DRILLING FIRM Lotts Well Drilling DATE 10/22/78

ADDRESS 333 Wanetta Ave. SIGNED Norman Lotts Jr.

*If additional space is needed to complete well log, use next consecutive numbered form.

WELL LOG AND DRILLING REPORT

ORIGINAL

State of Ohio
DEPARTMENT OF NATURAL RESOURCES
Division of Water
1562 W. First Avenue
Columbus 12, Ohio

PLEASE USE PENCIL OR TYPEWRITER DO NOT USE INK.

1J

No. 320940

County Montgomery Township ~~Harrison~~ Dayton, Section of Township Dayton Ohio

Owner Morris Real Estate Co., Address 2020 Webster St.

Location of property 2035 Webster St Dayton 45404

CONSTRUCTION DETAILS

Casing diameter 5 5/8 Length of casing 93

Type of screen Length of screen

Type of pump

Capacity of pump

Depth of pump setting

Date of completion

BAILING OR PUMPING TEST

Pumping Rate 55 G.P.M. Duration of test 1 hrs.

Drawdown 4 ft. Date Feb. 11 65

Static level-depth to water 20 ft.

Quality (clear cloudy, taste, odor)

Pump installed by

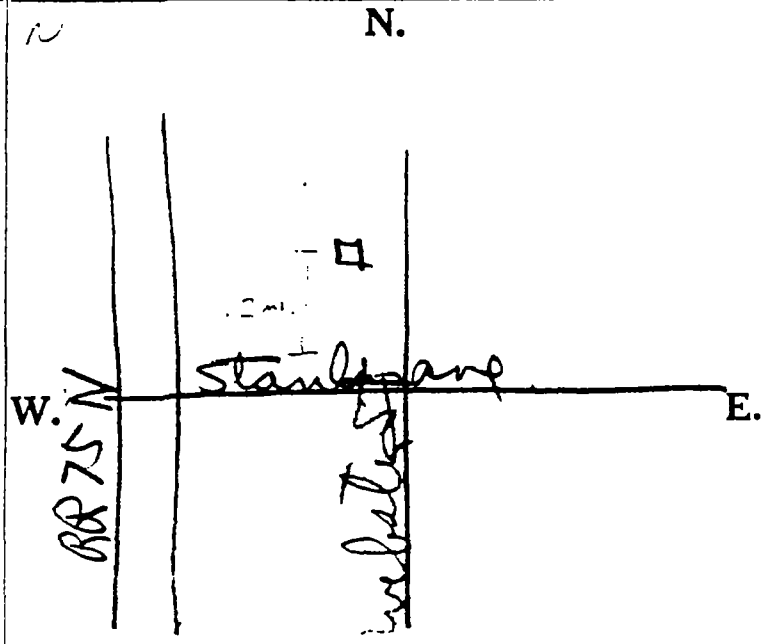
WELL LOG

Formations Sandstone, shale, limestone, gravel and clay	From	To
Clay	0 Feet	32 Ft.
gone.	32	37
Clay	37	73
gravel.	73	74
Shale	74	85
	85	110

1251

SKETCH SHOWING LOCATION

Locate in reference to numbered State Highways, St. Intersections, County roads, etc.



See reverse side for instructions

Drilling Firm CLAY P. GARRISON
WELL CONTRACTOR
Address ~~3901 S. DIXIE DR.~~
DAYTON 9, OHIO

Date Feb 18 1965

Signed Clay P. Garrison

23

WELL LOG AND DRILLING REPORT

ORIGINAL

NO CARBON PAPER NECESSARY— SELF-TRANSCRIBING

State of Ohio
DEPARTMENT OF NATURAL RESOURCES
Division of Water
65 S. Front St., Rm. 815 Phone (614) 469-2646
Columbus, Ohio 43215

No. 420738

County Montgomery Township ~~Harrison~~ Dayton Section of Township

Owner Mike-Sells Potato Chip Company Address 333 Leo Street, Dayton, Ohio 45

Location of property

CONSTRUCTION DETAILS

Casing diameter 12" Length of casing 111'
Type of screen R.B. Length of screen 30'
Type of pump B.J. Turbine 6 stg.
Capacity of pump 600 GPM
Depth of pump setting 98'
Date of completion

BAILING OR PUMPING TEST
(Specify one by circling)

Test Rate 727 G.P.M. Duration of test 7 hrs.
Drawdown 48'6" ft. Date 12-27-72
Static level-depth to water 15' ft.
Quality (clear, cloudy, taste, odor) clear

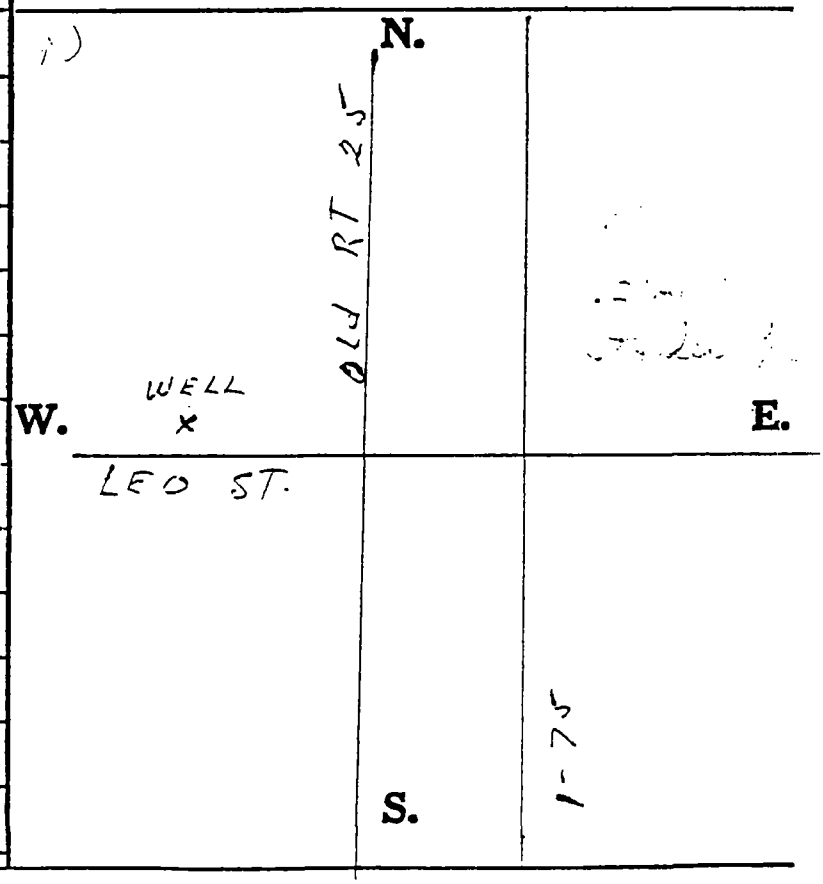
Pump installed by

WELL LOG*

Formations Sandstone, shale, limestone, gravel and clay	From	To
Top Soil + Clay	0 Feet	5 Ft.
Clay + Gravel	5'	10'
Sandy Clay	10'	12'
Till	12'	21'
Sandy Clay	21'	42'
Sand + Gravel	42'	50'
Dirty Sand + Gravel + some clay	50'	70'
Till	70'	81'
Sand + Gravel	81'	96'
Boulder Clay	96'	100'
Hard Pan Clay	100'	110'
Bedrock (shale)	110'	111'
5412		

SKETCH SHOWING LOCATION

Locate in reference to numbered State Highways, St. Intersections, County roads, etc.



Drilling Firm ~~MOODY'S OF DAYTON, INC.~~
Address P. O. BOX 155 ~~VANDALIA, OHIO 45377~~

Date 5-4-73
Signed Elmer Back

*If additional space is needed to complete well log, use next consecutive numbered form.

WELL LOG AND DRILLING REPORT

ORIGINAL

State of Ohio
DEPARTMENT OF NATURAL RESOURCES
Division of Water
1500 Dublin Road
Columbus, Ohio

No. 179395

County Montgomery Township ~~Harrison~~ Dayton Section of Township

Owner City of Dayton Address Dayton, Ohio

Location of property Miami Run Well Field #6-12

CONSTRUCTION DETAILS

Casing diameter 8" Length of casing Pulled

Type of screen — Length of screen —

Type of pump —

Capacity of pump —

Depth of pump setting —

Date of completion —

BAILING OR PUMPING TEST

Pumping rate — G.P.M. Duration of test — hrs.

Drawdown — ft. Date 12/23/57

Developed capacity —

Static level—depth to water — ft.

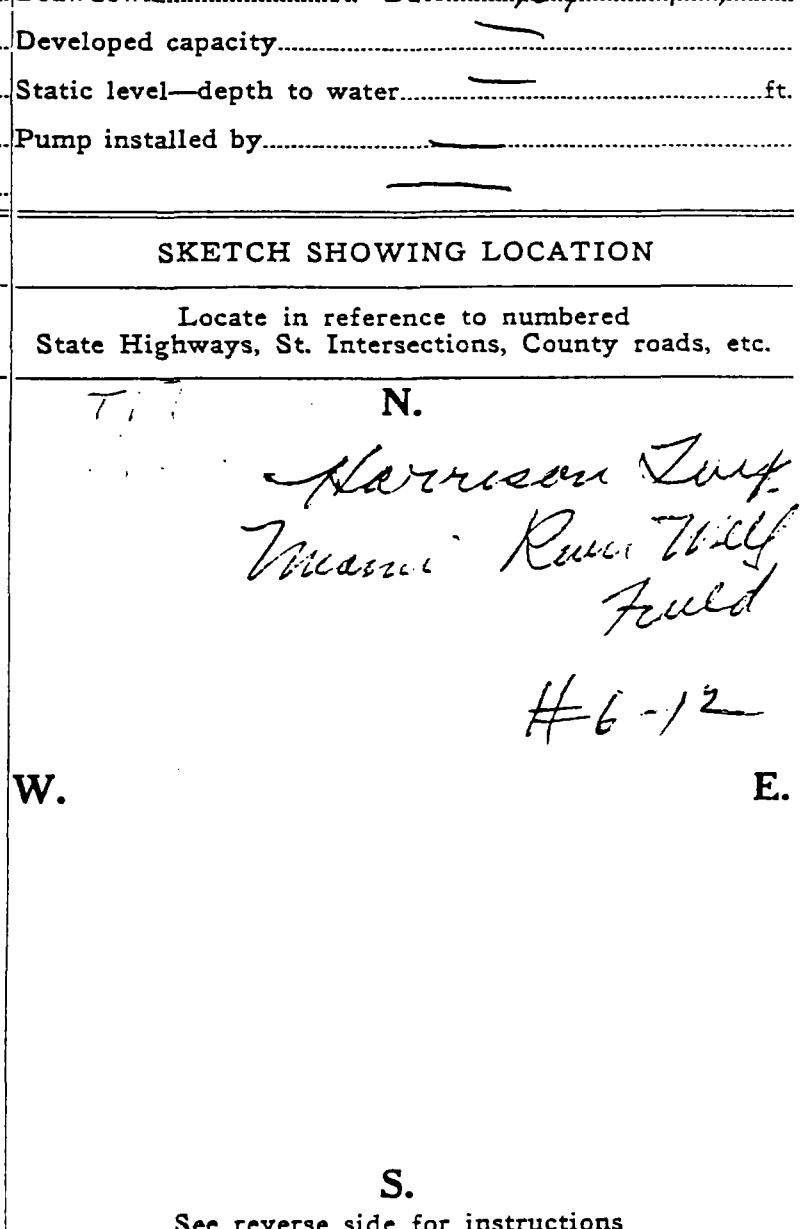
Pump installed by —

WELL LOG

Formations Sandstone, shale, limestone, gravel and clay	From	To
Black topsoil	0 Feet	3 Ft.
Sand & gravel	3	18
Clay & gravel	18	23
fine sand & med. gravel	23	28
fine sand & coarse gravel	28	43
Very fine sand	43	47
fine sand & gravel	47	52
fine sand & gravel	52	67
fine sand & coarse gravel	67	75
fine sand	75	78
fine sand & gravel	78	90
Blue Till	90	100
fine sand & gravel	100	129
coarse sand & gravel	129	149
Clay	149	151
fine sand & gravel	151	152
fine sandy till	152	169
fine sand & gravel	169	172
fine sand & clay	172	182
	182	156

SKETCH SHOWING LOCATION

Locate in reference to numbered State Highways, St. Intersections, County roads, etc.



See reverse side for instructions

4057

Drilling Firm Donald J. Roe Date 12/23/57

Address Vandalia, Ohio Signed Don Roe

WELL LOG AND DRILLING REPORT

ORIGIN

State of Ohio
DEPARTMENT OF NATURAL RESOURCES
Division of Water
1562 W. First Avenue
Columbus 12, Ohio

PLEASE USE PENCIL OR TYPEWRITER DO NOT USE INK.

No. 281100

County Montgomery Township Dayton Section of Township

Owner City of Dayton Address

Location of property

CONSTRUCTION DETAILS

Casing diameter 38" Length of casing 87'0

Type of screen Leo Length of screen Jayne

Type of pump ?

Capacity of pump

Depth of pump setting

Date of completion 9-24-62

BAILING OR PUMPING TEST

Pumping Rate G.P.M. Duration of test hrs.

Drawdown ft. Date

Static level-depth to water ft.

Quality (clear, cloudy, taste, odor)

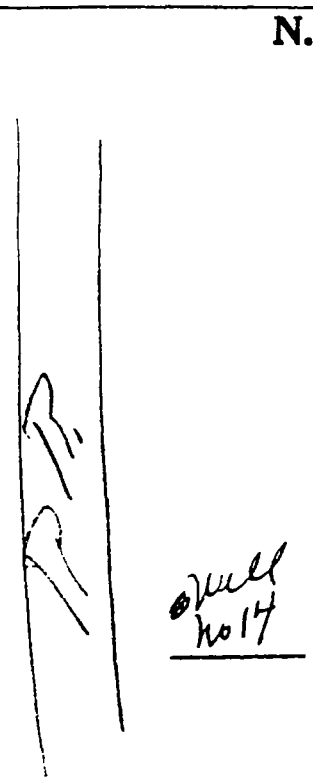
Pump installed by

WELL LOG

Formations Sandstone, shale, limestone, gravel and clay	From	To
Top soil	0 Feet	2 Ft.
S + G	2'-0	35'-0
Clay + gravel	35'-0	58'-0
Sandy Clay	58'-0	60'-0
Blue Clay + gravel	60'0	78'-0
S. + G.	78'0	80'-0
Clay + gravel	80'0	85'-0
S. + G.	85'-0	117'-0
Blue Clay + gravel	117'-0	135'-0
S. + G.	135'0	150'-0
Boulders + fine sand	150'0	160'-0

SKETCH SHOWING LOCATION

Locate in reference to numbered State Highways, St. Intersections, County roads, etc.



See reverse side for instructions

Drilling Firm Jayne Ohio Co Date 3-15-63

Address Columbus Ohio Signed

WELL LOG AND DRILLING REPORT

ORIGINAL

State of Ohio
DEPARTMENT OF NATURAL RESOURCES
Division of Water
1500 Dublin Road
Columbus, Ohio

No. 179393

County Montgomery Township ~~Harrison~~ Dayton Section of Township

Owner City of Dayton Address Dayton Ohio

Location of property Miami River Well Field #6-10

CONSTRUCTION DETAILS

Casing diameter 8" Length of casing Pulled

Type of screen — Length of screen —

Type of pump —

Capacity of pump —

Depth of pump setting —

Date of completion —

BAILING OR PUMPING TEST

Pumping rate — G.P.M. Duration of test — hrs.

Drawdown — ft. Date 11/2/57

Developed capacity

Static level—depth to water ft.

Pump installed by

WELL LOG

Formations Sandstone, shale, limestone, gravel and clay	From	To
Black top soil	0 Feet	2 Ft.
Brown coarse gravel & sand	2	20
Med gravel & sand	20	25
Med. gravel & sand	25	40
Blue Silt with stone	40	75
Med sand & gravel & silt	75	85
Blue Med sand & gravel	85	105
Blue fine sand & gravel	105	110
Blue Med gravel & sand & silt	110	120
Blue silt — stones	120	125
Blue Med gravel & sand & silt	125	130
Blue coarse gravel	130	140
Blue Med. gravel & sand	140	145
Blue coarse gravel & sand	145	150
Gray med fine sand	150	170

SKETCH SHOWING LOCATION

Locate in reference to numbered State Highways, St. Intersections, County roads, etc.

N.

T15
R14

W. #6-10 E.

S.

See reverse side for instructions

Drilling Firm Donald J Roe Date 11/2/57

Address Vandalia Ohio Signed Don Roe

A94

WELL LOG AND DRILLING REPORT

ORIGINAL

State of Ohio
DEPARTMENT OF NATURAL RESOURCES
Division of Water
1562 W. First Avenue
Columbus, Ohio 43212

PLEASE USE PENCIL OR TYPEWRITER
DO NOT USE INK

№ 332294

County Montgomery Township ~~[illegible]~~ Dayton ~~Section of~~ Township

Owner City of Dayton Address Dayton, Ohio

Location of property Well No 34

CONSTRUCTION DETAILS

Casing diameter 38"X36" Length of casing 109'

Type of screen Shutter Length of screen 60'

Type of pump None

Capacity of pump —

Depth of pump setting —

Date of completion 9-14-66

BAILING OR PUMPING TEST

Pumping Rate 2600 G.P.M. Duration of test 8 hrs.

Drawdown 20 ft. Date

Static level-~~depth to water~~ 22 ft.

