UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 6
SURVEILLANCE SECTION
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202

RECEIVE
JUL 27 2009
Air/Toxics & Inspection Coordination Branch 6EN-A

DATE: July 14, 2009

SUBJECT: Transmittal Memo - Compliance Monitoring Report

FROM: Stacey Dwyer, Chief Stacey Dwyer
Surveillance Section (6EN-AS)

TO: Steve Thompson, Chief
Air Enforcement Section (6EN-AA)

An Air Compliance inspection was conducted on April 1, 2009 at the following location:

FACILITY NAME: Lisbon Refinery, JV, LLC

MAILING ADDRESS: 800 Spring Street, Suite 205

CITY/STATE: Shreveport, LA 71101

INSPECTOR: Greg Valentine (6EN-AS)

TYPE FACILITY: FEDERAL ( ) INDUSTRIAL(X)

NSPS Part 60 (X): A, K and Kb

NESHAP Part 61 ( ): _____

MACT Part 63 ( ): _____

SIP( ): _____

Title V or other Permit (X): 0620-00002-06

CFC Part 82 ( ): _____

PSD ( ): _____

Other ( ): _____

EPA REGION 6
SURVEILLANCE SECTION
AIR INSPECTION REPORT

Inspection Date:	April 1, 2009	
Type of Inspection:	Full Compliance Evaluation	
Company Name:	Lisbon Refinery, JV, LLC	
Physical Location:	18647 Highway 2, Lisbon, LA 71048	
Mailing/Corporate Address:	800 Spring Street, Suite 205, Shreveport, LA 71101	
SIC #	5171	
AFS#	2202700002	
FRS#	110022396904	

Enforcement Officer:	Rich Raybourne (6EN-AA)	Signature Date
EPA Inspector(s):	Greg Valentine (6EN-AS)	Signature 7/14/09 Date
Reviewed by:	Debbie Ford (6EN-AA)	Signature 7/14/09 Date

Executive Summary:

This inspection report is comprised of four sections numbered I through IV:

Section I includes the purpose of the inspection, introduction, background, onsite inspection summary, potential to emit, map(s) of facility and address for correspondence.

Section II includes documents requested and applicable regulations and construction/ modifications dates.

Section III includes compliance status of applicable EPA regulations. Findings reported in Section III of this report should not preclude any further enforcement documentation review, legal review or further enforcement action.

Section IV includes areas of concern.

Section (I)

I. Purpose

On April 1, 2009, an unannounced air inspection (full compliance evaluation (FCE)) was conducted at the Lisbon Refinery, JV, LLC (Lisbon) facility located at 18647 Highway 2, Lisbon, Claiborne Parish, Louisiana. The FCE was targeted to confirm compliance with federal regulations and a new air permit (0620-00002-06) signed into effect on March 16, 2009. The Lisbon facility was inspected for the following:

40 CFR Part 60 – NSPS
Subpart A – General Provisions
Subpart K – Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction or Modification Commenced After June 11, 1973 and Prior to May 19, 1978.
Subpart Kb – Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction of Modification Commenced After July 23, 1984.

LA State Implementation Plan (SIP)
LAC 33:III.505 – Permit Procedures for Emissions Below PSD de minimus Levels
LAC 33:III.2103 – Storage of Volatile Organic Compounds

Permit 0620-00002-06 – Conditions and Requirements

During the onsite evaluation, I verified applicability of regulations, source status (area or major, new or existing), compliance dates, notification requirements, inspection requirements, monitoring records and if compliance status reporting and certifications had been conducted. Compliance with Federal Regulations and Permit 0620-00002-06 Conditions is provided on Page 9, and Areas of Concern (AOC) and Potential Violations (PV) are provided on Page 14 of this report.

II. Introduction

During the inspection, I was accompanied by Phyllis Luke, Louisiana Department of Environmental Quality (LDEQ) Environmental Scientist and A. Burns Doss, LDEQ Environmental Scientist. Mrs. Karen Courtman, Director, Mr. Gary Renfroe, Site Supervisor, and Mr. Alex Farley, Operator, represented the Lisbon facility during the inspection. They provided all information pertaining to facility activities during the inspection.

The following personnel participated in this inspection:

Name	Affiliation	Title	Contact Information
Karen Courtman	Lisbon Refinery, JV, LLC	Director	Office: (318) 429-0271 Cell: (318) 990-9383 Fax: (318) 429-7103 karen@waskomenergy.com
Gary Renfroe	Lisbon Refinery, JV, LLC	Site Supervisor	No information

Name	Affiliation	Title	Contact Information
Alex Farley	Lisbon Refinery, JV, LLC	Operator	No information
Greg Valentine	U.S. EPA	CAA Inspector	Office: (214) 665-3111 Fax: (214) 665-7446 valentine.greg@epa.gov
Phyllis Luke	LDEQ	Environmental Scientist Senior – Waste	Office: (225) 219-3617 phyllis.luke@la.gov
A. Burns Doss	LDEQ	Environmental Scientist Staff – Waste	Office: (318) 676-7591 archie.doss@la.gov

III. Background

On July 5, 2007, EPA conducted an onsite inspection (FCE) at the Lisbon Processing, LLC facility. At the time, Lisbon received a High Sulfur Petroleum Byproduct (HSPB) from the Louis Dreyfus High Plains (LDH) facility in Geismar, Louisiana and removed the mercaptans and sulfur via a proprietary process developed and owned by Mr. Ronnie Jackson of Paratech in El Dorado, Arkansas. According to Mr. Paul Huff, Plant Manager, the HSPB was a co-product of the refining process at LDH containing five carbon chain (C5's) molecular products and higher that cannot be further refined due to the high sulfur and mercaptan content. LDH shipped the HSPB in tanker trucks (each truck held approximately 190 to 200 barrels (~7,980 to 8,400 gallons)) to the Lisbon facility. According to Mr. Huff, Lisbon received approximately three trucks per day (~580 barrels/day (24,360 gallons/day)), seven days a week. Upon arrival at Lisbon the tanker trucks were unloaded and the HSPB was placed in onsite storage tanks. The HSPB was then pumped into the desulphurization skid where it underwent a caustic wash of sodium hydroxide (NaOH) and the sulfur and mercaptans were removed. The sulfur concentration of unprocessed HSPB was approximately 3,000 parts per million (ppm) and approximately 400 ppm for processed HSPB. According to Mr. Huff, the desulphurization skid could process approximately 70 barrels of the HSPB an hour. Following the desulphurization process, the processed HSPB was stored in Tank F6 until Lisbon received an order for the natural gasoline.

Numerous violations, including not having an air permit, were discovered during the 2007 inspection. Upon receipt of a Cease and Desist Order from EPA in July 2007 the Lisbon facility stopped all operations. It was at this time, according to Karen Courtman, that Lisbon Processing, LLC ceased to exist and Lisbon Refinery, JV, LLC was created. It should be noted that Louisiana's Secretary of State's Corporations Database shows that Lisbon Processing, LLC is still in "Active" status and a Reid Vapor Analysis performed on April 8, 2009 (**Attachment G**) shows the customer to be Lisbon Processing.

On March 16, 2009, the Lisbon facility was issued a Minor Source Air Permit (0620-00002-06) (**Attachment A**) under the company/facility name "Lisbon Refinery, JV, LLC/Crude Oil Storage Facility" (Lisbon) to store crude oil.

Onsite Inspection Summary

April 1, 2009

Upon arrival at the Lisbon facility on April 1, 2009, Mrs. Luke, Mr. Doss and I met Messrs. Renfroe and Farley. I presented my credentials and explained the purpose of our visit. Following the opening conference, I asked several questions regarding the new process at the facility as well as what documentation were kept at the facility. According to Mr. Renfroe they maintained a Spill Prevention, Control and Countermeasures (SPCC) Plan and the Shipping Tickets/Manifests. He was unfamiliar with all other documentation requested. Any areas of concern found during the onsite inspection will be discussed under the appropriate regulatory citation in Section III(I) below.

Next, we conducted a walk-through of the facility, beginning at the berm surrounding the storage tanks (Tanks H8, I9, J10, K11 and L12) in the southeast portion of the facility. We then continued in a clock-wise direction around the facility. At the time of this inspection, Tanks A1, B2 and M13 were in service. Tanks A1 and B2 were full and Tank M13 had approximately 12 to 15 feet of material in it. Emissions could be seen, via the FLIR® infrared (IR) camera, exiting the roof vents on each of the storage tanks. A photo log containing the photographs taken during this walk-through is provided as **Attachment B** (Photo 01 – 24 and 32 – 34). A compact disc (CD) containing IR videos recorded from the FLIR® IR camera are provided as **Attachment C** (Videos 01-03). During the walk-through I observed a tanker truck unloading material at the loading racks. I spoke with the driver and learned that the material he was hauling came from Black Bayou, which is a natural gas wellhead located near Lisbon, Louisiana.

Following the walk-through, Mr. Renfroe informed us that Ms. Karen Courtman, Director was on her way to the facility from her office in Shreveport, Louisiana. While waiting for her arrival, LDEQ inspectors decided to conduct a walk-through of the adjacent property (east of the Lisbon facility) where the former Lisbon Refinery once resided. Photos of this portion of the inspection are also provided as **Attachment B** (Photos 25 – 31). Upon Ms. Courtman's arrival, I reviewed with her all of the questions and paperwork requests I spoke with Mr. Renfroe about. She agreed to obtain this information and send it to me electronically and/or in hardcopy. I asked Ms. Courtman where the material being stored onsite came from and she informed me that all material was being brought in from facilities in Mississippi. I told her that according to a truck driver I spoke to earlier in the day, the material he brought in was from a local natural gas wellhead. Ms. Courtman told me she would look into it. Following the discussion with Ms. Courtman, I conducted a close-out where I notified Ms. Courtman, Mr. Renfroe and Mr. Farley on the next steps in the inspection/enforcement process and answered any questions they had.

April 14, 2009

On April 14, 2009, I drove to the Lisbon facility to collect split samples for Volatile Organic Compounds (VOC) and Semi-volatile Organic Compounds (SVOC) of the contents in Tanks A1, B2, C3 and M13. Upon arrival at the facility I met with Mr. Doss, LDEQ; Mr. Alan Bickham, Certified Professional Geologist/Sampler – C-K Associates (Lisbon's environmental consultant); Ms. Courtman, Lisbon; Mr. Farley, Lisbon; and Mr. Ronnie Jackson, Lisbon who arrived midway through the sampling event. Sampling began at Tank A1, then proceeded to Tanks B2,

C3 and M13. Samples were labeled TK-A1, TK-B2, TK-C3 and TK-M13. A duplicate sample, labeled TK-O15 and a Matrix Spike/Matrix Spike Duplicate (MS/MSD) were collected at the first sampling location, Tank A1. Following the sampling of the last tank, Tank M13, a field blank was collected using deionized water. Photos of the sampling event are provided as **Attachment B** (Photos 35 – 46 and 50 – 52). A chain-of-custody form is provided as **Attachment D**. Analytical results will be provided as a separate submittal to the enforcement officer upon receipt, at a later date.

Following the sampling event, I conducted a walk-through of the in-service tanks (Tanks A1, B2, C3 and M13), viewing each with the FLIR® IR camera. Emissions were found exiting vents and overflows of each tank. A CD containing IR videos recorded from the FLIR® IR camera are provided as **Attachment C** (Videos 04 – 08).

V. Potential to Emit Major Pollutants:

Information pertaining to the Potential to Emit Criteria Pollutants from the facility is provided in the Minor Source Air Permit (0620-00002-06) in **Attachment A.**

VI. Maps of Facility

A facility plot plan is provided as **Attachment E.**

VII. Addresses for Correspondence and Agents for Service

All further correspondence should be mailed to the following:

Ms. Karen Courtman
Lisbon Refinery, JV, LLC
800 Spring Street, Suite 205
Shreveport, LA 71101
(318) 429-0271

Section (II)

I. Documents Requested

Subsequent to the inspection, Lisbon contracted with Falkner Laboratories to sample material in Tanks A1 and B2 for Reid Vapor Pressure (RVP). Ms. Courtman supplied the results of the April 8, 2009 sampling and analysis (Attachment G) which indicated that the RVP of Tanks A1 and B2 were 10.4 and 10.1 psi, respectively.

Under LAC 33:III.111 (Definitions), "Modification" is defined as "Any change in a facility including, but not limited to, a physical change, a change in the method of operation, a change in the raw materials or feedstocks used for products manufactured which increases the amount of any air pollutant emitted by such facility or which results in the emission of any air pollutant not previously emitted, except (1) routine maintenance repair and replacement shall not be considered physical changes and (2) an increase in production rates (up to capacity) or hours of operation shall not be considered a change in the method of operation."

Under the Louisiana State Implementation Plan (SIP), Section 505 details Permit Procedures for Emissions Below PSD de minimus Levels. LAC 33:III.505.A.1 (Requirements for Pre-construction Permit) states "Any person planning to initiate, or increase the emission of air contaminants as defined in LAC 33:III.111 of these rules and regulations, which emission was not being conducted on or prior to the effective date of this regulation, shall, before beginning construction or modification or operation of any facility which ultimately may result in such emissions, advise the administrative authority in writing concerning his intentions, and shall supply to the administrative authority a permit request (report) describing what is proposed and the steps which will be taken to protect the air of the state against new pollution or an increase in existing air pollution, such report to include plans, specifications, and any other information the administrative authority deems necessary to make a determination under LAC 33:III.505.D. Said report shall be prepared in accordance with the general rules, which follow, for submission of industrial waste reports, and no construction or modification or operation of a facility which ultimately may result in emission of air contaminants as defined in LAC 33:III.111 shall be started until the report has been approved, an appropriate permit fee paid (as listed in LAC 33:III.6523), and a certificate of approval (permit) for the work has been received from the administrative authority."

Lisbon's approved operating permit allowed for material stored in tanks to have a maximum RVP of 4 psi. The samples taken on 4/8/09 by Lisbon for Tanks A1 and B2 had RVP of 10.4 and 10.1, respectively. Subsequent sampling by LDEQ also showed RVP of material in the tanks to be higher than 4 psi. The higher vapor pressure material has more emissions than material at 4 psi. Thus, by accepting and storing a higher vapor pressure material, Lisbon meets the requirement for a modification in the operation of the source. Lisbon failed to obtain a permit modification prior to the change in operation. This is significantly higher than the RVP of 4 represented in the current operating permit's application (**Attachment L**) and indicates a change in operation of the facility (**PV 01**).

Ms. Courtman could not provide any analytical data to support the permit application's RVP of 4 used to calculate emissions in the Tank 4.0.9d model. She reported that at the time the permit application was submitted to LDEQ, Lisbon was working to finalize a contract with Shell to receive crude oil with an RVP of 4 from a well production facility in Mississippi (**Attachment F**) (**AOC 02**).

Additionally, I reviewed the Tanks 4.0.9d emissions model printout (**Attachment L**) and noted that the facility based tank emissions on one turnover per year per tank. The emissions from the tanks are permitted to occur over an entire year (25% of emissions in each quarter of the year). The capacity of the six permitted tanks is 70,000 bbls. At the time of the inspection, Tanks A1 and B2 were full and M13 was one-third full for an approximate 33,000 bbls onsite (47% of capacity). Lisbon had only been operating for 30 days and emissions were not spread throughout the year (**AOC 02**).

The 114 Information Request response dated May 22, 2009 (**Attachment M**), stated that internal records of the tanks were not available since the facility was obtained in bankruptcy court and there were no records. Since Lisbon did not have specific information about the controls (i.e. seal type, roof legs, openings in the tank roofs, etc) for each tank, it is unclear where Lisbon's consultant obtained information to submit in the permit application (**AOC 02**).

The Lisbon response letter dated June 12, 2009 (**Attachment J**), also indicated that all information Lisbon's consultant used for the Tanks 4.0.9d model was based on verbal communication and that no speciation was provided. It is unclear where the consultant obtained information to submit in the permit application (**AOC 02**).

There are also records that indicate that a blending system was installed on Tank F6 and possibly on C3 (**Attachment K**). Operation of these systems may have been attempted (**Attachment F**).

Additional documents requested at the time of the inspection will be discussed under the appropriate regulatory citation in the Compliance with Federal Regulations portion of Section III.

II. Applicable Regulations and Construction Dates

All source identification, unit specific information and applicable regulations for Minor Source administrative requirements are contained in Lisbon's Minor Source Air Permit (0620-00002-06) issued March 16, 2009 (**Attachment A**) and the permit application (selected pages) submitted January 30, 2009 (**Attachment L**).

Section (III)

Compliance with Federal and State Regulations pertaining to the Lisbon facility are discussed below. No previous or pending enforcement actions were issued or resolved.

I. Compliance with Federal Regulations

40 CFR Part 60, Subpart A – General Provisions.

According to 60.7(a)(3), "Any owner or operator subject to the provisions of this part shall furnish the Administrator written notification or, if acceptable to both the Administrator and the owner or operator of a source, electronic notification, as follows: (3) A notification of the actual date of initial startup of an affected facility postmarked within 15 days after such date."

According to a response letter from Karen Courtman of Lisbon Refinery (**Attachment F**), dated June 5, 2009, "Initial Notification of the Startup of the facility was given verbally at a meeting at LDEQ on January 15, 2009 between the LDEQ, air permitting, and Lisbon Representatives." Verbal Notification does not meet the requirements of 60.7(a)(3). This is a potential violation of 60.7(a)(3) (**PV 02**).

40 CFR Part 60, Subpart K – Standards of Performance for Storage Vessels for Petroleum Liquids for Which Construction, Reconstruction, or Modification Commenced After June 11, 1973, and Prior to May 19, 1978. Lisbon's Minor Source Air Permit Application states that Storage Tank A1 contains crude oil and was constructed in 1977 with a capacity of 420,000 gallons (10,000 barrels). Therefore, the Lisbon facility is subject to this subpart based on the requirements of 60.110(c)(2).

According to 60.112(a)(1), "The owner or operator of any storage vessel to which this subpart applies shall store petroleum liquids as follows: (1) If the true vapor pressure of the petroleum liquid, as stored, is equal to or greater than 78 mm (1.5 psia) but not greater than 570 mm (11.1 psia), the storage vessel shall be equipped with a floating roof, a vapor recovery system, or their equivalents.

Vapor pressure analytical data (**Attachment G**) provided to EPA by the Lisbon facility indicates that the material within Tank A1 is meeting the standards described in 60.112(a)(1), however, video collected while observing Tank A1 (**Attachment C**) with an IR camera shows significant emissions coming from vents and overflows on the tank. At the time of the inspection, I could not determine the cause of these emissions (**AOC 01**).

According to 60.113(a), "Except as provided in paragraph (d) of this section, the owner or operator subject to this subpart shall maintain a record of the petroleum liquid stored, the period of storage, and the maximum true vapor pressure of that liquid during the respective storage periods."

The Lisbon facility did not have true vapor pressure analytical records for Tank A1 at the time of the inspection. This is a potential violation of 60.113(a) (**PV 03**). Vapor pressure was determined after the inspection when Lisbon sampled Tank A1 (and B2) and Falkner

Laboratories, Inc. analyzed the samples for Reid vapor pressure on April 8, 2009 and again on May 6, 2009 (**Attachment G**).

40 CFR Part 60, Subpart Kb – Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984. Lisbon's Minor Source Permit Application states that Storage Tanks B2 and C3 contain crude oil and were constructed in 1989 and 1986, respectively. Each tank has a capacity of 840,000 gallons (20,000 barrels). Therefore, the Lisbon facility is subject to this subpart based on the requirements of 60.110b(a).

Lisbon supplied records of tank repairs (**Attachment J**) as part of the 114 Information Request. They indicate that in 2007 after the API 653 inspection of Tank M13, Lisbon was informed that Tank M13 had no internal floating roof. Lisbon contracted with USA Environmental who subcontracted with Wilson Fabrication and Maintenance Inc. (WFM) to fabricate and install an internal floating roof in Tank M13. According to WFM's work status records dated July 9, 2007, (**Attachment K**) supplied by Lisbon, the installation of the floating roof with double wiper seals was complete. Thus, Tank M13 was modified and is now subject to the standards of NSPS Kb. The applicability to NSPS Subpart Kb was not reflected in the permit application submitted January 30, 2009, for the current operating permit (**PV 01**).

According to 60.112b(a)(1)(ii)(B), "The owner or operator of each storage vessel either with a design capacity greater than or equal to 151 m^3 (40,000 gallons) containing a VOL (Volatile Organic Liquid) that, as stored, has a maximum true vapor pressure equal to or greater than 5.2 kPa (0.754 psi) but less than 76.6 kPa (11.1 psi)..., shall equip each storage vessel with one of the following: (1) A fixed roof in combination with an internal floating roof meeting the following specifications: (ii) Each internal floating roof shall be equipped with one of the following closure devices between the wall of the storage vessel and the edge of the internal floating roof: (B) Two seals mounted one above the other so that each forms a continuous closure that completely covers the space between the wall of the storage vessel and the edge of the internal floating roof. The lower seal may be vapor-mounted, but both must be continuous."

According to Lisbon facility personnel, all tanks at the Lisbon facility meet the requirements stated above, however, video collected while observing Tanks B2, C3 and M13 (**Attachment C**) with an IR camera shows significant emissions coming from vents and overflows on each of the tanks. At the time of the inspection, I could not determine the cause of these emissions (**AOC 01**).

According to 60.113b(a)(1), "After installing the control equipment required to meet 60.112b(a)(1) (permanently affixed roof and internal floating roof), each owner or operator shall: (1) Visually inspect the internal floating roof, the primary seal, the secondary seal (if one is in service), prior to filling the storage vessel with VOL...."

Ms. Courtman in her June 12, 2009, response letter (**Attachment J**) indicated that the Acuren API 653 inspection performed by Mr. Jeremy Upton would satisfy the requirements for NSPS Subpart Kb visual inspections. The purpose of the inspection was integrity of the tank itself (e.g. thickness of walls and floor). There was no mention in Mr. Upton's report of the types of seals in the tanks, the condition of seal fabric and gaskets that are required in NSPS Subpart Kb

inspections. Lisbon did not perform the visual inspections of NSPS Subpart Kb Tanks B2, C3 and M13 prior to filling with VOL. This is a potential violation of 60.113b(a)(1) (**PV 04**).

According to 60.113b(a)(5), "After installing the control equipment required to meet 60.112b(a)(1) (permanently affixed roof and internal floating roof), each owner or operator shall: (5) Notify the Administrator in writing at least 30 days prior to the filling or refilling of each storage vessel for which an inspection is required by paragraphs (a)(1) and (a)(4) of this section to afford the Administrator the opportunity to have an observer present."

Lisbon could not produce written records that Lisbon notified LDEQ or EPA 30 days prior to filling or refilling Tanks B2, C3 and M13. This is a potential violation of 60.113b(a)(5) (**PV 05**).

According to 60.115b(a)(1), "After installing control equipment in accordance with 60.112b(a)(1) (fixed roof and internal floating roof), the owner or operator shall meet the following requirements: (1) Furnish the Administrator with a report that describes the control equipment and certifies that the control equipment meets the specifications of 60.112b(a)(1) and 60.113(a)(1). This report shall be an attachment to the notification required by 60.7(a)(3)."

There is no evidence of written certification to LDEQ pertaining to control equipment on the storage vessels B2, C3 and M13 at the Lisbon facility. This is a potential violation of 60.115b(a)(1) (**PV 06**).

According to 60.113b(a)(2), "For vessels equipped with a liquid-mounted or mechanical shoe primary seal, ...If...there is liquid accumulation on the roof, ...the owner or operator shall repair the items or empty and remove the storage vessel from service within 45 days"

According to Photograph 5 in the Engineering Integrity Report for Tank C3 (**Attachment I**) there was crude oil covering the top of the internal floating roof. In the June 12, 2009, response letter (**Attachment J**), Ms. Courtman reported that the Acuren inspector, Jeremy Upton, had confirmed that Tanks B2 and C3 have internal floating roofs with a single seal (liquid-mounted foam log). Records of repair and maintenance for Tank C3 were supplied by Lisbon and the last attempts to repair Tank C3 was in 2007. When the facility received the Cease and Desist Order, all work stopped on the tank. In 2009 the tank was cleaned and the API 653 inspection that discovered the oil on the roof was performed in February 2009. There is no evidence that Lisbon determined the nature of the defect that caused oil to be on the top of the internal floating roof. This is a potential violation of 60.113b(a)(2) (**PV 07**).

According to 60.116b, "The owner or operator of each storage vessel as specified in 60.110b(a) shall keep readily accessible records showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel."

Records showing the dimensions of the storage tanks and an analysis showing the capacity of Tanks B2 and C3 were not readily available at the time of the inspection. This is a potential violation of 60.116b(b) (**PV 08**).

According to 60.116b(c), "Except as provided in paragraphs (f) and (g) of this section, the owner or operator of each storage vessel either with a design capacity greater than or equal to 151 m^3 (39,890 gallons) storing a liquid with a maximum true vapor pressure greater than or

equal to 3.5 kPa (0.508 psi)...shall maintain a record of the VOL stored, the period of storage, and the maximum true vapor pressure of that VOL during the respective storage period."

The Lisbon facility did not have true vapor pressure analytical records at the time of the inspection for Tanks B2, C3 and M13. This is a potential violation of 60.116b(c) (**PV 09**). Vapor pressure was determined after the inspection when Lisbon submitted samples for Tank B2 (and A1) and Falkner Laboratories, Inc. analyzed the samples for Reid vapor pressure on April 8, 2009, and on May 6, 2009, for Tanks A1, B2, C3 and M13 (**Attachment G**).

According to 60.116b(e)(2)(i) and (ii), "Available data on the storage temperature may be used to determine the maximum true vapor pressure as determined below. (2) For crude oil or refined petroleum products the vapor pressure may be obtained by the following: (i) Available data on the Reid vapor pressure and the maximum expected storage temperature based on the highest expected calendar-month average temperature of the stored product may be used to determine the maximum true vapor pressure from nomographs contained in API Bulletin 2517 (incorporated by reference—see §60.17), unless the Administrator specifically requests that the liquid be sampled, the actual storage temperature determined, and the Reid vapor pressure determined from the sample(s). (ii) The true vapor pressure of each type of crude oil with a Reid vapor pressure less than 13.8 kPa (2.00 psi) or with physical properties that preclude determination by the recommended method is to be determined from available data and recorded if the estimated maximum true vapor pressure is greater than 3.5 kPa (0.51 psi)."

The steps in 60.116b(e) were not used in determining vapor pressure of the material in Tanks B2, C3 and M13. This is a potential violation of 60.116b(e) (**PV 10**).

LAC 33:III.2103 – Storage of Volatile Organic Compounds. Storage Tanks A1, B2, C3 and M13 are all subject to this regulation.

According to LAC 33:III.2103.B, "No person shall place, store, or hold in any stationary tank, reservoir, or other container of more than 40,000 gallons (151,400 liters) nominal capacity any volatile organic compound having a maximum true vapor pressure of 1.5 psia or greater at storage conditions unless such tank, reservoir, or other container is a pressure tank capable of maintaining working pressures sufficient at all times under normal operating conditions to prevent vapor or gas loss to the atmosphere or is designed and equipped with a submerged fill pipe and one or more of the vapor loss control devices described in Subsections C, D and E of this Section." Furthermore, according to LAC 33.III.2103.C, "Internal Floating Roof. An internal floating roof consists of a pontoon type roof, double deck type roof, or internal floating cover which will rest or float on the surface of the liquid contents and is equipped with a closure seal to close the space between the roof edge and tank wall. All tank gauging and sampling devices shall be gas tight except when gauging or sampling is taking place. If the organic compounds have a vapor pressure of 11.0 psia or greater under actual storage conditions, the requirements of Subsection F of this Section shall supersede the requirements of this Subsection."

According to Lisbon facility personnel, all tanks at the Lisbon facility meet the requirements stated above, however, video collected while observing Tanks A1, B2, C3 and M13 (**Attachment C**) with an IR camera shows significant emissions coming from vents and

overflows on each of the tanks. At the time of the inspection, I could not determine the cause of these emissions (**AOC 01**).

According to LAC 33:III.2103.H.3, "Vapor Pressure. The maximum true vapor pressure is determined based upon the highest expected calendar-month average of the storage temperature. The true vapor pressure shall be determined from one of the following methods: a. from available data on the Reid vapor pressure; b. by ASTM Test Methods D323, D4953, or D5190 for the measurement of Reid vapor pressure, and adjusted for actual storage temperature using the nomographs contained in API Bulletin 2517; c. from standard reference texts; d. determined by ASTM Test Method D2879 or D5191; e. by another method approved by the administrative authority."*

The Lisbon facility did not have true vapor pressure analytical records at the time of the inspection for Tanks A1, B2, C3 or M13. Vapor pressure was determined after the inspection when Lisbon sampled Tanks A1 and B2 and Falkner Laboratories, Inc. analyzed the samples for Reid vapor pressure on April 8, 2009, and again on May 6, 2009, for Tanks A1, B2, C3 and M13. The steps in LAC 33:III.2103.H.3 were not used in determining vapor pressure of the material in Tanks A1, B2, C3 and M13. This is a potential violation of LAC 33:III.2103.H.3 (**PV 11**).

Permit 0620-00002-06 – Conditions and Requirements.

At the time of the inspection, Ms. Courtman stated that the Lisbon facility began operating on March 5, 2009. According to trip tickets for material transported to and stored at the Lisbon facility (**Attachment H**), shipments of crude oil actually began arriving at the Lisbon facility on March 2, 2009. Lisbon was issued a Minor Source Air Permit Number 0620-00002-06 from LDEQ on March 16, 2009. Therefore, the Lisbon facility operated for 15 days without an Air Permit. This is a potential violation of LAC 33:III.505 (**PV 12**). The Lisbon facility when operating in 2007 as Lisbon Processing LLC under the same ownership as the current Lisbon Refinery J.V., L.L.C. also operated without an Air Permit.

According to Specific Condition 38 of Lisbon's Air Emissions Permit (0620-00002-06), "Prior to filling any storage tank, the integrity of the vessel and its suitability for its intended service shall be analyzed and verified by a professional engineer not employed by the owner or operator of the facility."

While Engineering Integrity Reports (API 653 inspection reports) were provided for Tanks B2, C3 and M13 (Attachment I), Lisbon was unable to provide EPA with an engineer's integrity report showing that Tank A1 was suitable to hold the material being stored. This is a potential violation of Specific Requirement 38 of minor source air Permit Number 0620-00002-06 (**PV 13**).

Section (IV)

This section presents a summary of areas of concern[a] and potential violations identified by EPA during the investigation of the Lisbon facility located in Lisbon, Louisiana.

AREAS OF CONCERN

1. Vapor pressure analytical data provided to EPA by the Lisbon facility appears to show that the material within Tanks A1, B2, C3 and M13 is meeting the standards described in applicable regulations (NSPS Subpart K, NSPS Subpart Kb and LAC 33:III.2103) however, video collected while observing these tanks with an IR camera shows significant emissions coming from vents and overflows on the tanks. Further evaluation of the tanks needs to be done to determine what other factors/issues (e.g., the internal floating roof is substandard or malfunctioning, the true vapor pressure of material in Tank A1 is higher than allowed under applicable tank regulations, a hatch is open on the internal floating roof, etc.) are the source of these emissions.

2. Several concerns were noted in the current operating permit. These concerns address incomplete or inaccurate representations of operation in the permit application such as RVP of materials, extremely low turnover of tanks per year and the description of the material and source of material stored at Lisbon. Also, not all applicable regulations were indicated for all tanks (i.e. Tank M13 NSPS Subpart Kb applicability). The input values for the Tanks 4.0.9d model program are not based upon known information of the structure of the tanks or any analysis of actual material accepted by the facility. There is potential that the facility may not have been only a crude storage facility, but that there is capability for blending. These concerns also indicate that the permitted emissions do not reflect the true potential-to-emit for the facility and the facility's actual VOC emissions are substantially higher than the permitted 4.04 tpy.

POTENTIAL VIOLATIONS

1. Lisbon modified Tank M13 in 2007 by installing an internal floating roof. This modification caused the tank to be subject to NSPS Subpart Kb regulations which were not reflected in the permit application and operating Permit Number 0620-00002-06. Lisbon also accepted material with a Reid vapor pressure significantly higher than that allowed by Permit Number 0620-00002-06. Lisbon failed to submit a permit modification request for modifications to the facility which ultimately may result in emission of air contaminants and obtain permit prior to the modification as required by LAC 33:III.505.

2. According to a response letter from Karen Courtman of Lisbon Refinery, dated June 5, 2009, "Initial Notification of the Startup of the facility was given verbally at a meeting at LDEQ on January 15, 2009 between the LDEQ, air permitting, and Lisbon Representatives." Verbal Notification does not meet the requirements of 60.7(a)(3).

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[a] *Areas of concern are inspection observations of potential problems or activities that could impact the environment, result in future noncompliance with permit or regulatory requirements, and/or are areas associated with pollution prevention.*

3. The Lisbon facility did not have true vapor pressure of the volatile organic liquid stored in Tank A1 at the time of the inspection as required by 60.113(a). Vapor pressure was determined after the inspection when Lisbon sampled Tanks A1 (and B2) and Falkner Laboratories, Inc. analyzed the samples for Reid vapor pressure on April 8, 2009.

4. Lisbon did not perform visual inspections of the internal floating roof for NSPS Subpart Kb Tanks B2, C3 and M13 prior to filling with volatile organic liquids as required by 60.113b(a)(1).

5. Lisbon could not produce written records that Lisbon notified LDEQ or EPA 30 days prior to filling or refilling Tanks B2, C3 and M13 as required by 60.113b(a)(5).

6. Lisbon did not submit a certification of control equipment for NSPS Subpart Kb tanks B2, C3 and M13 as required by 60.115b(a)(1).

7. According to Photograph 5 in the Engineering Integrity Report for Tank C3 there was crude oil covering the top of the internal floating roof. There is no evidence that Lisbon repaired Tank C3 within 45 days of the February 12, 2009, inspection as required by 60.113b(a)(2).

8. Lisbon did not have records showing the dimensions of the storage tanks and an analysis showing the capacity of Tanks B2, C3 and M13 readily available at the time of the inspection as required by 60.116b(b).

9. The Lisbon facility did not have true vapor pressure analytical records at the time of the inspection for Tanks B2, C3 and M13 as required by 60.116b(c).

10. The steps in 60.116b(e) were not used in determining vapor pressure of the material in Tanks B2, C3 and M13 as required by 60.116b(e).

11. The steps in LAC 33:III.2103.H.3 were not used in determining vapor pressure of the material in Tanks A1, B2, C3 and M13. This is a potential violation of LAC 33:III.2103.H.3

12. Lisbon was issued a Minor Source Air Permit from LDEQ on March 16, 2009. According to trip tickets for material transported to, and stored at, the Lisbon facility, shipments of crude oil began arriving at the Lisbon facility on March 2, 2009. The Lisbon facility operated for 15 days without an Air Permit. This is the second time Lisbon has operated without an air permit

13. Specific Requirement 38 states that, "Prior to filling any storage tank, the integrity of the vessel and its suitability for its intended service shall be analyzed and verified by a professional engineer not employed by the owner or operator of the facility." Lisbon was unable to provide EPA with an engineer's integrity report showing that Tank A1 was structurally sound enough to hold the material being stored.

ATTACHMENT SUMMARY

Attachment A
- Minor Source Air Permit (0620-00002-06)

Attachment B
- Photo Log

Attachment C
- IR Videos

Attachment D
- Sampling Chain-of-Custody

Attachment E
- Facility Plot Plan

Attachment F
- Lisbon response letter dated June 5, 2009

Attachment G
- Falkner Laboratories reports of Reid Vapor Pressure sampling dated April 8, 2009 (Tanks A1 and B2) and May 6, 2009 (Tanks A1, B2, C3 and M13)

Attachment H
- Trip Tickets for Material Transported to and Stored at Lisbon Refinery

Attachment I
- Engineering Integrity Reports for Tanks B2, C3 and M13

Attachment J
- Lisbon response letter dated June 12, 2009

Attachment K
- WFM Incorporated Tank Status Letter dated July 6, 2007

Attachment L
- Minor Source Permit Application submitted January 30, 2009 (selected pages)

Attachment M
- 114 Information Request response dated April 22, 2009

ATTACHMENT A

BOBBY JINDAL
GOVERNOR

HAROLD LEGGETT, PH.D.
SECRETARY

State of Louisiana

DEPARTMENT OF ENVIRONMENTAL QUALITY
ENVIRONMENTAL SERVICES

Certified Mail No. 7008 3230 0002 3512 2776

Activity No.: PER20090001
Agency Interest No.: 2108

Mr. James H. Ballengee
Lisbon Refinery, JV, LLC.
800 Spring Street, Suite 205
Shreveport, Louisiana 71101

RE: Permit, Crude Oil Storage Facility, Lisbon Refinery, JV, LLC, Lisbon, Claiborne Parish, Louisiana

Dear Mr. Ballengee:

This is to inform you that the permit for the above referenced facility has been approved under LAC 33:III.501. The submittal was approved on the basis of the emissions reported and the approval in no way guarantees the design scheme presented will be capable of controlling the emissions as to the types and quantities stated. A new application must be submitted if the reported emissions are exceeded after operations begin. The synopsis, data sheets, and conditions are attached herewith.

It will be considered a violation of the permit if all proposed control measures and/or equipment are not installed and properly operated and maintained as specified in the application.

Also enclosed is a document entitled "General Information." Please be advised that this document contains a summary of facility-level information contained in LDEQ's TEMPO database and is not considered a part of the permit. Please review the information contained in this document for accuracy and completeness. If any changes are required or if you have questions regarding this document, you may contact Mr. David Ferrand, Permit Support Services Division, at (225) 219-3284 or email your changes to facupdate@la.gov.

The permit number and agency interest number should be referenced in future correspondence regarding this facility.

Done this 16 day of March, 2009.

Permit No.: 0620-00002-06

Sincerely,

Cheryl Sonnier Nolan
Assistant Secretary
CSN/DCN

AIR PERMIT BRIEFING SHEET
AIR PERMITS DIVISION
LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

CRUDE OIL STORAGE FACILITY
AGENCY INTEREST NO. 2108
LISBON REFINERY, JV, LLC
LISBON, CLAIBORNE PARISH, LOUISIANA

I. Background

Lisbon Refinery, JV, LLC requests a permit to operate the existing Crude Oil Storage Facility near Lisbon, Claiborne Parish. Permit 0620-00002-V5 was terminated June 29, 2004. Currently, the facility is not in operation.

II. Origin

A permit application dated January 26, 2009 was submitted requesting a minor permit.

III. Description

The Crude Oil Storage Facility will receive crude oil from tank trucks and then stores it in six internal floating roof tanks until the market is beneficial for resale. Estimated emissions in tons per year are as follows:

Pollutant	Emissions
VOC	4.04

IV. Type of Review

This application was reviewed for compliance with the Louisiana Air Quality Regulations and NSPS. Louisiana Part 70 operating permit program, NESHAP, and PSD do not apply. The facility is a minor source of toxic air pollutants (TAPs) pursuant to LAC 33:III.Chapter 51.

V. Public Notice

Public notice is not required to permit a minor source.

VI. Effects on Ambient Air

Emissions were reviewed by the Air Quality Assessment Division to ensure compliance with the NAAQS and AAS. The applicant is not required to model emissions.

VII. General Condition XVII Activities

ID	Description	Frequency	VOC Emissions
	(None)		

VIII. Insignificant Activities (LAC 33:III.501.B.5)

ID	Description	Capacity	Citation
	(None)		

LOUISIANA AIR EMISSION PERMIT
GENERAL CONDITIONS

I. This permit is issued on the basis of the emissions reported in the application for approval of emissions and in no way guarantees that the design scheme presented will be capable of controlling the emissions to the type and quantities stated. Failure to install, properly operate and/or maintain all proposed control measures and/or equipment as specified in the application and supplemental information shall be considered a violation of the permit and LAC 33:III.501. If the emissions are determined to be greater than those allowed by the permit (e.g. during the shakedown period for new or modified equipment) or if proposed control measures and/or equipment are not installed or do not perform according to design efficiency, an application to modify the permit must be submitted. All terms and conditions of this permit shall remain in effect unless and until revised by the permitting authority.

II. The permittee is subject to all applicable provisions of the Louisiana Air Quality Regulations. Violation of the terms and conditions of the permit constitutes a violation of these regulations.

III. The Emission Rates for Criteria Pollutants, Emission Rates for TAP/HAP & Other Pollutants, and Specific Requirements sections or, where included, Emission Inventory Questionnaire sheets establish the emission limitations and are a part of the permit. Any operating limitations are noted in the Specific Requirements or, where included, Tables 2 and 3 of the permit. The synopsis is based on the application dated January 26, 2009.

IV. This permit shall become invalid, for the sources not constructed, if:

A. Construction is not commenced, or binding agreements or contractual obligations to undertake a program of construction of the project are not entered into, within two (2) years (18 months for PSD permits) after issuance of this permit, or;

B. If construction is discontinued for a period of two (2) years (18 months for PSD permits) or more.

The administrative authority may extend this time period upon a satisfactory showing that an extension is justified.

This provision does not apply to the time period between construction of the approved phases of a phased construction project. However, each phase must commence construction within two (2) years (18 months for PSD permits) of its projected and approved commencement date.

V. The permittee shall submit semiannual reports of progress outlining the status of construction, noting any design changes, modifications or alterations in the construction schedule which have or may have an effect on the emission rates or ambient air quality levels. These reports shall continue to be submitted until such time as construction is certified as being complete. Furthermore, for any significant change in the design, prior approval shall be obtained from the Office of Environmental Services, Air Permits Division.

VI. The permittee shall notify the Department of Environmental Quality, Office of Environmental Services, Air Permits Division within ten (10) calendar days from the date that construction is certified as complete and the estimated date of start-up of operation. The appropriate Regional Office shall also be so notified within the same time frame.

VII. Any emissions testing performed for purposes of demonstrating compliance with the limitations set forth in paragraph III shall be conducted in accordance with the methods described in the Specific Conditions and, where included, Tables 1, 2, 3, 4, and 5 of this permit. Any deviation from or modification of the methods used for testing shall have prior approval from the Office of Environmental Assessment, Air Quality Assessment Division.

VIII. The emission testing described in paragraph VII above, or established in the specific conditions of this permit, shall be conducted within sixty (60) days after achieving normal production rate or after the end of the shakedown period, but in no event later than 180 days after initial start-up (or restart-up after modification). The Office of Environmental Assessment, Air Quality Assessment Division shall be notified at least (30) days prior to testing and shall be given the opportunity to conduct a pretest meeting and observe the emission testing. The test results shall be submitted to the Air Quality Assessment Division within sixty (60) days after the complete testing. As required by LAC 33:III.913, the permittee shall provide necessary sampling ports in stacks or ducts and such other safe and proper sampling and testing facilities for proper determination of the emission limits.

IX. The permittee shall, within 180 days after start-up and shakedown of each project or unit, report to the Office of Environmental Compliance, Enforcement Division any significant difference in operating emission rates as compared to those limitations specified in paragraph III. This report shall also include, but not be limited to, malfunctions and upsets. A permit modification shall be submitted, if necessary, as required in Condition I.

X. The permittee shall retain records of all information resulting from monitoring activities and information indicating operating parameters as specified in the specific conditions of this permit for a minimum of at least five (5) years.

XI. If for any reason the permittee does not comply with, or will not be able to comply with, the emission limitations specified in this permit, the permittee shall provide the Office of Environmental Compliance, Enforcement Division with a written report as specified below.

A. A written report shall be submitted within 7 days of any emission in excess of permit requirements by an amount greater than the Reportable Quantity established for that pollutant in LAC 33.I.Chapter 39.

B. A written report shall be submitted within 7 days of the initial occurrence of any emission in excess of permit requirements, regardless of the amount, where such emission occurs over a period of seven days or longer.

C. A written report shall be submitted quarterly to address all emission limitation exceedances not included in paragraphs A or B above. The schedule for submittal of quarterly reports shall be no later than the dates specified below for any emission limitation exceedances occurring during the corresponding specified calendar quarter:

1. Report by June 30 to cover January through March
2. Report by September 30 to cover April through June
3. Report by December 31 to cover July through September
4. Report by March 31 to cover October through December

D. Each report submitted in accordance with this condition shall contain the following information:

1. Description of noncomplying emission(s);
2. Cause of noncompliance;
3. Anticipated time the noncompliance is expected to continue, or if corrected, the duration of the period of noncompliance;
4. Steps taken by the permittee to reduce and eliminate the noncomplying emissions; and
5. Steps taken by the permittee to prevent recurrences of the noncomplying emissions.

E. Any written report submitted in advance of the timeframes specified above, in accordance with an applicable regulation, may serve to meet the reporting requirements of this condition provided all information specified above is included. For Part 70 sources, reports submitted in accordance with Part 70 General Condition R shall serve to meet the requirements of this condition provided all specified information is included. Reporting under this condition does not relieve the permittee from the reporting requirements of any applicable regulation, including LAC 33.I.Chapter 39, LAC 33.III.Chapter 9, and LAC 33.III.5107.

XII. Permittee shall allow the authorized officers and employees of the Department of Environmental Quality, at all reasonable times and upon presentation of identification, to:

A. Enter upon the permittee's premises where regulated facilities are located, regulated activities are conducted or where records required under this permit are kept;

B. Have access to and copy any records that are required to be kept under the terms and conditions of this permit, the Louisiana Air Quality Regulations, or the Act;

C. Inspect any facilities, equipment (including monitoring methods and an operation and maintenance inspection), or operations regulated under this permit; and

D. Sample or monitor, for the purpose of assuring compliance with this permit or as otherwise authorized by the Act or regulations adopted thereunder, any substances or parameters at any location.

XIII. If samples are taken under Section XII.D. above, the officer or employee obtaining such samples shall give the owner, operator or agent in charge a receipt describing the sample obtained. If requested prior to leaving the premises, a portion of each sample equal in volume or weight to the portion retained shall be given to the owner, operator or agent in charge. If an analysis is made of such samples, a copy of the analysis shall be furnished promptly to the owner, operator or agency in charge.

XIV. The permittee shall allow authorized officers and employees of the Department of Environmental Quality, upon presentation of identification, to enter upon the permittee's premises to investigate potential or alleged violations of the Act or the rules and regulations adopted thereunder. In such investigations, the permittee shall be notified at the time entrance is requested of the nature of the suspected violation. Inspections under this subsection shall be limited to the aspects of alleged violations. However, this shall not in any way preclude prosecution of all violations found.

LOUISIANA AIR EMISSION PERMIT
GENERAL CONDITIONS

XV. The permittee shall comply with the reporting requirements specified under LAC 33:III.919 as well as notification requirements specified under LAC 33:III.927.

XVI. In the event of any change in ownership of the source described in this permit, the permittee and the succeeding owner shall notify the Office of Environmental Services in accordance with LAC 33:I.Chapter 19.Facility Name and Ownership/Operator Changes Process.

XVII. Very small emissions to the air resulting from routine operations, that are predictable, expected, periodic, and quantifiable and that are submitted by the permitted facility and approved by the Air Permits Division are considered authorized discharges. Approved activities are noted in the General Condition XVII Activities List of this permit. To be approved as an authorized discharge, these very small releases must:

1. Generally be less than 5 TPY
2. Be less than the minimum emission rate (MER)
3. Be scheduled daily, weekly, monthly, etc., or
4. Be necessary prior to plant startup or after shutdown [line or compressor pressuring/depressuring for example]

These releases are not included in the permit totals because they are small and will have an insignificant impact on air quality. This general condition does not authorize the maintenance of a nuisance, or a danger to public health and safety. The permitted facility must comply with all applicable requirements, including release reporting under LAC 33:I.3901.

XVIII. Provisions of this permit may be appealed in writing pursuant to La. R.S. 30:2024(A) within 30 days from receipt of the permit. Only those provisions specifically appealed will be suspended by a request for hearing, unless the secretary or the assistant secretary elects to suspend other provisions as well. Construction cannot proceed except as specifically approved by the secretary or assistant secretary. A request for hearing must be sent to the following:

Attention: Office of the Secretary, Legal Services Division
La. Dept. of Environmental Quality
Post Office Box 4302
Baton Rouge, Louisiana 70821-4302

XIX. For Part 70 sources, certain Part 70 general conditions may duplicate or conflict with state general conditions. To the extent that any Part 70 conditions conflict with state general conditions, then the Part 70 general conditions control. To the extent that any Part 70 general conditions duplicate any state general conditions, then such state and Part 70 provisions will be enforced as if there is only one condition rather than two conditions.

General Information

AI ID: 2108 Lisbon Processing LLC - Lisbon Refinery J V LLC Facility
Activity Number: PER20090001
Permit Number: 0620-00002-06
Air - Minor Source/Small Source Initial

Also Known As:

ID	Name	User Group	Start Date
72-2247368	Federal Tax ID	Federal Tax ID	11-21-1999
75-0809398	Claiborne Gasoline Co	Federal Tax ID	08-12-2002
75-2536841	Federal Tax ID	Federal Tax ID	12-29-2000
LAD043193374	Lisbon Processing LLC	Hazardous Waste Notification	06-13-2007
LAR05N886	LPDES Permit #	LPDES Permit #	09-24-2007
WP2601	LWDPS #	LWDPS Permit #	06-25-2003
WP5505	LWDPS #	LWDPS Permit #	06-25-2003
02-250	Motor Fuel Delivery Certificate #	Motor Fuel Delivery Certificate	08-12-2002
02-336	Motor Fuel Delivery Certificate #	Motor Fuel Delivery Certificate	07-19-2002
	Lisbon Refinery J V LLC Facility	Multimedia	11-24-1998
	Lisbon Refinery J V LLC (owner)	Multimedia	11-24-1998
	Lisbon Processing LLC (operator)	Multimedia	11-24-1998
LA-168A-N01	Norm	Radiation License Number	03-28-2002
GD-027-2454	Claiborne Gasoline Co	Solid Waste	01-08-2002
100973	Claiborne Gasoline Co	TEMPO Merge	05-13-2003
33736	Padre Refining Co	TEMPO Merge	07-08-2003
44885	Arcadia Refining Co	TEMPO Merge	08-01-2004
45486	Arcadia Refining & Markting Co	TEMPO Merge	12-19-2001
45580	Arcadia Refining & Marketing Co	TEMPO Merge	12-19-2001
47349	Claiborne Gasoline Co	TEMPO Merge	12-19-2001
49955	Arcadia Refining Co	TEMPO Merge	12-19-2001
51915	Arcadia Dubach Gas Co Lisbon Plant	TEMPO Merge	12-19-2001
52147	Padre Trading Co	TEMPO Merge	08-12-2002
81645	Claiborne Gasoline Co	TEMPO Merge	06-11-2002
71048CLBRNHWY23	TRI #	Toxic Release Inventory	07-08-2004

Physical Location: 18647 Hwy 2
Lisbon, LA 71048

Main FAX: 3184297103
Main Phone: 3184290271

Mailing Address: 800 Spring St Ste 205
Shreveport, LA 71101

Location of Front Gate: 32° 47' 35" latitude, 92° 48' 25" longitude, Coordinate Method: Lat.\Long. - DMS, Coordinate Datum: NAD83

Related People:

Name	Mailing Address	Phone (Type)	Relationship

General Information

AI ID: 2108 Lisbon Processing LLC - Lisbon Refinery J V LLC Facility
Activity Number: PER20090001
Permit Number: 0620-00002-06
Air - Minor Source/Small Source Initial

Related People:

Name	Mailing Address	Phone (Type)	Relationship
James Ballengee	800 Spring St Ste 205 Shreveport, LA 71101	3184297103 (WF)	Responsible Official for
James Ballengee	800 Spring St Ste 205 Shreveport, LA 71101	3184290271 (WP)	Responsible Official for
Karen Courtman	800 Spring St Ste 205 Shreveport, LA 71101	3184297103 (WF)	Air Permit Contact For
Karen Courtman	800 Spring St Ste 205 Shreveport, LA 71101	3184290271 (WP)	Air Permit Contact For
Paul Huff	800 Spring St Ste 205 Shreveport, LA 71101	3183531310 (WP)	Haz. Waste Billing Party for

Related Organizations:

Name	Address	Phone (Type)	Relationship
Lisbon Processing LLC	800 Spring St Ste 205 Shreveport, LA 71101	3184290271 (WP)	Operates
Lisbon Processing LLC	800 Spring St Ste 205 Shreveport, LA 71101	3184297103 (WF)	Operates
Lisbon Processing LLC	800 Spring St Ste 205 Shreveport, LA 71101	3184290271 (WP)	Air Billing Party for
Lisbon Processing LLC	800 Spring St Ste 205 Shreveport, LA 71101	3184297103 (WF)	Air Billing Party for
Lisbon Refinery JV LLC	800 Spring St Ste 205 Shreveport, LA 71101	3184290271 (WP)	Owns
Lisbon Refinery JV LLC	800 Spring St Ste 205 Shreveport, LA 71101	3184297103 (WF)	Owns

Note: This report entitled "General Information" contains a summary of facility-level information contained in LDEQ's TEMPO database for this facility and is not considered a part of the permit. Please review the information contained in this document for accuracy and completeness. If any changes are required or if you have questions regarding this document, you may contact Mr. David Ferrand, Environmental Assistance Division, at (225) 219-0775 or email your changes to facupdate@la.gov.

INVENTORIES

AI ID: 2108 - Lisbon Processing LLC - Lisbon Refinery J V LLC Facility
Activity Number: PER20090001
Permit Number: 0620-00002-06
Air - Minor Source/Small Source Initial

Subject Item Inventory:

ID	Description	Tank Volume	Max. Operating Rate	Normal Operating Rate	Contents	Operating Time
Crude Oil Storage Facility						
EQT 0002	T-A1 - Tank A1	10000 bbl				8760 hr/yr
EQT 0003	T-B2 - Tank B2	20000 bbl				8760 hr/yr
EQT 0004	T-C3 - Tank C3	20000 bbl				8760 hr/yr
EQT 0005	T-D4 - Tank D4	5000 bbl				8760 hr/yr
EQT 0006	T-F6 - Tank F6	5000 bbl				8760 hr/yr
EQT 0007	T-M13 - Tank M13	10000 bbl				8760 hr/yr
EQT 0012	TL - Loading Rack			2.94 MM gallons/yr		8760 hr/yr
FUG 0001	FUG - Facility Fugitives					8760 hr/yr

Stack Information:

ID	Description	Velocity (ft/sec)	Flow Rate (cubic ft/min-actual)	Diameter (feet)	Discharge Area (square feet)	Height (feet)	Temperature (oF)

Relationships:

Subject Item Groups:

ID	Group Type	Group Description
CRG 0002	Common Requirements Group	KBTNKS - Tanks Subject to NSPS Subpart Kb
UNF 0001	Unit or Facility Wide	AI2108 - Crude Oil Storage Facility

Group Membership:

ID	Description	Member of Groups
EQT 0003	T-B2 - Tank B2	CRG0000000002
EQT 0004	T-C3 - Tank C3	CRG0000000002
EQT 0005	T-D4 - Tank D4	CRG0000000002
EQT 0006	T-F6 - Tank F6	CRG0000000002

NOTE: The UNF group relationship is not printed in this table. Every subject item is a member of the UNF group

Annual Maintenance Fee:

Fee Number	Air Contaminant Source	Multiplier	Units Of Measure
1640	1640 Petroleum Bulk Plants	1	

SIC Codes:

2911	Petroleum refining	AI 2108
5171	Petroleum bulk stations and terminals	UNF 001

EMISSION RATES FOR CRITERIA POLLUTANTS

AI ID: 2108 - Lisbon Processing LLC - Lisbon Refinery J V LLC Facility
Activity Number: PER20090001
Permit Number: 0620-00002-06
Air - Minor Source/Small Source Initial

	VOC		
Subject Item	Avg lb/hr	Max lb/hr	Tons/Year
Crude Oil Storage Facility			
EQT 0002 T-A1	0.03	0.03	0.14
EQT 0003 T-B2	0.04	0.04	0.18
EQT 0004 T-C3	0.04	0.04	0.18
EQT 0005 T-D4	0.03	0.03	0.12
EQT 0006 T-F6	0.03	0.03	0.12
EQT 0007 T-M13	0.03	0.03	0.14
EQT 0012 TL	0.65	0.65	2.82
FUG 0001 FUG	0.08	0.08	0.34

Note: Emission rates in bold are from alternate scenarios and are not included in permitted totals unless otherwise noted in a footnote.

EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS

AI ID: 2108 - Lisbon Processing LLC - Lisbon Refinery J V LLC Facility
Activity Number: PER20090001
Permit Number: 0620-00002-06
Air - Minor Source/Small Source Initial

Emission Pt.	Pollutant	Avg lb/hr	Max lb/hr	Tons/Year
EQT 0002 T-A1	Benzene	<0.01	<0.01	<0.01
	Ethyl benzene	<0.01	<0.01	<0.01
	Toluene	<0.01	<0.01	<0.01
	Xylene (mixed isomers)	<0.01	<0.01	<0.01
	n-Hexane	<0.01	<0.01	<0.01
EQT 0003 T-B2	Benzene	<0.01	<0.01	<0.01
	Ethyl benzene	<0.01	<0.01	<0.01
	Toluene	<0.01	<0.01	<0.01
	Xylene (mixed isomers)	<0.01	<0.01	<0.01
	n-Hexane	<0.01	<0.01	<0.01
EQT 0004 T-C3	Benzene	<0.01	<0.01	<0.01
	Ethyl benzene	<0.01	<0.01	<0.01
	Toluene	<0.01	<0.01	<0.01
	Xylene (mixed isomers)	<0.01	<0.01	<0.01
	n-Hexane	<0.01	<0.01	<0.01
EQT 0005 T-D4	Benzene	<0.01	<0.01	<0.01
	Ethyl benzene	<0.01	<0.01	<0.01
	Toluene	<0.01	<0.01	<0.01
	Xylene (mixed isomers)	<0.01	<0.01	<0.01
	n-Hexane	<0.01	<0.01	<0.01
EQT 0006 T-F6	Benzene	<0.01	<0.01	<0.01
	Ethyl benzene	<0.01	<0.01	<0.01
	Toluene	<0.01	<0.01	<0.01
	Xylene (mixed isomers)	<0.01	<0.01	<0.01
	n-Hexane	<0.01	<0.01	<0.01
EQT 0007 T-M13	Benzene	<0.01	<0.01	<0.01
	Ethyl benzene	<0.01	<0.01	<0.01
	Toluene	<0.01	<0.01	<0.01
	Xylene (mixed isomers)	<0.01	<0.01	<0.01
	n-Hexane	<0.01	<0.01	<0.01
EQT 0012 TL	Benzene	0.01	0.01	0.04
	Ethyl benzene	<0.01	<0.01	<0.01
	Toluene	0.01	0.01	0.02

TPOR0146

EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS

AI ID: 2108 - Lisbon Processing LLC - Lisbon Refinery J V LLC Facility
Activity Number: PER20090001
Permit Number: 0620-00002-06
Air - Minor Source/Small Source Initial

Emission Pt.	Pollutant	Avg lb/hr	Max lb/hr	Tons/Year
EQT 0012 TL	Xylene (mixed isomers)	<0.01	<0.01	0.01
	n-Hexane	0.01	0.01	0.05
FUG 0001 FUG	Benzene	<0.01	<0.01	0.01
	Ethyl benzene	<0.01	<0.01	<0.01
	Toluene	<0.01	<0.01	<0.01
	Xylene (mixed isomers)	<0.01	<0.01	<0.01
	n-Hexane	<0.01	<0.01	0.01
UNF 0001 AI2108	Benzene			0.06
	Ethyl benzene			<0.01
	Toluene			0.03
	Xylene (mixed isomers)			0.01
	n-Hexane			0.07

Note: Emission rates in bold are from alternate scenarios and are not included in permitted totals unless otherwise noted in a footnote. Emission rates attributed to the UNF reflect the sum of the TAP/HAP limits of the individual emission points (or caps) under this permit, but do not constitute an emission cap.

SPECIFIC REQUIREMENTS

AI ID: 2108 - Lisbon Processing LLC - Lisbon Refinery J V LLC Facility
Activity Number: PER20090001
Permit Number: 0620-00002-06
Air - Minor Source/Small Source Initial

CRG 0002 KBTNKS - Tanks Subject to NSPS Subpart Kb

Group Members: EQT 0003 EQT 0004 EQT 0005 EQT 0006

1	[40 CFR 60.112b(a)(1)(i)]	Equip with a fixed roof in combination with an internal floating roof. The internal floating roof shall rest or float on the liquid surface (but not necessarily in complete contact with it) inside a storage vessel that has a fixed roof. The internal floating roof shall be floating on the liquid surface at all times, except during initial fill and during those intervals when the storage vessel is completely emptied or subsequently emptied and refilled. When the roof is resting on the leg supports, the process of filling, emptying, or refilling shall be continuous and shall be accomplished as rapidly as possible. Subpart Kb. [40 CFR 60.112b(a)(1)(i)]
2	[40 CFR 60.112b(a)(1)(ii)(B)]	Equip internal floating roof with two seals mounted secondary above the primary so that each forms a continuous closure that completely covers the space between the wall of the storage vessel and the edge of the internal floating roof. The primary seal may be vapor-mounted, but both must be continuous. Subpart Kb. [40 CFR 60.112b(a)(1)(ii)(B)]
3	[40 CFR 60.113b(a)(1)]	Tank roof and seals monitored by visual inspection/determination at the regulation's specified frequency. Inspect the internal floating roof, the primary seal, and the secondary seal (if one is in service), prior to filling the storage vessel with VOL. If there are holes, tears, or other openings in the primary seal, the secondary seal, or the seal fabric or defects in the internal floating roof, or both, repair the items before filling the storage vessel. Subpart Kb. [40 CFR 60.113b(a)(1)] Which Months: All Year Statistical Basis: None specified
4	[40 CFR 60.113b(a)(3)(ii)]	Tank roof and seals monitored by visual inspection/determination annually as specified in 40 CFR 60.113b(a)(2). Subpart Kb. [40 CFR 60.113b(a)(3)(ii)] Which Months: All Year Statistical Basis: None specified
5	[40 CFR 60.113b(a)(4)]	Tank roof and seals monitored by visual inspection/determination at the regulation's specified frequency. Inspect the internal floating roof, the primary seal, the secondary seal (if one is in service), gaskets, slotted membranes and sleeve seals (if any) each time the storage vessel is emptied and degassed. If a failure is detected during inspections required in this paragraph initiate repair provisions. Subpart Kb. [40 CFR 60.113b(a)(4)] Which Months: All Year Statistical Basis: None specified
6	[40 CFR 60.113b(a)(4)]	If the internal floating roof has defects, the primary seal has holes, tears, or other openings in the seal or the seal fabric, or the secondary seal has holes, tears, or other openings in the seal or the seal fabric, or the gaskets no longer close off the liquid surfaces from the atmosphere, or the slotted membrane has more than 10 percent open area, repair the items as necessary so that none of the conditions specified in this paragraph exist before refilling the storage vessel with VOL. In no event shall inspections conducted in accordance with this provision occur at intervals greater than 10 years in the case of vessels conducting the annual visual inspection as specified in 40 CFR 60.113b(a)(2) and (a)(3)(ii) and at intervals no greater than 5 years in the case of vessels specified in paragraph 40 CFR 60.113b(a)(3)(i) of this section. Subpart Kb. [40 CFR 60.113b(a)(4)]
7	[40 CFR 60.113b(a)(5)]	Submit notification in writing: Due at least 30 days prior to the filling or refilling of each storage vessel for which an inspection is required by 40 CFR 60.113b(a)(1) and (a)(4) to afford DEQ an opportunity to have an observer present. If the inspection required by paragraph 40 CFR 60.113b(a)(4) is not planned and the owner or operator could not have known about the inspection 30 days in advance or refilling the tank, notify DEQ at least 7 days prior to the refilling of the storage vessel. Notify by telephone immediately followed by written documentation demonstrating why the inspection was unplanned. Alternatively, submit notification in writing including the written documentation and send by express mail so that it is received by DEQ at least 7 days prior to the refilling. Subpart Kb. [40 CFR 60.113b(a)(5)]

SPECIFIC REQUIREMENTS

AI ID: 2108 - Lisbon Processing LLC - Lisbon Refinery J V LLC Facility
Activity Number: PER20090001
Permit Number: 0620-00002-06
Air - Minor Source/Small Source Initial

CRG 0002 KBTNKS - Tanks Subject to NSPS Subpart Kb

8	[40 CFR 60.115b(a)(1)]	Submit a report: Due to DEQ as an attachment to the notification required by 40 CFR 60.7(a)(3). This report shall describe the control equipment and certify that the control equipment meets the specifications of 40 CFR 60.112b(a)(1) and 60.113b(a)(1). Keep copies of all reports for at least two years. Subpart Kb. [40 CFR 60.115b(a)(1)]
9	[40 CFR 60.115b(a)(2)]	Inspection records recordkeeping by electronic or hard copy upon each occurrence of inspection, per 40 CFR 60.113b(a)(1) through (4). Each record shall identify the storage vessel on which the inspection was performed and shall contain the date the vessel was inspected and the observed condition of each component of the control equipment (seals, internal floating roof, and fittings). Keep copies of all records for at least two years. Subpart Kb. [40 CFR 60.115b(a)(2)]
10	[40 CFR 60.115b(a)(3)]	Submit a report: Due to DEQ within 30 days of the annual visual inspection required by 40 CFR 60.113b(a)(2) that detects any of the conditions described in 40 CFR 60.113b(a)(2). Each report shall identify the storage vessel, the nature of the defects, and the date the storage vessel was emptied or the nature of and date the repair was made. Keep copies of all reports for at least two years. Subpart Kb. [40 CFR 60.115b(a)(3)]
11	[40 CFR 60.115b(a)(4)]	Submit a report: Due to DEQ within 30 days of each inspection required by 40 CFR 60.113b(a)(3) that finds holes or tears in the seal or seal fabric, or defects in the internal floating roof, or other control equipment defects listed in 40 CFR 60.113b(a)(3)(ii). The report shall identify the storage vessel and the reason it did not meet the specifications of 40 CFR 61.112b(a)(1) or 40 CFR. 60.113b(a)(3) and list each repair made. Keep copies of all reports for at least two years. Subpart Kb. [40 CFR 60.115b(a)(4)]
12	[40 CFR 60.116b(b)]	Equipment/operational data recordkeeping by electronic or hard copy at the approved frequency. Keep readily accessible records showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel. Keep copies of all records for the life of the source as specified by 40 CFR 60.116b(a). Subpart Kb. [40 CFR 60.116b(b)]
13	[40 CFR 60.116b(c)]	VOL storage data recordkeeping by electronic or hard copy at the approved frequency. Records consist of the VOL stored, the period of storage, and the maximum true vapor pressure of that VOL during the respective storage period. Keep copies of all records for at least two years. Subpart Kb. [40 CFR 60.116b(c)]
14	[LAC 33:III.2103.B]	Equip with a submerged fill pipe.
15	[LAC 33:III.2103.C.1.c]	Equip internal floating roof with two seals mounted one above the other so that each forms a continuous closure that completely covers the space between the wall of the storage vessel and the edge of the internal floating roof. The lower seal may be vapor-mounted, but both must be continuous.
16	[LAC 33:III.2103.C]	Equip with an internal floating roof consisting of a pontoon type roof, double deck roof, or internal floating cover which will rest or float on the surface of the liquid contents and is equipped with a closure seal to close the space between the roof edge and tank wall. All tank gauging and sampling devices will be gas-tight except when gauging or sampling is taking place.
17	[LAC 33:III.2103.H.3]	Determine VOC maximum true vapor pressure using the methods in LAC 33:III.2103.H.3.a-e.
18	[LAC 33:III.2103.I]	Equipment/operational data recordkeeping by electronic or hard copy at the regulation's specified frequency. Keep records of the information specified in LAC 33:III.2103.I.1 - 7, as applicable.

EQT 0002 T-A1 - Tank A1

19	[40 CFR 60.112(a)(1)]	Equip with a floating roof, a vapor recovery system, or their equivalents. Subpart K. [40 CFR 60.112(a)(1)]

SPECIFIC REQUIREMENTS

AI ID: 2108 - Lisbon Processing LLC - Lisbon Refinery J V LLC Facility
Activity Number: PER20090001
Permit Number: 0620-00002-06
Air - Minor Source/Small Source Initial

EQT 0002 T-A1 - Tank A1

20	[40 CFR 60.113]	Petroleum liquid storage data recordkeeping by electronic or hard copy at the approved frequency. Maintain a record of the petroleum liquid stored, the period of storage, and the maximum true vapor pressure of that liquid during the respective storage period, except as provided in 40 CFR 60.113(d). Subpart K.
21	[LAC 33:III.2103.B]	Equip with a submerged fill pipe.
22	[LAC 33:III.2103.C.1.c]	Equip internal floating roof with two seals mounted one above the other so that each forms a continuous closure that completely covers the space between the wall of the storage vessel and the edge of the internal floating roof. The lower seal may be vapor-mounted, but both must be continuous.
23	[LAC 33:III.2103.C]	Equip with an internal floating roof consisting of a pontoon type roof, double deck roof, or internal floating cover which will rest or float on the surface of the liquid contents and is equipped with a closure seal to close the space between the roof edge and tank wall. All tank gauging and sampling devices will be gas-tight except when gauging or sampling is taking place.
24	[LAC 33:III.2103.H.3]	Determine VOC maximum true vapor pressure using the methods in LAC 33:III.2103.H.3.a-e.
25	[LAC 33:III.2103.I]	Equipment/operational data recordkeeping by electronic or hard copy at the regulation's specified frequency. Keep records of the information specified in LAC 33:III.2103.I.1 - 7, as applicable.

EQT 0007 T-M13 - Tank M13

26	[LAC 33:III.2103.B]	Equip with a submerged fill pipe.
27	[LAC 33:III.2103.C.1.c]	Equip internal floating roof with two seals mounted one above the other so that each forms a continuous closure that completely covers the space between the wall of the storage vessel and the edge of the internal floating roof. The lower seal may be vapor-mounted, but both must be continuous.
28	[LAC 33:III.2103.C]	Equip with an internal floating roof consisting of a pontoon type roof, double deck roof, or internal floating cover which will rest or float on the surface of the liquid contents and is equipped with a closure seal to close the space between the roof edge and tank wall. All tank gauging and sampling devices will be gas-tight except when gauging or sampling is taking place.
29	[LAC 33:III.2103.H.3]	Determine VOC maximum true vapor pressure using the methods in LAC 33:III.2103.H.3.a-e.
30	[LAC 33:III.2103.I]	Equipment/operational data recordkeeping by electronic or hard copy at the regulation's specified frequency. Keep records of the information specified in LAC 33:III.2103.I.1 - 7, as applicable.

FUG 0001 FUG - Facility Fugitives

31	[LAC 33:III.2111]	Equip all rotary pumps and compressors handling volatile organic compounds having a true vapor pressure of 1.5 psia or greater at handling conditions with mechanical seals or other equivalent equipment.

UNF 0001 AI2108 - Crude Oil Storage Facility

32	[40 CFR 60.]	All affected facilities shall comply with all applicable provisions in 40 CFR 60 Subpart A.

