Job Log: Complete Graph

Label	Time	Depth	Pressure (psiG)	Temperature (DegF)	Comments
1	3/18/2013 10:31:34 AM	0.00	233.18	52.33	TOOLS IN LUB GIH WELL SHUT IN
2	3/18/2013 11:37:28 AM	9045.00	4154.31	219.17	TOOLS @ 9045 WLD ON BOTTOM WELL SHUT IN
3	3/18/2013 11:37:28 PM	9045.00	4153.70	236.57	TOOLS @ 9045 WLD ON BOTTOM 12 HRS
4	3/19/2013 11:37:28 AM	9045.00	4141.10	237.29	TOOLS @ 9045 WLD ON BOTTOM 24 HRS
5	3/19/2013 11:37:28 PM	9045.00	4131.16	237.87	TOOLS @ 9045 WLD ON BOTTOM 36 HRS
6	3/20/2013 7:01:46 AM	9045.00	4125.70	238.19	TOOLS @ 9045 WLD ON BOTTOM 43 HRS 24 MIN THAN STARTED INJECTION
7	3/20/2013 11:01:46 AM	9045.00	4489.64	184.79	TOOLS @ 9045 WLD ON BOTTOM INJECTION 4 HRS
8	3/20/2013 3:01:46 PM	9045.00	4489.95	166.32	TOOLS @ 9045 WLD ON BOTTOM INJECTION 8 HRS
9	3/20/2013 7:01:46 PM	9045.00	4493.91	160.07	TOOLS @ 9045 WLD ON BOTTOM INJECTION 12 HRS
10	3/20/2013 11:01:46 PM	9045.00	4497.56	156.25	TOOLS @ 9045 WLD ON BOTTOM INJECTION 16HRS
11	3/21/2013 3:01:46 AM	9045.00	4498.41	153.29	TOOLS @ 9045 WLD ON BOTTOM INJECTION 20 HRS
12	3/21/2013 7:01:46 AM	9045.00	4496.76	151.05	TOOLS @ 9045 WLD ON BOTTOM INJECTION 24 HRS
13	3/21/2013 7:47:18 AM	9045.00	4495.84	150.71	TOOLS @ 9045 WLD ON BOTTOM STOPED INJECTION
14	3/22/2013 7:47:18 AM	9045.00	4304.81	230.12	TOOLS @ 9045 WLD ON BOTTOM STOP INJECTION 24 HRS
15	3/23/2013 7:48:18 AM	9045.00	4230.99	236.12	TOOLS @ 9045 WLD ON BOTTOM STOP INJECTION 48 HRS
16	3/24/2013 7:47:18 AM	9045.00	4176.03	237.29	TOOLS @ 9045 WLD ON BOTTOM STOP INJECTION 72 HRS
17	3/25/2013 7:47:18 AM	9045.00	4138.43	238.64	TOOLS @ 9045 WLD ON BOTTOM STOP INJECTION 96 HRS
18	3/25/2013 9:43:52 AM	9045.00	4136.96	238.73	TOOLS @ 9045 WLD ON BOTTOM STOP INJECTION 98 HRS
19	3/25/2013 10:17:12 AM	9045.00	4135.28	238.88	TOOLS @ 9045 WLD POOH
20	3/25/2013 10:24:22 AM	7500.00	3484.22	204.52	TOOLS @ 7500 WLD POOH
21	3/25/2013 10:30:26 AM	6000.00	2843.54	172.60	TOOLS @ 6000 WLD POOH
22	3/25/2013 10:35:46 AM	4500.00	2193.92	141.44	TOOLS @ 4500 WLD POOH
23	3/25/2013 10:42:00 AM	3000.00	1538.53	110.92	TOOLS @ 3000 WLD POOH
24	3/25/2013 10:48:02 AM	1500.00	884.90	84.52	TOOLS @ 1500 WLD POOH
25	3/25/2013 10:53:34 AM	0.00	219.40	59.38	TOOLS IN LUG POOH

405 Urban Street, Suite 401 • Lakewood, CO 80228, U.S.A. • Phone: (303) 216-0703 • Fax: (303) 216-2139
1050 East 2nd Street, #209 • Edmond, OK 73034, U.S.A. • Phone: (405) 842-2576 • Fax: (303) 216-2139

OMB No. 2040-0042 Approval Expires 12/31/2011

EPA

United States Environmental Protection Agency
Washington, DC 20460

Injection Well Monitoring Report

Year 2013	Month	Month	Month
	January	February	March
Injection Pressure (PSI)			
1. Minimum	500	400	250
2. Average	423	474	342
3. Maximum	500	500	500
Injection Rate (Gal/Min)	55	55	55
1. Minimum	55	55	55
2. Average	55	55	55
3. Maximum	55	55	55
Annular Pressure (PSI)			
1. Minimum	130	130	130
2. Average	130	130	130
3. Maximum	130	130	130
Injection Volume (Gal)			
1. Monthly Total	580,608	618,240	526,008
2. Yearly Cumulative	580,608	1,198,848	1,724,856
Temperature (F °)			
1. Minimum			
2. Average			
3. Maximum			
pH			
1. Minimum			
2. Average			
3. Maximum			
Other			
Class I-Non-Hazardous	50	0	0
Class I-Non-Haz. Cumulative	50	50	50

Name and Address of Permittee		Permit Number
Wattenberg Disposal, LLC, 8979 WCR 22, Fort Lupton, CO 80621		CO-10938-2115
Name and Official Title *(Please type or print)*	**Signature**	**Date Signed**
Renae Patterson, Admin. Assistant	Renae Patterson	4/8/13

EPA Form 7520-8 (Rev. 12-08)