Quality (clear, ~~cloudy, taste, odor~~)

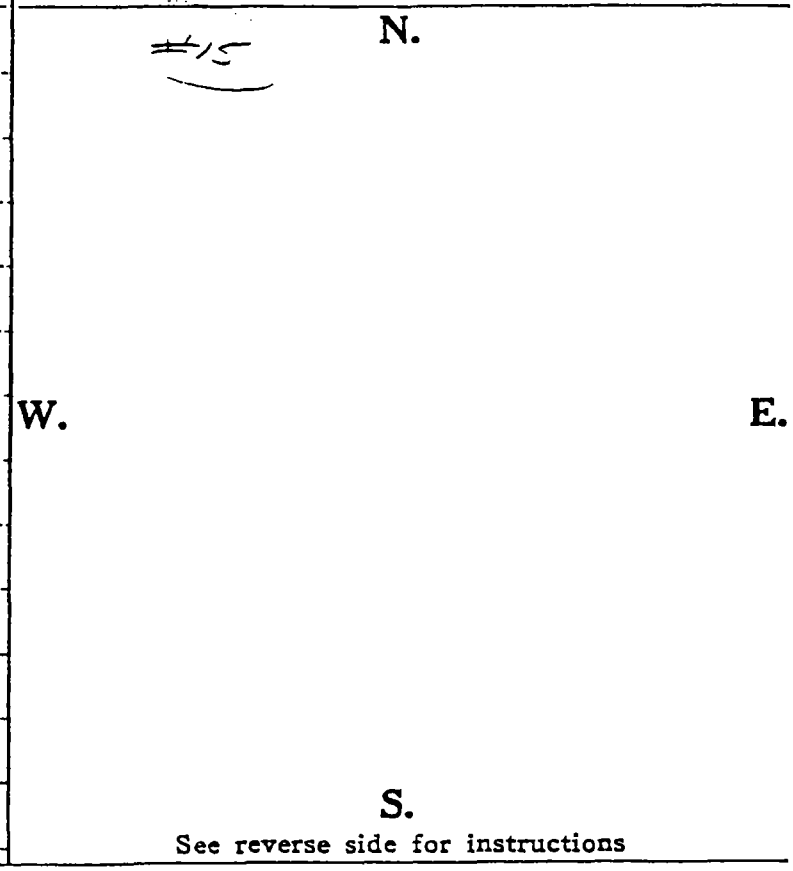
Pump installed by —

WELL LOG*

Formations Sandstone, shale, limestone, gravel and clay	From	To
Top soil	0 Feet	2 Ft.
Sand & gravel	2	15
Sand, clay & gravel	15	37
Sand & gravel	37	57
Clay & gravel	57	92
Sand & gravel	92	160
Clay	160	161

SKETCH SHOWING LOCATION

Locate in reference to numbered State Highways, St. Intersections, County roads, etc.



See reverse side for instructions

5353

Drilling Firm Layne Ohio Co Date 12-29-66

Address Columbus, Ohio Signed [illegible]

*If additional space is needed to complete well log, use next consecutive numbered form.

09

#49

MOODY'S of Dayton, Inc.

ADDRESS REPLY TO:
P.O. DRAWER 509
MIAMISBURG, OHIO 45343-0509
PHONE AC 513-859-4482
FAX AC 513-859-4522

March 17, 1998

Mr. Joe Whitlock
Chrysler Corporation
1600 Webster Street
P. O. Box 1205
Dayton, OH 45404-1205

Dear Mr. Whitlock:

Enclosed please find the well log for the new well we drilled for Chrysler. We had overlooked sending this log when the project was finished. We are sorry for the delay.

Very truly yours,

MOODY'S OF DAYTON, INC.

Doug Wagner/jd

Douglas F. Wagner
Vice President

DFW/jd

Enclosure

MOODY'S of Dayton, Inc.

ADDRESS REPLY TO:
P.O. DRAWER 509
MIAMISBURG, OHIO 45342
PHONE AC 513-858-4482

November 11, 1987

Chrysler Motor Corporation
Acustar/Dayton Thermal Products
1600 Webster Street
P.O. Box 1205
Dayton, Ohio 45406

Attention: Mr. Vern Allen

Subject: Report and Quote on Bldg. #50
Well and Pump

Gentlemen:

We have pulled the subject pump for inspection to determine vibration problem and leakage in the stuffing box area. Prior to pulling the pump a short capacity-draw down test was conducted to determine the condition of the well and pump. Two (2) copies of the test results are enclosed for your perusal. We have also enclosed two (2) copies of the short pumping test conducted 9/24/85 for comparative purposes with the recent test.

You will notice comparing the two tests that the pump shut-off pressure is down 17 psi from two years ago. Our inspection of the impellers removed from the bowl assembly shows that the open impellers were set too low and rubbed on the bowl face thus reducing the capacity and pressure capabilities of the bowl assembly. At your operating pressure of 70-75 psi you can only pump about 600 GPM into your system. The pump was originally designed to pump 900-1000 GPM into your system.

The pump test shows the well to be in good condition which it should be after chemical treatment and revitalization back in 1985.

Minimum repairs required to put this pump back into service would be as follows:

1 - Stuffing box bearing
6 - Clean and paint, and straighten lineshafts
6 - Rubber line shaft bearings

Chrysler Motor Corporation
November 11, 1987

1 - Outlet case bearing
1 - Inlet case bearing
5 - Intermediate case bushings
1 - Pump shaft 1½" x 91½" lg s.s.
1 - Disc gasket
1 - Set of packing
7 - Reface 10' column pipes
1 - Straighten head shaft and motor shaft
5 - Repair impeller vanes

Estimated costs are as follows:

Spent to date	$ 1,750.00
Shop labor, parts and machine work	2,745.00
Labor to reinstall & test into system	2,000.00
TOTAL ESTIMATE	$ 6,495.00

Hopefully with the above repairs you can obtain another 2-3 years of service out of this pump. During your inspection of the equipment we pointed out deep pitting on the inlet case and the shafts were worn and corroded just behind the threads. These items shall be epoxy painted when replaced.

After going over the above report, if you have any questions or need more information, please advise.

Very truly yours,

MOODY'S OF DAYTON, INC.

Edw. B. Wagner

Edward B. Wagner
President

EBW/jd

DNR 1102.54
TYPE OR USE PEN
SELF TRANSCRIBING
PRESS HARD

WELL LOG AND DRILLING REPORT

Ohio Department of Natural Resources
Divison of Water, 1939 Fountain Square Drive
Columbus, Ohio 43224 Phone (614) 265-6739

819550

Permit Number _____

COUNTY Montgomery TOWNSHIP N/A SECTION/LOT No. _____ (Circle One)

OWNER/BUILDER (Circle One or Both) Chrysler Corp. (First / Last) PROPERTY ADDRESS (Address of well location) 1600 Webster St. (Number / Street) Dayton, OH (City)

LOCATION OF PROPERTY Dayton, Ohio Zip Code + 4

CONSTRUCTION DETAILS

CASING (length below grade) Borehole Diameter 20 in.

[1] Diameter 20 in. Length 120 ft. Wall Thickness .375 in.

[2] Diameter _____ in. Length _____ ft. Wall Thickness _____ in.

Type: [1] [X] Steel [2] [1] Galv. [2] [1] PVC [2] [1] [2] Other _____

Joints: [1] [1] Threaded [2] [1X] Welded [2] [1] Solvent [2] [1] [2] Other _____

Liner: Length N/A Type _____ Wall Thickness _____ in.

SCREEN

Type (wire wrapped, louvered, etc.) ww Material ss 304

Length 30 ft. Diameter 20" tele. in.

Set between 120 ft. and 150 ft. Slot .030-.100

GROUT

Material N/A Volume used _____

Method of installation _____

Depth: placed from _____ ft. to _____ ft.

GRAVEL PACK (Filter Pack)

Material N/A Volume used _____

Method of installation _____

Depth: placed from _____ ft. to _____ ft.

Pitless Device [X] Adapter [ ] Preassembled unit

Use of Well Cooling

[ ] Rotary [X] Cable [ ] Augered [ ] Driven [ ] Dug [ ] Other _____

Date of Completion 1994

WELL LOG*

INDICATE DEPTH(S) AT WHICH WATER IS ENCOUNTERED.

Show color, texture, hardness, and formation: sandstone, shale, limestone, gravel, clay, sand, etc.

	From	To
Backfill	0	3
Sand and gravel	3	30
Clay	30	32
Sand & gravel, few boulders	32	80
Gray clay w/ S&G strips	80	93
Gray clay, hard drilling	93	105
Sand and gravel	105	118
Sand & gravel, few boulders	118	151

*(If additional space is needed to complete well log, use next consecutively numbered form.)

WELL TEST

[ ] Bailing [X] Pumping* [ ] Other _____

Test rate 614 gpm Duration of test 8 hrs.

Drawdown 10 ft.

Measured from: [X] top of casing [ ] ground level [ ] Other _____

Static Level (depth to water) 26'8" ft. Date: July 1994

Quality (clear, cloudy, taste, odor) Clear

*(Attach a copy of the pumping test record, per section 1521.05, ORC)

PUMP

Type of pump BJ 11MQH-5 Capacity 1000 gpm

Pump set at 100 ft.

Pump installed by Moody's of Dayton, Inc.

WELL LOCATION

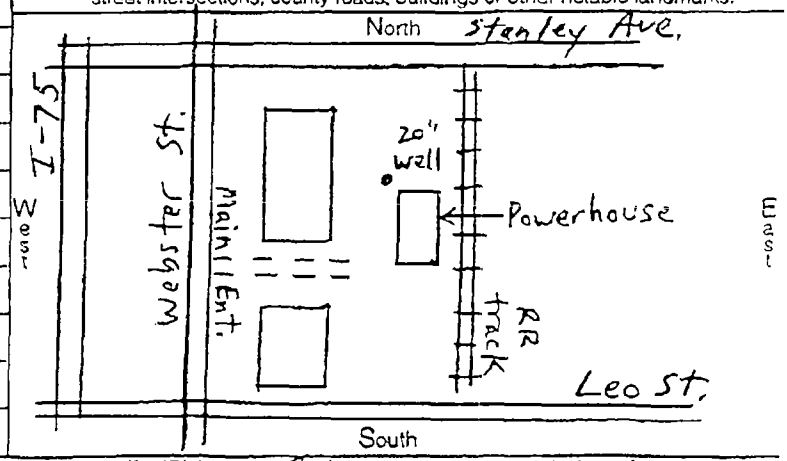
Location of well in State Plane coordinates, if available:

Zone _____ x _____ y _____

Elevation of well _____ ft./m. Datum plain: [ ] NAD27 [ ] NAD83

Source of coordinates: [ ] GPS [ ] Survey [ ] Other _____

Sketch a map showing distance well lies from numbered state highways, street intersections, county roads, buildings or other notable landmarks.



I hereby certify the information given is accurate and correct to the best of my knowledge.

Signed Douglas F. Wagner

Date March 16, 1998

Drilling Firm Moody's of Dayton, Inc

Address 4359 Infirmary Road

City, State, Zip Miamisburg, OH 45343

ODH Registration Number 636

Completion of this form is required by section 1521.05, Ohio Revised Code - file within 30 days after completion of drilling.

ORIGINAL COPY TO - ODNR, DIVISION OF WATER, 1939 FOUNTAIN SQ. DRIVE, COLS., OHIO 43224

Blue - Customer's copy Pink - Driller's copy Green - Local Health Dept. copy

MOODY'S of Dayton, Inc.

4359 INFIRMARY ROAD
MIAMISBURG, OHIO 45342
513/859-4482

PRODUCTION TEST OF WELL

JOB NO. 48002

NER Chrysler Motor Corporation

DATE TESTED 11/5/87 WELL NO. Bldg. #50

TY Dayton STATE Ohio

TESTED BY B. Beck

CATION N.E. corner of building

WATER DISCHARGED . FEET FROM WELL

A. OF WELL DEPTH PUMP USED: DRIVER

RLINE LENGTH STATIC LEVEL 30'1" top of pit COLUMN AND SHAFT

IFICE SIZE 6 x 4-3/4 BOWLS

PE WELL: GRAVEL WALL TUBULAR ROCK NEW OLD CLEANED

REEN: LENGTH DIA. SLOT SIZE TYPE DEPTH TO TOP

TIME	ORIFICE READING	G.P.M.	AIR CAUCE READING	PUMPING LEVEL	DRAW DOWN	DISC. PRESS. LBS.	DISC. PRESS. FEET	TOTAL PUMPING HD.	REMARKS
3:05						120			Shut-off top of pit to
3:06	31		45'6"	45'6"	15'5"	80			well 10'3".
3:10	31		45'6"	45'6"	15'5"	80			
3:15	31	566	45'7"	45'7"	15'6"	80			Pump 10'3" above well
3:20	31		45'6"	45'6"	15'6"	80			
3:23	71		53'1"	53'1"	23'	40			
3:25	71		53'2"	53'2"	23'1"	40			
3:30	71	856	53'1"	53'1"	23'	40			
3:35	71		53'1"	53'1"	23'	40			
3:40	71		53'1"	53'1"	23'	40			
3:43	97		60'4"	60'4"	30'3"	0			
3:45	97		60'4"	60'4"	30'3"	0			
3:50	97	1000	60'4"	60'4"	30'3"	0			
3:55	97		60'4"	60'4"	30'3"	0			
4:00	97		60'4"	60'4"	30'3"	0			

MOODY'S of Dayton, Inc.

Developers of
UNDERGROUND WATER SUPPLY
"Since 1905"

PRODUCTION TEST OF WELL

JOB # 45147

OWNER Chrysler Corporation CITY Dayton STATE Ohio

WELL NO. 3-Bldg#50 LOCATION Building #50

MEASURED FROM GROUND LEVEL: TOTAL DEPTH ____ INSIDE DIA. ____ STANDING WATER LEVEL 27'9"

TYPE WELL: GRAVEL WALL ____ TUBULAR ____ ROCK ____ NEW ____ OLD ____ CLEANED ____ GRAVEL WALL DIA. ____

SCREEN: LENGTH ____ DIA. ____ SLOT SIZE ____ TYPE ____ DEPTH TO TOP ____

ORIFICE SIZE ____ BY ____ WATER DISCHARGED ____ FEET FROM WELL INTO ____

DATE	TIME	INCHES ON ORIFICE	GALLONS PER MINUTE	PUMPING LEVEL	DISCHARGE PRESSURE	REMARKS
9/24/85	10:50	--	--	--	--	Static Level
		--	--	27'9"	137	Shut-off head
	10:55	8	361	48'10½"	114	
	11:00	8	361	48'10½"	114	NOTE: P.L. taken at ground level
	11:05	17	510	60'2"	105	Pressures measured down in pit 10'
	11:10	17	510	60'9"	105	below ground
	11:15	43	815	85'8"	62	
	11:20	43	815	86'1"	62	
	11:25	65	981	102'5"	24	Open valve
	11:30	65	981	102'7½"	24	
						Original Design: 1000 GPM @ 237'/

Specialists in Geophysical Surveys
GAMMA RAY AND ELECTRIC LOGS
RESISTIVITY SURVEYS
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PUMP SALES AND REPAIRS
WELL DRILLING
WELL CLEANING

1600 Webster Street
Dayton, Ohio 45404
Fax: (937) 224-2915
Telephone : (937) 224-2467 or Tie Line 848-2467

DaimlerChrysler
Dayton Thermal Products
Components Operations

Fax

To:	Gary Stanczuk	**From:**	Britton W. Crider
Fax:	776-7369	**Pages:**	7 Including this cover page
Phone:	776-7365	**Date:**	01/17/02
Re:	Well information	**CC:**	

☐ **Urgent** X☐ **For Review** ☐ **Please Comment** ☐ **Please Reply** ☐ **Please Recycle**

- **Comments:**

I had to do some digging in archived material but I found some interesting data for you. Last is dated 1998 for Joe Whitlock which I am sending you also note Building # 50 info.