UNF 0001 AI2108 - Crude Oil Storage Facility

33	[LAC 33:III.2113.A]	Maintain best practical housekeeping and maintenance practices at the highest possible standards to reduce the quantity of organic compounds emissions. Good housekeeping shall include, but not be limited to, the practices listed in LAC 33:III.2113.A.1-5.
34	[LAC 33:III.219]	Failure to pay the prescribed application fee or annual fee as provided herein, within 90 days after the due date, will constitute a violation of these regulations and shall subject the person to applicable enforcement actions under the Louisiana Environmental Quality Act including, but not limited to, revocation or suspension of the applicable permit, license, registration, or variance.
35	[LAC 33:III.501.C.1]	Submit permit application: Due prior to construction, reconstruction or modification unless otherwise provided in LAC 33:III.Chapter 5. Submit a timely and complete permit application to the Office of Environmental Services as required in accordance with the procedures in LAC 33:III.Chapter 5.
36	[LAC 33:III.501.C.2]	No construction, modification, or operation of a facility which ultimately may result in an initiation or increase in emission of air contaminants as defined in LAC 33:III.111 shall commence until the permit application has been approved, an appropriate permit fee paid (in accordance with LAC 33:III.Chapter 2), and a permit (certificate of approval) has been issued by the permitting authority.
37	[LAC 33:III.501.C.4]	Operate the source in accordance with all terms and conditions of this permit.
38	[LAC 33:III.501.C.6]	Prior to filling any storage tank, the integrity of the vessel and its suitability for its intended service shall be analyzed and verified by a professional engineer not employed by the owner or operator of the facility. If a tank addressed by this permit has already been filled as of the effective date of this permit, the integrity and suitability of the storage tank shall be verified the next time the tank is emptied. A report summarizing the engineer's findings shall be submitted to the Office of Environmental Services, Air Permits Division, no later than 30 days after such inspection(s).
39	[LAC 33:III.501.C.6]	Comply with terms and conditions incorporated in the permit to ensure compliance with all state and federally applicable air quality requirements and standards at the source, and such other permit terms and conditions as determined by the permitting authority to be reasonable and necessary.
40	[LAC 33:III.517.A.1]	Submit permit application: Due prior to commencement of construction, reconstruction, or modification of the source, for new or modified sources. Do not commence construction, reconstruction, or modification of any source required to be permitted under LAC 33:III.Chapter 5 prior to approval by the permitting authority.
41	[LAC 33:III.517.B.1]	Any application form, report, or compliance certification submitted under this Chapter shall contain certification by a responsible official of truth, accuracy, and completeness. The certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information contained in the application are true, accurate, and complete.
42	[LAC 33:III.517.C]	Submit supplementary facts or corrected information: Due promptly upon becoming aware of failure to submit or incorrect submittal regarding permit applications. In addition, provide information as necessary to address any requirements that become applicable to the source after the date of filing a complete application but prior to release of a proposed permit.
43	[LAC 33:III.517.D]	Submit applications for permits in accordance with forms and guidance provided by the DEQ. At a minimum, each permit application submitted under LAC 33:III.Chapter 5 shall contain the information specified in LAC 33:III.517.D, subparagraphs 1-18.
44	[LAC 33:III.5611.A]	Submit standby plan for the reduction or elimination of emissions during an Air Pollution Alert, Air Pollution Warning, or Air Pollution Emergency: Due within 30 days after requested by the administrative authority.
45	[LAC 33:III.5611.B]	During an Air Pollution Alert, Air Pollution Warning or Air Pollution Emergency, make the standby plan available on the premises to any person authorized by the department to enforce these regulations.

SPECIFIC REQUIREMENTS

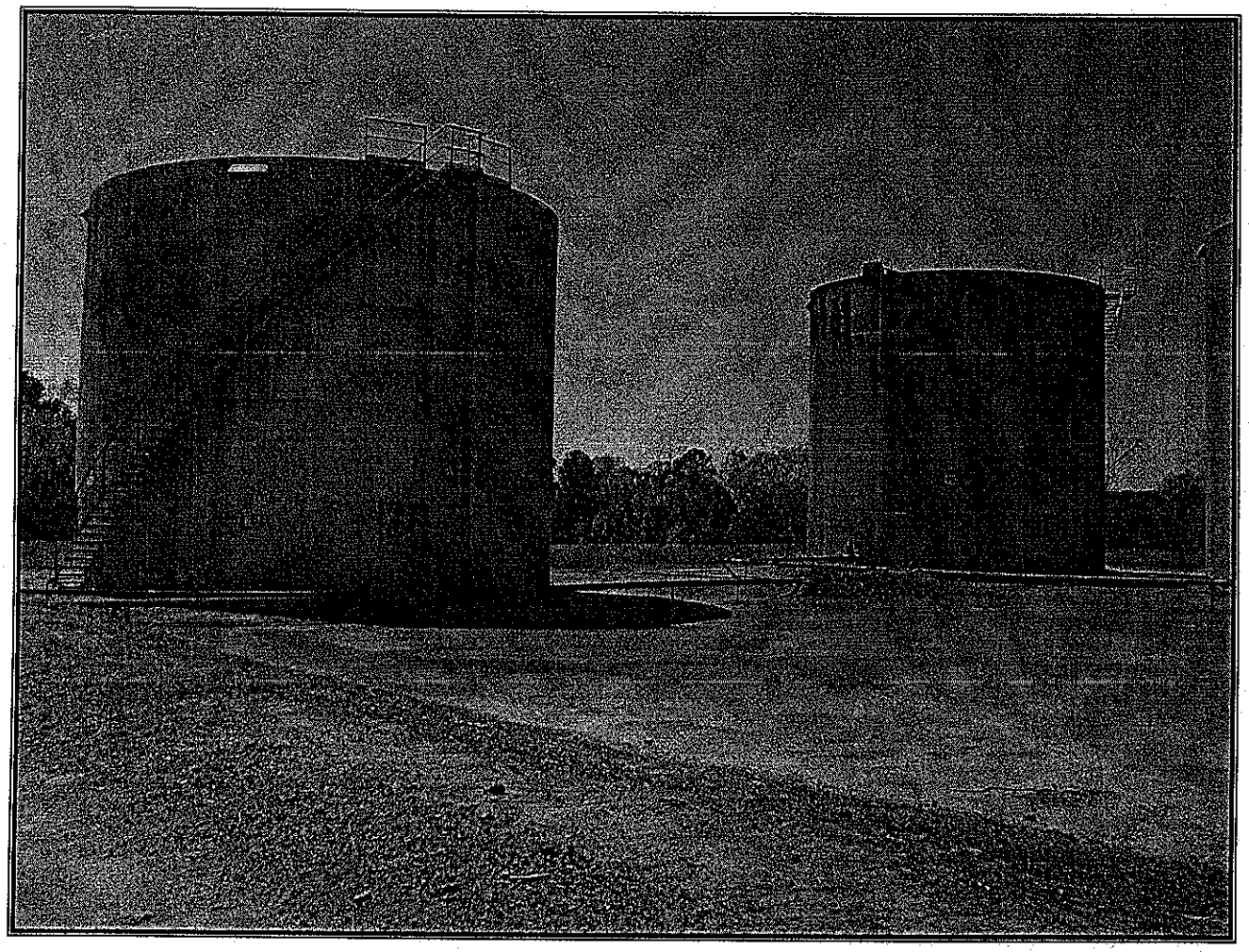
AI ID: 2108 - Lisbon Processing LLC - Lisbon Refinery J V LLC Facility
Activity Number: PER20090001
Permit Number: 0620-00002-06
Air - Minor Source/Small Source Initial

ATTACHMENT B

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 1



Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV. LLC	
Subject: View of Tanks L12 and J10. Both of these tanks were out of service and appeared to be empty when viewed with the FLIR® ThermaCam Infrared Camera (IR Camera).	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

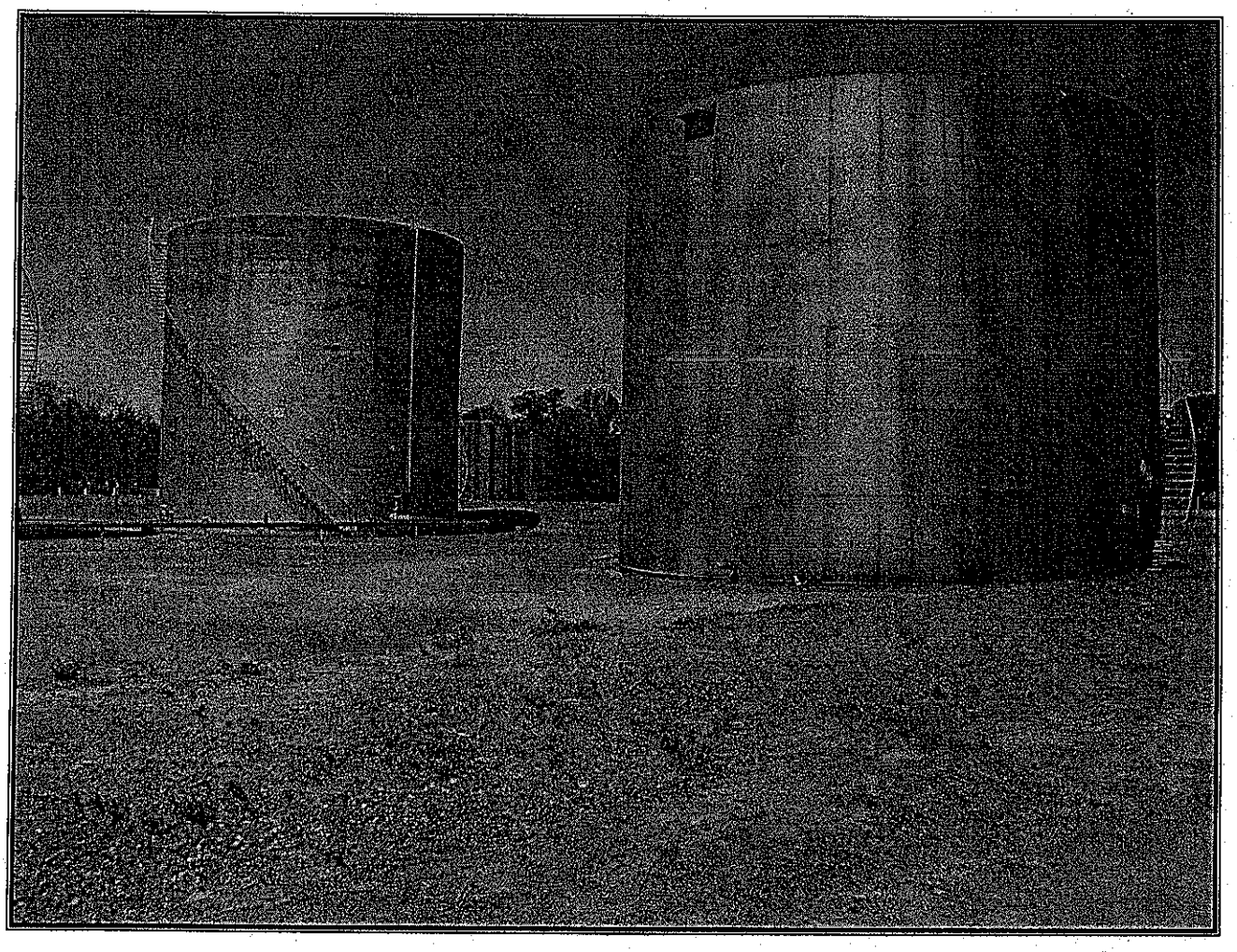
Photo # 2

Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of Tanks I9 (left), H8 (right) and a portion of K11 (far right). Each of these tanks were out of service and appeared to be empty when viewed with the IR Camera.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 3



Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of Tanks H8 (left) and K11 (right). Both of these tanks were out of service and appeared to be empty when viewed with the IR Camera.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

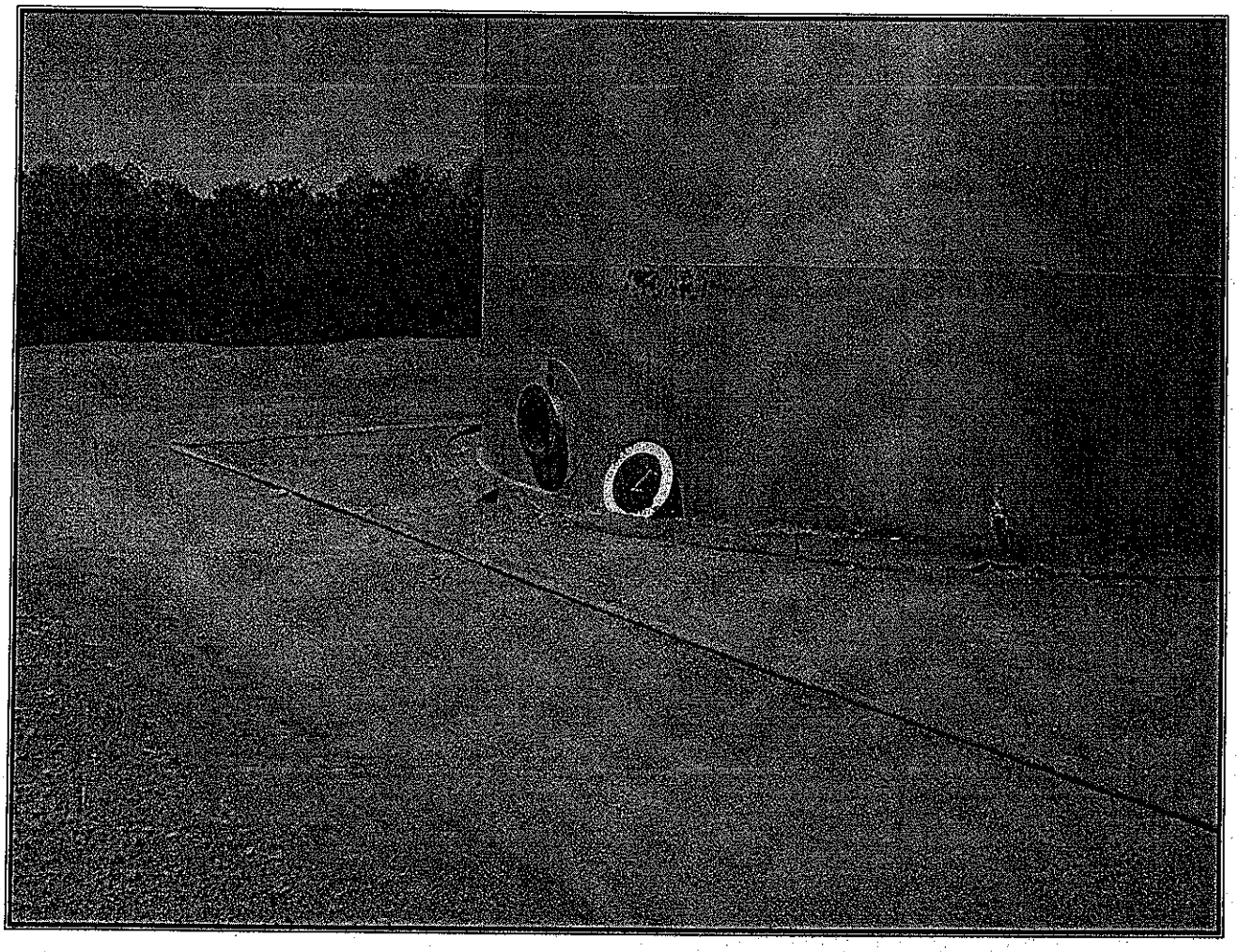
Photo # 4

Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of Tanks J10 (left, foreground) and I9 (right, background). The berm in the foreground was the berm breached in 2007 when the material leaked from Tank I9.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 5

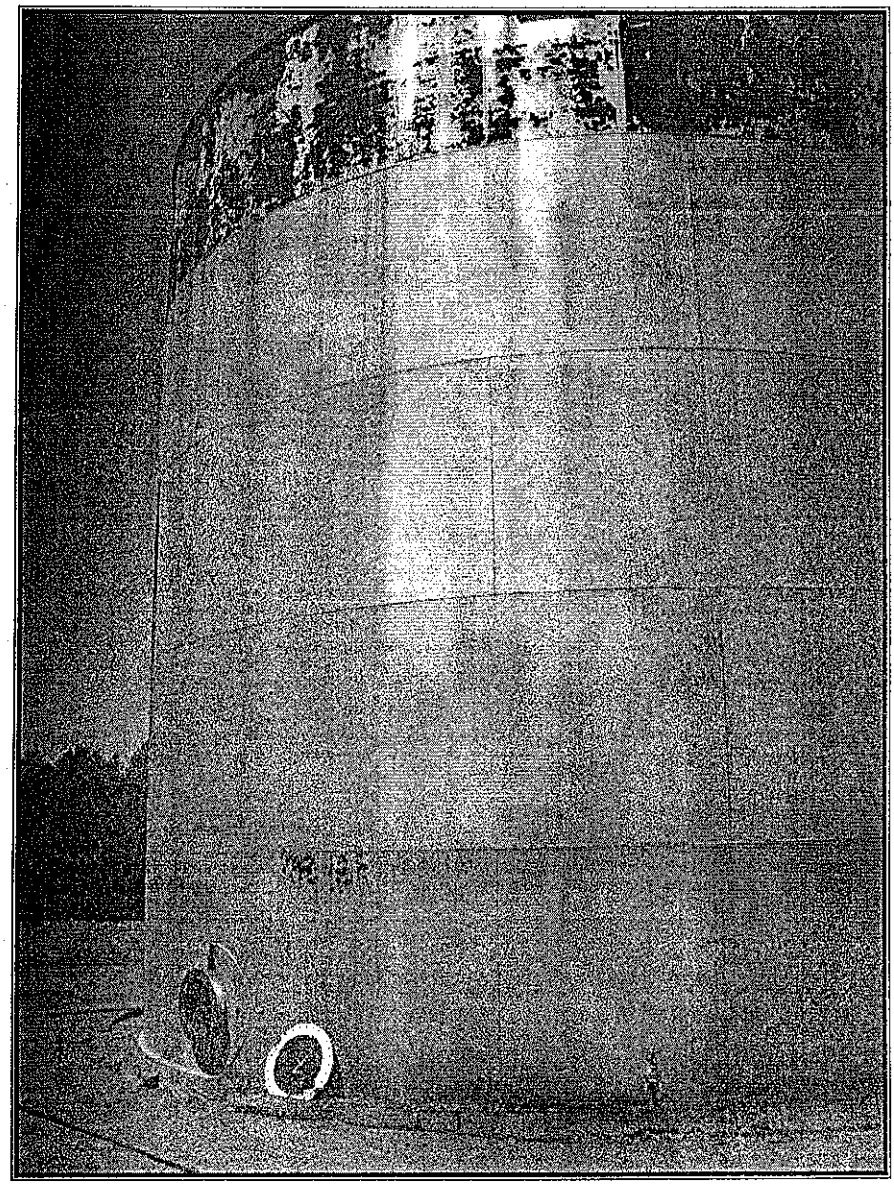


Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of open manway at the bottom of Tank J10. No emissions were observed coming from this tank when view with the IR Camera.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 6

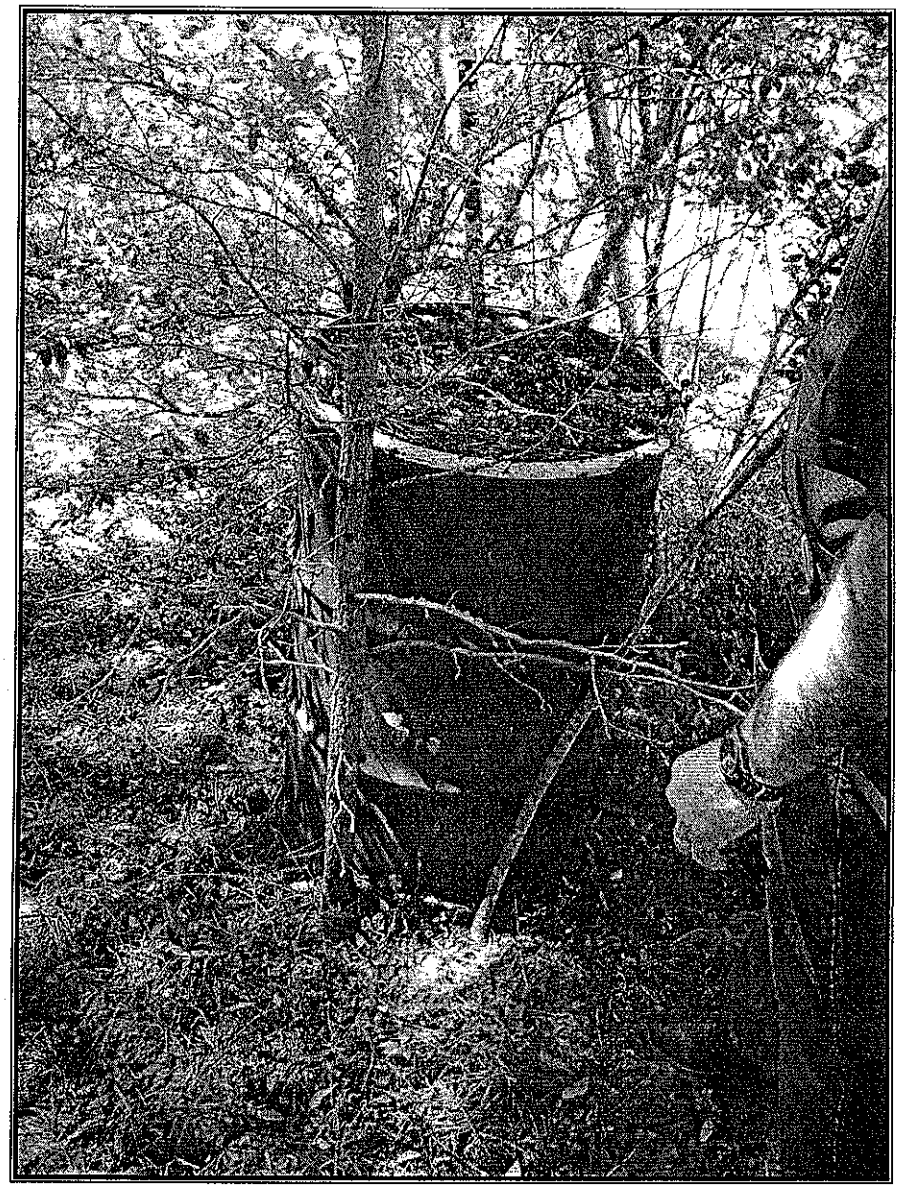


Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: Closer view of open manway at the bottom of Tank J10 (same as in Photo 05).	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 7

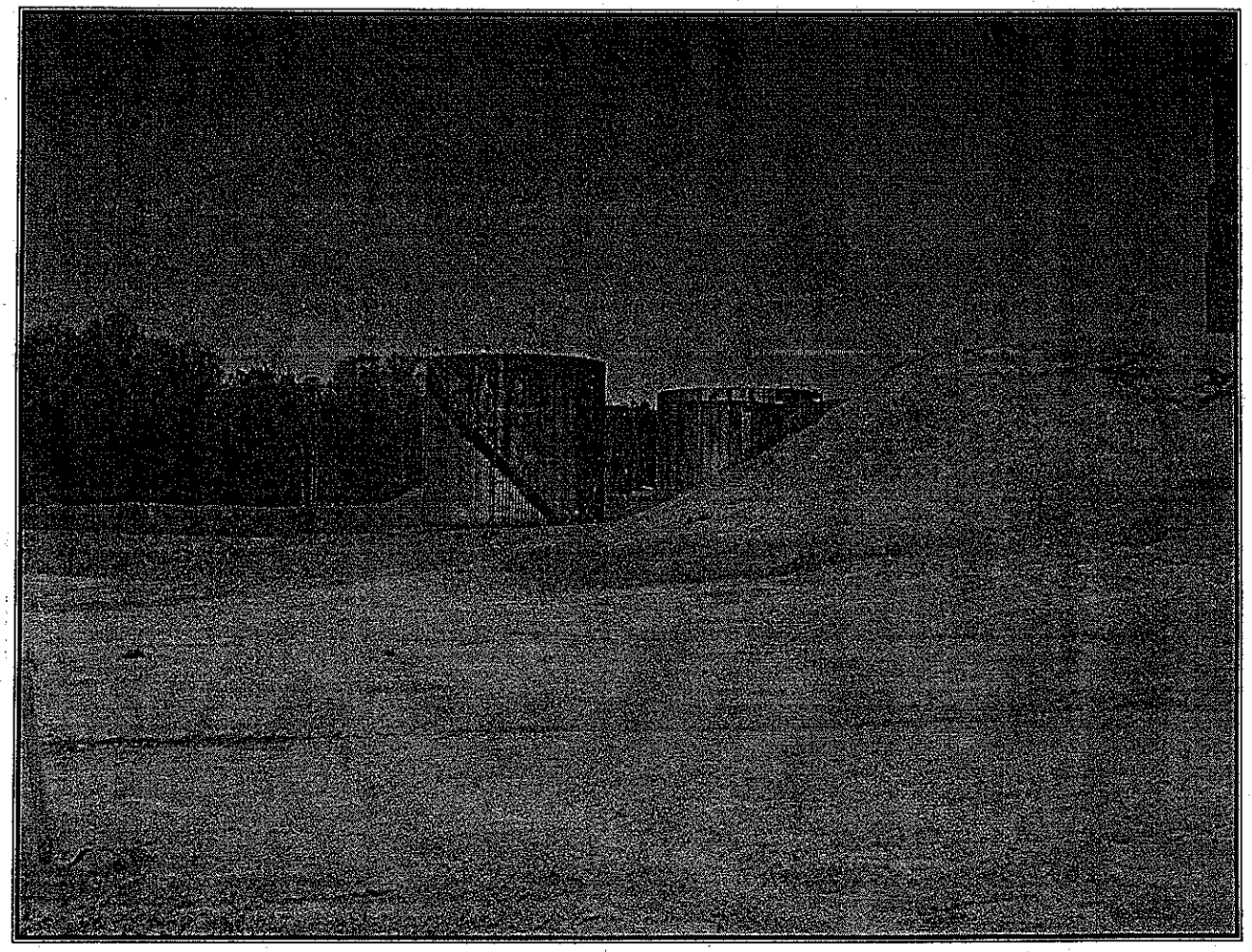


Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of orphaned drum at the back of the facility. Located approximately 100 feet south of the newly constructed berm that surrounds Tanks H8, I9, J10, K11 and L12.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 8

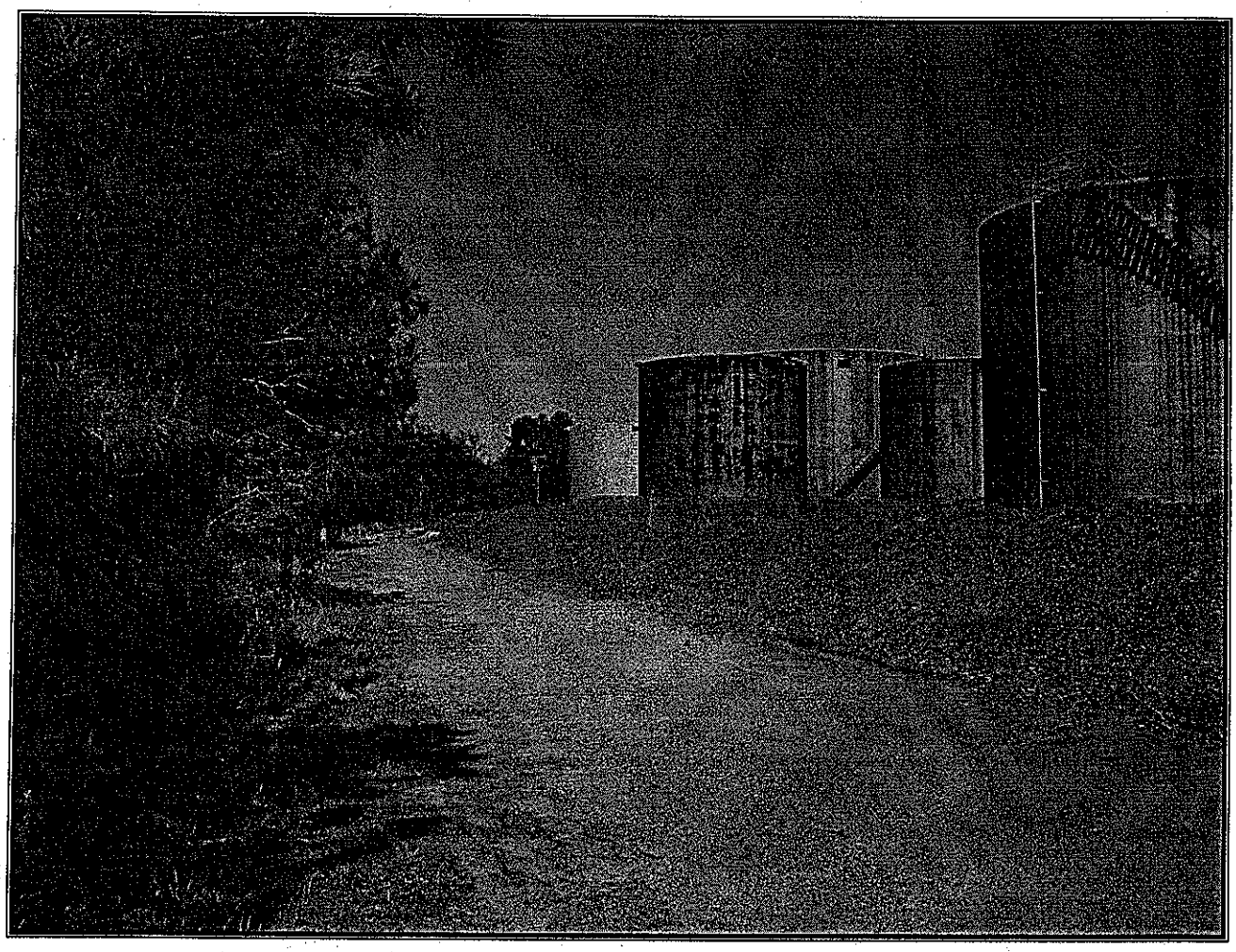


Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of Tank G7. This tank was out of service and appeared to be empty when views with the IR Camera.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 9

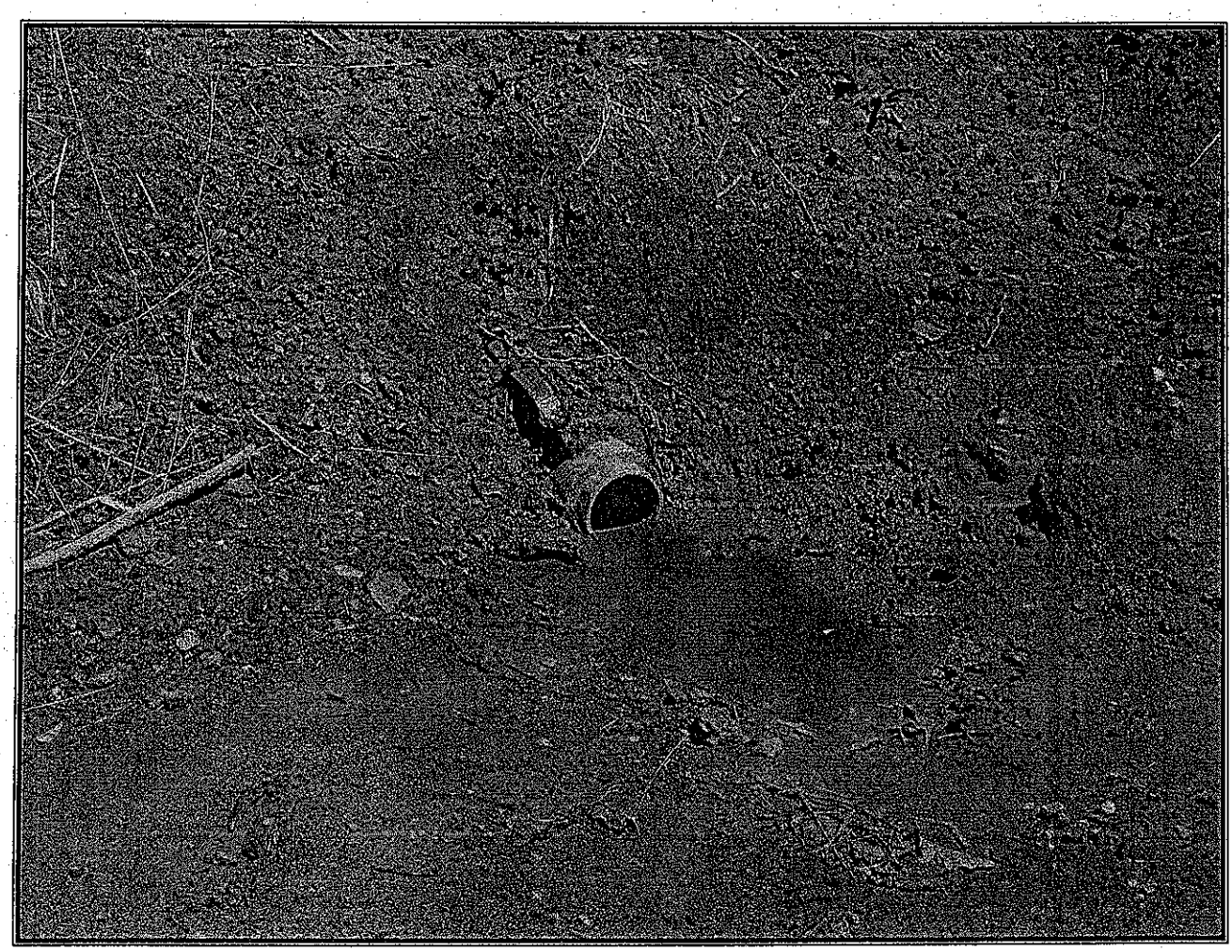


Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of Tanks G7 (on right in foreground), D4 (left, middle), E5 (to left of Tank G7), C3 (between Tanks D4 and E5) and A1 (far left in background). Tanks E5 and G7 are out of service and appeared to be empty when viewed with IR Camera. Tanks C3 and D4 are in service, however they appeared to be empty when viewed with the IR Camera. Tank A1 is in service and appeared to be full when viewed with the IR Camera.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 10

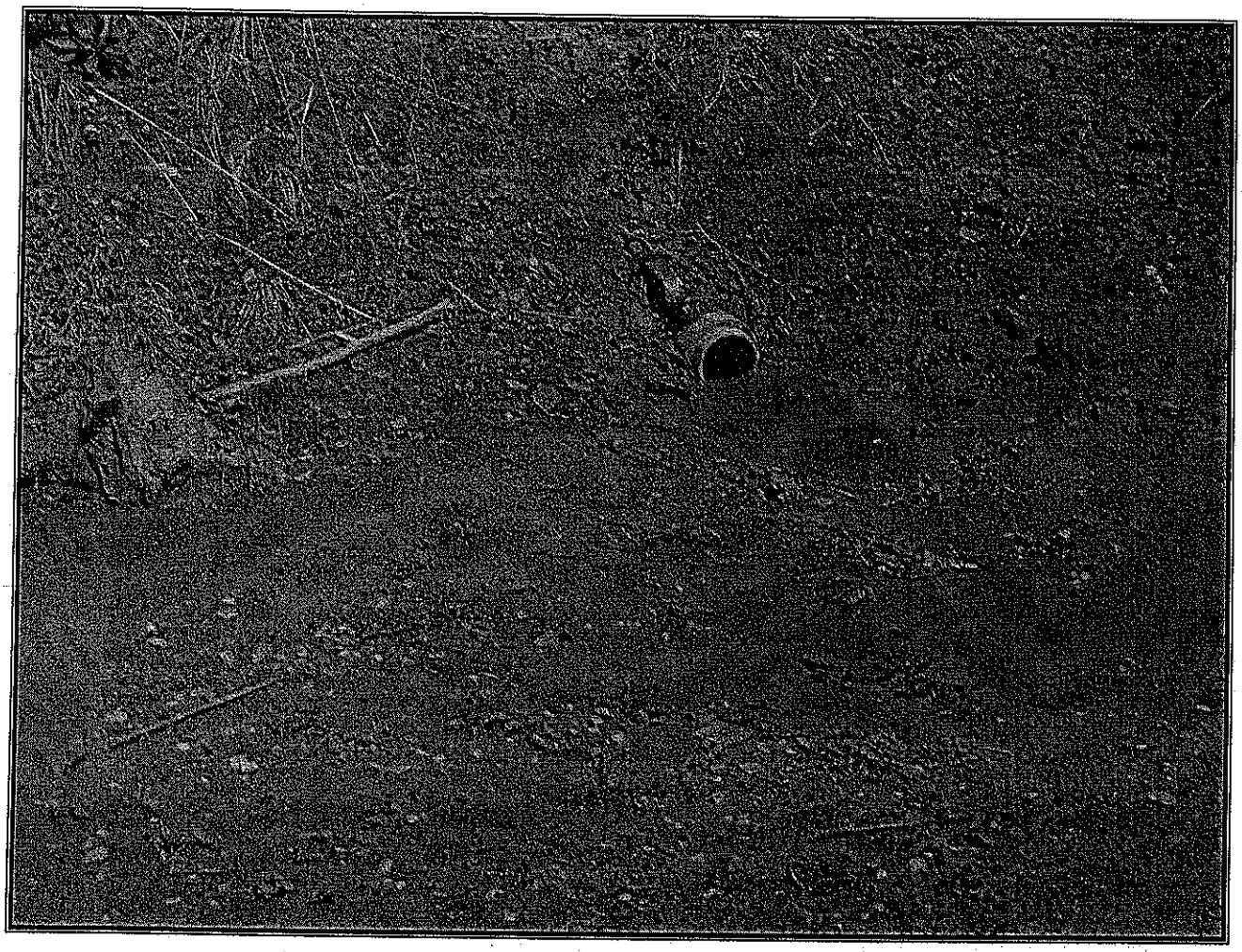


Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of a valve on a pipe leading from inside to outside the berm surrounding Tank G7. Note: The valve was left in the open position.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 11

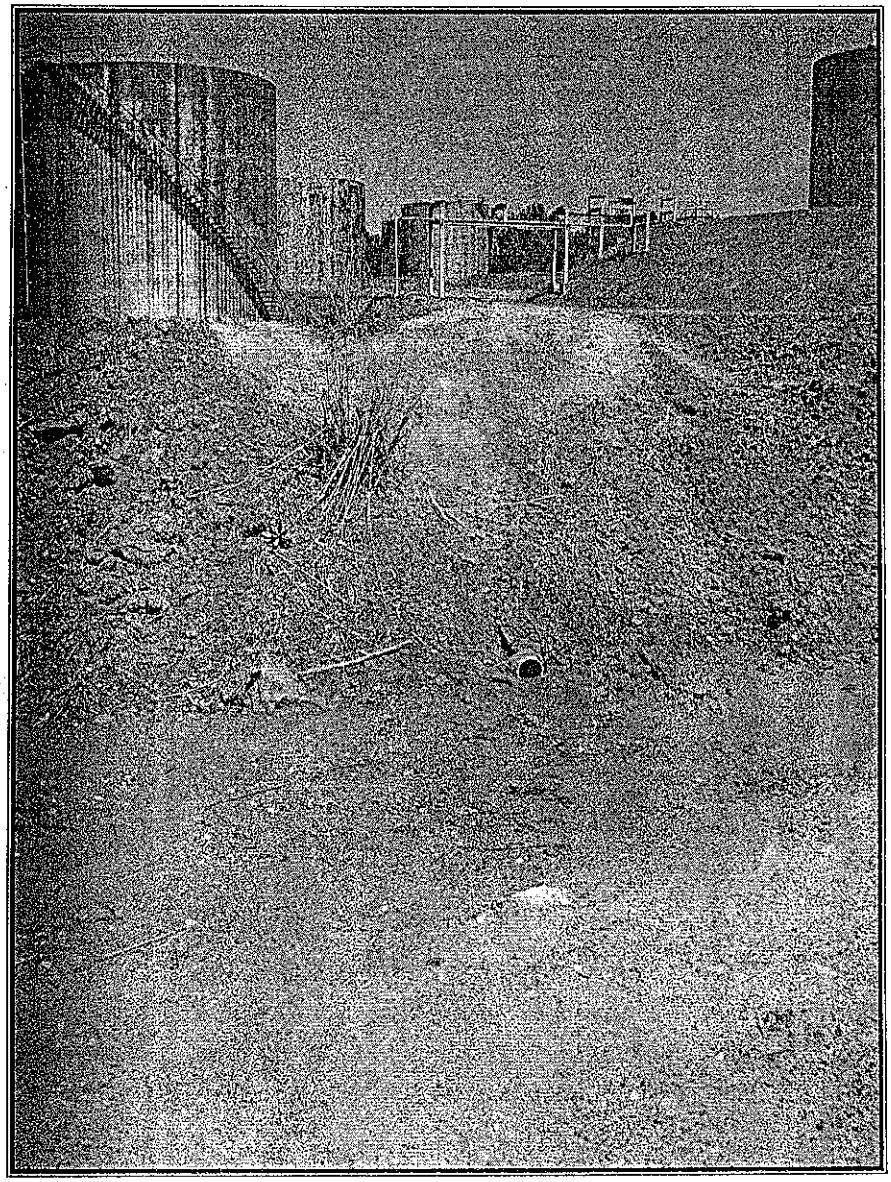


Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of a valve on a pipe leading from inside to outside the berm surrounding Tank G7. Note: This is the same valve as pictured in Photo 10.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 12

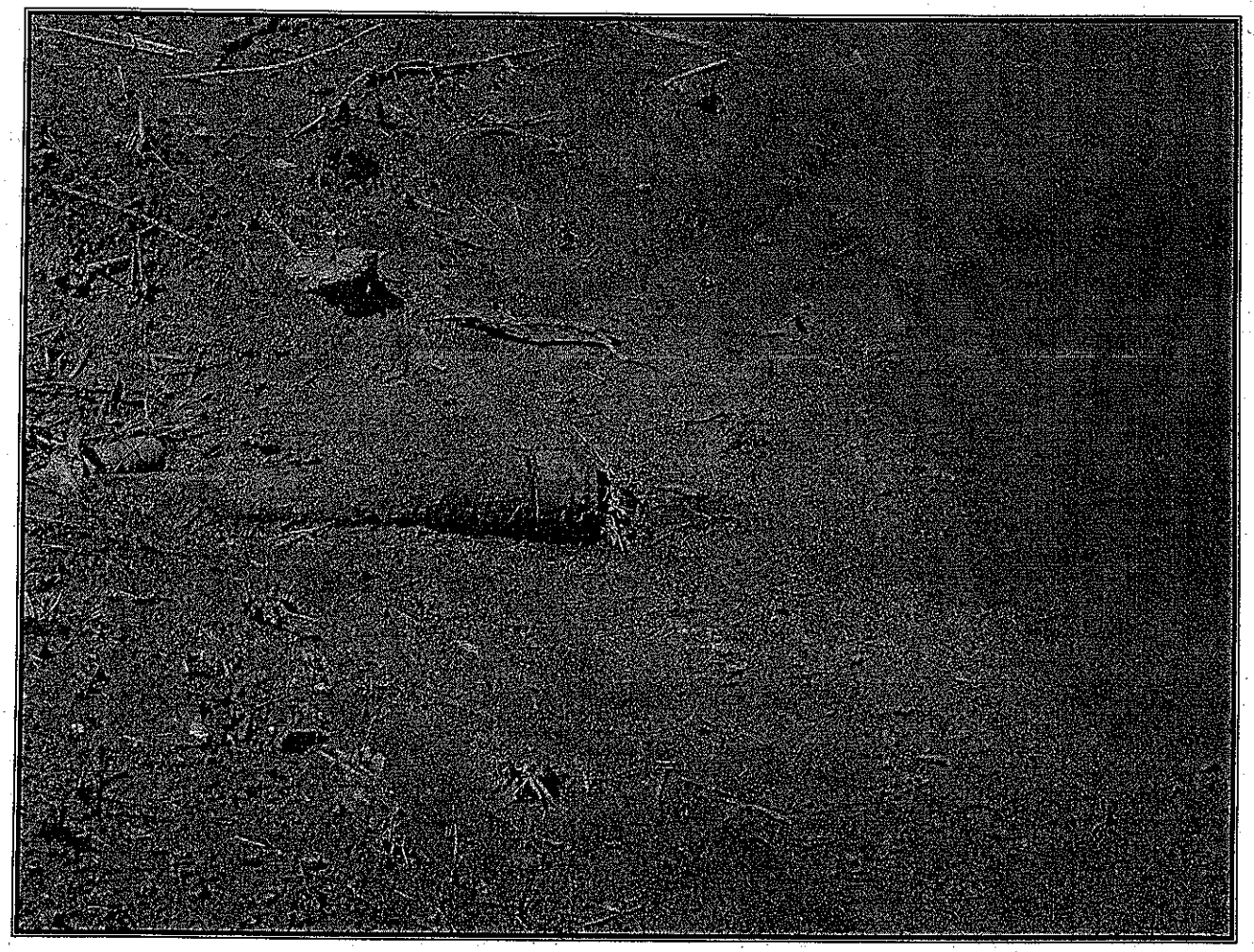


Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of a valve on a pipe leading from inside to outside the berm surrounding Tank G7. Note: This is the same valve as pictured in Photos 10 and 11.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 13



Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of end of pipe inside berm. This pipe is connected to the opened valve in Photos 10 through 12.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 14

Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of end of pipe inside berm (same as in Photo 13). This pipe is connected to the opened valve in Photos 10 through 12.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 15

Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of end of pipe inside berm (same as in Photos 13 and 14). This pipe is connected to the opened valve in Photos 10 through 12.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 16

Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of valve, from Photos 10 through 12, in the closed position after Mr. Renfroe closed it. NOTE: Valve is not completely closed, Mr. Renfroe turned valve handle as far as it would go, but the closure device was still slightly cracked open.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

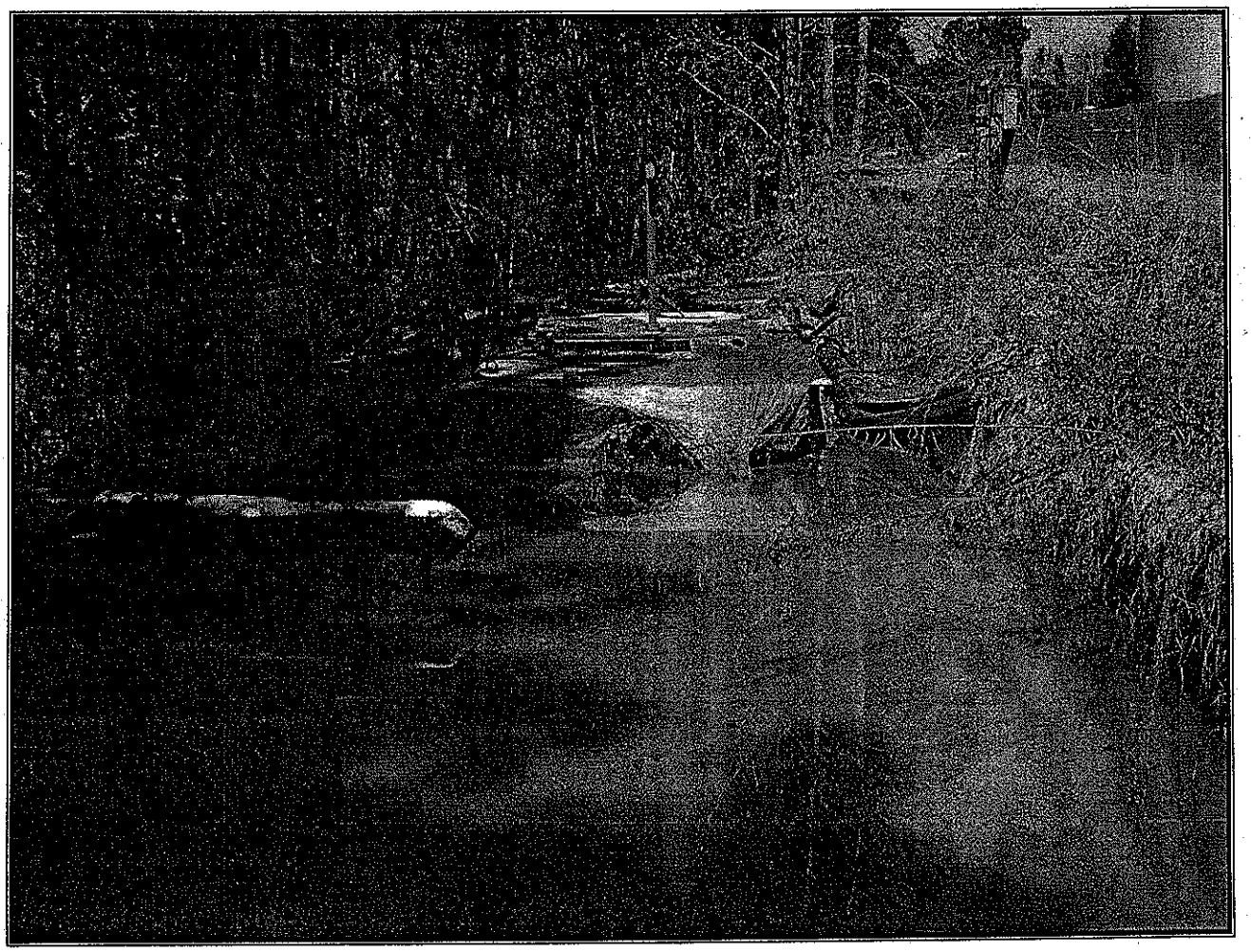
Photo # 17

Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of Oil/Water Separator along western edge of facility. NOTE: The O/W Separator has been tarped since the last time I was at the facility, however, it appears rainfall has caused the tarp to tear.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 18



Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of interior of Oil/Water Separator from Photo 17.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

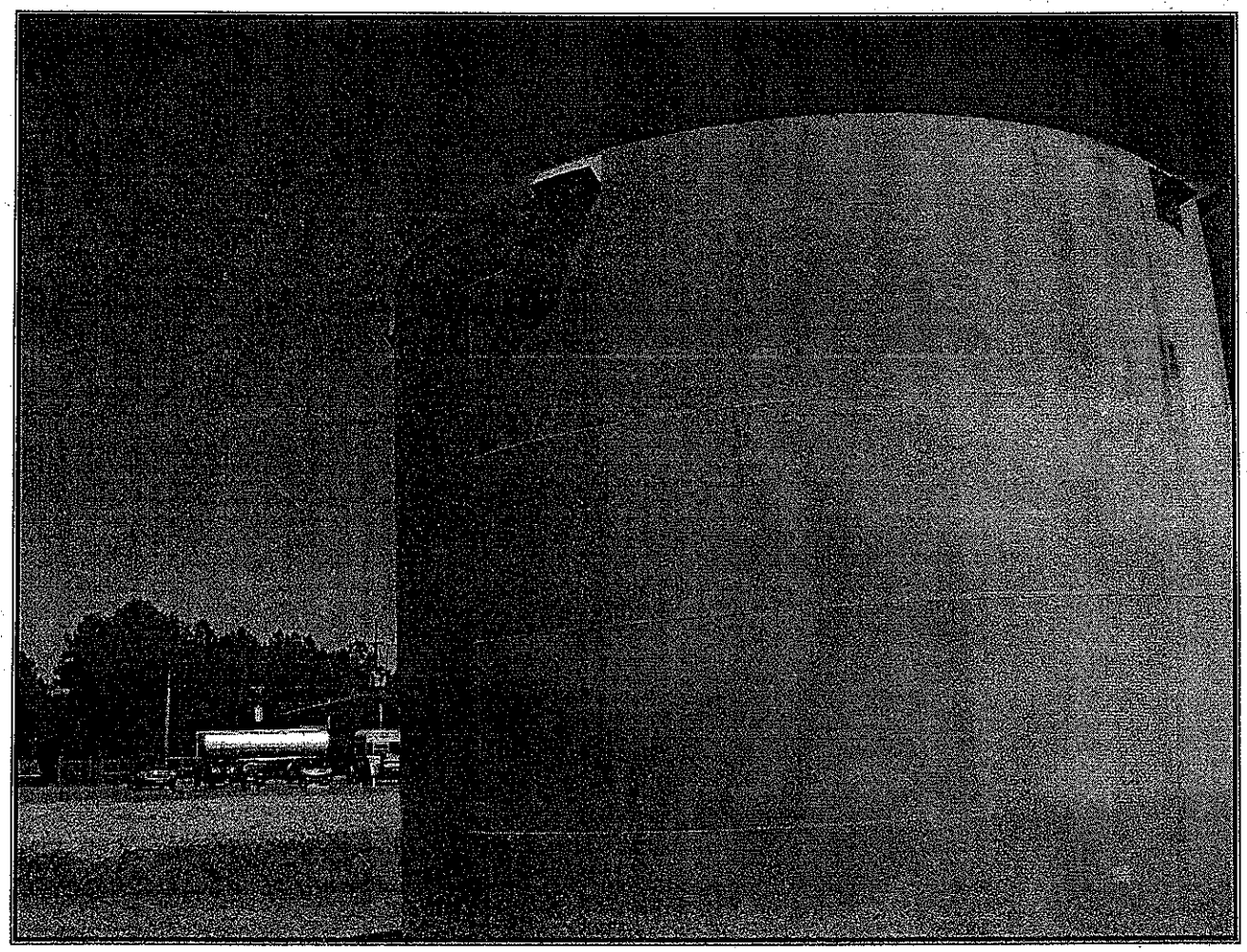
Photo # 19

Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of north end of Oil/Water Separator.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 20

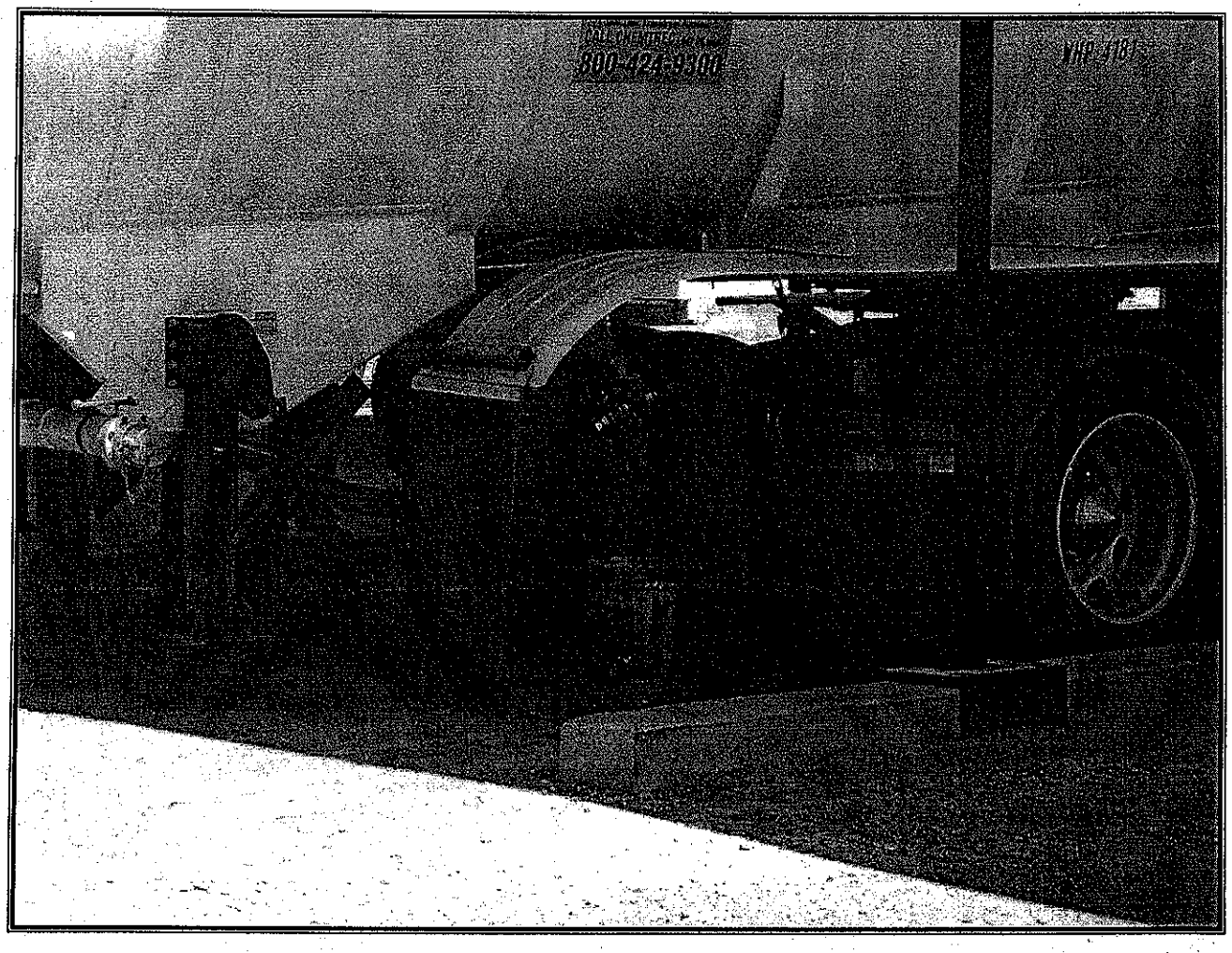


Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of Tank A1. Vent at top of tank (top-center of photo) was found to be leaking when viewed by the IR Camera. Video of the leaking vent can be found on Video 01.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 21

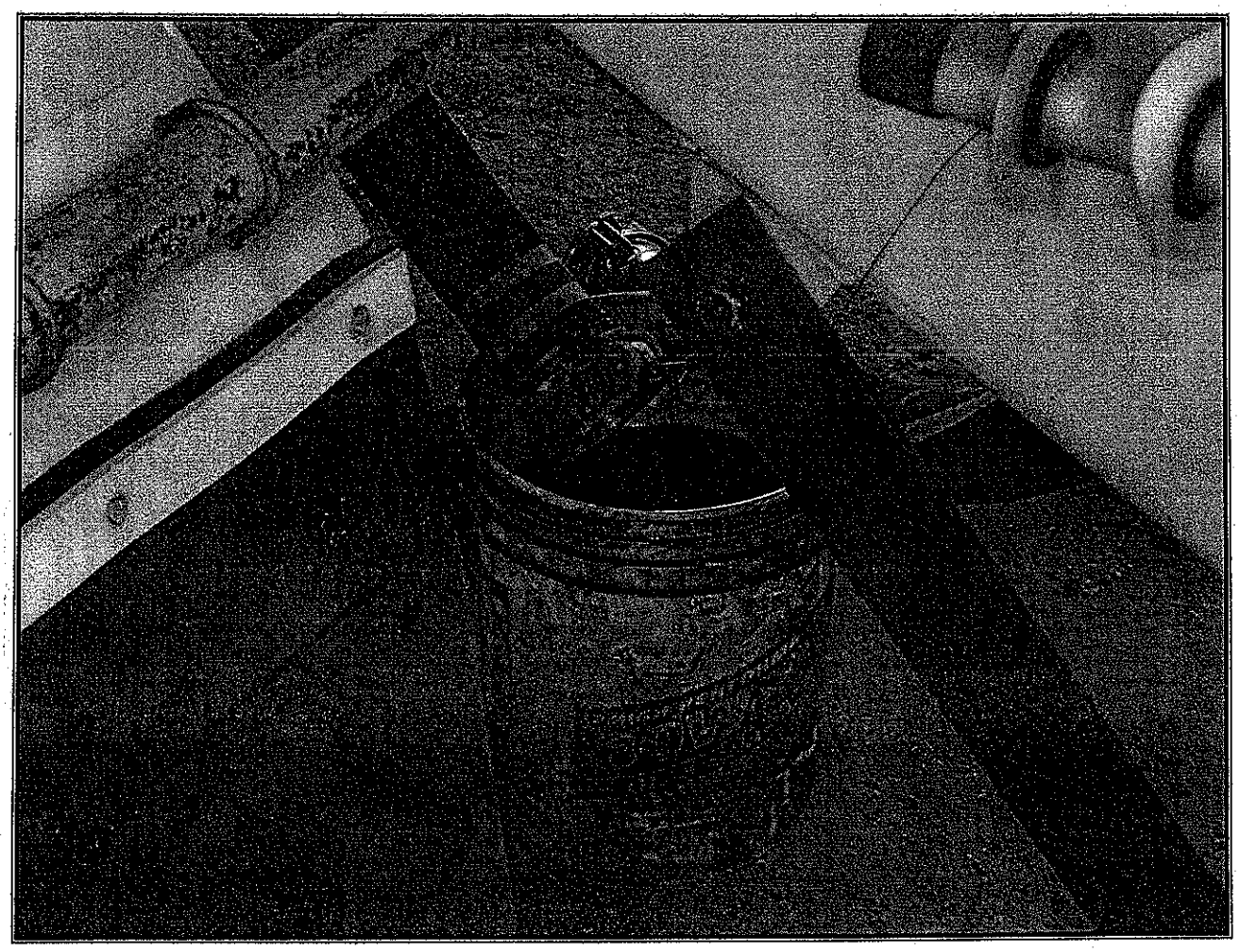


Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of driver of Truck (#3707) and Trailer (WHP 4181) unhooking line to Belly Valve that was leaking at the time the truck was attempting to unload. The leaking valve was causing the cap on the pump line to vapor lock, making it difficult to unload the trailer. A recording of this, via the IR camera, can be seen on Video 03.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 22

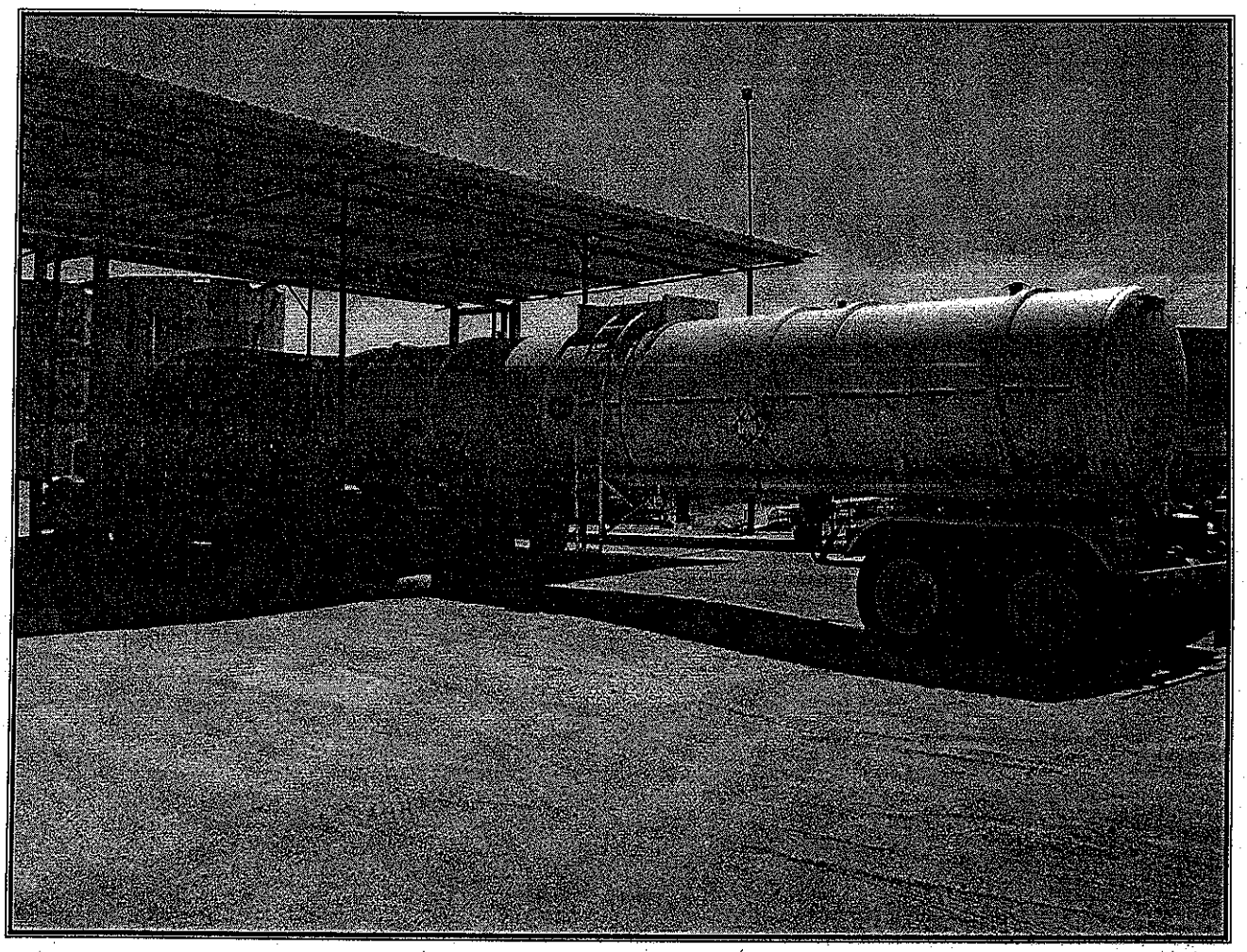


Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of Belly Valve Line being drained into a 5-gallon bucket.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 23

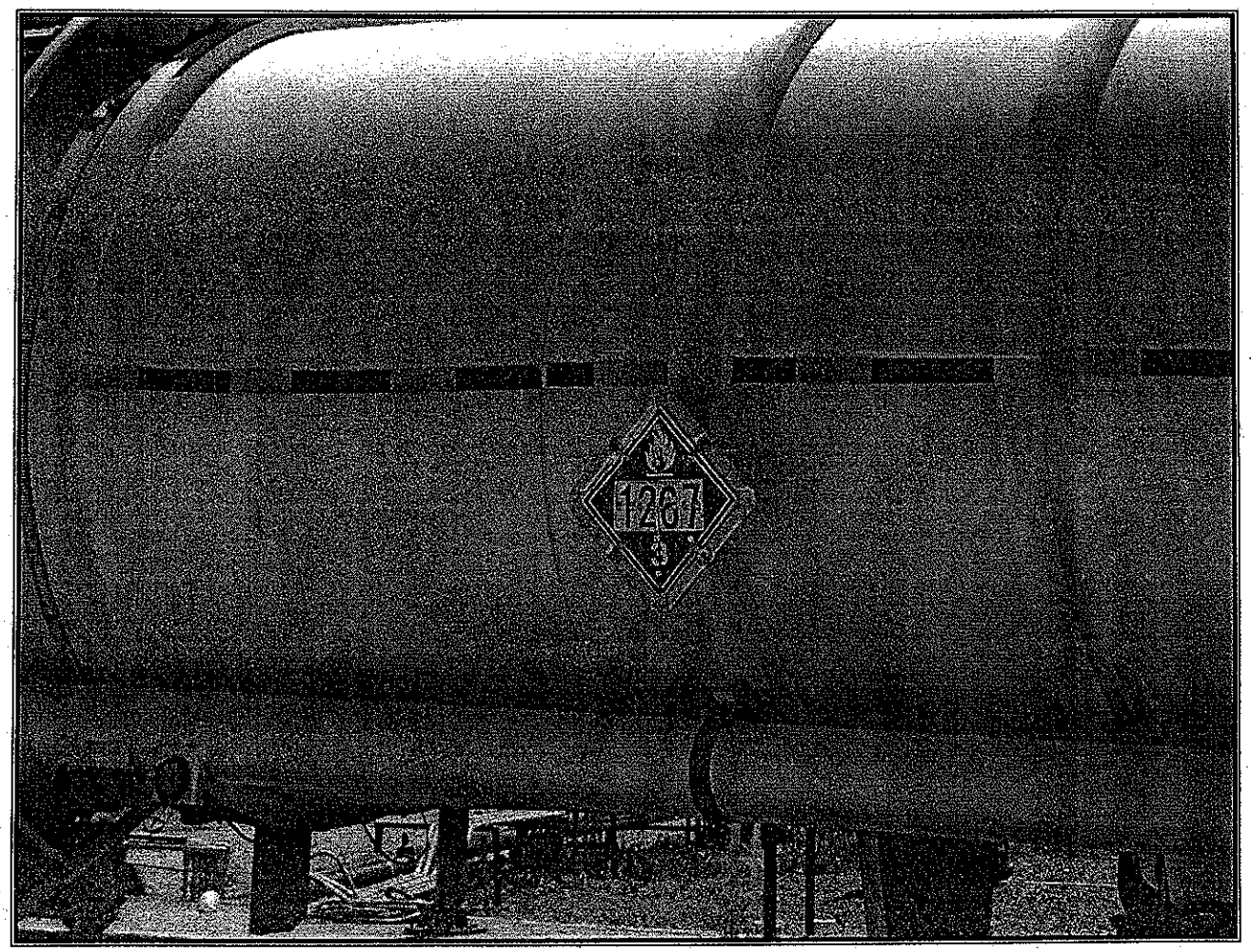


Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of Truck (#3707) and Trailer (WHP 4181) in position to be unloaded to Tank M13.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 24



Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of Trailer (WHP 4181) with placard 1267 (Crude Oil).	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

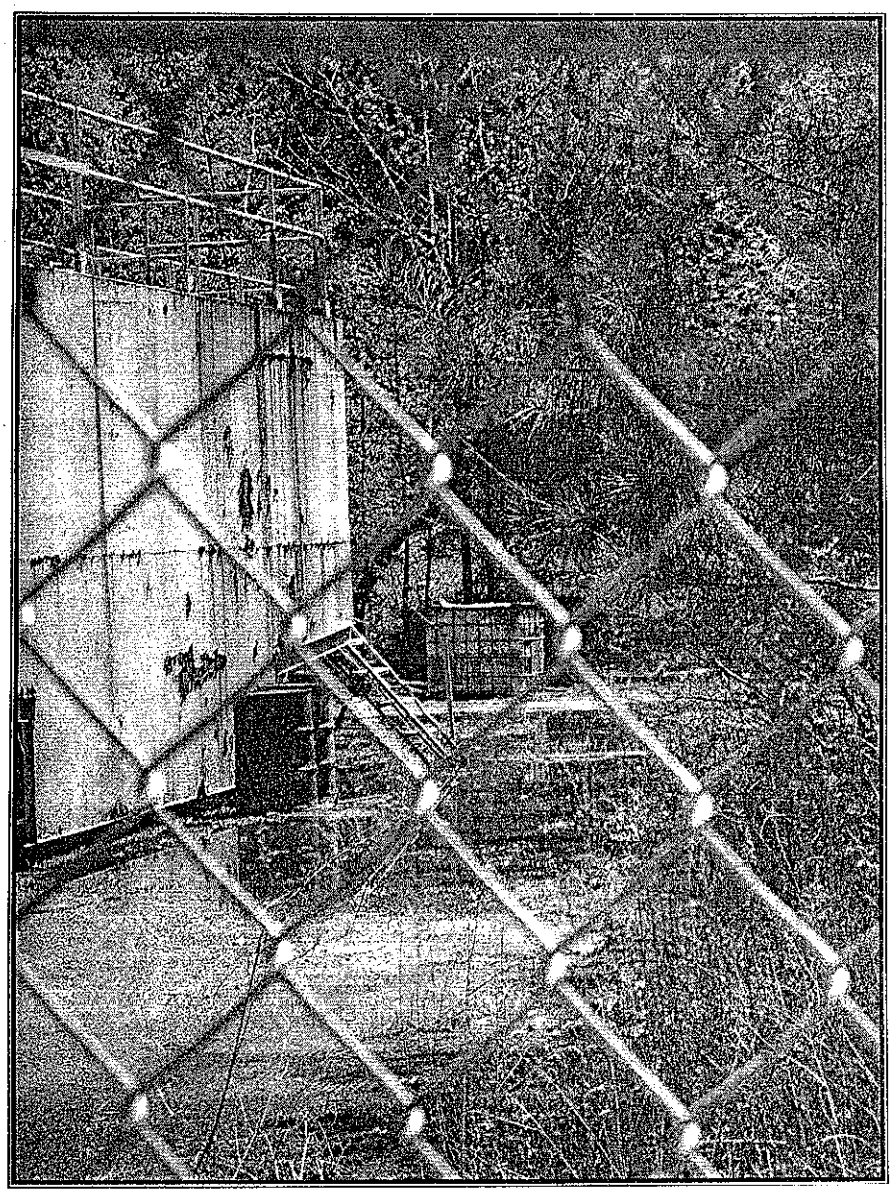
Photo # 25

Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of two (2) Fractionation Tanks in fenced area on adjacent lot to the east of Lisbon facility.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 26



Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of two (2) 55-gallon drums and a tote near one of the fractionation tanks depicted in Photo 25. These drums and tote are located in the fenced area on the adjacent lot to the east of Lisbon facility.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