EASE #	LEASE NAME	DATE 1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	LEASE TOTALS
60003	1415 CORPORATION C										42													25									25
61864	AMOCO-CHARTER-SCHNEI										41																						42
61883	AMOCO CHART SCHNEIDER A										42																						41
61902	AMOCO CHART SCHNEIDER B										30											30											42
58368	AMOCO-ENERGY-SMITS U		40								14																						100
67529	ANDERSON #1							30																		25							14
17450	ANDERSON										14																						14
23789	ANDERSON 13-32										14																						13
23790	ANDERSON 12-32										13																						80
23792	ANDERSON 14-32																	80								30							125
16158	ANDERSON 22-32				30						25				20				20							30							125
58425	BELL UNIT, *CHARLES				30						25				20				20														35
58406	BELL, *CHARLES C																						35										40
59850B	BERGER, *JACK & BERG			40																													10
62607	BERNHARDT 1-11															10																	10
24571	CAMENISCH 2-32															10																	10
24591	CAMENISCH 8-32															10																	10
24569	CAMENISCH 41-32															10																130	250
24704	CAMENISCH 50-32							120																		10							10
17451	CARTER 21-33																									10							35
58463	CHRISTENSEN UNIT, *N				25																				20								40
58444	CHRISTENSEN, *NELS								20																20								40
09163	COBURN CLEMENTINE 1								20										35														35
09593	COBURN CLEMENTINE B1										10																				10		20
60040	DEEPE C, *CARL R										10																				10		20
07895	DEVORE 1, 2										10																				10		20
07896	DEVORE 2										10																				10		20
09272	DEVORE 3, 4										10																						28
09271	DEVORE 4														10		18																27
07886	DUTCHER B 1														10		17																28
08945	DUTCHER B 2														10		18																27
08684	DUTCHER C 1														10		17								35								35
08899	DUTCHER C 2																							35									35
62611	ED KAM 1-21											7														7							14
67144	ED KAM 4-33											8														8							16
08391	ELKHORN CO B3											7														7							14
08694	ELKHORN CO B5											8														8							16
09488	ELKHORN CO B6											7														7							14
09489	ELKHORN CO B7											8														8							16
09490	ELKHORN CO B8										40				170				130							120					70		660
09491	ELKHORN CO B9				130																					130			100	130	130		1480
00001	FACILITY 1				225			80	130	115	250		60		130										65						50		360
00002	FACILITY 2								40	55	110				40										170					130	60		690
00003	FACILITY 3									70					130				130								65			110	60		405
00004	FACILITY 4																		80											80			300
00005	FACILITY 5			25	65					130														90					45				475
00006	FACILITY 6																170					130								65			515
00007	FACILITY 7				130					90									130			100							45				45
00008	FACILITY 8				130																												170
0004WA	FACILITY 4WA																			95					75								80
0004WB	FACILITY 4WB																									60						50	180
60095	FINDLAY, *RICHARD R			80							70														35								55
59269	FIRECRACKER															20																	20
32751	FRONT RANGE 11-17-5															20													25				55
32754	FRONT RANGE 11-17-6																			30													45
62608	GENESIS 1																	15						30									30
62603	GENESIS 3																										390	260			130		780
36474	GENESIS 9-2												45											45									90
59839	GRANT #'S 1,2,3,4																														23		23
67532	GRAY								45				30							35						45							155
5869	GUTHRIE 1 & 2									13																							13
60192	HALEY TRUSTEE, *JAME												40																				40
60211	HANKS									35																							35
60270	HART UNIT F, MARTIN																45										25						110
59033	HAUDRICH #1 & 2		40							14																25							39
62020	HEIN 1-2											120																					120
60279	P. HEINZE 2																														22		22
23535	HEPP 32-4																	17							23					23			76
60290	HERMAN UNIT B, *ALFR					13												18							22					22			74
58505	HERMAN UNIT, *ALFRED					12																											25
56134	HILL 3-10				25														15						18								33
58501	HLADKY-O'GORMAN																								20								42
60310	HORST B, JOHN 1 & 2									22																20							45
04200	HORTH R1-R2												25																			15	55
60324	HUNZIKER		40																														10
58520	IONE LAND & CATTLE											10																					10
60320	IONE UNIT B 1											10																					40
66583	JEFFERS A				40																					45							45
16238	JOHNSON 32-30																	30															30
08680	JOHNSON ROLAND 1																	30											25				30
08896	JOHNSON ROLAND B-1																													20			25
62599	KAMMERZELL 2-16				18																												38
16057	KOCH 41-6																																