Britt

#50

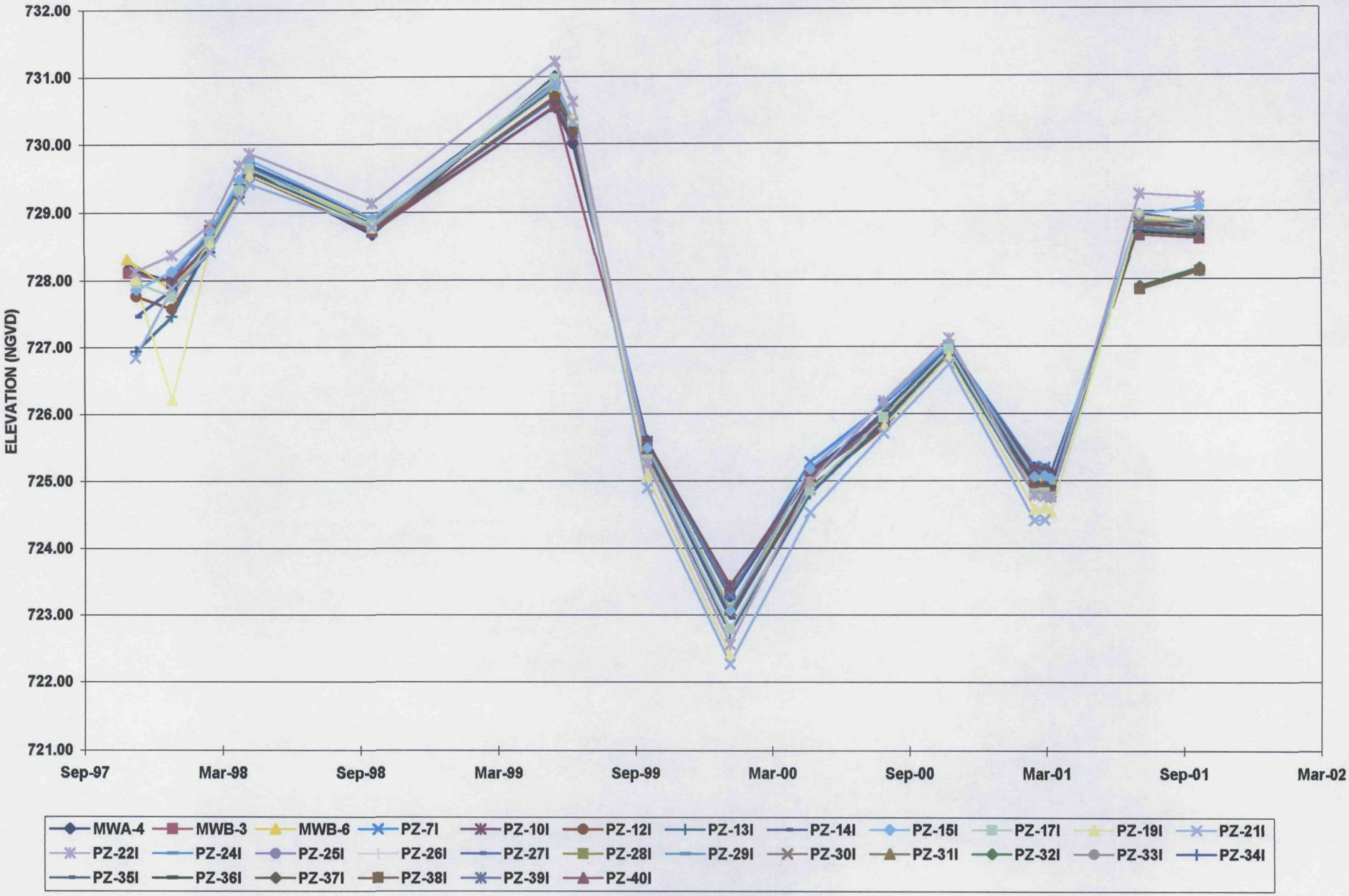
DAYTON THERMAL PRODUCTS
DAYTON, OHIO
HYDROGRAPH OF SHALLOW WELLS

S:\TECH\3CHRY\DAYTON\HYDROGEO
SHALLOW WELL HYDROGRAPH Chart 1\SHALLOW WELL HYDROGRAPH Chart 1
11/12/2001, 2:50 PM

LEGGETTE, BRASHEARS & GRAHAM, INC.

DAYTON THERMAL PRODUCTS
DAYTON, OHIO

HYDROGRAPH OF INTERMEDIATE PIEZOMETERS



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INTERMEDIATE WELL HYDROGRAPHS Chart 1\INTERMEDIATE WELL HYDROGRAPHS Chart 1
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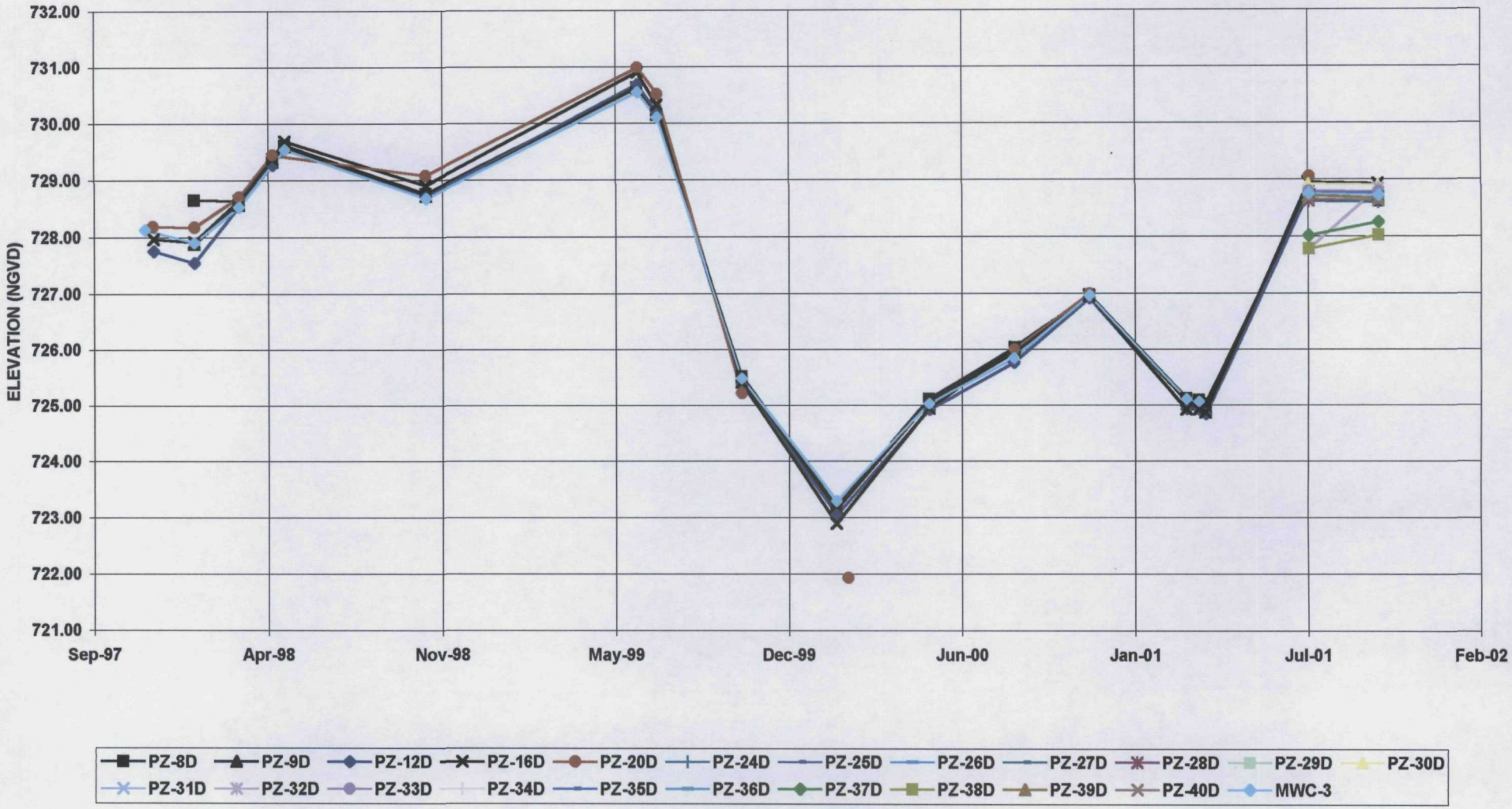
LEGGETTE, BRASHEARS & GRAHAM, INC.

DAYTON THERMAL PRODUCTS
DAYTON, OHIO

HYDROGRAPH OF DEEP PIEZOMETERS



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DEEP PZ HYDROGRAPH Chart 1\DEEP PZ HYDROGRAPH Chart 1
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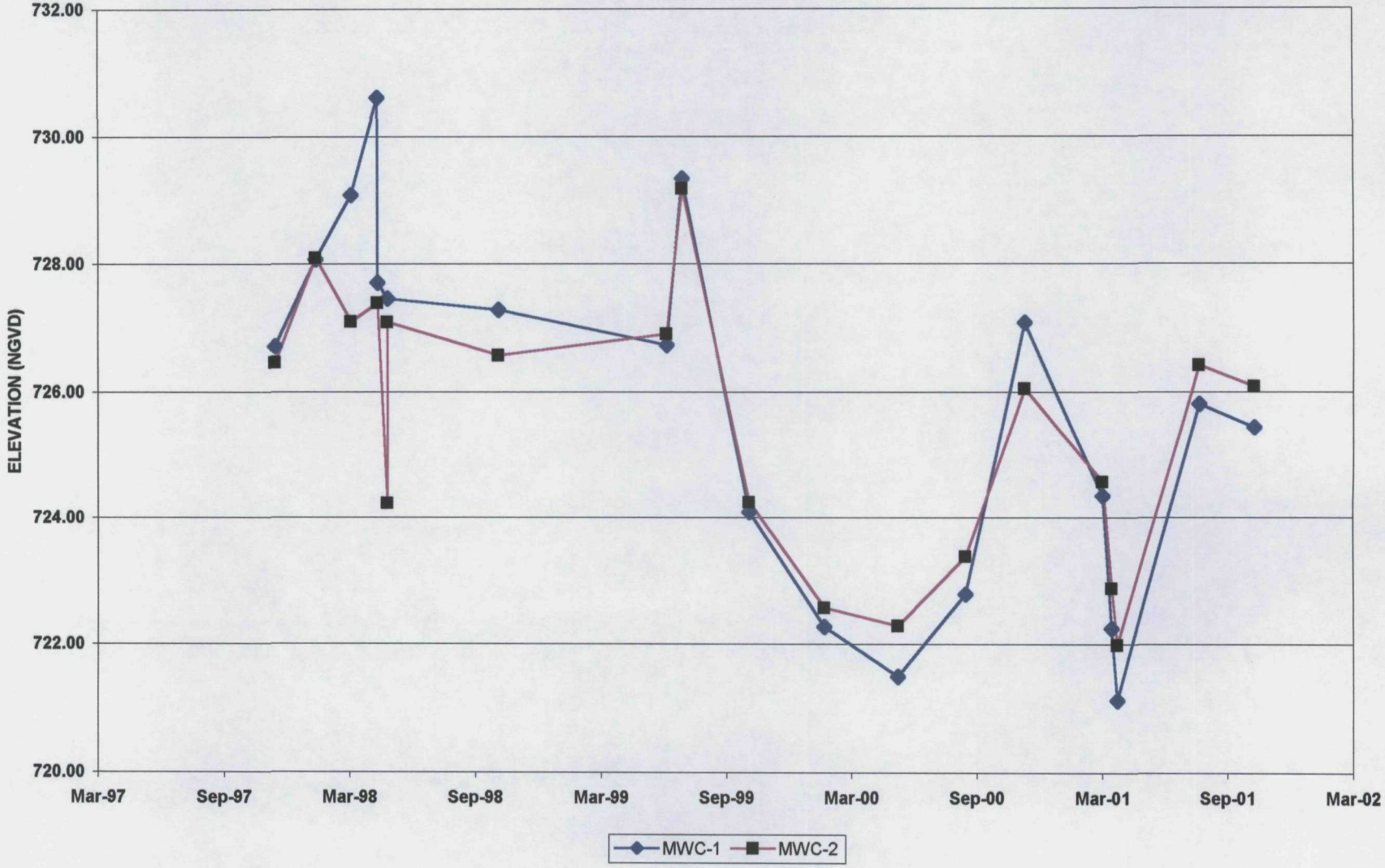
LEGGETTE, BRASHEARS & GRAHAM, INC.

DAYTON THERMAL PRODUCTS
DAYTON, OHIO

HYDROGRAPH OF WELLS SCREENED BENEATH THE CONFINING LAYER



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CONFINING WELL HYDROGRAPH Chart 1\CONFINING WELL HYDROGRAPH Chart 1
11/12/2001, 2:50 PM

LEGGETTE, BRASHEARS & GRAHAM, INC.

DAYTON THERMAL PRODUCTS
DAYTON, OHIO

GROUND-WATER ELEVATION DATA

MONITOR WELL	DATE	DEPTH TO WATER	TOP OF CASING ELEVATION	WATER ELEVATION
MW-07S	20-Jan-98	22.10	750.18	728.08
MW-07S	12-Mar-98	21.56	750.18	728.62
MW-07S	20-Apr-98	20.80	750.18	729.38
MW-07S	04-May-98	20.49	750.18	729.69
MW-07S	13-Oct-98	21.52	750.18	728.66
MW-07S	14-Jun-99	19.67	750.18	730.51
MW-07S	07-Jul-99	20.18	750.18	730.00
MW-07S	12-Oct-99	24.53	750.18	725.65
MW-07S	30-Jan-00	26.88	750.18	723.30
MW-07S	16-May-00	24.85	750.18	725.33
MW-07S	22-Aug-00	24.02	750.18	726.16
MW-07S	17-Nov-00	23.20	750.18	726.98
MW-07S	10-Mar-01	24.92	750.18	725.26
MW-07S	24-Mar-01	24.94	750.18	725.24
MW-07S	01-Apr-01	24.99	750.18	725.19
MW-07S	29-Jul-01	21.45	750.18	728.73
MW-07S	17-Oct-01	21.43	750.18	728.75
MW-08S	20-Jan-98	22.20	750.25	728.05
MW-08S	12-Mar-98	21.64	750.25	728.61
MW-08S	20-Apr-98	20.93	750.25	729.32
MW-08S	04-May-98	20.59	750.25	729.66
MW-08S	13-Oct-98	21.54	750.25	728.71
MW-08S	14-Jun-99	19.70	750.25	730.55
MW-08S	07-Jul-99	20.21	750.25	730.04
MW-08S	12-Oct-99	24.58	750.25	725.67
MW-08S	30-Jan-00	not accessible	750.25	
MW-08S	16-May-00	24.99	750.25	725.26
MW-08S	23-Aug-00	24.17	750.25	726.08
MW-08S	17-Nov-00	23.27	750.25	726.98
MW-08S	10-Mar-01	24.99	750.25	725.26
MW-08S	24-Mar-01	25.01	750.25	725.24
MW-08S	01-Apr-01	25.06	750.25	725.19
MW-08S	29-Jul-01	21.48	750.25	728.77
MW-08S	17-Oct-01	21.43	750.25	728.82
MW-10S	20-Jan-98	23.40	751.32	727.92
MW-10S	12-Mar-98	22.81	751.32	728.51
MW-10S	20-Apr-98	22.02	751.32	729.30
MW-10S	04-May-98	21.75	751.32	729.57
MW-10S	13-Oct-98	22.62	751.32	728.70
MW-10S	14-Jun-99	20.78	751.32	730.54
MW-10S	07-Jul-99	21.13	751.32	730.19
MW-10S	12-Oct-99	25.71	751.32	725.61
MW-10S	30-Jan-00	27.98	751.32	723.34
MW-10S	16-May-00	26.20	751.32	725.12
MW-10S	23-Aug-00	25.39	751.32	725.93
MW-10S	17-Nov-00	24.43	751.32	726.89
MW-10S	10-Mar-01	26.15	751.32	725.17
MW-10S	24-Mar-01	26.17	751.32	725.15
MW-10S	01-Apr-01	26.24	751.32	725.08
MW-10S	29-Jul-01	22.63	751.32	728.69
MW-10S	17-Oct-01	22.58	751.32	728.74
MW-11S	20-Jan-98	23.55	751.50	727.95

DAYTON THERMAL PRODUCTS
DAYTON, OHIO

GROUND-WATER ELEVATION DATA

MONITOR WELL	DATE	DEPTH TO WATER	TOP OF CASING ELEVATION	WATER ELEVATION
MW-11S	12-Mar-98	22.97	751.50	728.53
MW-11S	20-Apr-98	22.17	751.50	729.33
MW-11S	04-May-98	21.94	751.50	729.56
MW-11S	13-Oct-98	22.81	751.50	728.69
MW-11S	14-Jun-99	20.97	751.50	730.53
MW-11S	07-Jul-99	21.35	751.50	730.15
MW-11S	12-Oct-99	25.96	751.5	725.54
MW-11S	30-Jan-00	28.16	751.50	723.34
MW-11S	16-May-00	26.43	751.50	725.07
MW-11S	23-Aug-00	25.63	751.50	725.87
MW-11S	17-Nov-00	24.55	751.50	726.95
MW-11S	10-Mar-01	26.38	751.50	725.12
MW-11S	24-Mar-01	26.40	751.50	725.10
MW-11S	01-Apr-01	26.48	751.50	725.02
MW-11S	29-Jul-01	22.74	751.50	728.76
MW-11S	17-Oct-01	22.75	751.50	728.75
MW-15S	05-Dec-97	19.70	746.35	726.65
MW-15S	20-Jan-98	18.22	746.35	728.13
MW-15S	12-Mar-98	17.62	746.35	728.73
MW-15S	20-Apr-98	16.84	746.35	729.51
MW-15S	04-May-98	16.55	746.35	729.80
MW-15S	13-Oct-98	17.41	746.35	728.94
MW-15S	14-Jun-99	15.44	746.35	730.91
MW-15S	07-Jul-99	15.97	746.35	730.38
MW-15S	12-Oct-99	20.81	746.35	725.54
MW-15S	30-Jan-00	23.17	746.35	723.18
MW-15S	16-May-00	21.18	746.35	725.17
MW-15S	22-Aug-00	20.16	746.35	726.19
MW-15S	17-Nov-00	19.30	746.35	727.05
MW-15S	10-Mar-01	21.27	746.35	725.08
MW-15S	24-Mar-01	21.26	746.35	725.09
MW-15S	01-Apr-01	21.31	746.35	725.04
MW-15S	29-Jul-01	17.39	746.35	728.96
MW-15S	17-Oct-01	17.37	746.35	728.98
MW-18S	04-Dec-97	23.50	751.57	728.07
MW-18S	20-Jan-98	23.79	751.57	727.78
MW-18S	12-Mar-98	23.05	751.57	728.52
MW-18S	20-Apr-98	22.31	751.57	729.26
MW-18S	04-May-98	22.03	751.57	729.54
MW-18S	13-Oct-98	22.75	751.57	728.82
MW-18S	14-Jun-99	20.68	751.57	730.89
MW-18S	07-Jul-99	21.28	751.57	730.29
MW-18S	12-Oct-99	26.40	751.57	725.17
MW-18S	30-Jan-00	dry	751.57	
MW-18S	16-May-00	26.85	751.57	724.72
MW-18S	22-Aug-00	25.76	751.57	725.81
MW-18S	17-Nov-00	24.73	751.57	726.84
MW-18S	10-Mar-01	26.91	751.57	724.66
MW-18S	24-Mar-01	26.89	751.57	724.68
MW-18S	01-Apr-01	26.96	751.57	724.61
MW-18S	29-Jul-01	22.69	751.57	728.88
MW-18S	17-Oct-01	22.84	751.57	728.73