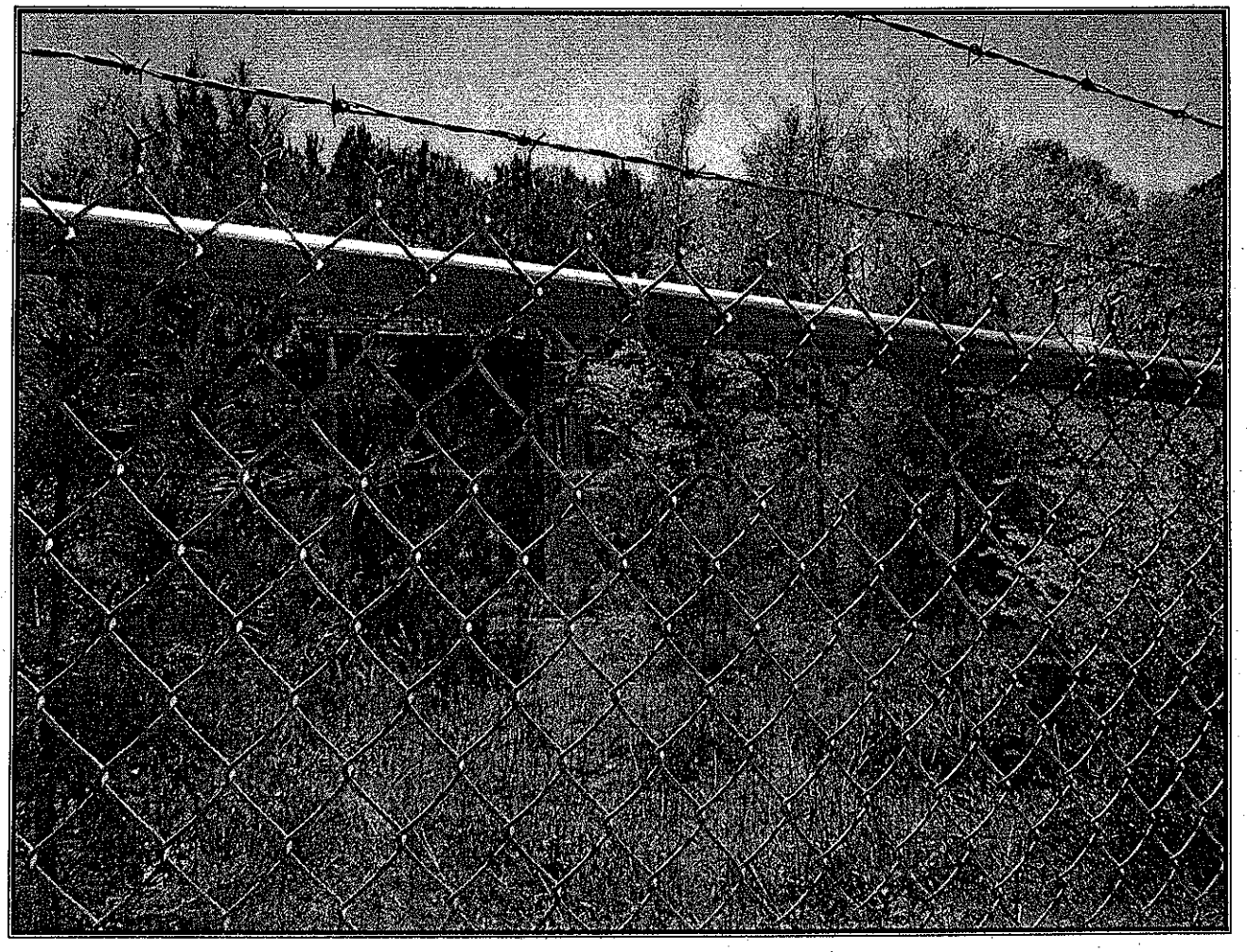
Photo # 27

Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of a fractionation tank (obscured by trees) in the fenced area on the adjacent lot to the east of Lisbon facility. This fractionation tank is located approximately 25 feet west of the tanks in Photos 25 and 26.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 28

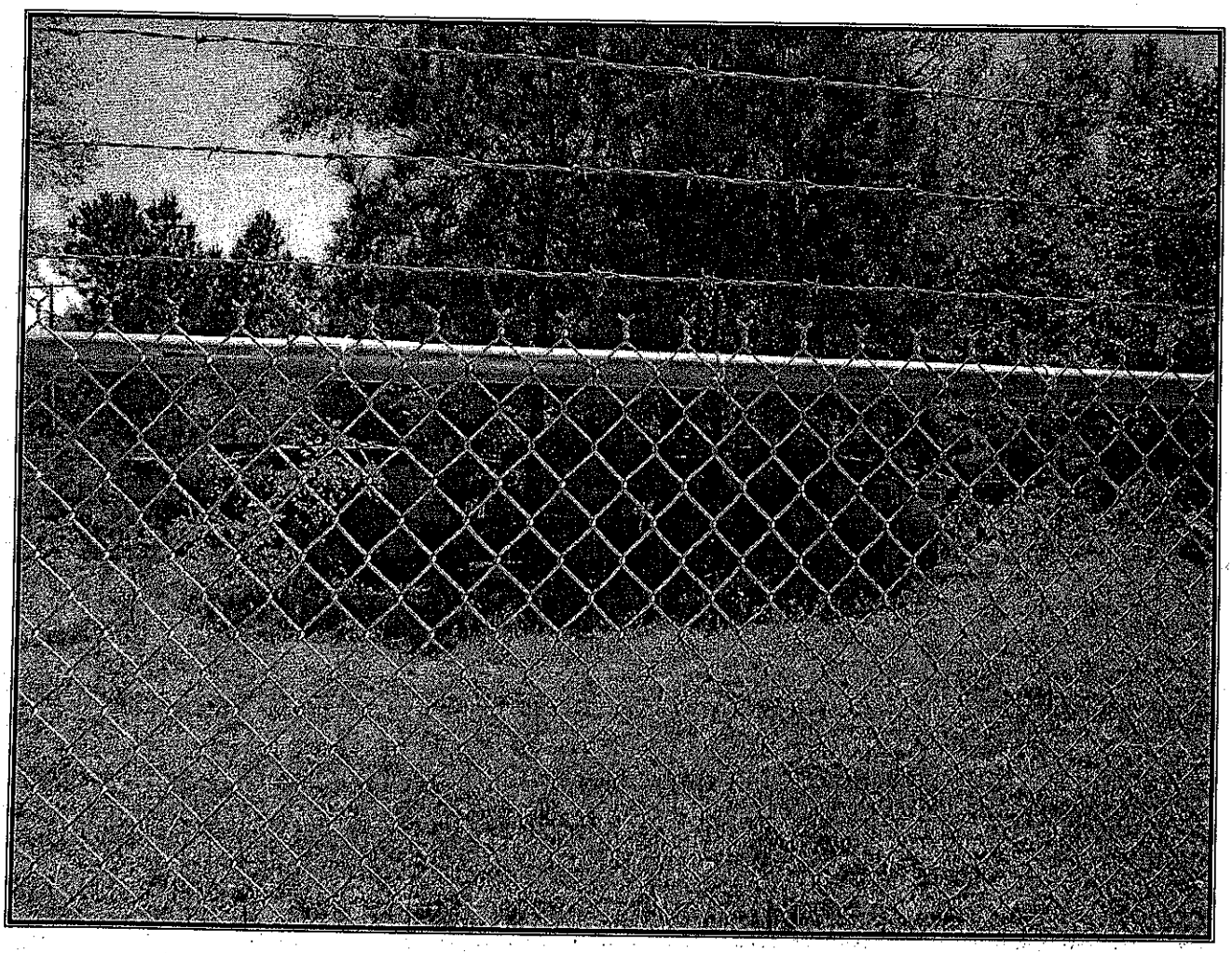


Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of a fractionation tank (same as in Photo 27) in the fenced area on the adjacent lot to the east of Lisbon facility. This fractionation tank is located approximately 25 feet west of the tanks in Photos 25 and 26.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 29

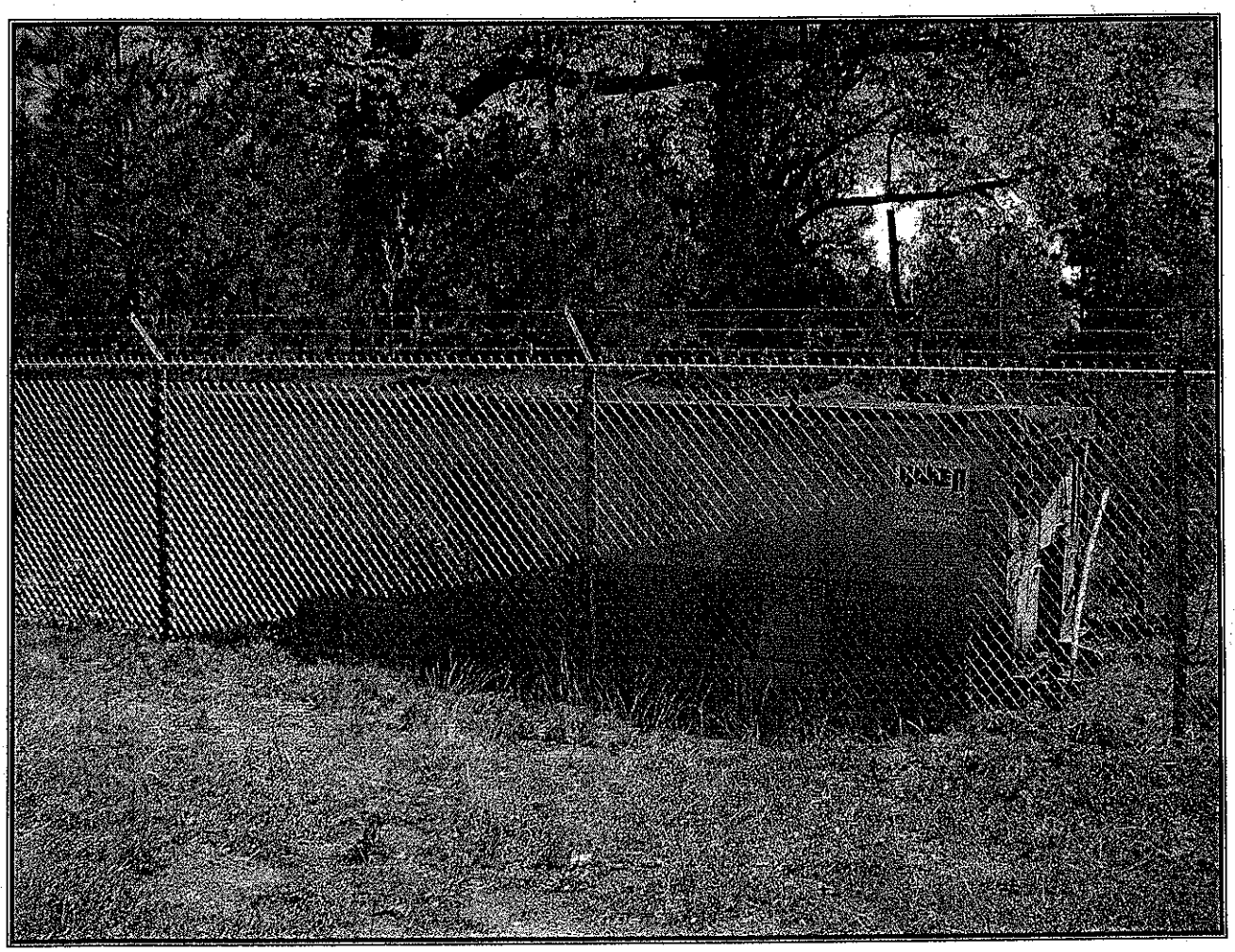


Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of two (2) roll-off bins in the fenced area on the adjacent lot to the east of Lisbon facility. These roll-off bins are located in a fence area adjacent to the fenced area containing the fractionation tanks depicted in Photos 25 through 28.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 30



Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of a roll-off bin in the fenced area (same area that roll-offs in Photo 29 were located) on the adjacent lot to the east of Lisbon facility.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

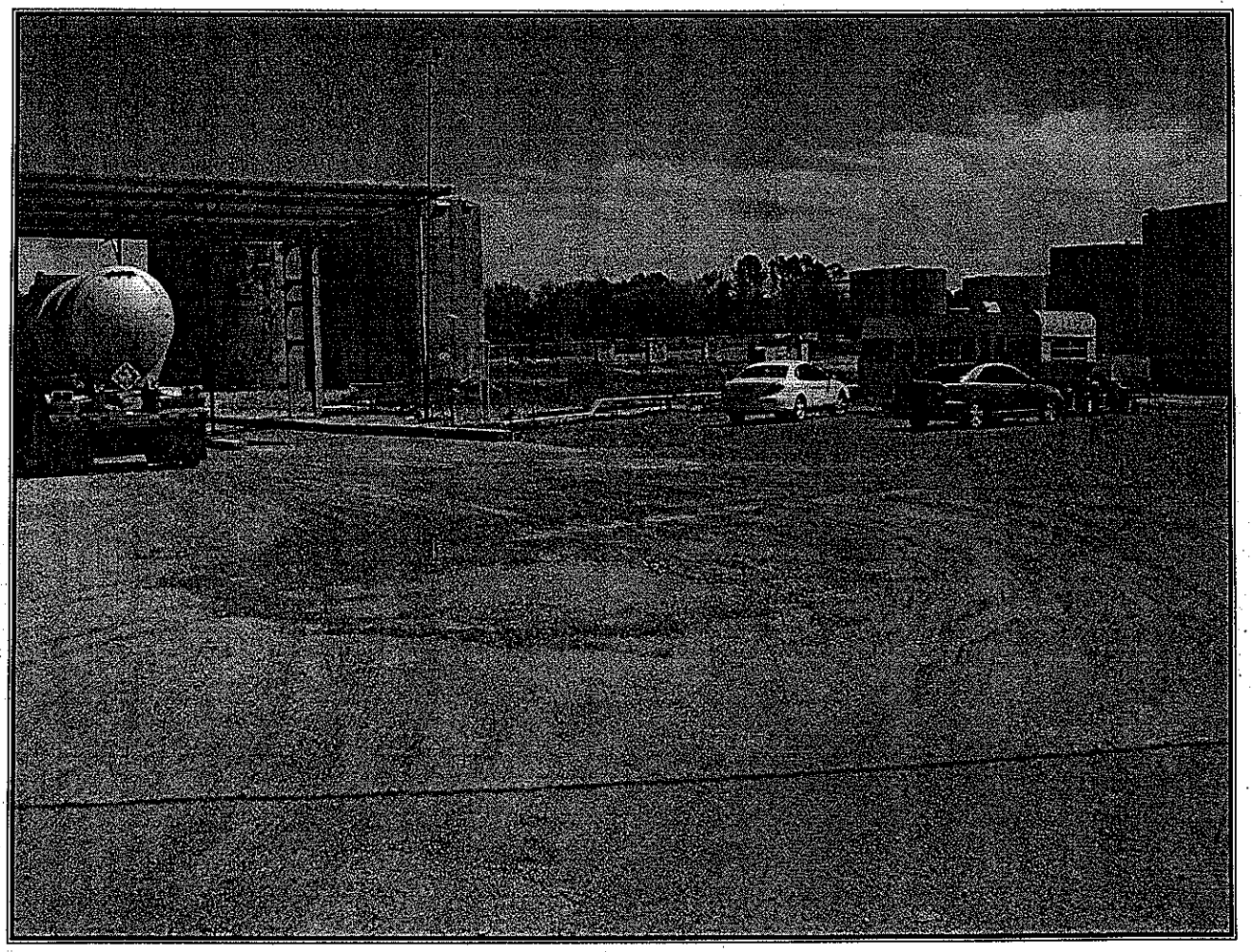
Photo # 31

Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of a roll-off bin in the fenced area (same area that roll-offs in Photos 29 and 30 were located) on the adjacent lot to the east of Lisbon facility.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 32

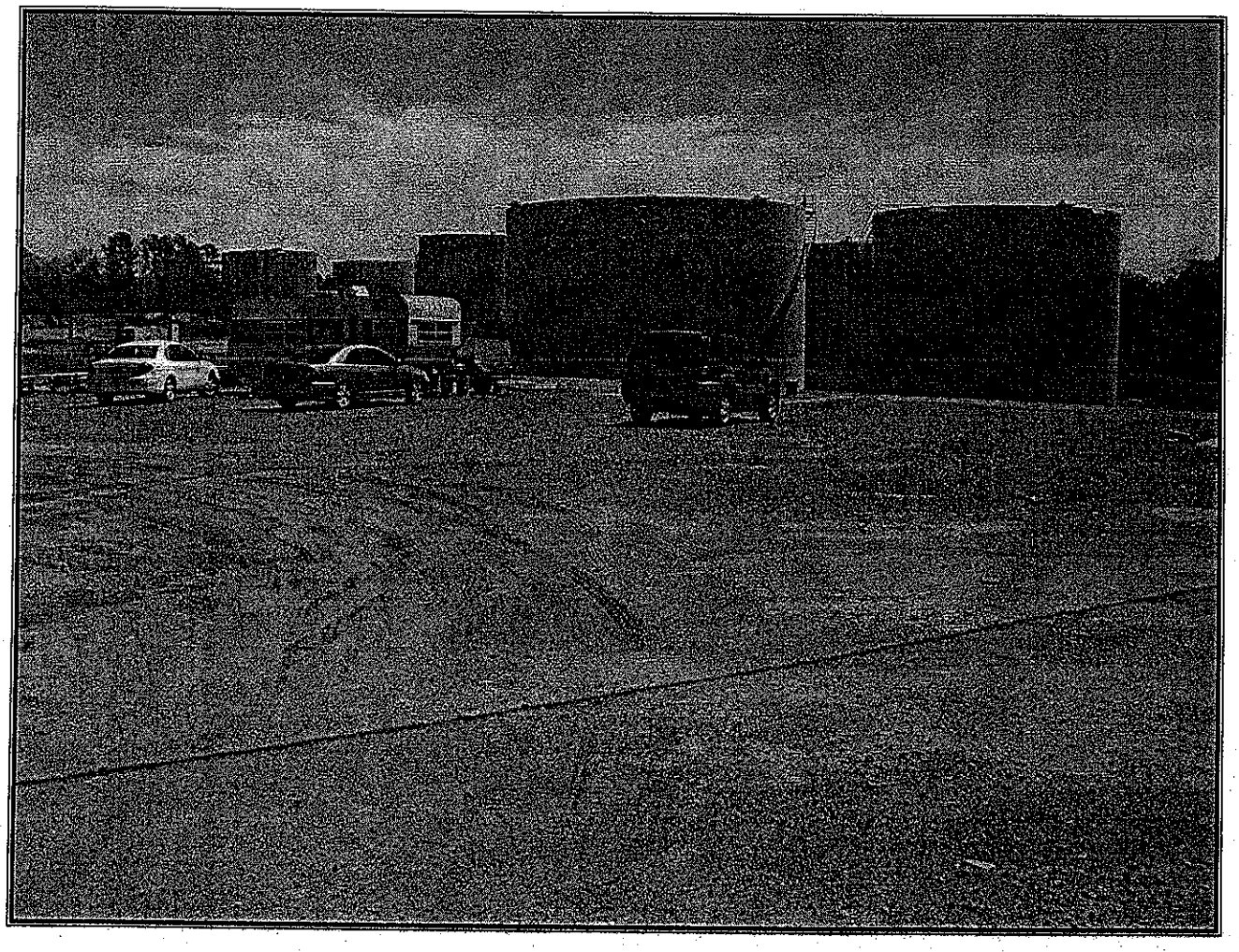


Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of loading/unloading area, Tanks N14 and M13 (left side of photo), Tanks K11, L12 and H8 (background), office trailer, and Tank B2 (right).	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 33

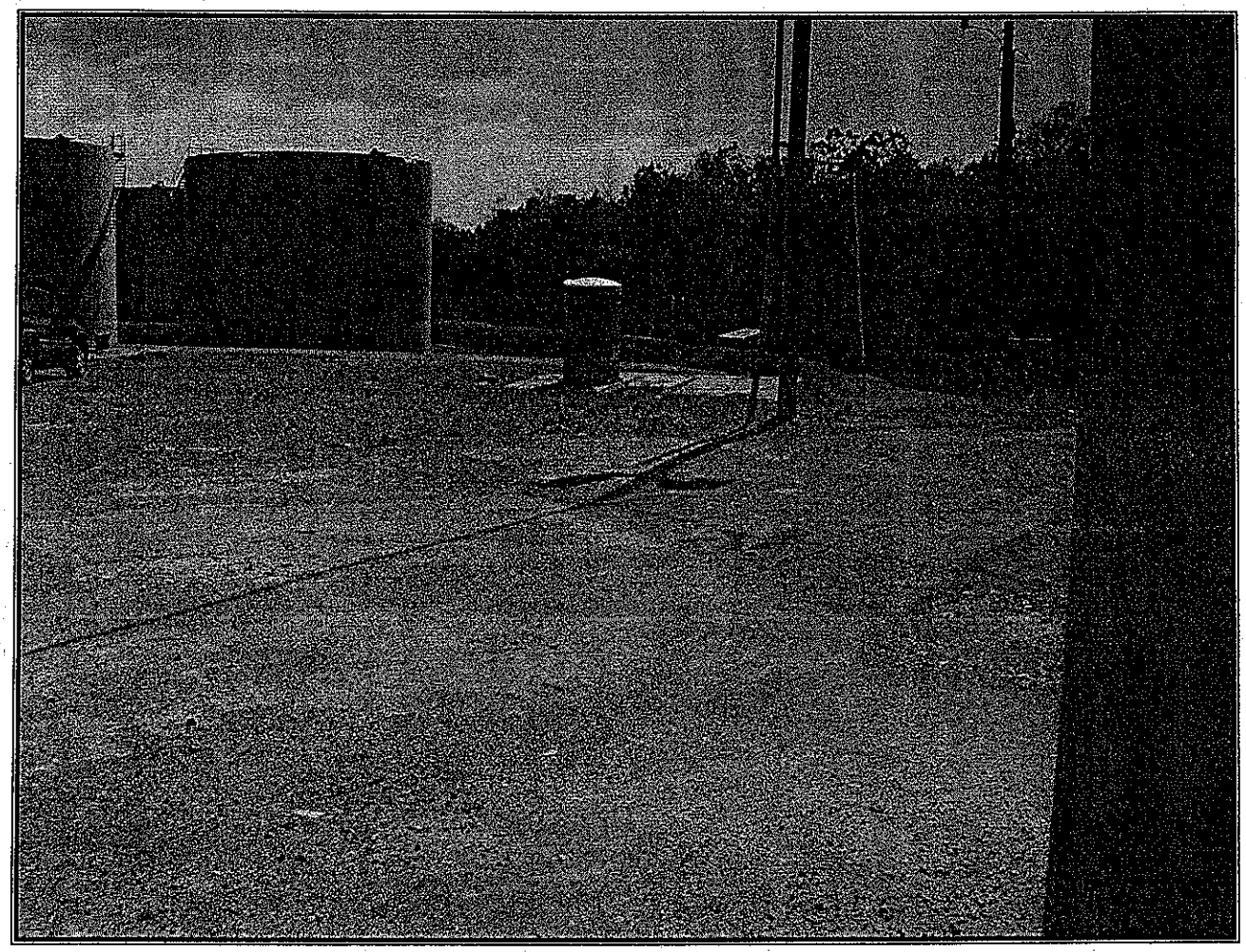


Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of Tanks K11, L12 and H8 (left in background), office trailer, and Tanks B2 (center), A1 (right) and C3 (between Tanks A1 and B2).	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 34

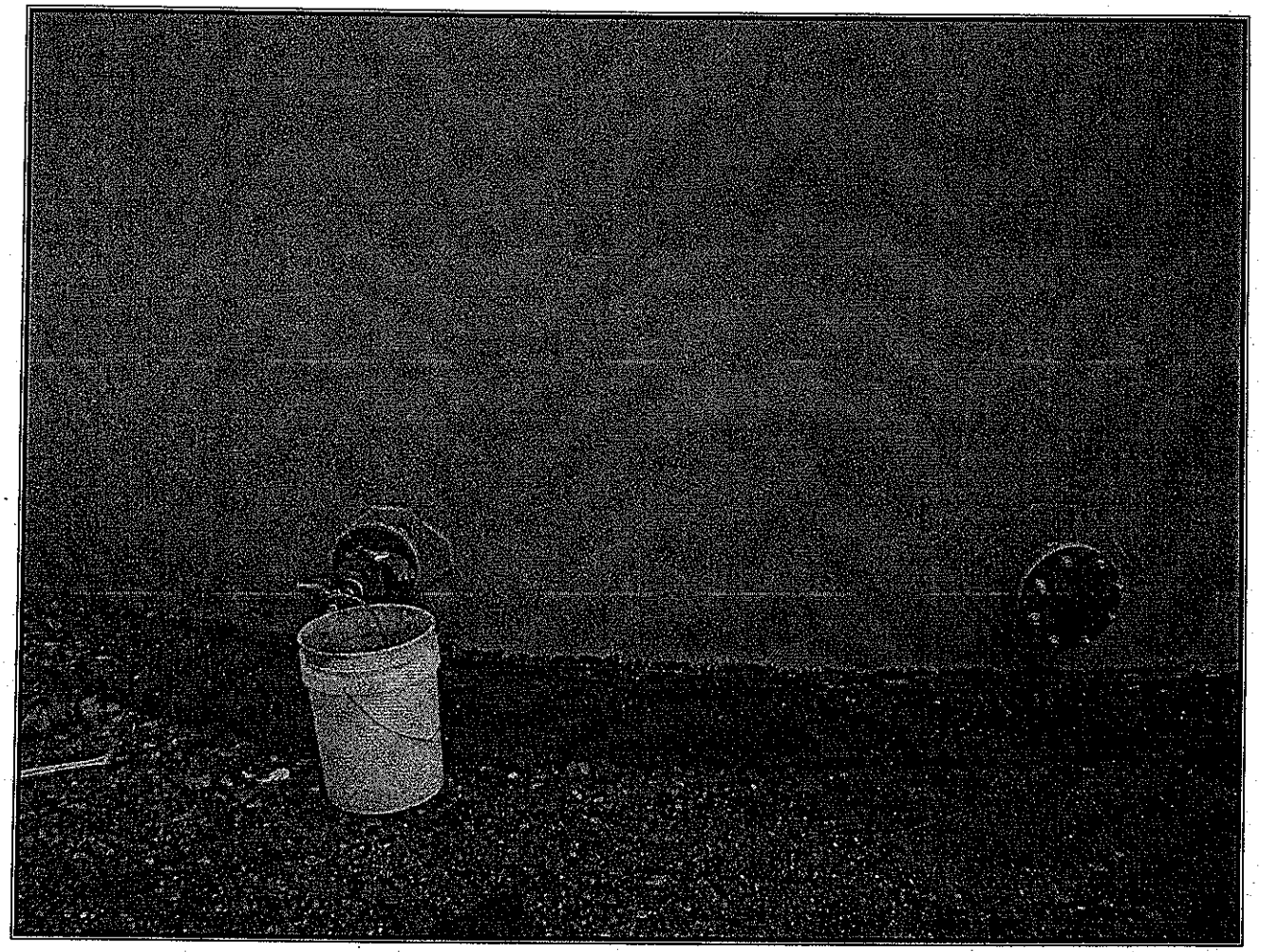


Photographer: Greg Valentine	Date: 04/01/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of Tanks B2 (left), A1 (right), C3 (between Tanks A1 and B2) and western boundary of facility.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 35

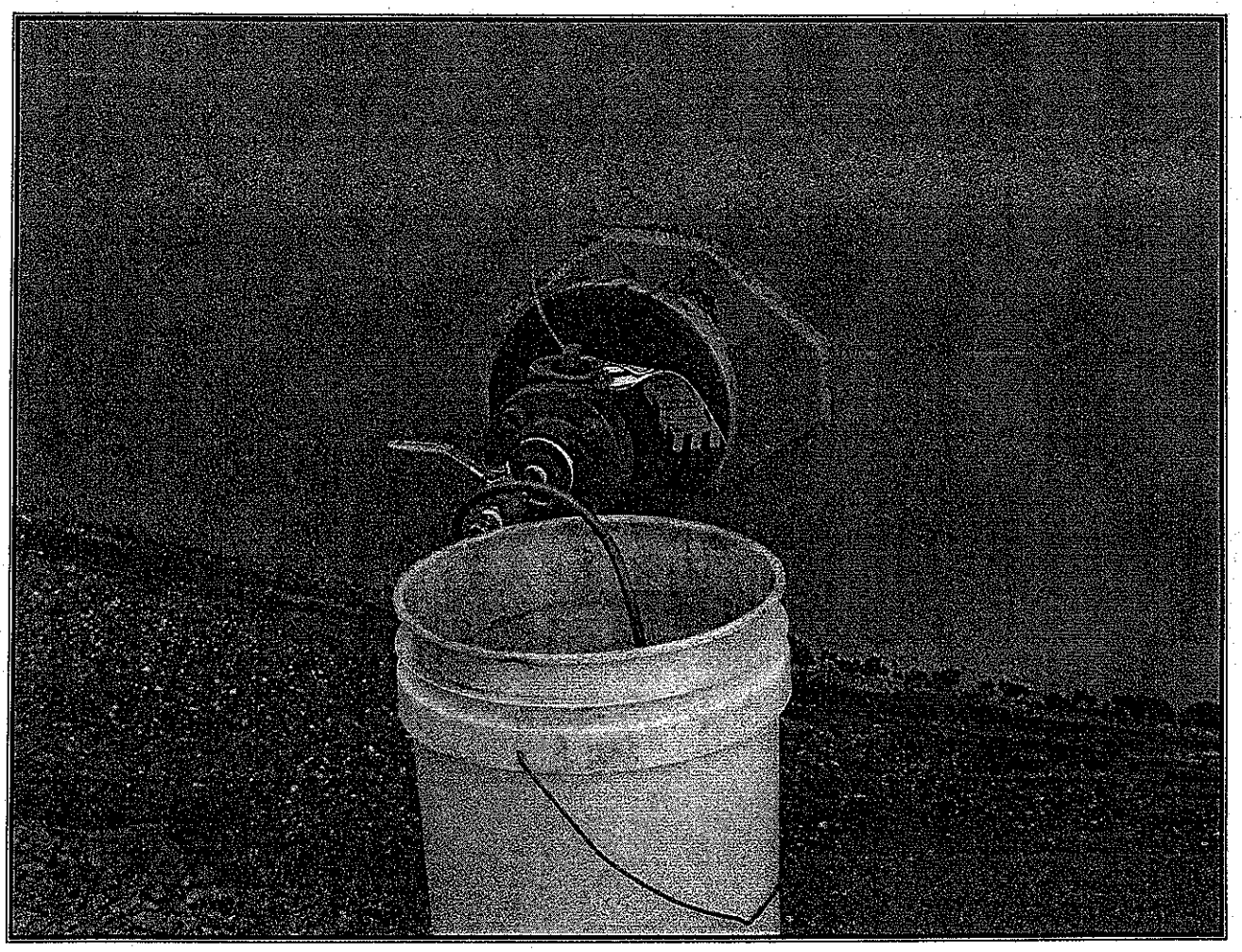


Photographer: Greg Valentine	Date: 05/14/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of sampling port on Tank A1 with overflow collection bucket.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 36

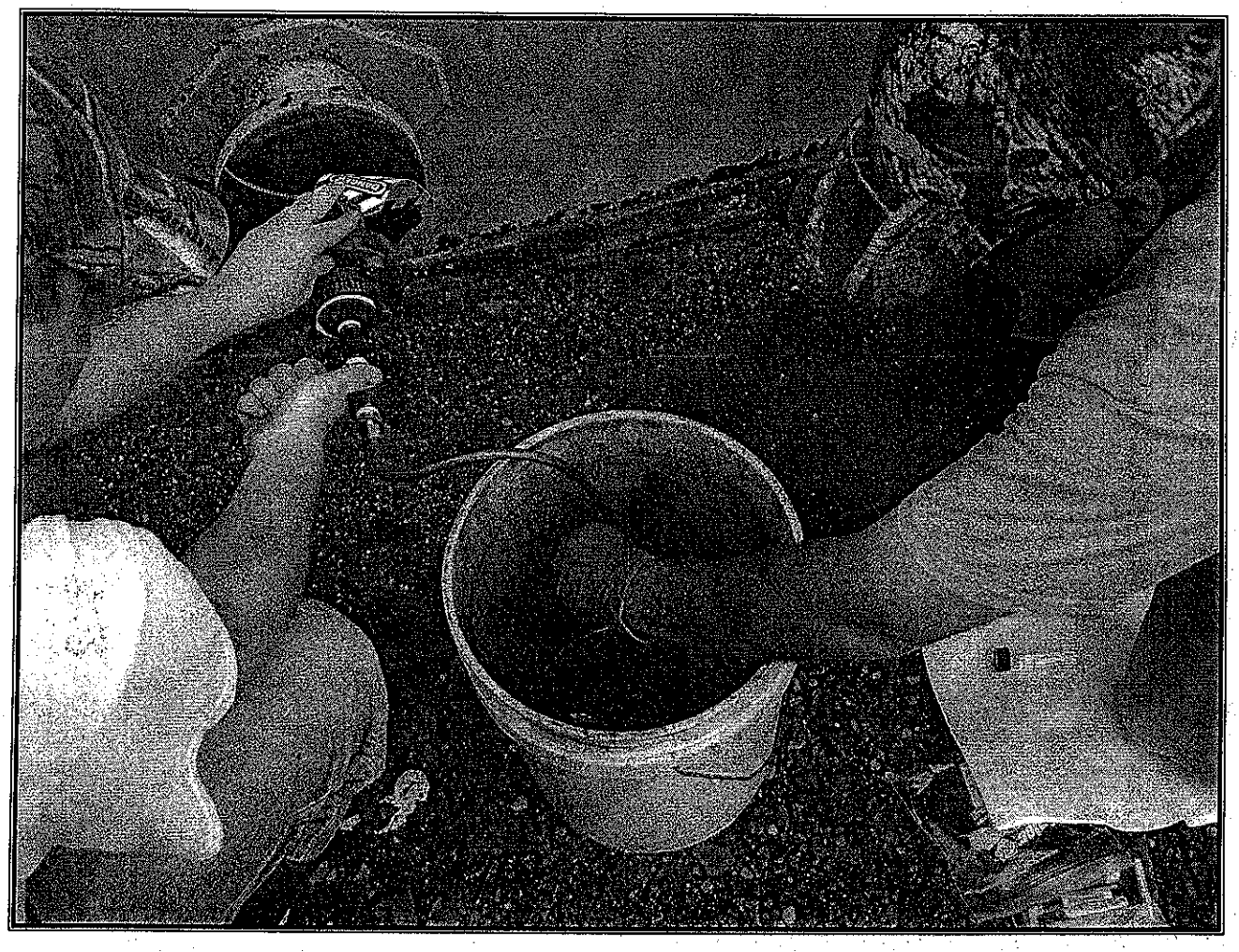


Photographer: Greg Valentine	Date: 05/14/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: Close-up view of sampling port on Tank A1 with overflow collection bucket (same as Photo 35).	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 37

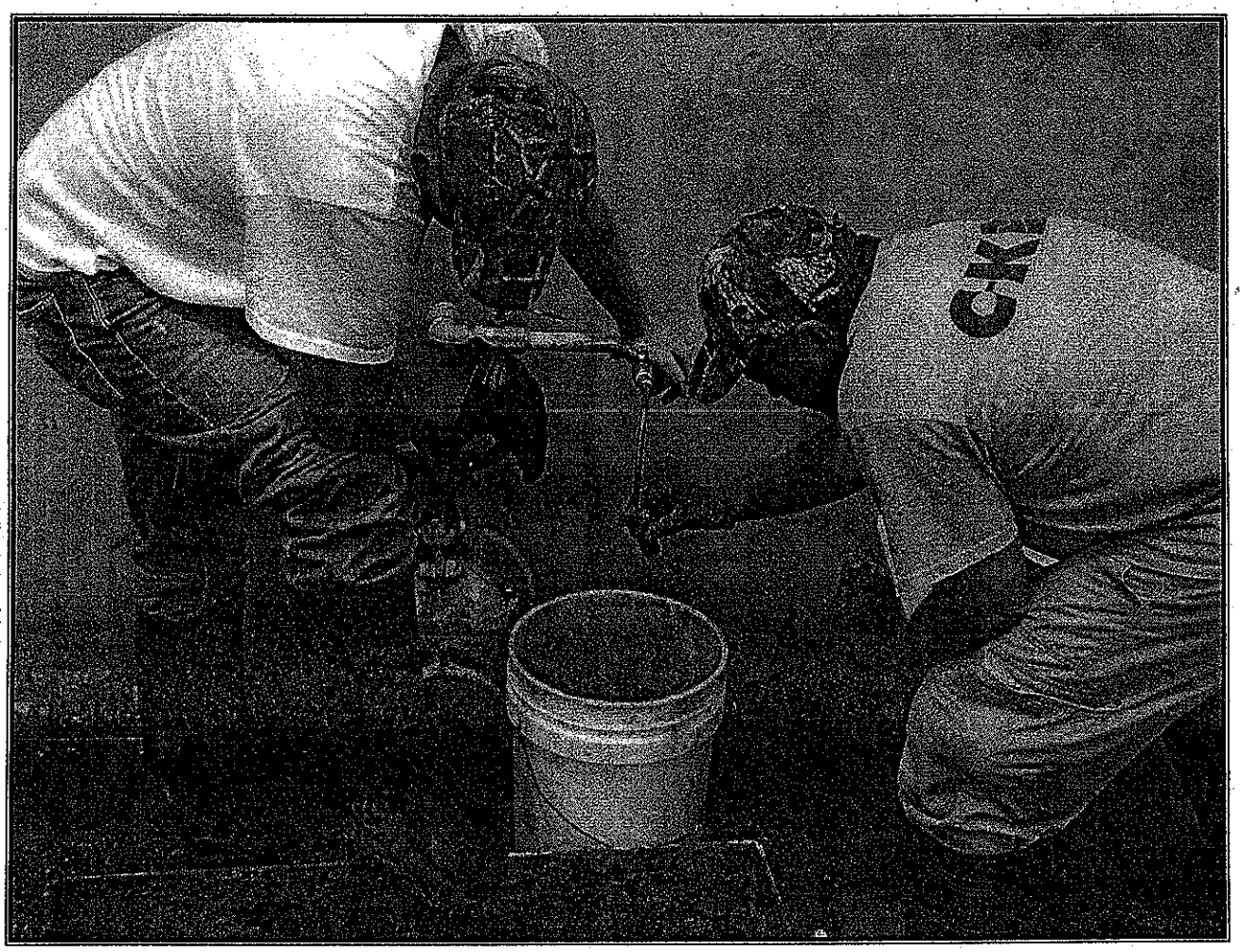


Photographer: Greg Valentine	Date: 05/14/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of Mr. Alan Bickham, CK Associates, sampling Tank A1 and Mr. Alex Farley, Lisbon Refinery, assisting.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 38

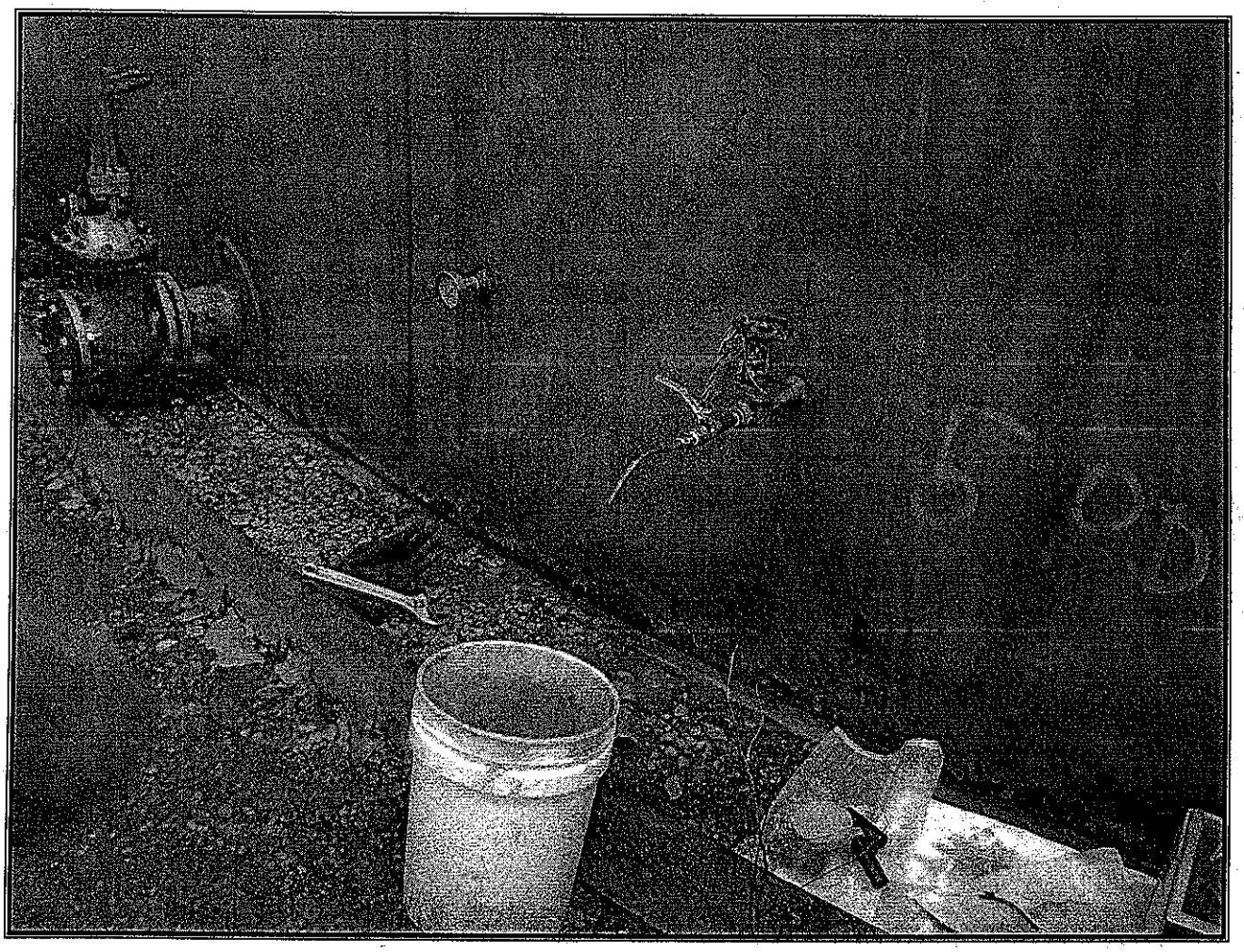


Photographer: Greg Valentine	Date: 05/14/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of Mr. Bickham sampling Tank B2 and Mr. Farley assisting.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 39

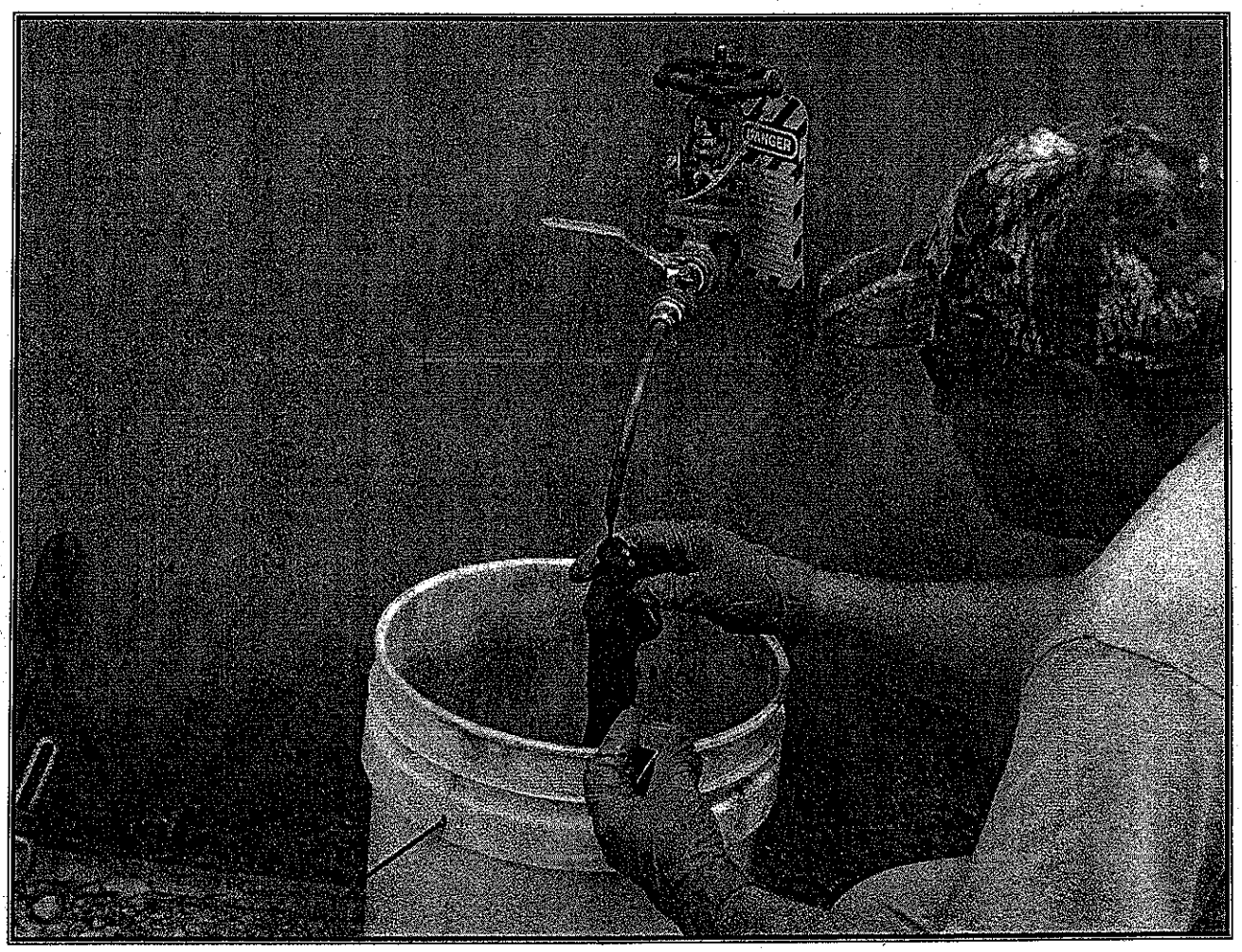


Photographer: Greg Valentine	Date: 05/14/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of sampling port and overflow bucket on Tank C3.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 40

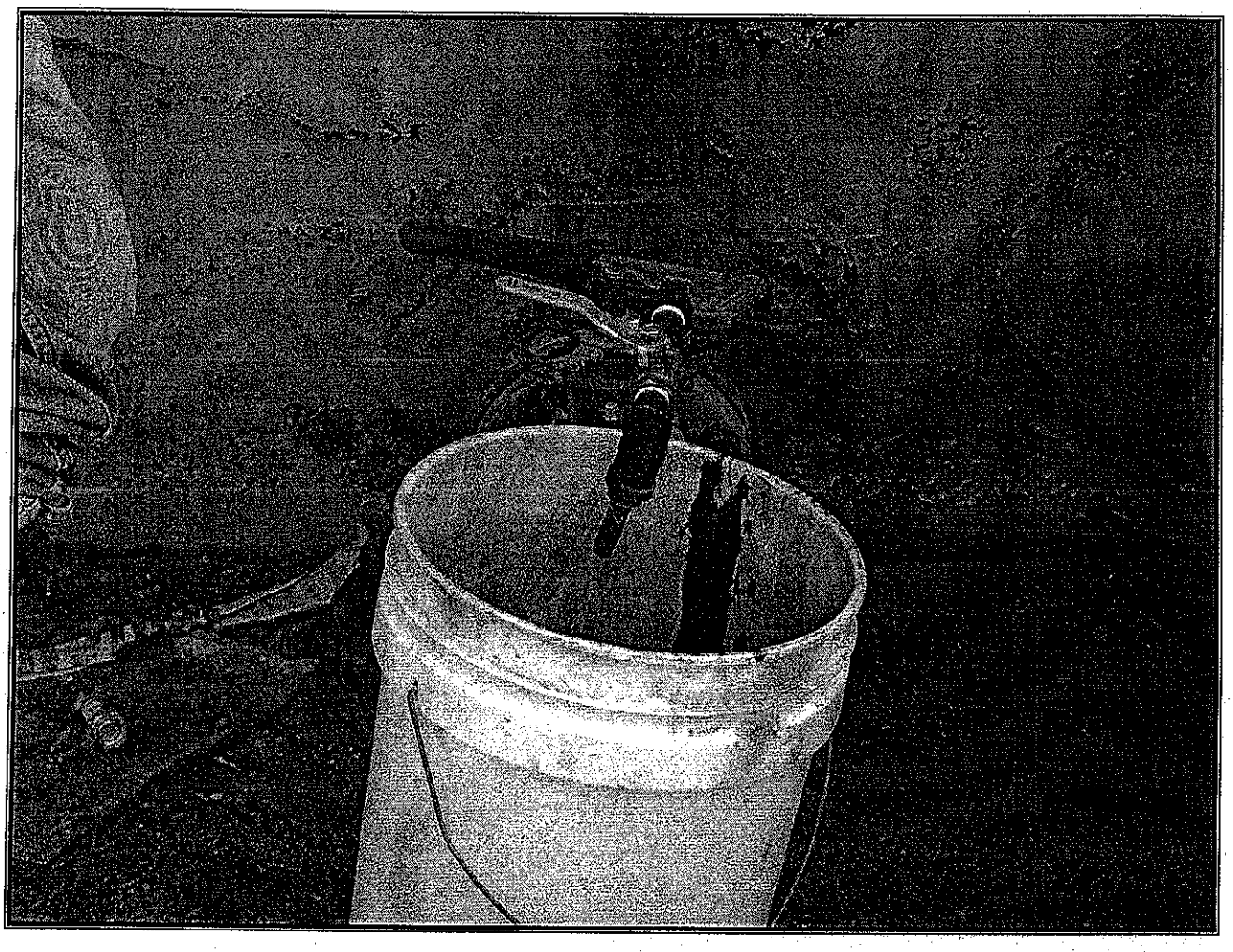


Photographer: Greg Valentine	Date: 05/14/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of Mr. Bickham sampling Tank C3.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 41



Photographer: Greg Valentine	Date: 05/14/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of sampling port and overflow bucket on Tank M13.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 42

Photographer: Greg Valentine	Date: 05/14/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of Mr. Bickham sampling Tank M13.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

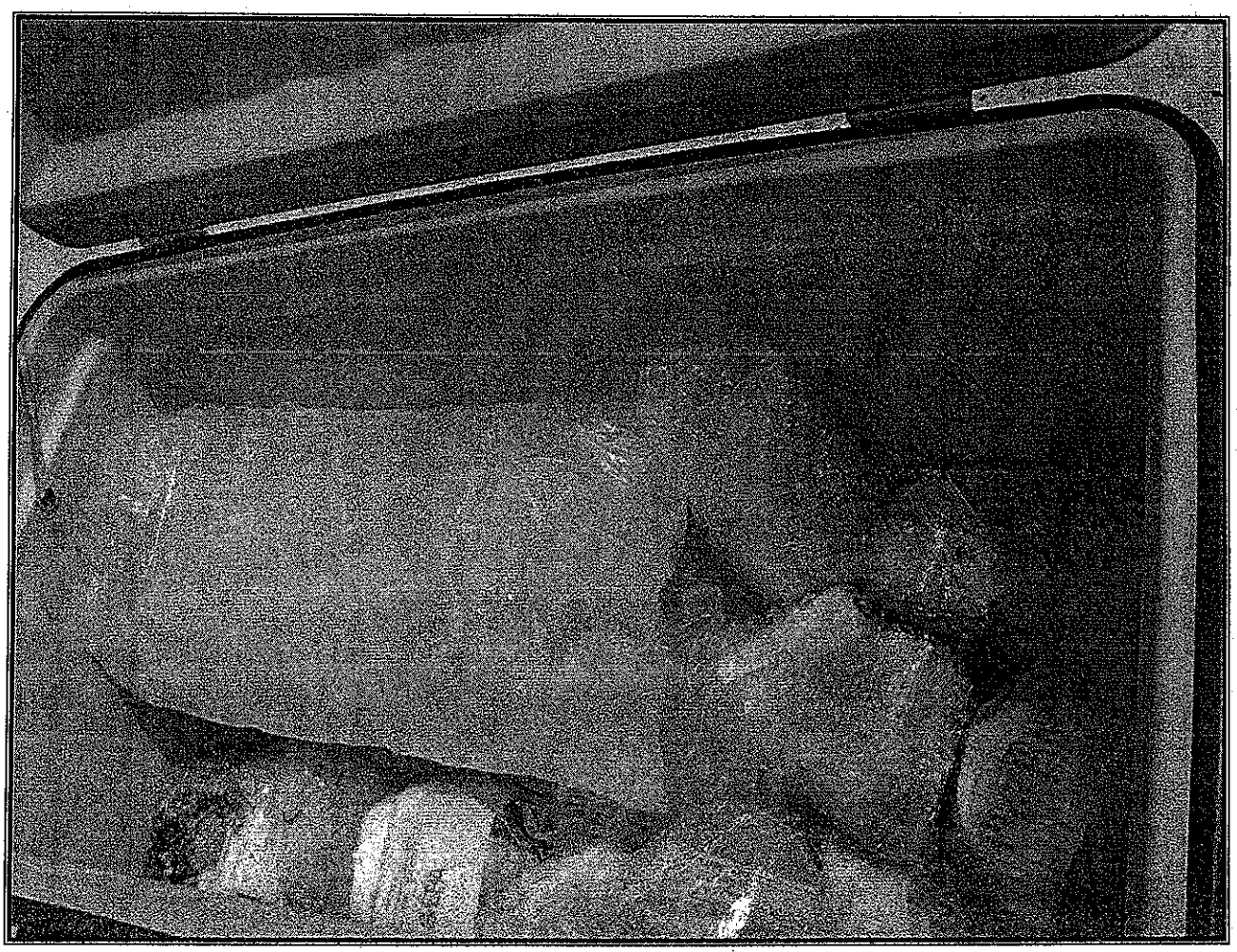
Photo # 43

Photographer: Greg Valentine	Date: 05/14/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of interior of sample cooler with samples packaged and iced for transport.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 44

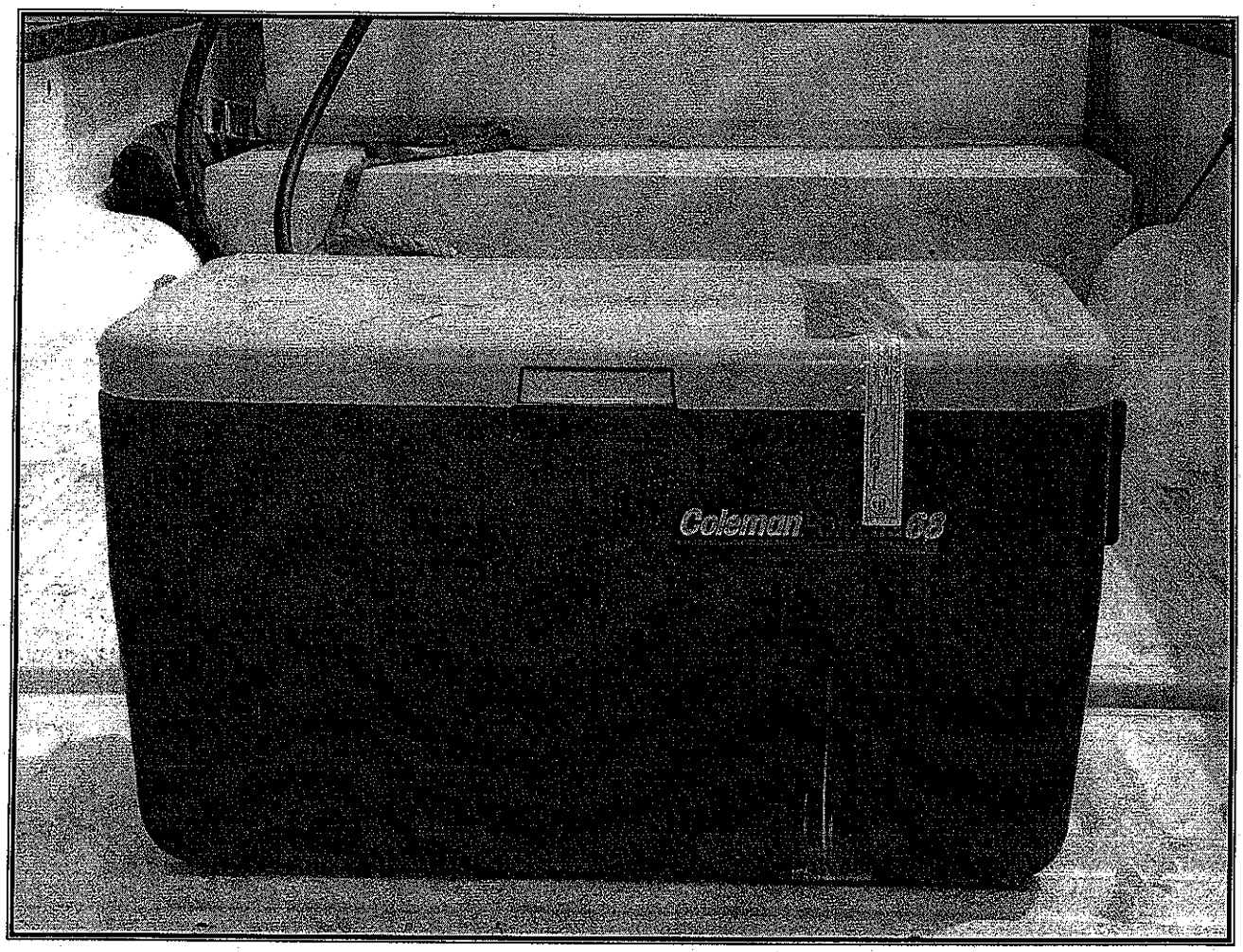


Photographer: Greg Valentine	Date: 05/14/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of interior of sample cooler with samples packaged and iced for transport (same as Photo 43).	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 45

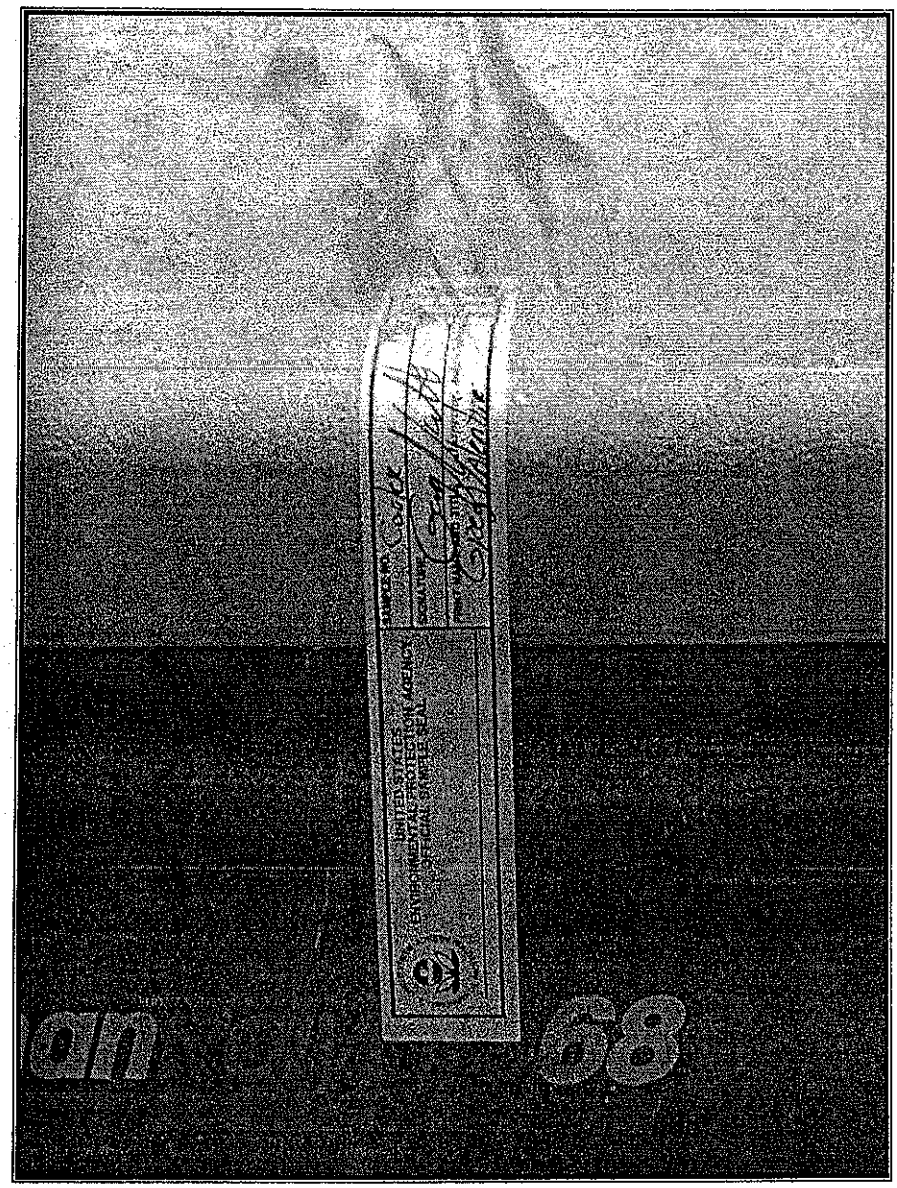


Photographer: Greg Valentine	Date: 05/14/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of sample cooler with custody seal in place and cooler taped closed for transport.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 46

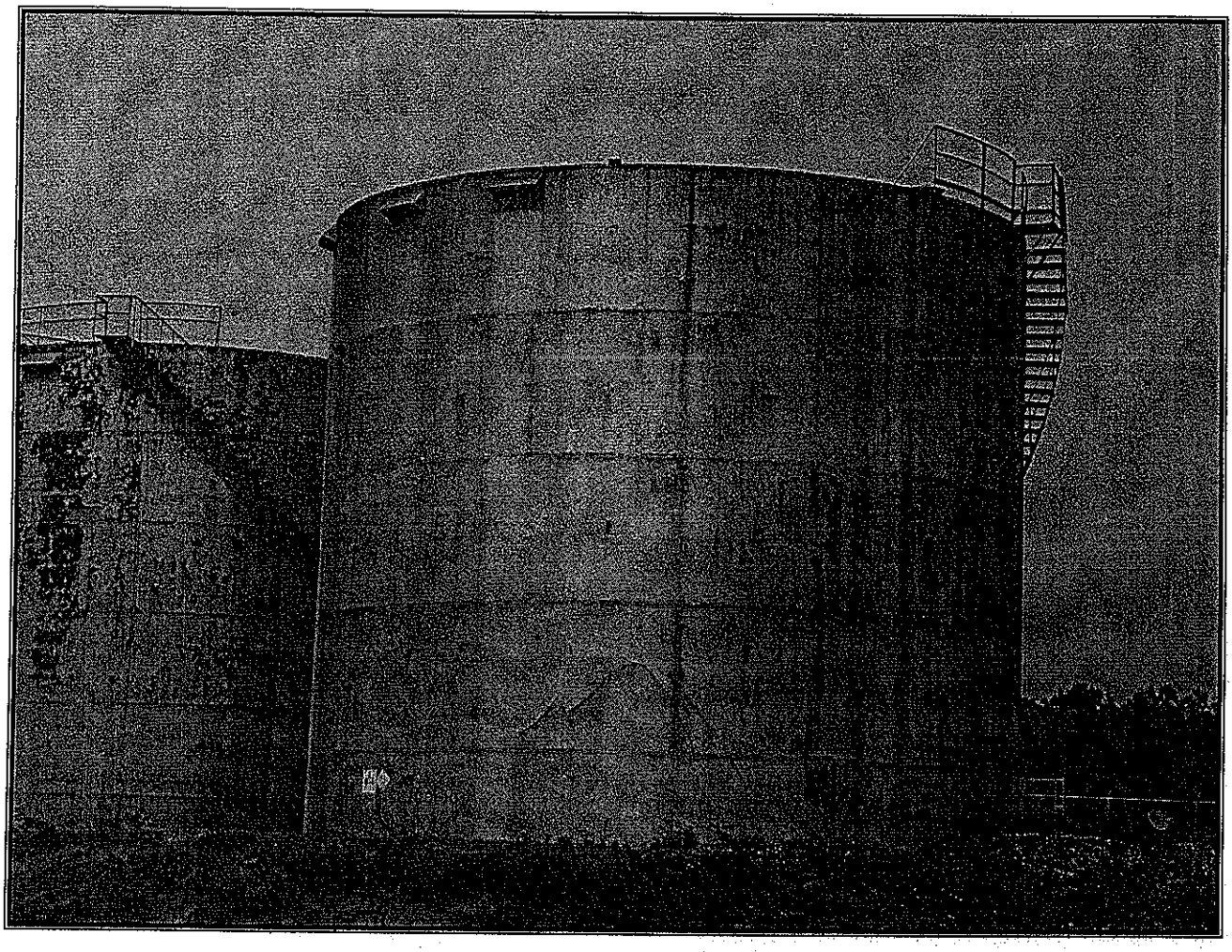


Photographer: Greg Valentine	Date: 05/14/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: Close-up view of custody seal on sample cooler (also viewable in Photo 45).	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 47

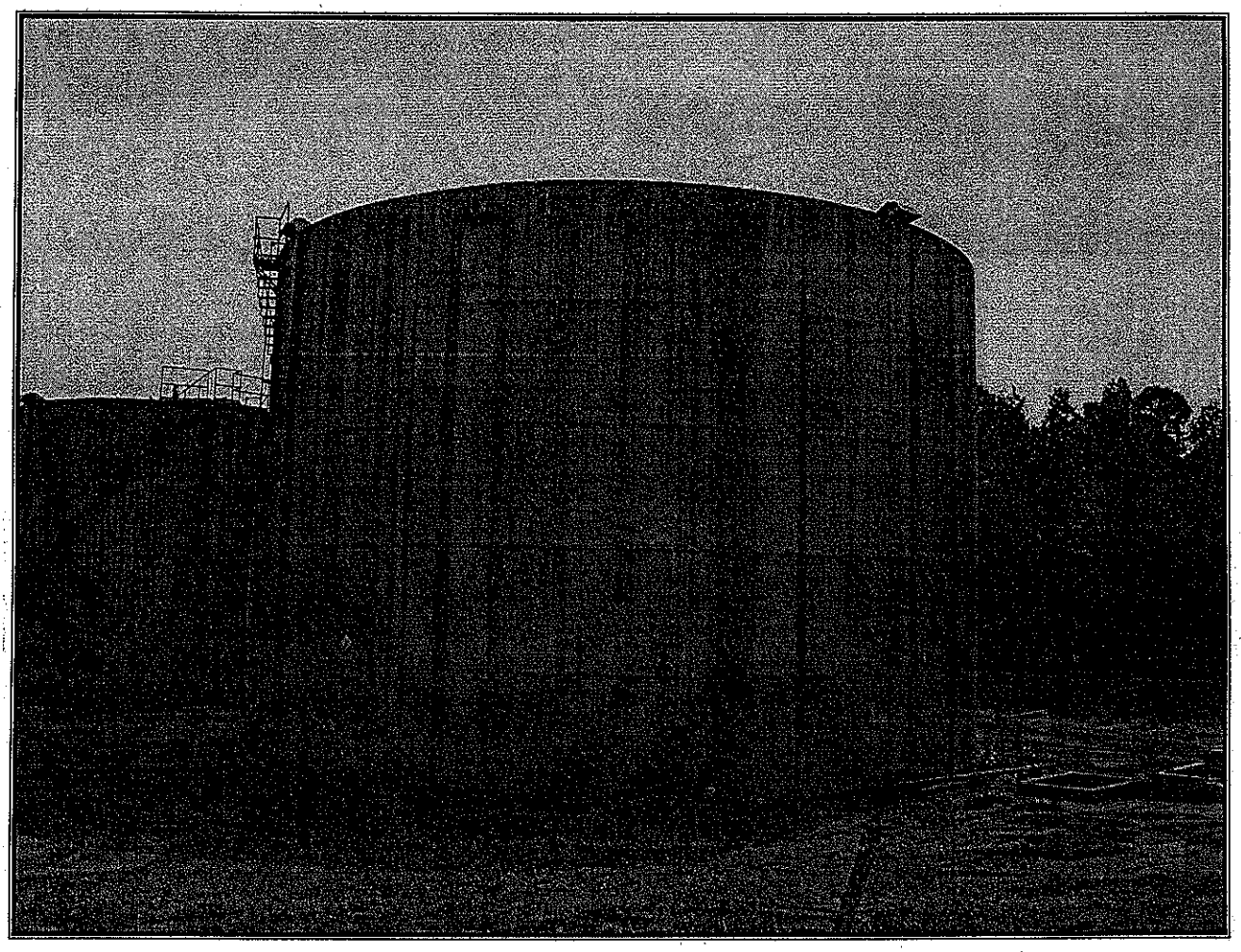


Photographer: Greg Valentine	Date: 05/14/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of Tanks M13 (right) and N14 (background, left).	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 48

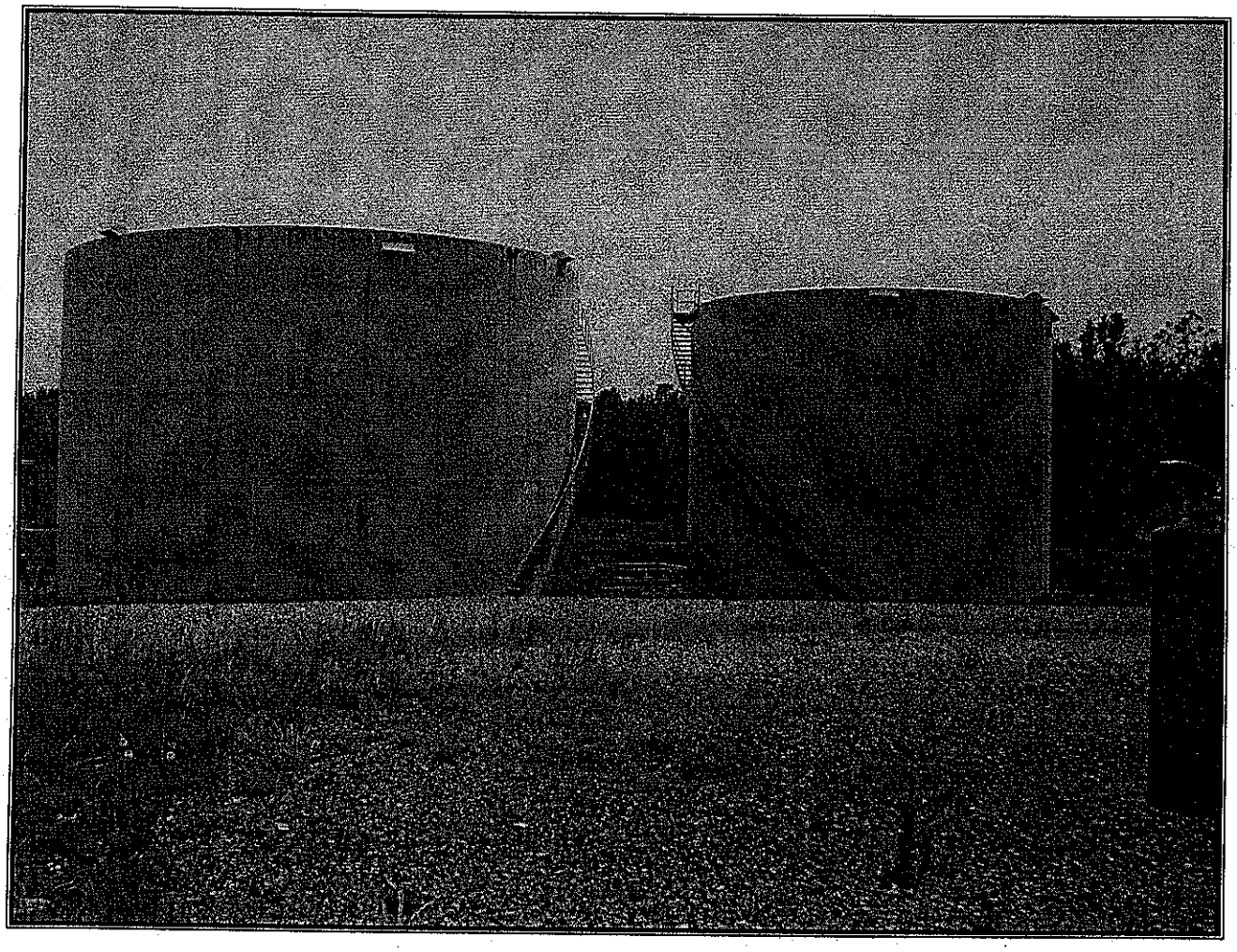


Photographer: Greg Valentine	Date: 05/14/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of Tank C3 (foreground).	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 49

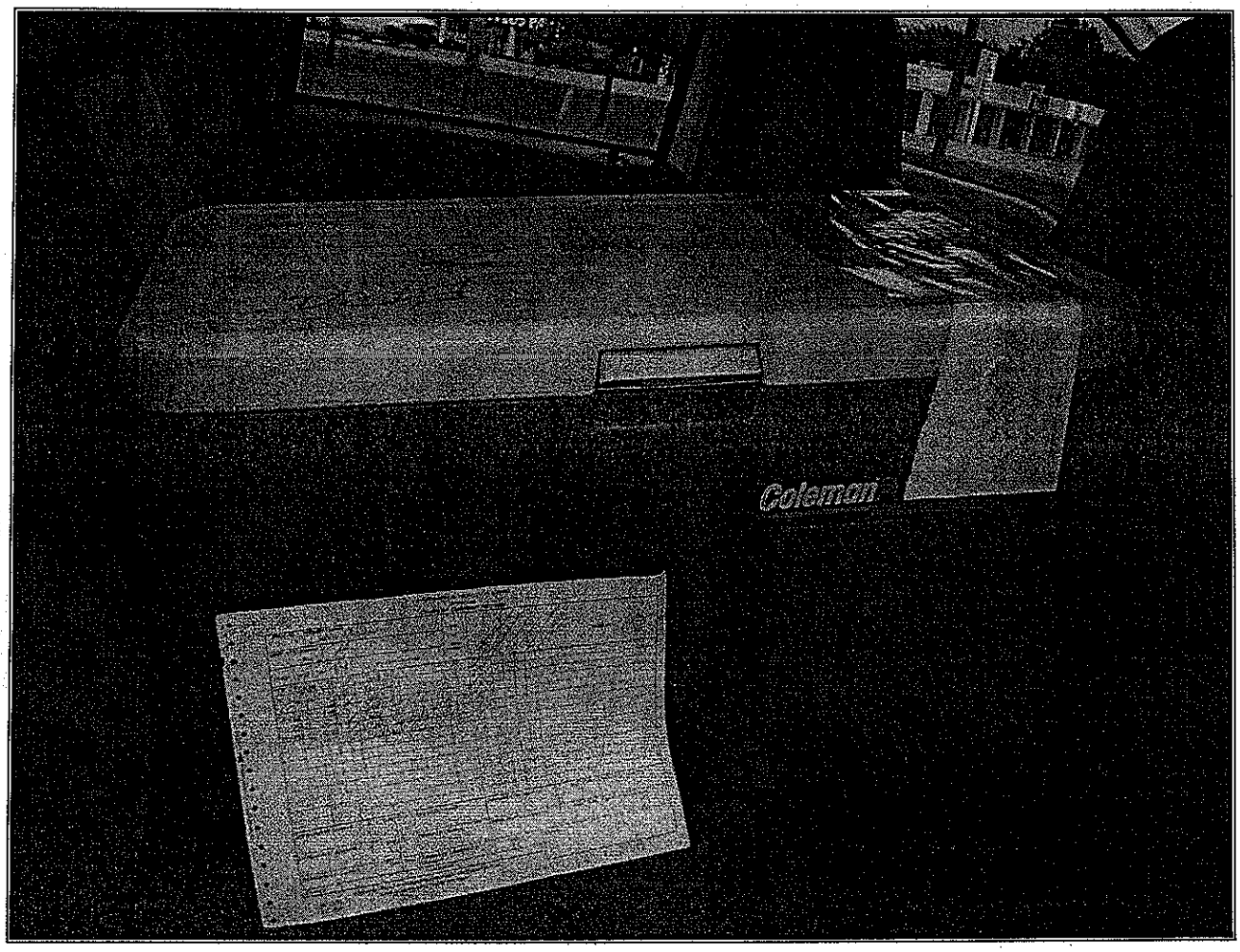


Photographer: Greg Valentine	Date: 05/14/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of Tanks A1 (right) and B2 (left).	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 50



Photographer: Greg Valentine	Date: 05/14/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of chain-of-custody form and sample cooler taped shut with new custody seal in place. Original custody seal was cut open so that fresh ice could be added to the cooler and melted ice could be drained.	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

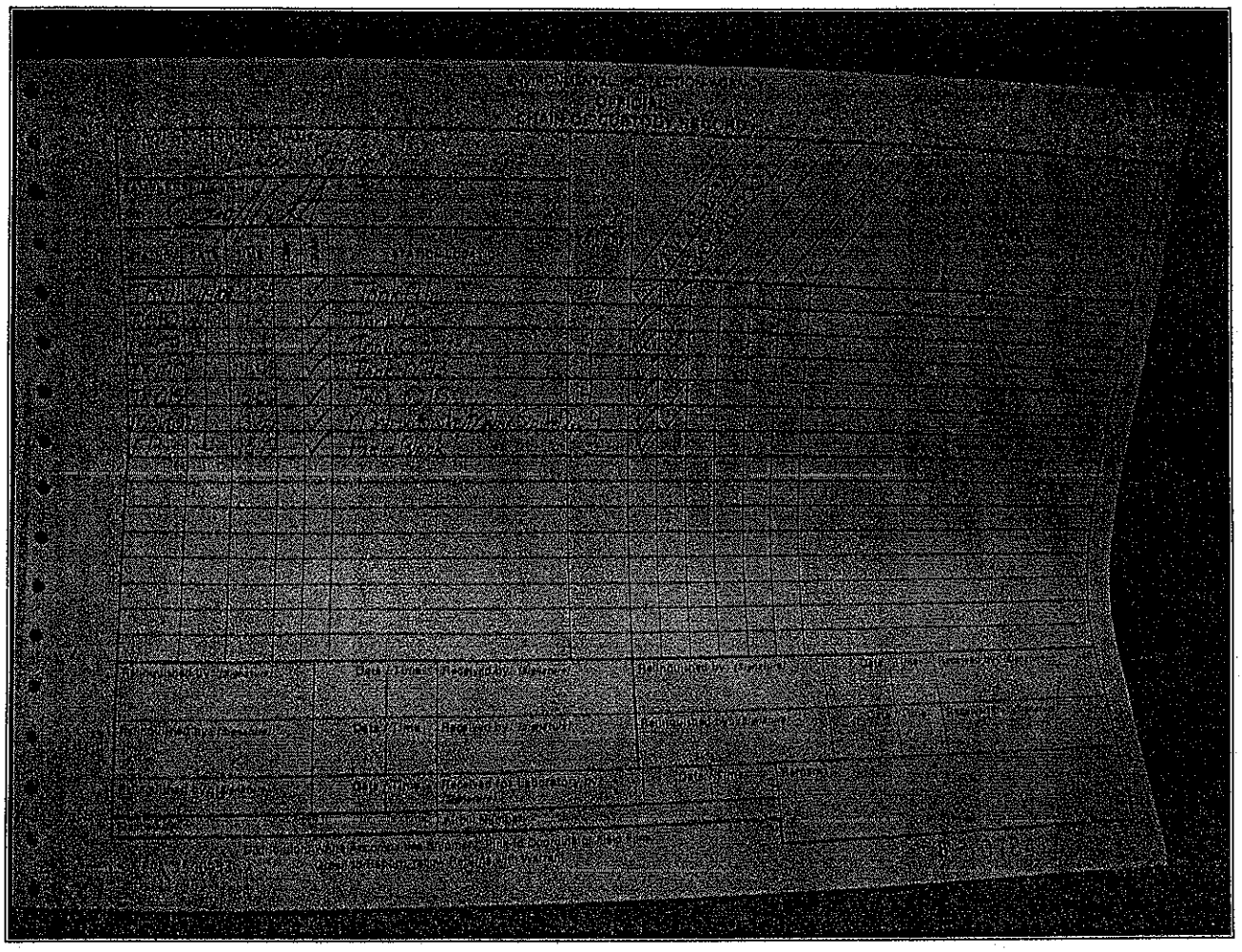
Photo # 51

Photographer: Greg Valentine	Date: 05/14/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: Close-up view of sample cooler taped shut with new custody seal in place (also viewable in Photo 50).	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Official Photograph Log

Photo # 52



Photographer: Greg Valentine	Date: 05/14/2009
City/Parish: Lisbon/Claiborne Parish	State: LA
Location: Lisbon Refinery, JV, LLC	
Subject: View of Chain-of-Custody form.	

