SunCoke Energy

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Gateway Energy and Coke Company
2585 Edwardsville Road
Granite City, IL 62040

May 14, 2015

Chief, Environmental Enforcement Section
Environment and Natural Resources Division
U.S. Department of Justice
Box 7611 Ben Franklin Station
Washington, DC 20044-7611
Re: DOJ No. 90-5-2-1-06944/1

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Illinois Environmental Protection Agency
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RE: Consent Decree, *United States, et al. v. Gateway Energy & Coke Company LLC, et al.*
Notification of Bypass Venting Related to Redundant Heat Recovery Steam Generator Tie-in
Gateway Energy & Coke Company, LLC Facility (Facility ID 119040ATN)

To Whom It May Concern,

The United States, the State of Illinois, SunCoke Energy, Inc., and Gateway Energy & Coke Company (GECC), among others, are parties to a Consent Decree (CD) lodged in the U.S. District Court for the Southern District of Illinois with an Effective Date of November 7, 2014.

This letter provides the notice required by Paragraph 20.d(3)i of the CD of bypass venting that may occur before fifty-one (51) months after the Effective Date (November 7, 2014) at GECC as a result of the redundant heat recovery steam generator (HRSG) tie-in.

The redundant HRSG tie-in work will commence at GECC in June, 2015 with the performance of continual high draft tests. These high draft tests are the first step in the process of tie-in at GECC. The tests are necessary for the design, construction and installation of the redundant HRSG.

Venting may occur during the performance of these high draft tests as a result of the increased system loading under high draft and mass flow conditions, which may cause a HRSG to trip offline. GECC will be using some of its tie-in hours allotted by Paragraph 15 of the CD.

GECC will, in its semi-annual reports required by Paragraphs 48.g. and a. of the CD, provide (a) a Root Cause Failure Analysis for any Bypass Venting Incident (as defined in Paragraph 8.e. of the CD) that results from the performance of the high draft tests, and (b) notification when the tests are completed. The first semi-annual report is due on July 31, 2015.

Please contact me at 740-355-9871 or kmbatten@suncoke.com if you have any questions or concerns.

Sincerely,

Katie Batten
Corporate Environmental Manager
SunCoke Energy