DAYTON THERMAL PRODUCTS
DAYTON, OHIO

GROUND-WATER ELEVATION DATA

MONITOR WELL	DATE	DEPTH TO WATER	TOP OF CASING ELEVATION	WATER ELEVATION
MW-19S	02-Dec-97	19.60	747.64	728.04
MW-19S	20-Jan-98	19.83	747.64	727.81
MW-19S	12-Mar-98	19.07	747.64	728.57
MW-19S	04-May-98	18.08	747.64	729.56
MW-19S	13-Oct-98	18.95	747.95*	729.00
MW-19S	14-Jun-99	16.91	747.95	731.04
MW-19S	07-Jul-99	17.58	747.95	730.37
MW-19S	12-Oct-99	dry	747.95	
MW-19S	30-Jan-00	dry	747.95	
MW-19S	16-May-00	not accessible	747.95	
MW-19S	22-Aug-00	not measured	747.95	
MW-19S	17-Nov-00	21.71	747.95	726.24
MW-19S	10-Mar-01	dry	747.95	
MW-19S	24-Mar-01	22.67	747.95	725.28
MW-19S	01-Apr-01	not measured	747.95	
MW-19S	29-Jul-01	19.02	747.95	728.93
MW-19S	17-Oct-01	waters below pump	747.95	
MW-20S	03-Dec-97	20.00	748.24	728.24
MW-20S	20-Jan-98	20.12	748.24	728.12
MW-20S	12-Mar-98	19.52	748.24	728.72
MW-20S	20-Apr-98	18.77	748.24	729.47
MW-20S	04-May-98	18.51	748.24	729.73
MW-20S	13-Oct-98	19.23	748.24	729.01
MW-20S	14-Jun-99	17.17	748.24	731.07
MW-20S	07-Jul-99	17.73	748.24	730.51
MW-20S	12-Oct-99	22.98	748.24	725.26
MW-20S	30-Jan-00	not accessible	748.24	
MW-20S	12-Feb-00	26.24	748.24	722.00
MW-20S	16-May-00	not accessible	not surveyed	
MW-20S	23-Aug-00	22.20	748.24	726.04
MW-20S	17-Nov-00	21.23	748.24	727.01
MW-20S	10-Mar-01	not accessible	748.24	
MW-20S	24-Mar-01	not accessible	748.24	
MW-20S	01-Apr-01	not accessible	748.24	
MW-20S	30-Jul-01	19.13	748.24	729.11
MW-20S	17-Oct-01	not measured	748.24	
MW-21S	14-Jun-99	20.64 DTP/21.10 DTW	not surveyed	0.46' free product
MW-21S	07-Jul-99	21.20 DTP/21.7O DTW	not surveyed	0.50' free product
MW-21S	12-Oct-99	25.66 DTP/26.36 DTW	not surveyed	0.70' free product
MW-21S	20-Jan-00	28.00 DTP/28.75 DTW	not surveyed	0.75' free product
MW-21S	12-Feb-00	28.59 DTP/29.33 DTW	not surveyed	0.74' free product
MW-21S	16-May-00	26.15 DTP/26.85 DTW	not surveyed	0.70' free product
MW-21S	22-Aug-00	25.26 DTP/25.94 DTW	not surveyed	0.52' free product
MW-21S	17-Nov-00	24.34 DTP/24.83 DTW	not surveyed	0.49' free product
MW-21S	01-Apr-01	bailer checked	not surveyed	0.52' free product
MW-21S	29-Jul-01	22.55	751.45	0.00' free product
MW-21S	17-Oct-01	23.6 DTP/23.9 DTW	751.45	0.30' free product
MW-22S	14-Jun-99	20.73 DTP/20.81 DTW	not surveyed	0.08' free product
MW-22S	07-Jul-99	21.20 DTP/21.75 DTW	not surveyed	0.55' free product
MW-22S	12-Oct-99	25.73 DTP/26.17 DTW	not surveyed	0.44' free product
MW-22S	27-Oct-99	23.75 DTP/23.81 DTW	not surveyed	0.06' free product
MW-22S	30-Jan-00	27.95 DTP/29.10 DTW	not surveyed	1.15' free product

DAYTON THERMAL PRODUCTS
DAYTON, OHIO

GROUND-WATER ELEVATION DATA

MONITOR WELL	DATE	DEPTH TO WATER	TOP OF CASING ELEVATION	WATER ELEVATION
MW-22S	12-Feb-00	28.54 DTP/29.84 DTW	not surveyed	1.30' free product
MW-22S	16-May-00	25.26	not surveyed	trace free product
MW-22S	22-Aug-00	25.30 DTP/26.11 DTW	not surveyed	0.81' free product
MW-22S	17-Nov-00	24.35 DTP/24.99 DTW	not surveyed	0.64' free product
MW-22S	01-Apr-01	bailer checked	not surveyed	0.71' free product
MW-22S	29-Jul-01	22.53 DTP/23.10 DTW	751.48	0.57' free product
MW-22S	31-Jul-01	22.58 DTP/23.06 DTW	751.48	0.48' free product
MW-22S	31-Jul-01	22.56 DTP/22.95 DTW	751.48	0.39' free product
MW-22S	01-Aug-01	22.58 DTP/22.95 DTW	751.48	0.37' free product
MW-22S	02-Aug-01	22.55 DTP/22.90 DTW	751.48	0.35' free product
MW-22S	17-Oct-01	23.60 DTP/24.25 DTW	751.48	0.65' free product
MW-23S	14-Jun-99	20.92 DTP/21.36 DTW	not surveyed	0.44' free product
MW-23S	07-Jul-99	21.34 DTP/21.95 DTW	not surveyed	0.61' free product
MW-23S	12-Oct-99	24.05	not surveyed	0.00' free product
MW-23S	30-Jan-00	dry	not surveyed	
MW-23S	12-Feb-00	dry	not surveyed	
MW-23S	16-May-00	dry	not surveyed	
MW-23S	22-Aug-00	dry	not surveyed	
MW-23S	17-Nov-00	dry	not surveyed	
MW-23S	10-Mar-01	not measured	not surveyed	
MW-23S	24-Mar-01	not measured	not surveyed	
MW-23S	01-Apr-01	not measured	not surveyed	
MW-23S	29-Jul-01	22.83	751.69	0.00' free product
MW-23S	17-Oct-01	23.89 DTP/24.00 DTW	751.69	0.11' free product
MW-24S	29-Jul-01	22.47	751.24	728.77
MW-24S	17-Oct-01	22.56	751.24	728.68
MW-25S	30-Jul-01	22.31	751.05	728.74
MW-25S	17-Oct-01	22.35	751.05	728.70
MW-26S	30-Jul-01	21.92	750.68	728.76
MW-26S	17-Oct-01	21.95	750.68	728.73
MW-27S	29-Jul-01	20.77	749.52	728.75
MW-27S	17-Oct-01	20.81	749.52	728.71
MW-28S	29-Jul-01	22.88	751.62	728.74
MW-28S	17-Oct-01	22.89	751.62	728.73
MW-29S	29-Jul-01	18.99	747.71	728.72
MW-29S	17-Oct-01	18.95	747.71	728.76
MW-30S	29-Jul-01	17.27	745.94	728.67
MW-30S	17-Oct-01	17.14	745.94	728.80
MW-31S	29-Jul-01	20.50	749.17	728.67
MW-31S	17-Oct-01	20.55	749.17	728.62
MW-32S	29-Jul-01	16.98	744.88	727.90
MW-32S	17-Oct-01	16.68	744.88	728.20
MW-33S	29-Jul-01	21.26	749.15	727.89
MW-33S	17-Oct-01	21.03	749.15	728.12
MW-34S	29-Jul-01	20.70	749.04	728.34
MW-34S	17-Oct-01	20.60	749.04	728.44
MW-35S	29-Jul-01	21.00	748.87	727.87
MW-35S	17-Oct-01	20.73	748.87	728.14
MW-36S	29-Jul-01	20.42	748.31	727.89
MW-36S	17-Oct-01	20.20	748.31	728.11
MW-37S	29-Jul-01	17.60	745.46	727.86
MW-37S	17-Oct-01	17.29	745.46	728.17

DAYTON THERMAL PRODUCTS
DAYTON, OHIO

GROUND-WATER ELEVATION DATA

MONITOR WELL	DATE	DEPTH TO WATER	TOP OF CASING ELEVATION	WATER ELEVATION
MW-38S	29-Jul-01	19.20	747.04	727.84
MW-38S	17-Oct-01	18.95	747.04	728.09
MW-39S	29-Jul-01	21.82	750.53	728.71
MW-39S	17-Oct-01	21.86	750.53	728.67
MW-40S	29-Jul-01	18.83	747.04	728.21
MW-40S	17-Oct-01	18.70	747.04	728.34
PZ-07I	20-Jan-98	21.84	749.90	728.06
PZ-07I	12-Mar-98	21.25	749.90	728.65
PZ-07I	20-Apr-98	20.48	749.90	729.42
PZ-07I	04-May-98	20.21	749.90	729.69
PZ-07I	13-Oct-98	21.15	749.90	728.75
PZ-07I	14-Jun-99	19.24	749.90	730.66
PZ-07I	07-Jul-99	19.74	749.90	730.16
PZ-07I	12-Oct-99	24.31	749.9	725.59
PZ-07I	30-Jan-00	26.60	749.90	723.30
PZ-07I	16-May-00	24.62	749.90	725.28
PZ-07I	22-Aug-00	23.77	749.90	726.13
PZ-07I	17-Nov-00	22.89	749.90	727.01
PZ-07I	10-Mar-01	24.69	749.90	725.21
PZ-07I	24-Mar-01	24.70	749.90	725.20
PZ-07I	01-Apr-01	not measured	749.90	
PZ-07I	29-Jul-01	21.09	749.90	728.81
PZ-07I	17-Oct-01	21.10	749.90	728.80
PZ-08I	20-Jan-98	21.90	749.94	728.04
PZ-08I	12-Mar-98	21.34	749.94	728.60
PZ-08I	20-Apr-98	20.63	749.94	729.31
PZ-08I	04-May-98	20.28	749.94	729.66
PZ-08I	13-Oct-98	21.24	749.94	728.70
PZ-08I	14-Jun-99	19.41	749.94	730.53
PZ-08I	07-Jul-99	19.92	749.94	730.02
PZ-08I	12-Oct-99	24.28	749.94	725.66
PZ-08I	30-Jan-00	26.60	749.94	723.34
PZ-08I	16-May-00	24.68	749.94	725.26
PZ-08I	23-Aug-00	23.88	749.94	726.06
PZ-08I	17-Nov-00	22.97	749.94	726.97
PZ-08I	10-Mar-01	24.70	749.94	725.24
PZ-08I	24-Mar-01	24.72	749.94	725.22
PZ-08I	01-Apr-01	24.77	749.94	725.17
PZ-08I	29-Jul-01	21.19	749.94	728.75
PZ-08I	17-Oct-01	21.20	749.94	728.74
PZ-10I	20-Jan-98	23.38	751.34	727.96
PZ-10I	12-Mar-98	22.80	751.34	728.54
PZ-10I	20-Apr-98	22.04	751.34	729.30
PZ-10I	04-May-98	21.75	751.34	729.59
PZ-10I	13-Oct-98	22.61	751.34	728.73
PZ-10I	14-Jun-99	20.79	751.34	730.55
PZ-10I	07-Jul-99	21.25	751.34	730.09
PZ-10I	12-Oct-99	25.76	751.34	725.58
PZ-10I	30-Jan-00	27.90	751.34	723.44
PZ-10I	16-May-00	26.22	751.34	725.12
PZ-10I	23-Aug-00	25.40	751.34	725.94
PZ-10I	17-Nov-00	24.38	751.34	726.96

DAYTON THERMAL PRODUCTS
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GROUND-WATER ELEVATION DATA

MONITOR WELL	DATE	DEPTH TO WATER	TOP OF CASING ELEVATION	WATER ELEVATION
PZ-10I	10-Mar-01	26.17	751.34	725.17
PZ-10I	24-Mar-01	26.20	751.34	725.14
PZ-10I	01-Apr-01	26.26	751.34	725.08
PZ-10I	29-Jul-01	22.58	751.34	728.76
PZ-10I	17-Oct-01	22.63	751.34	728.71
PZ-12I	04-Dec-97	23.40	751.16	727.76
PZ-12I	20-Jan-98	23.59	751.16	727.57
PZ-12I	12-Mar-98	22.65	751.16	728.51
PZ-12I	20-Apr-98	21.90	751.16	729.26
PZ-12I	04-May-98	21.62	751.16	729.54
PZ-12I	13-Oct-98	22.41	751.16	728.75
PZ-12I	14-Jun-99	20.46	751.16	730.70
PZ-12I	07-Jul-99	20.96	751.16	730.20
PZ-12I	12-Oct-99	25.76	751.16	725.40
PZ-12I	30-Jan-00	28.11	751.16	723.05
PZ-12I	16-May-00	26.26	751.16	724.90
PZ-12I	22-Aug-00	25.37	751.16	725.79
PZ-12I	17-Nov-00	24.27	751.16	726.89
PZ-12I	10-Mar-01	26.22	751.16	724.94
PZ-12I	24-Mar-01	26.25	751.16	724.91
PZ-12I	01-Apr-01	26.31	751.16	724.85
PZ-12I	30-Jul-01	22.36	751.16	728.80
PZ-12I	17-Oct-01	22.41	751.16	728.75
PZ-13I	04-Dec-97	23.60	750.54	726.94
PZ-13I	20-Jan-98	23.08	750.54	727.46
PZ-13I	12-Mar-98	21.97	750.54	728.57
PZ-13I	20-Apr-98	21.26	750.54	729.28
PZ-13I	04-May-98	20.98	750.54	729.56
PZ-13I	13-Oct-98	21.71	750.54	728.83
PZ-13I	14-Jun-99	19.70	750.54	730.84
PZ-13I	07-Jul-99	20.27	750.54	730.27
PZ-13I	12-Oct-99	25.22	750.54	725.32
PZ-13I	30-Jan-00	27.82	750.54	722.72
PZ-13I	16-May-00	25.73	750.54	724.81
PZ-13I	22-Aug-00	24.68	750.54	725.86
PZ-13I	17-Nov-00	23.66	750.54	726.88
PZ-13I	10-Mar-01	25.74	750.54	724.80
PZ-13I	24-Mar-01	25.73	750.54	724.81
PZ-13I	01-Apr-01	25.79	750.54	724.75
PZ-13I	29-Jul-01	21.69	750.54	728.85
PZ-13I	17-Oct-01	21.79	750.54	728.75
PZ-14I	04-Dec-97	23.90	751.36	727.46
PZ-14I	20-Jan-98	23.50	751.36	727.86
PZ-14I	12-Mar-98	22.94	751.36	728.42
PZ-14I	20-Apr-98	21.97	751.36	729.39
PZ-14I	04-May-98	21.66	751.36	729.70
PZ-14I	13-Oct-98	22.46	751.36	728.90
PZ-14I	14-Jun-99	20.46	751.36	730.90
PZ-14I	07-Jul-99	21.01	751.36	730.35
PZ-14I	12-Oct-99	25.91	751.36	725.45
PZ-14I	30-Jan-00	28.41	751.36	722.95
PZ-14I	16-May-00	26.35	751.36	725.01

DAYTON THERMAL PRODUCTS
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GROUND-WATER ELEVATION DATA

MONITOR WELL	DATE	DEPTH TO WATER	TOP OF CASING ELEVATION	WATER ELEVATION
PZ-14I	22-Aug-00	25.33	751.36	726.03
PZ-14I	17-Nov-00	24.38	751.36	726.98
PZ-14I	10-Mar-01	26.39	751.36	724.97
PZ-14I	24-Mar-01	26.39	751.36	724.97
PZ-14I	01-Apr-01	26.45	751.36	724.91
PZ-14I	29-Jul-01	22.41	751.36	728.95
PZ-14I	17-Oct-01	22.53	751.36	728.83
PZ-15I	04-Dec-97	18.90	746.76	727.86
PZ-15I	20-Jan-98	18.63	746.76	728.13
PZ-15I	12-Mar-98	18.04	746.76	728.72
PZ-15I	20-Apr-98	17.29	746.76	729.47
PZ-15I	04-May-98	16.99	746.76	729.77
PZ-15I	13-Oct-98	17.85	746.76	728.91
PZ-15I	14-Jun-99	15.90	746.76	730.86
PZ-15I	07-Jul-99	16.42	746.76	730.34
PZ-15I	12-Oct-99	21.26	746.76	725.50
PZ-15I	30-Jan-00	23.70	746.76	723.06
PZ-15I	16-May-00	21.58	746.76	725.18
PZ-15I	22-Aug-00	20.60	746.76	726.16
PZ-15I	17-Nov-00	19.72	746.76	727.04
PZ-15I	10-Mar-01	21.70	746.76	725.06
PZ-15I	24-Mar-01	21.69	746.76	725.07
PZ-15I	01-Apr-01	21.73	746.76	725.03
PZ-15I	29-Jul-01	17.81	746.76	728.95
PZ-15I	17-Oct-01	17.70	746.76	729.06
PZ-17I	05-Dec-97	22.70	750.66	727.96
PZ-17I	20-Jan-98	22.90	750.66	727.76
PZ-17I	12-Mar-98	22.09	750.66	728.57
PZ-17I	20-Apr-98	21.34	750.66	729.32
PZ-17I	04-May-98	21.02	750.66	729.64
PZ-17I	13-Oct-98	21.85	750.66	728.81
PZ-17I	14-Jun-99	19.70	750.66	730.96
PZ-17I	07-Jul-99	20.33	750.66	730.33
PZ-17I	12-Oct-99	25.34	750.66	725.32
PZ-17I	30-Jan-00	27.88	750.66	722.78
PZ-17I	16-May-00	25.80	750.66	724.86
PZ-17I	22-Aug-00	24.72	750.66	725.94
PZ-17I	17-Nov-00	23.71	750.66	726.95
PZ-17I	10-Mar-01	25.85	750.66	724.81
PZ-17I	24-Mar-01	25.84	750.66	724.82
PZ-17I	01-Apr-01	25.90	750.66	724.76
PZ-17I	29-Jul-01	21.74	750.66	728.92
PZ-17I	17-Oct-01	21.81	750.66	728.85
PZ-19I	02-Dec-97	19.50	747.52	728.02
PZ-19I	20-Jan-98	21.31	747.52	726.21
PZ-19I	12-Mar-98	19.00	747.52	728.52
PZ-19I	04-May-98	17.97	747.52	729.55
PZ-19I	13-Oct-98	19.07	747.84*	728.77
PZ-19I	14-Jun-99	not accessible	747.84	
PZ-19I	07-Jul-99	17.47	747.84	730.37
PZ-19I	12-Oct-99	22.76	747.84	725.08
PZ-19I	30-Jan-00	25.45	747.84	722.39