ATTACHMENT C

ATTACHMENT D

ENVIRONMENTAL PROTECTION AGENCY

OFFICIAL CHAIN OF CUSTODY RECORD

PROJ. NO.

PROJECT NAME: Lisbon Refinery

SAMPLERS: (Signature)

STA. NO.	DATE	TIME	COMP.	GRAB	STATION LOCATION	NO. OF CONTAINERS	VOA (8260B)	SVOC (8270C)					REMARKS
TK-A1	5/14/09	13:55		✓	Tank A1	4	✓	✓					
TK-B2		14:20		✓	Tank B2	4	✓	✓					
TK-C3		14:30		✓	Tank C3	4	✓	✓					
TK-M13		14:40		✓	Tank M13	4	✓	✓					
TK-O15		15:00		✓	Tank O15	4	✓	✓					
MS/MSD		13:55		✓	Matrix Spike/Matrix Spike Dup	4	✓	✓					
FB		15:17		✓	Field Blank	3	✓						

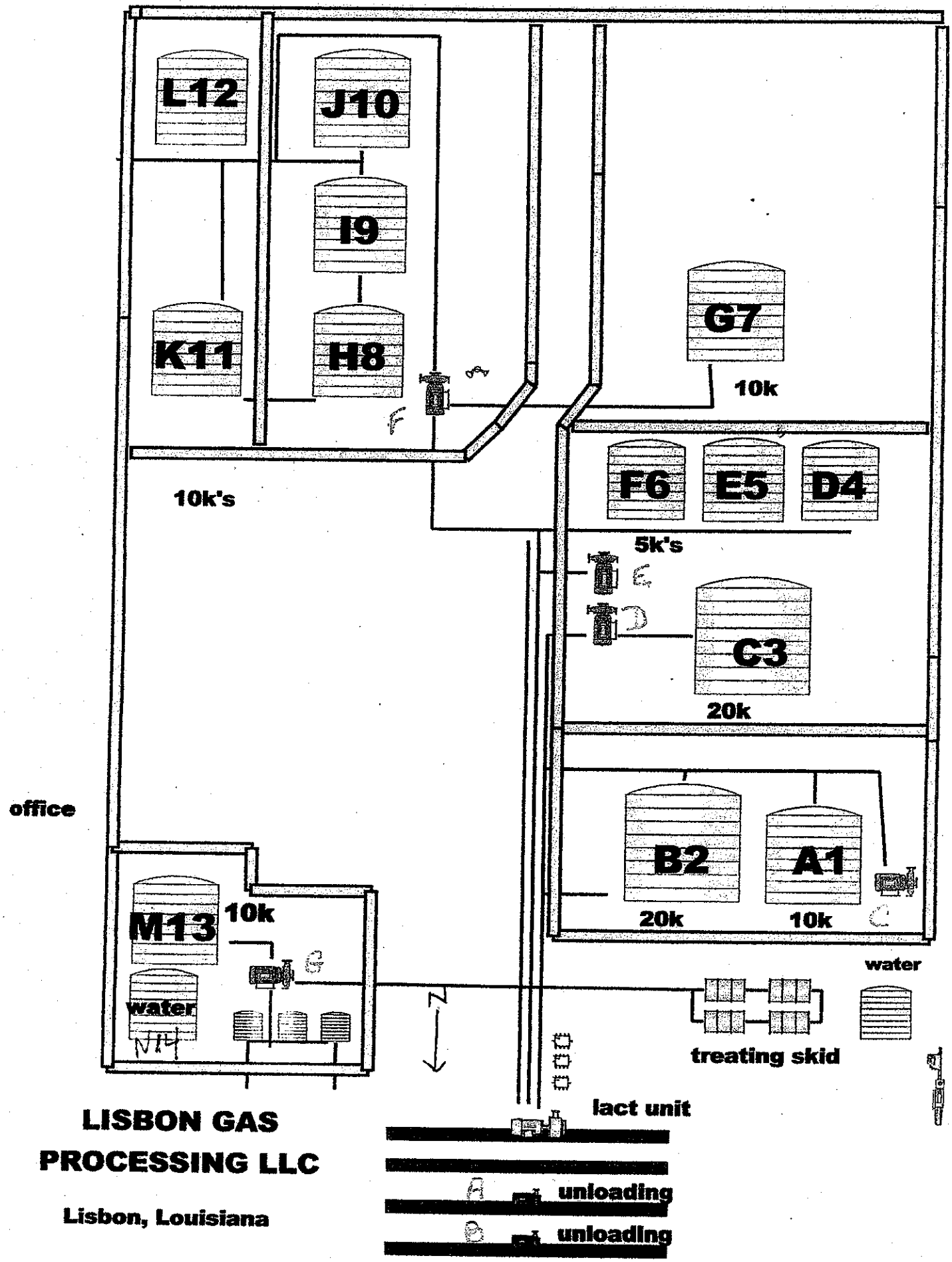
Relinquished by: (Signature)	Date / Time	Received by: (Signature)	Relinquished by: (Signature)	Date / Time	Received by: (Signature)
	5/15/09 11:15				
Relinquished by: (Signature)	Date / Time	Received by: (Signature)	Relinquished by: (Signature)	Date / Time	Received by: (Signature)
Relinquished by: (Signature)	Date / Time	Received for Laboratory by: (Signature)	Date / Time	Remarks	
Shipped by:		Airbill Number:			

Distribution: White Accompanies Shipment; Pink to Coordinator Field Files; Green to Report; Yellow Returns with Warrant

EPA 7500-53 (11/96)

6 — 07841

ATTACHMENT E



LISBON GAS PROCESSING LLC

Lisbon, Louisiana

ATTACHMENT F

LISBON REFINERY JV, LLC

800 SPRING STREET
SUITE 205
SHREVEPORT, LOUISIANA 71101

TELEPHONE: 318-429-0271 FAX: 318-429-7103

VIA ELECTRONIC MAIL (valentine.greg@epa.gov) Original to follow by U.S. Postal Service.

June 5, 2009

Mr. Greg Valentine
Environmental Scientist - Surveillance Section
U.S. EPA - Region 6
1445 Ross Avenue, Suite 1200
Dallas, TX 75202
Mail Code: 6EN-AS

RE: Information Request via electronic mail dated May 29, 2009

Dear Mr. Valentine,

In response to your Information Request dated May 29, 2009, please find the following:

1. Invoices for cleaning work done by Anderson Pollution Control on Tanks B2 and C3. See **Attachment Y**

2. Disposal records of material from cleaning of Tanks B2 and C3 by Anderson Pollution Control. See **Attachment Z.**

3. Truck tickets for all material brought in and taken offsite of Lisbon refinery for April 1, 2009 to present. The last day material was brought in was May 24, 2009. No material has been taken offsite. For truck tickets dated April 1 through April 13, please refer to **Attachments D, E, F, and G** sent April 22, 2009. Tickets for April 14 through April 30 will be sent through under separate cover next week. See **Attachments AA, BB, CC, and DD** for May tickets.

4. Purchase records for seals that were installed on all onsite tanks as well as the supplier of all seals. Please refer to Attachment N sent April 22, 2009. As previously explained, USA Environment was hired to clean and repairs tanks, including the seals. They initially subcontracted the seal work to a third party other than WFM. The third party provided seals for some of the tanks. WFM was hired as the subcontractor to replace the previous. Information regarding the materials and seals used by WFM was provided in the response dated may 28, 2009. See **Attachments U and V**.

   Tanks A, B, C, D, F and M are the only tanks listed in the air permit issued by LDEQ. Because of a decrease in the anticipated volume of material, the only tanks put into

ATTACHMENT G

FALKNER LABORATORIES, INC.

1039 PEARL DRIVE • P.O. BOX 5438
BOSSIER CITY, LA 71111 • 71171
PHONE: 318-746-2404·FAX: 318-742-1448

LAB REPORT NUMBER:
4-0446903a

REPORT DATE:
April 8, 2009

CUSTOMER/ CLIENT NAME
Lisbon Processing, LLC

REQUESTED BY:
Karen Courtman

DATE RECEIVED:
April 8, 2009

SAMPLE OF: Crude Oil
SAMPLED BY: Customer
SAMPLE DATE/ TIME: 4/8/09
SAMPLE LOCATION: Lisbon Refinery

Test Description Method Number	Sample Results	QAQC Standard/Duplicate	Date/Time Analyzed	Analyst Initials
Tank A-1				
Reid Vapor Pressure, psi ASTM D 323	10.4		4/8/09	RM
Tank B-2				
Reid Vapor Pressure, psi ASTM D 323	10.1		4/8/09	RM

A: The results of this test relate only to the items tested.
B: This report will not be reproduced except in full, without the written approval of the laboratory.

FOR FALKNER LABORATORIES, INC.

ATTACHMENT H

Monday 3/2/09
loads

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 192 LEASE GAUGED OFFICE COPY

TICKET # 3710145 TICKET DATE 03/02/09 TANK # 177884 TANK SIZE 405.13
LEASE # 166565 LEASE NAME MOAK R D #1
OPERATOR SKLAR EXPLORATION COMPANY LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 16 INCHES 05 FR 2/4 TEMP 056.0 BS&W FEET 00 INCHES 07 FR 0/4
BOT FEET 06 INCHES 10 FR 0/4 TEMP 056.0 BS&W FEET 00 INCHES 07 FR 0/4

BS&W% 00.10 OBS GRAVITY 59.0 OBS TEMP 054.0
SEAL OFF 3196189 SEAL ON 3084622 EST NET BBLS 00193.26

DESTINATION L6031 Lisbon Station
SPLIT N DRIVER 781139 TRAILER 1147 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 02:13 P OPEN DRIVER
OPERATOR WITNESS Carl Pavo
CLOSING DATE 03/02/09 CLOSE DRIVER
CLOSING TIME 02:43 P OPERATOR WITNESS
REMARKS

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 182 LEASE GAUGED OFFICE COPY

TICKET # 1060152 TICKET DATE 03/02/09 TANK # 177738 TANK SIZE 210.43
LEASE # 153232 LEASE NAME PATTERSON 16 #1
OPERATOR NELSON ENERGY INC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 03 FR 0/4 TEMP 050.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 01 INCHES 02 FR 0/4 TEMP 050.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.10 OBS GRAVITY 59.3 OBS TEMP 048.0
SEAL OFF 1940980 SEAL ON 3197028 EST NET BBLS 00183.00

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781100 TRAILER 3069 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 01:19 P OPEN DRIVER
OPERATOR WITNESS Joe Harris
CLOSING DATE 03/02/09 CLOSE DRIVER
CLOSING TIME 01:51 P OPERATOR WITNESS
REMARKS THANKS

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 181 LEASE GAUGED OFFICE COPY

TICKET # 1060151 TICKET DATE 03/02/09 TANK # 177396 TANK SIZE 210.94
LEASE # 153054 LEASE NAME GRABLE 15 #1
OPERATOR NELSON ENERGY INC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 04 FR 2/4 TEMP 048.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 01 INCHES 03 FR 2/4 TEMP 048.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.10 OBS GRAVITY 57.8 OBS TEMP 046.0
SEAL OFF 3196162 SEAL ON 3197027 EST NET BBLS 00183.15

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781100 TRAILER 3069 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 10:33 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/02/09 CLOSE DRIVER
CLOSING TIME 10:59 A OPERATOR WITNESS
REMARKS THANKS

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 7710

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 175 LEASE GAUGED DRIVER COPY

TICKET # 3710143 TICKET DATE 03/02/09 TANK # 016160 TANK SIZE 207.92
LEASE # 151801 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 02 FR 0/4 TEMP 044.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 01 INCHES 06 FR 2/4 TEMP 044.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.10 OBS GRAVITY 35.0 OBS TEMP 042.0
SEAL OFF 3084198 SEAL ON 3084621 EST NET BBLS 00176.67

DESTINATION L6031 Lisbon Station
SPLIT N DRIVER 781139 TRAILER 1147 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:51 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/02/09 CLOSE DRIVER Carl Henry Davis
CLOSING TIME 08:03 A OPERATOR WITNESS
REMARKS

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 162 LEASE GAUGED OFFICE COPY

TICKET # 1060150 TICKET DATE 03/02/09 TANK # 176019 TANK SIZE 209.43
LEASE # 127816 LEASE NAME AVANT #1
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 12 INCHES 11 FR 2/4 TEMP 039.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 01 INCHES 03 FR 2/4 TEMP 039.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.10 OBS GRAVITY 57.5 OBS TEMP 038.0
SEAL OFF 3195659 SEAL ON 3197026 EST NET BBLS 00164.18

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781100 TRAILER 3069 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:07 A OPEN DRIVER
OPERATOR WITNESS Joe Harris
CLOSING DATE 03/02/09 CLOSE DRIVER
CLOSING TIME 07:34 A OPERATOR WITNESS
REMARKS THANKS

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 211 LEASE GAUGED DRIVER COPY

TICKET # 0430176 TICKET DATE 03/02/09 TANK # 177534 TANK SIZE 308.12
LEASE # 150170 LEASE NAME GOFF 24 1-ALT
OPERATOR EL PASO E&P COMPANY LP
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 12 INCHES 01 FR 2/4 TEMP 046.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 01 INCHES 07 FR 0/4 TEMP 046.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.10 OBS GRAVITY 52.0 OBS TEMP 046.0
SEAL OFF 3196159 SEAL ON 3196978 EST NET BBLS 00212.52

DESTINATION L031T HAYNESVILLE STORAGE TRUCKS
SPLIT N DRIVER 783207 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 05:54 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/03/09 CLOSE DRIVER
CLOSING TIME 07:13 A OPERATOR WITNESS Ray DuBois
REMARKS

2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 186 LEASE GAUGED DRIVER COPY

TICKET # 7060130 TICKET DATE 03/03/09 TANK # 177560 TANK SIZE 305.55
LEASE # 150346 LEASE NAME CALHOUN 27 #1 ALTT
OPERATOR EL PASO E&P COMPANY LP
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 10 INCHES 08 FR 0/4 TEMP 050.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 01 INCHES 04 FR 2/4 TEMP 050.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.10 OBS GRAVITY 50.0 OBS TEMP 048.0
SEAL OFF 3083937 SEAL ON 3196105 EST NET BBLS 00187.05

DESTINATION L6031 HAYNESVILLE STORAGE TRUCKS
SPLIT N DRIVER 780374 TRAILER 1185 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 09:00 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/03/09 CLOSE DRIVER
CLOSING TIME 09:34 A OPERATOR WITNESS D. Mann
REMARKS

3

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT .77 LEASE GAUGED DRIVER COPY

TICKET # 0430177 TICKET DATE 03/03/09 TANK # 019287 TANK SIZE 303.11
LEASE # 921274 LEASE NAME MERRITT D #2 ALT
OPERATOR EL PASO E&P COMPANY LP
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 10 INCHES 02 FR 0/4 TEMP 036.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 01 INCHES 04 FR 0/4 TEMP 038.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.20 OBS GRAVITY 50.0 OBS TEMP 038.0
SEAL OFF 0000000 SEAL ON 3196980 EST NET BBLS 00176.91

DESTINATION L0311 HAYNESVILLE STORAGE TRUCKS
SPLIT N DRIVER 783207 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 10:01 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/03/09 CLOSE DRIVER
CLOSING TIME 10:27 A OPERATOR WITNESS Ray DuBois
REMARKS

4

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 183 LEASE GAUGED DRIVER COPY

TICKET # 3710147 TICKET DATE 03/03/09 TANK # 176724 TANK SIZE 302.55
LEASE # 138260 LEASE NAME TILLEY 26-2
OPERATOR EL PASO E&P COMPANY LP
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 10 INCHES 05 FR 0/4 TEMP 052.0 BS&W FEET 00 INCHES 07 FR 0/4
BOT FEET 01 INCHES 03 FR 2/4 TEMP 052.0 BS&W FEET 00 INCHES 07 FR 0/4

BS&W% 00.10 OBS GRAVITY 51.0 OBS TEMP 050.0
SEAL OFF 3083876 SEAL ON 3084803 EST NET BBLS 00183.70

DESTINATION L6031 Lisbon Station
SPLIT N DRIVER 781139 TRAILER 1147 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 11:07 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/03/09 CLOSE DRIVER
CLOSING TIME 11:23 A OPERATOR WITNESS
REMARKS

5

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 175 LEASE GAUGED DRIVER COPY

TICKET # 0430178 TICKET DATE 03/03/09 TANK # 016515 TANK SIZE 402.03
LEASE # 012450 LEASE NAME EVANS J. MCCRARY RB SUD
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC 26-15-3

TOP FEET 10 INCHES 00 FR 2/4 TEMP 058.0 BS&W FEET 00 INCHES 00 FR 0/4
BOT FEET 01 INCHES 04 FR 0/4 TEMP 058.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.60 OBS GRAVITY 57.0 OBS TEMP 056.0
SEAL OFF 3155851 SEAL ON 3156924 EST NET BBLS 00174.22

DESTINATION L0311 KAYNESVILLE STORAGE TRUCKS
SPLIT N DRIVER 783207 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 12:27 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/03/09 CLOSE DRIVER
CLOSING TIME 12:57 P OPERATOR WITNESS
REMARKS

6

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24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 212 LEASE GAUGED DRIVER COPY

TICKET # 7060131 TICKET DATE 03/03/09 TANK # 177561 TANK SIZE 305.70
LEASE # 150347 LEASE NAME CULBERTSON ETAL 23-1 ALT
OPERATOR EL PASO E&P COMPANY LP
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 12 INCHES 03 FR 1/4 TEMP 060.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 01 INCHES 07 FR 3/4 TEMP 060.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.10 OBS GRAVITY 51.5 OBS TEMP 058.0
SEAL OFF 3196158 SEAL ON 3196188 EST NET BBLS 00212.79

DESTINATION L0311 HAYNESVILLE STORAGE TRUCKS
SPLIT N DRIVER 780374 TRAILER 1185 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 12:21 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/03/09 CLOSE DRIVER
CLOSING TIME 12:34 P OPERATOR WITNESS R. Morris
REMARKS

7

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PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 196 LEASE GAUGED DRIVER COPY

TICKET # 3710148 TICKET DATE 03/03/09 TANK # 177864 TANK SIZE 404.09
LEASE # 138585 LEASE NAME BARNETT G #2-ALT;HALL SUE
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 12 INCHES 11 FR 2/4 TEMP 056.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 03 INCHES 02 FR 0/4 TEMP 056.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.10 OBS GRAVITY 63.0 OBS TEMP 054.0
SEAL OFF 3195623 SEAL ON 3084804 EST NET BBLS 00196.52

DESTINATION L6031 Lisbon Station
SPLIT N DRIVER 781139 TRAILER 1147 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 01:34 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/03/09 CLOSE DRIVER Carl Davis
CLOSING TIME 02:05 P OPERATOR WITNESS
REMARKS

8

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 212 LEASE GAUGED DRIVER COPY

TICKET # 0432179 TICKET DATE 03/03/09 TANK # 177115 TANK SIZE 344.0
LEASE # 061201 LEASE NAME CLEMENTS
OPERATOR ST MARY LAND & EXPLORATION CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 13 INCHES 10 FR 8/4 TEMP 058.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 03 INCHES 03 FR 8/4 TEMP 058.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.10 OBS GRAVITY 51.0 OBS TEMP 056.0
SEAL OFF 3197348 SEAL ON 3196925 EST NET BBLS 00212.36

DESTINATION L031I RAYNESVILLE STORAGE TRUCKS
SPLIT N DRIVER 783207 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 02:16 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/03/09 CLOSE DRIVER
CLOSING TIME 02:51 P OPERATOR WITNESS
REMARKS

Ray Orbeo

Wednesday Loads

1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 191 LEASE GAUGED DRIVER COPY

TICKET # 7060133 TICKET DATE 03/04/09 TANK # 176404 TANK SIZE 303.05
LEASE # 133815 LEASE NAME MCEACHARN #1;CV D RA SUEE
OPERATOR COMSTOCK OIL & GAS--LA LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 12 INCHES 06 FR 3/4 TEMP 056.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 03 INCHES 00 FR 1/4 TEMP 056.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.10 OBS GRAVITY 63.5 OBS TEMP 054.0
SEAL OFF 3196368 SEAL ON 3174066 EST NET BBLS 00191.50

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 780374 TRAILER 1146 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 09:13 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/04/09 CLOSE DRIVER
CLOSING TIME 10:09 A OPERATOR WITNESS
REMARKS

2

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PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 210 CAPACITY DRIVER COPY

TICKET # 0430182 TICKET DATE 03/04/05 TANK # 176673 TANK SIZE 446.04
LEASE # 925307 LEASE NAME ANTIOCH GAS PROCESSING PLANT
OPERATOR LNGP LLC ANTIOCH GAS PRO PLT
FEDERAL/INDIAN LEASE # LEGAL DESC

GROSS VOLUME 00210.20 U/M BARRELS TANK TEMP 054.0

BS&W% 00.10 OBS GRAVITY 74.0 OBS TEMP 054.2
SEAL OFF 3192236 SEAL ON 3192328 EST NET BBLS 00210.71

DESTINATION L0031 LISBON STATION
SPLIT N DRIVER 783207 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 10:50 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/04/05 CLOSE DRIVER
CLOSING TIME 11:08 A OPERATOR WITNESS Ray
REMARKS T016-10 36 6-2

3

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 170 METER MANIFEST DRIVER COPY

TICKET # 3710151 TICKET DATE 03/04/09 METER # 016574
LEASE # 151800 LEASE NAME Homer Field Bty. 3 Ho Nac Su
OPERATOR Prize Petroleum RUN TICKET # 0980023
FEDERAL/INDIAN LEASE # LEGAL DESC

OPENING READING 01035000.00
CLOSING READING 01035171.00 METER FACTOR 0.9983

BS&W% 00.30 OBS GRAVITY 35.6 OBS TEMP 052.0 AVG TEMP 052.0
SEAL OFF SEAL ON EST NET BBLS 00170.86

DESTINATION L6031 Lisbon Station
SPLIT N DRIVER 781139 TRAILER 1147 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 10:45 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/04/09 CLOSE DRIVER
CLOSING TIME 10:53 A OPERATOR WITNESS
REMARKS

4

L6031

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 189 LEASE GAUGED DRIVER COPY

TICKET # 7060134 TICKET DATE 03/04/09 TANK # 177860 TANK SIZE 403.26
LEASE # 164219 LEASE NAME TUBBS ETAL 23 #1-ALT;HALL SUG
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 13 INCHES 07 FR 1/4 TEMP 062.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 04 INCHES 02 FR 0/4 TEMP 062.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.10 OBS GRAVITY 61.0 OBS TEMP 060.0
SEAL OFF 3196051 SEAL ON 3174068 EST NET BBLS 00188.92

DESTINATION L0311 HAYNESVILLE STORAGE TRUCKS
SPLIT N DRIVER 780374 TRAILER 1146 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 02:13 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/04/09 CLOSE DRIVER
CLOSING TIME 03:00 P OPERATOR WITNESS
REMARKS

ESTIMATED BARRELS IN TRANSIT 190 LE

PLAINS MARKETING, L.P.

PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 190 LEASE GAUGED OFFICE COPY

TICKET # 1060163 TICKET DATE 03/04/09 TANK # 031597 TANK SIZE 406.04
LEASE # 065278 LEASE NAME LARUE
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 10 INCHES 00 FR 2/4 TEMP 056.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 01 INCHES 02 FR 2/4 TEMP 056.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.10 OBS GRAVITY 54.3 OBS TEMP 054.0
SEAL OFF 0000000 SEAL ON 3197035 EST NET BBLS 00190.76

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781100 TRAILER 3069 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 06:20 A OPEN DRIVER
OPERATOR WITNESS Joe Hernandez
CLOSING DATE 03/05/09 CLOSE DRIVER
CLOSING TIME 06:56 A OPERATOR WITNESS
REMARKS THANKS

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

2

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 169 METER MANIFEST OFFICE COPY

TICKET # 3710154 TICKET DATE 03/05/09 METER # 016574
LEASE # 151800 LEASE NAME HOMER FIELD-BTY 3 (HO NAC SU)
OPERATOR PRIZE PETROLEUM LLC RUN TICKET # 0980023
FEDERAL/INDIAN LEASE # LEGAL DESC

OPENING READING 01035688.00
CLOSING READING 01035858.00 METER FACTOR 0.9983

BS&W% 00.20 OBS GRAVITY 35.6 OBS TEMP 052.0 AVG TEMP 052.0
SEAL OFF SEAL ON EST NET BBLS 00170.03

DESTINATION L6031 Lisbon Station
SPLIT N DRIVER 781139 TRAILER 1147 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:51 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/05/09 CLOSE DRIVER
CLOSING TIME 09:08 A OPERATOR WITNESS
REMARKS EXCE time/wait for oil to be switched

Thursday Loads 3

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 196 LEASE GAUGED OFFICE COPY

TICKET # 1060164 TICKET DATE 03/05/09 TANK # 177884 TANK SIZE 400.00
LEASE # 166565 LEASE NAME R D MOAK #1
OPERATOR SKLAR EXPLORATION CO LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 17 INCHES 07 FR 0/4 TEMP 063.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 07 INCHES 09 FR 0/4 TEMP 063.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.10 OBS GRAVITY 57.9 OBS TEMP 060.0
SEAL OFF 3084622 SEAL ON 3197036 EST NET BBLS 00196.47

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781100 TRAILER 3069 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 09:09 A OPEN DRIVER
OPERATOR WITNESS Joe Hanks
CLOSING DATE 03/05/09 CLOSE DRIVER
CLOSING TIME 09:37 A OPERATOR WITNESS
REMARKS THANKS

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 178 LEASE GAUGED LEASE COPY

TICKET # 0050144 TICKET DATE 03/06/09 TANK # 034042 TANK SIZE 209.28
LEASE # 151801 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 06 FR 0/4 TEMP 072.0 BS&W FEET 00 INCHES 08 FR 0/4
BOT FEET 01 INCHES 08 FR 0/4 TEMP 072.0 BS&W FEET 00 INCHES 08 FR 0/4

BS&W% 00.50 OBS GRAVITY 36.5 OBS TEMP 070.0
SEAL OFF 1941388 SEAL ON 1941383 EST NET BBLS 00176.64

DESTINATION L6031
SPLIT N DRIVER 112162 TRAILER

OPEN TIME 09:24 A
OPEN DRIVER
OPERATOR WITNESS Charles Rodeu
CLOSING DATE 03/06/09
CLOSING TIME 09:47 A
CLOSE DRIVER
OPERATOR WITNESS
REMARKS

2

Friday March 6 Loads

PLAINS MARKETING, L.P.
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Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 210 CAPACITY DRIVER COPY

TICKET # 7060140 TICKET DATE 03/06/09 TANK # 034679 TANK SIZE 404.34
LEASE # 928387 LEASE NAME ANTIOCH GAS PROCESSING PLANT
OPERATOR LNGP LLC ANTIOCH GAS PRO PLT
FEDERAL/INDIAN LEASE # LEGAL DESC

GROSS VOLUME 00210.00 U/M BARRELS TANK TEMP 070.0

BS&W% 00.20 OBS GRAVITY 79.0 OBS TEMP 068.0
SEAL OFF 3196122 SEAL ON 3197325 EST NET BBLS 00208.01

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 780374 TRAILER 1190 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 11:32 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/06/09 CLOSE DRIVER
CLOSING TIME 12:35 P OPERATOR WITNESS D. Mann
REMARKS

Saturday March 7, Loads

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 203 LEASE GAUGED OFFICE COPY

TICKET # 0760195 TICKET DATE 03/07/09 TANK # 031637 TANK SIZE 304.20
LEASE # 065298 LEASE NAME JOHNSON #1;C VD SUB
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 11 INCHES 05 FR 0/4 TEMP 066.0 BS&W FEET 00 INCHES 08 FR 0/4
BOT FEET 01 INCHES 03 FR 0/4 TEMP 066.0 BS&W FEET 00 INCHES 08 FR 0/4

BS&W% 00.20 OBS GRAVITY 54.0 OBS TEMP 065.0
SEAL OFF SEAL ON EST NET BBLS 00202.79

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781101 TRAILER 1185 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:13 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/07/09 CLOSE DRIVER
CLOSING TIME 07:35 A OPERATOR WITNESS
REMARKS

2

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24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 183 LEASE GAUGED DRIVER COPY

TICKET # 0430187 TICKET DATE 03/07/09 TANK # 178018 TANK SIZE 210.00
LEASE # 154795 LEASE NAME DIRECTIONS INC 19-14 #1
OPERATOR VERNON E FAULCONER INC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 05 FR 0/4 TEMP 070.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 01 INCHES 03 FR 2/4 TEMP 070.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.10 OBS GRAVITY 56.0 OBS TEMP 064.0
SEAL OFF 0000000 SEAL ON 3196906 EST NET BBLS 00182.47

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 783207 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 11:02 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/07/09 CLOSE DRIVER
CLOSING TIME 11:23 A OPERATOR WITNESS
REMARKS

3

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24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 176 LEASE GAUGED DRIVER COPY

TICKET # 5630110 TICKET DATE 03/07/09 TANK # 016159 TANK SIZE 207.93
LEASE # 151001 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 00 FR 0/4 TEMP 071.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 01 INCHES 03 FR 0/4 TEMP 070.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.30 OBS GRAVITY 36.7 OBS TEMP 070.0
SEAL OFF 1941342 SEAL ON 1940286 EST NET BBLS 00175.27

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 10:43 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/07/09 CLOSE DRIVER
CLOSING TIME 11:12 A OPERATOR WITNESS
REMARKS

Sunday March 8 Loads

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 196 LEASE GAUGED DRIVER COPY

TICKET # 0430189 TICKET DATE 03/07/09 TANK # 016807 TANK SIZE 302.28
LEASE # 065133 LEASE NAME THATCHER CLARK NO 5
OPERATOR ST MARY LAND & EXPLORATION CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 11 INCHES 02 FR 2/4 TEMP 052.0 BS&W FEET 00 INCHES 08 FR 0/4
BOT FEET 01 INCHES 05 FR 0/4 TEMP 052.0 BS&W FEET 00 INCHES 08 FR 0/4

BS&W% 01.00 OBS GRAVITY 40.3 OBS TEMP 050.0
SEAL OFF SEAL ON EST NET BBLS 00155.07

DESTINATION 6031 LISBON STATION
SPLIT N DRIVER 783207 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 04:52 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/08/09 CLOSE DRIVER
CLOSING TIME 05:14 A OPERATOR WITNESS
REMARKS

Ray. DeBeis

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

troleum Crude Oil, 3, UN 1267, P.G.I

HOUR EMERGENCY CONTACT (800)708-5071

TIMATED BARRELS IN TRANSIT 185 LEASE GAUGED LEASE COPY

CKET # 0050148 TICKET DATE 03/09/09 TANK # 016160 TANK SIZE 207.92
ASE # 151801 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SU)
ERATOR PRIZE PETROLEUM LLC
DERAL/INDIAN LEASE # LEGAL DESC

FEET 14 INCHES 04 FR 0/4 TEMP 078.0 BS&W FEET 00 INCHES 08 FR 0/4
FEET 01 INCHES 00 FR 0/4 TEMP 078.0 BS&W FEET 00 INCHES 08 FR 0/4

W% 00.40 OBS GRAVITY 36.8 OBS TEMP 076.0
L OFF 3084621 SEAL ON 1941393 EST NET BBLS 00183.01

TINATION L6031
IT N DRIVER 112162 TRAILER

OPEN TIME 10:22 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/09/09 CLOSE DRIVER
CLOSING TIME 10:41 A OPERATOR WITNESS
REMARKS

OPEN TIME 10:22 A
CLOSING DATE 03/09/09
CLOSING TIME 10:41 A
REMARKS

OPEN DRIVER
OPERATOR WITNESS
CLOSE DRIVER
OPERATOR WITNESS

TICKET CORRECTION NOTICE
PLAINS MARKETING, L.P.

P.O. Box 4648 HOUSTON, TEXAS 77210
24 HOUR EMERGENCY CONTACT (800) 708-5071

PLEASE MAKE THE FOLLOWING CORRECTION(S) ON THE TICKET IDENTIFIED BELOW:

OPERATOR [illegible]
LEASE NAME [illegible] BTY #4
FIELD [illegible]

LEASE NUMBER: 151801

TICKET DATE: MONTH 3 DAY 09 YEAR 09
TICKET NUMBER: 0050148

ITEM TO BE CORRECTED	ORIGINAL REPORTED AS	SHOULD BE
Top Gauge	14-04-04	14-01-09
Estimated Barrels	185	181

DRIVER/GAUGER NO.: 112162
DATE: MONTH 03 DAY 09 YEAR 09

DRIVER/GAUGER [illegible]

Supervisor Approval

EXTRA

PMLP30 (5/00)

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Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 186 LEASE GAUGED OFFICE COPY

TICKET # 1060173 TICKET DATE 03/09/09 TANK # 030815 TANK SIZE 400.05
LEASE # 060277 LEASE NAME DOWLING - MCFADDEN
OPERATOR COMSTOCK OIL & GAS--LA LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 10 INCHES 05 FR 0/4 TEMP 077.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 01 INCHES 01 FR 0/4 TEMP 077.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.10 OBS GRAVITY 54.9 OBS TEMP 074.0
SEAL OFF 1959812 SEAL ON 3197044 EST NET BBLS 00184.65

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781100 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 11:16 A OPEN DRIVER
OPERATOR WITNESS Joe Harris
CLOSING DATE 03/09/09 CLOSE DRIVER
CLOSING TIME 11:49 A OPERATOR WITNESS
REMARKS THANKS

3

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24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 210 CAPACITY DRIVER COPY

TICKET # 0430196 TICKET DATE 03/09/09 TANK # 176673 TANK SIZE 406.04
LEASE # 928387 LEASE NAME ANTIOCH GAS PROCESSING PLANT
OPERATOR LNGP LLC ANTIOCH GAS PRO PLT
FEDERAL/INDIAN LEASE # LEGAL DESC

GROSS VOLUME 00210.00 U/M BARRELS TANK TEMP 068.0

BS&W% 00.10 OBS GRAVITY 77.0 OBS TEMP 068.0
SEAL OFF 3196928 SEAL ON 3196913 EST NET BBLS 00208.56

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 783207 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 11:33 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/09/09 CLOSE DRIVER
CLOSING TIME 12:02 P OPERATOR WITNESS
REMARKS T G 14-9 B G 4-1

Ray DeBerry

4

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24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 180 LEASE GAUGED LEASE COPY

TICKET # 0050149 TICKET DATE 03/09/09 TANK # 177235 TANK SIZE 407.43
LEASE # 151921 LEASE NAME BARHAM 29-1
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 13 INCHES 01 FR 0/4 TEMP 079.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 04 INCHES 01 FR 0/4 TEMP 079.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.60 OBS GRAVITY 55.7 OBS TEMP 077.0
SEAL OFF 3081882 SEAL ON 1941384 EST NET BBLS 00177.25

DESTINATION L6031
SPLIT N DRIVER 112162 TRAILER

OPEN TIME 12:31 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/09/09 CLOSE DRIVER
CLOSING TIME 12:59 P OPERATOR WITNESS
REMARKS

5

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24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 177 CAPACITY DRIVER COPY

TICKET # 0430197 TICKET DATE 03/09/09 TANK # 016815 TANK SIZE 302.20
LEASE # 065128 LEASE NAME SHRINER'S HOSP E
OPERATOR ST MARY LAND & EXPLORATION CO
FEDERAL/INDIAN LEASE # LEGAL DESC

GROSS VOLUME 00177.00 U/M BARRELS TANK TEMP 072.0

BS&W% 00.10 OBS GRAVITY 68.0 OBS TEMP 072.0
SEAL OFF 3196099 SEAL ON 3196914 EST NET BBLS 00175.40

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 783207 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 01:53 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/09/09 CLOSE DRIVER
CLOSING TIME 02:22 P OPERATOR WITNESS
REMARKS TG-9-9 BG-1-4

Ray Dubes

Tuesday March 10, 2009 Tickets

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Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 169 METER MANIFEST DRIVER COPY

TICKET # 3710157 TICKET DATE 03/09/09 METER # 016573
LEASE # 151799 LEASE NAME HOMER FIELD-BTY 2 (HO NAC SU)
OPERATOR PRIZE PETROLEUM LLC RUN TICKET # 0980022
FEDERAL/INDIAN LEASE # LEGAL DESC

OPENING READING 01256460.00
CLOSING READING 01256630.00 METER FACTOR 0.9966

BS&W% 00.20 OBS GRAVITY 35.7 OBS TEMP 052.0 AVG TEMP 052.0
SEAL OFF SEAL ON EST NET BBLS 00169.74

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781139 TRAILER 1147 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 05:44 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/10/09 CLOSE DRIVER
CLOSING TIME 05:59 A OPERATOR WITNESS
REMARKS

2

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24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 193 LEASE GAUGED DRIVER COPY

TICKET # 3710158 TICKET DATE 03/10/09 TANK # 034680 TANK SIZE 303.83
LEASE # 120443 LEASE NAME UPSHAW VIRGINIA 4 #1
OPERATOR TENSAS DELTA EXPL CO LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 13 INCHES 03 FR 0/4 TEMP 075.0 BS&W FEET 00 INCHES 08 FR 2/4
BOT FEET 03 INCHES 07 FR 0/4 TEMP 075.0 BS&W FEET 00 INCHES 08 FR 2/4

BS&W% 00.10 OBS GRAVITY 63.0 OBS TEMP 073.0
SEAL OFF 3174089 SEAL ON 3084815 EST NET BBLS 00191.61

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781139 TRAILER 1147 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 08:21 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/10/09 CLOSE DRIVER
CLOSING TIME 08:53 A OPERATOR WITNESS
REMARKS

3

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24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 188 LEASE GAUGED LEASE COPY

TICKET # 0050153 TICKET DATE 03/10/09 TANK # 177352 TANK SIZE 304.06
LEASE # 120490 LEASE NAME DOWLING 19 #1
OPERATOR FOREST OIL CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 12 INCHES 11 FR 0/4 TEMP 079.0 BS&W FEET 00 INCHES 08 FR 0/4
BOT FEET 03 INCHES 06 FR 0/4 TEMP 079.0 BS&W FEET 00 INCHES 08 FR 0/4

BS&W% 00.20 OBS GRAVITY 53.3 OBS TEMP 077.0
SEAL OFF 3195535 SEAL ON 3084621 EST NET BBLS 00186.36

DESTINATION L6031
SPLIT N DRIVER 112162 TRAILER 3271

OPEN TIME 12:47 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/10/09 CLOSE DRIVER
CLOSING TIME 01:02 P OPERATOR WITNESS Charles Foster
REMARKS

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24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 181 LEASE GAUGED OFFICE COPY

TICKET # 1060179 TICKET DATE 03/11/09 TANK # 177405 TANK SIZE 210.94
LEASE # 153054 LEASE NAME GRABLE 15 #1
OPERATOR NELSON ENERGY INC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 04 FR 0/4 TEMP 065.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 01 INCHES 03 FR 0/4 TEMP 065.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.10 OBS GRAVITY 59.0 OBS TEMP 062.0
SEAL OFF 3196045 SEAL ON 3197048 EST NET BBLS 00181.22

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781100 TRAILER 3069 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:04 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/11/09 CLOSE DRIVER
CLOSING TIME 07:30 A OPERATOR WITNESS
REMARKS THANKS TANK VALVE HARD TO OPEN

Joe Hand

2

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24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 193 LEASE GAUGED DRIVER COPY

TICKET # 5630116 TICKET DATE 03/11/09 TANK # 176413 TANK SIZE 302.21
LEASE # 120336 LEASE NAME ROGERS-WOODARD ET AL #1
OPERATOR NELSON ENERGY INC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 13 INCHES 00 FR 0/4 TEMP 064.0 BS&W FEET 00 INCHES 09 FR 0/4
BOT FEET 03 INCHES 04 FR 0/4 TEMP 065.0 BS&W FEET 00 INCHES 09 FR 0/4

BS&W% 00.20 OBS GRAVITY 44.8 OBS TEMP 065.0
SEAL OFF 3196514 SEAL ON 1940283 EST NET BBLS 00192.92

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 08:05 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/11/09 CLOSE DRIVER
CLOSING TIME 08:31 A OPERATOR WITNESS
REMARKS

3

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24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 196 LEASE GAUGED DRIVER COPY

TICKET # 7600165 TICKET DATE 03/11/09 TANK # 177559 TANK SIZE 407.44
LEASE # 156333 LEASE NAME WALTMAN 21 1-ALT;HALL SUF
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 11 INCHES 01 FR 2/4 TEMP 063.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 01 INCHES 04 FR 0/4 TEMP 066.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.20 OBS GRAVITY 60.0 OBS TEMP 066.0
SEAL OFF 3196173 SEAL ON 3196596 EST NET BBLS 00194.81

DESTINATION L603I LISBON STATION
SPLIT N DRIVER 780989 TRAILER 2320 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 08:45 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/11/09 CLOSE DRIVER
CLOSING TIME 09:15 A OPERATOR WITNESS
REMARKS

4

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Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 193 LEASE GAUGED OFFICE COPY

TICKET # 1060180 TICKET DATE 03/11/09 TANK # 177232 TANK SIZE 405.97
LEASE # 151935 LEASE NAME PETERSON 24-1
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 15 INCHES 04 FR 0/4 TEMP 060.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 05 INCHES 08 FR 0/4 TEMP 060.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.10 OBS GRAVITY 62.0 OBS TEMP 058.0
SEAL OFF 3195640 SEAL ON 3197049 EST NET BBLS 00193.61

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781100 TRAILER 3069 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 09:25 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/11/09 CLOSE DRIVER Joe Hawk
CLOSING TIME 10:12 A OPERATOR WITNESS
REMARKS THANKS

5

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Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 173 LEASE GAUGED DRIVER COPY

TICKET # 5630117 TICKET DATE 03/11/09 TANK # 034041 TANK SIZE 201.46
LEASE # 151801 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 06 FR 0/4 TEMP 060.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 01 INCHES 07 FR 0/4 TEMP 060.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.30 OBS GRAVITY 35.8 OBS TEMP 060.0
SEAL OFF 3083191 SEAL ON 1940289 EST NET BBLS 00172.96

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 10:21 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/11/09 CLOSE DRIVER
CLOSING TIME 10:48 A OPERATOR WITNESS
REMARKS

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24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 209 LEASE GAUGED DRIVER COPY

TICKET # 7600166 TICKET DATE 03/11/09 TANK # 177668 TANK SIZE 302.28
LEASE # 164100 LEASE NAME PETERSON J 1;HALL SUC
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 00 FR 0/4 TEMP 059.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 03 INCHES 06 FR 2/4 TEMP 057.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.10 OBS GRAVITY 64.0 OBS TEMP 057.0
SEAL OFF 3195639 SEAL ON 3196595 EST NET BBLS 00209.44

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 780989 TRAILER 2320 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 10:46 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/11/09 CLOSE DRIVER
CLOSING TIME 11:32 A OPERATOR WITNESS
REMARKS

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 195 LEASE GAUGED OFFICE COPY

TICKET # 1060181 TICKET DATE 03/11/09 TANK # 177476 TANK SIZE 404.41
LEASE # 154798 LEASE NAME LISBON COMPRESSOR FACILITY #1
OPERATOR VERNON E FAULCONER INC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 13 INCHES 04 FR 0/4 TEMP 063.0 BS&W FEET 00 INCHES 09 FR 0/4
BOT FEET 03 INCHES 07 FR 0/4 TEMP 063.0 BS&W FEET 00 INCHES 09 FR 0/4

BS&W% 00.10 OBS GRAVITY 61.0 OBS TEMP 060.0
SEAL OFF 3197007 SEAL ON 3197050 EST NET BBLS 00195.33

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781100 TRAILER 3069 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 11:26 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/11/09 CLOSE DRIVER
CLOSING TIME 11:57 A OPERATOR WITNESS
REMARKS THANKS

Joe Hart

8

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 208 LEASE GAUGED DRIVER COPY

TICKET # 7600167 TICKET DATE 03/11/09 TANK # 177841 TANK SIZE 404.30
LEASE # 164214 LEASE NAME BRITT 23-1;CV RB SUG
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 13 INCHES 03 FR 0/4 TEMP 056.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 02 INCHES 10 FR 0/4 TEMP 054.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.10 OBS GRAVITY 60.0 OBS TEMP 054.0
SEAL OFF 3197013 SEAL ON 3196594 EST NET BBLS 00209.09

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 780989 TRAILER 2320 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 01:30 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/11/09 CLOSE DRIVER
CLOSING TIME 02:02 P OPERATOR WITNESS
REMARKS

******* GAUGE RUN TICKET ******

SHELL TRADING (US) COMPANY
909 FANNIN STREET
HOUSTON, TX 77010

x PETROLEUM CRUDE OIL,3,UN1267,PGIII
_ HYDROCARBON LIQUID N.O.S.,3,
UN3295, PGII

ESTIMATED BARRELS: 186.64

TICKET NO: 301248 DATE: 03/13/09

OPERATOR:DCP MIDSTREAM_____
LEASE NAME:SPRINGHILL_____
LEASE NO:091576 TANK NO:007850
TANK SIZE: 20 FT 0400 BARRELS
COUNTY:WEBSTER_____ STATE:LA
LEGAL: _____
FEDERAL LEASE ID: _____

OBS GRAV:78.0 OBS TEMP:046.0 (F)
BS&W%:0.100% TANK BOTTOMS:01IN
OPENING GAUGE: 046(F): 11FT: 02IN: 0Q
CLOSING GAUGE: 046(F): 01FT: 10IN: 0Q

SEAL OFF:8010098___SEAL ON:8010041___
TRUCK:84549 TRAILER:90833
DRIVER NO:452196 SPLIT LOAD:n(Y/N)
DRIVER:BILLY CASKEY_____

DRIVER SIGNATURE:____Billy Caskey

WITNESS SIGNATURE:_____

COMMENTS:_____
_____

SID:9999

EMERGENCY CONTACT: 8[illegible]-424-9300

TPG TRANSPORT 800-722-4127
DOT# 236068 ICC# MC 241655

2

TPG TRANSPORT, LLC

P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION	LEASE NO.
DCP	91576
LEASE OR COMPANY NAME	STATION NO.
Sprinkle Company	
FOR ACCOUNT OF	STATION NAME
	Lisbon La
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	452196	84562	90833

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
7850	400	Cond	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
7 8 0	48 °F	0 1 0 0	3 13 09	205862

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	48 °F	19	4	0	384.69	INCHES	
LOW	48 °F	10	1	0	201.69		
TOTAL BARRELS →					183.01		
TRUE GRAVITY	NET BARRELS →						

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF / ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER [illegible]	TIME 11:40 AM	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF 801 0029	
OFF	GAUGER [illegible]	TIME 1:15 PM	DATE 3-13
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON 801 0028	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-735-3538

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 190 CAPACITY OFFICE COPY

TICKET # 1060186 TICKET DATE 03/12/09 TANK # 999999 TANK SIZE 300.00
LEASE # 108259 LEASE NAME CAUSEY E W #1
OPERATOR VERNON E FAULCONER INC
FEDERAL/INDIAN LEASE # LEGAL DESC

GROSS VOLUME 00190.00 U/M BARRELS TANK TEMP 042.0

BS&W% 00.10 OBS GRAVITY 55.0 OBS TEMP 040.0
SEAL OFF 3196076 SEAL ON 3197054 EST NET BBLS 00191.89

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781100 TRAILER 3069 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 06:48 A OPEN DRIVER
OPERATOR WITNESS Joe Hart
CLOSING DATE 03/13/09 CLOSE DRIVER
CLOSING TIME 07:19 A OPERATOR WITNESS
REMARKS TOP 12'5'' BACK 2'11''

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 176 LEASE GAUGED DRIVER COPY

TICKET # 5630127 TICKET DATE 03/14/09 TANK # 016159 TANK SIZE 207.93
LEASE # 151801 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 13 INCHES 09 FR 0/4 TEMP 052.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 01 INCHES 00 FR 0/4 TEMP 050.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.40 OBS GRAVITY 35.6 OBS TEMP 050.0
SEAL OFF 1940286 SEAL ON 1940298 EST NET BBLS 00176.71

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:55 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/14/09 CLOSE DRIVER
CLOSING TIME 08:25 A OPERATOR WITNESS
REMARKS

2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 175 LEASE GAUGED DRIVER COPY

TICKET # 5630128 TICKET DATE 03/14/09 TANK # 031870 TANK SIZE 400.00
LEASE # 065934 LEASE NAME WILLAMETTE
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 10 INCHES 01 FR 0/4 TEMP 045.0 BS&W FEET 00 INCHES 09 FR 0/4
BOT FEET 01 INCHES 04 FR 0/4 TEMP 044.0 BS&W FEET 00 INCHES 09 FR 0/4

BS&W% 00.20 OBS GRAVITY 55.0 OBS TEMP 044.0
SEAL OFF SEAL ON EST NET BBLS 00176.22

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 10:32 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/14/09 CLOSE DRIVER
CLOSING TIME 11:04 A OPERATOR WITNESS
REMARKS

3

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 195 LEASE GAUGED DRIVER COPY

TICKET # 5630129 TICKET DATE 03/14/09 TANK # 177134 TANK SIZE 405.87
LEASE # 151806 LEASE NAME ADAMS 23-1
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 13 INCHES 05 FR 2/4 TEMP 047.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 03 INCHES 08 FR 2/4 TEMP 046.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.10 OBS GRAVITY 60.5 OBS TEMP 046.0
SEAL OFF 3196974 SEAL ON 1940299 EST NET BBLS 00196.81

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 12:33 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/14/09 CLOSE DRIVER
CLOSING TIME 01:14 P OPERATOR WITNESS
REMARKS

******* GAUGE RUN TICKET ******

SHELL TRADING (US) COMPANY
909 FANNIN STREET
HOUSTON, TX 77010

4

PETROLEUM CRUDE OIL, 3, UN1267, PGII
HYDROCARBON LIQUID N.O.S., 3,
UN3295, PGII

ESTIMATED BARRELS: 194.99

TICKET NO: 301659 DATE: 03/14/09

OPERATOR:DCP MIDSTREAM_____
LEASE NAME:SPRINGHILL_____
LEASE NO:091576 TANK NO:009850
TANK SIZE: 20 FT 0400 BARRELS
COUNTY:WEBSTER_____ STATE:LA
LEGAL: _____
FEDERAL LEASE ID: _____

OBS GRAV:78.8 OBS TEMP:046.0 (F)
BS&W%:0.100% TANK BOTTOMS:16IN
OPENING GAUGE: 046(F): 11FT: 01IN: 0Q
CLOSING GAUGE: 046(F): 01FT: 04IN: 0Q

SEAL OFF 801004____SEAL ON:0688841___
TRUCK:8-[illegible]58 TRAILER:90933
DRIVER NO:982090 SPLIT LOAD:n(Y/N)
DRIVER:James Skalberg_____

DRIVER SIGNATURE:_____

WITNESS SIGNATURE:_____

COMMENTS:_____
_____

SID:9999

EMERGENCY CONTACT: 800-424-9300

TPG TRANSPORT 800-722-4127
DOT# 236068 ICC# MC 241655

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 215 CAPACITY DRIVER COPY

TICKET # 0760217 TICKET DATE 03/14/09 TANK # 034679 TANK SIZE 404.34
LEASE # 928387 LEASE NAME ANTIOCH GAS PROCESSING PLANT
OPERATOR LNGP LLC ANTIOCH GAS PRO PLT
FEDERAL/INDIAN LEASE # LEGAL DESC

GROSS VOLUME 00215.00 U/M BARRELS TANK TEMP 045.0

BS&W% 00.20 OBS GRAVITY 75.7 OBS TEMP 045.0
SEAL OFF 3197325 SEAL ON 3197405 EST NET BBLS 00216.98

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781101 TRAILER 1185 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 06:19 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/15/09 CLOSE DRIVER
CLOSING TIME 06:48 A OPERATOR WITNESS
REMARKS TOP 14-6 BOTTOM 3-8

2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 212 LEASE GAUGED DRIVER COPY

TICKET # 0430210 TICKET DATE 03/14/09 TANK # 177884 TANK SIZE 405.13
LEASE # 166565 LEASE NAME MOAK R D #1
OPERATOR SKLAR EXPLORATION COMPANY LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 19 INCHES 08 FR 0/4 TEMP 048.0 BS&W FEET 00 INCHES 11 FR 0/4
BOT FEET 09 INCHES 01 FR 0/4 TEMP 046.0 BS&W FEET 00 INCHES 11 FR 0/4

BS&W% 01.00 OBS GRAVITY 56.5 OBS TEMP 046.0
SEAL OFF 3197036 SEAL ON 3196957 EST NET BBLS 00211.60

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 763207 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 04:56 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/15/09 CLOSE DRIVER
CLOSING TIME 05:18 A OPERATOR WITNESS Ray DeBeau
REMARKS

3

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 143 LEASE GAUGED LEASE COPY

TICKET # 5630131 TICKET DATE 03/15/09 TANK # 176221 TANK SIZE 302.21
LEASE # 164150 LEASE NAME AMBROSE E #1-D
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 08 INCHES 06 FR 0/4 TEMP 061.0 BS&W FEET 00 INCHES 11 FR 0/4
BOT FEET 01 INCHES 04 FR 0/4 TEMP 060.0 BS&W FEET 00 INCHES 11 FR 0/4

BS&W% 00.50 OBS GRAVITY 46.0 OBS TEMP 060.0
SEAL OFF 3196123 SEAL ON 1940210 EST NET BBLS 00142.87

DESTINATION L6031
SPLIT N DRIVER 781102 TRAILER

OPEN TIME 08:15 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/15/09 CLOSE DRIVER
CLOSING TIME 08:40 A OPERATOR WITNESS
REMARKS

4

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 2108 LEASE GAUGED DRIVER COPY

TICKET # 0430211 TICKET DATE 03/15/09 TANK # 177860 TANK SIZE 4000.00
LEASE # 164219 LEASE NAME TUBBS 23-1
OPERATOR NADEL GUSSMAN-JETTA
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 13 INCHES 04 FR 2/4 TEMP 048.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 02 INCHES 10 FR 0/4 TEMP 048.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.10 OBS GRAVITY 59.5 OBS TEMP 046.0
SEAL OFF 3174068 SEAL ON 3196958 EST NET BBLS 02122.31

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 783207 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:57 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/15/09 CLOSE DRIVER
CLOSING TIME 08:29 A OPERATOR WITNESS Ray DuBois
REMARKS
212 BBls OF Oil

5

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 185 LEASE GAUGED DRIVER COPY

TICKET # 5630132 TICKET DATE 03/15/09 TANK # 177599 TANK SIZE 405.97
LEASE # 156379 LEASE NAME DAVIS HEIRS 24-1
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 19 INCHES 07 FR 2/4 TEMP 049.0 BS&W FEET 00 INCHES 08 FR 0/4
BOT FEET 10 INCHES 04 FR 2/4 TEMP 048.0 BS&W FEET 00 INCHES 08 FR 0/4

BS&W% 00.10 OBS GRAVITY 63.0 OBS TEMP 048.0
SEAL OFF 3196048 SEAL ON 1940211 EST NET BBLS 00186.46

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 10:34 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/15/09 CLOSE DRIVER
CLOSING TIME 11:01 A OPERATOR WITNESS
REMARKS

******* GAUGE RUN TICKET ******

6

SHELL TRADING (US) COMPANY
909 FANNIN STREET
HOUSTON, TX 77010

x PETROLEUM CRUDE OIL, 3, UN1267, PGIII
_ HYDROCARBON LIQUID N.O.S., 3,
UN3295, PGII

ESTIMATED BARRELS: 190.39

TICKET NO: 301967 DATE: 03/15/09

OPERATOR:DCP MIDSTREAM_____
LEASE NAME:WEST TEAL COMPRESSOR STATI
LEASE NO:091569 TANK NO:000348
TANK SIZE: 15 FT 0300 BARRELS
COUNTY:CLAIBORNE_____ STATE:LA
LEGAL: _____
FEDERAL LEASE ID: _____

OBS GRAV:52.2 OBS TEMP:050.0 (F)
BS&W%:0.800% TANK BOTTOMS:16IN
OPENING GAUGE: 050(F): 13FT: 04IN: 1Q
CLOSING GAUGE: 050(F): 03FT: 10IN: 0Q

SEAL OFF:0769464___SEAL ON:0688838___
TRUCK:84658 TRAILER:90933
DRIVER NO:982090 SPLIT LOAD:n(Y/N)
DRIVER:James Skalberg_____

DRIVER SIGNATURE:_____

WITNESS SIGNATURE:_____

COMMENTS:_____
_____

SID:9999

EMERGENCY CONTACT: 800-424-9300

TPG TRANSPORT 800-722-4127
DOT# 236068 ICC# MC 241655

******* GAUGE RUN TICKET ******

7

SHELL TRADING (US) COMPANY
909 FANNIN STREET
HOUSTON, TX 77010

X PETROLEUM CRUDE OIL, 3, UN1267, PGIII
_ HYDROCARBON LIQUID N.O.S., 3,
UN3295, PGII

ESTIMATED BARRELS: 192.48

TICKET NO: 302057 DATE: 03/15/09

OPERATOR:DCP MIDSTREAM_____
LEASE NAME:SPRINGHILL_____
LEASE NO:091576 TANK NO:053286
TANK SIZE: 20 FT 0400 BARRELS
COUNTY:WEBSTER_____ STATE:LA
LEGAL: _____
FEDERAL LEASE ID: _____

OBS GRAV:78.8 OBS TEMP:051.0 (F)
BS&W%:0.100% TANK BOTTOMS:16IN
OPENING GAUGE: 051(F): 12FT: 02IN: 0Q
CLOSING GAUGE: 051(F): 02FT: 06IN: 2Q

SEAL OFF:0688841___SEAL ON:0688836___
TRUCK:84658 TRAILER:90933
DRIVER NO:982090 SPLIT LOAD:n(Y/N)
DRIVER:James Skalberg_____

DRIVER SIGNATURE:_____

WITNESS SIGNATURE:_____

COMMENTS:_____
_____

SID:9999

EMERGENCY CONTACT: 800-424-9300

TPG TRANSPORT 800-722-4127
DOT# 236068 ICC# MC 241655

SHELL TRADING (US) COMPANY
909 FANNIN STREET
HOUSTON, TX 77010

x PETROLEUM CRUDE OIL,3,UN1267,PGIII
_ HYDROCARBON LIQUID N.O.S.,3,
UN3295, PGII

ESTIMATED BARRELS: 025.01

TICKET NO: 302311 DATE: 03/16/09

OPERATOR:DCP MIDSTREAM_____
LEASE NAME:SPRINGHILL_____
LEASE NO:091576 TANK NO:053286
TANK SIZE: 20 FT 0400 BARRELS
COUNTY:WEBSTER_____ STATE:LA
LEGAL: _____
FEDERAL LEASE ID: _____

OBS GRAV:78.0 OBS TEMP:049.0 (F)
BS&W%:0.100% TANK BOTTOMS:01IN
OPENING GAUGE: 049(F): 02FT: 06IN: 0Q
CLOSING GAUGE: 049(F): 01FT: 03IN: 0Q

SEAL OFF:68836_____SEAL ON:769430_____
TRUCK:84606 TRAILER:90850
DRIVER NO:452196 SPLIT LOAD:n(Y/N)
DRIVER:BILLY CASKEY_____

DRIVER SIGNATURE:_____

WITNESS SIGNATURE:_____

COMMENTS:_____
_____

SID:9999

EMERGENCY CONTACT: 800-424-9300

TPG TRANSPORT 800-722-4127
DOT# 236068 ICC# MC 241655

******* GAUGE RUN TICKET ******

SHELL TRADING (US) COMPANY
909 FANNIN STREET
HOUSTON, TX 77010

x PETROLEUM CRUDE OIL,3,UN1267,PGIII
_ HYDROCARBON LIQUID N.O.S.,3,
UN3295, PGII

ESTIMATED BARRELS: 145.03

TICKET NO: 302290 DATE: 03/16/09

OPERATOR:DCP MIDSTREAM_____
LEASE NAME:SPRINGHILL_____
LEASE NO:091576 TANK NO:007850
TANK SIZE: 20 FT 0400 BARRELS
COUNTY:WEBSTER_____ STATE:LA
LEGAL: _____
FEDERAL LEASE ID: _____

OBS GRAV:78.0 OBS TEMP:049.0 (F)
BS&W%:0.100% TANK BOTTOMS:01IN
OPENING GAUGE: 049(F): 08FT: 07IN: 0Q
CLOSING GAUGE: 049(F): 01FT: 04IN: 0Q

SEAL OFF:688836____SEAL ON:769430____
TRUCK:84606 TRAILER:90850
DRIVER NO:452196 SPLIT LOAD:n(Y/N)
DRIVER:BILLY CASKEY_____

DRIVER SIGNATURE:_____

WITNESS SIGNATURE:_____

COMMENTS:_____
_____

SID:9999

EMERGENCY CONTACT: 800-424-9300

TPG TRANSPORT 800-722-4127
DOT# 236068 ICC# MC 241655

******* GAUGE RUN TICKET ******

SHELL TRADING (US) COMPANY
909 FANNIN STREET
HOUSTON, TX 77010

x PETROLEUM CRUDE OIL,3,UN1267,PGIII
_ HYDROCARBON LIQUID N.O.S.,3,
UN3295, PGII

ESTIMATED

Truck 4 on 3/16/09

16/09

1 Load 2 tickets

He loaded From 2 different Tanks

3286

(F)
IN
0Q
0Q

DRIV

WITNESS SIGNATURE:_____

COMMENTS:_____
_____

SID:9999

EMERGENCY CONTACT: 800-424-9300

TPG TRANSPORT 800-722-4127
DOT# 236068 ICC# MC 241655

******* GAUGE RUN TICKET ******

SHELL TRADING (US) COMPANY
909 FANNIN STREET
HOUSTON, TX 77010

x PETROLEUM CRUDE OIL,3,UN1267,PGIII
_ HYDROCARBON LIQUID N.O.S.,3,
UN3295, PGII

ESTIMATED BARRELS: 145.03

TICKET NO: 302290 DATE: 03/16/09

OPERATOR:DCP MIDSTREAM_____
LEASE NAME:SPRINGHILL_____
LEASE NO:091576 TANK NO:007850
TANK SIZE: 20 FT 0400 BARRELS
COUNTY:WEBSTER_____ STATE:LA
LEGAL: _____
FEDERAL LEASE ID: _____

OBS GRAV:78.0 OBS TEMP:049.0 (F)
BS&W%:0.100% TANK BOTTOMS:01IN
OPENING GAUGE: 049(F): 08FT: 07IN: 0Q
CLOSING GAUGE: 049(F): 01FT: 04IN: 0Q

SEAL OFF:688836____SEAL ON:769430____
TRUCK:84606 TRAILER:90850
DRIVER NO:452196 SPLIT LOAD:n(Y/N)
DRIVER:BILLY CASKEY_____

DRIVER SIGNATURE:_____

WITNESS SIGNATURE:_____

COMMENTS:_____
_____

SID:9999

EMERGENCY CONTACT: 800-424-9300

TPG TRANSPORT 800-722-4127
DOT# 236068 ICC# MC 241655

TPG TRANSPORT, LLC 6
P.O. BOX 871149
MESQUITE, TX 75187 DOT # 236068
800-722-4127 ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☐ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Centerpoint Energy	LEASE NO.: 70033
LEASE OR COMPANY NAME: ELM Grove	STATION NO.:
FOR ACCOUNT OF:	STATION NAME: Lisbon Ln
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FEDINDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	452196	8466	9[illegible]