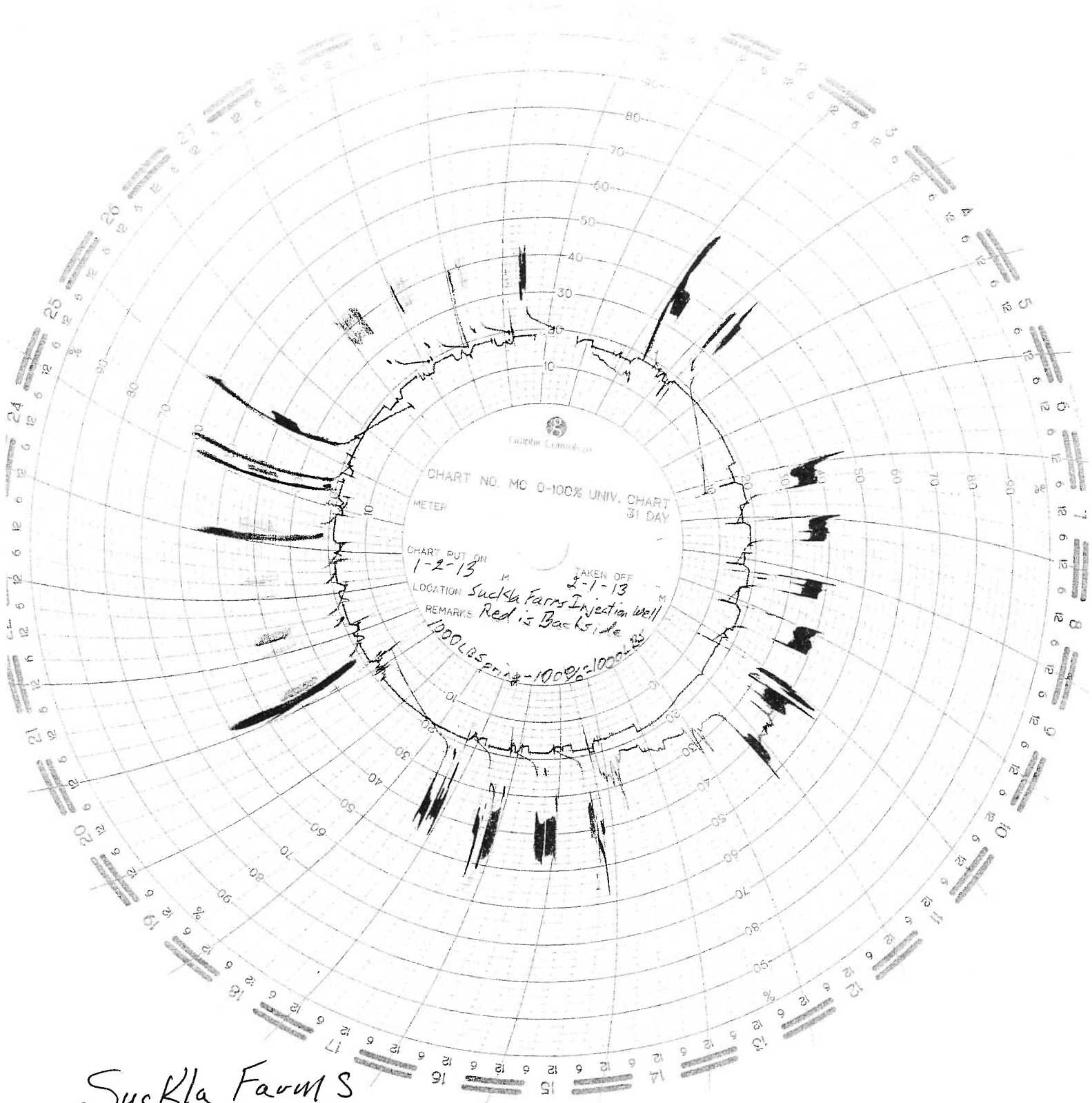
204	KOCH, KEN		17											20						30							20				37
642	KOESTER 18-33		10					13																				35			85
605	KOESTER 18-33-4		10					12													65										23
025	KOESTER 18-33-5															9															22
329	KOESTER 3-33-29															9															65
116	KUNZMAN 43-6															9															9
666	KUNZMAN JOHN A #1															9															9
296	KUNZMAN 2															8															8
719	KUNZMAN 4					32														30											62
653	LANSDOWN 1					33														30											63
7348	LANSDOWN WM D 1			10																10											20
0437	LANSDOWN WM D UNIT D1	60																													60
9831	LANSON'S FARM 1-16			10																10											20
6883	LEGG 14-22																							20							20
6138	LOEFFLER 1-18																							25							25
7150	LOEFFLER 2-24							40																35							75
1685	MARCUS 1		18																												18
6144	MATSUSHIMA 1-5		17																												17
3517	MATSUSHIMA 2-6X			35																		35									35
8429	MAUL 20-2															25					30							30			140
7531	MCCARTY 1		25						30					50									23								50
9071	MCCRUMB #'S 1 & 2																						22								23
1487	MEREDITH																						30								22
644	MILLARD 1													13																	63
10548	MILLARD 2			20																											13
58709	MILLER 13-5						13							13									30								63
60572	MILLER A, *CARL A			20										14								25	30								64
68278	MILLER B #14, *CARL			20				30															35								55
60559	MILLER E #1, *CARL A																				35										35
6442	MITCHELL 32-8																														35
62295	MONFORT 1-29																45													30	75
60648	MONTOYA 1, 2							45														20						40			60
61697	MOSER #1-A																								30						50
6352	MURPHY 5-2																														25
6336	MURPHY 31-3		20							25										75			65					30	25		535
9075A	MUSICK 2-4-7									45				90			75								55						85
9075B	MUSICK 3-5			80		50																									100
32872	NRC 9-9-15H	30												20																	35
6119	NEWLANDER		25			25		30						10								25									10
56058	PHELPS 3-26													10																	20
259619	ROCKY MOUNTAIN FUEL 9-8													20								30									30
60762	ROCKY MTN FUEL CO C 7&8																					35									35
68126	ROCKY MTN FUEL CO C 4, 10																				20										20
6377	ROSENFIELD 6-1																														10
6381	ROSENFIELD 6-5								10												20										43
62769	RUMSEY MONFORT 1-29						23																								30
58596	SAKATA 1																														32
60790	SCHUTT, MARVIN E 1			30																											33
61188	SELTZER 1A		32																				25								55
20008	SHAW 15-20		33																										33		96
20133	SHAW 16-20					30										20													34		98
12602	SPRAGUE A M A 1						43									20													33		96
6515	STATE 14-32						44									20															15
6741	STATE 14						43																								15
6746	STATE 14-31		15																									9			9
60819A	STREAR, *SIDNEY		15																									9			9
60820	STREAR																											9			9
66643	STROH #2																											9			9
24147	STROH 28-16																											9			9
26308	STROH 15-28																									35					145
24238	STROH 28-9													30			20														22
24237	STROH 28-10					60											12														21
62593	STRONG 1	10															11														22
60838	SUCKLA A UNIT 1&2	10															12														55
60895	SUCKLA D UNIT 1&2	10					55									45						35									80
60952	SUCKLA FARMS C 2&3																														50
60914	SUCKLA G							50																							30
60933	SUCKLA BROWN 17									30																					40
24646	SUNMARKE								40																						80
02090B	UPRR 23 D 2								80																						55
02091B	UPRR 23 D4					55																									80
04250A	UPRR 23 M 1 & 2																														45
61070	UPRR 42 PAN AM AF 1,			80																45									45		140
61008	UPRR 42 D																					50						40			670
61047	UPRR 42 PAN AM G		45					235	50	40		65		30		20					60										12
61067	UPRR 43 PAN AM I	130								12																					11
67770	VINCENT J 3									11																					12
62130	WAGNER #1									12											17										32
61719	WAGNER #1B															15															30
62131	WAGNER #'S 1A & 2A																30														
61095	WALKING, *CARY																														
61142	YURK																														
	TOTALS	0	370	510	1095	0	0	560	515	1065	1015	375	0	0	705	325	380	745	460	0	0	260	430	425	835	1140	260	0	440	710	695	395	13710
																																	13710

LEASE #	LEASE NAME	DATE 1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	TOTALS
	KPK/KWS Wash Bay															50																	50
																																	0
	TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	50	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	50
																																	50