DAYTON THERMAL PRODUCTS
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GROUND-WATER ELEVATION DATA

MONITOR WELL	DATE	DEPTH TO WATER	TOP OF CASING ELEVATION	WATER ELEVATION
PZ-19I	16-May-00	not accessible	747.84	
PZ-19I	23-Aug-00	22.02	747.84	725.82
PZ-19I	17-Nov-00	21.00	747.84	726.84
PZ-19I	10-Mar-01	23.26	747.84	724.58
PZ-19I	24-Mar-01	23.24	747.84	724.60
PZ-19I	01-Apr-01	23.31	747.84	724.53
PZ-19I	29-Jul-01	18.91	747.84	728.93
PZ-19I	17-Oct-01	19.05	747.84	728.79
PZ-21I	03-Dec-97	23.90	750.74	726.84
PZ-21I	20-Jan-98	22.86	750.74	727.88
PZ-21I	12-Mar-98	22.32	750.74	728.42
PZ-21I	20-Apr-98	21.54	750.74	729.20
PZ-21I	04-May-98	21.32	750.74	729.42
PZ-21I	13-Oct-98	22.29	751.07*	728.78
PZ-21I	14-Jun-99	20.17	751.07	730.90
PZ-21I	07-Jul-99	20.75	751.07	730.32
PZ-21I	12-Oct-99	26.17	751.07	724.90
PZ-21I	30-Jan-00	28.80	751.07	722.27
PZ-21I	16-May-00	26.54	751.07	724.53
PZ-21I	22-Aug-00	25.36	751.07	725.71
PZ-21I	17-Nov-00	24.33	751.07	726.74
PZ-21I	10-Mar-01	26.66	751.07	724.41
PZ-21I	24-Mar-01	26.65	751.07	724.42
PZ-21I	01-Apr-01	not measured	751.07	
PZ-21I	29-Jul-01	22.20	751.07	728.87
PZ-21I	17-Oct-01	22.32	751.07	728.75
PZ-22I	02-Dec-97	18.90	747.03	728.13
PZ-22I	20-Jan-98	18.66	747.03	728.37
PZ-22I	12-Mar-98	18.21	747.03	728.82
PZ-22I	20-Apr-98	17.34	747.03	729.69
PZ-22I	04-May-98	17.16	747.03	729.87
PZ-22I	13-Oct-98	17.90	747.03	729.13
PZ-22I	14-Jun-99	15.81	747.03	731.22
PZ-22I	07-Jul-99	16.40	747.03	730.63
PZ-22I	12-Oct-99	21.76	747.03	725.27
PZ-22I	30-Jan-00	24.48	747.03	722.55
PZ-22I	16-May-00	22.05	747.03	724.98
PZ-22I	22-Aug-00	20.84	747.03	726.19
PZ-22I	17-Nov-00	19.90	747.03	727.13
PZ-22I	10-Mar-01	22.24	747.03	724.79
PZ-22I	24-Mar-01	22.26	747.03	724.77
PZ-22I	01-Apr-01	22.27	747.03	724.76
PZ-22I	29-Jul-01	17.78	747.03	729.25
PZ-22I	17-Oct-01	17.83	747.03	729.20
PZ-24I	29-Jul-01	22.63	751.37	728.74
PZ-24I	17-Oct-01	22.77	751.37	728.60
PZ-25I	30-Jul-01	22.30	751.06	728.76
PZ-25I	17-Oct-01	22.35	751.06	728.71
PZ-26I	30-Jul-01	21.97	750.71	728.74
PZ-26I	17-Oct-01	21.98	750.71	728.73
PZ-27I	29-Jul-01	20.72	749.46	728.74
PZ-27I	17-Oct-01	20.76	749.46	728.70

DAYTON THERMAL PRODUCTS
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GROUND-WATER ELEVATION DATA

MONITOR WELL	DATE	DEPTH TO WATER	TOP OF CASING ELEVATION	WATER ELEVATION
PZ-28I	29-Jul-01	22.82	751.55	728.73
PZ-28I	17-Oct-01	22.89	751.55	728.66
PZ-29I	29-Jul-01	18.98	747.71	728.73
PZ-29I	17-Oct-01	19.01	747.71	728.70
PZ-30I	29-Jul-01	17.09	745.91	728.82
PZ-30I	17-Oct-01	17.09	745.91	728.82
PZ-31I	29-Jul-01	20.50	749.18	728.68
PZ-31I	17-Oct-01	20.55	749.18	728.63
PZ-32I	29-Jul-01	16.88	744.76	727.88
PZ-32I	17-Oct-01	16.61	744.76	728.15
PZ-33I	29-Jul-01	20.82	749.51	728.69
PZ-33I	17-Oct-01	20.78	749.51	728.73
PZ-34I	29-Jul-01	20.33	749.03	728.70
PZ-34I	17-Oct-01	20.37	749.03	728.66
PZ-35I	29-Jul-01	20.85	748.73	727.88
PZ-35I	17-Oct-01	20.61	748.73	728.12
PZ-36I	29-Jul-01	19.65	748.34	728.69
PZ-36I	17-Oct-01	19.70	748.34	728.64
PZ-37I	29-Jul-01	17.48	745.35	727.87
PZ-37I	17-Oct-01	17.23	745.35	728.12
PZ-38I	29-Jul-01	19.20	747.04	727.84
PZ-38I	17-Oct-01	18.93	747.04	728.11
PZ-39I	29-Jul-01	21.84	750.55	728.71
PZ-39I	17-Oct-01	21.90	750.55	728.65
PZ-40I	29-Jul-01	18.42	747.07	728.65
PZ-40I	17-Oct-01	18.47	747.07	728.60
PZ-08D	20-Jan-98	21.20	749.84	728.64
PZ-08D	12-Mar-98	21.21	749.84	728.63
PZ-08D	20-Apr-98	20.48	749.84	729.36
PZ-08D	04-May-98	20.23	749.84	729.61
PZ-08D	13-Oct-98	21.09	749.84	728.75
PZ-08D	14-Jun-99	19.21	749.84	730.63
PZ-08D	07-Jul-99	19.70	749.84	730.14
PZ-08D	12-Oct-99	24.32	749.84	725.52
PZ-08D	30-Jan-00	26.66	749.84	723.18
PZ-08D	16-May-00	24.73	749.84	725.11
PZ-08D	23-Aug-00	23.81	749.84	726.03
PZ-08D	17-Nov-00	22.87	749.84	726.97
PZ-08D	10-Mar-01	24.72	749.84	725.12
PZ-08D	24-Mar-01	24.75	749.84	725.09
PZ-08D	01-Apr-01	24.81	749.84	725.03
PZ-08D	29-Jul-01	21.05	749.84	728.79
PZ-08D	17-Oct-01	21.23	749.84	728.61
PZ-09D	20-Jan-98	22.94	750.82	727.88
PZ-09D	12-Mar-98	22.26	750.82	728.56
PZ-09D	20-Apr-98	21.50	750.82	729.32
PZ-09D	04-May-98	21.23	750.82	729.59
PZ-09D	13-Oct-98	22.10	750.82	728.72
PZ-09D	14-Jun-99	20.20	750.82	730.62
PZ-09D	07-Jul-99	20.68	750.82	730.14
PZ-09D	12-Oct-99	25.33	750.82	725.49
PZ-09D	30-Jan-00	27.67	750.82	723.15

DAYTON THERMAL PRODUCTS
DAYTON, OHIO

GROUND-WATER ELEVATION DATA

MONITOR WELL	DATE	DEPTH TO WATER	TOP OF CASING ELEVATION	WATER ELEVATION
PZ-09D	16-May-00	25.76	750.82	725.06
PZ-09D	23-Aug-00	24.87	750.82	725.95
PZ-09D	17-Nov-00	23.87	750.82	726.95
PZ-09D	10-Mar-01	25.74	750.82	725.08
PZ-09D	24-Mar-01	25.77	750.82	725.05
PZ-09D	01-Apr-01	25.85	750.82	724.97
PZ-09D	29-Jul-01	22.08	750.82	728.74
PZ-09D	17-Oct-01	22.09	750.82	728.73
PZ-12D	04-Dec-97	23.40	751.15	727.75
PZ-12D	20-Jan-98	23.61	751.15	727.54
PZ-12D	12-Mar-98	22.62	751.15	728.53
PZ-12D	20-Apr-98	21.89	751.15	729.26
PZ-12D	04-May-98	21.62	751.15	729.53
PZ-12D	13-Oct-98	22.45	751.15	728.70
PZ-12D	14-Jun-99	20.47	751.15	730.68
PZ-12D	07-Jul-99	20.97	751.15	730.18
PZ-12D	12-Oct-99	25.77	751.15	725.38
PZ-12D	30-Jan-00	28.10	751.15	723.05
PZ-12D	16-May-00	26.23	751.15	724.92
PZ-12D	22-Aug-00	25.38	751.15	725.77
PZ-12D	17-Nov-00	24.24	751.15	726.91
PZ-12D	10-Mar-01	26.22	751.15	724.93
PZ-12D	24-Mar-01	26.23	751.15	724.92
PZ-12D	01-Apr-01	26.31	751.15	724.84
PZ-12D	30-Jul-01	22.35	751.15	728.80
PZ-12D	17-Oct-01	22.54	751.15	728.61
PZ-16D	04-Dec-97	20.80	748.76	727.96
PZ-16D	20-Jan-98	20.85	748.76	727.91
PZ-16D	12-Mar-98	20.13	748.76	728.63
PZ-16D	20-Apr-98	19.39	748.76	729.37
PZ-16D	04-May-98	19.08	748.76	729.68
PZ-16D	13-Oct-98	19.86	748.76	728.90
PZ-16D	14-Jun-99	17.86	748.76	730.90
PZ-16D	07-Jul-99	18.44	748.76	730.32
PZ-16D	12-Oct-99	23.35	748.76	725.41
PZ-16D	30-Jan-00	25.87	748.76	722.89
PZ-16D	16-May-00	23.82	748.76	724.94
PZ-16D	23-Aug-00	22.72	748.76	726.04
PZ-16D	17-Nov-00	21.80	748.76	726.96
PZ-16D	10-Mar-01	23.84	748.76	724.92
PZ-16D	24-Mar-01	23.84	748.76	724.92
PZ-16D	01-Apr-01	23.89	748.76	724.87
PZ-16D	29-Jul-01	19.82	748.76	728.94
PZ-16D	17-Oct-01	19.84	748.76	728.92
PZ-17D	05-Dec-97	22.90	750.58	727.68
PZ-17D	20-Jan-98	30.95	750.58	719.63
PZ-17D	12-Mar-98	23.07	750.58	727.51
PZ-17D	20-Apr-98	27.81	750.58	722.77
PZ-17D	04-May-98	23.23	750.58	727.35
PZ-17D	13-Oct-98	22.69	750.58	727.89
PZ-17D	14-Jun-99	20.16	750.58	730.42
PZ-17D	07-Jul-99	20.29	750.58	730.29

DAYTON THERMAL PRODUCTS
DAYTON, OHIO

GROUND-WATER ELEVATION DATA

MONITOR WELL	DATE	DEPTH TO WATER	TOP OF CASING ELEVATION	WATER ELEVATION
PZ-17D	12-Oct-99	25.26	750.58	725.32
PZ-17D	30-Jan-00	27.91	750.58	722.67
PZ-17D	16-May-00	27.31	750.58	723.27
PZ-17D	22-Aug-00	24.78	750.58	725.80
PZ-17D	17-Nov-00	23.68	750.58	726.90
PZ-17D	10-Mar-01	25.78	750.58	724.80
PZ-17D	24-Mar-01	25.79	750.58	724.79
PZ-17D	01-Apr-01	not measured	750.58	
PZ-17D	29-Jul-01	21.86	750.58	728.72
PZ-17D	17-Oct-01	21.73	750.58	728.85
PZ-20D	03-Dec-97	20.00	748.18	728.18
PZ-20D	20-Jan-98	20.01	748.18	728.17
PZ-20D	12-Mar-98	19.48	748.18	728.70
PZ-20D	20-Apr-98	18.75	748.18	729.43
PZ-20D	13-Oct-98	19.11	748.18	729.07
PZ-20D	14-Jun-99	17.20	748.18	730.98
PZ-20D	07-Jul-99	17.67	748.18	730.51
PZ-20D	12-Oct-99	22.96	748.18	725.22
PZ-20D	30-Jan-00	not accessible	748.18	
PZ-20D	12-Feb-00	26.25	748.18	721.93
PZ-20D	16-May-00	not accessible	748.18	
PZ-20D	23-Aug-00	22.18	748.18	726.00
PZ-20D	17-Nov-00	21.19	748.18	726.99
PZ-20D	10-Mar-01	not accessible	748.18	
PZ-20D	24-Mar-01	not accessible	748.18	
PZ-20D	01-Apr-01	not accessible	748.18	
PZ-20D	30-Jul-01	19.14	748.18	729.04
PZ-20D	17-Oct-01	not accessible	748.18	
PZ-24D	29-Jul-01	22.55	751.16	728.61
PZ-24D	17-Oct-01	22.57	751.16	728.59
PZ-25D	30-Jul-01	22.33	751.08	728.75
PZ-25D	17-Oct-01	22.36	751.08	728.72
PZ-26D	30-Jul-01	22.12	750.86	728.74
PZ-26D	17-Oct-01	22.15	750.86	728.71
PZ-27D	29-Jul-01	20.73	749.46	728.73
PZ-27D	17-Oct-01	20.82	749.46	728.64
PZ-28D	29-Jul-01	22.74	751.36	728.62
PZ-28D	17-Oct-01	22.71	751.36	728.65
PZ-29D	29-Jul-01	18.93	747.72	728.79
PZ-29D	17-Oct-01	18.96	747.72	728.76
PZ-30D	29-Jul-01	17.01	745.93	728.92
PZ-30D	17-Oct-01	17.03	745.93	728.90
PZ-31D	29-Jul-01	20.49	749.21	728.72
PZ-31D	17-Oct-01	20.57	749.21	728.64
PZ-32D	29-Jul-01	17.10	744.88	727.78
PZ-32D	17-Oct-01	16.04	744.88	728.84
PZ-33D	29-Jul-01	20.69	749.48	728.79
PZ-33D	17-Oct-01	20.70	749.48	728.78
PZ-34D	29-Jul-01	20.28	749.03	728.75
PZ-34D	17-Oct-01	20.35	749.03	728.68
PZ-35D	29-Jul-01	20.10	748.85	728.75
PZ-35D	17-Oct-01	20.10	748.85	728.75