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
5	400	[illegible]	

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
56.3	57	0100	31609	187226

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						

TOTAL BARRELS → 185.5

TRUE GRAVITY | NET BARRELS →

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF / ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: [signature]	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499 BANKERS PRODUCTS 1-800-798-3536

TPG TRANSPORT, LLC
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION	LEASE NO.
Center Point Fan	7 10 33
LEASE OR COMPANY NAME	STATION NO.
Elm Gap	
FOR ACCOUNT OF	STATION NAME
	[illegible]
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	452196	[illegible]	90550

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
11	Line	[illegible]	

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
5 1 3	57	0 1 0 0	3 16 09	205911

GAUGE	OIL TEMP.	OIL LEVELS FEET	INCH	CRT.	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						

TOTAL BARRELS → 1[illegible] 170.00

TRUE GRAVITY | NET BARRELS →

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF / ON			

AVG. METER PRESS.	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER [illegible]	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil. 3. UN 1267. P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 177 LEASE GAUGED DRIVER COPY

TICKET # 0430214 TICKET DATE 03/15/09 TANK # 031996 TANK SIZE 400.51
LEASE # 101040 LEASE NAME SMK A RA SUB: TONWAY SMITH
OPERATOR HILLSIDE OIL & GAS LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 09 INCHES 09 FR 2/4 TEMP 054.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 00 INCHES 11 FR 0/4 TEMP 054.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.10 OBS GRAVITY 55.0 OBS TEMP 052.0
SEAL OFF SEAL ON EST NET BBLS 00178.20

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 783207 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 04:52 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/16/09 CLOSE DRIVER
CLOSING TIME 05:19 A OPERATOR WITNESS
REMARKS

2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil. 3. UN 1267. P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 182 LEASE GAUGED DRIVER COPY

TICKET # 0430215 TICKET DATE 03/15/09 TANK # 177128 TANK SIZE 406.59
LEASE # 151777 LEASE NAME FULLER 30 1
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 10 INCHES 05 FR 0/4 TEMP 058.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 01 INCHES 03 FR 2/4 TEMP 058.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.20 OBS GRAVITY 54.0 OBS TEMP 056.0
SEAL OFF 3082257 SEAL ON 3196954 EST NET BBLS 00182.70

DESTINATION 16031 GISBON STATION
SPLIT N DRIVER 783207 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 06:53 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/16/09 CLOSE DRIVER
CLOSING TIME 07:17 A OPERATOR WITNESS Ray DuBois
REMARKS

3

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil. 3. UN 1267. P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 213 LEASE GAUGED DRIVER COPY

TICKET # 0430216 TICKET DATE 03/16/09 TANK # 031020 TANK SIZE 400.66
LEASE # 060540 LEASE NAME LANEY NO 1:HAY SUA
OPERATOR CYPRESS OPERATING INC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 12 INCHES 04 FR 0/4 TEMP 060.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 01 INCHES 08 FR 0/4 TEMP 060.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.20 OBS GRAVITY 53.0 OBS TEMP 058.0
SEAL OFF SEAL ON EST NET BBLS 00213.27

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 763207 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 08:29 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/16/09 CLOSE DRIVER
CLOSING TIME 08:54 A OPERATOR WITNESS Ray DuBois
REMARKS

5

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 174 LEASE GAUGED DRIVER COPY

TICKET # 0430210 TICKET DATE 03/16/09 TANK # 177863 TANK SIZE 400.00
LEASE # 164242 LEASE NAME FULLER G -3
OPERATOR NADEL GUSSMAN JETTA
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 10 INCHES 00 FR 0/4 TEMP 060.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 01 INCHES 03 FR 2/4 TEMP 060.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.10 OBS GRAVITY 60.0 OBS TEMP 058.0
SEAL OFF 3196193 SEAL ON 3196953 EST NET BBLS 00174.00

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 783207 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 10:10 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/16/09 CLOSE DRIVER
CLOSING TIME 10:37 A OPERATOR WITNESS Ray DuBois
REMARKS

Tk #1

1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Split Load #1

Petroleum Crude Oil. 3. UN 1267. P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 000 LEASE GAUGED DRIVER COPY

TICKET # 0430219 TICKET DATE 03/16/09 TANK # 176413 TANK SIZE 300.21
LEASE # 120336 LEASE NAME ROGERS-WOODARD ET AL #1
OPERATOR NELSON ENERGY INC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 06 INCHES 00 FR 0/4 TEMP 046.0 BS&W FEET 00 INCHES 11 FR 0/4
BOT FEET 01 INCHES 07 FR 0/4 TEMP 046.0 BS&W FEET 00 INCHES 11 FR 0/4

BS&W% 00.30 OBS GRAVITY 50.0 OBS TEMP 044.0
SEAL OFF 1940283 SEAL ON 3196952 EST NET BBLS 00088.94

DESTINATION L6031 LISAON STATION
SPLIT Y DRIVER 783207 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 05:17 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/17/09 CLOSE DRIVER
CLOSING TIME 05:24 A OPERATOR WITNESS
REMARKS

Ray DuBois

2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 180 LEASE GAUGED DRIVER COPY

TICKET # 0230172 TICKET DATE 03/17/09 TANK # 034041 TANK SIZE 210.00
LEASE # 151801 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 06 FR 0/4 TEMP 054.0 BS&W FEET 00 INCHES 04 FR 0/4
BOT FEET 01 INCHES 07 FR 0/4 TEMP 054.0 BS&W FEET 00 INCHES 04 FR 0/4

BS&W% 00.40 OBS GRAVITY 35.0 OBS TEMP 052.0
SEAL OFF 1940289 SEAL ON 3084756 EST NET BBLS 00180.63

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781693 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:33 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/17/09 CLOSE DRIVER
CLOSING TIME 08:00 A OPERATOR WITNESS
REMARKS

Trk # 1

1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Split Load #2

roleum Crude Oil, 3, UN 1267, P.G.I

HOUR EMERGENCY CONTACT (800)708-5073

IMATED BARRELS IN TRANSIT 086 LEASE GAUGED DRIVER COPY

CKET # 0430221 TICKET DATE 03/16/09 TANK # 176689 TANK SIZE 210.00
ASE # 120336 LEASE NAME ROGERS WOODARD ETAL -1
ERATOR NELSON ENERGY LEGAL DESC
DERAL/INDIAN LEASE #

P FEET 07 INCHES 09 FR 0/4 TEMP 046.0 BS&W FEET 00 INCHES 11 FR 0/4
T FEET 01 INCHES 07 FR 0/4 TEMP 046.0 BS&W FEET 00 INCHES 11 FR 0/4

&W% 00.30 OBS GRAVITY 45.0 OBS TEMP 044.0
AL OFF 3196517 SEAL ON 3196951 EST NET BBLS 00086.76

STINATION 16031 LISBON STATION FINAL TICKET N
LIT N DRIVER 783207 TRAILER 1238 END READING
ILOAD METER # START READING

EN TIME 05:52 A OPEN DRIVER
OPERATOR WITNESS
LOSING DATE 03/17/09 CLOSE DRIVER
LOSING TIME 05:55 A OPERATOR WITNESS
EMARKS

Ray DuBois

3

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 158 LEASE GAUGED DRIVER COPY

TICKET # 0430222 TICKET DATE 03/17/09 TANK # 005P51 TANK SIZE 210.00
LEASE # 012422 LEASE NAME DREWITT A SWD
OPERATOR NADEL GUSSMAN JETTA
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 12 INCHES 07 FR 2/4 TEMP 062.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 01 INCHES 04 FR 0/4 TEMP 062.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.20 OBS GRAVITY 46.0 OBS TEMP 060.0
SEAL OFF 3195560 SEAL ON 3196950 EST NET BBLS 00157.77

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 783207 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:45 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/17/09 CLOSE DRIVER
CLOSING TIME 08:03 A OPERATOR WITNESS
REMARKS

Ray Dubois

4

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 194 LEASE GAUGED DRIVER COPY

TICKET # 0230173 TICKET DATE 03/17/09 TANK # 177115 TANK SIZE 304.27
LEASE # 061201 LEASE NAME CLEMENTS
OPERATOR ST MARY LAND & EXPLORATION CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 13 INCHES 07 FR 3/4 TEMP 056.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 03 INCHES 11 FR 2/4 TEMP 056.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.20 OBS GRAVITY 51.0 OBS TEMP 054.0
SEAL OFF 3196925 SEAL ON 3084758 EST NET BBLS 00194.41

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781693 TRAILER 2350 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 09:14 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/17/09 CLOSE DRIVER
CLOSING TIME 09:50 A OPERATOR WITNESS
REMARKS

5

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 202 LEASE GAUGED DRIVER COPY

TICKET # 0430223 TICKET DATE 03/17/09 TANK # 177656 TANK SIZE 406.59
LEASE # 156478 LEASE NAME TATUM MATTIE 29-1
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 11 INCHES 05 FR 0/4 TEMP 058.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 01 INCHES 03 FR 2/4 TEMP 058.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.10 OBS GRAVITY 60.0 OBS TEMP 056.0
SEAL OFF 3196309 SEAL ON 3196949 EST NET BBLS 00202.94

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 783207 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 09:39 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/17/09 CLOSE DRIVER
CLOSING TIME 10:15 A OPERATOR WITNESS
REMARKS

******* GAUGE RUN TICKET *******

6

SHELL TRADING (US) COMPANY
909 FANNIN STREET
HOUSTON, TX 77010

PETROLEUM CRUDE OIL, 3, UN1267, PGIII,
HYDROCARBON LIQUID N.O.S., 3,
UN3295, PGII

ESTIMATED BARRELS: 394.99

TICKET NO: 302769 DATE: 03/17/09

OPERATOR: DCP MIDSTREAM
LEASE NAME: SHONGALOO 2
LEASE NO: 091575 TANK NO: 033242
TANK SIZE: 20 FT 0400 BARRELS
COUNTY: WEBSTER STATE: LA
LEGAL:
FEDERAL LEASE ID:

OBS GRAV: 72.8 OBS TEMP: 052.0 (F)
BS&W%: 0.300% TANK BOTTOMS: 16 IN
OPENING GAUGE: 052(F): 13FT: 03IN: 2Q
CLOSING GAUGE: 052(F): 03FT: 05IN: 2Q

SEAL OFF: 0688845 SEAL ON: 0688832
TRUCK: 84658 TRAILER: 90933
DRIVER NO: 982090 SPLIT LOAD: n(Y/N)
DRIVER: James Skalberg

DRIVER SIGNATURE:

WITNESS SIGNATURE:

COMMENTS:

SID: 9999

EMERGENCY CONTACT: 800-424-9300

TPG TRANSPORT 800-722-4127
DOT# 236068 ICC# MC 241655

7

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 151 LEASE GAUGED LEASE COPY

TICKET # 0050170 TICKET DATE 03/17/09 TANK # 176019 TANK SIZE 209.43
LEASE # 127816 LEASE NAME AVANT #1
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 12 INCHES 03 FR 0/4 TEMP 058.0 BS&W FEET 00 INCHES 08 FR 0/4
BOT FEET 01 INCHES 04 FR 0/4 TEMP 058.0 BS&W FEET 00 INCHES 08 FR 0/4

BS&W% 00.20 OBS GRAVITY 57.5 OBS TEMP 056.0
SEAL OFF 3197026 SEAL ON 3084922 EST NET BBLS 00151.68

DESTINATION L6031
SPLIT N DRIVER 112162 TRAILER

OPEN TIME 11:52 A OPEN DRIVER
OPERATOR WITNESS Charles Rodriguez
CLOSING DATE 03/17/09 CLOSE DRIVER
CLOSING TIME 12:06 P OPERATOR WITNESS
REMARKS

8

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 139 LEASE GAUGED DRIVER COPY

TICKET # 0230174 TICKET DATE 03/17/09 TANK # 005300 TANK SIZE 208.58
LEASE # 012445 LEASE NAME NORTH CARLTON D
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC 8-18-1

TOP FEET 11 INCHES 00 FR 2/4 TEMP 056.0 BS&W FEET 00 INCHES 04 FR 0/4
BOT FEET 01 INCHES 00 FR 0/4 TEMP 056.0 BS&W FEET 00 INCHES 04 FR 0/4

BS&W% 00.10 OBS GRAVITY 73.0 OBS TEMP 054.0
SEAL OFF SEAL ON EST NET BBLS 00139.90

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781693 TRAILER 2350 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 12:20 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/17/09 CLOSE DRIVER
CLOSING TIME 12:21 P OPERATOR WITNESS
REMARKS

******* GAUGE RUN TICKET ******

9

SHELL TRADING (US) COMPANY
909 FANNIN STREET
HOUSTON, TX 77010

X PETROLEUM CRUDE OIL, 3, UN1267, PGII
_ HYDROCARBON LIQUID N.O.S.,3,
UN3295, PGII

ESTIMATED BARRELS: 196.66

TICKET NO: 302836 DATE: 03/17/09

OPERATOR:DCP MIDSTREAM_____
LEASE NAME:TEAL NORTH_____
LEASE NO:091568 TANK NO:000245
TANK SIZE: 15 FT 0300 BARRELS
COUNTY:CLAIBORNE_____ STATE:LA
LEGAL: _____
FEDERAL LEASE ID: _____

OBS GRAV:74.6 OBS TEMP:064.0 (F)
BS&W%:0.200% TANK BOTTOMS:16IN
OPENING GAUGE: 064(F): 11FT: 06IN: 0Q
CLOSING GAUGE: 064(F): 01FT: 08IN: 0Q

SEAL OFF:8011768___SEAL ON:0688833___
TRUCK:84658 TRAILER:90933
DRIVER NO:982090 SPLIT LOAD:n(Y/N)
DRIVER:James Skalberg_____

DRIVER SIGNATURE:_____

WITNESS SIGNATURE:_____

COMMENTS:_____
_____

SID:9999

EMERGENCY CONTACT: 800-424-9300

TPG TRANSPORT 800-722-4127
DOT# 236068 ICC# MC 241655

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TPG TRANSPORT, LLC

P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION	LEASE NO.
Centerport Fry	70073
LEASE OR COMPANY NAME	STATION NO.
Elm Gov	

FOR ACCOUNT OF	STATION NAME
	Lisb LA

LEASE LEGAL DESC.	COUNTY	STATE

NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	452196	94325	90933

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
	400	Crude	

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
5 6 2	69	0 1 0 0	3 17 09	185789

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						

TOTAL BARRELS → 180.00

TRUE GRAVITY | NET BARRELS →

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER [signature]	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

11

TPG TRANSPORT, LLC
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Center Point Energy	LEASE NO.: 7003
LEASE OR COMPANY NAME: Goodhill	STATION NO.:
FOR ACCOUNT OF:	STATION NAME: Lisbon
LEASE LEGAL DESC.: Sl150	COUNTY: Bossier STATE: La
NAME OF RECEIVER:	TYPE OF FACILITY:

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	885903	84793	88792

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
1	400	Crude	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
5 6 0	68 °F	0 1 0 0	3 17 09	187859

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	ORT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	68 °F	10	6		210.42	INCHES	
LOW	68 °F	1	0		20.04		
TOTAL BARRELS →					190.38		
TRUE GRAVITY	NET BARRELS →						

METER			
TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: Jerry Bethea	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER: Jeremy Bethea	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

10

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 195 CAPACITY DRIVER COPY

TICKET # 0230175 TICKET DATE 03/17/09 TANK # 176673 TANK SIZE 406.04
LEASE # 928387 LEASE NAME ANTIOCH GAS PROCESSING PLANT
OPERATOR LNGP LLC ANTIOCH GAS PRO PLT
FEDERAL/INDIAN LEASE # LEGAL DESC

GROSS VOLUME 00195.00 U/M BARRELS TANK TEMP 066.0

BS&W% 00.10 OBS GRAVITY 78.0 OBS TEMP 064.0
SEAL OFF 3196913 SEAL ON 3084761 EST NET BBLS 00193.93

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781693 TRAILER 2350 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 02:32 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/17/09 CLOSE DRIVER
CLOSING TIME 03:25 P OPERATOR WITNESS
REMARKS top 13"5 bottom 3"6 1'2

******* GAUGE RUN TICKET ******

SHELL TRADING (US) COMPANY
909 FANNIN STREET
HOUSTON, TX 77010

X PETROLEUM CRUDE OIL, 3, UN1267, PGIII
_ HYDROCARBON LIQUID N.O.S., 3,
UN3295, PGII

ESTIMATED BARRELS: 195.40

TICKET NO: 303163 DATE: 03/18/09

OPERATOR:DCP MIDSTREAM_____
LEASE NAME:SPRINGHILL_____
LEASE NO:091576 TANK NO:007850
TANK SIZE: 20 FT 0400 BARRELS
COUNTY:WEBSTER_____ STATE:LA
LEGAL: _____
FEDERAL LEASE ID: _____

OBS GRAV:79.2 OBS TEMP:051.0 (F)
BS&W%:0.100% TANK BOTTOMS:16IN
OPENING GAUGE: 051(F): 19FT: 04IN: 2Q
CLOSING GAUGE: 051(F): 09FT: 07IN: 1Q

SEAL OFF:0769430___SEAL ON:0688834___
TRUCK:84658 TRAILER:90933
DRIVER NO:982090 SPLIT LOAD:n(Y/N)
DRIVER:James Skalberg_____

DRIVER SIGNATURE:_____

WITNESS SIGNATURE:_____

COMMENTS:_____
_____

SID:9999

EMERGENCY CONTACT: 800-424-9300

TPG TRANSPORT 800-722-4127
DOT# 236068 ICC# MC 241655

4

******* GAUGE RUN TICKET ******

SHELL TRADING (US) COMPANY
909 FANNIN STREET
HOUSTON, TX 77010

X PETROLEUM CRUDE OIL, UN1267, PG III
- HYDROCARBON LIQUID N.O.S., 3,
UN3295, PGII

ESTIMATED BARRELS: 96.66

TICKET NO: 303265 DATE: 03/18/09

OPERATOR:DCP MIDSTREAM
LEASE NAME:SPRINGHILL
LEASE NO:091576 TANK NO:007850
TANK SIZE: 20 FT 0400 BARRELS
COUNTY:WEBSTER STATE:LA
LEGAL:
FEDERAL LEASE ID:

OBS GRAV:79.4 OBS TEMP:055.0 (F)
BS&W%:0.100% TANK BOTTOMS:16IN
OPENING GAUGE: 055(F): 11FT: 02IN: 0Q
CLOSING GAUGE: 055(F): 01FT: 04IN: 0Q

SEAL OFF:0688834 SEAL ON:0688830
TRUCK:84658 TRAILER:90933
DRIVER NO:982090 SPLIT LOAD:n(Y/N)
DRIVER:James Skalberg

DRIVER SIGNATURE:

WITNESS SIGNATURE:

COMMENTS:

SID:9999

EMERGENCY CONTACT: 800-424-9300

TPG TRANSPORT 800-722-4127
DOT# 236068 ICC# MC 241655

2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 123 LEASE GAUGED DRIVER COPY

TICKET # 7600184 TICKET DATE 03/18/09 TANK # 033068 TANK SIZE 208.53
LEASE # 110983 LEASE NAME FROST #1
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 11 INCHES 02 FR 0/4 TEMP 058.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 02 INCHES 03 FR 0/4 TEMP 056.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.10 OBS GRAVITY 53.5 OBS TEMP 056.0
SEAL OFF SEAL ON EST NET BBLS 00123.95

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 780989 TRAILER 1172 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 10:04 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/18/09 CLOSE DRIVER
CLOSING TIME 10:21 A OPERATOR WITNESS
REMARKS

3

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 162 LEASE GAUGED DRIVER COPY

TICKET # 7600185 TICKET DATE 03/18/09 TANK # 005129 TANK SIZE 400.97
LEASE # 012449 LEASE NAME COLVIN D; HALL RA SUA
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC 7-19-2

TOP FEET 00 INCHES 11 FR 0/4 TEMP 070.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 00 INCHES 10 FR 0/4 TEMP 068.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 01.00 OBS GRAVITY 52.5 OBS TEMP 068.0
SEAL OFF 1955539 SEAL ON 3083189 EST NET BBLS 00159.50

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 780989 TRAILER 1172 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 12:54 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/18/09 CLOSE DRIVER
CLOSING TIME 01:19 P OPERATOR WITNESS
REMARKS

5

TPG TRANSPORT, LLC

P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION	LEASE NO.
Center Point	4112
LEASE OR COMPANY NAME	STATION NO.
Lonehill CV	
FOR ACCOUNT OF	STATION NAME
	[illegible]

LEASE LEGAL DESC. COUNTY STATE

NAME OF RECEIVER TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
		84655	90930

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
2	400	[illegible]	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
5 7 2	63 °F	0 1 0 0	3 18 09	192940

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	63 °F	11	0	0	220	INCHES	
LOW	63 °F	1	4	0	2669		
TOTAL BARRELS →					19732		
TRUE GRAVITY	NET BARRELS →						

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF / ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: S Skalberg	TIME M
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF
OFF	GAUGER: [signature]	TIME M / DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499 BANKERS PRODUCTS 1-800-736-3536

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 183 LEASE GAUGED DRIVER COPY

TICKET # 5630136 TICKET DATE 03/19/09 TANK # 034042 TANK SIZE 210.00
LEASE # 151801 LEASE NAME Homer bty 4
OPERATOR Prize Petro
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 06 FR 0/4 TEMP 052.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 01 INCHES 05 FR 0/4 TEMP 051.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.30 OBS GRAVITY 36.0 OBS TEMP 051.0
SEAL OFF 1940291 SEAL ON 1940215 EST NET BBLS 00183.32

DESTINATION L6031 Lisbon sta
SPLIT N DRIVER TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:29 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/19/09 CLOSE DRIVER
CLOSING TIME 07:42 A OPERATOR WITNESS
REMARKS

Split Load

3

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 075 LEASE GAUGED DRIVER COPY

TICKET # 0760228 TICKET DATE 03/19/09 TANK # 031945 TANK SIZE 208.62
LEASE # 065273 LEASE NAME FULLER F #1
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 07 INCHES 00 FR 0/4 TEMP 056.0 BS&W FEET 01 INCHES 00 FR 0/4
BOT FEET 01 INCHES 07 FR 0/4 TEMP 056.0 BS&W FEET 01 INCHES 00 FR 0/4

BS&W% 02.00 OBS GRAVITY 53.0 OBS TEMP 055.0
SEAL OFF 1555526 SEAL ON 3197421 EST NET BBLS 00074.00

DESTINATION L6031 LISBON STATION
SPLIT Y DRIVER 781101 TRAILER 1185 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 08:26 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/19/09 CLOSE DRIVER
CLOSING TIME 08:41 A OPERATOR WITNESS
REMARKS

3

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 072 LEASE GAUGED DRIVER COPY

TICKET # 0760229 TICKET DATE 03/19/09 TANK # 030170 TANK SIZE 209.79
LEASE # 057923 LEASE NAME GIVENS B #2
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 06 INCHES 03 FR 0/4 TEMP 057.0 BS&W FEET 00 INCHES 08 FR 0/4
BOT FEET 01 INCHES 00 FR 0/4 TEMP 057.0 BS&W FEET 00 INCHES 08 FR 0/4

BS&W% 00.20 OBS GRAVITY 53.0 OBS TEMP 056.0
SEAL OFF SEAL ON EST NET BBLS 00072.80

DESTINATION L6031 LISBON STATION
SPLIT Y DRIVER 781101 TRAILER 1185 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 08:54 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/19/09 CLOSE DRIVER
CLOSING TIME 09:05 A

2

TPG TRANSPORT, LLC
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Conte-Point	LEASE NO.: 4112
LEASE OR COMPANY NAME: Goathill	STATION NO.:
FOR ACCOUNT OF:	STATION NAME: Lisbon LA
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
		84658	90933

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
11	400	CO	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
56.8	51 °F	0.100	3 19 09	192941

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT.	TANK TABLE BARRELS	TANK BOTTOMS INCHES	REMARKS OR CALCULATIONS
HIGH	51 °F	9	1	0	191.67		
LOW	51 °F	1	4	0			
TOTAL BARRELS →					154.99		
TRUE GRAVITY	NET BARRELS →						

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: J Skalberg	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

4

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 198 LEASE GAUGED DRIVER COPY

TICKET # 5630137 TICKET DATE 03/19/09 TANK # 031022 TANK SIZE 400.00
LEASE # 060543 LEASE NAME Thomas Kilgore #1
OPERATOR Cypress Oper
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 08 FR 2/4 TEMP 057.0 BS&W FEET 00 INCHES 08 FR 0/4
BOT FEET 04 INCHES 09 FR 2/4 TEMP 056.0 BS&W FEET 00 INCHES 08 FR 0/4

BS&W% 00.10 OBS GRAVITY 55.5 OBS TEMP 056.0
SEAL OFF 3081223 SEAL ON 1940216 EST NET BBLS 00198.44

DESTINATION L6031 Lisbon Sta
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 09:09 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/19/09 CLOSE DRIVER
CLOSING TIME 09:37 A OPERATOR WITNESS
REMARKS

5

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 165 LEASE GAUGED DRIVER COPY

TICKET # 5630138 TICKET DATE 03/19/09 TANK # 011819 TANK SIZE 400.00
LEASE # 012423 LEASE NAME Farley # 1
OPERATOR Nadel Bussman Jetta
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 09 INCHES 07 FR 2/4 TEMP 058.0 BS&W FEET 00 INCHES 11 FR 0/4
BOT FEET 01 INCHES 04 FR 0/4 TEMP 057.0 BS&W FEET 00 INCHES 11 FR 0/4

BS&W% 00.60 OBS GRAVITY 59.0 OBS TEMP 057.0
SEAL OFF SEAL ON EST NET BBLS 00165.03

DESTINATION L6031 Lisbon Sta
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 11:26 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/19/09 CLOSE DRIVER
CLOSING TIME 11:47 A OPERATOR WITNESS
REMARKS

6

TPG TRANSPORT, LLC

P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION	LEASE NO.
[illegible]	[illegible]
LEASE OR COMPANY NAME	**STATION NO.**
[illegible]	[illegible]
FOR ACCOUNT OF	**STATION NAME**
	[illegible]

LEASE LEGAL DESC. COUNTY STATE

NAME OF RECEIVER TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
		[illegible]	[illegible]

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
		[illegible]	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
5[illegible]	[illegible] °F	[illegible]	3 19 [illegible]	205704

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	[illegible] °F					INCHES	
LOW	[illegible] °F						

TOTAL BARRELS → [illegible]

TRUE GRAVITY | NET BARRELS →

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS

ON

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER [illegible]	TIME	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	M
OFF	GAUGER [illegible]	TIME	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	M

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 180 LEASE GAUGED DRIVER COPY

TICKET # 0230177 TICKET DATE 03/20/09 TANK # 034041 TANK SIZE 210.00
LEASE # 151801 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 06 FR 0/4 TEMP 062.0 BS&W FEET 00 INCHES 04 FR 0/4
BOT FEET 01 INCHES 07 FR 0/4 TEMP 062.0 BS&W FEET 00 INCHES 04 FR 0/4

BS&W% 00.40 OBS GRAVITY 36.0 OBS TEMP 060.0
SEAL OFF 3084756 SEAL ON 3084751 EST NET BBLS 00180.11

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781693 TRAILER 2350 FINAL TICKET N
UAD METER # START READING END READING

OME 08:06 A OPEN DRIVER
OPERATOR WITNESS
C DATE 03/20/09 CLOSE DRIVER
CLOSING TIME 08:33 A OPERATOR WITNESS Eddie M
REMARKS

2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 207 LEASE GAUGED DRIVER COPY

TICKET # 7060169 TICKET DATE 03/20/09 TANK # 177599 TANK SIZE 405.97
LEASE # 156379 LEASE NAME DAVIS HEIRS 24-1
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 15 INCHES 04 FR 2/4 TEMP 060.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 05 INCHES 00 FR 0/4 TEMP 060.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.10 OBS GRAVITY 64.5 OBS TEMP 058.0
SEAL OFF 1940211 SEAL ON 3197390 EST NET BBLS 00207.80

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 780374 TRAILER 1190 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 08:02 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/20/09 CLOSE DRIVER
CLOSING TIME 08:58 A OPERATOR WITNESS
REMARKS

TPG TRANSPORT, LLC
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

#1

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Center Point	LEASE NO.: 70033
LEASE OR COMPANY NAME: Goat Hill Corp	STATION NO.:
FOR ACCOUNT OF:	STATION NAME: Lisbon Sta.
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	96520	84618	90994

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
		Cond	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
6 1 6	76 °F	0 2 0 0	3 21 09	204918

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	ORT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						

TOTAL BARRELS → 192

TRUE GRAVITY | NET BARRELS →

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: [illegible]	TIME M
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF
OFF	GAUGER: [illegible]	TIME M / DATE 3-21-09
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 210 CAPACITY DRIVER COPY

TICKET # 0430233 TICKET DATE 03/21/09 TANK # 034679 TANK SIZE 4000.00
LEASE # 928387 LEASE NAME ANTIOCH PLANT
OPERATOR ANTIOCH GAS PRO PLT
FEDERAL/INDIAN LEASE # LEGAL DESC

GROSS VOLUME 00210.00 U/M BARRELS TANK TEMP 058.0

BS&W% 00.00 OBS GRAVITY 75.0 OBS TEMP 058.0
SEAL OFF 3197405 SEAL ON 3196944 EST NET BBLS 00209.90

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 783207 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 06:37 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/22/09 CLOSE DRIVER
CLOSING TIME 07:03 A OPERATOR WITNESS
REMARKS T G 15-5 B G 4-5

Ray DuBose

3

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 211 LEASE GAUGED DRIVER COPY

TICKET # 0430235 TICKET DATE 03/22/09 TANK # 177232 TANK SIZE 400.00
LEASE # 151935 LEASE NAME PETERSON 24-1
OPERATOR NADEL BUSSMAN JETTA
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 12 INCHES 09 FR 2/4 TEMP 064.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 02 INCHES 02 FR 2/4 TEMP 064.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.10 OBS GRAVITY 63.0 OBS TEMP 062.0
SEAL OFF 3197049 SEAL ON 3196948 EST NET BBLS 00210.91

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 783207 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 09:17 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/22/09 CLOSE DRIVER
CLOSING TIME 10:03 A OPERATOR WITNESS
REMARKS

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 181 LEASE GAUGED DRIVER COPY

TICKET # 7060172 TICKET DATE 03/23/09 TANK # 177396 TANK SIZE 210.94
LEASE # 153054 LEASE NAME GRABLE 15 #1
OPERATOR NELSON ENERGY INC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 04 FR 0/4 TEMP 066.0 BS&W FEET 00 INCHES 04 FR 0/4
BOT FEET 01 INCHES 03 FR 2/4 TEMP 066.0 BS&W FEET 00 INCHES 04 FR 0/4

BS&W% 00.10 OBS GRAVITY 60.0 OBS TEMP 064.0
SEAL OFF 3197027 SEAL ON 3197384 EST NET BBLS 00180.53

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 780374 TRAILER 1190 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 08:42 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/23/09 CLOSE DRIVER
CLOSING TIME 09:13 A OPERATOR WITNESS D. Mann
REMARKS

2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 209 LEASE GAUGED DRIVER COPY

TICKET # 7060173 TICKET DATE 03/23/09 TANK # 176038 TANK SIZE 305.23
LEASE # 127835 LEASE NAME BARNETT 19 #1-ALT
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 13 INCHES 09 FR 3/4 TEMP 070.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 03 INCHES 04 FR 2/4 TEMP 070.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&WX 00.10 OBS GRAVITY 56.0 OBS TEMP 065.0
SEAL OFF 3195853 SEAL ON 3197318 EST NET BBLS 00207.74

DESTINATION L603I LISBON STATION
SPLIT N DRIVER 780374 TRAILER 1190 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 11:33 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/23/09 CLOSE DRIVER
CLOSING TIME 12:16 P OPERATOR WITNESS D. Morris
REMARKS

1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 165 LEASE GAUGED OFFICE COPY

TICKET # 6840058 TICKET DATE 03/24/09 TANK # 016160 TANK SIZE 207.92
LEASE # 151801 LEASE NAME HOMER FIELD-BTY 4 (RO NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 00 FR 0/4 TEMP 070.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 01 INCHES 10 FR 0/4 TEMP 060.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.90 OBS GRAVITY 36.5 OBS TEMP 065.0
SEAL OFF 1941393 SEAL ON 3063181 EST NET BBLS 00166.77

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 106876 TRAILER 1172 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:07 A OPEN DRIVER
OPERATOR WITNESS Gamer Harrison

CLOSING DATE 03/24/09 CLOSE DRIVER
CLOSING TIME 07:25 A OPERATOR WITNESS
REMARKS

#2

HAND GAUGE RECEIPT TICKET

PMLP-21 (03/02)

PLAINS MARKETING, L.P.

P.O. BOX 4648 HOUSTON, TEXAS 77210-4648

24 HOUR EMERGENCY CONTACT (800) 708-5071

EST. BARRELS IN TRANSIT: 175

☑ PETROLEUM CRUDE OIL, 3, UN 1267, PG I.

☐ OTHER

OPERATOR: [illegible]

LEASE NAME: [illegible]

FIELD: [illegible]

21 | LEASE NUMBER: [illegible] | 9900508

TANK NUMBER: 034042 | TANK SIZE: 210

TICKET DATE: MONTH DAY YEAR: 32409 | CONTROL NUMBER: [illegible]

FIRST: TANK GAUGE OIL LEVEL FEET INCHES FR. IN.: 190604 | TANK TEMP.: 73 | BS & W LEVEL FEET INCHES FR. IN.:

SECOND: TANK GAUGE OIL LEVEL FEET INCHES FR. IN.: 011104 | TANK TEMP.: 73 | BS & W LEVEL FEET INCHES FR. IN.:

BS & W: 30 | OBS. GTY: 367 | OBS. TEMP.: 71 | CORR. GTY:

DRIVER/GAUGER NO.: 112162 | TRUCK NO.: 4532 | TRAILER NO.: 2271

STATION DESTINATION: 16031 | STATION NAME: [illegible] | TRUCK X | PIPELINE X | OTHER X

EST. DEL. BARRELS: 175 NO | FINAL X YES | SPLIT LOAD X | CHECK METER NO.:

METER READINGS END: | SEAL NUMBERS OFF: [illegible]

METER READINGS START: | SEAL NUMBERS ON: [illegible]

REMARKS:

OPENING TIME	OPEN	DRIVER/GAUGER
		OPERATOR'S WITNESS
CLOSING DATE	CLOSE	DRIVER/GAUGER
CLOSING TIME		OPERATOR'S WITNESS

PMLP-21 (03/02) FIELD OFFICE

TPG TRANSPORT, LLC #3

P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☐ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: CenterPoint Energy	LEASE NO.: 4112
LEASE OR COMPANY NAME: Goathill Comp. Station	STATION NO.:
FOR ACCOUNT OF	STATION NAME: Liston
LEASE LEGAL DESC.: Elm Grove	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	743464	84694	90825

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
5	400	Crude	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
56.5	65 °F	0.100	3-24-09	193551

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	65 °F	10	2	0	203.74	INCHES 4	
LOW	65 °F	1	4	0	26.72	4	
TOTAL BARRELS →					177.02		
TRUE GRAVITY	NET BARRELS →						

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED	AVG. LINE TEMP	COMPRESSIBILITY FACTOR	NET BARRELS
☐ YES ☐ NO	°F		

ON	GAUGER: Bruce Coleman	TIME M
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF
OFF	GAUGER: Bruce Coleman	TIME M / DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

3. PRODUCER'S COPY

BANKERS PRODUCTS 1-800-736-3536

#4

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 197 LEASE GAUGED DRIVER COPY

TICKET # 7060175 TICKET DATE 03/24/09 TANK # 177668 TANK SIZE 302.28
LEASE # 164100 LEASE NAME PETERSON J 1;HALL SUC
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 11 INCHES 01 FR 2/4 TEMP 068.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 01 INCHES 03 FR 2/4 TEMP 068.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.10 OBS GRAVITY 63.5 OBS TEMP 066.0
SEAL OFF 3196595 SEAL ON 3197362 EST NET BBLS 00195.85

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 780374 TRAILER 1190 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 08:12 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/24/09 CLOSE DRIVER
CLOSING TIME 09:10 A OPERATOR WITNESS P. Mannis
REMARKS

#5

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 207 LEASE GAUGED DRIVER COPY

TICKET # 7060176 TICKET DATE 03/24/09 TANK # 177864 TANK SIZE 404.09
LEASE # 138585 LEASE NAME BARNETT G #2-ALT;HALL SUE
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 12 INCHES 06 FR 2/4 TEMP 070.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 02 INCHES 02 FR 0/4 TEMP 070.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.10 OBS GRAVITY 63.5 OBS TEMP 068.0
SEAL OFF 3084804 SEAL ON 3197308 EST NET BBLS 00206.35

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 780374 TRAILER 1190 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 11:09 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/24/09 CLOSE DRIVER
CLOSING TIME 12:33 P OPERATOR WITNESS D. Manns
REMARKS

TPG TRANSPORT, LLC #6
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Center Point Energy	LEASE NO.
LEASE OR COMPANY NAME: Fox Sick Sta.	STATION NO.
FOR ACCOUNT OF	STATION NAME: Lisbon Sta.
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	962209	84618	40794

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
8	400	Crude	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
50.0	80 °F	0.200	3-24-09	204921

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						
TOTAL BARRELS →					186		
TRUE GRAVITY	NET BARRELS →						

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER [signature]	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER [signature]	TIME 15:00 M	DATE 3-24-09
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-788-3536

#7

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 205 LEASE GAUGED DRIVER COPY

TICKET # 7060177 TICKET DATE 03/24/09 TANK # 177248 TANK SIZE 405.76
LEASE # 151946 LEASE NAME BARNETT LARRY 19 #1-ALT
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 13 INCHES 03 FR 2/4 TEMP 074.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 03 INCHES 00 FR 2/4 TEMP 074.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.40 OBS GRAVITY 60.0 OBS TEMP 072.0
SEAL OFF 3196347 SEAL ON 3197358 EST NET BBLS 00202.79

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 780374 TRAILER 1190 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 02:14 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/24/09 CLOSE DRIVER
CLOSING TIME 03:29 P OPERATOR WITNESS D. Mass
REMARKS

TPG TRANSPORT, LLC

P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Center Point Energy	LEASE NO.
LEASE OR COMPANY NAME: Elm Grove Sta.	STATION NO.
FOR ACCOUNT OF	STATION NAME: Lisbon Sta.
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	962205	84618	90754

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
5	400	Crude	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
50.0	70 °F	0.3	03/24/09	204923

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						

TOTAL BARRELS → 186

TRUE GRAVITY | NET BARRELS →

METER		
TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS 10THS
OFF		
ON		

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: [illegible]	TIME M
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF
OFF	GAUGER: [illegible]	TIME M / DATE 3-24-09
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

#2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 195 LEASE GAUGED OFFICE COPY

TICKET # 1060211 TICKET DATE 03/25/09 TANK # 032340 TANK SIZE 300.60
LEASE # 702355 LEASE NAME JOHNSON J #3
OPERATOR KCS RESOURCES LLC
FEDERAL/INDIAN LEASE # LEGAL DESC SEC. 3-T17N-R3E NW NW NW

TOP FEET 12 INCHES 11 FR 0/4 TEMP 063.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 03 INCHES 02 FR 0/4 TEMP 063.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.10 OBS GRAVITY 63.0 OBS TEMP 060.0
SEAL OFF 3197346 SEAL ON 3197073 EST NET BBLS 00195.19

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781100 TRAILER 3069 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:13 A OPEN DRIVER Joe Harris
OPERATOR WITNESS
CLOSING DATE 03/25/09 CLOSE DRIVER Joe Harris
CLOSING TIME 07:52 A OPERATOR WITNESS
REMARKS THANKS

#3

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 192 LEASE GAUGED OFFICE COPY

TICKET # 1060212 TICKET DATE 03/25/09 TANK # 011746 TANK SIZE 400.89
LEASE # 101389 LEASE NAME PATTERSON #1;SMK A RB SUB
OPERATOR CYPRESS OPERATING INC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 11 INCHES 11 FR 0/4 TEMP 065.0 BS&W FEET 00 INCHES 07 FR 0/4
BOT FEET 02 INCHES 04 FR 0/4 TEMP 065.0 BS&W FEET 00 INCHES 07 FR 0/4

BS&W% 00.10 OBS GRAVITY 55.3 OBS TEMP 062.0
SEAL OFF 0000000 SEAL ON 3197074 EST NET BBLS. 00191.33

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781100 TRAILER 3069 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 09:49 A OPEN DRIVER
OPERATOR WITNESS Joe Hernn
CLOSING DATE 03/25/09 CLOSE DRIVER
CLOSING TIME 10:25 A OPERATOR WITNESS
REMARKS NO OFF SEAL THANKS

TPG TRANSPORT, LLC #4

P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☑ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: CenterPoint Energy	LEASE NO.: 4112
LEASE OR COMPANY NAME: Goathill Comp. Station	STATION NO.:
FOR ACCOUNT OF	STATION NAME: Lisbon
LEASE LEGAL DESC.: Elm Grove	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	743464	84694	90825

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
7	400	Crude	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
56.0	62 °F	0.100	3 25 09	193555

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	ORT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	62 °F	10	4	0	207.08	INCHES 4	
LOW	62 °F	1	4	0	26.72	4	
TOTAL BARRELS →					180.36		
TRUE GRAVITY	NET BARRELS →						

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: Bruce Coleman	TIME M
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF
OFF	GAUGER: Bruce Coleman	TIME M / DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

3. PRODUCER'S COPY

FORM NO. 240499 BANKERS PRODUCTS 1-800-736-3536

TAYLOR PROPANE GAS, INC. #5

P.O. BOX 438
Winnsboro, TX 75494
903-342-1300

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☑ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION	LEASE NO.
Williams	[illegible]
LEASE OR COMPANY NAME	**STATION NO.**
[illegible] Plant	
FOR ACCOUNT OF	**STATION NAME**
[illegible]	[illegible]
LEASE LEGAL DESC.	**COUNTY / STATE**
	LA
NAME OF RECEIVER	**TYPE OF FACILITY**

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	[illegible]	133	234

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
		[illegible]	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
59.0	68 °F	1.0	03 23 09	165167

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	280.056
LOW	°F						277187
TOTAL BARRELS →					186.83		
TRUE GRAVITY		NET BARRELS →					7849

TRANSACTION NO.	METER NO.	METER ☐ GALLONS ☐ BARRELS	10THS

OFF
ON

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER [signature]	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TAYLOR PROPANE GAS CO., INC.

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3538

#5

Williams 4711 Bayou Black Drive • Gibson, Louisiana 70356
EMERGENCY # 1-800-228-5635 (EXT.117)

BILL OF LADING — SHIPPING ORDER
Product Receipt, Shipping Notice and Loading Ticket

Time in	Time out	Type	MOD	41737

Date	Special	Customer order no. - purchase/sale
3-25-09		165167

Imprint area	Plant name

CARRIER Gottson/Taylor

	HM	(HAZARDOUS MATERIAL)		GROSS GALLONS
DOT DESC & CLSFN	☐	Liquefied petroleum gas Flammable gas — NONCOR	UN 1075	
	☐	Natural gasoline Flammable liquid	UN 1203	

Product

Comm Prop 20933			☐
Comm butane 27458			☐
Normal butane 20958			☐
ISO butane 20966			☐
B-P mix 20974	% butane	% propane	☐
Natural gasoline 21006			☐
LPG-Raw Make			☐
Condensate Petroleum Crude 1267			☐ F012
Naptha			☐
Heavy Oil			☐

The carrier certifies that cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper.

State permit	ICC permit	License tag number	
		Truck or tractor 133	Trailer 234
Truck or trailer No.	Seal No.	Water capacity	% loaded

Net weight	Wt/gal	Gravity	Temp.	V.P.@100°F	Prepaid	Collect
		59.0	68			

Placarded flammable gas

Gallons - reading - finish - weight

AA284 2806036
AA283 2798187

Gallons - reading - start - weight

Net gallons	BS&W Conversion factor	Net gallons @ 60°F
7849	99775	7847.04

Net gallons at 60°F determined by automatic pressure and 60°F temperature compensating meter ☐ Yes ☐ No By

Material odorized with ethyl mercaptan equal to 1.5 lbs. per 10,000 gallon or equivalent malodorization ☐ Yes ☐ No By

Note - Carrier read reverse side before loading

Shipper [illegible]	Carrier Gottson
Per [illegible]	Driver Smiley

TEM 20 (08/08)

Product Receipt, Shipping Notice

Time in	Time out	Type	MOD	41738

Date	Special	Customer order no. - purchase/sale
3-25-09		5986

Imprint area

Plant name #62 Williams Bayou Black

CARRIER Taylor

	HM	(HAZARDOUS MATERIAL)		GROSS GALLONS
DOT DESC & CLSFN	☐	Liquefied petroleum gas Flammable gas — NONCOR	UN 1075	
	☐	Natural gasoline Flammable liquid	UN 1203	

Product

Comm Prop 20933			☐
Comm butane 27458			☐
Normal butane 20958			☐
ISO butane 20966			☐
B-P mix 20974	% butane	% propane	☐
Natural gasoline 21006			☐
LPG-Raw Make			☐
~~Condensate~~ Petroleum Crude			☒ FD-13
Naptha			☐
Heavy Oil			☐

The carrier certifies that cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper.

State permit	ICC permit	License tag number: Truck or tractor	Trailer

Truck or trailer No.	Seal No.	Water capacity	% loaded
90797		8400	.90

Net weight	Wt/gal	Gravity	Temp.	V.P.@100°F	Prepaid	Collect
		59	68			

Placarded flammable gas

Gallons - reading - finish - weight

AA 8 8 2 7 5 1 9 6 7 8

AA 8 8 1 7 5 0 4 6 7 1

Gallons - reading - start - weight

Net gallons	BS&W Conversion factor	Net gallons @ 60°F
8,007	.99975	8,000

Net gallons at 60°F determined by automatic pressure and 60°F temperature compensating meter ☐ Yes ☐ No By

Material odorized with ethyl mercaptan equal to 1.5 lbs. per 10,000 gallon or equivalent malodorization ☐ Yes ☐ No By

Note - Carrier read reverse side before loading

Shipper W.C.P.	Carrier Taylor
Per Tony Chapman	Driver Paul Richard

TEM 20 (08/08)

THIS MEMORANDU

GOTTSON OIL
2035 EVANGE
Carrier JENNINGS, LA
RECEIVED, subject to individually deter
established by the carrier and are availa

at
the Property described below, in app
(the word company being understood
route, or otherwise to deliver to anoth
each party at any time interested in
contained, including the conditions or

TO:
Consignee Taylor P
Street
Destination Lisbon,
Route
Delivering Carrier Got

Number and Type of Packages	HM	N
44	X	un

Remit COD to:
Address:
City:

NOTE: Where the rate is depend
the agreed or declared value of
hereby specifically stated by the
NOTE: Liability Limitation for lo
14706(c)(1)(A) and (B).
This is to certify that the above-n
and labeled, and are in proper co
Department of Transportation. P

SHIPPER:
PER:

EMERGENCY RESPON
TELEPHONE NUMBER:

BLS-C4 970 (Rev. 2/07

165700 #1
41748
022103
e to the rates, classifications and rules that have been
nd destined as indicated below, which said company
rees to carry to delivery at said destination, if on its
or any portion of said route to destination, and as to
prohibited by law, whether printed or written, herein
osco
Zip
U.S. DOT Hazmat Reg. No.

Total Quantity (mass, volume, or activity)	Weight (subject to correction)	Class or Rate
187.59		BBLS

OD AMT:
COD FEE: Prepaid ☐ Collect ☐ $
OTAL CHARGES:
FREIGHT CHARGES: ☐ Prepaid ☐ Collect
PLACARDS SUPPLIED ☐ BY SHIPPER ☐ BY CARRIER
DRIVER'S SIGNATURE:
, INC. - 2035 EVANGELINE HWY.
A 70546 DATE: 3-25-09
zardous Material is in transportation
transportation (172.604).

TAYLOR PROPANE GAS, INC.

#1

P.O. BOX 438
Winnsboro, TX 75494
903-342-1300

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☐ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Williams Tesco
LEASE NO.:
LEASE OR COMPANY NAME: Gibson
STATION NO.:
FOR ACCOUNT OF: Taylor
STATION NAME: Lisbon
LEASE LEGAL DESC.:
COUNTY: STATE: LA

NAME OF RECEIVER:
TYPE OF FACILITY:

FED/INDIAN LEASE NO.:
DRIVER NO.: 84773
TRACTOR NO.: 128
TRAILER NO.: 255
TANK NO.:
TANK SIZE:
PRODUCT: Crude
GAUGER NO.:

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
57.5	68	0.1 00	3-25-09	165700

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	75.5 66
LOW	°F						154.4187
							94.59

TOTAL BARRELS → 187.59
TRUE GRAVITY
NET BARRELS →

TRANSACTION NO. 41748
METER NO.:
☐ GALLONS ☐ BARRELS 10THS

OFF
ON

AVG. METER PRESS
METER FACTOR
METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO
AVG. LINE TEMP °F
COMPRESSIBILITY FACTOR
NET BARRELS

ON — GAUGER: Kevin Newman — TIME: M
OPERATORS WITNESS OR WAIVER NO.
SEAL OFF

OFF — GAUGER: Kevin Newman — TIME: M — DATE
OPERATORS WITNESS OR WAIVER NO.
SEAL ON

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TAYLOR PROPANE GAS CO., INC.

TICKET HASH

FORM NO. 240499 5. COPY

BANKERS PRODUCTS 1-800-736-3536

#2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 194 LEASE GAUGED OFFICE COPY

TICKET # 1060215 TICKET DATE 03/25/09 TANK # 016807 TANK SIZE 300.00
LEASE # 065133 LEASE NAME THATCHER CLARK NO 5
OPERATOR ST MARY LAND & EXPLORATION CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 11 INCHES 10 FR 0/4 TEMP 063.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 02 INCHES 01 FR 2/4 TEMP 063.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.20 OBS GRAVITY 42.0 OBS TEMP 060.0
SEAL OFF SEAL ON EST NET BBLS 00193.78

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781100 TRAILER 3069 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 06:01 A OPEN DRIVER
OPERATOR WITNESS Joe Hernandez
CLOSING DATE 03/26/09 CLOSE DRIVER
CLOSING TIME 06:30 A OPERATOR WITNESS
REMARKS NO SEALING DEVICE THANKS

#3

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 176 LEASE GAUGED LEASE COPY

TICKET # 5630150 TICKET DATE 03/26/09 TANK # 034041 TANK SIZE 201.46
LEASE # 151801 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 06 FR 0/4 TEMP 061.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 01 INCHES 04 FR 0/4 TEMP 060.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.40 OBS GRAVITY 36.0 OBS TEMP 060.0
SEAL OFF 3084751 SEAL ON 1940267 EST NET BBLS 00176.13

DESTINATION L6031
SPLIT N DRIVER 781102 TRAILER

OPEN TIME 07:19 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/26/09 CLOSE DRIVER
CLOSING TIME 07:46 A OPERATOR WITNESS
REMARKS

#4

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 188 LEASE GAUGED OFFICE COPY .

TICKET # 1060216 TICKET DATE 03/26/09 TANK # 177115 TANK SIZE 304.27
LEASE # 061201 LEASE NAME CLEMENTS
OPERATOR ST MARY LAND & EXPLORATION CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 11 INCHES 02 FR 0/4 TEMP 060.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 01 INCHES 09 FR 0/4 TEMP 060.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.10 OBS GRAVITY 51.6 OBS TEMP 058.0
SEAL OFF 3084758 SEAL ON 3197079 EST NET BBLS 00188.74

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781100 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 08:27 A OPEN DRIVER
OPERATOR WITNESS Joel Harris
CLOSING DATE 03/26/09 CLOSE DRIVER
CLOSING TIME 08:28 A OPERATOR WITNESS
REMARKS THANKS

BILL OF LADING —
Product Receipt, Shipping Notice and Loading Ticket

Time in	Time out	Type	MOD	41754

Date	Special	Customer order no. - purchase/sale
3·25·09		5977

Imprint area/ Plant name

CARRIER TAYLOR

	HM	(HAZARDOUS MATERIAL)		GROSS GALLONS
DOT DESC & CLSFN	☐	Liquefied petroleum gas Flammable gas — NONCOR	UN 1075	
	☐	Natural gasoline Flammable liquid	UN 1203	

Product

Comm Prop 20933		☐
Comm butane 27458		☐
Normal butane 20958		☐
ISO butane 20966		☐
B-P mix 20974	% butane % propane	☐
Natural gasoline 21006		☐
LPG-Raw Make	FQ12	☐
Condensate	Petroleum crude oil UN1267	☐
Naptha		☐
Heavy Oil		☐

The carrier certifies that cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper.

State permit	ICC permit	License tag number	
		Truck or tractor 84795	Trailer 88842
Truck or trailer No. 84795	Seal No.	Water capacity 8400	% loaded 90

Net weight	Wt/gal	Gravity	Temp.	V.P.@100°F	Prepaid	Collect
		57.5	68			

Placarded flammable gas

Gallons - reading - finish - weight

AA 292 2869687

AA 291 2861789

Gallons - reading - start - weight

Net gallons	BS&W Conversion factor	Net gallons @ 60°F
7898	.99975	7896.03

Net gallons at 60°F determined by automatic pressure and 60°F temperature compensating meter ☐ Yes ☐ No By

Material odorized with ethyl mercaptan equal to 1.5 lbs. per 10,000 gallon or equivalent malodorization ☐ Yes ☐ No By

Note - Carrier read reverse side before loading

Shipper WSP / Tampco	Carrier H Kroneff
Per Benny Portier	Driver TAYLOR

TEM 20 (08/08)

#6

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 195 LEASE GAUGED OFFICE COPY

TICKET # 1060217 TICKET DATE 03/26/09 TANK # 177476 TANK SIZE 404.41
LEASE # 154798 LEASE NAME LISBON COMPRESSOR FACILITY #1
OPERATOR VERNON E FAULCONER INC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 13 INCHES 10 FR 0/4 TEMP 060.0 BS&W FEET 00 INCHES 08 FR 0/4
BOT FEET 04 INCHES 01 FR 0/4 TEMP 060.0 BS&W FEET 00 INCHES 08 FR 0/4

BS&W% 00.10 OBS GRAVITY 61.6 OBS TEMP 058.0
SEAL OFF 3197050 SEAL ON 3197078 EST NET BBLS 00195.33

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781100 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 09:44 A OPEN DRIVER Joe Hanes
OPERATOR WITNESS
CLOSING DATE 03/26/09 CLOSE DRIVER Joe Hanes
CLOSING TIME 10:07 A OPERATOR WITNESS
REMARKS THANKS

#7

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 176 LEASE GAUGED OFFICE COPY

TICKET # 1060218 TICKET DATE 03/26/09 TANK # 177144 TANK SIZE 400.00
LEASE # 151016 LEASE NAME FARLEY 22-2
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 10 INCHES 02 FR 0/4 TEMP 063.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 01 INCHES 04 FR 0/4 TEMP 063.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&WX 00.10 OBS GRAVITY 65.0 OBS TEMP 060.0
SEAL OFF 3196989 SEAL ON 3197060 EST NET BBLS 00176.49

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781100 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 11:11 A OPEN DRIVER Joe Flores
OPERATOR WITNESS
CLOSING DATE 03/26/09 CLOSE DRIVER Joe Flores
CLOSING TIME 11:54 A OPERATOR WITNESS
REMARKS THANKS

4711 Bayou Black Drive • Gibson, Louisiana 70356
EMERGENCY # 1-800-228-5635 (EXT.117)

SHIPPING ORDER

BILL OF LADING —
Product Receipt, Shipping Notice and Loading Ticket

Time in	Time out	Type	MOD	41756
Date 3/26	Special	Customer order no. - purchase/sale		
Imprint area		Plant name		

CARRIER Taylor Propane

	HM	(HAZARDOUS MATERIAL)		GROSS GALLONS
DOT DESC & CLSFN	☐	Liquefied petroleum gas Flammable gas — NONCOR	UN 1075	
	☐	Natural gasoline Flammable liquid	UN 1203	

Product

Comm Prop 20933		☐
Comm butane 27458		☐
Normal butane 20958		☐
ISO butane 20966		☐
B-P mix 20974	% butane % propane	☐
Natural gasoline 21006		☐
LPG-Raw Make		☐
Condensate Petroleum Crude		☐ 512
Naptha		☐
Heavy Oil		☐

The carrier certifies that cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper.

State permit	ICC permit	License tag number: Truck or tractor	Trailer
		80513	82
Truck or trailer No.	Seal No.	Water capacity	% loaded

Net weight	Wt/gal	Gravity	Temp.	V.P.@100°F	Prepaid	Collect
		57.5	68			

Placarded flammable gas

Gallons - reading - finish - weight

AA 2 9 4 2 8 8 5 4 8 4

AA 2 9 3 2 8 7 7 4 8 6

Gallons - reading - start - weight

Net gallons	BS&W Conversion factor	Net gallons @ 60°F
7998	.99975	7996.00

Net gallons at 60°F determined by automatic pressure and 60°F temperature compensating meter ☐ Yes ☐ No By

Material odorized with ethyl mercaptan equal to 1.5 lbs. per 10,000 gallon or equivalent malodorization ☐ Yes ☐ No By

Note - Carrier read reverse side before loading

Shipper	WBP Thomas	Carrier	Taylor
Per.	Benny Forbes	Driver	[illegible]

TEM 20 (08/08)

#9

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 195 LEASE GAUGED OFFICE COPY

TICKET # 1060219 TICKET DATE 03/26/09 TANK # 176871 TANK SIZE 400.00
LEASE # 138920 LEASE NAME LISBON FIELD CF #1
OPERATOR XTO ENERGY INC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 12 INCHES 00 FR 0/4 TEMP 069.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 02 INCHES 03 FR 0/4 TEMP 069.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.10 OBS GRAVITY 67.2 OBS TEMP 066.0
SEAL OFF 3083940 SEAL ON 3197081 EST NET BBLS 00193.63

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781100 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 01:06 P OPEN DRIVER Joe Harris
OPERATOR WITNESS
CLOSING DATE 03/26/09 CLOSE DRIVER Joe Harris
CLOSING TIME 01:35 P OPERATOR WITNESS
REMARKS THANKS

TPG TRANSPORT, LLC #10

P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☑ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Williams	LEASE NO.
LEASE OR COMPANY NAME: TPYlor	STATION NO.
FOR ACCOUNT OF	STATION NAME
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	620548	84824	90916

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
		Cond	

OBS GRAVITY	OBS TEMP.	S & W-%	DATE	TICKET NO.
56.5	68 °F	01.00	3 26 09	193584

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	41764
LOW	°F						
TOTAL BARRELS →					189.33		
TRUE GRAVITY	NET BARRELS →						

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: Dean J MacLeod	TIME M
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF
OFF	GAUGER: Dean J MacLeod	TIME M / DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

TPG TRANSPORT, LLC #11
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3; UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Center Point Energy
LEASE NO.: 4124
LEASE OR COMPANY NAME: Caspiana
STATION NO.:
FOR ACCOUNT OF:
STATION NAME: Lisbon Sta
LEASE LEGAL DESC.:
COUNTY:
STATE:
NAME OF RECEIVER:
TYPE OF FACILITY:

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	462209	84618	90044

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
1	400	Cond	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
68.0	70 °F	0300	3-26-09	205131

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						

TOTAL BARRELS → 190
TRUE GRAVITY | NET BARRELS →

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: [signature]	TIME M
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF
OFF	GAUGER: [signature]	TIME M DATE 3-26-09
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3535

#10

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 138 LEASE GAUGED DRIVER COPY

TICKET # 7600213 TICKET DATE 03/27/09 TANK # 016932 TANK SIZE 399.06
LEASE # 012464 LEASE NAME YOUNG L; MCCRARY RB SUA
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC 34-18-3

TOP FEET 08 INCHES 03 FR 0/4 TEMP 068.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 01 INCHES 04 FR 0/4 TEMP 066.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.20 OBS GRAVITY 57.0 OBS TEMP 066.0
SEAL OFF SEAL ON EST NET BBLS 00137.04

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 780989 TRAILER 2320 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 02:37 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/27/09 CLOSE DRIVER
CLOSING TIME 02:59 P OPERATOR WITNESS
REMARKS

#4

TPG TRANSPORT, LLC
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Williams	LEASE NO.
LEASE OR COMPANY NAME: Taylor	STATION NO.
FOR ACCOUNT OF	STATION NAME: Lisbon, LA
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	620548	84824	90918

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
		Cond	

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
56.5	68	0100	32709	193585

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						41790

TOTAL BARRELS → 190.64

TRUE GRAVITY | NET BARRELS →

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: Dean J MacLeod	TIME M
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF
OFF	GAUGER: Dean J MacLeod	TIME M / DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

#8

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 210 LEASE GAUGED DRIVER COPY

TICKET # 7600212 TICKET DATE 03/27/09 TANK # 177134 TANK SIZE 405.67
LEASE # 151806 LEASE NAME ADAMS 23-1
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 12 INCHES 07 FR 0/4 TEMP 064.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 02 INCHES 01 FR 0/4 TEMP 062.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.10 OBS GRAVITY 63.5 OBS TEMP 062.0
SEAL OFF 1940299 SEAL ON 3196673 EST NET BBLS 00209.64

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 780989 TRAILER 2320 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 12:00 P OPEN DRIVER
OPERATOR WITNESS Rodriguez
CLOSING DATE 03/27/09 CLOSE DRIVER
CLOSING TIME 12:44 P OPERATOR WITNESS
REMARKS

#7

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 212 LEASE GAUGED DRIVER COPY

TICKET # 0760257 TICKET DATE 03/27/09 TANK # 177860 TANK SIZE 400.00
LEASE # 164219 LEASE NAME TUBBS ETAL 23-1
OPERATOR NGJ
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 13 INCHES 02 FR 0/4 TEMP 066.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 02 INCHES 06 FR 2/4 TEMP 066.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.20 OBS GRAVITY 60.0 OBS TEMP 064.0
SEAL OFF 3196958 SEAL ON 3197495 EST NET BBLS 00211.28

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781101 TRAILER 1185 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 10:48 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/27/09 CLOSE DRIVER
CLOSING TIME 11:31 A OPERATOR WITNESS
REMARKS

#6

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 210 LEASE GAUGED DRIVER COPY

TICKET # 7600211 TICKET DATE 03/27/09 TANK # 176248 TANK SIZE 304.46
LEASE # 133659 LEASE NAME BARNETT 30 #1-ALT;HALL SUC
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 13 INCHES 00 FR 0/4 TEMP 062.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 02 INCHES 06 FR 0/4 TEMP 060.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.10 OBS GRAVITY 59.0 OBS TEMP 060.0
SEAL OFF 3195031 SEAL ON 3196674 EST NET BBLS 00210.28

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 780989 TRAILER 2320 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 10:06 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/27/09 CLOSE DRIVER
CLOSING TIME 10:45 A OPERATOR WITNESS
REMARKS

#5

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 146 LEASE GAUGED DRIVER COPY

TICKET # 0760256 TICKET DATE 03/27/09 TANK # 009852 TANK SIZE 210.41
LEASE # 101398 LEASE NAME DAVIDSON SJ #1;CV DAVIS RB SUY
OPERATOR CYPRESS OPERATING INC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 11 INCHES 06 FR 2/4 TEMP 065.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 01 INCHES 00 FR 0/4 TEMP 065.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.20 OBS GRAVITY 62.1 OBS TEMP 064.0
SEAL OFF 3196356 SEAL ON 3197459 EST NET BBLS 00145.89

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781101 TRAILER 1185 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 09:02 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/27/09 CLOSE DRIVER
CLOSING TIME 09:24 A OPERATOR WITNESS
REMARKS

#4

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 210 LEASE GAUGED DRIVER COPY

TICKET # 7600210 TICKET DATE 03/27/09 TANK # 176673 TANK SIZE 406.04
LEASE # 928387 LEASE NAME ANTIOCH GAS PROCESSING PLANT
OPERATOR LNGP LLC ANTIOCH GAS PRO PLT
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 13 INCHES 04 FR 0/4 TEMP 062.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 02 INCHES 10 FR 0/4 TEMP 060.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.30 OBS GRAVITY 75.0 OBS TEMP 060.0
SEAL OFF 3084761 SEAL ON 3196675 EST NET BBLS 00209.91

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 780989 TRAILER 2320 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:57 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/27/09 CLOSE DRIVER
CLOSING TIME 08:29 A OPERATOR WITNESS
REMARKS

#3

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 199 LEASE GAUGED DRIVER COPY

TICKET # 0760255 TICKET DATE 03/26/09 TANK # 177841 TANK SIZE 404.30
LEASE # 164214 LEASE NAME BRITT 23-1;CV RB SUB
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 12 INCHES 08 FR 2/4 TEMP 062.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 02 INCHES 09 FR 0/4 TEMP 062.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.20 OBS GRAVITY 60.0 OBS TEMP 060.0
SEAL OFF 3196594 SEAL ON 3195919 EST NET BBLS 00199.24

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781101 TRAILER 1185 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 06:08 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/27/09 CLOSE DRIVER
CLOSING TIME 06:45 A OPERATOR WITNESS
REMARKS

*** METER MANIFEST TICKET *** #2

TAYLOR GAS LIQUIDS
P. O. BOX 871149
MESQUITE, TX/ 75150

- PETROLEUM CRUDE OIL, 3, UN1267, PG III
- HYDROCARBON LIQUID N.O.S., 3, UN3295, PG III
- FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL GASOLINE) UN 1993 PG I, RQ
- PETROLEUM DISTILLATES, N.O.S. LUN 1268, PG I

ESTIMATED BARRELS: 191.62

TICKET# 6042 DATE: 03/27/09
OPERATOR: WILLIAMS
LEASE NAME: WILLIAMS #62
LEASE# 104098 METER# UNKNOWN
COUNTY: GIBSON, LA
LEGAL:
FEDERAL LEASE ID:
MASTER RUN TICKET# 041786

OPENING READING: 03012533.00 BBLS
CLOSING READING: 03020581.00 BBLS
OBS GRAVITY: 56.5 OBS TEMP: 068.0(F)
BS&W% 00.1000
METER FACTOR: 0.9997 P/U# 6042
SEAL OFF# 0 SEAL ON# 0
TRUCK# 80512 TRL# 82
DRIVER# 253319
DRIVER: JEANSONNE, MARK
DRIVER SIGNATURE:
WITNESS SIGNATURE:
COMMENTS:

STD: LTSL

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

Gallons - reading - finish - weight

AA311 3020581
AA310 3012533

Gallons - reading - start - weight

Net gallons	BS&W Conversion factor	Net gallons @ 60°F
[illegible]	[illegible]	[illegible]

Net gallons at 60°F determined by automatic pressure and 60°F temperature compensating meter ☐ Yes ☐ No By

Material odorized with ethyl mercaptan equal to 1.5 lbs. per 10,000 gallon or equivalent malodorization ☐ Yes ☐ No By

Note - Carrier read reverse side before loading

Shipper [illegible]	Carrier Taylor
Per [illegible]	Driver [illegible]

TEM 20 (08/08)

** DROPPING OFF **
THIS SHOULD ONLY BE SENT AS A REPLY TO
A DROP STOP MESSAGE!

STATION# LISLIS__ TICKET# 6000_____
EST BBLS: 190.48 LEASE# 104098__
DRIVER# RICCA___ TRUCK# 84833___
OPENING GAUGE: ___(F) __FT: __IN: _Q
OPENING METER: 00000000._ BBLS
CLOSING METER: 00000000._ BBLS
DELIVERY TICKET# 41771___

#1

LEASE NAME: WILLIAMS #62_____
LEASE# 104098___ METER# 13_____
COUNTY: GIBSON_____,LA
LEGAL: _____
FEDERAL LEASE ID: _____
MASTER RUN TICKET# 000000

OPENING READING: 07617150.00 BBLS
CLOSING READING: 07625156.00 BBLS
OBS GRAVITY: 56.5 OBS TEMP: 68_._(F)
BS&W% 00.1000
METER FACTOR: _.9997 P/U# 41771___
SEAL OFF# _____ SEAL ON# _____
TRUCK# 84833___ TRL# 90797_____
DRIVER# 886546_____
DRIVER: RICHARD,CARL_____
DRIVER SIGNATURE: _____
WITNESS SIGNATURE: _____
COMMENTS: _____
_____
SID: LISL

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

		56.5	68			

Placarded flammable gas

Gallons - reading - finish - weight

AA 8 9 6 7 6 2 5 1 5 6

AA 8 9 5 7 6 1 7 1 5 0

Gallons - reading - start - weight

Net gallons	BS&W Conversion factor	Net gallons @ 60°F
8000	.99975	7998.00

Net gallons at 60°F determined by automatic pressure and 60°F temperature compensating meter ☐ Yes ☐ No By

Material odorized with ethyl mercaptan equal to 1.5 lbs. per 10,000 gallon or equivalent malodorization ☐ Yes ☐ No By

Note - Carrier read reverse side before loading

Shipper WCP | Carrier Taylor
Per Ralph Richard | Driver Carl Richard

TEM 20 (08/08)

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 179 LEASE GAUGED DRIVER COPY

TICKET # 5630159 TICKET DATE 03/28/09 TANK # 034042 TANK SIZE 209.28
LEASE # 151801 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 06 FR 0/4 TEMP 052.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 01 INCHES 07 FR 2/4 TEMP 052.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.30 OBS GRAVITY 35.5 OBS TEMP 052.0
SEAL OFF 3084931 SEAL ON 1940270 EST NET BBLS 00179.29

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:33 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/28/09 CLOSE DRIVER
CLOSING TIME 08:00 A OPERATOR WITNESS
REMARKS

#2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 192 LEASE GAUGED OFFICE COPY

TICKET # 5630160 TICKET DATE 03/28/09 TANK # 177884 TANK SIZE 405.13
LEASE # 166565 LEASE NAME MOAK R D #1
OPERATOR SKLAR EXPLORATION COMPANY LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 19 INCHES 07 FR 0/4 TEMP 053.0 BS&W FEET 00 INCHES 08 FR 0/4
BOT FEET 10 INCHES 00 FR 0/4 TEMP 052.0 BS&W FEET 00 INCHES 08 FR 0/4

BS&W% 00.10 OBS GRAVITY 59.0 OBS TEMP 052.0
SEAL OFF 3196957 SEAL ON 1940271 EST NET BBLS 00192.66

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 10:09 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/28/09 CLOSE DRIVER
CLOSING TIME 10:34 A OPERATOR WITNESS
REMARKS

#3

TPG TRANSPORT, LLC
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☐ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Williams	LEASE NO.
LEASE OR COMPANY NAME: Taylor	STATION NO.
FOR ACCOUNT OF	STATION NAME: Lisbon, LA
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	620548	84824	90918

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
		Comp	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
56.5	68 °F	0.00	3-28-09	193586

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	41816
LOW	°F						

TOTAL BARRELS → 189.43

TRUE GRAVITY | NET BARRELS →

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS

OFF / ON

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: Sean J Maclero	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER: Sean J Maclero	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3538

#4

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 190 LEASE GAUGED DRIVER COPY

TICKET # 5630161 TICKET DATE 03/28/09 TANK # 177599 TANK SIZE 405.97
LEASE # 156379 LEASE NAME DAVIS HEIRS 24-1
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 12 INCHES 11 FR 0/4 TEMP 054.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 03 INCHES 05 FR 0/4 TEMP 053.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.10 OBS GRAVITY 63.9 OBS TEMP 053.0
SEAL OFF 3197390 SEAL ON 1940273 EST NET BBLS 00190.98

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 12:56 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/28/09 CLOSE DRIVER
CLOSING TIME 01:16 P OPERATOR WITNESS
REMARKS