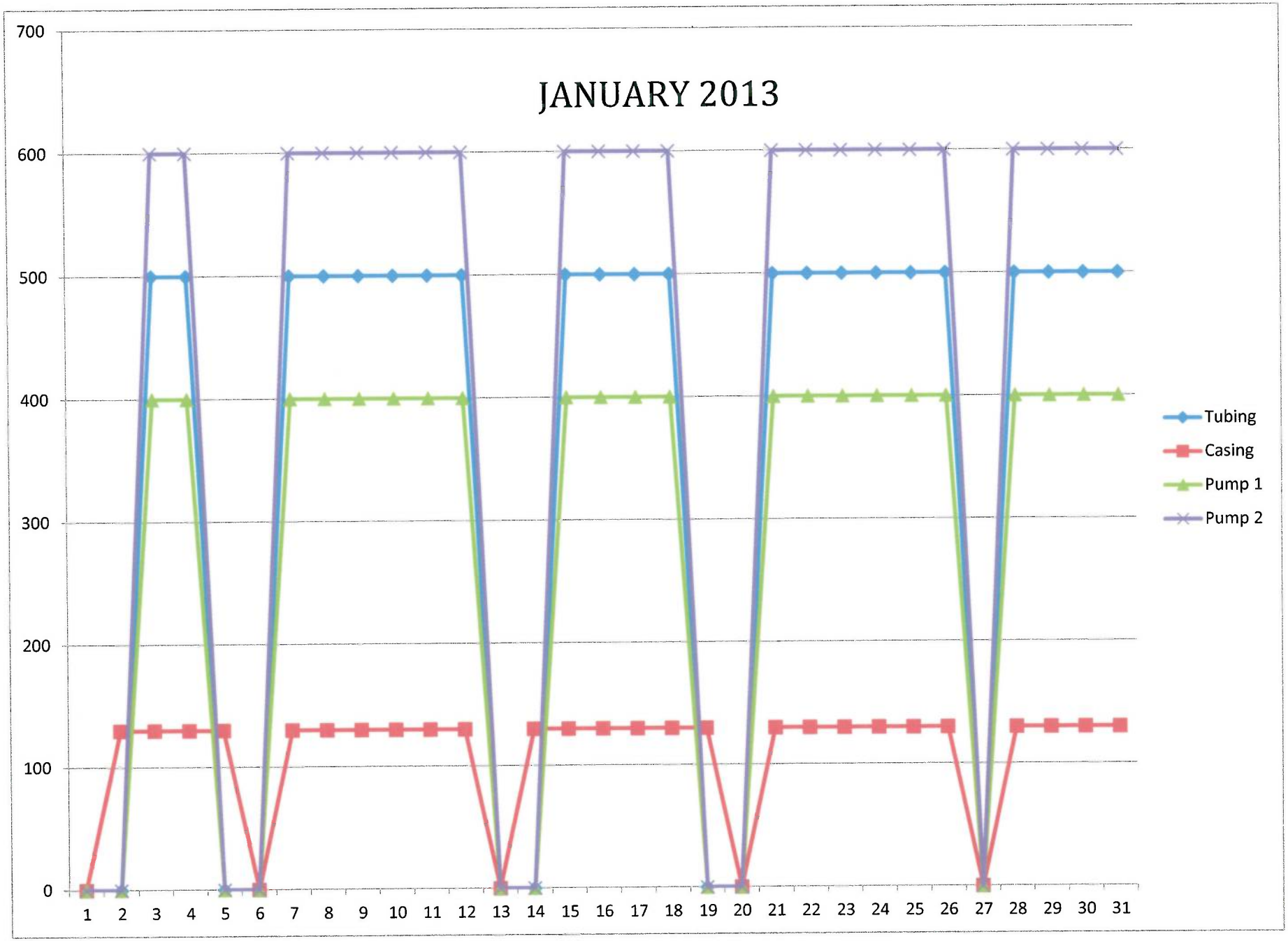
January 2013

WATTENBERG DAILY EVALUATION SHEET

Date	Time	Injecting Fluid Yes	Injecting Fluid No	Pressured Annulus Yes	Pressured Annulus No	Tubing Pressure	Annulus Pressure	Estimated Barrels Injected (prior 24 hrs)	Ambient Air Temperature (est)	Weather Conditions	Remarks/Summary Prior 24 Hrs.
1	Closed		X	X		Ø	130	520			
2	6:15 A		X	X		Ø	130	Ø			
3	6:15A		X	X		Ø	130	Ø			
4	6:15A		X	X		Ø	130	539			
5	Closed		X	X		Ø	130	353			
6	Closed		X	X		Ø	130	Ø			
7	6:15A		X	X		Ø	130	Ø			
8	6:15A		X	X		Ø	130	880			
9	6:15A		X	X		Ø	130	873			
10	6:15A		X	X		Ø	130	875			
11	6:15A		X	X		Ø	130	890			
12	6:15A		X	X		Ø	130	950			
13	Closed		X	X		Ø	130	915			
14	6:15A		X	X		Ø	130	Ø			
15	6:15A		X	X		Ø	130	Ø			
16	6:15A		X	X		Ø	130	321			
17	6:15A		X	X		Ø	130	604			
18	6:15A		X	X		Ø	130	531			
19	Closed		X	X		Ø	130	717			
20	Closed		X	X		Ø	130	Ø			
21	6:15A		X	X		Ø	130	Ø			
22	6:15A		X	X		Ø	130	486			
23	6:15A		X	X		Ø	130	437			
24	6:15A		X	X		Ø	130	368			
25	6:15A		X	X		Ø	130	629			
26	6:15A		X	X		Ø	130	699			
27	Closed		X	X		Ø	130	430			
28	6:15A		X	X		Ø	130	Ø			
29	6:15A		X	X		Ø	130	611			
30	6:15A		X	X		Ø	130	578			
31	6:15A		X	X		Ø	130	453			



Suckla Farms
Injection Well #1
1-2-13 to 2-1-13
1000 LB Spring- Backside
Pressure @ 10 % equals 100 P.S.I.


JANUARY 2013
700
600
500
400
300
200
100
0
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31
Tubing
Casing
Pump 1
Pump 2