DAYTON THERMAL PRODUCTS
DAYTON, OHIO

GROUND-WATER ELEVATION DATA

MONITOR WELL	DATE	DEPTH TO WATER	TOP OF CASING ELEVATION	WATER ELEVATION
PZ-36D	29-Jul-01	19.60	748.31	728.71
PZ-36D	17-Oct-01	19.65	748.31	728.66
PZ-37D	29-Jul-01	17.33	745.34	728.01
PZ-37D	17-Oct-01	17.09	745.34	728.25
PZ-38D	29-Jul-01	19.29	747.06	727.77
PZ-38D	17-Oct-01	19.05	747.06	728.01
PZ-39D	29-Jul-01	21.85	750.57	728.72
PZ-39D	17-Oct-01	21.91	750.57	728.66
PZ-40D	29-Jul-01	18.48	747.13	728.65
PZ-40D	17-Oct-01	18.51	747.13	728.62
AS	16-May-00	26.62	not surveyed	
AS	22-Aug-00	25.32	not surveyed	
AS	17-Nov-00	24.24	not surveyed	
AS	10-Mar-01	not measured	not surveyed	
AS	24-Mar-01	not measured	not surveyed	
AS	01-Apr-01	not measured	not surveyed	
AS	29-Jul-01	22.44	751.31	728.87
AS	17-Oct-01	22.50	751.31	728.81
MWA-01	22-Nov-97	22.66	750.93	728.27
MWA-01	20-Jan-98	23.12	750.93	727.81
MWA-01	12-Mar-98	22.34	750.93	728.59
MWA-01	20-Apr-98	21.61	751.53	729.92
MWA-01	20-Apr-98	21.61	750.93	729.32
MWA-01	04-May-98	21.30	750.93	729.63
MWA-01	13-Oct-98	22.11	750.93	728.82
MWA-01	14-Jun-99	20.02	750.93	730.91
MWA-01	07-Jul-99	20.61	750.93	730.32
MWA-01	12-Oct-99	25.63	750.93	725.30
MWA-01	30-Jan-00	28.24	750.93	722.69
MWA-01	16-May-00	26.08	750.93	724.85
MWA-01	22-Aug-00	24.99	750.93	725.94
MWA-01	17-Nov-00	24.01	750.93	726.92
MWA-01	10-Mar-01	26.15	750.93	724.78
MWA-01	24-Mar-01	not measured	750.93	
MWA-01	01-Apr-01	not measured	750.93	
MWA-01	29-Jul-01	22.00	750.93	728.93
MWA-01	17-Oct-01	22.09	750.93	728.84
MWA-02	22-Nov-97	20.54	748.87	728.33
MWA-02	20-Jan-98	20.93	748.87	727.94
MWA-02	12-Mar-98	20.23	748.87	728.64
MWA-02	20-Apr-98	19.48	748.87	729.39
MWA-02	04-May-98	19.18	748.87	729.69
MWA-02	13-Oct-98	19.96	748.87	728.91
MWA-02	14-Jun-99	17.96	748.87	730.91
MWA-02	07-Jul-99	18.53	748.87	730.34
MWA-02	12-Oct-99	23.43	748.87	725.44
MWA-02	30-Jan-00	25.97	748.87	722.90
MWA-02	13-Feb-00	26.61	748.87	722.26
MWA-02	16-May-00	23.90	748.87	724.97
MWA-02	23-Aug-00	22.81	748.87	726.06
MWA-02	17-Nov-00	21.89	748.87	726.98
MWA-02	10-Mar-01	23.93	748.87	724.94

DAYTON THERMAL PRODUCTS
DAYTON, OHIO

GROUND-WATER ELEVATION DATA

MONITOR WELL	DATE	DEPTH TO WATER	TOP OF CASING ELEVATION	WATER ELEVATION
MWA-02	24-Mar-01	23.92	748.87	724.95
MWA-02	01-Apr-01	23.97	748.87	724.90
MWA-02	29-Jul-01	19.92	748.87	728.95
MWA-02	17-Oct-01	19.96	748.87	728.91
MWA-03	22-Nov-97	23.32	751.64	728.32
MWA-03	20-Jan-98	23.75	751.64	727.89
MWA-03	12-Mar-98	23.01	751.64	728.63
MWA-03	20-Apr-98	22.27	751.64	729.37
MWA-03	04-May-98	21.95	751.64	729.69
MWA-03	13-Oct-98	22.73	751.64	728.91
MWA-03	14-Jun-99	20.74	751.64	730.90
MWA-03	07-Jul-99	21.32	751.64	730.32
MWA-03	12-Oct-99	26.18	751.64	725.46
MWA-03	30-Jan-00	28.67	751.64	722.97
MWA-03	16-May-00	26.65	751.64	724.99
MWA-03	22-Aug-00	25.61	751.64	726.03
MWA-03	17-Nov-00	24.64	751.64	727.00
MWA-03	10-Mar-01	26.67	751.64	724.97
MWA-03	24-Mar-01	26.65	751.64	724.99
MWA-03	01-Apr-01	26.71	751.64	724.93
MWA-03	29-Jul-01	22.70	751.64	728.94
MWA-03	17-Oct-01	22.77	751.64	728.87
MWA-04	24-Nov-97	22.50	750.67	728.17
MWA-04	20-Jan-98	22.69	750.67	727.98
MWA-04	12-Mar-98	obstructed	750.67	
MWA-04	20-Apr-98	21.37	750.67	729.30
MWA-04	04-May-98	21.06	750.67	729.61
MWA-04	13-Oct-98	22.00	750.67	728.67
MWA-04	14-Jun-99	20.13	751.13	731.00
MWA-04	14-Jun-99	20.13	750.67	730.54
MWA-04	07-Jul-99	20.67	750.67	730.00
MWA-04	12-Oct-99	25.07	750.67	725.60
MWA-04	30-Jan-00	27.40	750.67	723.27
MWA-04	16-May-00	25.53	750.67	725.14
MWA-04	22-Aug-00	24.70	750.67	725.97
MWA-04	17-Nov-00	23.71	750.67	726.96
MWA-04	10-Mar-01	25.47	750.67	725.20
MWA-04	24-Mar-01	25.50	750.67	725.17
MWA-04	01-Apr-01	25.57	750.67	725.10
MWA-04	29-Jul-01	21.91	750.67	728.76
MWA-04	17-Oct-01	21.94	750.67	728.73
MWA-05	22-Nov-97	22.44	750.70	728.26
MWA-05	20-Jan-98	23.05	750.70	727.65
MWA-05	12-Mar-98	22.16	750.70	728.54
MWA-05	20-Apr-98	21.44	750.70	729.26
MWA-05	05-May-98	21.15	750.70	729.55
MWA-05	13-Oct-98	21.87	750.70	728.83
MWA-05	14-Jun-99	19.87	750.70	730.83
MWA-05	07-Jul-99	20.44	750.70	730.26
MWA-05	12-Oct-99	25.32	750.7	725.38
MWA-05	30-Jan-00	27.88	750.70	722.82
MWA-05	16-May-00	25.85	750.70	724.85

DAYTON THERMAL PRODUCTS
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GROUND-WATER ELEVATION DATA

MONITOR WELL	DATE	DEPTH TO WATER	TOP OF CASING ELEVATION	WATER ELEVATION
MWA-05	22-Aug-00	24.83	750.70	725.87
MWA-05	17-Nov-00	23.81	750.70	726.89
MWA-05	10-Mar-01	25.86	750.70	724.84
MWA-05	24-Mar-01	25.85	750.70	724.85
MWA-05	01-Apr-01	25.90	750.70	724.80
MWA-05	29-Jul-01	21.85	750.70	728.85
MWA-05	17-Oct-01	21.93	750.70	728.77
MWA-06	24-Nov-97	23.01	751.13	728.12
MWA-06	20-Jan-98	23.45	751.13	727.68
MWA-06	12-Mar-98	22.61	751.13	728.52
MWA-06	20-Apr-98	21.88	751.13	729.25
MWA-06	04-May-98	21.58	751.13	729.55
MWA-06	13-Oct-98	22.41	751.13	728.72
MWA-06	07-Jul-99	20.93	751.13	730.20
MWA-06	12-Oct-99	25.71	751.13	725.42
MWA-06	30-Jan-00	28.05	751.13	723.08
MWA-06	16-May-00	26.21	751.13	724.92
MWA-06	22-Aug-00	25.34	751.13	725.79
MWA-06	17-Nov-00	24.22	751.13	726.91
MWA-06	10-Mar-01	26.18	751.13	724.95
MWA-06	24-Mar-01	26.19	751.13	724.94
MWA-06	01-Apr-01	26.26	751.13	724.87
MWA-06	30-Jul-01	22.32	751.13	728.81
MWA-06	17-Oct-01	22.42	751.13	728.71
MWB-01	22-Nov-97	15.96	744.61	728.65
MWB-01	20-Jan-98	16.09	744.61	728.52
MWB-01	12-Mar-98	15.07	744.61	729.54
MWB-01	20-Apr-98	14.46	744.61	730.15
MWB-01	04-May-98	14.59	744.61	730.02
MWB-01	13-Oct-98	15.33	744.61	729.28
MWB-01	14-Jun-99	13.30	744.61	731.31
MWB-01	07-Jul-99	13.86	751.52	737.66
MWB-01	07-Jul-99	13.86	744.61	730.75
MWB-01	12-Oct-99	19.16	744.61	725.45
MWB-01	30-Jan-00	21.89	744.61	722.72
MWB-01	16-May-00	19.42	744.61	725.19
MWB-01	22-Aug-00	18.23	744.61	726.38
MWB-01	17-Nov-00	17.33	744.61	727.28
MWB-01	10-Mar-01	19.63	744.61	724.98
MWB-01	24-Mar-01	19.59	744.61	725.02
MWB-01	01-Apr-01	19.64	744.61	724.97
MWB-01	29-Jul-01	15.24	744.61	729.37
MWB-01	17-Oct-01	15.25	744.61	729.36
MWB-02	22-Nov-97	23.00	751.17	728.17
MWB-02	20-Jan-98	23.40	751.17	727.77
MWB-02	12-Mar-98	22.65	751.17	728.52
MWB-02	20-Apr-98	21.90	751.17	729.27
MWB-02	04-May-98	21.60	751.17	729.57
MWB-02	13-Oct-98	22.30	751.17	728.87
MWB-02	14-Jun-99	20.31	751.17	730.86
MWB-02	07-Jul-99	20.90	751.17	730.27
MWB-02	12-Oct-99	26.02	751.17	725.15

DAYTON THERMAL PRODUCTS
DAYTON, OHIO

GROUND-WATER ELEVATION DATA

MONITOR WELL	DATE	DEPTH TO WATER	TOP OF CASING ELEVATION	WATER ELEVATION
MWB-02	30-Jan-00	28.56	751.17	722.61
MWB-02	16-May-00	26.90	751.17	724.27
MWB-02	22-Aug-00	25.38	751.17	725.79
MWB-02	17-Nov-00	24.35	751.17	726.82
MWB-02	10-Mar-01	26.53	751.17	724.64
MWB-02	24-Mar-01	26.51	751.17	724.66
MWB-02	01-Apr-01	not measured	751.17	
MWB-02	29-Jul-01	22.30	751.17	728.87
MWB-02	17-Oct-01	22.42	751.17	728.75
MWB-03	24-Nov-97	23.41	751.52	728.11
MWB-03	20-Jan-98	23.54	751.52	727.98
MWB-03	12-Mar-98	22.78	751.52	728.74
MWB-03	20-Apr-98	22.18	751.52	729.34
MWB-03	04-May-98	21.95	751.52	729.57
MWB-03	13-Oct-98	22.81	751.52	728.71
MWB-03	14-Jun-99	20.96	751.52	730.56
MWB-03	12-Oct-99	26.00	751.52	725.52
MWB-03	30-Jan-00	28.18	751.52	723.34
MWB-03	16-May-00	26.44	751.52	725.08
MWB-03	23-Aug-00	25.65	751.52	725.87
MWB-03	17-Nov-00	24.56	751.52	726.96
MWB-03	10-Mar-01	26.38	751.52	725.14
MWB-03	24-Mar-01	26.40	751.52	725.12
MWB-03	01-Apr-01	not measured	751.52	
MWB-03	29-Jul-01	22.74	751.52	728.78
MWB-03	17-Oct-01	22.76	751.52	728.76
MWB-04	22-Nov-97	23.17	751.23	728.06
MWB-04	20-Jan-98	23.35	751.23	727.88
MWB-04	12-Mar-98	22.82	751.23	728.41
MWB-04	20-Apr-98	22.04	751.23	729.19
MWB-04	04-May-98	21.80	751.23	729.43
MWB-04	13-Oct-98	22.87	751.64*	728.77
MWB-04	14-Jun-99	20.75	751.64	730.89
MWB-04	07-Jul-99	21.32	751.64	730.32
MWB-04	12-Oct-99	26.75	751.64	724.89
MWB-04	30-Jan-00	29.36	751.64	722.28
MWB-04	16-May-00	27.15	751.64	724.49
MWB-04	22-Aug-00	25.95	751.64	725.69
MWB-04	17-Nov-00	24.90	751.64	726.74
MWB-04	10-Mar-01	27.23	751.64	724.41
MWB-04	24-Mar-01	27.20	751.64	724.44
MWB-04	01-Apr-01	27.29	751.64	724.35
MWB-04	29-Jul-01	22.78	751.64	728.86
MWB-04	17-Oct-01	22.84	751.64	728.80
MWB-05	22-Nov-97	21.84	750.12	728.28
MWB-05	20-Jan-98	22.85	750.12	727.27
MWB-05	12-Mar-98	21.47	750.12	728.65
MWB-05	20-Apr-98	20.71	750.12	729.41
MWB-05	04-May-98	20.43	750.12	729.69
MWB-05	13-Oct-98	21.37	750.12	728.75
MWB-05	14-Jun-99	19.46	750.12	730.66
MWB-05	07-Jul-99	19.98	750.12	730.14

DAYTON THERMAL PRODUCTS
DAYTON, OHIO

GROUND-WATER ELEVATION DATA

MONITOR WELL	DATE	DEPTH TO WATER	TOP OF CASING ELEVATION	WATER ELEVATION
MWB-05	12-Oct-99	24.54	750.12	725.58
MWB-05	30-Jan-00	26.90	750.12	723.22
MWB-05	16-May-00	24.85	750.12	725.27
MWB-05	22-Aug-00	24.01	750.12	726.11
MWB-05	17-Nov-00	23.11	750.12	727.01
MWB-05	10-Mar-01	24.92	750.12	725.20
MWB-05	24-Mar-01	not measured	750.12	
MWB-05	01-Apr-01	not measured	750.12	
MWB-05	30-Jul-01	21.29	750.12	728.83
MWB-05	17-Oct-01	21.32	750.12	728.80
MWB-06	22-Nov-97	22.50	750.81	728.31
MWB-06	20-Jan-98	22.95	750.81	727.86
MWB-06	12-Mar-98	22.20	750.81	728.61
MWB-06	20-Apr-98	21.51	750.81	729.30
MWB-06	04-May-98	21.16	750.81	729.65
MWB-06	13-Oct-98	21.97	750.81	728.84
MWB-06	14-Jun-99	19.99	750.81	730.82
MWB-06	07-Jul-99	20.57	750.81	730.24
MWB-06	12-Oct-99	25.28	750.81	725.53
MWB-06	30-Jan-00	27.73	750.81	723.08
MWB-06	16-May-00	25.80	750.81	725.01
MWB-06	22-Aug-00	24.80	750.81	726.01
MWB-06	17-Nov-00	23.87	750.81	726.94
MWB-06	10-Mar-01	25.79	750.81	725.02
MWB-06	24-Mar-01	25.80	750.81	725.01
MWB-06	01-Apr-01	25.83	750.81	724.98
MWB-06	29-Jul-01	21.94	750.81	728.87
MWB-06	17-Oct-01	22.00	750.81	728.81
MWC-01	22-Nov-97	17.98	744.69	726.71
MWC-01	20-Jan-98	16.63	744.69	728.06
MWC-01	12-Mar-98	15.61	744.69	729.08
MWC-01	20-Apr-98	16.91	747.52	730.61
MWC-01	20-Apr-98	16.99	744.69	727.70
MWC-01	04-May-98	17.24	744.69	727.45
MWC-01	13-Oct-98	17.42	744.69	727.27
MWC-01	14-Jun-99	17.97	744.69	726.72
MWC-01	07-Jul-99	15.35	744.69	729.34
MWC-01	12-Oct-99	20.60	744.69	724.09
MWC-01	30-Jan-00	22.43	744.69	722.26
MWC-01	16-May-00	23.20	744.69	721.49
MWC-01	22-Aug-00	21.91	744.69	722.78
MWC-01	17-Nov-00	17.62	744.69	727.07
MWC-01	10-Mar-01	20.35	744.69	724.34
MWC-01	24-Mar-01	22.45	744.69	722.24
MWC-01	01-Apr-01	23.57	744.69	721.12
MWC-01	29-Jul-01	18.88	744.69	725.81
MWC-01	17-Oct-01	19.25	744.69	725.44
MWC-02	22-Nov-97	24.57	751.03	726.46
MWC-02	20-Jan-98	22.94	751.03	728.09
MWC-02	12-Mar-98	23.94	751.03	727.09
MWC-02	20-Apr-98	23.65	751.03	727.38
MWC-02	04-May-98	23.95	748.18	724.23

DAYTON THERMAL PRODUCTS
DAYTON, OHIO

GROUND-WATER ELEVATION DATA

MONITOR WELL	DATE	DEPTH TO WATER	TOP OF CASING ELEVATION	WATER ELEVATION
MWC-02	04-May-98	23.95	751.03	727.08
MWC-02	13-Oct-98	24.46	751.03	726.57
MWC-02	14-Jun-99	24.13	751.03	726.90
MWC-02	07-Jul-99	21.85	751.03	729.18
MWC-02	12-Oct-99	26.79	751.03	724.24
MWC-02	30-Jan-00	28.47	751.03	722.56
MWC-02	16-May-00	28.75	751.03	722.28
MWC-02	22-Aug-00	27.65	751.03	723.38
MWC-02	17-Nov-00	24.98	751.03	726.05
MWC-02	10-Mar-01	26.46	751.03	724.57
MWC-02	24-Mar-01	28.16	751.03	722.87
MWC-02	01-Apr-01	29.05	751.03	721.98
MWC-02	29-Jul-01	24.61	751.03	726.42
MWC-02	17-Oct-01	24.95	751.03	726.08
MWC-03	24-Nov-97	23.41	751.53	728.12
MWC-03	20-Jan-98	23.63	751.53	727.90
MWC-03	12-Mar-98	23.01	751.53	728.52
MWC-03	04-May-98	22.00	751.53	729.53
MWC-03	13-Oct-98	22.86	751.53	728.67
MWC-03	14-Jun-99	20.99	751.53	730.54
MWC-03	07-Jul-99	21.43	751.53	730.10
MWC-03	12-Oct-99	26.04	751.53	725.49
MWC-03	30-Jan-00	28.24	751.53	723.29
MWC-03	16-May-00	26.50	751.53	725.03
MWC-03	22-Aug-00	25.68	751.53	725.85
MWC-03	17-Nov-00	24.57	751.53	726.96
MWC-03	10-Mar-01	26.42	751.53	725.11
MWC-03	24-Mar-01	26.46	751.53	725.07
MWC-03	01-Apr-01	not measured	751.53	
MWC-03	29-Jul-01	22.79	751.53	728.74
MWC-03	17-Oct-01	22.81	751.53	728.72