#5

*** METER MANIFEST TICKET ***

TAYLOR GAS LIQUIDS
P. O. BOX 871149
MESQUITE,TX/ 75150

x PETROLEUM CRUDE OIL,3,UN1267, PGIII
_ HYDROCARBON LIQUID N.O.S.,3,UN3295, PGIII
_ FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL GASOLINE) UN 1993 PG I, RQ
_ PETROLEUM DISTILLATES, N.O.S. LUN 1268, PG I

ESTIMATED BARRELS: 195.19

TICKET# 6041 DATE: 03/27/09
OPERATOR: WILLIAMS
LEASE NAME: WILLIAMS #62
LEASE# 104098 METER# FQ12
COUNTY: GIBSON ,LA
LEGAL:
FEDERAL LEASE ID:
MASTER RUN TICKET# 041819

OPENING READING: 03148148.00 BBLS
CLOSING READING: 03156346.00 BBLS
OBS GRAVITY: 56.5 OBS TEMP: 068.0(F)
BS&W% 00.1000
METER FACTOR: P/U#
SEAL OFF# SEAL ON#
TRUCK# 507 TRL# 90800
DRIVER# 332078
DRIVER: HOFFPAUIR,SCOTT
DRIVER SIGNATURE:
WITNESS SIGNATURE:
COMMENTS: Gibson to Lisbon

SID: LISL

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

Gallons - reading - finish - weight

AA 3 2 8 3 1 5 6 3 4 6
AA 3 2 7 3 1 4 8 1 4 8

Gallons - reading - start - weight

Net gallons	BS&W Conversion factor	Net gallons @ 60°F

Net gallons at 60°F determined by automatic pressure and 60°F temperature compensating meter ☐ Yes ☐ No By

Material odorized with ethyl mercaptan equal to 1.5 lbs. per 10,000 gallon or equivalent malodorization ☐ Yes ☐ No By

Note - Carrier read reverse side before loading

Shipper	Carrier
Per	Driver

TEM 20 (08/08)

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 216 LEASE GAUGED DRIVER COPY

TICKET # 0760264 TICKET DATE 03/29/09 TANK # 176404 TANK SIZE 303.05
LEASE # 133815 LEASE NAME MCEACHARN #1;CV D RA SUEE
OPERATOR COMSTOCK OIL & GAS--LA LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 12 INCHES 02 FR 0/4 TEMP 048.0 BS&W FEET 00 INCHES 08 FR 0/4
BOT FEET 01 INCHES 04 FR 2/4 TEMP 048.0 BS&W FEET 00 INCHES 08 FR 0/4

BS&W% 00.20 OBS GRAVITY 65.1 OBS TEMP 047.0
SEAL OFF 3174066 SEAL ON 3196264 EST NET BBLS 00217.54

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781101 TRAILER 1185 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:19 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/29/09 CLOSE DRIVER
CLOSING TIME 07:55 A OPERATOR WITNESS
REMARKS

#3

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 215 LEASE GAUGED DRIVER COPY

TICKET # 0760265 TICKET DATE 03/29/09 TANK # 176413 TANK SIZE 302.21
LEASE # 120336 LEASE NAME ROGERS-WOODARD ET AL #1
OPERATOR NELSON ENERGY INC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 13 INCHES 02 FR 0/4 TEMP 049.0 BS&W FEET 00 INCHES 00 FR 0/4
BOT FEET 02 INCHES 05 FR 0/4 TEMP 049.0 BS&W FEET 00 INCHES 00 FR 0/4

BS&W% 00.20 OBS GRAVITY 46.0 OBS TEMP 048.0
SEAL OFF 3196952 SEAL ON 3196260 EST NET BBLS 00216.25

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781101 TRAILER 1165 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 10:20 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/29/09 CLOSE DRIVER
CLOSING TIME 10:37 A OPERATOR WITNESS
REMARKS

TPG TRANSPORT, LLC
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

#2

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☐ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

[redacted]

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Williams	LEASE NO.
LEASE OR COMPANY NAME: Taylor	STATION NO.
FOR ACCOUNT OF	STATION NAME: Lisbon, LA
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	620548	84824	90918

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
		Cond	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
56.5	65 °F	0.00	3-29-09	193587

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						41852

TOTAL BARRELS → 190.55

TRUE GRAVITY | NET BARRELS →

METER			
TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: Sean Wilder	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER: Sean Williams	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

#4

TPG TRANSPORT, LLC

P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☐ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: CenterPoint Energy	LEASE NO.: 4112
LEASE OR COMPANY NAME: Goathill Comp. Station	STATION NO.:
FOR ACCOUNT OF:	STATION NAME: Lisbon
LEASE LEGAL DESC.: Elm Grove	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	743464	84694	90825

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
1	400	Crude	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
61.0	60 °F	0/100	3 29 09	193570

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	60 °F	11	0	0	220.44	4 INCHES	
LOW	60 °F	2	0	0	40.08	4	
TOTAL BARRELS →					180.36		
TRUE GRAVITY	NET BARRELS →						

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☒ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: Bruce Coleman	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER: Bruce Coleman	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

3. PRODUCER'S COPY

FORM NO. 240499 BANKERS PRODUCTS 1-800-736-3536

*** METER MANIFEST TICKET *** #5

TAYLOR GAS LIQUIDS
P. O. BOX 871149
MESQUITE,TX/ 75150

X PETROLEUM CRUDE OIL,3,UN1267, PGIII
- HYDROCARBON LIQUID
N.O.S.,3,UN3295, PGIII
- FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL GASOLINE) UN 1993 PG I, RQ
- PETROLEUM DISTILLATES, N.O.S.
LUN 1268, PG I

ESTIMATED BARRELS: 197.64

TICKET# 6122 DATE: 03/29/09
OPERATOR: WILLIAMS
LEASE NAME: WILLIAMS #62
LEASE# 999999999 METER# FQ 12
COUNTY: GIBSON
LEGAL: ,LA
FEDERAL LEASE ID:
MASTER RUN TICKET# 000000

OPENING READING: 03283681.00 BBLS
CLOSING READING: 03291982.00 BBLS
OBS GRAVITY: 56.5 OBS TEMP: 065.0(F)
BS&W% 00.1000
METER FACTOR: 0.9997 P/U# 41854
SEAL OFF# SEAL ON#
TRUCK# 84560 TRL# 90762
DRIVER# 612140
DRIVER: HEIDELBERG,LELAND
DRIVER SIGNATURE:
WITNESS SIGNATURE:
COMMENTS: NET GALLONS @60F

SID: LISL 8298.93

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

0636

#6

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 194 LEASE GAUGED DRIVER COPY

TICKET # 0760266 TICKET DATE 03/29/09 TANK # 016815 TANK SIZE 302.20
LEASE # 065128 LEASE NAME SHRINER'S HOSP E
OPERATOR ST MARY LAND & EXPLORATION CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 11 INCHES 00 FR 0/4 TEMP 055.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 01 INCHES 03 FR 2/4 TEMP 055.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.10 OBS GRAVITY 65.0 OBS TEMP 054.0
SEAL OFF 3196914 SEAL ON 3196261 EST NET BBLS 00194.97

DESTINATION L6031 LIGSON STATION
SPLIT N DRIVER 781101 TRAILER 1185 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 11:56 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/29/09 CLOSE DRIVER
CLOSING TIME 12:25 P OPERATOR WITNESS
REMARKS

TPG TRANSPORT, LLC #7

P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☑ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

1979

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR OR FIELD LOCATION: CVS	LEASE NO.: 4112
LEASE OR COMPANY NAME: Goat Hill Station	STATION NO.:
FOR ACCOUNT OF	STATION NAME: LISBON, LA
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	62058	84824	90918

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
		Cond	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
56.0	61 °F	0.00	3 29 09	193588

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						

TOTAL BARRELS → 190.0

TRUE GRAVITY | NET BARRELS →

TRANSACTION NO.	METER NO.	METER ☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: Dean J Macleod	TIME M
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF
OFF	GAUGER: Dean J MacLeod	TIME M / DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

3. PRODUCER'S COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

SHELL TRADING U.S. COMPANY

909 Fannin, Plaza Level One
Room 932A
Houston, TX 77010

800-722-4127

#8

☑ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

187.07 NUMBER OF BARRELS

☐ LEASE RUN TICKET ☐ RECEIPT TICKET BILL OF LADING TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Williams	LEASE NO.
LEASE OR COMPANY NAME: Olsen	STATION NO.
FOR ACCOUNT OF	STATION NAME: L Sen
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	84973	107	210

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
		Crude	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
56.5	65 °F	0.0	3-26-9	677588

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	79.5 103
LOW	°F						71.34 115

TOTAL BARRELS → 187.07

TRUE GRAVITY | NET BARRELS → 7857

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: Jamie K.	TIME M
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF
OFF	GAUGER	TIME M / DATE 3-26-9
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
Shell Trading U.S. Company

TICKET HASH

5. SHELL FIELD COPY

FORM NO. 220949 BANKERS PRODUCTS 1-800-736-3536

#9

*** METER MANIFEST TICKET ***

TAYLOR GAS LIQUIDS
P. O. BOX 871149
MESQUITE,TX/ 75150

x PETROLEUM CRUDE OIL,3,UN1267, PGIII
_ HYDROCARBON LIQUID
N.O.S.,3,UN3295, PGIII
_ FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL GASOLINE) UN 1993 PG I, RQ
_ PETROLEUM DISTILLATES, N.O.S.
LUN 1268, PG I

ESTIMATED BARRELS: 195.30

TICKET# 6123 DATE: 03/29/09
OPERATOR: WILLIAMS
LEASE NAME: WILLIAMS #62
LEASE# 104098 METER# FQ13
COUNTY: GIBSON ,LA
LEGAL:
FEDERAL LEASE ID:
MASTER RUN TICKET# 041850

OPENING READING: 07910786.00 BBLS
CLOSING READING: 07918989.00 BBLS
OBS GRAVITY: 56.5 OBS TEMP: 064.0(F)
BS&W% 00.1000
METER FACTOR: P/U#
SEAL OFF# SEAL ON#
TRUCK# 507 TRL# 90800
DRIVER# 332078
DRIVER: HOFFPAUIR,SCOTT
DRIVER SIGNATURE:
WITNESS SIGNATURE:
COMMENTS: Gibson to Lisbon

SID: LISL

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

Gallons - reading - finish - weight

AA 9 3 3 : 0 : 0 9 8 9

AA 9 3 2 : 9 : 0 7 8 6

Gallons - reading - start - weight

Net gallons	BS&W Conversion factor	Net gallons @ 60°F
8203	.99975	8200.75

Net gallons at 60°F determined by automatic pressure and 60°F temperature compensating meter ☐ Yes ☐ No By

Material odorized with ethyl mercaptan equal to 1.5 lbs. per 10,000 gallon or equivalent malodorization ☐ Yes ☐ No By

Note - Carrier read reverse side before loading

Shipper Carrier
Per Driver

TEM 20 (08/06)

TPG TRANSPORT, LLC #4
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Center Point Energy	LEASE NO.
LEASE OR COMPANY NAME	STATION NO.
FOR ACCOUNT OF	STATION NAME: Lisbon Sta.
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	962202	84549	90833

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
9	400	Cond	

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
6 0.2	70	0.2 0.0	3 30 09	205136

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						
TOTAL BARRELS →					190		
TRUE GRAVITY	NET BARRELS →						

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS.
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: [signature]	TIME: 3:30 PM
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF
OFF	GAUGER: [signature]	TIME: 3:00 PM DATE: 3-30-09
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC.

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

TPG TRANSPORT, LLC #1
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Center Point Energy	LEASE NO.
LEASE OR COMPANY NAME: Fox Skin Sta.	STATION NO.
FOR ACCOUNT OF	STATION NAME: Lighton Sta.
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	962207	84549	90133

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
11	400	Cond	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
600	24 °F	0200	3 30 09	205137

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						
TOTAL BARRELS →					190		
TRUE GRAVITY	NET BARRELS →						

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF / ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: [signature]	TIME: 5:30 P M
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF
OFF	GAUGER: [signature]	TIME M / DATE 3-30-09
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499 BANKERS PRODUCTS 1-800-736-3536

TAYLOR PROPANE GAS, INC. #2

P.O. BOX 438
Winnsboro, TX 75494
903-342-1300

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☑ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION	LEASE NO.
[illegible]	
LEASE OR COMPANY NAME	STATION NO.

FOR ACCOUNT OF	STATION NAME
[illegible]	[illegible]

LEASE LEGAL DESC.	COUNTY	STATE
		[illegible]

NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	[illegible]	[illegible]	[illegible]

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
		[illegible]	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
[illegible]	59 °F	[illegible]	[illegible]	165656

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	[illegible]
LOW	°F						[illegible]
TOTAL BARRELS →					187		
TRUE GRAVITY	NET BARRELS →						

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF / ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER [illegible]	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER [illegible]	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TAYLOR PROPANE GAS CO., INC.

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

TAYLOR PROPANE GAS, INC. #3

P.O. BOX 438
Winnsboro, TX 75494
903-342-1300

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION	LEASE NO.
LEASE OR COMPANY NAME	STATION NO.
FOR ACCOUNT OF	STATION NAME
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
			30	165555

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS.	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						
TOTAL BARRELS →							
TRUE GRAVITY	NET BARRELS →						

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS

OFF
ON

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TAYLOR PROPANE GAS CO., INC.

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 196 LEASE GAUGED DRIVER COPY

TICKET # 3710213 TICKET DATE 03/30/09 TANK # 177947 TANK SIZE 400.00
LEASE # 164337 LEASE NAME Farley 22-3 Alt.
OPERATOR Nadel-Gussman
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 11 INCHES 06 FR 0/4 TEMP 064.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 01 INCHES 08 FR 0/4 TEMP 064.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.10 OBS GRAVITY 61.0 OBS TEMP 062.0
SEAL OFF 3197315 SEAL ON 3084859 EST NET BBLS 00195.97

DESTINATION L6031 Lisbon Station
SPLIT N DRIVER 781139 TRAILER 3021 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 12:43 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/30/09 CLOSE DRIVER Carl Kevin Davis
CLOSING TIME 01:04 P OPERATOR WITNESS
REMARKS

*** METER MANIFEST TICKET *** #6

TAYLOR GAS LIQUIDS
P. O. BOX 871149
MESQUITE, TX/ 75150

x PETROLEUM CRUDE OIL,3,UN1267, PGIII
_ HYDROCARBON LIQUID
N.O.S.,3,UN3295, PGIII
_ FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL GASOLINE) UN 1993 PG I, RQ
_ PETROLEUM DISTILLATES, N.O.S. LUN 1268, PG I
_ FLAMMABLE LIQUIDS, TOXIC, N.O.S 3 UN 1992 PG I

ESTIMATED BARRELS: 181.05
TICKET# 6205 DATE: 03/31/09
OPERATOR: WILLIAMS
LEASE NAME: WILLIAMS #62
LEASE# 104098 METER# FQ13
COUNTY: GIBSON ,LA
LEGAL:
FEDERAL LEASE ID:
MASTER RUN TICKET# 000000

OPENING READING: 08245120.00 BBLS
CLOSING READING: 08252724.00 BBLS
OBS GRAVITY: 58.2 OBS TEMP: 68_._(F)
BS&W% 00.0010
METER FACTOR: 0.9997 P/U# 41926
SEAL OFF# SEAL ON#
TRUCK# 84833 TRL# 90790
HUB READING:
DRIVER# 886546
DRIVER: RICHARD,CARL
DRIVER SIGNATURE:
WITNESS SIGNATURE:
COMMENTS:

SID: lisl

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

Net weight	Wt/gal	Gravity	Temp.	V.P.@100°F	Prepaid	Collect
		58.2	68			

Placarded flammable gas

Gallons - reading - finish - weight

8252724
8245120

Gallons - reading - start - weight

Net gallons	BS&W Conversion factor	Net gallons @ 60°F
AA 9 7 5	8 2 5	2 1 2 4
7604	.99975	7602.10

AA 9 7 4 8 2 4 5 1 2 0

Net gallons at 60°F determined by automatic pressure and 60°F temperature compensating meter ☐ Yes ☐ No By

Material odorized with ethyl mercaptan equal to 1.5 lbs. per 10,000 gallon or equivalent malodorization ☐ Yes ☐ No By

Note - Carrier read reverse side before loading

Shipper WGP	Carrier Taylor
Per [signature]	Driver Carl Richard

TEM 20 (08/08)

** DROPPING OFF **
THIS SHOULD ONLY BE SENT AS A REPLY TO
A DROP STOP MESSAGE!

STATION# LISLIS__ TICKET# 6203_____
EST BBLS: 188.07 LEASE# 99999999
DRIVER# BASBRE__ TRUCK# 84813___
OPENING GAUGE: ___(F) __FT: __IN: _Q
OPENING METER: 99999999.9 BBLS
CLOSING METER: 99999999.9 BBLS
DELIVERY TICKET# 41909___
HUB READING: 243836____

#72

LEASE NAME: WILLIAMS #62
LEASE# 999999999 METER#
COUNTY: GIBSON LA
LEGAL: *
FEDERAL LEASE ID:
MASTER RUN TICKET#

OPENING READING: 08181317.00 BBLS
CLOSING READING: 08189216.00 BBLS
OBS GRAVITY: 58.2 OBS TEMP: 068.0(F)
BS&W% 00.1000
METER FACTOR:
SEAL OFF# P/U# 41909___
TRUCK# 84813 SEAL ON#
DRIVER# 339205 TRL# 88735
DRIVER: BRENT BASS
DRIVER SIGNATURE:
WITNESS SIGNATURE:
COMMENTS: 7899 gals.

SID: LTS.

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

Gallons - reading - finish - weight

AA967 8189216

AA966 8181317

Gallons - reading - start - weight

Net gallons	BS&W Conversion factor	Net gallons @ 60°F
7899	.99975	7897.03

Net gallons at 60°F determined by automatic pressure and 60°F temperature compensating meter ☐ Yes ☐ No By

Material odorized with ethyl mercaptan equal to 1.5 lbs. per 10,000 gallon or equivalent malodorization ☐ Yes ☐ No By

Note - Carrier read reverse side before loading

Shipper	Carrier Taylor
Per	Driver

TEM 20 (08/08)

TAYLOR PROPANE GAS, INC. #12
P.O. BOX 438
Winnsboro, TX 75494
903-342-1300

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☑ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: [illegible]	LEASE NO.
LEASE OR COMPANY NAME: [illegible]	STATION NO.
FOR ACCOUNT OF: [illegible]	STATION NAME: [illegible]
LEASE LEGAL DESC.	COUNTY / STATE: [illegible]
NAME OF RECEIVER: [illegible]	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	[illegible]	[illegible]	[illegible]

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
		[illegible]	

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
5 [illegible]	66	[illegible]	3 21 19	165658

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	8181317
LOW	°F						8173416
							7901

TOTAL BARRELS → 188.12

TRUE GRAVITY | NET BARRELS →

METER

TRANSACTION NO. [illegible]	METER NO.	☑ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER [illegible]	TIME M
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF
OFF	GAUGER [illegible]	TIME M / DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TAYLOR PROPANE GAS CO., INC.

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

SHELL TRADING U.S. COMPANY

909 Fannin, Plaza Level One
Room 932A
Houston, TX 77010 #13
800-722-4127

☑ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II
186.86 NUMBER OF BARRELS

☐ LEASE RUN TICKET ☐ RECEIPT TICKET BILL OF LADING TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Williams	LEASE NO.
LEASE OR COMPANY NAME: Gibson	STATION NO.
FOR ACCOUNT OF	STATION NAME: Lisbon
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	89773	107	210

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
		Crude	

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
58.2	68	0.100	3 31 09	677589

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	350.5853
LOW	°F						349.7405
TOTAL BARRELS →					186.86		
TRUE GRAVITY	NET BARRELS →						7548

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: Johnnie	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
Shell Trading U.S. Company

TICKET HASH

5. SHELL FIELD COPY

FORM NO. 220949 BANKERS PRODUCTS 1-800-736-3536

TPG TRANSPORT, LLC #14
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☑ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION	LEASE NO.
Williams	
LEASE OR COMPANY NAME	STATION NO.
Taylor	
FOR ACCOUNT OF	STATION NAME
	Lisbon, LA
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	620548	84824	90918

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
		Cond	

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
582	68	0100	3 31 09	193589

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						41912
TOTAL BARRELS →					190.77		
TRUE GRAVITY	NET BARRELS →						

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER [signature]	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER Dean J MacLeod	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

#15

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 193 LEASE GAUGED DRIVER COPY

TICKET # 7060195 TICKET DATE 03/31/09 TANK # 178052 TANK SIZE 300.00
LEASE # 133974 LEASE NAME STEPHENSON 16 1-ALT
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 10 INCHES 11 FR 2/4 TEMP 070.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 01 INCHES 03 FR 2/4 TEMP 070.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.10 OBS GRAVITY 61.5 OBS TEMP 068.0
SEAL OFF 3196935 SEAL ON 3196713 EST NET BBLS 00191.92

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 780374 TRAILER 1190 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 03:21 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/31/09 CLOSE DRIVER
CLOSING TIME 04:08 P OPERATOR WITNESS R. Mays
REMARKS

..ANSPORT, LLC

#2

P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☐ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Centerpoint Energy	LEASE NO.: [illegible]
LEASE OR COMPANY NAME: Elm Grove	STATION NO.: Lisbon
FOR ACCOUNT OF:	STATION NAME: Lisbon
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
		811605	88051

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
		Condo	

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
5 7 4	56	0 1 0 4	3 30 09	193007

GAUGE	OIL TEMP °F	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS INCHES	REMARKS OR CALCULATIONS
HIGH	56						
LOW	56						
TOTAL BARRELS →					180		
TRUE GRAVITY	NET BARRELS →						

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF / ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS
	12		

ON	GAUGER	TIME M
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF
OFF	GAUGER	TIME M / DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF

TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

TPG TRANSPORT, LLC
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

#3

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: CENTER POINT ENERGY	LEASE NO.: 4112
LEASE OR COMPANY NAME: GOAT HILL COMP.	STATION NO.: LISBON
FOR ACCOUNT OF	STATION NAME: LISBON, LA.
LEASE LEGAL DESC.: ELM GROVE	COUNTY: BOSSIER STATE: LA.
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	550572	84606	90850

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
10	400	CRUDE	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
60.0	64 °F	0.100	3 31 09	193615

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS INCHES	REMARKS OR CALCULATIONS
HIGH	64 °F	16	4	0	327	32	
LOW	64 °F	7	4	0	146	96	
TOTAL BARRELS →					180.36		
TRUE GRAVITY	NET BARRELS →						

TRANSACTION NO.	METER NO.	METER ☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER D. Smith	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

3. PRODUCER'S COPY

BANKERS PRODUCTS 1-800-736-3536

#4

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 195 CAPACITY DRIVER COPY

TICKET # 0230210 TICKET DATE 03/31/09 TANK # 034679 TANK SIZE 404.34
LEASE # 928387 LEASE NAME ANTIOCH GAS PROCESSING PLANT
OPERATOR LNGP LLC ANTIOCH GAS PRO PLT
FEDERAL/INDIAN LEASE # LEGAL DESC

GROSS VOLUME 00195.00 U/M BARRELS TANK TEMP 062.0

BS&W% 00.10 OBS GRAVITY 75.0 OBS TEMP 060.0
SEAL OFF 3196944 SEAL ON 3084716 EST NET BBLS 00194.80

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781693 TRAILER 2350 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 08:57 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/31/09 CLOSE DRIVER
CLOSING TIME 08:58 A OPERATOR WITNESS
REMARKS Top 13-7-04
Bottom 3-10-04

TPG TRANSPORT, LLC #5

P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☐ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: [illegible]	LEASE NO.: 4111
LEASE OR COMPANY NAME: [illegible]	STATION NO.: [illegible]
FOR ACCOUNT OF:	STATION NAME: [illegible]
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
		[illegible]	[illegible]

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
		[illegible]	

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
58.0	51	0.0	3-31-09	193008

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	51 °F					INCHES	
LOW	50 °F						

TOTAL BARRELS → 180

TRUE GRAVITY | NET BARRELS →

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS

OFF / ON

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER [signature]	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER [signature]	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-735-3539

#6

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 167 LEASE GAUGED DRIVER COPY

TICKET # 7060193 TICKET DATE 03/31/09 TANK # 053056 TANK SIZE 208.04
LEASE # 012801 LEASE NAME AVANT #1;CV D RA SUI
OPERATOR COMSTOCK OIL & GAS--LA LLC
FEDERAL/INDIAN LEASE # LEGAL DESC SEC 25 T18N R2E

TOP FEET 13 INCHES 04 FR 0/4 TEMP 066.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 01 INCHES 03 FR 2/4 TEMP 066.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.10 OBS GRAVITY 55.5 OBS TEMP 064.0
SEAL OFF 1940967 SEAL ON 3196708 EST NET BBLS 00166.25

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 780374 TRAILER 1190 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 08:35 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/31/09 CLOSE DRIVER
CLOSING TIME 09:10 A OPERATOR WITNESS
REMARKS

TPG TRANSPORT, LLC
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

#7

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: CenterPoint Energy	LEASE NO.: 4112
LEASE OR COMPANY NAME: Goathill Comp. Sta.	STATION NO.:
FOR ACCOUNT OF:	STATION NAME: Lisbon
LEASE LEGAL DESC.: Elm Grove	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	743464	84694	90825

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
5	400	Crude	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
59.0	65 °F	0.100	3 31 09	193531

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	65 °F	10	4	0	207.08	INCHES 4	
LOW	65 °F	1	4	0	26.72	4	
TOTAL BARRELS →					180.36		
TRUE GRAVITY	NET BARRELS →						

TRANSACTION NO.	METER NO.	METER ☐ GALLONS ☐ BARRELS	10THS
OFF / ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: Bruce Coleman	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER: Bruce Coleman	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

3. PRODUCER'S COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

TPG TRANSPORT, LLC #8
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: CENTER POINT ENERGY	LEASE NO.: 4112
LEASE OR COMPANY NAME: GOATHILL COMP.	STATION NO.: LISBON
FOR ACCOUNT OF	STATION NAME: LISBON, LA.
LEASE LEGAL DESC.: ELM GROVE	COUNTY: BOSSIER STATE: LA.
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	SS0572	84606	90850

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
1	400	CRUDE	

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
60.0	62	0100	3 31 09	193616

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	62 °F	10	3	0	205	INCHES 41	
LOW	62 °F	1	4	0	26	72	

TOTAL BARRELS → 178.69

TRUE GRAVITY | NET BARRELS →

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER	TIME M
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF
OFF	GAUGER R. Smith	TIME M / DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

3. PRODUCER'S COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

#9

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 201 LEASE GAUGED DRIVER COPY

TICKET # 7060194 TICKET DATE 03/31/09 TANK # 176728 TANK SIZE 402.70
LEASE # 138706 LEASE NAME TATUM 30 #1-ALT
OPERATOR NADEL & GUSSMAN-JETTA OPER CO
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 11 INCHES 04 FR 0/4 TEMP 067.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 01 INCHES 03 FR 2/4 TEMP 067.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.10 OBS GRAVITY 59.5 OBS TEMP 065.0
SEAL OFF 3196339 SEAL ON 3196712 EST NET BBLS 00200.28

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 780374 TRAILER 1190 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 11:43 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 03/31/09 CLOSE DRIVER
CLOSING TIME 12:29 P OPERATOR WITNESS D. Mann
REMARKS

TPG TRANSPORT, LLC #10
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Centerport Energy	LEASE NO.: 4111
LEASE OR COMPANY NAME: Elm Grove	STATION NO.: Lisbo
FOR ACCOUNT OF	STATION NAME: Lisbo
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
		84605	88081

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
		Crude	

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
6 8 0	56	0 1 0 0	3 31 09	193009

GAUGE	OIL TEMP °F	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS INCHES	REMARKS OR CALCULATIONS
HIGH	54						
LOW	56						

TOTAL BARRELS → 180

TRUE GRAVITY | NET BARRELS →

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER [signature]	TIME M
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF
OFF	GAUGER [signature]	TIME M / DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

TAYLOR PROPANE GAS, INC. #16

P.O. BOX 438
Winnsboro, TX 75494
903-342-1300

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☑ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Will[illegible]	LEASE NO.
LEASE OR COMPANY NAME: Gibson/[illegible]	STATION NO.
FOR ACCOUNT OF: Taylor	STATION NAME: Lisbon
LEASE LEGAL DESC.	COUNTY: Terrebonne STATE: La.
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	51773	132	231

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
1130 J.R.		Crude	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
57.0 70	°F	100	3 30 07	165829

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						810297 810494 150364
TOTAL BARRELS →					185.79		
TRUE GRAVITY		NET BARRELS →					185.74

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF / ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER [illegible]	TIME M	
	OPERATORS WITNESS OR WAIVER NO. [illegible]	SEAL OFF	
OFF	GAUGER	TIME M	DATE 3-30-07
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TAYLOR PROPANE GAS CO., INC.

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

#5

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil. 3. UN 1267. P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 212 LEASE GAUGED DRIVER COPY

TICKET # 0430269 TICKET DATE 04/01/09 TANK # 034680 TANK SIZE 303.53
LEASE # 120443 LEASE NAME UPSHAW VIRGINIA 4 #1
OPERATOR TENSAS DELTA EXPL CO LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 12 INCHES 05 FR 1/4 TEMP 062.0 BS&W FEET 00 INCHES 11 FR 0/4
BOT FEET 01 INCHES 10 FR 0/4 TEMP 062.0 BS&W FEET 00 INCHES 11 FR 0/4

BS&W% 01.00 OBS GRAVITY 60.0 OBS TEMP 060.0
SEAL OFF 3064815 SEAL ON 3196817 EST NET BBLS 00210.31

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 783207 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 11:21 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/01/09 CLOSE DRIVER
CLOSING TIME 11:51 A OPERATOR WITNESS
REMARKS

Ray DuBose

#1

*** METER MANIFEST TICKET ***

taylor gas liquids_____
po box 871149_____
mesquite, tx._____ 75150_____

x PETROLEUM CRUDE OIL,3,UN1267, PGIII
_ HYDROCARBON LIQUID
N.O.S.,3,UN3295, PGIII
_ FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL
GASOLINE) UN 1993 PG I, RQ
_ PETROLEUM DISTILLATES, N.O.S.
LUN 1268, PG I

ESTIMATED BARRELS: 195.21

TICKET# 6204_____ DATE: 03/31/09
OPERATOR: williams_____
LEASE NAME: williams #62_____
LEASE# 999999999 METER# 0000000
COUNTY: gibson_____,la
LEGAL: _____
FEDERAL LEASE ID: _____
MASTER RUN TICKET# 041918

OPENING READING: 03521055.00 BBLS
CLOSING READING: 03529254.00 BBLS
OBS GRAVITY: 58.2 OBS TEMP: 068.0(F)
BS&W% 00.0000
METER FACTOR: _.____ P/U# 41918___
SEAL OFF# _____ SEAL ON# _____
TRUCK# 527_____ TRL# 90805_____
DRIVER# 061488_____
DRIVER: charles harbison_____
DRIVER SIGNATURE: _____
WITNESS SIGNATURE: _____
COMMENTS: gibson la. to lisbon la.____
_____
SID: 9999

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

*** METER MANIFEST TICKET *** #2

Taylor Gas Liquids
P O Box 871149
Mesquite, TX 75150

x PETROLEUM CRUDE OIL,3,UN1267, PGIII
- HYDROCARBON LIQUID N.O.S.,3,UN3295, PGIII
- FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL GASOLINE) UN 1993 PG I, RQ
- PETROLEUM DISTILLATES, N.O.S. LUN 1268, PG I
- FLAMMABLE LIQUIDS, TOXIC, N.O.S 3 UN 1992 PG I

ESTIMATED BARRELS: 191.61
TICKET# 6166 DATE: 03/31/09
OPERATOR: Willams
LEASE NAME: Willams #62
LEASE# 104098 METER# 0
COUNTY: Gibson, La
LEGAL:
FEDERAL LEASE ID:
MASTER RUN TICKET# 041925

OPENING READING: 03545245.00 BBLS
CLOSING READING: 03553245.00 BBLS
OBS GRAVITY: 58.2 OBS TEMP: 068.0(F)
BS&W% 00.1000
METER FACTOR: 0.9997 P/U# 6166
SEAL OFF# 0 SEAL ON# 0
TRUCK# 80512 TRL# 82
HUB READING: 567295
DRIVER# 253319
DRIVER: MarkJeansonne
DRIVER SIGNATURE:
WITNESS SIGNATURE:
COMMENTS:

SID: LISL

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

No.			Transfer capacity		% loaded	
			8400		92	
Net weight	Wt/gal	Gravity	Temp.	V.P.@100°F	Prepaid	Collect
		58.2	68			

Placarded flammable gas

Gallons - reading - finish - weight

#3

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G. I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 170 LEASE GAUGED DRIVER COPY

TICKET # 0430267 TICKET DATE 04/01/09 TANK # 177673 TANK SIZE 210.36
LEASE # 153232 LEASE NAME PATTERSON 16 #1
OPERATOR NELSON ENERGY INC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 01 FR 0/4 TEMP 056.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 01 INCHES 03 FR 0/4 TEMP 056.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.10 OBS GRAVITY 59.0 OBS TEMP 054.0
SEAL OFF 3195808 SEAL ON 3196816 EST NET BBLS 00170.76

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 783207 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:11 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/01/09 CLOSE DRIVER
CLOSING TIME 07:21 A OPERATOR WITNESS
REMARKS

Ray DeBeer

#4

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil. 3. UN 1267. P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 192 LEASE GAUGED DRIVER COPY

TICKET # 0430268 TICKET DATE 04/01/09 TANK # 031028 TANK SIZE 400.66
LEASE # 060540 LEASE NAME LANEY NO 1;HAY SWA
OPERATOR CYPRESS OPERATING INC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 10 INCHES 10 FR 2/4 TEMP 060.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 01 INCHES 03 FR 0/4 TEMP 060.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.10 OBS GRAVITY 53.0 OBS TEMP 050.0
SEAL OFF SEAL ON EST NET BBLS 00192.63

DESTINATION LS031 LISBON STATION
SPLIT N DRIVER 783207 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 09:25 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/01/09 CLOSE DRIVER
CLOSING TIME 09:47 A OPERATOR WITNESS
REMARKS

Ray DeBeo

#5

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil. 3. UN 1267. P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 212 LEASE GAUGED DRIVER COPY

TICKET # 0430269 TICKET DATE 04/01/09 TANK # 034680 TANK SIZE 303.83
LEASE # 120443 LEASE NAME UPSHAW VIRGINIA 4 #1
OPERATOR TENSAS DELTA EXPL CO LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 12 INCHES 05 FR 1/4 TEMP 062.0 BS&W FEET 00 INCHES 11 FR 0/4
BOT FEET 01 INCHES 10 FR 0/4 TEMP 062.0 BS&W FEET 00 INCHES 11 FR 0/4

BS&W% 01.00 OBS GRAVITY 60.0 OBS TEMP 060.0
SEAL OFF 3084815 SEAL ON 3196817 EST NET BBLS 00210.31

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 783207 TRAILER 1239 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 11:21 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/01/09 CLOSE DRIVER
CLOSING TIME 11:51 A OPERATOR WITNESS
REMARKS

Ray DuBose

*** METER MANIFEST TICKET *** #6

TAYLOR GAS LIQUIDS
P. O. BOX 871149
MESQUITE, TX/ 75150

x PETROLEUM CRUDE OIL, 3, UN1267, PGIII
_ HYDROCARBON LIQUID
N.O.S., 3, UN3295, PGIII
_ FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL GASOLINE) UN 1993 PG I, RQ
_ PETROLEUM DISTILLATES, N.O.S. LUN 1268, PG I
_ FLAMMABLE LIQUIDS, TOXIC, N.O.S 3 UN 1992 PG I

ESTIMATED BARRELS: 181.05
TICKET# 6205 DATE: 03/31/09
OPERATOR: WILLIAMS
LEASE NAME: WILLIAMS #62
LEASE# 104098 METER# FQ13
COUNTY: GIBSON ,LA
LEGAL:
FEDERAL LEASE ID:
MASTER RUN TICKET# 000000

OPENING READING: 08245120.00 BBLS
CLOSING READING: 08252724.00 BBLS
OBS GRAVITY: 58.2 OBS TEMP: 68 (F)
BS&W% 00.0010
METER FACTOR: 0.9997 P/U# 41926
SEAL OFF# SEAL ON#
TRUCK# 84833 TRL# 90790
HUB READING:
DRIVER# 886546
DRIVER: RICHARD, CARL
DRIVER SIGNATURE:
WITNESS SIGNATURE:
COMMENTS:

SID: IISI

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

Net weight	Wt/gal	Gravity	Temp.	V.P.@100°F	Prepaid	Collect
		58.2	68			

Placarded flammable gas

Gallons - reading - finish - weight

8252724
8245120

Gallons - reading - start - weight

Net gallons	BS&W Conversion factor	Net gallons @ 60°F
AA 9 7 5	5 2 5	2 1 2 4
7604	.99975	7602.10

AA 9 7 4 5 2 4 5 1 2 0

Net gallons at 60°F determined by automatic pressure and 60°F temperature compensating meter ☐ Yes ☐ No By

Material odorized with ethyl mercaptan equal to 1.5 lbs. per 10,000 gallon or equivalent malodorization ☐ Yes ☐ No By

Note - Carrier read reverse side before loading

Shipper WGP Carrier Taylor
Per [signature] Driver [signature]

TEM 20 (08/08)

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 182 LEASE GAUGED DRIVER COPY

TICKET # 5630170 TICKET DATE 04/02/09 TANK # 177405 TANK SIZE 210.00
LEASE # 153054 LEASE NAME Grable 15 - 1
OPERATOR Nelson energy
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 04 FR 2/4 TEMP 062.0 BS&W FEET 00 INCHES 08 FR 0/4
BOT FEET 01 INCHES 04 FR 0/4 TEMP 061.0 BS&W FEET 00 INCHES 08 FR 0/4

BS&W% 00.10 OBS GRAVITY 59.0 OBS TEMP 061.0
SEAL OFF 3197048 SEAL ON 1940279 EST NET BBLS 00182.16

DESTINATION L6031 Lisbon Sta
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 08:13 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/02/09 CLOSE DRIVER
CLOSING TIME 08:40 A OPERATOR WITNESS
REMARKS

#2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 179 LEASE GAUGED DRIVER COPY

TICKET # 5630171 TICKET DATE 04/02/09 TANK # 034042 TANK SIZE 210.00
LEASE # 151001 LEASE NAME Homer Bty #4
OPERATOR Prize Petro
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 06 FR 0/4 TEMP 062.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 01 INCHES 08 FR 2/4 TEMP 061.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.30 OBS GRAVITY 36.0 OBS TEMP 061.0
SEAL OFF 1940270 SEAL ON 1940280 EST NET BBLS 00178.36

DESTINATION LS031 Lisbon Sta
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 10:47 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/02/09 CLOSE DRIVER
CLOSING TIME 11:14 A OPERATOR WITNESS
REMARKS

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 171 LEASE GAUGED LEASE COPY

TICKET # 0050208 TICKET DATE 04/03/09 TANK # 034041 TANK SIZE 201.46
LEASE # 151801 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 06 FR 0/4 TEMP 062.0 BS&W FEET 00 INCHES 00 FR 0/4
BOT FEET 01 INCHES 09 FR 0/4 TEMP 062.0 BS&W FEET 00 INCHES 08 FR 0/4

BS&W% 00.80 OBS GRAVITY 36.0 OBS TEMP 060.0
SEAL OFF 1940276 SEAL ON 3084947 EST NET BBLS 00169.87

DESTINATION L6031
SPLIT N DRIVER 112162 TRAILER 3271

OPEN TIME 08:10 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/03/09 CLOSE DRIVER
CLOSING TIME 08:38 A OPERATOR WITNESS
REMARKS

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 180 LEASE GAUGED DRIVER COPY

TICKET # 5630176 TICKET DATE 04/04/09 TANK # 016160 TANK SIZE 207.92
LEASE # 151801 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 01 FR 0/4 TEMP 059.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 01 INCHES 01 FR 0/4 TEMP 058.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.40 OBS GRAVITY 37.3 OBS TEMP 058.0
SEAL OFF 1992525 SEAL ON 1940282 EST NET BBLS 00180.07

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:43 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/04/09 CLOSE DRIVER
CLOSING TIME 08:12 A OPERATOR WITNESS
REMARKS

TRANSPORT, LLC #1

P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☑ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Sonora Blackhills	LEASE NO.
LEASE OR COMPANY NAME: Kilgore tx	STATION NO.: Lisbon
FOR ACCOUNT OF	STATION NAME: Lisbon
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
		84825	91037

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
		2	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
39.8	68 °F	2.0000	4 5 09	193130

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						
TOTAL BARRELS →					160		
TRUE GRAVITY	NET BARRELS →						

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

#1

*** GAUGE RUN TICKET ***

TAYLOR GAS LIQUIDS_____
P. O. BOX 871149_____
MESQUITE TX/_____ 75150_____

PETROLEUM CRUDE OIL,3,UN1267,PGIII
HYDROCARBON LIQUID N.O.S.,3,UN3295
PGII

ESTIMATED BARRELS: 160.00

TICKET# 6883_____ DATE: 04/06/09
OPERATOR: sunoco_____
LEASE NAME: KILGORE SUNOCO_____
LEASE# 0000000 TANK# 000000
TANK SIZE: 00 FT BARRELS: 0000
COUNTY: KILGORE_____ STATE: TX
LEGAL: kigore_____
FEDERAL LEASE ID: 000000000000_____
OBS GRAVITY: 39.0 OBS TEMP: 072.0 (F)
BS&W% 02.0000 TANK BOTTOMS: 00
OPENING GAUGE: 00_(F): 00FT: 00IN: 0 Q
CLOSING GAUGE: 00_(F): 00FT: 00IN: 0 Q
SEAL OFF# 000000000 SEAL ON# 000000000
P/U TICKET# 00032644
TRUCK# 84605___ TRL# 88081_____
HUB READING: 377584____
DRIVER# 00698024 SPLIT LOAD? n
DRIVER: jhicks_____
DRIVER SIGNATURE: _____
WITNESS SIGNATURE: _____
COMMENTS: _____
_____
SID# 0000

EMERGENCY CONTACT: 800-424-9300
TAYLOR PROPANE GAS 800-722-4127
DOT# 236068 ICC# MC 241655

#2

TPG TRANSPORT, LLC

P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☑ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Sunoco Kilgore TX	LEASE NO.
LEASE OR COMPANY NAME: Sunoco Kilgore TX	STATION NO.
FOR ACCOUNT OF	STATION NAME
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER: #6209	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
		oil	

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
40.0	56	1.9 00	4 6 09	192917

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						

TOTAL BARRELS → 180.20

TRUE GRAVITY | NET BARRELS →

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: [signature]	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC.

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

*** GAUGE RUN TICKET *** #1

TPG Transport LLC._____
P.O. Box 871149_____
Mesquite, TX 75187_____ _____

x PETROLEUM CRUDE OIL,3,UN1267,PGIII
_ HYDROCARBON LIQUID N.O.S.,3,UN3295
PGII

ESTIMATED BARRELS: 160.00

TICKET# 32647_____ DATE: 04/06/09
OPERATOR: sonoco_____
LEASE NAME: sonoco blackhills_____
LEASE# 999999_ TANK# 99999_
TANK SIZE: 99 FT BARRELS: 9999
COUNTY: 999_____ STATE: tx
LEGAL: 999_____
FEDERAL LEASE ID: 999_____
OBS GRAVITY: 39.8 OBS TEMP: 062.0 (F)
BS&W% 02.2000 TANK BOTTOMS: 99
OPENING GAUGE: 99_(F): 99FT: 99IN: 9 Q
CLOSING GAUGE: 999(F): 99FT: 99IN: 9 Q
SEAL OFF# 99999____ SEAL ON# 9999_____
P/U TICKET# 6880____
TRUCK# 84825___ TRL# 90933_____
HUB READING: 10659_____
DRIVER# 00982090 SPLIT LOAD? n
DRIVER: James Skalberg_____
DRIVER SIGNATURE: _____
WITNESS SIGNATURE: _____
COMMENTS: _____
_____
SID# lisl

EMERGENCY CONTACT: 800-424-9300
TAYLOR PROPANE GAS 800-722-4127
DOT# 236068 ICC# MC 241655

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 177 LEASE GAUGED DRIVER COPY

TICKET # 5630184 TICKET DATE 04/07/09 TANK # 034042 TANK SIZE 209.28
LEASE # 151001 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE #

LEGAL DESC

TOP FEET 14 INCHES 06 FR 0/4 TEMP 056.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 01 INCHES 09 FR 0/4 TEMP 055.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.30 OBS GRAVITY 37.2 OBS TEMP 055.0
SEAL OFF 1940200 SEAL ON 1940230 EST NET BBLS 00177.21

DESTINATION L603I LISBON STATION
SPLIT N DRIVER 701102 TRAILER
UNLOAD METER # START READING FINAL TICKET N
END READING

OPEN TIME 06:56 A OPEN DRIVER
OPERATOR WITNESS

CLOSING DATE 04/08/09
CLOSING TIME 07:24 A
REMARKS

CLOSE DRIVER
OPERATOR WITNESS

TPG TRANSPORT, LLC #1

P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION	LEASE NO.
LEASE OR COMPANY NAME	STATION NO.
FOR ACCOUNT OF	STATION NAME
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.

OBS. GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
40.0	°F 62.4	0.0	4/6/14	193132

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						
TOTAL BARRELS →					160		
TRUE GRAVITY	NET BARRELS →						

TRANSACTION NO.	METER NO.	METER ☐ GALLONS ☐ BARRELS	10THS
OFF 2920807			
ON 2922407			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER D. Skillern	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

#2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 172 LEASE GAUGED LEASE COPY

TICKET # 5630189 TICKET DATE 04/09/09 TANK # 034041 TANK SIZE 201.46
LEASE # 151001 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 06 FR 0/4 TEMP 067.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 01 INCHES 07 FR 2/4 TEMP 066.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.30 OBS GRAVITY 37.6 OBS TEMP 066.0
SEAL OFF 3084947 SEAL ON 1940233 EST NET BBLS 00171.81

DESTINATION L6031
SPLIT N DRIVER 781102 TRAILER

OPEN TIME 07:18 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/09/09 CLOSE DRIVER
CLOSING TIME 07:44 A OPERATOR WITNESS
REMARKS

TPG TRANSPORT, LLC #3
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☑ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Sunny Logistics	LEASE NO.
LEASE OR COMPANY NAME: Blackhills	STATION NO.: Lisbon
FOR ACCOUNT OF	STATION NAME: Lisbon La.
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	550572	84606	91850

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
		Crude	

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
41.8	72	0300	48 09	193732

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						
TOTAL BARRELS →					160		
TRUE GRAVITY	NET BARRELS →						

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF		292080	7
ON		291920	7

AVG. METER PRESS	METER FACTOR	METERED BARRELS	
		160	0

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499 BANKERS PRODUCTS 1-800-736-3536

4

*** GAUGE RUN TICKET ***

TPG Transport, LLC
p.o. box 871149
Mesquite tx 75187

x PETROLEUM CRUDE OIL,3,UN1267,PGIII
_ HYDROCARBON LIQUID N.O.S.,3,UN3295
PGII

ESTIMATED BARRELS: 190.02

TICKET# 6885 DATE: 04/09/09
OPERATOR: centerpoint
LEASE NAME: goathill
LEASE# 4112 TANK# 01
TANK SIZE: 20 FT BARRELS: 0400
COUNTY: 999 STATE: la
LEGAL: 99
FEDERAL LEASE ID: 99
OBS GRAVITY: 57.8 OBS TEMP: 052.0 (F)
BS&W% 00.1000 TANK BOTTOMS: 16
OPENING GAUGE: 052(F): 10FT: 10IN: 0 Q
CLOSING GAUGE: 052(F): 01FT: 04IN: 0 Q
SEAL OFF# 99 SEAL ON# 9
P/U TICKET# 6885
TRUCK# 84825 TRL# 90933
HUB READING: 12219
DRIVER# 00982090 SPLIT LOAD? n
DRIVER: James Skalberg
DRIVER SIGNATURE:
WITNESS SIGNATURE:
COMMENTS:

SID# llbn

EMERGENCY CONTACT: 800-424-9300
TAYLOR PROPANE GAS 800-722-4127
DOT# 236068 ICC# MC 241655

TPG TRANSPORT, LLC #5
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☑ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Center Point Energy	LEASE NO.: 4112
LEASE OR COMPANY NAME: Goathill Comp. Sta.	STATION NO.:
FOR ACCOUNT OF	STATION NAME: Lisbon
LEASE LEGAL DESC.: Elm Grove	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	743464	84694	90825

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
9	400	crude	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
59.0	65°F	0.100	4 9 09	193779

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	65°F	10	4	0	207.08	INCHES 4	
LOW	65°F	1	4	0	26.72	4	
TOTAL BARRELS →					180.36		
TRUE GRAVITY	NET BARRELS →						

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☑ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: Bruce Coleman	TIME M
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF
OFF	GAUGER: BRUCE COLEMAN	TIME M / DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

3. PRODUCER'S COPY

FORM NO. 240499 BANKERS PRODUCTS 1-800-736-3536

#6

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 170 LEASE GAUGED DRIVER COPY

TICKET # 5630190 TICKET DATE 04/09/09 TANK # 178025 TANK SIZE 402.63
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 18 INCHES 00 FR 0/4 TEMP 065.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 09 INCHES 06 FR 0/4 TEMP 065.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.50 OBS GRAVITY 29.2 OBS TEMP 065.0
SEAL OFF SEAL ON EST NET BBLS 00169.18

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 10:10 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/09/09 CLOSE DRIVER
CLOSING TIME 10:40 A OPERATOR WITNESS
REMARKS

TPG TRANSPORT, LLC

#7

P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☐ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: CENTER POINT ENERGY	LEASE NO.: 4112
LEASE OR COMPANY NAME: GOAT HILL COMP.	STATION NO.: LISBON
FOR ACCOUNT OF	STATION NAME: LISBON, LA.
LEASE LEGAL DESC.: ELM GROVE	COUNTY: BOSSIER STATE: LA.
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	550572	846006	90850

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
9	400	CRUDE	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
58.0	68 °F	0.100	4 9 09	193733

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	68 °F	10	6	0	210	INCHES 42	
LOW	68 °F	1	4	0	26	72	
TOTAL BARRELS →					183.70		
TRUE GRAVITY	NET BARRELS →						

TRANSACTION NO.	METER NO.	METER ☐ GALLONS ☐ BARRELS	10THS
OFF / ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

3. PRODUCER'S COPY

FORM NO. 240499 BANKERS' PRODUCTS 1-800-736-3536

#8

*** GAUGE RUN TICKET ***

TPG Transport LLC._____
p.o. box 871149_____
Mesquite tx 75187_____ _____

x PETROLEUM CRUDE OIL,3,UN1267,PGIII
_ HYDROCARBON LIQUID N.O.S.,3,UN3295
PGII

ESTIMATED BARRELS: 190.02

TICKET# 7344_____ DATE: 04/09/09
OPERATOR: centerpoint _____
LEASE NAME: goathill_____
LEASE# 4112_____ TANK# 02____
TANK SIZE: 20 FT BARRELS: 0400
COUNTY: 99_____ STATE: la
LEGAL: 99_____
FEDERAL LEASE ID: 99_____
OBS GRAVITY: 157.8 OBS TEMP: 062.0 (F)
BS&W% 00.1000 TANK BOTTOMS: 16
OPENING GAUGE: 062(F): 10FT: 10IN: 0 Q
CLOSING GAUGE: 062(F): 01FT: 04IN: 0 Q
SEAL OFF# 99_____ SEAL ON# 99_____
P/U TICKET# 7344____
TRUCK# 84825____ TRL# 90933_____
HUB READING: 12297_____
DRIVER# 00982090 SPLIT LOAD? n
DRIVER: James Skalberg_____
DRIVER SIGNATURE: _____
WITNESS SIGNATURE: _____
COMMENTS: _____
_____
SID# libn

EMERGENCY CONTACT: 800-424-9300
TAYLOR PROPANE GAS 800-722-4127
DOT# 236068 ICC# MC 241655

TPG TRANSPORT, LLC #9
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☐ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: CenterPoint Energy	LEASE NO.: 4112
LEASE OR COMPANY NAME: Goathill Comp. STA	STATION NO.:
FOR ACCOUNT OF	STATION NAME: Lisbon
LEASE LEGAL DESC.: Elm Grove	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	743464	84694	90825

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
10	400	Crude	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
58.0	65 °F	0.100	4 9 09	193780

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	65 °F	11	6	0	230.46	INCHES 4	
LOW	65 °F	2	6	0	50.10	4	
TOTAL BARRELS →					180.36		
TRUE GRAVITY	NET BARRELS →						

METER			
TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			
AVG. METER PRESS	METER FACTOR	METERED BARRELS	

TEMP COMPENSATED	AVG. LINE TEMP	COMPRESSIBILITY FACTOR	NET BARRELS
☐ YES ☐ NO	°F		

ON	GAUGER: Bruce Coleman	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER: Bruce Coleman	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

3. PRODUCER'S COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

*** GAUGE RUN TICKET *** #10

TPG Transport, LLC
p.o. box 871149
Mesquite tx 75187

PETROLEUM CRUDE OIL, 3, UN1267, PGIII
HYDROCARBON LIQUID N.O.S.,3,UN3295
PGII

ESTIMATED BARRELS: 190.02

TICKET# 7345 DATE: 04/09/09
OPERATOR: centerpoint
LEASE NAME: goathill
LEASE# 7112 TANK# 05
TANK SIZE: 20 FT BARRELS: 0400
COUNTY: 99 STATE: la
LEGAL: 99
FEDERAL LEASE ID: 99
OBS GRAVITY: 56.0 OBS TEMP: 062.0 (F)
BS&W% 00.1000 TANK BOTTOMS: 16
OPENING GAUGE: 062(F): 10FT: 10IN: 0 Q
CLOSING GAUGE: 062(F): 01FT: 04IN: 0 Q
SEAL OFF# 99 SEAL ON# 99
P/U TICKET# 7345
TRUCK# 64825 TRL# 90983
HUB READING: 12375
DRIVER# 00982090 SPLIT LOAD? n
DRIVER: James Skalberg
DRIVER SIGNATURE:
WITNESS SIGNATURE:
COMMENTS:

SID# libn

EMERGENCY CONTACT: 800-424-9300
TAYLOR PROPANE GAS 800-722-4127
DOT# 236068 ICC# MC 241655

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 177 LEASE GAUGED DRIVER COPY

TICKET # 5630193 TICKET DATE 04/10/09 TANK # 016159 TANK SIZE 207.93
LEASE # 151801 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 13 INCHES 10 FR 0/4 TEMP 069.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 01 INCHES 00 FR 0/4 TEMP 068.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.20 OBS GRAVITY 36.5 OBS TEMP 068.0
SEAL OFF 3084943 SEAL ON 1940239 EST NET BBLS 00176.77

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:02 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/10/09 CLOSE DRIVER
CLOSING TIME 07:31 A OPERATOR WITNESS
REMARKS

#2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 106 LEASE GAUGED DRIVER COPY

TICKET # 7600243 TICKET DATE 04/10/09 TANK # 176025 TANK SIZE 400.00
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 11 INCHES 00 FR 0/4 TEMP 056.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 01 INCHES 08 FR 0/4 TEMP 056.0 BS&W FEET 30 INCHES 06 FR 0/4

BS&W% 00.20 OBS GRAVITY 25.5 OBS TEMP 056.0
SEAL OFF SEAL ON EST NET BBLS 00166.44

DESTINATION L6031 LISBON STORAGE
SPLIT N DRIVER 700589 TRAILER 2320 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 09:34 A OPEN DRIVER
OPERATOR WITNESS Rel West

CLOSING DATE 04/10/09 CLOSE DRIVER
CLOSING TIME 09:48 A OPERATOR WITNESS
REMARKS

#7

*** GAUGE RUN TICKET ***

TPG Transport LLC_____
p.o. box 871149_____
Mesquite tx 75187_____ _____

x PETROLEUM CRUDE OIL,3,UN1267,PGIII
_ HYDROCARBON LIQUID N.O.S.,3,UN3295
PGII

ESTIMATED BARRELS: 160.00

TICKET# 32652_____ DATE: 04/10/09
OPERATOR: sonoco_____
LEASE NAME: sonoco kilgore_____
LEASE# 99_____ TANK# 99____
TANK SIZE: 99 FT BARRELS: 99__
COUNTY: 99_____ STATE: tx
LEGAL: 99_____
FEDERAL LEASE ID: 99_____
OBS GRAVITY: 40.8 OBS TEMP: 063.0 (F)
BS&W% 00.4000 TANK BOTTOMS: 99
OPENING GAUGE: 999(F): 99FT: 99IN: 9 Q
CLOSING GAUGE: 999(F): 99FT: 99IN: 9 Q
SEAL OFF# 99_____ SEAL ON# 99_____
P/U TICKET# 32652___
TRUCK# 84825___ TRL# 90933_____
HUB READING: 13015_____
DRIVER# 00982090 SPLIT LOAD? n
DRIVER: James Skalberg_____
DRIVER SIGNATURE: _____
WITNESS SIGNATURE: _____
COMMENTS: _____
_____
SID# 11bn

EMERGENCY CONTACT: 800-424-9300
TAYLOR PROPANE GAS 800-722-4127
DOT# 236068 ICC# MC 241655

#2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil. 3. UN 1267. P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 207 LEASE GAUGED DRIVER COPY

TICKET # 0430279 TICKET DATE 04/11/09 TANK # 176846 TANK SIZE 400.00
LEASE # 120406 LEASE NAME PIXLEY -1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 12 INCHES 00 FR 0/4 TEMP 062.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 01 INCHES 07 FR 3/4 TEMP 062.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.40 OBS GRAVITY 33.0 OBS TEMP 060.0
SEAL OFF SEAL ON EST NET BBLS 00206.25

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 703207 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 08:55 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/11/09 CLOSE DRIVER
CLOSING TIME 09:31 A OPERATOR WITNESS
REMARKS

Ray DeBiase

TPG TRANSPORT, LLC #1
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Sunset Blvd Lib	LEASE NO.
LEASE OR COMPANY NAME: Kilgore TX	STATION NO.
FOR ACCOUNT OF	STATION NAME: Lisbon
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
		84525	90432

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
		[illegible]	

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
1 1 2	60	0 9 0 0	4 11 0	193133

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS INCHES	REMARKS OR CALCULATIONS
HIGH	°F						
LOW	°F						
TOTAL BARRELS →					160		
TRUE GRAVITY	NET BARRELS →						

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: Skulbo	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER: [signature]	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

#2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 214 LEASE GAUGED DRIVER COPY

TICKET # 0760309 TICKET DATE 04/12/09 TANK # 178025 TANK SIZE 402.63
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 15 INCHES 03 FR 0/4 TEMP 067.0 BS&W FEET 00 INCHES 09 FR 0/4
BOT FEET 04 INCHES 06 FR 2/4 TEMP 067.0 BS&W FEET 00 INCHES 08 FR 0/4

BS&W% 00.30 OBS GRAVITY 28.0 OBS TEMP 066.0
SEAL OFF SEAL ON EST NET BBLS 00213.39

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781101 TRAILER 1185 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:49 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/12/09 CLOSE DRIVER
CLOSING TIME 08:15 A OPERATOR WITNESS
REMARKS

#3

TPG TRANSPORT, LLC
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION	LEASE NO.
Continental	4112
LEASE OR COMPANY NAME	**STATION NO.**
Coalhill	Lisbon
FOR ACCOUNT OF	**STATION NAME**
	Lisbon

LEASE LEGAL DESC. COUNTY STATE

NAME OF RECEIVER TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
		84825	90933

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
3	400		

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
5 7 2	60 °F	0 1 0 0	4 12 09	193135

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	60 °F	10	10	0	216.70	INCHES	
LOW	60 °F	1	4	0	26.68		
TOTAL BARRELS →					190.02		
TRUE GRAVITY	NET BARRELS →						

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF / ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER J Skalberg	TIME M
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF
OFF	GAUGER [signature]	TIME M / DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

TPG TRANSPORT, LLC
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

1

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☐ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: CenterPoint Energy	LEASE NO.: 4112
LEASE OR COMPANY NAME: Goathill Comp. Station	STATION NO.:
FOR ACCOUNT OF	STATION NAME: Lisbon
LEASE LEGAL DESC.: Elm Grove	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	74344	84694	90825

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
2	400	Crude	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
59.0	70 °F	0.100	4 13 09	193792

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	70 °F	12	0	0	240.48	INCHES 4	
LOW	70 °F	3	0	0	60.12	4	
TOTAL BARRELS →					180.36		
TRUE GRAVITY	NET BARRELS →						

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED	AVG. LINE TEMP	COMPRESSIBILITY FACTOR	NET BARRELS
☐ YES ☐ NO	°F		

ON	GAUGER: Bruce Coleman	TIME M
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF
OFF	GAUGER: Bruce Coleman	TIME M. / DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

3. PRODUCER'S COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-353

#2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 172 LEASE GAUGED LEASE COPY

TICKET # 0050231 TICKET DATE 04/13/09 TANK # 178025 TANK SIZE 402.63
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 13 INCHES 02 FR 0/4 TEMP 073.0 BS&W FEET 00 INCHES 08 FR 0/4
BOT FEET 04 INCHES 07 FR 0/4 TEMP 073.0 BS&W FEET 00 INCHES 08 FR 0/4

BS&W% 00.10 OBS GRAVITY 29.4 OBS TEMP 071.0
SEAL OFF SEAL ON EST NET BBLS 00170.93

DESTINATION L6031
SPLIT N DRIVER 112162 TRAILER 1175

OPEN TIME 02:40 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/13/09 CLOSE DRIVER
CLOSING TIME 02:43 P OPERATOR WITNESS
REMARKS

Lisbon Terminal Daily Truck Log Date: 4/13/09

Arrival Time 12:35 pm Unloading Start 12:37 pm Completed 1:05 pm

Bbls 180.36 Percent % Driver Taylor - Bruce

1

Tank Gauge **On Completion** Gauge 31' 11" 13/16" Barrels 8080.53 Tractor # 84694

Tank Gauge **Before Start** Gauge 31' 3" 5/8" Barrels 7908.16 Trailer # 90825

Difference Gauge 8 3/16" Barrels 172.37 Trailer °F 70°F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 193792 Loading Ticket #

Arrival Time 3:30 pm Unloading Start 3:40 pm Completed 4:15 pm

Bbls 170.93 Percent % Driver Plains - Charles

2

Tank Gauge **On Completion** Gauge 32' 8" 1/8 Barrels 8255.54 Tractor # 4092

Tank Gauge **Before Start** Gauge 31' 11" 13/16" Barrels 8080.53 Trailer # 1172

Difference Gauge 8 5/16" Barrels 175.01 Trailer °F 71°F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 0050230 Loading Ticket #

Arrival Time Unloading Start Completed

Bbls Percent % Driver

Tank Gauge **On Completion** Gauge Barrels Tractor #

Tank Gauge **Before Start** Gauge Barrels Trailer #

Difference Gauge Barrels Trailer °F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # Loading Ticket #

Ending Day Tk Gauge 32' 8" 1/8 Bbls 8255.54 Tank # (s)

LACT Unit Start of Day End of Day

Total of Trucks No: 2 Bbls In 347.38 Bbls Out

TPG TRANSPORT, LLC
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

#1

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☐ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

[redacted]

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: CenterPoint Energy	LEASE NO.: 4112
LEASE OR COMPANY NAME: Goathill Comp. Station	STATION NO.:
FOR ACCOUNT OF	STATION NAME: Lisbon
LEASE LEGAL DESC.: Elm Grove	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	74344	84694	90825

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
2	400	Crude	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
59.0	70 °F	0.100	4 13 09	193792

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS INCHES	REMARKS OR CALCULATIONS
HIGH	70 °F	12	0	0	240.48	4	
LOW	70 °F	3	0	0	60.12	4	
TOTAL BARRELS →					180.36		
TRUE GRAVITY	NET BARRELS →						

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS

OFF / ON

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: Bruce Coleman	TIME M
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF
OFF	GAUGER: Bruce Coleman	TIME M / DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

3. PRODUCER'S COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-353

#2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 172 LEASE GAUGED LEASE COPY

TICKET # 0050231 TICKET DATE 04/13/09 TANK # 178025 TANK SIZE 402.63
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 13 INCHES 02 FR 0/4 TEMP 073.0 BS&W FEET 00 INCHES 08 FR 0/4
BOT FEET 04 INCHES 07 FR 0/4 TEMP 073.0 BS&W FEET 00 INCHES 08 FR 0/4

BS&W% 00.10 OBS GRAVITY 39.4 OBS TEMP 071.0
SEAL OFF SEAL ON EST NET BBLS 00170.93

DESTINATION L6031
SPLIT N DRIVER 112162 TRAILER 1175

OPEN TIME 02:40 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/13/09 CLOSE DRIVER
CLOSING TIME 02:43 P OPERATOR WITNESS
REMARKS

Tank M

Lisbon Terminal Daily Truck Log

Date: 4/14/09

Arrival Time 7:30 am Unloading Start 7:33 am Completed 8:00 am

Bbls 160 Percent % Driver Taylor - James

Tank Gauge **On Completion** Gauge 33'3" 7/16 Barrels 8409.49 Tractor # 84825

Tank Gauge **Before Start** Gauge 32'8" 1/8 Barrels 8255.54 Trailer # 90933

1 **Difference** Gauge 7 9/16 Barrels 153.95 Trailer °F 63 F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 193138 Loading Ticket #

Arrival Time 8:14 am Unloading Start 8:20 am Completed 9:05 am

Bbls 168.53 Percent % Driver Plains - Card

Tank Gauge **On Completion** Gauge 33'11" 5/16 Barrels 8575.29 Tractor #

2 Tank Gauge **Before Start** Gauge 33'3" 7/16" Barrels 8409.49 Trailer # 2680 A

Difference Gauge 8 1/8 Barrels 165.8 Trailer °F 60 F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 3710249 Loading Ticket #

Arrival Time 10:34 am Unloading Start 10:37 am Completed 11:00 am

Bbls 167.47 Percent % Driver Plains - Card

3 Tank Gauge **On Completion** Gauge 34'7" 3/16 Barrels 8741.08 Tractor #

Tank Gauge **Before Start** Gauge 33'11" 5/16" Barrels 8575.29 Trailer # 2680

Difference Gauge 8 1/8 Barrels 165.79 Trailer °F 62 F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 3710250 Loading Ticket #

Ending Day Tk Gauge Bbls Tank # (s)

LACT Unit Start of Day End of Day

Total of Trucks No: Bbls In Bbls Out

Tank M

Lisbon Terminal Daily Truck Log

Date: 4/15/09

Arrival Time 1:20 pm Unloading Start 1:25 pm Completed 2:05 pm

Bbls 150 Percent % _____ Driver Taylor

Tank Gauge **On Completion** Gauge 35' 2" 7/16 Barrels 8893.72 Tractor # 80512

4 Tank Gauge **Before Start** Gauge 34' 7" 3/16 Barrels 8741.08 Trailer # 82

Difference Gauge 6 5/16 Barrels 152.64 Trailer °F 65°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 32657 Loading Ticket # _____

Arrival Time 1:20 Unloading Start _____ Completed _____

Bbls _____ Percent % _____ Driver _____

Tank Gauge **On Completion** Gauge _____ Barrels _____ Tractor # _____

Tank Gauge **Before Start** Gauge _____ Barrels _____ Trailer # _____

Difference Gauge _____ Barrels _____ Trailer °F _____

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # _____ Loading Ticket # _____

Arrival Time _____ Unloading Start _____ Completed _____

Bbls _____ Percent % _____ Driver _____

Tank Gauge **On Completion** Gauge _____ Barrels _____ Tractor # _____

Tank Gauge **Before Start** Gauge _____ Barrels _____ Trailer # _____

Difference Gauge _____ Barrels _____ Trailer °F _____

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # _____ Loading Ticket # _____

Ending Day Tk Gauge 35' 2" 7/16" Bbls 8893.72 Tank # (s) _____

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: 4 Bbls In 638.18 Bbls Out _____

TPG TRANSPORT, LLC
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

#1

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☐ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION	LEASE NO.
LEASE OR COMPANY NAME	STATION NO.
FOR ACCOUNT OF	STATION NAME
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILIT

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
	°F			1931

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						

TOTAL BARRELS →

TRUE GRAVITY | NET BARRELS →

TRANSACTION NO. | METER NO. | ☐ GALLONS ☐ BARRELS

OFF / ON

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED	AVG. LINE TEMP	COMPRESSIBILITY FACTOR	NET BARREL
☐ YES ☐ NO	°F		

ON	GAUGER	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499 BANKERS PRODUCTS 1-800-730-3536

FLAMS BARKERING'S L.P.
P.O. BOX 4545 HOUSTON, TEXAS 77210

PETROLEUM Crude Oil, 3, UN 1267, P.G. I
24 HOUR EMERGENCY CONTACT (800)798-5071
FOR HAULED VOLUMES IN TRANSIT 168

LEASE GAUGER DRIVER COPY

LEASE # 00000 LEASE NAME DELL
OPERATOR MERIT ENERGY LEASE NAME
FEDERAL/INDIAN LEASE # LEASE NUMBER FIELD-DTY 4 CRO MAC SLU

LOCAL DESC

TOP FEET 14 INCHES 00 FR 0/4 TEMP 0662.0 BBLS FEET 00 INCHES 00 FR 0/4
BOT FEET 02 INCHES 04 FR 2/4 TEMP 0662.0 BBLS FEET 00 INCHES 05 FR 0/4

ESTIMATE 00.10 OBS GRAVITY 35.0 OBS TEMP 0662.0 BBLS 0289.28
SEAL OFF 1540230 SEAL ON 1540246 EST NET BBLS 0169.53

DESTINATION LEASE LIBBON STATION
SPLIT N DRIVER 781139 TRAILER 2660
UNLOAD METER # START READING FINAL TICKET N
END READING

OPEN TIME 07:07 A
OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/14/09
CLOSE DRIVER
CLOSING TIME 07:35 A
OPERATOR WITNESS
REMARKS

PLAINS MARKETING, L.P.
PO BOX 468 HOUSTON, TEXAS 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I
24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 157 LEASE GAUGED DRIVER COPY

TICKET # 3710250 TICKET DATE 04/14/09 TANK # 016160 TANK SIZE 207.92
LEASE # 151801 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE #

LEGAL DESC

TOP FEET 13 INCHES 11 FR 0/4 TEMP 064.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 01 INCHES 10 FR 0/4 TEMP 064.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.10 OBS GRAVITY 36.0 OBS TEMP 052.0
SEAL OFF 1940282 SEAL ON 1940247 EST NET BBLS 00157.47

DESTINATION L0031 LISBON STATION
SPLIT N DRIVER 781135 TRAILER 2680
UNLOAD METER # START READING FINAL TICKET N
END READING

OPEN TIME 09:40 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/14/09 CLOSE DRIVER
CLOSING TIME 10:06 A OPERATOR WITNESS
REMARKS

*** GAUGE RUN TICKET ***

TAYLOR GAS LIQUIDS
P. O. BOX 871148
MESQUITE,TX/ 75150

x PETROLEUM CRUDE OIL,3,UN1267,PGIII
_ HYDROCARBON LIQUID N.O.S.,3,UN3295 PGII

ESTIMATED BARRELS: 150.00

TICKET# 8001 DATE: 04/14/0
OPERATOR: Sonoco
LEASE NAME: KILGORE SUNOCO
LEASE# 0000000 TANK# UNKNOW
TANK SIZE: 00 FT BARRELS: 0150
COUNTY: KILGORE STATE: T
LEGAL: 0
FEDERAL LEASE ID: 0
OBS GRAVITY: 41.0 OBS TEMP: 065.0 (F
BS&W% 00.5000 TANK BOTTOMS: 00
OPENING GAUGE: 000(F): 00FT: 00IN: 0 (
CLOSING GAUGE: 000(F): 00FT: 00IN: 0 (
SEAL OFF# 0 SEAL ON# 0
P/U TICKET# 8001
TRUCK# 80512 TRL# 82
HUB READING: 575404
DRIVER# 00253319 SPLIT LOAD? n
DRIVER: Mark Jeansonne
DRIVER SIGNATURE:
WITNESS SIGNATURE:
COMMENTS: S 0292870.7
F 0293020.7
SID# LISL

EMERGENCY CONTACT: 800-424-9300
TAYLOR PROPANE GAS 800-722-4127
DOT# 236068 ICC# MC 241655

NO. 32031

Customer sign here after delivery only-Above gallons delivered

GPFMT

C

Lisbon Terminal Daily Truck Log Date: 4/15/09

Arrival Time 9:46 am Unloading Start 9:50 am Completed 10:18 am

Bbls 160 Percent % Driver Taylor - Rodger

Tank Gauge **On Completion** Gauge 1'7" 13/16 Barrels 831.36 Tractor # 84597

Tank Gauge **Before Start** Gauge 1'4" 1/8" Barrels 676.64 Trailer # 90833

#1 **Difference** Gauge 3 15/16" Barrels 154.72 Trailer °F 70°F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 7999 Loading Ticket #

Arrival Time 10:27 am Unloading Start 10:30 am Completed 10:55 am

Bbls 160 Percent % Driver Taylor - James

Tank Gauge **On Completion** Gauge 1'11" 3/4" Barrels 996.59 Tractor # 84825

2 Tank Gauge **Before Start** Gauge 1'7" 13/16 Barrels 831.36 Trailer # 90933

Difference Gauge 4 1/16" Barrels 165.23 Trailer °F 60°F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 193141 Loading Ticket #

Arrival Time 1:00 pm Unloading Start 1:04 pm Completed 1:30 pm

3 Bbls 190.02 Percent % Driver Plains - James

Tank Gauge **On Completion** Gauge 2'4" 1/4" Barrels 1185.42 Tractor # 84825

Tank Gauge **Before Start** Gauge 1'11" 3/4" Barrels 996.59 Trailer # 90933

Difference Gauge 5" Barrels 188.83 Trailer °F 63°F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 193142 Loading Ticket #

Ending Day Tk Gauge Bbls Tank # (s)

LACT Unit Start of Day End of Day

Total of Trucks No: Bbls In Bbls Out

Lisbon Terminal Daily Truck Log **Date:** 4/15/09

Arrival Time 1:50 pm Unloading Start 1:53 pm Completed 2:20 pm

Bbls 190.41 Percent % _____ Driver Plains - Rex

Tank Gauge **On Completion** Gauge 2'9" 1/16 Barrels 1387.36 Tractor # 4092

Tank Gauge **Before Start** Gauge 2'4" 1/4" Barrels 1185.42 Trailer # 1172-A

4 **Difference** Gauge 5 5/16 . Barrels 201.94 Trailer °F 68°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 7600257 Loading Ticket # _____

Arrival Time 3:36 pm Unloading Start 3:38 pm Completed 4:07 pm

Bbls 190.02 Percent % . Driver Taylor - James

Tank Gauge **On Completion** Gauge 3'1" 1/2" Barrels 1573.56 Tractor # 84825

5 Tank Gauge **Before Start** Gauge 2'9" 1/16" Barrels 1387.36 Trailer # 90933

Difference Gauge 4 9/16" Barrels 186.2 Trailer °F 67°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 193143 Loading Ticket # _____

Arrival Time _____ Unloading Start _____ Completed _____

Bbls _____ Percent % _____ Driver _____

Tank Gauge **On Completion** Gauge _____ Barrels _____ Tractor # _____

Tank Gauge **Before Start** Gauge _____ Barrels _____ Trailer # _____

Difference Gauge _____ Barrels _____ Trailer °F _____

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # _____ Loading Ticket # _____

Ending Day Tk Gauge 3'9" 1/2 Bbls 1573.56 Tank # (s) _____

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: 5 Bbls In 896.92 Bbls Out _____

Swaping to TRC

Lisbon Terminal Daily Truck Log **Date:** 4/15/09

Arrival Time 1:20 pm Unloading Start 2:31 pm Completed 2:55 pm

Bbls 150 Percent % Driver Taylor - Will Herbert

5

Tank Gauge **On Completion** Gauge 0 Barrels 0 Tractor # 80520

Tank Gauge **Before Start** Gauge 0 Barrels 0 Trailer # 88572

Difference Gauge 0 Barrels 0 Trailer °F 68°F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 7997 Loading Ticket #

Arrival Time 2:30 Unloading Start 3:00 Completed 3:30 pm

Bbls 180.36 Percent % Driver Taylor - Bruce

6

Tank Gauge **On Completion** Gauge 0 Barrels 0 Tractor # 84694

Tank Gauge **Before Start** Gauge 0 Barrels 0 Trailer # 90825

Difference Gauge 0 Barrels 0 Trailer °F 70°F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 193876 Loading Ticket #

Arrival Time 3:24 Unloading Start 3:33 pm Completed 4:00 pm

7

Bbls 160 Percent % Driver Taylor - James

Tank Gauge **On Completion** Gauge 10'11½ Barrels 524.52 Tractor # 84825

Tank Gauge **Before Start** Gauge 0 Barrels 0 Trailer # 90933

Difference Gauge 10'11½ Barrels 524.52 Trailer °F 64°F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 193140 Loading Ticket #

Ending Day Tk Gauge Bbls Tank # (s)

LACT Unit Start of Day End of Day

Total of Trucks No: Bbls In Bbls Out

Lisbon Terminal Daily Truck Log Date: 4/15/09

Arrival Time 3:33 pm Unloading Start 4:05 pm Completed 4:30

Bbls 160 Percent % _____ Driver Taylor

Tank Gauge **On Completion** Gauge 1'4" 1/4 Barrels 676.64 Tractor # 84605

Tank Gauge **Before Start** Gauge 1'0" 1/2 Barrels 524.52 Trailer # 88081

Difference Gauge 4 3/8" Barrels 152.12 Trailer °F 65 F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 193028 Loading Ticket # _____

Arrival Time _____ Unloading Start _____ Completed _____

Bbls _____ Percent % _____ Driver _____

Tank Gauge On Completion Gauge Barrels Tractor #

Tan

Dif

Sta

LAC

Uni

Arri

Tar

Tan

Diff

Star

LAC

*** METER MANIFEST TICKET ***

X PETROLEUM CRUDE OIL,3,UN1267, PGIII
HYDROCARBON LIQUID
N.O.S.,3,UN3295, PGIII
FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL
GASOLINE) UN 1993 PG I, RQ
PETROLEUM DISTILLATES, N.O.S.
LUN 1268 PG I
FLAMMABLE LIQUIDS, TOXIC, N.O.S 3
UN 1992 PG I
ESTIMATED BARRELS: 160.00
TICKET# 7990 DATE: 04/14/09
OPERATOR: Sunoco
LEASE NAME Kilgore Sunoco
LEASE# 99999 METER# 1
COUNTY: Kilgore ,Tx
LEGAL: X
FEDERAL LEASE ID: X
MASTER RUN TICKET#

OPENING READING: 00293326.40 BBLS
CLOSING READING: 00293486.40 BBLS
OBS GRAVITY: 41.4 OBS TEMP: 070.0(F)
BS&W: 00.4000 P/U# 32660
METER FACTOR: 0.0000 SEAL ON#
SEAL OFF# 84546 TRL# 90833
TRUCK# 435034
HUB READING:
DRIVER# 962207
DRIVER: Rodger Rayburn
DRIVER SIGNATURE:
WITNESS SIGNATURE:
COMMENTS:

STD: LisL

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

Unloading Ticket # _____ Loading Ticket # _____

Ending Day Tk Gauge _____ Bbls _____ Tank # (s) _____

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: _____ Bbls In _____ Bbls Out _____

TPG TRANSPORT, LLC #3
P.O. BOX 871149
MESQUITE, TX 75187 DOT # 236068
800-722-4127 ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION | LEASE NO.
LEASE OR COMPANY NAME | STATION NO.
FOR ACCOUNT OF | STATION NAME
LEASE LEGAL DESC. | COUNTY | STATE
NAME OF RECEIVER | TYPE OF FACILITY

FED/INDIAN LEASE NO. | DRIVER NO. | TRACTOR NO. | TRAILER NO.
TANK NO. | TANK SIZE | PRODUCT | GAUGER NO.
OBS GRAVITY | OBS TEMP. °F | S & W % | DATE | TICKET NO. 193142

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						
TOTAL BARRELS							
TRUE GRAVITY	NET BARRELS						

TRANSACTION NO. | METER NO. | ☐ GALLONS ☐ BARRELS | 10THS
OFF / ON
AVG. METER PRESS | METER FACTOR | METERED BARRELS
TEMP COMPENSATED ☐ YES ☐ NO | AVG. LINE TEMP °F | COMPRESSIBILITY FACTOR | NET BARRELS

ON: GAUGER | TIME M
OPERATORS WITNESS OR WAIVER NO. | SEAL OFF
OFF: GAUGER | TIME M | DATE
OPERATORS WITNESS OR WAIVER NO. | SEAL ON

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC
TICKET HASH

TPG TRANSPORT, LLC #2
P.O. BOX 871149
MESQUITE, TX 75187 DOT # 236068
800-722-4127 ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION | LEASE NO.
LEASE OR COMPANY NAME | STATION NO.
FOR ACCOUNT OF | STATION NAME
LEASE LEGAL DESC. | COUNTY | STATE
NAME OF RECEIVER | TYPE OF FACILITY

FED/INDIAN LEASE NO. | DRIVER NO. | TRACTOR NO. | TRAILER NO.
TANK NO. | TANK SIZE | PRODUCT | GAUGER NO.
OBS GRAVITY | OBS TEMP. °F | S & W % | DATE | TICKET NO.