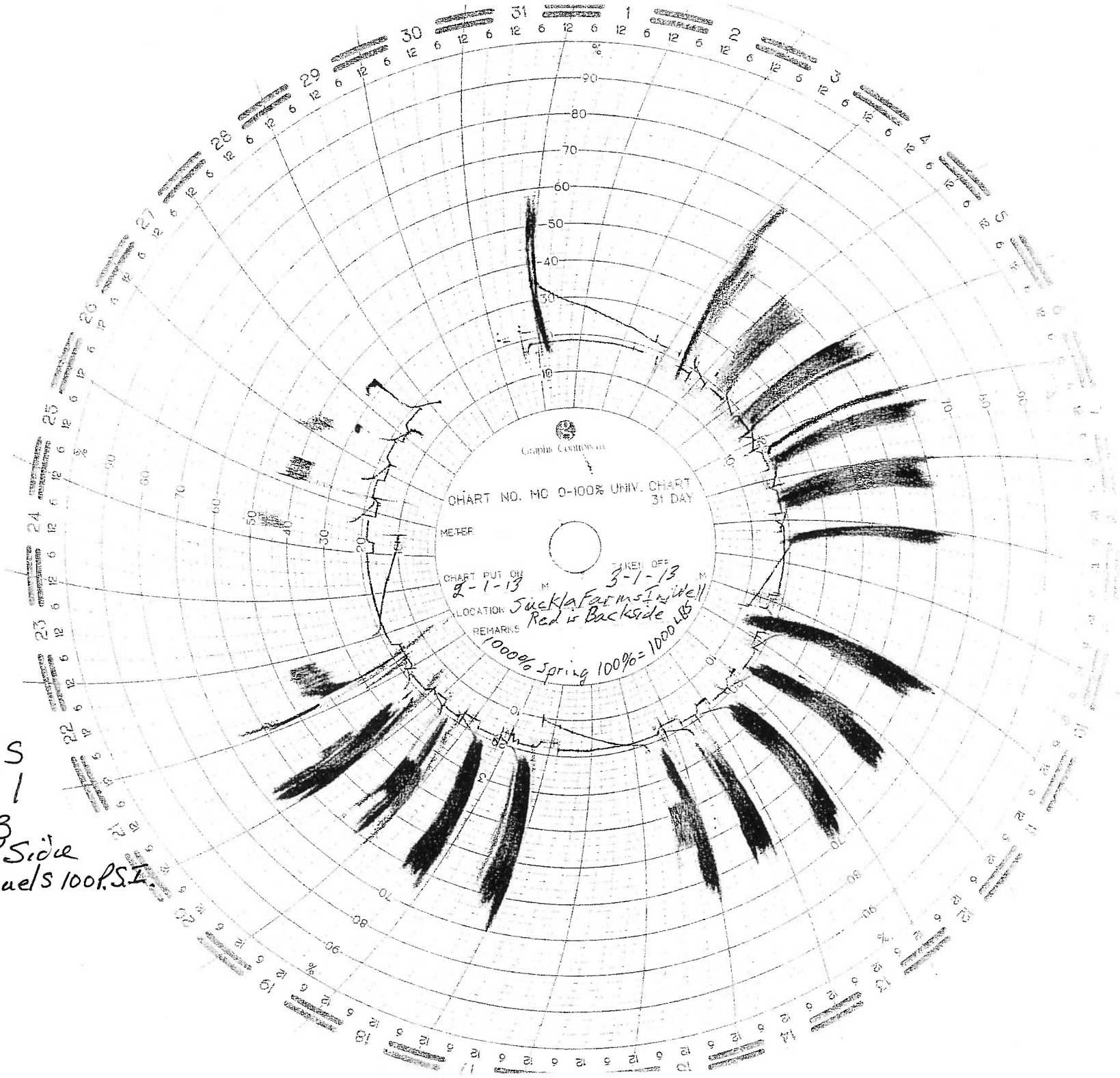
	NAME	DATE 1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	LEASE TOTALS
03	1415 CORPORATION C																																25
28	ACHZIGER 2								25												65												65
528	AMEN 1						85									130			130		260		130			90							825
364	AMOCO-CHARTER-SCHNEI	10			18											13			22								43						106
383	AMOCO CHART SCHNEIDER A	10			19											14			21								44						108
902	AMOCO CHART SCHNEIDER B	10			18											13			22								43						106
368	AMOCO-ENERGY-SMITS U															35										30			30				95
450	ANDERSON														20														20				40
158	ANDERSON 22-32															105																	105
425	BELL UNIT, *CHARLES	23										40								37							30						130
406	BELL, *CHARLES C	22										40								38							30						130
186	BURKHARDT SELTZER	35						120																									35
451	CARTER 21-33														18													70					320
163	COBURN CLEMENTINE 1														17						130												18
593	COBURN CLEMENTINE B1								50																								17
482	DAMIANA, *JAMES A					45										8													30				50
040	DEEPE C, *CARL R															9								35									110
395	DEVORE 1, 2															9																	8
396	DEVORE 2															9																	9
272	DEVORE 3, 4															9																	9
271	DEVORE 4						7									7												7					21
8391	ELKHORN CO B3						8									6												8					22
8694	ELKHORN CO B5						7									7												7					21
9488	ELKHORN CO B6						8									7												8					23
9489	ELKHORN CO B7						7									6												7					20
9490	ELKHORN CO B8						8									7												8					23
09491	ELKHORN CO B9																												40				40
16081	EWING 23-30	25							80					65		130					25			145		250	225		35				1235
00001	FACILITY 1				210			175							60											30	65						190
00002	FACILITY 2				35										130							130	130			130								700
00003	FACILITY 3							130						100	75	130						130	40			45			25				675
00004	FACILITY 4	50						130							80											35	35		20				270
00005	FACILITY 5						35		65							130						50					45						400
00006	FACILITY 6							45														130				100				120			480
00007	FACILITY 7	130						130																					40				60
00008	FACILITY 8				60											50					35												270
004WA	FACILITY 4WA	75							70								40																90
004WB	FACILITY 4WB								50																								65
59269	FIRECRACKER	65																					80										125
62016	FRISBEE						45														35												85
32751	FRONT RANGE 11-17-5						50														260	260	190										3745
62608	GENESIS 1							230		255	1170		630	490	130		130												11				23
36474	GENESIS 9-2															12													12				25
07887	GERHARDT GEORGE H 1															13													11				23
08124	GERHARDT GEORGE H 2															12													11				24
08946	GERHARDT GEORGE H 3															13																	50
13577	GERHARDT GEORGE H 4					50																											45
60135	GERHARDT MARIE B									45																							25
59839	GRANT #'S 1,2,3,4						25						30				20							45					30	35			170
61484	GUILDNER						40																										70
5869	GUTHRIE 1 & 2									40						30														40			30
60211	HANKS																																40
60249	HART UNIT B, MARTIN																120																120
60270	HART UNIT F, MARTIN																40						50						30				165
60272	HART UNIT H					45				30										55								20					120
59033	HAUDRICH #1 & 2									35											15							20					78
62020	HEIN 1-2						23						20								15							20					77
60290	HERMAN UNIT B, *ALFR						22						20								15							30					103
58505	HERMAN UNIT, *ALFRED							20							20						15								20				20
58501	HLADKY-O'GORMAN	18																										20					25
60310	HORST B, JOHN 1 & 2													25																			20
04200	HORTH R1-R2														25																		25
60324	HUNZIKER														25																		25
58520	IONE LAND & CATTLE																					20											20
60320	IONE UNIT B 1																																27
59592	JOHNSON #'S 1 & 2						27																				20						28
08680	JOHNSON ROLAND 1						28																				20						20
08896	JOHNSON ROLAND B-1																																90
16057	KOCH 41-6																						50										40
09204	KOCH, KEN							40								40																	40
29642	KOESTER 18-33																				40												7
29605	KOESTER 18-33-4															7																	8
6080	KORTUM 2 A															8																	7
16116	KUNZMAN 43-6															7																	8
07666	KUNZMAN JOHN A #1															8																	25
09296	KUNZMAN 2															25																	25
09719	KUNZMAN 4															25														28			66
09653	LANSDOWN 1																																70
07348	LANSDOWN WM D 1						38																							27			64
10437	LANSDOWN WM D UNIT D1								70																								30
59831	LANSON'S FARM 1-16						37																										
16883	LEGG 14-22								30																								
62564	MCCARTY 2																																

Wattenberg Disposal LLC

February 2013

LEASE #	LEASE NAME	DATE 1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28				LEASE TOTALS
																																	0
	ANGI ALLES RECEIVER																																0
G018	BERTHOUD BOOSTER																																0
	CDP 7 RECEIVER																																0
G012	EATON PLANT																																0
G033	ENTERPRISE BOOSTER																																0
G009	GREELEY OFFICE																																0
G011	GREELEY PLANT																																0
	JODY BOOSTER																																0
G018	JOHNSTOWN BOOSTER																																0
G034	KRAUTHEAD																																0
G013	LUCERNE PLANT																																0
	MARIA BOOSTER																																0
G018	MARILYN BOOSTER																																0
G018	MARTHA BOOSTER																																0
G014	MEWBOURN PLANT																																0
	MID POINT BOOSTER																																0
	PARKER PARSLEY BOOSTER																																0
G882	PLATTEVILLE PLANT																																0
	REINICK RECEIVER																																0
G035	RIVERSIDE BOOSTER																																0
G032	ROGGEN FIELD																																0
G031	ROGGEN PLANT						130		130					130		130				130			130				130						910
G018	SINGLETREE BOOSTER																																0
	SOUTHFIELD BOOSTER																																0
G010	SPINDLE PLANT																																0
G018	SURREY BOOSTER																																0
G036	TAMPA																																0
G023	WELD BOOSTERS																																0
G017	WELD FIELD																																0
L095	WELD MEASUREMENT																																0
G018	WEST SPINDLE BOOSTER																																0
																																	0
	TOTAL	0	0	0	0	0	130	0	130	0	0	0	0	130	0	130	0	0	0	130	0	0	130	0	0	0	130	0	0	0	0	0	910
																																	910