DTP: depth to product
DTW: depth to water

DAYTON THERMAL PRODUCTS
DAYTON, OHIO

GROUND-WATER QUALITY DATA
UNITS ARE IN MICROGRAMS PER LITER (ug/L)

WELL	DATE	VINYL CHLORIDE	1,1-DICHLORO-ETHENE	1,1-DICHLORO-ETHANE	1,1,1-TRI-CHLORO-ETHANE	TRI-CHLORO-ETHENE	TETRA-CHLORO-ETHENE	trans-1,2-DICHLORO-ETHENE	cis-1,2-DICHLORO-ETHENE
VAP MCLs	09/13/1993	2.0	7.0	--	200	5.0	5.0	100	70
AS-01	16-Mar-98	4.0	J 0.50	9.0	10	D 140	J 5.0	J 1.0	53
AS-01	07-Jul-99	3.0	< 5.0	< 5.0	< 5.0	100	< 5.0	< 5.0	37
AS-01	02-Feb-00	5.2	< 5.0	5.0	< 5.0	110	< 5.0	< 5.0	44
AS-01	17-May-00	3.2	< 5.0	< 5.0	< 5.0	110	< 5.0	< 5.0	36
AS-01	23-Aug-00	6.4	< 5.0	5.3	< 5.0	120	< 5.0	< 5.0	42
AS-01	19-Nov-00	7.4	< 5.0	J 4.5	J 3.4	110	J 1.5	J 2.3	41
AS-01	02-Aug-01	4.8	< 4.0	4.5	< 4.0	110	6.4	2.3	37
AS-01	15-Oct-01	6	< 1	6	J 3	120	J 2	J 3	45
MW-007S	21-Jan-98	< 2.0	< 2.0	< 2.0	< 2.0	70	< 2.0	< 1.0	2.2
MW-007S	14-Oct-98	< 2	< 2	< 1	J 0.6	27	< 2	< 2	1
MW-007S	06-Jul-99	< 2.0	< 5.0	< 5.0	< 5.0	21	< 5.0	< 5.0	< 5.0
MW-007S	13-Oct-99	< 1.0	< 1.0	< 1.0	< 1.0	28.43	< 1.0	< 1.0	1.3
MW-007S	01-Feb-00	< 2.0	< 5.0	< 5.0	< 5.0	41	< 5.0	< 5.0	< 5.0
MW-007S	17-May-00	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MW-007S	22-Aug-00	< 2.0	< 5.0	< 5.0	< 5.0	57	< 5.0	< 5.0	< 5.0
MW-007S	18-Nov-00	< 2.0	< 5.0	J 0.85	J 2.6	73	< 5.0	J 0.57	J 3.4
MW-007S	02-Aug-01	< 2.2	< 2.2	< 2.2	< 2.2	66	< 2.2	< 1.1	8.8
MW-007S	15-Oct-01	< 1	< 1	< 1	J 2	67	< 1	< 1	J 4
MW-008S	22-Jan-98	< 100	< 100	< 100	< 100	470	2200	< 50	< 50
MW-008S DUP	22-Jan-98	< 100	< 100	< 100	< 100	450	2200	< 50	< 50
MW-008S	15-Oct-98	< 100	< 75	< 50	< 75	240	2000	< 75	< 50
MW-008S	08-Jul-99	< 2.0	< 5.0	< 5.0	6.9	D 350	D 720	< 5.0	9.3
MW-008S	13-Oct-99	< 20	< 20	< 20	< 20	269	1240	< 20	< 20
MW-008S	18-May-00	< 100	< 100	< 100	< 100	260	2000	< 50	< 50
MW-008S	23-Aug-00	< 2.0	< 5.0	< 5.0	7	300	D 1600	< 5.0	13
MW-008S	19-Nov-00	< 2.0	< 5.0	J 2.3	8.2	D 420	D 1500	J 0.45	18
MW-008S DUP	19-Nov-00	< 2.0	< 5.0	J 2.3	8.3	D 450	D 1600	J 0.45	18
MW-008S DUP	02-Aug-01	< 31	< 31	< 31	< 31	450	1100	< 16	20
MW-008S	02-Aug-01	< 31	< 31	< 31	< 31	440	1100	< 16	22
MW-008S	17-Oct-01	< 1	< 1	J 4	15	510	1100	< 1	31
MW-010S	22-Jan-98	< 360	< 360	< 360	< 360	12000	< 360	< 180	2400
MW-010S	15-Oct-98	J 120	< 270	< 180	J 170	4800	< 270	< 270	2000
MW-010S	08-Jul-99	46	97	91	D 320	D 10000	< 5	19	D 1300
MW-010S	13-Oct-99	57	< 50	< 50	143	3980	< 50	< 50	714
MW-010S	01-Feb-00	15	130	140	D 370	D 12000	< 5.0	52	D 2300
MW-010S	18-May-00	< 2.0	34	57	D 300	D 15000	< 5.0	11	D 850
MW-010S	23-Aug-00	5.1	41	65	D 270	D 9300	< 5.0	15	D 1400
MW-010S	19-Nov-00	19	27	48	D,J 220	D 12000	J 2.1	11	D 1200
MW-010S	02-Aug-01	< 200	< 200	< 200	< 200	7200	< 200	< 100	1000
MW-010S	17-Oct-01	J 9	J 23	39	160	7600	J 23	J 11	930
MW-011S	21-Jan-98	< 71	< 71	< 71	< 71	2200	< 71	< 36	380
MW-011S	14-Oct-98	< 71	< 53	< 36	68	1200	< 53	< 53	190
MW-011S DUP	14-Oct-98	< 71	< 53	< 36	94	1700	< 53	< 53	240
MW-011S DUP	08-Jul-99	25	< 50	< 50	66	1300	< 50	< 50	290
MW-011S	08-Jul-99	42	14	23	100	D 1100	< 5.0	5.9	D 300

DAYTON THERMAL PRODUCTS
DAYTON, OHIO

GROUND-WATER QUALITY DATA
UNITS ARE IN MICROGRAMS PER LITER (ug/L)

WELL	DATE	VINYL CHLORIDE	1,1-DICHLORO-ETHENE	1,1-DICHLORO-ETHANE	1,1,1-TRI-CHLORO-ETHANE	TRI-CHLORO-ETHENE	TETRA-CHLORO-ETHENE	trans-1,2-DICHLORO-ETHENE	cis-1,2-DICHLORO-ETHENE
VAP MCLs	09/13/1993	2.0	7.0	--	200	5.0	5.0	100	70
MW-011S	13-Oct-99	< 10	18.5	20.9	138	1390	< 10	< 10	368
MW-011S	01-Feb-00	20	12	14	85	D 2300	< 5.0	7.8	D 360
MW-011S	17-May-00	31	14	14	100	D 2800	< 5.0	7.9	D 290
MW-011S DUP	22-Aug-00	< 20	< 50	< 50	62	1700	< 50	< 50	210
MW-011S	22-Aug-00	< 20	< 50	< 50	80	D 1100	< 50	< 50	240
MW-011S	19-Nov-00	16	11	11	94	D 2600	J 2.4	6.1	D 270
MW-011S	02-Aug-01	< 67	< 67	< 67	< 67	2500	< 67	< 33	270
MW-011S	17-Oct-01	J 4	6	7	57	1800	25	6	180
MW-011S DUP	17-Oct-01	J 4	6	7	57	1800	24	6	190
MW-015S	21-Jan-98	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	120	< 2.5	< 2.5
MW-015S	14-Oct-98	< 5	< 4	< 2	J 2	< 4	120	< 4	< 2
MW-015S	06-Jul-99	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	100	< 5.0	< 5.0
MW-015S	13-Oct-99	< 1.0	< 1.0	< 1.0	2.0	< 1.0	79.8	< 1.0	< 1.0
MW-015S	01-Feb-00	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	110	< 5.0	< 5.0
MW-015S	17-May-00	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	110	< 5.0	< 5.0
MW-015S	22-Aug-00	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	120	< 5.0	< 5.0
MW-015S	18-Nov-00	< 2.0	< 5.0	< 5.0	J 1.5	J 0.71	120	< 5.0	< 5.0
MW-015S	02-Aug-01	< 3.3	< 3.3	< 3.3	< 3.3	< 3.3	70	< 1.7	< 1.7
MW-015S	15-Oct-01	< 1	< 1	< 1	J 2	< 1	120	< 1	< 1
MW-018S	20-Jan-98	< 33	< 33	< 33	160	72	700	< 17	140
MW-018S	14-Oct-98	< 33	< 25	J 9	65	47	770	< 25	72
MW-018S	07-Jul-99	< 2.0	< 5.0	< 5.0	25	25	D 350	< 5.0	19
MW-018S	13-Oct-99	< 1.0	13.3	24.1	152	79.7	826	1.9	136
MW-018S	17-May-00	< 20	< 50	< 50	160	63	920	< 50	< 50
MW-018S	23-Aug-00	< 2.0	< 5.0	6.7	120	66	D 930	< 5.0	46
MW-018S	18-Nov-00	< 20	J 3.4	J 6.5	91	59	850	< 50	J 40
MW-018S	02-Aug-01	< 17	< 17	36	81	46	440	< 8.3	180
MW-018S	15-Oct-01	< 1	J 3	42	45	45	510	J 1	65
MW-019S	20-Jan-98	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 0.50	< 0.50
MW-019S	14-Oct-98	< 1	< 0.8	< 0.5	J 0.5	1	< 0.8	< 0.8	< 0.5
MW-019S	06-Jul-99	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MW-019S	18-Nov-00	obs.	obs.	obs.	obs.	obs.	obs.	obs.	obs.
MW-019S	01-Aug-01	< 1.0	< 1.0	< 1.0	6.2	5.9	2.6	< 0.50	6.1
MW-019S	15-Oct-01	< 1	< 1	< 1	J 1	J 1	J 2	< 1	< 1
MW-020S	20-Jan-98	< 1.0	< 1.0	< 1.0	2.2	5.6	< 1.0	< 0.50	< 0.5
MW-020S	14-Oct-98	< 1	< 0.8	< 0.5	3	6	< 0.8	< 0.8	< 0.5
MW-020S	06-Jul-99	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MW-020S	13-Oct-99	< 1.0	< 1.0	< 1.0	3.2	6.5	< 1.0	< 1.0	< 1.0
MW-020S	12-Feb-00	< 2.0	< 5.0	< 5.0	< 5.0	6.6	< 5.0	< 5.0	< 5.0
MW-020S	22-Aug-00	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MW-020S	18-Nov-00	< 2.0	< 5.0	< 5.0	J 1.5	J 4.4	< 5.0	< 5.0	< 5.0
MW-020S	01-Aug-01	< 1.0	< 1.0	< 1.0	8.2	1.1	< 1.0	< 0.50	1.2
MW-020S	15-Oct-01	< 1	< 1	< 1	J 1	J 3	< 1	< 1	< 1
MW-021S	02-Aug-01	31	< 5.0	39	< 5.0	10	< 5.0	4.9	130
MW-023S	02-Aug-01	760	< 200	< 200	< 200	< 200	< 200	< 100	6700

DAYTON THERMAL PRODUCTS
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GROUND-WATER QUALITY DATA
UNITS ARE IN MICROGRAMS PER LITER (ug/L)

WELL	DATE	VINYL CHLORIDE	1,1-DICHLORO-ETHENE	1,1-DICHLORO-ETHANE	1,1,1-TRI-CHLORO-ETHANE	TRI-CHLORO-ETHENE	TETRA-CHLORO-ETHENE	trans-1,2-DICHLORO-ETHENE	cis-1,2-DICHLORO-ETHENE
VAP MCLs	09/13/1993	2.0	7.0	--	200	5.0	5.0	100	70
MW-024S	01-Aug-01	< 20	< 20	< 20	< 20	< 20	< 20	< 10	< 10
MW-024S	16-Oct-01	< 1	< 1	< 1	< 1	J 1	< 1	< 1	< 1
PZ-025S	01-Aug-01	< 6.7	< 6.7	< 6.7	< 6.7	130	< 6.7	< 3.3	74
MW-025S	16-Oct-01	< 1	< 1	J 3	6	200	J 3	J 3	83
MW-025S DUP	16-Oct-01	< 1	< 1	J 3	5	180	J 3	J 3	77
MW-026S	01-Aug-01	< 1.0	< 1.0	< 1.0	1.5	7.2	< 1.0	< 0.50	1.7
MW-026S	16-Oct-01	< 1	< 1	< 1	J 2	6	< 1	< 1	J 2
MW-027S	01-Aug-01	< 1	< 1	< 1	< 1	J 2	< 1	< 1	< 1
MW-027S	16-Oct-01	< 1	< 1	< 1	< 1	J 2	< 1	< 1	< 1
MW-028S	01-Aug-01	< 250	< 250	< 250	< 250	8100	< 250	< 120	1100
MW-028S	16-Oct-01	J 11	J 27	J 20	77	8200	< 10	J 30	1100
MW-029S	31-Jul-01	< 120	< 120	< 120	< 120	3500	< 120	< 62	200
MW-029S	16-Oct-01	< 1	< 1	J 1	J 2	3600	< 1	J 4	240
MW-030S	31-Jul-01	< 1.0	< 1.0	< 1.0	< 1.0	2.8	< 1.0	< 0.50	< 0.50
MW-030S	16-Oct-01	< 1	< 1	< 1	< 1	7	< 1	< 1	< 1
MW-031S	01-Aug-01	< 1.0	< 1.0	< 1.0	< 1.0	1.0	< 1.0	< 0.50	< 0.50
MW-031S	16-Oct-01	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1
MW-032S	31-Jul-01	< 17	< 17	< 17	< 17	440	< 17	< 8.3	< 8.3
MW-032S	17-Oct-01	< 1	< 1	J 5	5	490	< 1	< 1	9
MW-033S	31-Jul-01	< 14	< 14	< 14	< 14	400	< 14	< 7.1	41
MW-033S	16-Oct-01	< 1	< 1	20	14	890	< 1	6	110
MW-034S	31-Jul-01	< 33	< 33	< 33	< 33	800	< 33	< 17	47
MW-034S	16-Oct-01	J 1	< 1	< 1	< 1	490	< 1	J 1	30
MW-034S DUP	16-Oct-01	J 1	< 1	< 1	< 1	450	< 1	J 2	35
MW-035S	31-Jul-01	< 20	< 20	< 20	< 20	640	< 20	< 10	10
MW-035S	17-Oct-01	< 1	< 1	5	11	570	< 1	< 1	9
MW-036S	31-Jul-01	< 50	< 50	< 50	< 50	2000	< 50	< 25	120
MW-036S	17-Oct-01	< 1	< 1	J 3	J 3	1500	< 1	J 4	150
MW-037S	31-Jul-01	< 33	< 33	< 33	< 33	1000	< 33	17	17
MW-037S	17-Oct-01	< 1	< 1	J 2	5	990	J 5	< 1	J 2
MW-038S	31-Jul-01	< 20	< 20	< 20	< 20	540	< 20	< 10	45
MW-038S	17-Oct-01	< 1	< 1	8	9	660	< 1	J 3	61
MW-039S	31-Jul-01	< 3.3	< 3.3	< 3.3	< 3.3	110	< 3.3	< 1.7	20
MW-039S	16-Oct-01	< 1	< 1	J 3	J 2	240	< 1	5	68
MW-039S DUP	31-Jul-01	< 3.3	< 3.3	< 3.3	< 3.3	100	< 3.3	< 1.7	18
MW-040S	01-Aug-01	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 0.50	< 0.50
MW-040S	16-Oct-01	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1
MWA-001	13-Dec-94	< 1.0	81	65	3300	350	2500	< 1.0	110
MWA-001	21-Feb-95	< 1.0	100	69	2000	180	2200	1.3	110
MWA-001	21-Jan-98	< 33	< 33	66	420	150	700	< 17	130
MWA-001	15-Oct-98	< 56	< 42	63	470	150	770	< 42	150
MWA-001	07-Jul-99	< 2.0	6.9	11	D 320	130	D 520	< 5.0	35
MWA-001	13-Oct-99	< 10	16.2	24.0	446	177	745	< 10	69.1
MWA-001	01-Feb-00	< 2.0	22	35	D 600	210	D 970	< 5.0	90
MWA-001	17-May-00	< 2.0	54	96	D 800	250	D 940	6.8	D 500

DAYTON THERMAL PRODUCTS
DAYTON, OHIO

GROUND-WATER QUALITY DATA
UNITS ARE IN MICROGRAMS PER LITER (ug/L)