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						
TOTAL BARRELS							
TRUE GRAVITY	NET BARRELS						

TRANSACTION NO. | METER NO. | ☐ GALLONS ☐ BARRELS | 10THS
OFF / ON
AVG. METER PRESS | METER FACTOR | METERED BARRELS
TEMP COMPENSATED ☐ YES ☐ NO | AVG. LINE TEMP °F | COMPRESSIBILITY FACTOR | NET BARRELS

ON: GAUGER | TIME M
OPERATORS WITNESS OR WAIVER NO. | SEAL OFF
OFF: GAUGER | TIME M | DATE
OPERATORS WITNESS OR WAIVER NO. | SEAL ON

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC
TICKET HASH

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TPG TRANSPORT, LLC
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

#5

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION	LEASE NO.
LEASE OR COMPANY NAME	STATION NO.
FOR ACCOUNT OF	STATION NAME
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
	°F			193143

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						

TOTAL BARRELS →

TRUE GRAVITY | NET BARRELS →

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF / ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499 BANKERS PRODUCTS 1-800-736-3536

PLAINS MARKETING, L.P.
PO Box 4648 Houston, TEXAS 77210

Petroleum Crude Oil, 3, UN 1267, P.G. I
24 HOUR EMERGENCY CONTACT (800)708-5071
ESTIMATED BARRELS IN TRANSIT 191 LEASE GAUGED DRIVER COPY

TICKET # 760257 TICKET DATE 04/15/09 TANK # 176846 TANK SIZE 400.00
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 12 INCHES 00 FR 0/4 TEMP 070.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 02 INCHES 05 FR 0/4 TEMP 069.0 BS&W FEET 00 INCHES 06 FR 0/4
BS&W% 00.20 OBS GRAVITY 28.5 OBS TEMP 068.0
SEAL OFF SEAL ON EST NET BBLS 00190.41

DESTINATION L6031 LISBON STORAGE TRUCKS
SPLIT N DRIVER 780989 TRAILER
UNLOAD METER # START READING FINAL TICKET N
END READING

OPEN TIME 12:46 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/15/09 CLOSE DRIVER
CLOSING TIME 01:01 P OPERATOR WITNESS

TPG TRANSPORT, LLC
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

#6

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☐ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Centerpoint Energy	LEASE NO.: 4112
LEASE OR COMPANY NAME: Coatail Comp. Station	STATION NO.:
FOR ACCOUNT OF:	STATION NAME: Lisbon
LEASE LEGAL DESC.: E/M Group	COUNTY: STATE:
NAME OF RECEIVER:	TYPE OF FACILITY:

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	74964	84694	70829

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
1	400	Fuel	

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
59.0	70	0/00	4/14/09	193876

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS INCHES	REMARKS OR CALCULATIONS
HIGH	70 °F	10	4	0	207.22	4	
LOW	70 °F	1	4	0	26.72	4	
TOTAL BARRELS →					180.36		
TRUE GRAVITY	NET BARRELS →						

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF / ON			

AVG. METER PRESS.	METER FACTOR	METERED BARRELS

TEMP. COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP. °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: Bruce Coleman	TIME: M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER: Bruce Coleman	TIME: M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF TPG TRANSPORT, LLC

TICKET HASH

PRODUCER'S COPY

FORM NO. 240499 BANKERS PRODUCTS 1-800-730-3530

*** GAUGE RUN TICKET *** #5

TAYLOR GAS LIQUIDS
P. O. BOX 871149
MESQUITE, TX/ 75150

x PETROLEUM CRUDE OIL, 3, UN1267, PGIII
_ HYDROCARBON LIQUID N.O.S., 3, UN3295 PGII

ESTIMATED BARRELS: 150.00

TICKET# 7897 DATE: 04/14/09
OPERATOR: x
LEASE NAME: KILGORE SUNOCO
LEASE# x TANK# UNKNOW
TANK SIZE: x FT BARRELS: 0150
COUNTY: KILGORE STATE: TX
LEGAL: x
FEDERAL LEASE #: x
OBS GRAVITY 41.2 OBS TEMP: 068.0 (F)
BS&W% 00.0050 TANK BOTTOMS:
OPENING GAUGE: 000(F): 00FT 00IN: 5 Q
CLOSING GAUGE: 000(F): 00FT: 00IN: 0 Q
SEAL OFF# 0 SEAL ON#
P/U TICKET# 32654
TRUCK# 80520 TRL# 88572
HUB READING: 132989
DRIVER# 00021090 SPLIT LOAD? n
DRIVER W M Hebert
DRIVER SIGNATURE:
WITNESS SIGNATURE:
COMMENTS: METER START #0292720.7
END #0292870.7

SID# LISL

EMERGENCY CONTACT: 800-424-9300
TAYLOR PROPANE GAS 800-722-4127
DOT# 236068 ICC# MC 2416

TPG TRANSPORT, LLC
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

#7

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION | LEASE NO.
LEASE OR COMPANY NAME | STATION NO.
FOR ACCOUNT OF | STATION NAME
LEASE LEGAL DESC. | COUNTY | STATE
NAME OF RECEIVER | TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
				193140

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						
TOTAL BARRELS →							
TRUE GRAVITY	NET BARRELS →						

TRANSACTION NO. | METER NO. | ☐ GALLONS ☐ BARRELS | 10THS
OFF
ON

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC
5. COPY

TICKET HASH

FORM NO. 240499 BANKERS PRODUCTS 1-800-736-3536

TPG TRANSPORT, LLC
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

#8

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION | LEASE NO.
LEASE OR COMPANY NAME | STATION NO.
FOR ACCOUNT OF | STATION NAME
LEASE LEGAL DESC. | COUNTY | STATE
NAME OF RECEIVER | TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
				193028

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						
TOTAL BARRELS →							
TRUE GRAVITY	NET BARRELS →						

TRANSACTION NO. | METER NO. | ☐ GALLONS ☐ BARRELS | 10THS
OFF
ON

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC
5. COPY

TICKET HASH

FORM NO. 240499 BANKERS PRODUCTS 1-800-736-3536

Lisbon Terminal Daily Truck Log **Date:** 4/16/09

1

Arrival Time 7:11 am Unloading Start 7:14 am Completed 7:45 am

Bbls 184.70 Percent % _____ Driver Plains - Joe

Tank Gauge **On Completion** Gauge 3' 5" 15/16 Barrels 1759.77 Tractor # 4323

Tank Gauge **Before Start** Gauge 3' 1" 1/2" Barrels 1573.56 Trailer # 3069

Difference Gauge 4 14/16 Barrels 186.21 Trailer °F 60°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 1060261 Loading Ticket # _____

2

Arrival Time 7:11 am Unloading Start 7:48 am Completed 8:25 am

Bbls 160 Percent % _____ Driver Taylor - Rodgo

Tank Gauge **On Completion** Gauge 3' 11" 5/8" Barrels 1998.43 Tractor # 84549

Tank Gauge **Before Start** Gauge 3' 5" 15/16 Barrels 1759.77 Trailer # 90833

Difference Gauge 6 5/16" Barrels 238.66 Trailer °F 60°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 8145 Loading Ticket # _____

3

Arrival Time 1:00 pm Unloading Start 1:03 pm Completed 1:30 pm

Bbls 183.70 Percent % _____ Driver Taylor - Bruce

Tank Gauge **On Completion** Gauge 4' 4" 7/16 Barrels 2200.36 Tractor # 84694

Tank Gauge **Before Start** Gauge 3' 11" 5/8" Barrels 1998.43 Trailer # 90825

Difference Gauge 5 1/8" Barrels 201.93 Trailer °F 70°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 193888 Loading Ticket # _____

Ending Day Tk Gauge _____ Bbls _____ Tank # (s) _____

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: _____ Bbls In _____ Bbls Out _____

Lisbon Terminal Daily Truck Log **Date:** 4/16/09

Arrival Time 6:35 pm Unloading Start 5:40 pm Completed 6:10 pm

Bbls 150 Percent % _____ Driver Taylor - Carl R.

4 Tank Gauge **On Completion** Gauge 4'11" 15/16 Barrels 2515.08 Tractor # 84833

Tank Gauge **Before Start** "New" Gauge 4'8" 1/16 Barrels 2355.01 Trailer # 90790

Transfered 154.74 Bbls

Difference from M to C Gauge 4 1/16" Barrels 160.07 Trailer °F 60°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 8144 Loading Ticket # _____

Completed

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G. I
24 HOUR EMERGENCY CONTACT (800)708-5071
ESTIMATED BARRELS IN TRANSIT 185 LEASE GAUGED OFFICE COPY
TICKET # 106026: TICKET DATE 04/15/09 TANK # 178025 TANK SIZE 402.63
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC
TOP FEET 18 INCHES 10 FR 0/4 TEMP 063.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 09 INCHES 07 FR 0/4 TEMP 063.0 BS&W FEET 00 INCHES 06 FR 0/4
BS&W% 00.40 OBS GRAVITY 28.3 OBS TEMP 060.0
SEAL OFF SEAL ON EST NET BBLS 00184.70
DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781100 TRAILER 3069
UNLOAD METER # START READING FINAL TICKET N
END READING
OPEN TIME 05:59 A OPEN DRIVER
OPERATOR WITNESS Joe Hart
CLOSING DATE 04/16/09 CLOSE DRIVER
CLOSING TIME 06:22 A OPERATOR WITNESS
REMARKS NO SEALING DEVICE THANKS

Ending Day Tk Gauge 4'11" 15/16 Bbls 2515.08 Tank # (s) _____

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: 4 Bbls In 778.8 Bbls Out _____

*** METER MANIFEST TICKET ***

x PETROLEUM CRUDE OIL,3,UN1267, PGIII
_ HYDROCARBON LIQUID
N.O.S.,3,UN3295, PGIII
_ FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL GASOLINE) UN 1993 PG I, RQ
_ PETROLEUM DISTILLATES, N.O.S.
LUN 1268, PG I
_ FLAMMABLE LIQUIDS, TOXIC, N.O.S 3
UN 1992 PG I
ESTIMATED BARRELS: 160.00
TICKET# 8145_____ DATE: 04/15/09
OPERATOR: Sunoco _____
LEASE NAME: Kilgore Sunoco_____
LEASE# 99999____ METER# 1_____
COUNTY: Kilgore_____,Tx
LEGAL: x_____
FEDERAL LEASE ID: x_____
MASTER RUN TICKET#_____

OPENING READING: 00293826.40 BBLS
CLOSING READING: 00293986.40 BBLS
OBS GRAVITY: 40.8 OBS TEMP: 060.0(F)
BS&W% 00.5000
METER FACTOR: 1.0028 P/U# 32662
SEAL OFF#_____ SEAL ON#_____
TRUCK# 84549____ TRL# 90833_____
HUB READING: 438435____
DRIVER# 962207_____
DRIVER: Rodger Rayburn
DRIVER SIGNATURE: _____
WITNESS SIGNATURE: _____
COMMENTS: _____
_____
SID: LISL

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

*** METER MANIFEST TICKET ***

x PETROLEUM CRUDE OIL,3,UN1267, PGIII
_ HYDROCARBON LIQUID
N.O.S.,3,UN3295, PGIII
_ FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL GASOLINE) UN 1993 PG I, RQ
_ PETROLEUM DISTILLATES, N.O.S.
LUN 1268, PG I
_ FLAMMABLE LIQUIDS, TOXIC, N.O.S 3
UN 1992 PG I
STIMATED BARRELS: 150.00
ICKET# 8144_____ DATE: 04/16/09
PERATOR: Sunoco_____
EASE NAME: Kilgore_____
EASE# 99999999_____ METER# 1_____
OUNTY: Kilgore Tx_____,TX
EGAL: _____
EDERAL LEASE ID: x_____
ASTER RUN TICKET# 000000

PENING READING: 02941609.09 BBLS
LOSING READING: 00294310.09 BBLS
BS GRAVITY: 40._ OBS TEMP: 60_._(F)
&W% 00.3000
TER FACTOR: 1.0028 P/U# 32664___
AL OFF#_____ SEAL ON#_____
UCK# 84833___ TRL# 90790_____
B READING: _____
IVER# 886546_____
IVER: Carl Richard_____
IVER SIGNATURE: _____
TNESS SIGNATURE: _____
MMENTS: _____
_____
: LISL

EMERGENCY CONTACT 1-800-424-9300
AYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

TPG TRANSPORT, LLC #3
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☐ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: CenterPoint Energy	LEASE NO.: 4112
LEASE OR COMPANY NAME: Goathill Comp. Station	STATION NO.:
FOR ACCOUNT OF:	STATION NAME: Lisbon
LEASE LEGAL DESC.: Elm Grove	COUNTY: STATE:
NAME OF RECEIVER:	TYPE OF FACILITY:

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	743464	84694	90825

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
1	400	Crude	

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
59.0	70	0.100	4 16 09	193888

GAUGE	OIL TEMP. °F	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS INCHES	REMARKS OR CALCULATIONS
HIGH	70	10	6	0	210.42	4	
LOW	70	1	4	0	26.72	4	
TOTAL BARRELS →					183.70		

TRUE GRAVITY | NET BARRELS →

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP. COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP. °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: Bruce Coleman	TIME M
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF
OFF	GAUGER: Bruce Coleman	TIME M / DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

3. PRODUCER'S COPY

FORM NO. 240499 BANKERS PRODUCTS 1-800-736-3536

Lisbon Terminal Daily Truck Log **Date:** 4/17/09

Arrival Time 6:00 am Unloading Start 6:05 am Completed 6:35 am

Bbls 165.00 Percent % _____ Driver Taylor - Mack

Tank Gauge **On Completion** Gauge 5' 3" 3/4" Barrels 2675.06 Tractor # 80512

Tank Gauge **Before Start** Gauge 4' 11" 15/16" Barrels 2515.08 Trailer # 82

Difference Gauge 4" 1/16" Barrels 159.98 Trailer °F 70°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 8219 Loading Ticket # _____

Arrival Time 6:06 am Unloading Start 6:38 am Completed 7:05 am

Bbls 155 Percent % _____ Driver Taylor - Mich

Tank Gauge **On Completion** Gauge 5' 7" 7/16" Barrels 2829.78 Tractor # 80520

2 Tank Gauge **Before Start** Gauge 5' 3" 3/4" Barrels 2675.06 Trailer # 88572

Difference Gauge 4 5/16" Barrels 154.72 Trailer °F 69°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 8253 Loading Ticket # _____

Arrival Time 7:10 am Unloading Start 7:13 am Completed 7:38 am

Bbls 160 Percent % _____ Driver Taylor - Rodger

Tank Gauge **On Completion** Gauge 5' 11" 1/16" Barrels 2981.9 Tractor # 84549

Tank Gauge **Before Start** Gauge 5' 7" 7/16" Barrels 2829.78 Trailer # 90833

3 **Difference** Gauge 4 3/8" Barrels 152.12 Trailer °F 60°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 8324 Loading Ticket # _____

Ending Day Tk Gauge _____ Bbls _____ Tank # (s) C

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: _____ Bbls In _____ Bbls Out _____

Lisbon Terminal Daily Truck Log Date: 4/17/06

Arrival Time 7:15 am Unloading Start 7:40 am Completed 8:10 am

Bbls 160 Percent % _____ Driver Taylor - James

4

Tank Gauge **On Completion** Gauge 6'3" 11/16 Barrels 3149.75 Tractor # 94825

Tank Gauge **Before Start** Gauge 5'11" 11/16 Barrels 2981.9 Trailer # 90933

Difference Gauge 4 11/16" Barrels 167.85 Trailer °F 60°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 193147 Loading Ticket # _____

Arrival Time 8:30 am Unloading Start 8:32 am Completed 9:53 am

Bbls 169 Percent % _____ Driver Plains - Carl

5

Tank Gauge **On Completion** Gauge 6'7" 0" Barrels 3314.97 Tractor # 4324

Tank Gauge **Before Start** Gauge 6'3" 11/16 Barrels 3149.75 Trailer # 3021

Difference Gauge 4 11/16" Barrels 165.22 Trailer °F 62°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 3710256 Loading Ticket # _____

Arrival Time 8:40 am Unloading Start 8:55 am Completed 9:20 am

Bbls 160 Percent % _____ Driver Taylor - D. Smith

6

Tank Gauge **On Completion** Gauge 6'10" 7/8 Barrels 3477.58 Tractor # 84606

Tank Gauge **Before Start** Gauge 6'7" 0" Barrels 3314.97 Trailer # 90850

Difference Gauge 4 1/8" Barrels 162.61 Trailer °F 60°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 193467 Loading Ticket # _____

Ending Day Tk Gauge _____ Bbls _____ Tank # (s) _____

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: _____ Bbls In _____ Bbls Out _____

Lisbon Terminal Daily Truck Log Date: 4/17/09

Arrival Time 9:07 Unloading Start 9:25 am Completed 10:00 am

Bbls 170 Percent % Driver Plains - Mclain

Tank Gauge **On Completion** Gauge 7' 2" 15/16 Barrels 3648.04 Tractor #

7 Tank Gauge **Before Start** Gauge 6' 10" 7/8 Barrels 3477.58 Trailer # 2680-A

Difference Gauge 4 13/16" Barrels 170.46 Trailer °F 63°F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 5630204 Loading Ticket #

Arrival Time 10:15 am Unloading Start 10:18 am Completed 10:40 am

Bbls 171.62 Percent % Driver Plains - Carl

Tank Gauge **On Completion** Gauge 7' 7" 1/8" Barrels 3823.76 Tractor # 4324

8 Tank Gauge **Before Start** Gauge 7' 2" 15/16 Barrels 3648.04 Trailer # 3021

Difference Gauge 4 13/16" Barrels 175.72 Trailer °F 62°F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 3710257 Loading Ticket #

Arrival Time 10:45 am Unloading Start 10:47 am Completed 11:20 am

Bbls 150 Percent % Driver Taylor - Carl

Tank Gauge **On Completion** Gauge 7' 10" 5/8 Barrels 3970.63 Tractor # 84833

9 Tank Gauge **Before Start** Gauge 7' 7" 1/8 Barrels 3823.76 Trailer # 90790

Difference Gauge 3 3/4" Barrels 146.87 Trailer °F 60°F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 8459 Loading Ticket #

Ending Day Tk Gauge Bbls Tank # (s)

LACT Unit Start of Day End of Day

Total of Trucks No: Bbls In Bbls Out

Lisbon Terminal Daily Truck Log Date: 4/17/09

10

Arrival Time 11:26am Unloading Start 11:30am Completed 12:00pm

Bbls 180.36 Percent % Driver Taylor - D. Smith

Tank Gauge **On Completion** Gauge 8' 2" 3/16" Barrels 4120.11 Tractor # 84606

Tank Gauge **Before Start** Gauge 7' 10" 10/16" Barrels 3970.63 Trailer # 90850

Difference Gauge 3" 9/16" Barrels 149.48 Trailer °F 63°F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 193468 Loading Ticket #

11

Arrival Time 2:02pm Unloading Start 2:04pm Completed 2:33pm

Bbls 173.68 Percent % Driver Taylor - D Smith

Tank Gauge **On Completion** Gauge 8' 7" 3/16" Barrels 4329.92 Tractor # 84606

Tank Gauge **Before Start** Gauge 8' 2" 3/16" Barrels 4120.11 Trailer # 90850

Difference Gauge 5" Barrels 209.81 Trailer °F 64

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 193469 Loading Ticket #

12

Arrival Time 4:32pm Unloading Start 4:34pm Completed 5:02pm

Bbls 180.36 Percent % Driver Taylor - D Smith

Tank Gauge **On Completion** Gauge 8' 11" 8/16" Barrels 4510.88 Tractor # 84606

Tank Gauge **Before Start** Gauge 8' 7" 3/16" Barrels 4329.92 Trailer # 90850

Difference Gauge Barrels 180.96 Trailer °F 64

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 193470 Loading Ticket #

Ending Day Tk Gauge 8' 11" 8/16" Bbls 4510.88 Tank # (s) C

LACT Unit Start of Day End of Day

Total of Trucks No: 12 Bbls In 1995.8 Bbls Out

#55 4/17/09 10:55 MOST

*** GAUGE RUN TICKET ***

TAYLOR GAS LIQUIDS
P. O. BOX 871149
MESQUITE,TX/ 75150

- PETROLEUM DISTILLATES, N.O.S. 3
  UN 1268, PG I
X PETROLEUM CRUDE OIL,3,UN1267,PGIII
- HYDROCARBON LIQUID N.O.S.,3,UN3295
  PGII

ESTIMATED BARRELS: 165.00

TICKET# 8219 DATE: 04/16/09
OPERATOR: Taylor
LEASE NAME: KILGORE SUNOCO
LEASE# 0000000 TANK# UNKNOW
TANK SIZE: 00 FT BARRELS: 0000
COUNTY: KILGORe STATE: TX
LEGAL: 000000000000
FEDERAL LEASE ID: 000000000
OBS GRAVITY: 40.0 OBS TEMP: 070.0 (F)
BS&W% 00.3000 TANK BOTTOMS: 00
OPENING GAUGE: 000(F): 00FT: 00IN: 0 Q
CLOSING GAUGE: 000(F): 00FT: 00IN: 0 Q
SEAL OFF# 0 SEAL ON# 0
P/U TICKET# 8129
TRUCK# 80512 TRL# 82
HUB READING: 576797
DRIVER# 253319 SPLIT LOAD? n
DRIVER: Mark Jeansonne
DRIVER SIGNATURE:
WITNESS SIGNATURE:
COMMENTS: S 294781.0
F 294946.0
SID# 8717

EMERGENCY CONTACT: 800-424-9300
TAYLOR PROPANE GAS 800-722-4127
DOT# 236068 ICC# MC 241655

*** gauge run ticket ***

aylor gas liquids
. o. box 871149
iesquite,tx/ 75150

ietroleum distillates, n.o.s. 3
in 1268, pg i
ietroleum crude oil,3,un1267,pgiii
iydrocarbon liquid n.o.s.,3,un3295
igii

limated barrels: 155.00

cket# 8253 date: 04/17/09
erator:
ase name: kilgore sunoco
ase# x tank# unknow
nk size: 00 ft barrels: 0155
unty: kilgore state: tx
gal: x
deral lease id: x
s gravity: 40.3 obs temp: 069.0 (f)
&w% 00.0030 tank bottoms: __
ening gauge: 000(f): 00ft: 00in: 0 q
osing gauge: 000(f): 00ft: 00in: 0 q
al off# seal on#
u ticket# 32669
uck# 80520 trl# 88572
b reading: 134386
iver# 021090 split load? n
iver: w m hebert
iver signature:
tness signature:
mments:

d# 1151

emergency contact: 800-424-9300
taylor propane gas 800-722-4127
dot# 236068 icc# mc 241655

Customer sign here after delivery only/Above gallons delivered

GPFMT

BRODIE-Insert Bottom First
NEPTUNE-Totalizer-Insert Face Down-Bottom First
NEPTUNE-ZERO START-INSERT FACE UP-Top First

BOWSER-Insert Face Down-Bottom First
MASTER-Insert Face Down-Bottom First

*** METER MANIFEST TICKET *** #3

TAYLOR GAS LIQUIDS
P. O. BOX 871 9
MESQUITE,TX/ 75150

x PETROLEUM CRUDE OIL,3,UN1267, PGIII
_ HYDROCARBON LIQUID N.O.S.,3,UN3295, PGIII
_ FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL GASOLINE) UN 1993 PG I, RQ
_ PETROLEUM DISTILLATES, N.O.S. LUN 1268, PG I
_ FLAMMABLE LIQUIDS, TOXIC, N.O.S 3 UN 1992 PG I

ESTIMATED BARRELS: 160.00
TICKET# 8324 DATE: 04/16/09
OPERATOR: Sunoco
LEASE NAME: KILGORE SUNOCO
LEASE# 99999 METER# 1
COUNTY: KILGORE ,TX
LEGAL: x
FEDERAL LEASE ID: x
MASTER RUN TICKET#

OPENING READING: 00294296.50 BBLS
CLOSING READING: 00294456.50 BBLS
OBS GRAVITY: 40.0 OBS TEMP: 060.0(F)
BS&W% 00.3000
METER FACTOR: 1.0028 P/U# 32665
SEAL OFF# SEAL ON#
TRUCK# 84549 TRL# 90833
HUB READING: 438829
DRIVER# 962207
DRIVER: RAYBURN,RODGER
DRIVER SIGNATURE: Rodger Rayburn
WITNESS SIGNATURE:
COMMENTS:

SID: LISL

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

TPG TRANSPORT, LLC #4
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION	LEASE NO.
Sunoco Kilgore TX	
LEASE OR COMPANY NAME	STATION NO.
Blackhills	
FOR ACCOUNT OF	STATION NAME
	Lisbon
LEASE LEGAL DESC.	COUNTY STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
		84925	90933

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
		LD	

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
9 6 0	6 0	0 5 0 0	4 16 09	193147

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	ORT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						

TOTAL BARRELS → 160.0

TRUE GRAVITY | NET BARRELS →

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER J S Kalberg	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499 BANKERS PRODUCTS 1-800-736-3536

PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.1
24 HOUR EMERGENCY CONTACT (800)708-5071
ESTIMATED BARRELS IN TRANSIT 169 LEASE GAUGED DRIVER COPY
TICKET # 3710256 TICKET DATE 04/17/09 TANK # 034041 TANK SIZE 201.46
LEASE # 151801 LEASE NAME HOMER FIELD-BTY 4 (HO MAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC
TOP FEET 14 INCHES 06 FR 0/4 TEMP 064.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 01 INCHES 11 FR 0/4 TEMP 064.0 BS&W FEET 00 INCHES 05 FR 0/4
BS&W% 00.10 OBS GRAVITY 36.4 OBS TEMP 062.0
SEAL OFF 1940233 SEAL ON 3082797 EST NET BBLS 00168.51
DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781139 TRAILER 3021
UNLOAD METER # START READING
OPEN TIME 07:27 A
CLOSING DATE 04/17/09 OPEN DRIVER
CLOSING TIME 07:51 A OPERATOR WITNESS
REMARKS CLOSE DRIVER
OPERATOR WITNESS

TPG TRANSPORT, LLC

#6

P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION	LEASE NO.
[illegible]	
LEASE OR COMPANY NAME	STATION NO.
[illegible]	[illegible]
FOR ACCOUNT OF	STATION NAME
	[illegible]
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	[illegible]	[illegible]	[illegible]

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
		[illegible]	

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
			[illegible]	193467

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						
TOTAL BARRELS					160.0		
TRUE GRAVITY	NET BARRELS						

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF		[illegible]	9
ON		[illegible]	9

AVG. METER PRESS	METER FACTOR	METERED BARRELS
		160.0

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499 BANKERS PRODUCTS 1-800-736-3536

#8

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 172 LEASE GAUGED DRIVER COPY

TICKET # 3710257 TICKET DATE 04/17/09 TANK # 016159 TANK SIZE 207.93
LEASE # 151801 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 00 FR 0/4 TEMP 064.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 01 INCHES 07 FR 0/4 TEMP 064.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.10 OBS GRAVITY 36.4 OBS TEMP 062.0
SEAL OFF 1940239 SEAL ON 3082798 EST NET BBLS 00171.62

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781139 TRAILER 3021 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 09:25 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/17/09 CLOSE DRIVER
CLOSING TIME 09:49 A OPERATOR WITNESS
REMARKS

#7

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 170 LEASE GAUGED DRIVER COPY

TICKET # 5630204 TICKET DATE 04/17/09 TANK # 178025 TANK SIZE 402.63
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 11 INCHES 04 FR 0/4 TEMP 064.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 02 INCHES 10 FR 0/4 TEMP 063.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.40 OBS GRAVITY 29.2 OBS TEMP 063.0
SEAL OFF SEAL ON EST NET BBLS 00169.40

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:40 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/17/09 CLOSE DRIVER
CLOSING TIME 08:04 A OPERATOR WITNESS
REMARKS

** DROPPING OFF **
HIS SHOULD ONLY BE SENT AS A REPLY TO
A DROP STOP MESSAGE!

TATION# Lisl La_ TICKET# 8459_____
ST BBLS: 150.0_ LEASE# x_____
RIVER# 886546__ TRUCK# 84833___
PENING GAUGE: ___(F) __FT: __ IN: _Q
PENING METER: _____._ BBLS
LOSING METER: _____._ BBLS
ELIVERY TICKET# 8459____
UB READING: _____

#9

FLAMMABLE LIQUIDS, TOXIC, N.O.S 3
UN 1992 PG I
STIMATED BARRELS: 150.00
ICKET# 8459_____ DATE: 04/16/09
PERATOR: Sunoco_____
EASE NAME: Kilgore_____
EASE# 999999999 METER# 1_____
OUNTY: Kilgore_____,Tx
EGAL: _____
EDERAL LEASE ID: x_____
IASTER RUN TICKET# 000000

PENING READING: 00294630.09 BBLS
LOSING READING: 00294630.00 BBLS
BS GRAVITY: 40.0 OBS TEMP: 60_._(F)
S&W% 00.3000
IETER FACTOR: 1.0028 P/U# 32667___
EAL OFF# _____ SEAL ON# _____
RUCK# 84833___ TRL# 90790_____
IUB READING: _____
RIVER# 886546_____
RIVER: Carl Richard_____
RIVER SIGNATURE: _____
/ITNESS SIGNATURE: _____
OMMENTS: _____
_____
ID: LIs

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

TPG TRANSPORT, LLC #10
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☑ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Coastal Point Energy	LEASE NO.: 4112
LEASE OR COMPANY NAME: Coastal Comp.	STATION NO.: Lisbon
FOR ACCOUNT OF:	STATION NAME: Lisbon, LA.
LEASE LEGAL DESC.: Elm Grove	COUNTY: Bossier STATE: LA.
NAME OF RECEIVER:	TYPE OF FACILITY:

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	550572	84606	90950

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
9	400	Crude	

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
39.0	63	0.40	4/17/09	193468

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	63 °F	19	9	0	380	70 INCHES	
LOW	63 °F	10	0	0	200	40	
TOTAL BARRELS →					190.36		
TRUE GRAVITY	NET BARRELS →						

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS.	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP. °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC.

TICKET HASH

3. PRODUCER'S COPY

FORM NO. 240499 BANKERS PRODUCTS 1-800-736-3538

TPG TRANSPORT, LLC

#11

P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☑ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Center Point Energy	LEASE NO.: 4112
LEASE OR COMPANY NAME: Goathill Comp.	STATION NO.: Lisbon
FOR ACCOUNT OF:	STATION NAME: Lisbon, La.
LEASE LEGAL DESC.: Elm Grove	COUNTY: Bossier; STATE: La.
NAME OF RECEIVER:	TYPE OF FACILITY:

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	550572	84606	90850

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
9	400	Crude	

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
5 9 0	64	0 1 0 0	4 17 09	193469

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS INCHES	REMARKS OR CALCULATIONS
HIGH	64 °F	10	0	0	200	04	
LOW	64 °F	1	4	0	26	72	

TOTAL BARRELS → 173.68

TRUE GRAVITY | NET BARRELS →

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS

OFF / ON

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF TPG TRANSPORT, LLC

TICKET HASH

IRM NO. 240499 BANKERS PRODUCTS 1-800-736-3536

3. PRODUCER'S COPY

TPG TRANSPORT, LLC

IS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF

TICKET HASH

OFF	GAUGER	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	
ON	GAUGER	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

AVG. METER PRESS	METER FACTOR	METERED BARRELS

OFF / ON

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS

METER

TRUE GRAVITY | NET BARRELS →

TOTAL BARRELS → 180.31

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS INCHES	REMARKS OR CALCULATIONS
HIGH	64 °F	17	0	0	340	68	
LOW	64 °F	8	0	0	100	32	

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
5 9 0	64	0 1 0 0	4 17 09	193470

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
5	400	Crude	

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	550572	84606	90850

NAME OF RECEIVER: | TYPE OF FACILITY:

LEASE LEGAL DESC.	COUNTY	STATE
Elm Grove	Bossier	La.

OR ACCOUNT OF	STATION NAME
	Lisbon, La.

LEASE OR COMPANY NAME	STATION NO.
Goathill Comp.	Lisbon

OPERATOR ON FIELD LOCATION	LEASE NO.
Center Point Energy	4112

BILL OF LADING OR TRUCK LOAD TICKET

☑ PETROLEUM CRUDE OIL, 3,	UN 1267,	PG III
☐ HYDROCARBON LIQUID N.O.S., 3,	UN 3295,	PG II

EMERGENCY CONTACT 1-800-424-9300

TPG TRANSPORT, LLC
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

#12

Lisbon Terminal Daily Truck Log Date: 4 – 18 – 09

1 Arrival Time 6:54 am Unloading Start 6:5[illegible] Completed 7:21 am

Bbls 170.10 Percent % _____ Driver Taylor – Lelan

Tank Gauge **On Completion** Gauge 9' 3" 9/16" Barrels 4681.35 Tractor # 84560

Tank Gauge **Before Start** Gauge 8' 11" 6/16" Barrels 4505.64 Trailer # 90762

Difference Gauge 4" 3/16" Barrels 175.71 Trailer °F 60

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 8412 Loading Ticket # _____

---

2 Arrival Time 7:11 am Unloading Start 7:23 am Completed 8:00 am

Bbls 197.96 Percent % _____ Driver Plains – Ray

Tank Gauge **On Completion** Gauge 9' 8" 3/16" Barrels 4875.42 Tractor # _____

Tank Gauge **Before Start** Gauge 9' 3" 9/16" Barrels 4681.35 Trailer # 1238

Difference Gauge 4" 10/16" Barrels 194.07 Trailer °F 64

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 0430297 Loading Ticket # _____

---

3 Arrival Time 7:13 am Unloading Start 8:04 am Completed 8:35 am

Bbls 160 Percent % _____ Driver Taylor – Rodger

Tank Gauge **On Completion** Gauge 10' 1/16" Barrels 5038.02 Tractor # 84549

Tank Gauge **Before Start** Gauge 9' 8" 3/16" Barrels 4875.42 Trailer # 90833

Difference Gauge 3" 14/16" Barrels 162.6 Trailer °F 60

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 8448 Loading Ticket # _____

Ending Day Tk Gauge 10' 4" 3/16" Bbls 5211.12 Tank # (s) C

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: 4 Bbls In 705.48 Bbls Out _____

Lisbon Terminal Daily Truck Log **Date:** 4-18-09

Arrival Time 12:39pm Unloading Start 12:44pm Completed 1:08pm

Bbls 173.0 Percent % _____ Driver Taylor-Leland

Tank Gauge **On Completion** Gauge 10' 9 3/16" Barrels 5211.12 Tractor # 84560

Tank Gauge **Before Start** Gauge 10' 1/16" Barrels 5038.02 Trailer # 907062

Difference Gauge 4" 3/16" Barrels 173.1 Trailer °F 60

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 8574 Loading Ticket # _____

Arrival Time _____ Unloading Start _____ Completed _____

Bbls _____ Percent % _____

```
*** GAUGE RUN TICKET ***

TAYLOR GAS LIQUIDS
P. O. BOX 871149
MESQUITE, TX/ 75150

- PETROLEUM DISTILLATES, N.O.S 3
  UN 1268, PG 1
x PETROLEUM CRUDE OIL,3,UN1267,PGIII
- HYDROCARBON LIQUID N.O.S.,3,UN3295
  PGII

ESTIMATED BARRELS: 170.10

TICKET# 8412          DATE: 04/17/09
OPERATOR: Sunoco
LEASE NAME: KILGORE SUNOCO
LEASE# 99999999       TANK# UNKNOW
TANK SIZE: 99 FT      BARRELS: 9999
COUNTY: KILGORE       STATE: TX
LEGAL: X
FEDERAL LEASE ID: X
OBS GRAVITY: 40.2  OBS TEMP: 060.0 (F)
BS&W% 00.3000         TANK BOTTOMS: 99
OPENING GAUGE: 999(F): 99FT: 99IN: 9 Q
CLOSING GAUGE: 999(F): 99FT: 99IN: 9 Q
SEAL OFF#             SEAL ON#
P/U TICKET# 32671
TRUCK# 84560          TRL# 90762
HUB READING:
DRIVER# 612140        SPLIT LOAD? n
DRIVER: Leland(DoubleL)Heidleberg
DRIVER SIGNATURE:
WITNESS SIGNATURE:
COMMENTS: open 295261.0
          close 295431.1
SID# LISL

EMERGENCY CONTACT: 800-424-9300
TAYLOR PROPANE GAS 800-722-4127
DOT# 236068  ICC# MC 241655
```

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # _____ Loading Ticket # _____

Ending Day Tk Gauge _____ Bbls _____ Tank # (s) _____

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: _____ Bbls In _____ Bbls Out _____

#2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil. 3. UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 199 LEASE GAUGED DRIVER COPY

TICKET # 0430257 TICKET DATE 04/17/09 TANK # 176846 TANK SIZE 402.74
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 11 INCHES 03 FR 0/4 TEMP 066.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 01 INCHES 03 FR 3/4 TEMP 066.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.40 OBS GRAVITY 29.0 OBS TEMP 064.2
SEAL OFF SEAL ON EST NET BBLS 00197.36

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 783207 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 05:10 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/18/09 CLOSE DRIVER
CLOSING TIME 06:21 A OPERATOR WITNESS
REMARKS

Ray DuBois

*** METER MANIFEST TICKET ***

TAYLOR GAS LIQUIDS
P. O. BOX 871149
MESQUITE,TX/ 75150

x PETROLEUM CRUDE OIL,3,UN1267, PGIII
- HYDROCARBON LIQUID
N.O.S.,3,UN3295, PGIII
- FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL GASOLINE) UN 1993 PG I, RQ
- PETROLEUM DISTILLATES, N.O.S.
LUN 1268, PG I
- FLAMMABLE LIQUIDS, TOXIC, N.O.S 3
UN 1992 PG I
ESTIMATED BARRELS: 160.00
TICKET# 8448 DATE: 04/17/09
OPERATOR: SUNOCO
LEASE NAME: KILGORE SUNOCO
LEASE# 9999 METER# 1
COUNTY: KILGORE TX
LEGAL: x
FEDERAL LEASE ID: x
MASTER RUN TICKET#

OPENING READING: 00295086.50 BBLS
CLOSING READING: 00295246.50 BBLS
OBS GRAVITY: 40.2 OBS TEMP: 060.0(F)
BS&W% 00.3000
METER FACTOR: 1.0028 P/U# 32670
SEAL OFF# 84549 SEAL ON#
TRUCK# 84549 TRL# 90833
HUB READING: 439235
DRIVER# 962207
DRIVER: RAYBURN,RODGER
DRIVER SIGNATURE:
WITNESS SIGNATURE:
COMMENTS:

STD: LTSL

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

#3

#4

*** METER MANIFEST TICKET ***

TAYLOR GAS LIQUIDS_____
P. O. BOX 871149_____
MESQUITE,TX/_____ 75150_____

x PETROLEUM CRUDE OIL,3,UN1267, PGIII
_ HYDROCARBON LIQUID
N.O.S.,3,UN3295, PGIII
_ FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL
GASOLINE) UN 1993 PG I, RQ
_ PETROLEUM DISTILLATES, N.O.S.
LUN 1268, PG I
_ FLAMMABLE LIQUIDS, TOXIC, N.O.S 3
UN 1992 PG I

ESTIMATED BARRELS: 173.00
TICKET# 8574_____ DATE: 04/18/09
OPERATOR: Sunoco_____
LEASE NAME: KILGORE SUNOCO_____
LEASE# 999999999 METER# 1_____
COUNTY: KILGORE_____,TX
LEGAL: _____
FEDERAL LEASE ID: _____
MASTER RUN TICKET# 000000

OPENING READING: 00295431.10 BBLS
CLOSING READING: 00295604.10 BBLS
OBS GRAVITY: 40.2 OBS TEMP: 060.0(F)
BS&W% 00.2000
METER FACTOR: 1.0028 P/U# 32672___
SEAL OFF#_____ SEAL ON#_____
TRUCK# 84560___ TRL# 90762_____
HUB READING: _____
DRIVER# 612140_____
DRIVER: HEI[illegible]ERG LELAND_____
DRIVER SIGNATURE: _____
WITNESS SIGNATURE _____
COMMENTS: _____
_____

STD: L;SL

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

Lisbon Terminal Daily Truck Log **Date:** 4-19-09

1 Arrival Time 5:55am Unloading Start 5:57am Completed 6:21am

Bbls 173 Percent % _____ Driver Taylor - Leland

Tank Gauge **On Completion** Gauge 10'8" 3/16" Barrels 5378.96 Tractor # 84560

Tank Gauge **Before Start** Gauge 10'4" 5/16" Barrels 5208.5 Trailer # 90762

Difference Gauge 4" 11/16" Barrels 170.46 Trailer °F 60

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 8575 Loading Ticket # _____

---

2 Arrival Time 7:02am Unloading Start 7:10am Completed 7:40am

Bbls 160 Percent % _____ Driver Taylor - James

Tank Gauge **On Completion** Gauge 11' 2" 16 Barrels 5544.19 Tractor # 84225

Tank Gauge **Before Start** Gauge 10'8" 3" 16 Barrels 5378.96 Trailer # 90933

Difference Gauge 3" 15" 16 Barrels 165.23 Trailer °F 60

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 193706 Loading Ticket # _____

---

3 Arrival Time 9:05am Unloading Start 9:07am Completed 9:38am

Bbls 180.36 Percent % _____ Driver Taylor - Bruce

Tank Gauge **On Completion** Gauge 11'4" 3" 16 Barrels 5725.14 Tractor # 84694

Tank Gauge **Before Start** Gauge 11' 2" 16 Barrels 5544.19 Trailer # 90825

Difference Gauge 4' 5" 16 Barrels 180.95 Trailer °F 70

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 193891 Loading Ticket # _____

Ending Day Tk Gauge 11'8" 10" 16 Bbls 5900.86 Tank # (s) C

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: 4 Bbls In 692.36 Bbls Out _____

Lisbon Terminal Daily Truck Log Date: 4-19-09

4 Arrival Time 3:50pm Unloading Start 3:53pm Completed 4:16pm

Bbls 169.54 Percent % _____ Driver Plains-Mike

Tank Gauge **On Completion** Gauge 11'8" 10/16 Barrels 5900.86 Tractor # _____

Tank Gauge **Before Start** Gauge 11'4" 7/16 Barrels 5725.14 Trailer # 2-6804

Difference Gauge 4" 3/16 Barrels 175.72 Trailer °F 70

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 5630211 Loading Ticket # _____

Arrival Time _____ Unloading Start _____ Completed _____

Bbls _____ Percent % _____ Driver _____

```
                    ... METER MANIFEST TICKET ...
                                                        #1
TAYLOR GAS LIQUIDS
P. O. BOX 871148
MESQUITE,TX/ 75150

X PETROLEUM CRUDE OIL,3,UN1267, PGIII
- HYDROCARBON LIQUID
- N.O.S.,3,UN3295, PGIII
- FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL
  GASOLINE) UN 1993 PG I, RQ
  PETROLEUM DISTILLATES, N.O.S.
- LUN 1268, PG I
- FLAMMABLE LIQUIDS, TOXIC, N.O.S 3
  UN 1992 PG I
ESTIMATED BARRELS: 173.00      DATE  04/18/09
TICKET# 8575
OPERATOR: Sunoco
LEASE NAME KILGORE SUNOCO
LEASE# 9[illegible]989      METER# 1
COUNTY: KILGORE                    ,TX
LEGAL:
FEDERAL LEASE ID: X
MASTER RUN TICKET# 000000

OPENING READING: 00285604.10 BBLS
CLOSING READING: 00295777.10 BBLS
OBS GRAVITY:  40.2 OBS TEMP: 060.0(F)
BS&W% 00.2000
METER FACTOR: 1.0028      P/U#
SEAL OFF#                 SEAL ON#
TRUCK# 84560              TRL# 90762
HUB READING:
DRIVER# 612140
DRIVER: HEIDELBERG,LELAND
DRIVER SIGNATURE:
WITNESS SIGNATURE:
COMMENTS:

STD: LISL

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655
```

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # _____ Loading Ticket # _____

Ending Day Tk Gauge _____ Bbls _____ Tank # (s) _____

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: _____ Bbls In _____ Bbls Out _____

TPG TRANSPORT, LLC #3
P.O. BOX 871149
MESQUITE, TX 75187 DOT # 236068
800-722-4127 ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☐ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Enterpoint Energy	LEASE NO.: 4112
LEASE OR COMPANY NAME: Goathill Comp. Station	STATION NO.:
FOR ACCOUNT OF:	STATION NAME: Lisbon
LEASE LEGAL DESC.: Elm Grove	COUNTY: STATE:
NAME OF RECEIVER:	TYPE OF FACILITY:

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	743464	84694	70625

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
5	400	Crude	

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
58.0	70	01 00	4 19 09	193891

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS INCHES	REMARKS OR CALCULATIONS
HIGH	70 °F	10	4	0	207.08	4	
LOW	70 °F	1	4	0	26.72	4	
TOTAL BARRELS					180.36		
TRUE GRAVITY	NET BARRELS						

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: [illegible]	TIME: M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF TPG TRANSPORT, LLC

TICKET HASH

TPG TRANSPORT, LLC #2
P.O. BOX 871149
MESQUITE, TX 75187 DOT # 236068
800-722-4127 ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☐ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: [illegible]	LEASE NO.:
LEASE OR COMPANY NAME: [illegible]	STATION NO.:
FOR ACCOUNT OF:	STATION NAME: [illegible]
LEASE LEGAL DESC.:	COUNTY: STATE:
NAME OF RECEIVER:	TYPE OF FACILITY:

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
		57325	40452

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
		[illegible]	

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
			4 19 09	193706

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS INCHES	REMARKS OR CALCULATIONS
HIGH	°F						
LOW	°F						
TOTAL BARRELS					160		
TRUE GRAVITY	NET BARRELS						

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: [illegible]	TIME: M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF TPG TRANSPORT, LLC

TICKET HASH

5. COPY

#4

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 171 LEASE GAUGED DRIVER COPY

TICKET # 5630211 TICKET DATE 04/19/09 TANK # 178025 TANK SIZE 402.63
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 11 INCHES 01 FR 2/4 TEMP 071.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 02 INCHES 07 FR 0/4 TEMP 070.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.50 OBS GRAVITY 29.6 OBS TEMP 070.0
SEAL OFF SEAL ON EST NET BBLS 00169.54

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 02:38 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/19/09 CLOSE DRIVER
CLOSING TIME 03:04 P OPERATOR WITNESS
REMARKS

Lisbon Terminal Daily Truck Log Date: 4-20-09

1 Arrival Time 8:45am Unloading Start 8:47am Completed 9:11am

Bbls 185.82 Percent % Driver plains - Rex

Tank Gauge **On Completion** Gauge 12'1 1/16" Barrels 6087.06 Tractor # 4148

Tank Gauge **Before Start** Gauge 11'8 2/16" Barrels 5892.98 Trailer # 1172

Difference Gauge 4" 15/16" Barrels 194.08 Trailer °F 48

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 7600263 Loading Ticket #

---

2 Arrival Time 11:24am Unloading Start 11:27am Completed 11:55am

Bbls 173.10 Percent % Driver Taylor - Tony

Tank Gauge **On Completion** Gauge 12'5 9/16" Barrels 6275.89 Tractor # 82431

Tank Gauge **Before Start** Gauge 12'1 1/16" Barrels 6087.06 Trailer # 34

Difference Gauge 4 8/16" Barrels 188.83 Trailer °F 60

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 8733 Loading Ticket #

---

3 Arrival Time 2:03pm Unloading Start 2:05pm Completed 2:28pm

Bbls 160 Percent % Driver Taylor - Jerry

Tank Gauge **On Completion** Gauge 12'9 2/16" Barrels 6438.49 Tractor # 84605

Tank Gauge **Before Start** Gauge 12'5 9/16" Barrels 6275.89 Trailer # 88081

Difference Gauge 3 14/16" Barrels 162.6 Trailer °F 72

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 193030 Loading Ticket #

Ending Day Tk Gauge 12'9 2/16" Bbls 6438.49 Tank # (s) C

LACT Unit Start of Day End of Day

Total of Trucks No: 3 Bbls In 545.51 Bbls Out

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 185 LEASE GAUGED DRIVER COPY

TICKET # 7600263 TICKET DATE 04/20/09 TANK # 176846 TANK SIZE 402.74
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 16 INCHES 08 FR 0/4 TEMP 050.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 07 INCHES 05 FR 0/4 TEMP 048.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.20 OBS GRAVITY 28.2 OBS TEMP 048.0
SEAL OFF SEAL ON EST NET BBLS 00185.82

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 780989 TRAILER 1172 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:27 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/20/09 CLOSE DRIVER
CLOSING TIME 07:48 A OPERATOR WITNESS
REMARKS

*** METER MANIFEST TICKET ***

TAYLOR GAS LIQUIDS
P. O. BOX 871149 75150
MESQUITE,TX/

X PETROLEUM CRUDE OIL,3,UN1267, PGIII
HYDROCARBON LIQUID
N.O.S.: 3 UN3295, PGIII
FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL
GASOLINE) UN 1993 PG I, RQ
PETROLEUM DISTILLATES, N.O.S.
LUN 1268, PG I
FLAMMABLE LIQUIDS, TOXIC, N.O.S 3
UN 1992 PG I
ESTIMATED BARRELS: 173.10 DATE: 04/20/09
TICKET# 8733
OPERATOR: sunoco
LEASE NAME: KILGORE SUNOCO METER# UNKNOWN
LEASE# 000000000
COUNTY: KILGORE , TX
LEGAL: X
FEDERAL LEASE ID: X
MASTER RUN TICKET# 000000

OPENING READING: 00295937.10 BBLS
CLOSING READING: 00296110.20 BBLS
OBS GRAVITY: 40.1 OBS TEMP: 060.0(F)
BS&W% 00.4000
METER FACTOR: 1.0028 P/U# 32675
SEAL OFF# SEAL ON#
TRUCK# 82431 TRL# 34
HUB READING:
DRIVER# 412631
DRIVER: MOORE,TONY
DRIVER SIGNATURE:
WITNESS SIGNATURE:
COMMENTS:

SID: LISL

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

#2

Lisbon

~~HILLSBORO~~ PROCESSING, LLC
~~HWY 77~~
~~HILLSBORO, TEXAS 76645~~
~~254-580-9400~~

	4

tank truck order direct manifest bill of lading **No. 01652**

CONSIGNED TO:

Ticket # 8733

LOADING TIME	MO.	DAY	YR.	LEASE #
	4	20	09	Sunoco

STARTED 11:24am
FINISHED 11:55am
SHIP ☐ P.P.D. ☐ COL.

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							1
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)					40.1	173.10	173.1
☑ un 1267 RG#	no Lact						

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof, if carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		04-20-09
TRUCK NO. 82431	TRAILER NO. 34	CARRIER Taylor

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN: INITIAL | C.C.S.

CC NO.

LOADER Daniel W Farrar

RECEIVING/DRIVER Tony B Moore

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations fo the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER

PER [signature]

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

RECEIVED AT DESTINATION

GROSS WT.

TARE WT.

NET WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon

~~HILLSBORO~~ PROCESSING, LLC

~~HWY 77~~
~~HILLSBORO, TEXAS 76645~~
~~254-580-9400~~

	4

tank truck order direct manifest
bill of lading

No. 01651

CONSIGNED TO:

LOADING TIME	MO.	DAY	YR.
	4	20	09
STARTED	8:45 am		
FINISHED	9:11 am		
SHIP ☐ P.P.D. ☐ COL.			

LEASE # NAME Pixley #1

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)	no Lact		402		28.2	185.82	
☑ 1267							

TRAILER	DATE	DATE
TRUCK NO. 4148	TRAILER NO. 1172	CARRIER PLAINS

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN
INITIAL C.C.S.

CC NO.

LOADER Daniel W Farrar

RECEIVING/DRIVER Rey West

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER

PER Rey West

TARE WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

NET WT.

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Liston

~~HILLSBORO~~ PROCESSING, LLC
~~HWY 77~~
~~HILLSBORO, TEXAS 76645~~
~~254-580-9400~~

	4

tank truck order direct manifest bill of lading

No. 01653

CONSIGNED TO:	LOADING TIME				LEASE #
		MO.	DAY	YR.	
Ticket # 193030		4	20	09	Sunoco
	STARTED	2:03pm			SEAL NUMBERS
	FINISHED	2:28pm			FROM
	SHIP ☐ P.P.D. ☐ COL.				THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)	no Lact		refinery		40	160	
☑ _____							

TRAILER	DATE	DATE
88081		4-20-09
TRUCK NO.	TRAILER NO.	CARRIER
F4L05		

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier, provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN: INITIAL ____ C.C.S. ____

CC NO.

LOADER Daniel W Farrar RECEIVING/DRIVER [signature]

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations fo the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~ PER [signature]
SHIPPER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER PER

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

TPG TRANSPORT, LLC
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

#3

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION	LEASE NO.

LEASE OR COMPANY NAME	STATION NO.

FOR ACCOUNT OF	STATION NAME

LEASE LEGAL DESC.	COUNTY	STATE

NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.

OBS GRAVITY	OBS TEMP. °F	S & W %	DATE	TICKET NO.
				193030

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT.	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						
TOTAL BARRELS →							
TRUE GRAVITY	NET BARRELS →						

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS

OFF
ON

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER	TIME M
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF
OFF	GAUGER	TIME M / DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499 BANKERS PRODUCTS 1-800-736-3536

Lisbon Terminal Daily Truck Log Date: 11-21-09

1 Arrival Time 5:50am Unloading Start 6:02am Completed 6:27am

Bbls 170.10 Percent % Driver Taylor - Leland

Tank Gauge **On Completion** Gauge 13'1" 6/16 Barrels 6603.45 Tractor # 84560

Tank Gauge **Before Start** Gauge 12'9" 5/16 Barrels 6433.25 Trailer # 90762

Difference Gauge 4" 1/16 Barrels 170.2 Trailer °F 65

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 8732 Loading Ticket #

---

2 Arrival Time 6:15am Unloading Start 6:30am Completed 6:54am

Bbls 160 Percent % Driver Taylor - James

Tank Gauge **On Completion** Gauge 13'5" 3/16 Barrels 6763.7 Tractor # 84825

Tank Gauge **Before Start** Gauge 13'1" 6/16 Barrels 6603.45 Trailer # 90933

Difference Gauge 3" 13/16 Barrels 160.25 Trailer °F 64

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 193710 Loading Ticket #

---

3 Arrival Time 6:08am Unloading Start 8:11am Completed 8:37am

Bbls 173 Percent % Driver Taylor - Tony

Tank Gauge **On Completion** Gauge 13'9" 3/16 Barrels 6931.55 Tractor # 82431

Tank Gauge **Before Start** Gauge 13'5" 3/16 Barrels 6763.7 Trailer # 34

Difference Gauge 4" Barrels 167.85 Trailer °F 60

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 8734 Loading Ticket #

Ending Day Tk Gauge 15'9" 8/16 Bbls 7951.74 Tank # (s) C

LACT Unit Start of Day End of Day

Total of Trucks No: 9 Bbls In 1518.49 Bbls Out

Lisbon Terminal Daily Truck Log **Date:** 4-21-09

4

Arrival Time 9:12am Unloading Start 9:17am Completed 9:44am

Bbls 155 Percent % Driver Taylor-Jeremy

Tank Gauge **On Completion** Gauge 14'1" Barrels 7091.52 Tractor # 84793

Tank Gauge **Before Start** Gauge 13'9" 3/16" Barrels 6931.55 Trailer # 88992

Difference Gauge 4" 3/16" Barrels 159.97 Trailer °F 62

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 8767 Loading Ticket #

5

Arrival Time 10:26am Unloading Start 10:29am Completed 10:51am

Bbls 179.25 Percent % Driver Plains-Eddie

Tank Gauge **On Completion** Gauge 14'5" 3/16" Barrels 7267.24 Tractor # 4735

Tank Gauge **Before Start** Gauge 14'1" Barrels 7091.52 Trailer # 2184

Difference Gauge 4" 3/16" Barrels 175.72 Trailer °F 62

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 0230257 Loading Ticket #

6

Arrival Time 11:16am Unloading Start 11:19am Completed 11:57am

Bbls 165 Percent % Driver Taylor-MACK

Tank Gauge **On Completion** Gauge 14'9" 3/16" Barrels 7435.09 Tractor # 80512

Tank Gauge **Before Start** Gauge 14'5" 3/16" Barrels 7267.24 Trailer # 82

Difference Gauge 4" Barrels 167.85 Trailer °F 65

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 8914 Loading Ticket #

Ending Day Tk Gauge Bbls Tank # (s)

LACT Unit Start of Day End of Day

Total of Trucks No: Bbls In Bbls Out

Lisbon Terminal Daily Truck Log **Date:** 4-21-09

7 Arrival Time 11:20am Unloading Start 12:00pm Completed 12:25pm

Bbls 170 Percent % _____ Driver Taylor-Leland

Tank Gauge **On Completion** Gauge 15'1" 4/16" Barrels 7605.55 Tractor # 84560

Tank Gauge **Before Start** Gauge 14'9" 3/16" Barrels 7435.09 Trailer # 90762

Difference Gauge 4" 1/16" Barrels 170.46 Trailer °F 65

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 8912 Loading Ticket # _____

---

8 Arrival Time 2:12pm Unloading Start 2:15pm Completed 2:47pm

Bbls 170 Percent % _____ Driver Taylor-Tony

Tank Gauge **On Completion** Gauge 15'5" 5/16" Barrels 7776.02 Tractor # 82431

Tank Gauge **Before Start** Gauge 15'1" 4/16" Barrels 7605.55 Trailer # 34

Difference Gauge 4" 1/16" Barrels 170.47 Trailer °F 60

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 8915 Loading Ticket # _____

---

9 Arrival Time 5:25pm Unloading Start 5:27pm Completed 5:53pm

Bbls 170.20 Percent % _____ Driver Taylor-Leland

Tank Gauge **On Completion** Gauge 15'9" 8/16" Barrels 7951.74 Tractor # 84560

Tank Gauge **Before Start** Gauge 15'5" 5/16" Barrels 7776.02 Trailer # 90762

Difference Gauge 4" 3/16" Barrels 175.72 Trailer °F 70

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 8913 Loading Ticket # _____

Ending Day Tk Gauge _____ Bbls _____ Tank # (s) _____

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: _____ Bbls In _____ Bbls Out _____

*** METER MANIFEST TICKET *** #1

TAYLOR GAS LIQUIDS_____
P. O. BOX 871149_____
MESQUITE,TX/_____ 75150_____

x PETROLEUM CRUDE OIL,3,UN1267, PGIII
HYDROCARBON LIQUID
N.O.S.,3,UN3295, PGIII
_ FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL
GASOLINE) UN 1993 PG I, RQ
_ PETROLEUM DISTILLATES, N.O.S.
LUN 1268, PG I
_ FLAMMABLE LIQUIDS, TOXIC, N.O.S 3
UN 1992 PG I
ESTIMATED BARRELS: 170.10
TICKET# 8732_____ DATE: 04/20/09
OPERATOR: taylor_____
LEASE NAME: KILGORE SUNOCO_____
LEASE# 999999999 METER# 1_____
COUNTY: KILGORE_____,TX
LEGAL: _____
FEDERAL LEASE ID: _____
MASTER RUN TICKET# 000000

OPENING READING: 00296758.60 BBLS
CLOSING READING: 00296928.70 BBLS
OBS GRAVITY: 40.1 OBS TEMP: 065.0(F)
BS&W% 00.4000
METER FACTOR: 1.0028 P/U# 32680___
SEAL OFF# _____ SEAL ON# _____
TRUCK# 84560___ TRL# 90762_____
HUB READING: _____
DRIVER# 6 [illegible]140_____
DRIVER: HEIDELBERG,LELAND_____
DRIVER SIGNATURE: _____
WITNESS SIGNATURE: _____
COMMENTS: _____
_____
STD: LTSL

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

Lisbon

HILLSBORO PROCESSING, LLC
HWY 77
HILLSBORO, TEXAS 76645
254-580-9400

4

tank truck order direct manifest bill of lading

No. 01654

CONSIGNED TO:
ticket # 8732

LOADING TIME	MO.	DAY	YR.
	4	20	09

LEASE # Sunoco

STARTED 6:02am
FINISHED 6:37am
SHIP ☐ P.P.D. ☐ COL.

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)	no lact						
☑ Petroleum Crude Oil, 3, UN1267 PG III					40.1	170.1	

TRAILER | DATE | DATE
TRUCK NO. 84560 | TRAILER NO. 90762 | CARRIER Taylor

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon HILLSBORO

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

SPECIAL INSTRUCTIONS
NO LEAKS

ETHYL MERCAPTAN
INITIAL | C.C.S.

CC NO.

LOADER Daniel Farrar
RECEIVING/DRIVER Leland Heidelberg

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations of the Department of Transportation."

HILLSBORO PROCESSING, LLC
SHIPPER
PER

TARE WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.
Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF

CARRIER
PER

NET WT.

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

TPG TRANSPORT, LLC
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

#2

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION	LEASE NO.
LEASE OR COMPANY NAME	STATION NO.
FOR ACCOUNT OF	STATION NAME
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.

OBS GRAVITY	OBS TEMP	S & W %	DATE	TICKET NO.
	°F			193710

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						

TOTAL BARRELS → 172

TRUE GRAVITY | NET BARRELS →

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499 BANKERS PRODUCTS 1-800-736-3536

#3

METER MANIFEST TICKET ***

TAYLOR GAS LIQUIDS
P. O. BOX 871149
MESQUITE,TX/ 75150

PETROLEUM CRUDE OIL,3,UN1267, PGIII
HYDROCARBON LIQUID
N.O.S.,3,UN3295, PGIII
FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL
GASOLINE) UN 1993 PG I, RQ
PETROLEUM DISTILLATES, N.O.S.
LUN 1268, PG I
FLAMMABLE LIQUIDS, TOXIC, N.O.S 3
UN 1992 PG I
ESTIMATED BARRELS: 173.00
TICKET# 8734 DATE: 04/20/09
OPERATOR: sunoco
LEASE NAME: KILGORE SUNOCO
LEASE# 000000000 METER# UNKNOWN
COUNTY: KILGORE ,TX
LEGAL: x
FEDERAL LEASE ID: x
MASTER RUN TICKET# 000000

OPENING READING: 00296270.50 BBLS
CLOSING READING: 00296443.50 BBLS
OBS GRAVITY: 40.1 OBS TEMP: 060.0(F)
BS&W% 00.4000
METER FACTOR: 1.0028 P/U# 32677
SEAL OFF# SEAL ON#
TRUCK# 82431 TRL# 34
STUB READING:
DRIVER# 412631
DRIVER: MOORE,TONY
DRIVER SIGNATURE:
WITNESS SIGNATURE:
COMMENTS:

ID: LISL

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

L.S-6614

HILLSBORO PROCESSING, LLC
HWY 77
HILLSBORO, TEXAS 76645
254-580-9400

	4

tank truck order direct manifest
bill of lading

No. 01655

CONSIGNED TO:

ticket # 193710

LOADING TIME	MO.	DAY	YR.
	4	21	09
STARTED 6:30am			
FINISHED 6:54am			
SHIP ☐ P.P.D. ☐ COL.			