February 2013

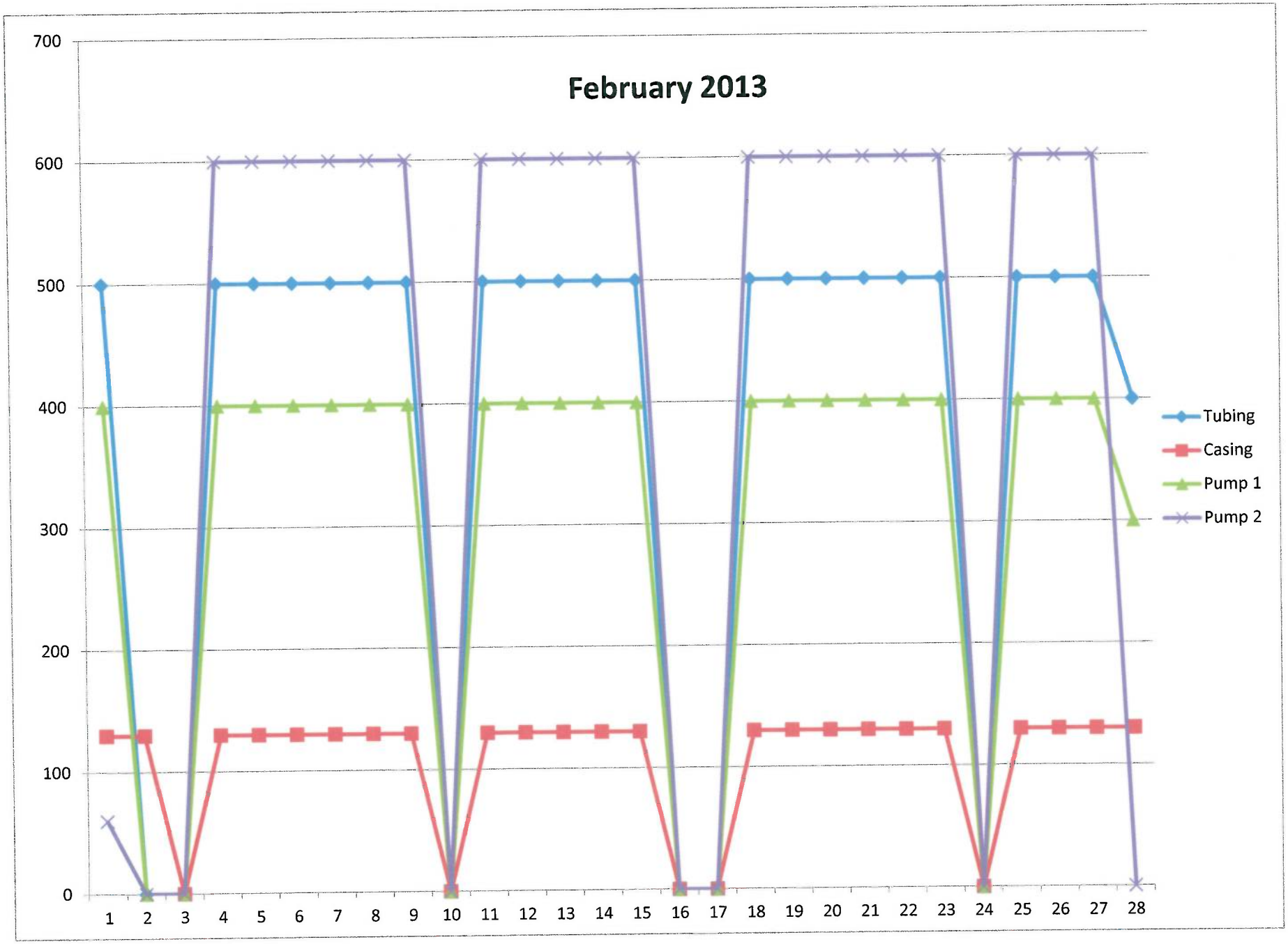


Suckla Farms
Injection Well #1
2-1-13 to 3-1-13
1000 LB Spring-Back Side
Pressure @ 10% equals 100 P.S.I.