WELL	DATE	VINYL CHLORIDE	1,1-DICHLORO-ETHENE	1,1-DICHLORO-ETHANE	1,1,1-TRI-CHLORO-ETHANE	TRI-CHLORO-ETHENE	TETRA-CHLORO-ETHENE	trans-1,2-DICHLORO-ETHENE	cis-1,2-DICHLORO-ETHENE
VAP MCLs	09/13/1993	2.0	7.0	--	200	5.0	5.0	100	70
MWA-001	23-Aug-00	< 2.0	59	< 250	D 770	D 190	D 400	29	D 1800
MWA-001	18-Nov-00	J 1.7	92	D,J 160	D 1500	D 420	D 860	61	D 3300
MWA-001	01-Aug-01	< 140	< 140	< 140	2300	670	920	< 71	3600
MWA-001	17-Oct-01	< 1	69	130	1800	580	920	25	2400
MWA-002	13-Dec-94	< 1.0	84	3.6	8600	110	2400	< 1.0	8.3
MWA-002	20-Feb-95	77	270	53	3800	250	1500	3.6	85
MWA-002	22-Jan-98	< 59	< 59	77	1800	870	1900	< 29	780
MWA-002	14-Oct-98	< 59	< 44	34	1400	960	D 2300	< 44	890
MWA-002	07-Jul-99	< 2.0	35	94	D 930	D 700	D 1700	23	D 2900
MWA-002	13-Oct-99	< 50	< 50	116	790	767	1960	< 50	3460
MWA-002	12-Feb-00	< 2.0	24	50	D 590	D 370	D 1600	12	D 810
MWA-002	17-May-00	13	12	19	D 340	D 170	D 1100	< 5	170
MWA-002	23-Aug-00	3.4	9.9	16	D 400	180	D 1200	< 5.0	D 260
MWA-002	19-Nov-00	J 0.50	10.0	14	D 380	D,J 170	D 1200	J 3.8	D,J 230
MWA-002	02-Aug-01	< 42	< 42	< 42	340	120	1500	< 21	340
MWA-002	17-Oct-01	< 1	7	7	270	120	1500	J 2	110
MWA-003	13-Dec-94	1.7	240	590	5500	240	2200	4.3	160
MWA-003	21-Feb-95	53	100	710	2300	130	1200	17	120
MWA-003	22-Jan-98	< 56	94	100	1500	240	1000	< 28	130
MWA-003	14-Oct-98	< 90	190	89	1700	180	610	< 68	170
MWA-003	07-Jul-99	< 2.0	D 100	34	D 1800	D 260	D 340	< 5.0	71
MWA-003	13-Oct-99	< 100	218	< 100	2040	292	1000	< 100	200
MWA-003	27-Feb-00	3.6	180	D 150	D 1600	D 190	D 1100	9.4	D 180
MWA-003	18-May-00	3.9	110	160	D 1300	D 240	D 850	6.9	160
MWA-003	23-Aug-00	< 20	120	150	1700	240	1000	< 50	220
MWA-003	19-Nov-00	3.9	10	12	130	29	100	J 0.74	23
MWA-003	02-Aug-01	14	43	77	330	96	160	< 7.1	200
MWA-003	15-Oct-01	7	17	59	280	110	130	6	140
MWA-004	15-Dec-94	1100	42	< 1.0	28	76000	15	110	30000
MWA-004	20-Feb-95	1400	37	12	48	37000	11	75	16000
MWA-004	22-Jan-98	3200	< 1700	< 1700	< 1700	51000	< 1700	< 830	19000
MWA-004	15-Oct-98	< 830	< 620	< 420	< 620	13000	< 620	< 620	7000
MWA-004	07-Jul-99	220	28	26	14	D 32000	< 5.0	73	D 5400
MWA-004	13-Oct-99	3020	< 50	< 50	< 50	14300	< 50	< 50	7260
MWA-004	02-Feb-00	D 2500	16	41	8.1	D 28000	< 5.0	100	D 7800
MWA-004	17-May-00	D 2400	29	26	14	D 39000	< 5.0	61	7400
MWA-004	22-Aug-00	D 2500	28	34	18	D 37000	< 5.0	88	D 7900
MWA-004	19-Nov-00	D 1800	27	32	15	D 38000	R 9.2	53	D 7900
MWA-004	02-Aug-01	< 1000	< 1000	< 1000	< 1000	25000	< 1000	< 500	5400
MWA-004	17-Oct-01	1100	J 47	J 63	< 20	26000	J 27	J 43	5100
MWA-005	14-Dec-94	< 1.0	260	74	2600	1100	240	2.1	59
MWA-005	21-Feb-95	< 1.0	390	93	3600	1500	140	3.3	190
MWA-005	21-Jan-98	< 100	400	130	2900	2100	< 100	< 50	170
MWA-005	14-Oct-98	< 100	180	120	2100	1600	180	< 75	77
MWA-005	07-Jul-99	< 20	370	140	D 2000	1900	< 50	< 50	180

DAYTON THERMAL PRODUCTS
DAYTON, OHIO

GROUND-WATER QUALITY DATA
UNITS ARE IN MICROGRAMS PER LITER (ug/L)

WELL	DATE	VINYL CHLORIDE	1,1-DICHLORO-ETHENE	1,1-DICHLORO-ETHANE	1,1,1-TRI-CHLORO-ETHANE	TRI-CHLORO-ETHENE	TETRA-CHLORO-ETHENE	trans-1,2-DICHLORO-ETHENE	cis-1,2-DICHLORO-ETHENE
VAP MCLs	09/13/1993	2.0	7.0	--	200	5.0	5.0	100	70
MWA-005	13-Oct-99	< 10	306	154	2280	1370	46.3	< 10	115
MWA-005	01-Feb-00	< 20	350	120	2500	1800	< 50	< 50	140
MWA-005 DUP	17-May-00	< 2.0	270	110	D 2000	D 1600	< 5.0	5.4	150
MWA-005	17-May-00	< 2.0	D 310	110	2700	1800	5.1	5.6	150
MWA-005	23-Aug-00	< 2.0	170	78	I 1100	I 930	62	< 5.0	81
MWA-005	19-Nov-00	J 1.5	D 740	140	D 1900	D 1700	32	J 5.0	D,J 120
MWA-005	02-Aug-01	< 100	340	110	2600	1700	< 100	< 50	150
MWA-005	17-Oct-01	< 1	300	140	1900	1500	85	6	170
MWA-005 DUP	17-Oct-01	< 1	340	140	2200	1600	83	6	170
MWA-006	14-Dec-94	< 1.0	19	< 1.0	640	2600	1.9	1.3	73
MWA-006	21-Feb-95	< 1.0	34	4.3	420	1400	7.3	3.1	110
MWA-006	21-Jan-98	< 50	< 50	< 50	180	1600	< 50	< 25	72
MWA-006	14-Oct-98	< 25	28	J 8	240	D 2200	< 19	< 19	97
MWA-006 DUP	14-Oct-98	< 100	< 75	< 50	230	2100	< 75	< 75	74
MWA-006 DUP	07-Jul-99	< 2.0	25.0	8.1	D 220	D 1800	< 5.0	< 5.0	120
MWA-006	07-Jul-99	< 2.0	27	8.3	D 240	D 2000	< 5.0	< 5.0	130
MWA-006	13-Oct-99	< 20	43.6	38.6	108	1000	< 20	< 20	320
MWA-006	01-Feb-00	8.9	160	68	D 190	D 1500	< 5.0	20	D 800
MWA-006	18-May-00	3.3	75	20	D 260	D 1700	< 5.0	10	D 400
MWA-006 DUP	22-Aug-00	3.5	130	27	D 320	D 1800	< 5.0	15	D 550
MWA-006	22-Aug-00	4.3	120	28	D 280	D 1700	< 5.0	14	D 500
MWA-006	19-Nov-00	2.3	78	26	D 260	D 1500	J 0.87	9.1	D 410
MWA-006	02-Aug-01	< 100	110	< 100	540	3000	< 100	< 50	700
MWA-006 DUP	02-Aug-01	< 100	120	< 100	560	3100	< 100	< 50	710
MWA-006	17-Oct-01	J 10	130	28	580	2700	J 6	26	950
MWB-001	13-Dec-94	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
MWB-001	20-Feb-95	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
MWB-001	20-Jan-98	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 0.50	< 0.50
MWB-001	14-Oct-98	< 1	< 0.8	< 0.5	< 0.8	< 0.8	< 0.8	< 0.8	< 0.5
MWB-001	06-Jul-99	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MWB-001	13-Oct-99	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
MWB-001	01-Feb-00	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MWB-001	18-May-00	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MWB-001	22-Aug-00	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MWB-001	18-Nov-00	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MWB-001	01-Aug-01	< 1.0	< 1.0	< 1.0	1.2	2.9	< 1.0	< 0.50	1.5
MWB-001	15-Oct-01	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1
MWB-002	14-Dec-94	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	1.6	< 1.0	< 1.0
MWB-002	20-Feb-95	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
MWB-002	20-Jan-98	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	1.1	< 0.50	0.58
MWB-002	14-Oct-98	< 1	< 0.8	< 0.5	< 0.8	< 0.8	J 0.4	< 0.8	< 0.5
MWB-002	07-Jul-99	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	7.6	< 5.0	< 5.0
MWB-002	13-Oct-99	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	2.3	< 1.0	< 1.0
MWB-002	01-Feb-00	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MWB-002	17-May-00	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0

DAYTON THERMAL PRODUCTS
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GROUND-WATER QUALITY DATA
UNITS ARE IN MICROGRAMS PER LITER (ug/L)

WELL	DATE	VINYL CHLORIDE	1,1-DICHLORO-ETHENE	1,1-DICHLORO-ETHANE	1,1,1-TRI-CHLORO-ETHANE	TRI-CHLORO-ETHENE	TETRA-CHLORO-ETHENE	trans-1,2-DICHLORO-ETHENE	cis-1,2-DICHLORO-ETHENE
VAP MCLs	09/13/1993	2.0	7.0	--	200	5.0	5.0	100	70
MWB-002	23-Aug-00	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MWB-002	18-Nov-00	< 2.0	< 5.0	< 5.0	< 5.0	J 0.32	< 5.0	< 5.0	< 5.0
MWB-002	02-Aug-01	2.0	< 1.0	< 1.0	< 1.0	1.2	< 1.0	< 0.50	< 0.50
MWB-002	15-Oct-01	J 2	< 1	< 1	< 1	< 1	< 1	< 1	< 1
MWB-003	15-Dec-94	21	27	14	320	9900	< 1.0	24	1700
MWB-003	20-Feb-95	26	28	28	350	1100	< 1.0	28	3500
MWB-003	21-Jan-98	< 17	< 17	< 17	59	380	< 17	< 8.3	110
MWB-003	14-Oct-98	< 17	J 8	11	63	D 3000	< 13	J 9	D 590
MWB-003	08-Jul-99	< 20	< 50	< 50	320	D 8200	< 50	< 50	1900
MWB-003	13-Oct-99	9.3	46.9	28.0	189	8000	< 1.0	45.7	1830
MWB-003	01-Feb-00	21	44	27	190	D 8700	< 5.0	45	D 1600
MWB-003	17-May-00	14	24	31	160	D 7000	11	32	D 1700
MWB-003	23-Aug-00	32	87	61	D 330	D 7300	< 5.0	66	D 2000
MWB-003	19-Nov-00	12	22	18	120	D 3700	13	21	D 950
MWB-003	02-Aug-01	< 200	< 200	< 200	290	7200	< 200	< 100	2100
MWB-003	17-Oct-01	25	69	57	300	6800	60	52	2000
MWB-004	14-Dec-94	< 1.0	< 1.0	< 1.0	< 1.0	8.7	< 1.0	< 1.0	< 1.0
MWB-004	21-Feb-95	< 1.0	< 1.0	< 1.0	1.3	6.8	5.6	< 1.0	1.7
MWB-004	20-Jan-98	< 1.0	< 1.0	< 1.0	< 1.0	6.2	< 1.0	< 0.50	< 0.50
MWB-004	14-Oct-98	< 1	< 0.8	< 0.5	< 0.8	3.0	< 0.8	< 0.8	< 0.5
MWB-004	06-Jul-99	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MWB-004	13-Oct-99	< 1.0	< 1.0	< 1.0	< 1.0	4.8	< 1.0	< 1.0	< 1.0
MWB-004	01-Feb-00	< 2.0	< 5.0	< 5.0	< 5.0	5.2	< 5.0	< 5.0	< 5.0
MWB-004	17-May-00	< 2.0	< 5.0	< 5.0	< 5.0	6.6	< 5.0	< 5.0	< 5.0
MWB-004	22-Aug-00	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MWB-004	18-Nov-00	< 2.0	< 5.0	< 5.0	< 5.0	J 0.97	< 5.0	< 5.0	< 5.0
MWB-004	01-Aug-01	< 1.0	< 1.0	< 1.0	1.5	11	1.1	0.67	7.0
MWB-004	15-Oct-01	< 1	< 1	< 1	< 1	J 4	< 1	< 1	< 1
MWB-005	14-Dec-94	< 1.0	< 1.0	< 1.0	< 1.0	1.0	< 1.0	< 1.0	< 1.0
MWB-005	20-Feb-95	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
MWB-005	21-Jan-98	< 1.0	< 1.0	< 1.0	< 1.0	8.5	< 1.0	< 0.50	1.1
MWB-005	14-Oct-98	< 1	< 0.8	< 0.5	J 0.3	6	J 0.3	< 0.8	0.6
MWB-005	06-Jul-99	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MWB-005	13-Oct-99	< 1.0	< 1.0	< 1.0	< 1.0	23.2	< 1.0	< 1.0	5.0
MWB-005	01-Feb-00	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	10	< 5.0	< 5.0
MWB-005	17-May-00	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MWB-005	22-Aug-00	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MWB-005	18-Nov-00	< 2.0	< 5.0	< 5.0	< 5.0	J 1.8	J 0.45	< 5.0	J 0.19
MWB-005	02-Aug-01	< 1.0	< 1.0	< 1.0	< 1.0	5.6	< 1.0	< 0.50	0.73
MWB-005	15-Oct-01	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1
MWB-006	14-Dec-94	46	32	85	81	2400	1.8	17	290
MWB-006	21-Feb-95	130	27	130	84	760	1.2	14	210
MWB-006	22-Jan-98	< 83	410	760	1300	1900	< 83	< 42	360
MWB-006	15-Oct-98	< 50	130	460	750	940	< 38	< 38	130
MWB-006	07-Jul-99	13	D 500	D 510	D 3800	D 1400	< 5.0	20	D 240

DAYTON THERMAL PRODUCTS
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GROUND-WATER QUALITY DATA
UNITS ARE IN MICROGRAMS PER LITER (ug/L)

WELL	DATE	VINYL CHLORIDE	1,1-DICHLORO-ETHENE	1,1-DICHLORO-ETHANE	1,1,1-TRI-CHLORO-ETHANE	TRI-CHLORO-ETHENE	TETRA-CHLORO-ETHENE	trans-1,2-DICHLORO-ETHENE	cis-1,2-DICHLORO-ETHENE
VAP MCLs	09/13/1993	2.0	7.0	--	200	5.0	5.0	100	70
MWB-006	13-Oct-99	< 100	746	621	9420	1960	< 100	< 100	263
MWB-006	01-Feb-00	19	D 470	D 790	D 3400	D 1700	< 5.0	24	D 300
MWB-006	17-May-00	16	D 220	D 410	D 1600	D 880	29	12	160
MWB-006	23-Aug-00	25	D 330	D 770	D 2900	D 1700	< 5.0	23	D 270
MWB-006	19-Nov-00	15	D,J 140	D 370	D 1700	D 970	13	10	150
MWB-006	02-Aug-01	< 25	88	220	670	870	< 25	< 12	73
MWB-006	17-Oct-01	15	190	620	1200	1300	7	20	250
MWC-001	13-Dec-94	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
MWC-001	20-Feb-95	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
MWC-001	20-Jan-98	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 0.50	< 0.50
MWC-001	14-Oct-98	< 10	< 8	< 5	< 8	< 8	< 8	< 8	< 5
MWC-001	06-Jul-99	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MWC-001	13-Oct-99	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
MWC-001	01-Feb-00	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MWC-001	18-May-00	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MWC-001	22-Aug-00	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MWC-001	18-Nov-00	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MWC-001	01-Aug-01	< 1.0	< 1.0	< 1.0	< 1.0	1.7	< 1.0	< 0.50	< 0.50
MWC-001	15-Oct-01	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1
MWC-002	14-Dec-94	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
MWC-002	20-Feb-95	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
MWC-002	20-Jan-98	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 0.50	< 0.50
MWC-002	14-Oct-98	< 1	< 0.8	< 0.5	< 0.8	< 0.8	< 0.8	< 0.8	< 0.5
MWC-002	07-Jul-99	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MWC-002	13-Oct-99	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
MWC-002	01-Feb-00	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MWC-002	17-May-00	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MWC-002	23-Aug-00	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MWC-002	18-Nov-00	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MWC-002	02-Aug-01	< 1.0	< 1.0	< 1.0	< 1.0	3.1	3.2	< 0.50	< 0.50
MWC-002	15-Oct-01	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1
MWC-003	15-Dec-94	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
MWC-003	20-Feb-95	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
MWC-003	21-Jan-98	< 1.0	< 1.0	< 1.0	< 1.0	5.7	< 1.0	< 0.50	0.72
MWC-003	14-Oct-98	< 1	< 0.8	< 0.5	J 0.7	24	1	< 0.8	4
MWC-003	08-Jul-99	< 2.0	< 5.0	< 5.0	< 5.0	27	< 5.0	< 5.0	< 5.0
MWC-003	13-Oct-99	< 1.0	< 1.0	< 1.0	11.7	17.2	23.8	< 1.0	3.7
MWC-003	01-Feb-00	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	7.0	< 5.0	< 5.0
MWC-003	17-May-00	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MWC-003 DUP	17-May-00	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MWC-003	23-Aug-00	< 2.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
MWC-003	18-Nov-00	< 2.0	< 5.0	< 5.0	< 5.0	11	J 0.34	< 5.0	J 1.9
MWC-003	02-Aug-01	< 1.0	< 1.0	< 1.0	< 1.0	25	< 1.0	< 0.50	2.6
MWC-003	15-Oct-01	< 1	< 1	< 1	< 1	J 1	< 1	< 1	< 1
MWC-003 DUP	15-Oct-01	< 1	< 1	< 1	< 1	< 1	< 1	< 1	< 1