WATTENBERG DAILY EVALUATION SHEET

February 2013

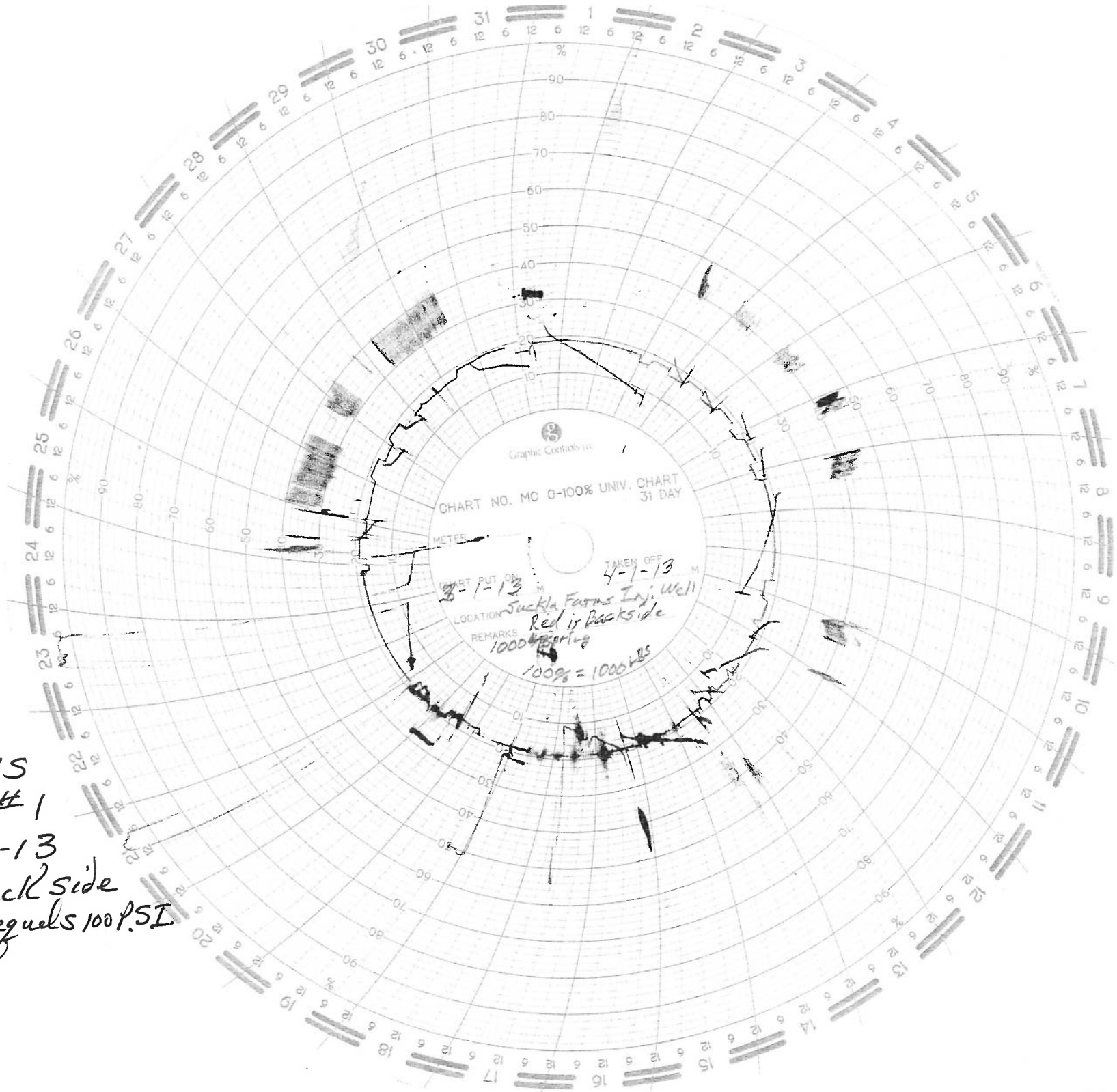
Date	Time	Injecting Fluid Yes	Injecting Fluid No	Pressured Annulus Yes	Pressured Annulus No	Tubing Pressure	Annulus Pressure	Estimated Barrels Injected (prior 24 hrs)	Ambient Air Temperature (est)	Weather Conditions	Remarks/Summary Prior 24 Hrs.
1	7:00A		X	X		Ø	130	690			
2	Closed		X	X		Ø	130	575			
3	Closed		X	X		Ø	130	Ø			
4	6:15A		X	X		Ø	130	Ø			
5	6:15A		X	X		Ø	130	710			
6	6:15A		X	X		Ø	130	825			
7	6:15A		X	X		Ø	130	700			
8	6:15A		X	X		Ø	130	560			
9	6:00A		X	X		Ø	130	825			
10	Closed		X	X		Ø	130	450			
11	6:30A		X	X		Ø	130	Ø			
12	6:30A		X	X		Ø	130	675			
13	6:30A		X	X		Ø	130	785			
14	6:30A		X	X		Ø	130	825			
15	6:30A		X	X		Ø	130	825			
16	Closed		X	X		Ø	130	863			
17	Closed		X	X		Ø	130	Ø			
18	6:30A		X	X		Ø	130	Ø			
19	6:30A		X	X		Ø	130	825			
20	6:30A		X	X		Ø	130	750			
21	6:30A		X	X		Ø	130	863			
22	6:30A		X	X		Ø	130	790			
23	5:00A		X	X		Ø	130	781			
24	Closed		X	X		Ø	130	175			
25	6:30A		X	X		Ø	130	Ø			
26	6:15A		X	X		Ø	130	335			
27	6:30A		X	X		Ø	130	159			
28	6:30A		X	X		Ø	130	595			
29											
30											
31											


February 2013
700
600
500
400
300
200
100
0
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28
Tubing
Casing
Pump 1
Pump 2

E	LEASE NAME	DATE 1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	LEASE TOTALS
																													130	260			1535
28	AMEN 1				195		230									490	100		130				43										63
64	AMOCO-CHARTER-SCHNEI					20																	44										64
83	AMOCO CHART SCHNEIDER A					20																	43										63
02	AMOCO CHART SCHNEIDER B					20							40								30							35					135
68	AMOCO-ENERGY-SMITS U					30																							15				15
29	ANDERSON #1																				20												20
50	ANDERSON																												15				15
789	ANDERSON 13-32																												15				15
790	ANDERSON 12-32																												15				15
792	ANDERSON 14-32																									30	55						85
919	BARNES 2-4X																		40										38				108
425	BELL UNIT, *CHARLES					30													40										37				107
406	BELL, *CHARLES C					30																					30						30
50B	BERGER, *JACK & BERG														35																		35
186	BURKHARDT SELTZER							12							7							130	390			210	60	10	13		600		1432
571	CAMENISCH 2-32							13							8		260		260			100						10	14	140			805
591	CAMENISCH 8-32							12							7													10	14	390			433
569	CAMENISCH 41-32							13							8													10	14				45
704	CAMENISCH 50-32																											8					8
113	CAMENISCH 1																											8					8
577	CAMENISCH 32-10																											8					8
578	CAMENISCH 32-16																											8					8
579	CAMENISCH 32-9																												105				345
440	CAMENISCH 20-32															160																	30
7451	CARTER 21-33					80			15											15													30
8463	CHRISTENSEN UNIT, *N								15											15							20						40
8444	CHRISTENSEN, *NELS						20																				20						40
9163	COBURN CLEMENTINE 1						20												40														40
9593	COBURN CLEMENTINE B1																																7
0040	DEEPE C, *CARL R								7																								8
895	DEVORE 1, 2								8																								7
896	DEVORE 2								7																								8
272	DEVORE 3, 4								8																								17
271	DEVORE 4																																18
886	DUTCHER B 1	17																															17
945	DUTCHER B 2	18																															18
684	DUTCHER C 1	17																															30
899	DUTCHER C 2	18																					30										30
62293	ED KAM 2-23																						30										30
56054	ED KAM 3-28																						30										30
67144	ED KAM 4-33																						45				185						440
00001	FACILITY 1						80			130											130						130	20	130	80			995
00002	FACILITY 2					35	130	130				130			80								50										100
00003	FACILITY 3								50																		130		130				650
00004	FACILITY 4						130					130			130												130		130				590
00005	FACILITY 5							130								70					130							5	130				320
00006	FACILITY 6						50		35			30											70										665
00007	FACILITY 7					80		130															65				130		260				340
00008	FACILITY 8							80									80							130						130			245
004WB	FACILITY 4WB					40			65														60										30
69064	FED WILDHORSE 10,15,							30																									260
60095	FINDLAY, *RICHARD R						130	130																									33
32751	FRONT RANGE 11-17-5							33																									32
32754	FRONT RANGE 11-17-6							32															40				60						100
25792	FRONT RANGE 11-17-11																				30												30
62608	GENESIS 1																				130												130
62603	GENESIS 3														130		130																520
36474	GENESIS 9-2	260																															12
07887	GERHARDT GEORGE H 1	12																															11
08124	GERHARDT GEORGE H 2	11																															11
08946	GERHARDT GEORGE H 3	11																															11
13577	GERHARDT GEORGE H 4	11																			70												70
60135	GERHARDT MARIE B						45																										45
59839	GRANT #S 1,2,3,4									50						30												20					100
5869	GUTHRIE 1 & 2																												35				35
60211	HANKS																													40			40
60249	HART UNIT B, MARTIN									35					40					30								40					150
59033	HAUDRICH #1 & 2	35							45													18						25					100
62020	HEIN 1-2								25													17											43
60290	HERMAN UNIT B, *ALFR								25												25												42
58505	HERMAN UNIT, *ALFRED																													25			25
58501	HLADKY-O'GORMAN																							25									50
60310	HORST B, JOHN 1 & 2																											40					170
04200	HORTH R1-R2	25				50									50		30																37
60324	HUNZIKER								37																								37
58520	IONE LAND & CATTLE								37													17											17
60320	IONE UNIT B 1																					18											18
08680	JOHNSON ROLAND 1																														15		15
08896	JOHNSON ROLAND B-1																														15		15
16057	KOCH 41-6																	30				7								25	20		152
09204	KOCH, KEN								30													8											8
29642	KOESTER 18-33	40																															
29643	KOESTER 18-33-6																																

March 2013

Wattenberg Disposal LLC

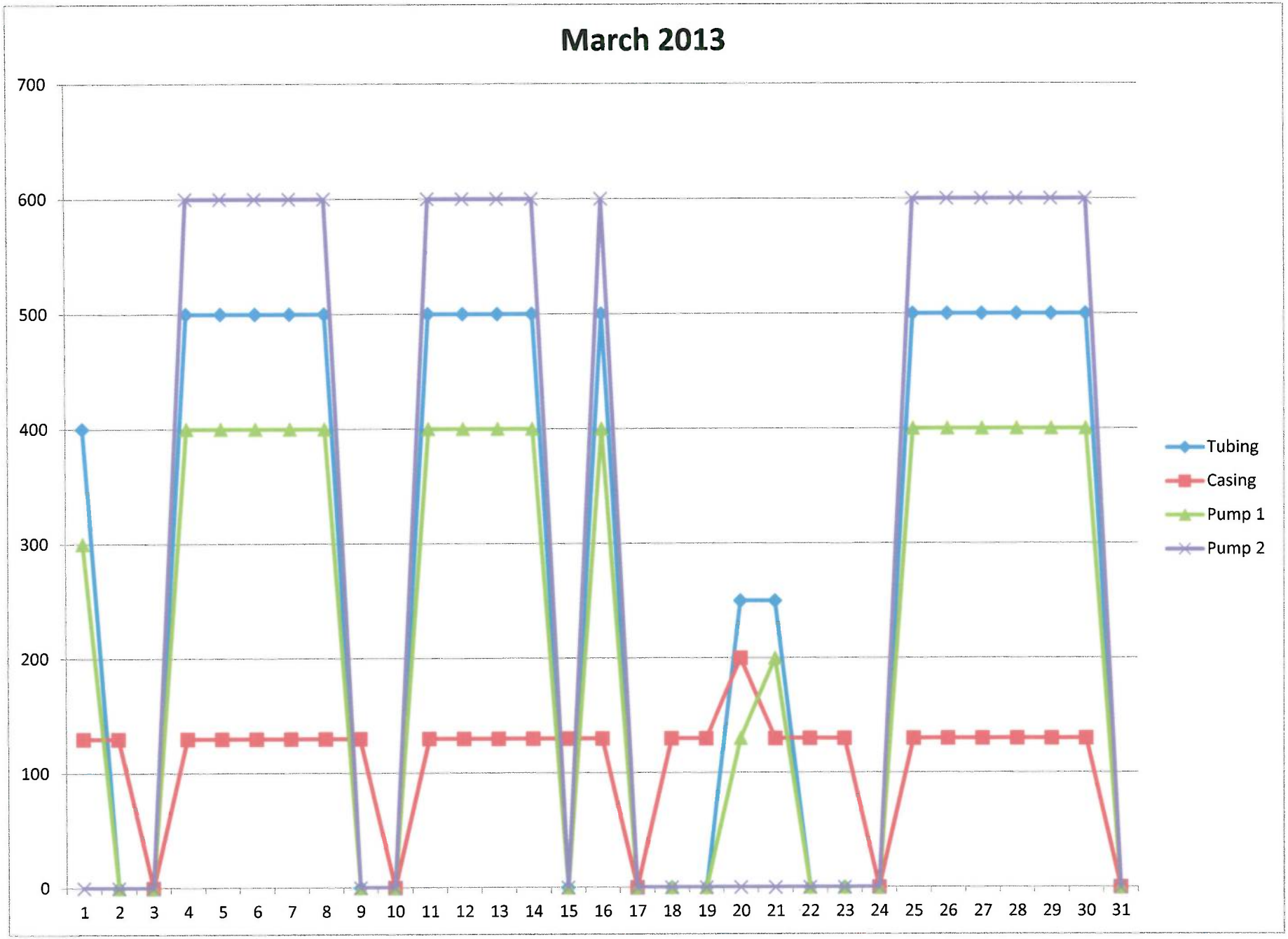


Suckla Farms
Injection Well #1
3-1-13 to 4-1-13
1000 LB Spring - Back side
pressure @ 10 % equals 100 P.S.I.

March 2013

WATTENBERG DAILY EVALUATION SHEET

Date	Time	Injecting Fluid Yes	Injecting Fluid No	Pressured Annulus Yes	Pressured Annulus No	Tubing Pressure	Annulus Pressure	Estimated Barrels Injected (prior 24 hrs)	Ambient Air Temperature (est)	Weather Conditions	Remarks/Summary Prior 24 Hrs.
1	6:30A		X	X		Ø	130	329			
2	Closed		X	X		Ø	130	532			
3	Closed		X	X		Ø	130	Ø			
4	6:30A		X	X		Ø	130	Ø			
5	6:30A		X	X		Ø	130	489			
6	6:30A		X	X		Ø	130	844			
7	6:15A		X	X		Ø	130	849			
8	6:15A		X	X		Ø	130	782			
9	Closed		X	X		Ø	130	748			
10	Closed		X	X		Ø	130	Ø			
11	6:30A		X	X		Ø	130	Ø			
12	630A		X	X		Ø	130	685			
13	6:30A		X	X		Ø	130	155			
14	6:15A		X	X		Ø	130	51			
15	6:15A		X	X		Ø	130	492			
16	6:15A		X	X		Ø	130	Ø			
17	Closed		X	X		Ø	130	119			
18	6:15A		X	X		Ø	130	Ø			
19	6:15A		X	X		Ø	130	Ø			
20	6:15A		X	X		Ø	130	Ø			
21	EPA Test	X		X		250	130	749			
22	6:15A		X	X		Ø	130	381			
23	Closed		X	X		Ø	130	Ø			
24	Closed		X	X		Ø	130	Ø			
25	6:15A		X	X		Ø	130	Ø			
26	6:15A		X	X		Ø	130	353			
27	24 Hr Inject	X		X		500	130	933			
28	6:15A		X	X		Ø	130	1194			
29	6:15A		X	X		Ø	130	766			
30	24 Hr Inject	X		X		500	130	1132			
31	Closed										


March 2013
700
600
500
400
300
200
100
0
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31
Tubing
Casing
Pump 1
Pump 2