LEASE # Sonoco

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)					46.4	166	
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)					40.1	160	
☑ 1267	no lact						

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION L.S-6614 HILLSBORO

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof, if carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
TRUCK NO. 844825	TRAILER NO. 90932	CARRIER Taylor

SPECIAL INSTRUCTIONS
NO LEAKS

ETHYL MERCAPTAN
INITIAL C.C.S.

CC NO.

LOADER Daniel W Farrar
RECEIVING/DRIVER

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations fo the Department of Transportation."

HILLSBORO PROCESSING, LLC
SHIPPER
PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER
PER

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon

HILLSBORO PROCESSING, LLC
HWY 77
HILLSBORO, TEXAS 76645
254-580-9400

4

tank truck order direct manifest bill of lading

No. 01656

CONSIGNED TO:
ticket # 87343

LOADING TIME	MO.	DAY	YR.
	4	21	09

STARTED 8:11am
FINISHED 8:37am
SHIP ☐ P.P.D. ☐ COL.

LEASE # Sunoco

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)	no Lact				40.1	173	
☑ un 1267 PG II							

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon HILLSBORO

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		04-21-09
TRUCK NO. 82431	TRAILER NO. 34	CARRIER Taylor

SPECIAL INSTRUCTIONS
NO LEAKS.

ETHYL MERCAPTAN
INITIAL C.C.S.

CC NO.

LOADER Daniel W Farrar
RECEIVING/DRIVER Tony moore

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

HILLSBORO PROCESSING, LLC
SHIPPER

PER Tony moore

TARE WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF

CARRIER
PER

NET WT.

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

#5

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 179 LEASE GAUGED DRIVER COPY

TICKET # 0230257 TICKET DATE 04/21/09 TANK # 034042 TANK SIZE 210.00
LEASE # 151801 LEASE NAME ho nac su #4
OPERATOR prize petroleum
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 06 FR 0/4 TEMP 062.0 BS&W FEET 00 INCHES 04 FR 0/4
BOT FEET 01 INCHES 07 FR 3/4 TEMP 062.0 BS&W FEET 00 INCHES 04 FR 0/4

BS&W% 00.30 OBS GRAVITY 37.0 OBS TEMP 062.0
SEAL OFF 1940246 SEAL ON 1940060 EST NET BBLS 00179.25

DESTINATION 16031 lisbon station
SPLIT N DRIVER 781693 TRAILER 2184 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 09:36 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/21/09 CLOSE DRIVER
CLOSING TIME 09:55 A OPERATOR WITNESS
REMARKS

#4

METER MANIFEST TICKET ***

TAYLOR GAS LIQUIDS
P. O. BOX 871149
MESQUITE,TX/ 75150

X PETROLEUM CRUDE OIL,3,UN1267, PGIII
HYDROCARBON LIQUID
N.O.S.,3,UN3295, PGIII
FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL
GASOLINE) UN 1993 PG I, RQ
PETROLEUM DISTILLATES, N.O.S.
LUN 1268, PG I
FLAMMABLE LIQUIDS, TOXIC, N.O.S 3
UN 1992 PG I

ESTIMATED BARRELS: 155.00
TICKET# 8767 DATE: 04/20/09
OPERATOR: Sunoco
LEASE NAME: KILGORE SUNOCO
LEASE# 00000 METER# UNKNOWN
COUNTY: KILGORE ,TX
LEGAL: Sunoco
FEDERAL LEASE ID:
MASTER RUN TICKET# 032678

OPENING READING: 00296443.50 BBLS
CLOSING READING: 00296598.60 BBLS
OBS GRAVITY: 40.1 OBS TEMP: 062.0(F)
BS&W% 00.4000 P/U# 32678
METER FACTOR: SEAL ON#
SEAL OFF# SEAL ON#
TRUCK# 84793 TRL# 88992
HUB READING: 126739
DRIVER# 885903
DRIVER: BETHEA,JAMES
DRIVER SIGNATURE:
WITNESS SIGNATURE:
COMMENTS:

SID: LISL

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

Lisbon

HILLSBORO PROCESSING, LLC
HWY 77
HILLSBORO, TEXAS 76645
254-580-9400

	4

tank truck order direct manifest bill of lading

No. 01658

CONSIGNED TO:

ticket # 0230257

LOADING TIME	MO.	DAY	YR.
	11	21	09

STARTED 10:29 am
FINISHED 10:51 am
SHIP ☐ P.P.D. ☐ COL.

LEASE # 151801

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)	no Lact		034012		37	171.25	
☑ 1268							

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon HILLSBORO

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally proscribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
	4-21-09	
TRUCK NO.	TRAILER NO.	CARRIER
4795 ✓	8184 ✓	Plains

SPECIAL INSTRUCTIONS
NO LEAKS

ETHYL MERCAPTAN
INITIAL C.C.S.

CC NO.

LOADER Daniel W Farrar
RECEIVING/DRIVER [signature]

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

HILLSBORO PROCESSING, LLC
SHIPPER
PER [signature]

TARE WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER
PER [signature]

NET WT.

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

*** METER MANIFEST TICKET *** #7

TAYLOR GAS LIQUIDS
P. O. BOX 871149
MESQUITE,TX/ 75150

x PETROLEUM CRUDE OIL,3,UN1267, PGIII
_ HYDROCARBON LIQUID
N.O.S.,3,UN3295, PGIII
_ FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL
GASOLINE) UN 1993 PG I, RQ
_ PETROLEUM DISTILLATES, N.O.S.
LUN 1268, PG I
_ FLAMMABLE LIQUIDS, TOXIC, N.O.S 3
UN 1992 PG I

ESTIMATED BARRELS: 170.00
TICKET# 8912 DATE: 04/21/09
OPERATOR: Sunoco
LEASE NAME: KILGORE SUNOCO
LEASE# 999999999 METER# 1
COUNTY: KILGORE ,TX
LEGAL:
FEDERAL LEASE ID:
MASTER RUN TICKET# 000000

OPENING READING: 00297093.70 BBLS
CLOSING READING: 00297263.70 BBLS
OBS GRAVITY: 40.1 OBS TEMP: 065.0(F)
BS&W% 01.0000
METER FACTOR: 1.0028 P/U# 32682
SEAL OFF# SEAL ON#
TRUCK# 84560 TRL# 90762
HUB READING:
DRIVER# 612140
DRIVER: HEIDELBERG,LELAND
DRIVER SIGNATURE:
WITNESS SIGNATURE:
COMMENTS:

SID: LISL

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

*** METER MANIFEST TICKET *** #6

TAYLOR GAS LIQUIDS
P. O. BOX 871149
MESQUITE,TX/ 75150

x PETROLEUM CRUDE OIL,3,UN1267, PGIII
_ HYDROCARBON LIQUID
N.O.S.,3,UN3295, PGIII
_ FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL
GASOLINE) UN 1993 PG I, RQ
_ PETROLEUM DISTILLATES, N.O.S.
LUN 1268, PG I
_ FLAMMABLE LIQUIDS, TOXIC, N.O.S 3
UN 1992 PG I

ESTIMATED BARRELS: 165.00
TICKET# 8914 DATE: 04/21/09
OPERATOR: Taylor
LEASE NAME KILGORE SUNOCO
LEASE# 000000000 METER# UNKNOWN
COUNTY: KILGORE ,TX
LEGAL:
FEDERAL LEASE ID:
MASTER RUN TICKET# 032681

OPENING READING: 00296928.70 BBLS
CLOSING READING: 00297093.70 BBLS
OBS GRAVITY: 40.1 OBS TEMP: 065.0(F)
BS&W% 00.4000
METER FACTOR: 0.0 P/U# 8914
SEAL OFF# 0 SEAL ON# 0
TRUCK# 80512 TRL# 82
HUB READING: 578180
DRIVER# 253319
DRIVER: JEANSONNE,MARK
DRIVER SIGNATURE:
WITNESS SIGNATURE:
COMMENTS:

SID: LISL

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

Lisbon, [illegible]

HILLSBORO PROCESSING, LLC
HWY 77
HILLSBORO, TEXAS 76645
254-580-9400

	4

tank truck order direct manifest
bill of lading

No. 01659

CONSIGNED TO:

ticket # 8914

LOADING TIME	MO.	DAY	YR.
	4	21	09
STARTED	11:19am		
FINISHED	11:57am		
SHIP ☐ P.P.D. ☐ COL.			

LEASE # Lisbon Milne

SEAL NUMBERS

FROM

THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)	no Lact				40.1	165	
☑ UN 1267							

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon HILLSBORO

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof, if carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE 4/21/09	DATE
TRUCK NO. 805	TRAILER NO. 80	CARRIER Taylor

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN: INITIAL ____ C.C.S. ____

CC NO.

LOADER Daniel W Farrar

RECEIVING DRIVER

GROSS WT.

TARE WT.

NET WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

HILLSBORO PROCESSING, LLC
SHIPPER

PER

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon

HILLSBORO PROCESSING, LLC
HWY 77
HILLSBORO, TEXAS 76645
254-580-9400

	4

tank truck order direct manifest bill of lading

No. 01660

CONSIGNED TO:	LOADING TIME				LEASE #
ticket # 8912		MO.	DAY	YR.	Kibor Sandco
		4	21	09	
	STARTED	12:00 pm			SEAL NUMBERS
	FINISHED	12:25pm			FROM
	SHIP ☐ P.P.D. ☐ COL.				THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)	no Lact				40.1	170	
☑ Petroleum Crude Oil 3, UN1267 PG III							

TRAILER	DATE	DATE
		4-21-09
TRUCK NO. 84560	TRAILER NO. 90762	CARRIER Taylor

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon HILLSBORO

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN	
INITIAL	C.C.S.

CC NO.

LOADER Daniel W Farrar

RECEIVING/DRIVER Leland L. Heidelberg

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

HILLSBORO PROCESSING, LLC
SHIPPER

PER

TARE WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

NET WT.

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

*** METER MANIFEST TICKET *** #9

TAYLOR GAS LIQUIDS
P. O. BOX 871149
MESQUITE,TX/ 75150

× PETROLEUM CRUDE OIL,3,UN1267, PGIII
_ HYDROCARBON LIQUID
N.O.S.,3,UN3295, PGIII
_ FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL GASOLINE) UN 1993 PG I, RQ
_ PETROLEUM DISTILLATES, N.O.S.
LUN 1268, PG I
_ FLAMMABLE LIQUIDS, TOXIC, N.O.S 3
UN 1992 PG I

ESTIMATED BARRELS: 170.20
TICKET# 8913 DATE: 04/21/09
OPERATOR: Sunoco
LEASE NAME: KILGORE SUNOCO
LEASE# 999999999 METER# 1
COUNTY: KILGORE ,TX
LEGAL:
FEDERAL LEASE ID:
MASTER RUN TICKET# 000000

OPENING READING: 00297433.70 BBLS
CLOSING READING: 00297603.90 BBLS
OBS GRAVITY: 41.0 OBS TEMP: 070.0(F)
BS&W% 00.5000
METER FACTOR: 1.0028 P/U# 32684
SEAL OFF# SEAL ON#
TRUCK# 84560 TRL# 90762
HUB READING:
DRIVER# 612140
DRIVER: HEIDELBERG,LELAND
DRIVER SIGNATURE:
WITNESS SIGNATURE:
COMMENTS:

SID: LISL

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

*** METER MANIFEST TICKET *** #8

TAYLOR GAS LIQUIDS
P. O. BOX 871149
MESQUITE,TX/ 75150

× PETROLEUM CRUDE OIL,3,UN1267, PGIII
_ HYDROCARBON LIQUID
N.O.S.,3,UN3295, PGIII
_ FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL GASOLINE) UN 1993 PG I, RQ
_ PETROLEUM DISTILLATES, N.O.S.
LUN 1268, PG I
_ FLAMMABLE LIQUIDS, TOXIC, N.O.S 3
UN 1992 PG I

ESTIMATED BARRELS: 170.00
TICKET# 8915 DATE: 04/21/09
OPERATOR: sunoco
LEASE NAME: KILGORE SUNOCO
LEASE# 000000000 METER# UNKNOWN
COUNTY: KILGORE ,TX
LEGAL: x
FEDERAL LEASE ID: x
MASTER RUN TICKET# 000000

OPENING READING: 00297263.70 BBLS
CLOSING READING: 00297443.70 BBLS
OBS GRAVITY: 40.1 OBS TEMP: 060.0(F)
BS&W% 00.5000
METER FACTOR: 1.0028 P/U# 32683
SEAL OFF# SEAL ON#
TRUCK# 82431 TRL# 34
HUB READING:
DRIVER# 412631
DRIVER: MOORE,TONY
DRIVER SIGNATURE:
WITNESS SIGNATURE:
COMMENTS:

SID: LISL

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

Lisbon

HILLSBORO PROCESSING, LLC
HWY 77
HILLSBORO, TEXAS 76645
254-580-9400

	4

tank truck order direct manifest bill of lading

No. 01662

CONSIGNED TO:	LOADING TIME			LEASE #
ticket # 8913	MO.	DAY	YR.	Sanoco
	4	21	09	
	STARTED 5:27 pm			SEAL NUMBERS
	FINISHED 5:53 pm			FROM
	SHIP ☐ P.P.D. ☐ COL.			THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ Petroleum Crude Oil 3 UN1267 PG III	no Lact				41.0	170.2	

TRAILER	DATE	DATE
		4-21-09
TRUCK NO. 84560	TRAILER NO. 90762	CARRIER Taylor

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon HILLSBORO

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN — INITIAL — C.C.S.

CC NO.

LOADER Daniel W Farrar

RECEIVING/DRIVER Leland Heidelberg

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations fo the Department of Transportation."

HILLSBORO PROCESSING, LLC
SHIPPER

PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon

HILLSBORO PROCESSING, LLC
HWY 77
HILLSBORO, TEXAS 76645
254-580-9400

	4

tank truck order direct manifest bill of lading

No. 01661

CONSIGNED TO:

ticket # 8915

LOADING TIME	MO.	DAY	YR.
	4	21	09
STARTED 2:15 pm			
FINISHED 2:40 pm			
SHIP ☐ P.P.D. ☐ COL.			

LEASE # Sunoco

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)	no Lact				40.1	170	
☑ UN 1267 PG III							

TRAILER | DATE | DATE 04-21-09
TRUCK NO. 82431 | TRAILER NO. 39 | CARRIER Taylor

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon HILLSBORO

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof, if carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

SPECIAL INSTRUCTIONS
NO LEAKS

ETHYL MERCAPTAN
INITIAL | C.C.S.

CC NO.

LOADER Daniel W Farrar
RECEIVING/DRIVER Tony Moore

GROSS WT.
TARE WT.
NET WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

HILLSBORO PROCESSING, LLC
SHIPPER
PER

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER
PER
RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon Terminal Daily Truck Log Date: 11-22-09

1 Arrival Time 7:27 Unloading Start 7:30 am Completed 7:57 am

Bbls 160 Percent % Driver Taylor – James

Tank Gauge **On Completion** Gauge 16'1" 2/16" Barrels 8103.85 Tractor # 84825

Tank Gauge **Before Start** Gauge 15'9" 5/16" Barrels 7943.87 Trailer # 90933

Difference Gauge 3" 13/16" Barrels 159.98 Trailer °F 63

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 193713 Loading Ticket #

---

2 Arrival Time 8:08 am Unloading Start 8:15 am Completed 8:40 am

Bbls 170 Percent % Driver Taylor – Tony

Tank Gauge **On Completion** Gauge 16'5" 1/16" Barrels 8269.07 Tractor # 82431

Tank Gauge **Before Start** Gauge 16'1" 2/16" Barrels 8103.85 Trailer # 34

Difference Gauge 3" 5/16" Barrels 165.22 Trailer °F 60

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 9067 Loading Ticket #

---

3 Arrival Time 2:19 pm Unloading Start 2:25 pm Completed 3:00 pm

Bbls 195.20 Percent % Driver Taylor – Brent

Tank Gauge **On Completion** Gauge 16'9" 5/16" Barrels 8447.41 Tractor # 84813

Tank Gauge **Before Start** Gauge 16'5" 1/16" Barrels 8269.07 Trailer # 88735

Difference Gauge 4" 4/16" Barrels 178.34 Trailer °F 60

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 9099 Loading Ticket #

Ending Day Tk Gauge 16'9" 5/16" Bbls 8447.41 Tank # (s) C

LACT Unit Start of Day End of Day

Total of Trucks No: 3 Bbls In 503.54 Bbls Out

TRANSPORT, LLC
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION	LEASE NO.
Source Kilauea	
LEASE OR COMPANY NAME	STATION NO.
Blackhills	
FOR ACCOUNT OF	STATION NAME
	Lisbon LA

LEASE LEGAL DESC.	COUNTY	STATE

NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
		84825	90933

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
		CD	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
	°F		4 21 09	193713

GAUGE	OIL TEMP.	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						
TOTAL BARRELS →							
TRUE GRAVITY	NET BARRELS →						

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF / ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: S Skalberg	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER: [signature]	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

Lisbon

~~HILLSBORO~~ PROCESSING, LLC

~~BOX~~
~~HILLSBORO, TEXAS 76645~~
~~254-580-9400~~

	4

tank truck order direct manifest bill of lading

No. 01663

CONSIGNED TO:	LOADING TIME			LEASE #
ticket # 19313	MO.	DAY	YR.	Sonoco
	4	22	09	
	STARTED 7:30 am			SEAL NUMBERS
	FINISHED 5:57 am			FROM
	SHIP ☐ P.P.D. ☐ COL.			THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)	no Lact				41	160	
☑ 1267							

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE 4/22/09
TRUCK NO. 84825	TRAILER NO. 90933	CARRIER Taylor

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN: INITIAL / C.C.S.

CC NO.

LOADER Daniel W Farrar

RECEIVING/DRIVER

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper conditioner for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER

PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon

HILLSBORO PROCESSING, LLC
HWY 77
HILLSBORO, TEXAS 76645
254/580-9400

	4

tank truck order direct manifest bill of lading

No. 01663

CONSIGNED TO:

ticket # 19373

LOADING TIME	MO.	DAY	YR.
	4	22	09
STARTED	3:30am		
FINISHED	3:57am		
SHIP ☐ P.P.D. ☐ COL.			

LEASE # Sonoco

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)	no Lact				41	160	
☑ 1267							

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE 4/22/09
TRUCK NO. 34625	TRAILER NO. 90933	CARRIER Taylor

SPECIAL INSTRUCTIONS
NO LEAKS

ETHYL MERCAPTAN
INITIAL C.C.S.

CC NO.

LOADER Daniel W Farrar
RECEIVING/DRIVER

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations fo the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER

PER

TARE WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER
PER

NET WT.

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

*** METER MANIFEST TICKET *** #2

TAYLOR GAS LIQUIDS
P. O. BOX 871149
MESQUITE, TX/ 75150

x PETROLEUM CRUDE OIL,3,UN1267, PGIII
_ HYDROCARBON LIQUID
N.O.S.,3,UN3295, PGIII
_ FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL GASOLINE) UN 1993 PG I, RQ
_ PETROLEUM DISTILLATES, N.O.S. LUN 1268, PG I
_ FLAMMABLE LIQUIDS, TOXIC, N.O.S 3 UN 1992 PG I

ESTIMATED BARRELS: 170.00
TICKET# 9067 DATE: 04/21/09
OPERATOR: sunoco
LEASE NAME: KILGORE SUNOCO
LEASE# 000000000 METER# UNKNOWN
COUNTY: KILGORE, TX
LEGAL: x
FEDERAL LEASE ID: x
MASTER RUN TICKET# 000000

OPENING READING: 00297603.90 BBLS
CLOSING READING: 00297773.90 BBLS
OBS GRAVITY: 41.0 OBS TEMP: 060.0(F)
BS&W% 00.5000
METER FACTOR: 1.0028 P/U# 32685
SEAL OFF# SEAL ON#
TRUCK# 82431 TRL# 34
HUB READING:
DRIVER# 412631
DRIVER: MOORE,TONY
DRIVER SIGNATURE:
WITNESS SIGNATURE:
COMMENTS:

SID: LISL

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

Lisbon

~~HILLSBORO~~ PROCESSING, LLC

[redacted]

4

tank truck order direct manifest bill of lading

No. 01664

CONSIGNED TO:

ticket # 9067

LOADING TIME	MO.	DAY	YR.
	4	22	09

STARTED 8:15am

FINISHED 8:40am

SHIP ☐ P.P.D. ☐ COL.

LEASE # Stanoco

SEAL NUMBERS

FROM

THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ UN 1267 PG II	no Lact				41	170	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		04-22-09
TRUCK NO. 82431	TRAILER NO. 34	CARRIER Taylor

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN: INITIAL / C.O.S.

CC NO.

LOADER Daniel Farrar

RECEIVING/DRIVER Tony Moore

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations fo the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~

SHIPPER

PER

TARE WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

NET WT.

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

** DROPPING OFF **
THIS LD ONLY BE SENT AS A REPLY TO
A DROP STOP MESSAGE!

STATION# LISLIS__ TICKET# 9099_____
EST BBLS: 195.20 LEASE# SUNOCO__
DRIVER# BASBRE__ TRUCK# 84813___
OPENING GAUGE: ___(F) __FT: __IN: _Q
OPENING METER: 99999999.9 BBLS
CLOSING METER: 99999999.9 BBLS
DELIVERY TICKET# 32687___
HUB READING: _____

#3

*** METER MANIFEST TICKET *** #3

TAYLOR GAS LIQUIDS_____
P. O. BOX 871149_____
MESQUITE,TX/_____ 75150_____

x PETROLEUM CRUDE OIL,3,UN1267, PGIII
_ HYDROCARBON LIQUID
N.O.S.,3,UN3295, PGIII
_ FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL
GASOLINE) UN 1993 PG I, RQ
_ PETROLEUM DISTILLATES, N.O.S.
LUN 1268, PG I
_ FLAMMABLE LIQUIDS, TOXIC, N.O.S 3
UN 1992 PG I
ESTIMATED BARRELS: 195.20
TICKET# 9099_____ DATE: 04/22/09
OPERATOR: SUNOCO_____
LEASE NAME: KILGORE SUNOCO_____
LEASE# 999999999 METER# UNKNOWN
COUNTY: KILGORE_____,TX
LEGAL: *_____
FEDERAL LEASE ID: _____
MASTER RUN TICKET# _____

OPENING READING: 00297934.00 BBLS
CLOSING READING: 00298099.20 BBLS
OBS GRAVITY: 41.0 OBS TEMP: 060.0(F)
BS&W% 00.5000
METER FACTOR: 1.0028 P/U# 32687___
SEAL OFF# _____ SEAL ON# _____
TRUCK# 84813___ TRL# 88735_____
HUB READING: _____
DRIVER# 339205_____
DRIVER: BASS,BRENT_____
DRIVER SIGNATURE: _____
WITNESS SIGNATURE: _____
COMMENTS: _____
_____
SID: LISL

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

Lisbon

~~HILLSBORO~~ PROCESSING, LLC

~~HILLSBORO, TEXAS 76645~~

~~254-580-9400~~

4

tank truck order direct manifest bill of lading

No. 01665

CONSIGNED TO:

ticket #

9099

LOADING TIME	MO.	DAY	YR.
	11	22	09

LEASE # Sunoco

STARTED 2:25 pm

FINISHED 3:00 pm

SHIP ☐ P.P.D. ☐ COL.

SEAL NUMBERS

FROM

THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	no Lact				40.1	195.20	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		4/22/09
TRUCK NO. 84813	TRAILER NO. 88735	CARRIER Taylor

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN

INITIAL | C.C.S.

CC NO.

LOADER Daniel W Farrar

RECEIVING/DRIVER Brent Bass

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~

SHIPPER

PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER Brent Bass

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon Terminal Daily Truck Log **Date:** 4-23-09

1 Arrival Time 7:00 am Unloading Start 7:03 am Completed 7:35 am

Bbls 173.60 Percent % _____ Driver Taylor-Rodger

Tank Gauge **On Completion** Gauge 17' 1" 5/16" Barrels 8615.25 Tractor # 84549

Tank Gauge **Before Start** Gauge 16' 9" 5/16" Barrels 8447.41 Trailer # 90833

Difference Gauge 4" 5/16" Barrels 167.84 Trailer °F 78

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 9085 Loading Ticket # _____

---

2 Arrival Time 8:30 am Unloading Start 8:33 am Completed 9:00 am

Bbls 178.96 Percent % _____ Driver Plains-Mike

Tank Gauge **On Completion** Gauge 17' 5" 9/16" Barrels 8793.59 Tractor # 4718

Tank Gauge **Before Start** Gauge 17' 1" 5/16" Barrels 8615.25 Trailer # 2680

Difference Gauge 4" 4/16" Barrels 178.34 Trailer °F 65

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 5630217 Loading Ticket # _____

---

3 Arrival Time 9:07 am Unloading Start 9:09 am Completed 9:35 am

Bbls 167.99 Percent % _____ Driver Plain-Kevin

Tank Gauge **On Completion** Gauge 17' 9" 9/16" Barrels 8961.44 Tractor # 4324

Tank Gauge **Before Start** Gauge 17' 5" 9/16" Barrels 8793.59 Trailer # 3021

Difference Gauge 4" Barrels 167.85 Trailer °F 68

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 3710276 Loading Ticket # _____

Ending Day Tk Gauge 19' 1" 6/16" Bbls 9624.96 Tank # (s) _____

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: 9 Bbls In 1177.55 Bbls Out _____

Lisbon Terminal Daily Truck Log **Date:** 4-23-09

4

Arrival Time 12:08pm Unloading Start 12:10pm Completed 12:34pm

Bbls 155.67 Percent % _____ Driver Plains - Kevin

Tank Gauge **On Completion** Gauge 18'1" 9/16 Barrels 9129.28 Tractor # 4324

Tank Gauge **Before Start** Gauge 17'9" 11/16 Barrels 8961.44 Trailer # 3021

Difference Gauge 4" Barrels 167.84 Trailer °F 74

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 3710277 Loading Ticket # _____

5

Arrival Time 2:03pm Unloading Start 2:05pm Completed 2:32pm

Bbls 170.14 Percent % _____ Driver Plains - Mike

Tank Gauge **On Completion** Gauge 18'5" 11/16" Barrels 9302.38 Tractor # 4718

Tank Gauge **Before Start** Gauge 18'1" 9/16" Barrels 9129.28 Trailer # 2680

Difference Gauge 4" 2/16" Barrels 173.1 Trailer °F 78

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 5630219 Loading Ticket # _____

6

Arrival Time 2:57pm Unloading Start 3:00pm Completed 3:27pm

Bbls 160 Percent % _____ Driver Taylor - Jerry

Tank Gauge **On Completion** Gauge 18'9" 8/16" Barrels 9462.36 Tractor # 84605

Tank Gauge **Before Start** Gauge 18'5" 11/16" Barrels 9302.38 Trailer # 88081

Difference Gauge 3" 13/16" Barrels 159.98 Trailer °F 72

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 9181 Loading Ticket # _____

Ending Day Tk Gauge _____ Bbls _____ Tank # (s) _____

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: _____ Bbls In _____ Bbls Out _____

Lisbon Terminal Daily Truck Log Date: 11-23-09

9 Arrival Time 3:36pm Unloading Start 3:40pm Completed 4:10pm

Bbls _____ Percent % _____ Driver Taylor — Warrick

Tank Gauge **On Completion** Gauge 19' 1" 5/16" Barrels 9624.96 Tractor # 8050

Tank Gauge **Before Start** Gauge 18' 9" 8/16 Barrels 9462.36 Trailer # 88572

Difference Gauge 3" 14/16" Barrels 162.6 Trailer °F 72

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 8191 Loading Ticket # _____

Arrival Time _____ Unloading Start _____ Completed _____

Bbls _____ Percent % _____ Driver _____

Tank Gauge **On Completion** Gauge _____ Barrels _____ Tractor # _____

Tank Gauge **Before Start** Gauge _____ Barrels _____ Trailer # _____

Difference Gauge _____ Barrels _____ Trailer °F _____

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # _____ Loading Ticket # _____

Arrival Time _____ Unloading Start _____ Completed _____

Bbls _____ Percent % _____ Driver _____

Tank Gauge **On Completion** Gauge _____ Barrels _____ Tractor # _____

Tank Gauge **Before Start** Gauge _____ Barrels _____ Trailer # _____

Difference Gauge _____ Barrels _____ Trailer °F _____

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # _____ Loading Ticket # _____

Ending Day Tk Gauge _____ Bbls _____ Tank # (s) _____

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: _____ Bbls In _____ Bbls Out _____

SND #54 4/22/09 17:05 CDT

*** meter manifest ticket ***

taylor gas liquids_____
p. o. box 871149_____
mesquite,tx/_____ 75150_____

x petroleum crude oil,3,un1267, pgiii
_ hydrocarbon liquid
n.o.s.,3,un3295, pgiii
_ flammable liquids, n.o.s 3, (natural
gasoline) un 1993 pg i, rq
_ petroleum distillates, n.o.s.
lun 1268, pg i
_ flammable liquids, toxic, n.o.s 3
un 1992 pg i
estimated barrels: 173.60
ticket# 9085_____ date: 04/22/09
operator: sunoco_____
lease name: kilgore sunoco_____
lease# 9999_____ meter# 1_____
county: kilgore_____,tx
legal: x_____
federal lease id: x_____
master run ticket# _____

opening reading: 00298084.70 bbls
closing reading: 00298258.30 bbls
obs gravity: 41.0 obs temp: 078.0(f)
bs&w% 00.5000
meter factor: 1.0028 p/u# 32688___
seal off# _____ seal on# _____
truck# 84549_____ trl# 90833_____
hub reading: 440188____
driver# 962207_____
driver: Rayburn,Rodger
driver signature: _____
witness signature: _____
comments: _____
_____
sid: lie1

emergency contact 1-800-424-9300
taylor propane gas 1-800-722-4127
dot# 236068 icc# mc 241655

Lisbon

~~HILLSBORO~~ PROCESSING, LLC

~~[illegible]~~

4

tank truck order direct manifest bill of lading

No. 01666

CONSIGNED TO:

ticket # 9085

LOADING TIME	MO.	DAY	YR.
	4	23	09

STARTED 7:03am

FINISHED 7:35am

SHIP ☐ P.P.D. ☐ COL.

LEASE # SUNOCO

SEAL NUMBERS

FROM

THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1269	no Lact				41.0	173.6	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		4-23-09
TRUCK NO. 84549	TRAILER NO. 91833	CARRIER Taylor

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN

INITIAL

C.C.S.

CC NO.

LOADER Daniel W Farrar

RECEIVING/DRIVER Roger Rayburn

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations fo the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~

SHIPPER

PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER Roger Rayburn

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

#2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 100 LEASE GAUGED DRIVER COPY

TICKET # 5630217 TICKET DATE 04/23/09 TANK # 016159 TANK SIZE 207.93
LEASE # 151001 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 00 FR 0/4 TEMP 066.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 01 INCHES 00 FR 0/4 TEMP 065.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.40 OBS GRAVITY 36.5 OBS TEMP 065.0
SEAL OFF 1982808 SEAL ON 3082798 EST NET BBLS 00178.96

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:22 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/23/09 CLOSE DRIVER
CLOSING TIME 07:52 A OPERATOR WITNESS
REMARKS

Lisbon

~~HILLSBORO~~ PROCESSING, LLC

~~HILLSBORO, TEXAS~~

4

tank truck order direct manifest bill of lading

No. 01667

CONSIGNED TO:

ticket #

5630217

LOADING TIME	MO.	DAY	YR.
	11	23	09

STARTED 8:33 am

FINISHED 9:00 am

SHIP ☐ P.P.D. ☐ COL.

LEASE # 151801

SEAL NUMBERS

FROM

THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 12667	no Lact		207.93		36.5	178.96	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
TRUCK NO. 4718	TRAILER NO. 2680	CARRIER PLAINS

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN — INITIAL — C.C.S.

CC NO.

LOADER Daniel W Farrar

RECEIVING/DRIVER Michael Lewis

GROSS WT.

TARE WT.

NET WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations fo the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~

SHIPPER

PER

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

#

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 170 LEASE GAUGED DRIVER COPY

TICKET # 3710276 TICKET DATE 04/23/09 TANK # 034041 TANK SIZE 210.00
LEASE # 151801 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 06 FR 0/4 TEMP 070.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 02 INCHES 04 FR 0/4 TEMP 070.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.90 OBS GRAVITY 36.4 OBS TEMP 068.0
SEAL OFF 3082757 SEAL ON 3082778 EST NET BBLS 00167.99

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781139 TRAILER 3021 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 08:04 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/23/09 CLOSE DRIVER Carl Dean
CLOSING TIME 08:26 A OPERATOR WITNESS
REMARKS

Lisbon

~~HILLSBORO~~ PROCESSING, LLC

[redacted]

	4

tank truck order direct manifest
bill of lading

No. 01668

CONSIGNED TO:

ticket #
3710276

LOADING TIME	MO.	DAY	YR.
	4	23	09
STARTED	9:09 am		
FINISHED	9:35 am		
SHIP ☐ P.P.D. ☐ COL.			

LEASE # 151801

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)						167.99	
	no Lact		20		36.4	[redacted]	
☑ 1267							

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		4-23-09
TRUCK NO. 4724	TRAILER NO. 3021	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN
INITIAL C.C.S.

CC NO.

LOADER Daniel Garrar

RECEIVING/DRIVER Carl K. Davis

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations fo the Department of Transportation."

~~HILLSBORO PROCESSING LLC~~
SHIPPER

PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER Carl K Davis

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

#4

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 157 LEASE GAUGED DRIVER COPY

TICKET # 3710277 TICKET DATE 04/23/09 TANK # 176846 TANK SIZE 402.74
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 19 INCHES 06 FR 0/4 TEMP 076.0 BS&W FEET 00 INCHES 07 FR 0/4
BOT FEET 11 INCHES 08 FR 0/4 TEMP 076.0 BS&W FEET 00 INCHES 07 FR 0/4

BS&W% 00.20 OBS GRAVITY 29.6 OBS TEMP 074.0
SEAL OFF SEAL ON EST NET BBLS 00155.67

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781139 TRAILER 3021 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 10:37 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/23/09 CLOSE DRIVER Carl K. Davis
CLOSING TIME 10:59 A OPERATOR WITNESS
REMARKS

Lisbon

[redacted] PROCESSING, LLC

[redacted]

4

tank truck order direct manifest
bill of lading

No. 01669

CONSIGNED TO:

ticket #

3710277

LOADING TIME	MO.	DAY	YR.
	4	23	09

STARTED 12:10 pm

FINISHED 12:34 pm

SHIP ☐ P.P.D. ☐ COL.

LEASE # 120406

SEAL NUMBERS

FROM

THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	no Lact		402.74		29.6	155.67	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon [redacted]

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		4-23-09
TRUCK NO. 4324	TRAILER NO. 3021	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN

INITIAL

C.C.S.

CC NO.

LOADER Daniel W Farrar

RECEIVING/DRIVER Carl K. Davis

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

[redacted] PROCESSING, LLC

SHIPPER

PER

TARE WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF

CARRIER

PER Carl K. Davis

NET WT.

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

#5

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 172 LEASE GAUGED DRIVER COPY

TICKET # 5630219 TICKET DATE 04/23/09 TANK # 176846 TANK SIZE 402.74
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 11 INCHES 06 FR 0/4 TEMP 079.0 BS&W FEET 00 INCHES 09 FR 0/4
BOT FEET 03 INCHES 01 FR 0/4 TEMP 078.0 BS&W FEET 00 INCHES 09 FR 0/4

BS&W% 00.30 OBS GRAVITY 30.5 OBS TEMP 078.0
SEAL OFF SEAL ON EST NET BBLS 00170.14

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 12:49 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/23/09 CLOSE DRIVER
CLOSING TIME 01:15 P OPERATOR WITNESS
REMARKS

Lisbon
~~HILLSBORO~~ PROCESSING, LLC

4

tank truck order direct manifest bill of lading

No. 01670

CONSIGNED TO:

Ticket #
5630219

LOADING TIME	MO.	DAY	YR.
	4	23	09

STARTED 2:05pm
FINISHED 2:32pm
SHIP ☐ P.P.D. ☐ COL.

LEASE # 120406
SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)	no Lact		402174		30.5	170.14	
☑ 1267							

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		4-23-09
TRUCK NO. 4718	TRAILER NO. 2680	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN
INITIAL C.C.S.

CC NO.

LOADER Daniel W Farrar
RECEIVING/DRIVER Michael Lewis

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER

PER

GROSS WT.

TARE WT.

NET WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

*** METER MANIFEST TICKET ***

TAYLOR GAS LIQUIDS_____
P. O. BOX 871149_____
MESQUITE,TX/_____ 75150_____

x PETROLEUM CRUDE OIL,3,UN1267, PGIII
_ HYDROCARBON LIQUID
N.O.S.,3,UN3295, PGIII
_ FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL GASOLINE) UN 1993 PG I, RQ
_ PETROLEUM DISTILLATES, N.O.S. LUN 1268, PG I
_ FLAMMABLE LIQUIDS, TOXIC, N.O.S UN 1992 PG I

ESTIMATED BARRELS: 160.00
TICKET# 9263_____ DATE: 04/23/09
OPERATOR: SUNOCO_____
LEASE NAME: KILGORE SUNOCO_____
LEASE# 999999___ METER# UNKNOWN
COUNTY: KILGORE_____,TX
LEGAL: _____
FEDERAL LEASE ID: _____
MASTER RUN TICKET# 193042

OPENING READING: 00000000.00 BBLS
CLOSING READING: 00000000.00 BBLS
OBS GRAVITY: 41.0 OBS TEMP: 72_.0(F)
BS&W% 00.0050
METER FACTOR: 0.0000 P/U# 00000000
SEAL OFF# 000000000 SEAL ON# 000000000
TRUCK# 84605___ TRL# 88081_____
HUB READING: _____
DRIVER# HICKS,JERRY_____
DRIVER: jh_____
DRIVER SIGNATURE: _____
WITNESS SIGNATURE: _____
COMMENTS: _____
_____
SID: LISL

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

Lisbon

~~HILLSBORO~~ PROCESSING, LLC

~~HWY 77~~

~~HILLSBORO, TEXAS 76645~~

~~254-580-9400~~

	4

tank truck order direct manifest bill of lading

No. 01671

CONSIGNED TO: ticket # 9263

LOADING TIME	MO.	DAY	YR.
	4	23	09
STARTED 3:00pm			
FINISHED 3:12pm			
SHIP ☐ P.P.D. ☐ COL.			

LEASE # SUNOCO

SEAL NUMBERS

FROM

THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	no Lact				41	160	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		4-23-09
TRUCK NO.	TRAILER NO.	CARRIER
84605	88081	Taylor

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN: INITIAL / C.C.S.

CC NO.

LOADER Daniel W Farrar

RECEIVING/DRIVER

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations for the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~

SHIPPER

PER

TARE WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

NET WT.

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

*** METER MANIFEST TICKET *** #9

TAYLOR GAS LIQUIDS_____
P. O. BOX 871149_____
MESQUITE,TX/_____ 75150_____

x PETROLEUM CRUDE OIL,3,UN1267, PGIII
_ HYDROCARBON LIQUID
N.O.S.,3,UN3295, PGIII
_ FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL GASOLINE) UN 1993 PG I, RQ
_ PETROLEUM DISTILLATES, N.O.S. LUN 1268, PG I
_ FLAMMABLE LIQUIDS, TOXIC, N.O.S 3 UN 1992 PG I

ESTIMATED BARRELS: 160.00
TICKET# 9181_____ DATE: 04/23/09
OPERATOR: SUNOCO_____
LEASE NAME: KILGORE SUNOCO_____
LEASE# 999999___ METER# UNKNOWN
COUNTY: KILGORE_____,TX
LEGAL: x_____
FEDERAL LEASE ID: _____
MASTER RUN TICKET# _____

OPENING READING: 00298272.80 BBLS
CLOSING READING: 00292432.80 BBLS
OBS GRAVITY: 41.0 OBS TEMP: 072.0(F)
BS&W% 00.0580
METER FACTOR: _._____ P/U# 32689___
SEAL OFF# _____ SEAL ON# _____
TRUCK# 80520___ TRL# 88572_____
HUB READING: 135832____
DRIVER# 021090_____
DRIVER: Hebert Warrick_____
DRIVER SIGNATURE: _____
WITNESS SIGNATURE: _____
COMMENTS: _____
_____
SID: LISL

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

Lisbon
~~HILLSBORO~~ PROCESSING, LLC

4

tank truck order direct manifest bill of lading

No. 01672

CONSIGNED TO:

ticket # 9181

LOADING TIME	MO.	DAY	YR.
	4	23	09

STARTED 3:40pm
FINISHED 4:10pm
SHIP ☐ P.P.D. ☐ COL.

LEASE # Black Hill Sonoco

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)	no Lact				41	160	
☑ 1267							

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
TRUCK NO. 80520	TRAILER NO. 88572	CARRIER Taylor

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN
INITIAL C.C.S.

CC NO.

LOADER Daniel W Farrar

RECEIVING/DRIVER

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER

PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon Terminal Daily Truck Log Date: 4-24-09

1

Arrival Time 7:05am Unloading Start 7:07am Completed 7:35am

Bbls 209.83 Percent % Driver Plaine - Donny

Tank Gauge **On Completion** Gauge 19'6" 5/16" Barrels 9832.14 Tractor # 4152

Tank Gauge **Before Start** Gauge 19'1" 6/16" Barrels 9624.96 Trailer # 1185

Difference Gauge 4" 13/16" Barrels 207.18 Trailer °F 72

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 0760342 Loading Ticket #

2

Arrival Time 7:43am Unloading Start 7:47am Completed 8:19am

Bbls 160 Percent % Driver Taylor - Rodger

Tank Gauge **On Completion** Gauge 19'10" 3/16 Barrels 9994.75 Tractor # 84549

Tank Gauge **Before Start** Gauge 19'6" 5/16" Barrels 9832.14 Trailer # 90833

Difference Gauge 3" 14/16" Barrels 162.61 Trailer °F 78

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 9260 Loading Ticket #

3

Arrival Time 10:18am Unloading Start 10:22am Completed 10:55am

Bbls 160 Percent % Driver Taylor - Ron

Tank Gauge **On Completion** Gauge 20'2" Barrels 10154.72 Tractor # 84599

Tank Gauge **Before Start** Gauge 19'10" 3/16" Barrels 9994.75 Trailer # 90753

Difference Gauge 4" 3/16" Barrels 159.97 Trailer °F 75

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 9388 Loading Ticket #

Ending Day Tk Gauge 20'2" Bbls 10154.72 Tank # (s)

LACT Unit Start of Day End of Day

Total of Trucks No: 3 Bbls In 529.83 Bbls Out

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 212 LEASE GAUGED DRIVER COPY

TICKET # 0760342 TICKET DATE 04/23/09 TANK # 170025 TANK SIZE 402.63
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 19 INCHES 07 FR 0/4 TEMP 074.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 09 INCHES 00 FR 0/4 TEMP 074.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.50 OBS GRAVITY 29.0 OBS TEMP 072.0
SEAL OFF SEAL ON EST NET BBLS 00209.83

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781101 TRAILER 1185 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 05:50 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/24/09 CLOSE DRIVER
CLOSING TIME 06:11 A OPERATOR WITNESS
REMARKS

Lisbon
~~HILLSBORO~~ PROCESSING, LLC
~~[illegible]~~
~~[illegible]~~
~~[illegible]~~

	4

tank truck order direct manifest
bill of lading

No. 01673

CONSIGNED TO:	LOADING TIME				LEASE # 120406
		MO.	DAY	YR.	
ticket # 0760342		4	24	09	Pixley # 1
	STARTED 7:07am				SEAL NUMBERS
	FINISHED 7:35am				FROM
	SHIP ☐ P.P.D. ☐ COL.				THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)			402.63		29	209.83	
☑ 1267	no Lact						

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof, if carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE 4-24-09
TRUCK NO. 4152	TRAILER NO. 1185	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN

INITIAL	C.C.S.

CC NO.

LOADER Daniel W Farrar

RECEIVING/DRIVER Donnie Herrington

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER

PER

GROSS WT.

TARE WT.

NET WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER Donnie Herrington

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

SND #74 4/23/09 18:22 CDT

#2

*** meter manifest ticket ***

taylor/gas liquids_____
p. o. box 871149_____
mesquite,tx/_____ 75150_____

x petroleum crude oil,3,un1267, pgiii
_ hydrocarbon liquid
n.o.s.,3,un3295, pgiii
_ flammable liquids, n.o.s 3, (natural
gasoline) un 1993 pg i, rq
_ petroleum distillates, n.o.s.
lun 1268, pg i
_ flammable liquids, toxic, n.o.s 3
un 1992 pg i
estimated barrels: 160.00
ticket# 9260_____ date: 04/23/09
operator: sunoco_____
lease name: kilgore sunoco_____
lease# 999999___ meter# 1_____
county: kilgore_____,tx
legal: x_____
federal lease id: x_____
master run ticket# _____

opening reading: 00298578.50 bbls
closing reading: 00298738.60 bbls
obs gravity: 46.0 obs temp: 078.C(f)
bs&w% 00.5000
meter factor: 1.0028 p/u# 32691___
seal off# _____ seal on# _____
truck# 84549___ trl# 90833_____
hub reading: 440584___
driver# rayburn,rodger
driver: _____
driver signature: _____
witness signature: _____
comments: _____
_____
sid: lisl

emergency contact 1-800-424-9300
taylor propane gas 1-800-722-4127
dot# 236068 icc# mc 241655

Lisbon
~~HILLSBORO~~ PROCESSING, LLC
~~[illegible]~~
~~HILLSBORO, TEXAS 76645~~
~~[illegible]~~

	4

tank truck order direct manifest bill of lading

No. 01674

CONSIGNED TO:

ticket # 9260

LOADING TIME	MO.	DAY	YR.
	4	23	09

STARTED 7:47am
FINISHED 8:19am
SHIP ☐ P.P.D. ☐ COL.

LEASE # Sunoco

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)	no Lact				48	160	
☒ 1267							

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
TRUCK NO. 84549	TRAILER NO. 90833	CARRIER Taylor

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN

INITIAL	C.O.S.

CC NO.

LOADER Daniel W Farrar

RECEIVING DRIVER Rodger Rayburn

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER

PER

GROSS WT.

TARE WT.

NET WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER Rodger Rayburn

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

*** METER MANIFEST TICKET *** #3

TAYLOR GAS LIQUIDS
P. O. BOX 871149
MESQUITE,TX/ 75150

X PETROLEUM CRUDE OIL,3,UN1267, PGIII
_ HYDROCARBON LIQUID
N.O.S.,3,UN3295, PGIII
_ FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL GASOLINE) UN 1993 PG I, RQ
_ PETROLEUM DISTILLATES, N.O.S. LUN 1268, PG I
_ FLAMMABLE LIQUIDS, TOXIC, N.O.S 3 UN 1992 PG I

ESTIMATED BARRELS: 160.00
TICKET# 9388 DATE: 04/24/09
OPERATOR: SUNOCO
LEASE NAME: KILGORE SUNOCO
LEASE# 999999 METER# 1
COUNTY: KILGORE TX
LEGAL: 9
FEDERAL LEASE ID: 9
MASTER RUN TICKET#

OPENING READING: 00298753.10 BBLS
CLOSING READING: 00298913.10 BBLS
OBS GRAVITY: 45.4 OBS TEMP: 075.0(F)
BS&W% 00.5000
METER FACTOR: P/U#
SEAL OFF# SEAL ON#
TRUCK# 84599 TRL# 90753
HUB READING:
DRIVER# LEWIS,RONALD
DRIVER:
DRIVER SIGNATURE:
WITNESS SIGNATURE:
COMMENTS:

SID: LISL

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

Lisbon

~~HILLSBORO~~ PROCESSING, LLC

4

tank truck order direct manifest bill of lading

No. 01675

CONSIGNED TO:

ticket # 9833

LOADING TIME	MO.	DAY	YR.
	4	24	09
STARTED 10:22am			
FINISHED 10:35am			
SHIP ☐ P.P.D. ☐ COL.			

LEASE # Sunoco

SEAL NUMBERS

FROM

THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)					45.4	160	
☑ ~~#2~~ 1267	no Lact						

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof, if carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		4/24/09
TRUCK NO. 84519	TRAILER NO. 90353	CARRIER Taylor

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN: INITIAL ✓ O.C.S. ✓

CC NO.

LOADER Daniel W Farrar

RECEIVING/DRIVER [signature]

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~

SHIPPER

PER

TARE WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER Ron Lewis

NET WT.

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon Terminal Daily Truck Log **Date:** 4-25-09

Arrival Time 6:57 am Unloading Start 6:59 am Completed 7:45 am

Bbls 204.[illegible] Percent % _____ Driver Plains - Ra[illegible]

Tank Gauge **On Completion** Gauge 20'6" 3/16 Barrels 10361.91 Tractor # 4144

1 Tank Gauge **Before Start** Gauge 20'2" Barrels 10154.72 Trailer # 1238

Difference Gauge 4 15/16 Barrels 207.19 Trailer °F 72°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 0430317 Loading Ticket # _____

Arrival Time 8:53 am Unloading Start 8:55 am Completed 9:30 am

Bbls 176.56 Percent % _____ Driver Plains - M Lewis

2 Tank Gauge **On Completion** Gauge 20'11" 3/16 Barrels 10540.25 Tractor # 4718

Tank Gauge **Before Start** Gauge 20'6" 15/16 Barrels 10361.91 Trailer # 2680 A

Difference Gauge 4 3/4 Barrels 178.34 Trailer °F 75°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 5630224 Loading Ticket # _____

Arrival Time 9:50 am Unloading Start 9:55 am Completed 10:25 am

Bbls 183.64 Percent % _____ Driver Plains - Ra[illegible]

3 Tank Gauge **On Completion** Gauge 21'3" 5/8 Barrels 10726.46 Tractor # 4144

Tank Gauge **Before Start** Gauge 20'11" 3/16 Barrels 10540.25 Trailer # 1238

Difference Gauge 4 5/16" Barrels 186.21 Trailer °F 74°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 0430318 Loading Ticket # _____

Ending Day Tk Gauge _____ Bbls _____ Tank # (s) _____

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: _____ Bbls In _____ Bbls Out _____

Lisbon Terminal Daily Truck Log Date: 4-25-09

Arrival Time 3:23 pm Unloading Start 3:25 pm Completed 4:00 pm

Bbls 155.10 Percent % _____ Driver Taylor - Cane

Tank Gauge **On Completion** Gauge 21' 7" 5/16" Barrels 10881.18 Tractor # 84833

Tank Gauge **Before Start** Gauge 21' 3" 5/8 Barrels 10726.46 Trailer # 90790

4

Difference Gauge 4 5/16 Barrels 154.72 Trailer °F 68°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 9378 Loading Ticket # _____

Arrival Time _____ Unloading Start _____ Completed _____

Bbls _____ Percent % _____ Driver _____

Tank Gauge **On Completion** Gauge _____ Barrels _____ Tractor # _____

Tank Gauge **Before Start** Gauge _____ Barrels _____ Trailer # _____

Difference Gauge _____ Barrels _____ Trailer °F _____

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # _____ Loading Ticket # _____

Arrival Time _____ Unloading Start _____ Completed _____

Bbls _____ Percent % _____ Driver _____

Tank Gauge **On Completion** Gauge _____ Barrels _____ Tractor # _____

Tank Gauge **Before Start** Gauge _____ Barrels _____ Trailer # _____

Difference Gauge _____ Barrels _____ Trailer °F _____

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # _____ Loading Ticket # _____

Ending Day Tk Gauge 21' 7" 5/16" Bbls 10881.18 Tank # (s) _____

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: 4 Bbls In 720.21 Bbls Out _____

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 207 LEASE GAUGED DRIVER COPY

TICKET # 0430317 TICKET DATE 04/24/09 TANK # 176846 TANK SIZE 402.74
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 13 INCHES 08 FR 0/4 TEMP 074.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 03 INCHES 04 FR 0/4 TEMP 074.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.50 OBS GRAVITY 29.7 OBS TEMP 072.0
SEAL OFF SEAL ON EST NET BBLS 00204.91

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 783207 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 05:51 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/25/09 CLOSE DRIVER
CLOSING TIME 06:11 A OPERATOR WITNESS
REMARKS

Lisbon

~~HILLSBORO~~ PROCESSING, LLC

~~HILLSBORO, TEXAS 76645~~

~~254-580-9400~~

4

tank truck order direct manifest bill of lading

No. 01676

CONSIGNED TO:

ticket # 0430317

LOADING TIME	MO.	DAY	YR.
	4	25	09

STARTED 6:57 am

FINISHED 7:45 am

SHIP ☐ P.P.D. ☐ COL.

LEASE # Pixley #1

SEAL NUMBERS

FROM

THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ Crude Oil 1267	NO Lact				27.7	204.91	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE 4-25-09
TRUCK NO. 4144	TRAILER NO. 1238	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN

INITIAL C.C.S.

CC NO.

LOADER

RECEIVING/DRIVER Ray DuBois

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations for the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~

SHIPPER

PER

TARE WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER Ray DuBois

NET WT.

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

#2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 178 LEASE GAUGED DRIVER COPY

TICKET # 5630224 TICKET DATE 04/25/09 TANK # 034042 TANK SIZE 209.28
LEASE # 151801 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 06 FR 0/4 TEMP 077.0 BS&W FEET 00 INCHES 11 FR 0/4
BOT FEET 01 INCHES 08 FR 0/4 TEMP 075.0 BS&W FEET 00 INCHES 11 FR 0/4

BS&W% 00.30 OBS GRAVITY 36.6 OBS TEMP 075.0
SEAL OFF 1940060 SEAL ON 3084414 EST NET BBLS 00176.56

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:39 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/25/09 CLOSE DRIVER
CLOSING TIME 08:09 A OPERATOR WITNESS
REMARKS

Lisbon

~~HILLSBORO~~ PROCESSING, LLC

~~[illegible]~~

~~HILLSBORO, TEXAS [illegible]~~

~~[illegible]~~

	4

tank truck order direct manifest
bill of lading

No. 01677

CONSIGNED TO:

ticket #
5630224

LOADING TIME	MO.	DAY	YR.
	4	25	09
STARTED	8:55 am		
FINISHED	9:30 am		
SHIP	☐ P.P.D.	☐ COL.	

LEASE # 151801

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)	no Lact				36.6	17656	
☑ 1267							

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
TRUCK NO. 4718	TRAILER NO. 2680	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN
INITIAL
C.C.S.

CC NO.

LOADER [signature]

RECEIVING DRIVER MICHAEL LEWIS

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER

PER

TARE WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER [signature]

NET WT.

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

#3

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil. 3. UN 1267. P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 185 LEASE GAUGED DRIVER COPY

TICKET # 0430318 TICKET DATE 04/25/09 TANK # 178025 TANK SIZE 402.63
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 10 INCHES 07 FR 1/4 TEMP 076.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 01 INCHES 04 FR 0/4 TEMP 076.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.50 OBS GRAVITY 29.1 OBS TEMP 074.0
SEAL OFF SEAL ON EST NET BBLS 00183.64

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 783207 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 08:44 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/25/09 CLOSE DRIVER
CLOSING TIME 09:03 A OPERATOR WITNESS Ray DuBose
REMARKS

Lisbon
~~HILLSBORO~~ PROCESSING, LLC

4

tank truck order direct manifest
bill of lading

No. 01678

CONSIGNED TO:

ticket #
0430318

LOADING TIME	MO.	DAY	YR.
	4	25	09
STARTED 9:55 am			
FINISHED 10:25 am			
SHIP ☐ P.P.D. ☐ COL.			

LEASE # Pixley #1

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	no Lact				29.1	183.64	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbo ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE 4-25-09
TRUCK NO. 4144	TRAILER NO. 1238	CARRIER

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN
INITIAL C.C.S.

CC NO.

LOADER [signature] RECEIVING/DRIVER [signature]

GROSS WT.

The carrier certifies that the cargo ~~tank supplied for this~~ shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER

PER

TARE WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER PER [signature]

NET WT.

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

** DROPPING OFF **
THIS SHOULD ONLY BE SENT AS A REPLY TO
A DROP STOP MESSAGE!

STATION# 8717____ TICKET# 9378_____
EST BBLS: 155.10 LEASE# 999999__
DRIVER# RICCA___ TRUCK# 84833___
OPENING GAUGE: ___(F) __FT: __IN: _Q
OPENING METER: 0000000_.0 BBLS
CLOSING METER: 00000000.0 BBLS
DELIVERY TICKET# 9378____
HUB READING: _____

*** METER MANIFEST TICKET ***

Taylor Propane_____
Sunoco Oil _____
Kilgore Tx_____ _____

x PETROLEUM CRUDE OIL,3,UN1267, PGIII
_ HYDROCARBON LIQUID
N.O.S.,3,UN3295, PGIII
_ FLAMMABLE LIQUIDS, N.O.S 3, (NATURAL
GASOLINE) UN 1993 PG I, RQ
_ PETROLEUM DISTILLATES, N.O.S.
LUN 1268, PG I
_ FLAMMABLE LIQUIDS, TOXIC, N.O.S 3
UN 1992 PG I
ESTIMATED BARRELS: 155.10
TICKET# 9378_____ DATE: 04/25/09
OPERATOR: Sunoco_____
LEASE NAME: Kilgore Sunoco_____
LEASE# 99999999_ METER# 01____
COUNTY: Kilgore _____,Tx
LEGAL: _____
FEDERAL LEASE ID: _____
MASTER RUN TICKET# 000000

OPENING READING: 00299068.00 BBLS
CLOSING READING: 00299223.01 BBLS
OBS GRAVITY: 45.4 OBS TEMP: 68_._(F)
BS&W% 00.5000
METER FACTOR: _._____ P/U# 32694___
SEAL OFF# _____ SEAL ON# _____
TRUCK# 84833___ TRL# 90790_____
HUB READING: _____
DRIVER# 886546_____
DRIVER: Carl Richard_____
DRIVER SIGNATURE: _____
WITNESS SIGNATURE: _____
COMMENTS: 155.10 BBls_____
_____
STD: List

EMERGENCY CONTACT 1-800-424-9300
TAYLOR PROPANE GAS 1-800-722-4127
DOT# 236068 ICC# MC 241655

Lisbon
~~HILLSBORO~~ PROCESSING, LLC
~~[illegible]~~
~~HILLSBORO, TEXAS 76645~~
~~254-580-9400~~

	4

tank truck order direct manifest bill of lading

No. 01679

CONSIGNED TO:	LOADING TIME	MO.	DAY	YR.	LEASE #
ticket # 9378		4	25	09	Sunoco Kilgore, TX
	STARTED 3:23 pm				SEAL NUMBERS
	FINISHED 4:00 pm				FROM
	SHIP ☐ P.P.D. ☐ COL.				THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)	no Lact				45	155.10	
☑ _____							

TRAILER	DATE	DATE
90790		4-25-09
TRUCK NO.	TRAILER NO.	CARRIER
84833	90790	Taylor

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN

INITIAL | C.C.S.

CC NO.

LOADER Rex Darley

RECEIVING/DRIVER Carl Richard

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~

SHIPPER

PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF

CARRIER

PER Carl Richard

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon Terminal Daily Truck Log **Date:** 4-26-09

Arrival Time 9:21 am Unloading Start 9:25 am Completed 9:52 am

Bbls 155 Percent % Driver Taylor - Jeremy

Tank Gauge **On Completion** Gauge 21' 10" 15/16 Barrels 11033.3 Tractor # 84793

Tank Gauge **Before Start** Gauge 21' 7" 5/16 Barrels 10881.18 Trailer # 88992

Difference Gauge 3' 5/8" Barrels 152.12 Trailer °F 58°F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 193195 Loading Ticket #

Arrival Time Unloading Start Completed

Bbls Percent % Driver

Tank Gauge **On Completion** Gauge Barrels Tractor #

Tank Gauge **Before Start** Gauge Barrels Trailer #

Difference Gauge Barrels Trailer °F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # Loading Ticket #

Arrival Time Unloading Start Completed

Bbls Percent % Driver

Tank Gauge **On Completion** Gauge Barrels Tractor #

Tank Gauge **Before Start** Gauge Barrels Trailer #

Difference Gauge Barrels Trailer °F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # Loading Ticket #

Ending Day Tk Gauge 21' 10" 15/16 Bbls 11033.3 Tank # (s)

LACT Unit Start of Day End of Day

Total of Trucks No: 1 Bbls In 155 Bbls Out

TPG TRANSPORT, LLC
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

#1

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Sunoco	LEASE NO.
LEASE OR COMPANY NAME: Blackhills	STATION NO.
FOR ACCOUNT OF	STATION NAME: Lisbon, La
LEASE LEGAL DESC.: Kilgore	COUNTY / STATE: Tx
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
	885903	84793	88992

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
		Crude	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
45.4	58 °F	0.500	4 24 05	193195

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						
TOTAL BARRELS →					155		
TRUE GRAVITY	NET BARRELS →						

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: Jeremy Bethea	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER: Jeremy Bethea	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499 BANKERS PRODUCTS 1-800-798-3536

Lisbon

~~HILLSBORO~~ PROCESSING, LLC

4

tank truck order direct manifest bill of lading

No. 01680

CONSIGNED TO:

ticket # 193195

LOADING TIME	MO.	DAY	YR.
	4	26	09

STARTED 9:25 am

FINISHED 9:52 am

SHIP ☐ P.P.D. ☐ COL.

LEASE # Sunoco Blackhills

SEAL NUMBERS

FROM

THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1207	no Lact				45.4	155	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		4-26-09
TRUCK NO. 84793	TRAILER NO. 88992	CARRIER Taylor

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN

INITIAL | O.C.S.

CC NO.

LOADER [signature]

RECEIVING/DRIVER Jeremy Bethea

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations fo the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~

SHIPPER

PER

GROSS WT.

TARE WT.

NET WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER Jeremy Bethea

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon Terminal Daily Truck Log

Date: 4-27-09

1

Arrival Time 6:00 am Unloading Start 6:05 am Completed 6:35 am

Bbls 163 Percent % _____ Driver Taylor - James S.

Tank Gauge **On Completion** Gauge 22'2" 15/16 Barrels 11201.14 Tractor # 84825

Tank Gauge **Before Start** Gauge 21'10" 15/16" Barrels 11033.3 Trailer # 909.33

Difference Gauge 4" Barrels 167.84 Trailer °F 78°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 193719 Loading Ticket # _____

2

Arrival Time 8:04 am Unloading Start 8:06 am Completed 8:35 am

Bbls 166.50 Percent % _____ Driver Plains - James H.

Tank Gauge **On Completion** Gauge 22'6" 3/4 Barrels 11361.12 Tractor # 4092

Tank Gauge **Before Start** Gauge 22'2" 15/16 Barrels 11201.14 Trailer # 1172

Difference Gauge 4 3/16" Barrels 159.98 Trailer °F 73°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 8840087 Loading Ticket # _____

3

Arrival Time 1:09 pm Unloading Start 1:11 pm Completed 1:35 pm

Bbls 156.21 Percent % _____ Driver Plains - James H.

Tank Gauge **On Completion** Gauge 22'10" 5/8 Barrels 11523.73 Tractor # 4092

Tank Gauge **Before Start** Gauge 22'6" 3/4" Barrels 11361.12 Trailer # 1172

Difference Gauge 4 5/16" Barrels 162.61 Trailer °F 86°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 8840089 Loading Ticket # _____

Ending Day Tk Gauge _____ Bbls _____ Tank # (s) _____

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: _____ Bbls In _____ Bbls Out _____

Lisbon Terminal Daily Truck Log Date: 4-27-09

Arrival Time 5:07pm Unloading Start 5:09pm Completed

Bbls 160 Percent % Driver Taylor - Ron

Tank Gauge **On Completion** Gauge 23'2" 5/8 Barrels 1691.57 Tractor # 84599

4 Tank Gauge **Before Start** Gauge 22'10" 5/8" Barrels 1523.73 Trailer # 90753

Difference Gauge 4 1/4" Barrels 167.84 Trailer °F 70°F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 205437 Loading Ticket #

Arrival Time Unloading Start Completed

Bbls Percent % Driver

Tank Gauge **On Completion** Gauge Barrels Tractor #

Tank Gauge **Before Start** Gauge Barrels Trailer #

Difference Gauge Barrels Trailer °F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # Loading Ticket #

Arrival Time Unloading Start Completed

Bbls Percent % Driver

Tank Gauge **On Completion** Gauge Barrels Tractor #

Tank Gauge **Before Start** Gauge Barrels Trailer #

Difference Gauge Barrels Trailer °F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # Loading Ticket #

Ending Day Tk Gauge 23'2" 5/8 Bbls 1691.57 Tank # (s)

LACT Unit Start of Day End of Day

Total of Trucks No: 4 Bbls In 645.71 Bbls Out

TPG TRANSPORT, LLC
P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

#1

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION: Sonoco Kilgore TX	LEASE NO.
LEASE OR COMPANY NAME: Blackhills	STATION NO.
FOR ACCOUNT OF	STATION NAME: Lisbon LA
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.
		84825	90933

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.
		CO	

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
45.4	78 °F	0900	4 26 09	193719

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT.	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						
TOTAL BARRELS →							
TRUE GRAVITY	NET BARRELS →						

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF / ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER: J Skalberg	TIME M	
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF	
OFF	GAUGER	TIME M	DATE
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON	

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

Lisbon

~~HILLSBORO~~ PROCESSING, LLC

[redacted]

	4

tank truck order direct manifest
bill of lading

No. 01681

CONSIGNED TO:

ticket # 193719

LOADING TIME	MO.	DAY	YR.
	4	27	09
STARTED	6:00		
FINISHED	6:35		
SHIP ☐ P.P.D. ☐ COL.			

LEASE # Blackhills

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	no act				45.4	163	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof, if carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE 4/27/09
TRUCK NO. 891825	TRAILER NO. 90933	CARRIER Taylor

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN
INITIAL
C.C.S.

CC NO.

LOADER

RECEIVING/DRIVER

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER

PER

GROSS WT.

TARE WT.

NET WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

#2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 169 LEASE GAUGED DRIVER COPY

TICKET # 8840087 TICKET DATE 04/27/09 TANK # 016160 TANK SIZE 210.00
LEASE # 151798 LEASE NAME Ho Nac Su #!
OPERATOR Prize
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 13 INCHES 11 FR 0/4 TEMP 076.0 BS&W FEET 00 INCHES 04 FR 0/4
BOT FEET 01 INCHES 10 FR 0/4 TEMP 073.0 BS&W FEET 00 INCHES 04 FR 0/4

BS&W% 00.80 OBS GRAVITY 36.6 OBS TEMP 073.0
SEAL OFF 1940247 SEAL ON 3084257 EST NET BBLS 00166.50

DESTINATION L6031 Lisbon
SPLIT N DRIVER 106876 TRAILER 1172 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:18 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/27/09 CLOSE DRIVER
CLOSING TIME 07:33 A OPERATOR WITNESS
REMARKS

Lisbon

[redacted] PROCESSING, LLC

[redacted]

4

tank truck order direct manifest bill of lading

No. 01682

CONSIGNED TO:

ticket # 8840087

LOADING TIME	MO.	DAY	YR.
	4	27	09

LEASE # Ho Nac 50 #4

STARTED 8:04 am

FINISHED 8:35 am

SHIP ☐ P.P.D. ☐ COL.

SEAL NUMBERS

FROM

THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)	8:10 A	8:40 A	16160		36.16	169	
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ _____	no Lact						

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon [redacted]

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		4-27-09
TRUCK NO. 4092	TRAILER NO. 1172	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN

INITIAL C.C.S.

CC NO.

LOADER [signature]

RECEIVING/DRIVER James Harrison

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

[redacted]

SHIPPER

PER

GROSS WT.

TARE WT.

NET WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER PLEANS

PER James Harrison

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

#3

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 158 LEASE GAUGED DRIVER COPY

TICKET # 0040089 TICKET DATE 04/27/09 TANK # 176846 TANK SIZE 400.00
LEASE # 120406 LEASE NAME Pixley #1
OPERATOR Par Minerals Corp
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 12 INCHES 04 FR 0/4 TEMP 088.0 BS&W FEET 00 INCHES 03 FR 0/4
BOT FEET 04 INCHES 04 FR 3/4 TEMP 086.0 BS&W FEET 00 INCHES 03 FR 0/4

BS&W% 00.30 OBS GRAVITY 32.3 OBS TEMP 086.0
SEAL OFF 0000000 SEAL ON 0000000 EST NET BBLS 00156.21

DESTINATION L6031 Lisbon
SPLIT N DRIVER 106876 TRAILER 1172 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 12:03 P OPEN DRIVER
OPERATOR WITNESS James Blassingim
CLOSING DATE 04/27/09 CLOSE DRIVER
CLOSING TIME 12:18 P OPERATOR WITNESS
REMARKS no seal device

Lisbon
~~HILLSBORO~~ PROCESSING, LLC
~~[illegible]~~
~~[illegible]~~
~~[illegible]~~

	4

tank truck order direct manifest bill of lading

No. 01683

CONSIGNED TO:	LOADING TIME				LEASE # pixley #1
ticket #8840089		MO.	DAY	YR.	120406
		4	27	09	
	STARTED 1:09 pm				SEAL NUMBERS
	FINISHED 1:35 pm				FROM
	SHIP ☐ P.P.D. ☐ COL.				THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)			176846		32.3	158	
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG 1, RQ (Benzene)							
☑ 1267	no Lact						

TRAILER	DATE	DATE 4-27-09
TRUCK NO. 4092	TRAILER NO. 1172	CARRIER Plains

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

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SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN

INITIAL | C.C.S.

CC NO.

LOADER Alex Farley

RECEIVING/DRIVER James Harrison

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~

SHIPPER

PER

GROSS WT.

TARE WT.

NET WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER Permian

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

TPG TRANSPORT, LLC #4

P.O. BOX 871149
MESQUITE, TX 75187
800-722-4127

DOT # 236068
ICC # MC 241655

EMERGENCY CONTACT 1-800-424-9300

☒ PETROLEUM CRUDE OIL, 3, UN 1267, PG III
☐ HYDROCARBON LIQUID N.O.S., 3, UN 3295, PG II

BILL OF LADING OR TRUCK LOAD TICKET

OPERATOR ON FIELD LOCATION	LEASE NO.
LEASE OR COMPANY NAME	STATION NO.
FOR ACCOUNT OF	STATION NAME
LEASE LEGAL DESC.	COUNTY / STATE
NAME OF RECEIVER	TYPE OF FACILITY

FED/INDIAN LEASE NO.	DRIVER NO.	TRACTOR NO.	TRAILER NO.

TANK NO.	TANK SIZE	PRODUCT	GAUGER NO.

OBS GRAVITY	OBS TEMP.	S & W %	DATE	TICKET NO.
	°F			205437

GAUGE	OIL TEMP	OIL LEVELS FEET	INCH	QRT	TANK TABLE BARRELS	TANK BOTTOMS	REMARKS OR CALCULATIONS
HIGH	°F					INCHES	
LOW	°F						
TOTAL BARRELS →							
TRUE GRAVITY	NET BARRELS →						

METER

TRANSACTION NO.	METER NO.	☐ GALLONS ☐ BARRELS	10THS
OFF			
ON			

AVG. METER PRESS	METER FACTOR	METERED BARRELS

TEMP COMPENSATED ☐ YES ☐ NO	AVG. LINE TEMP °F	COMPRESSIBILITY FACTOR	NET BARRELS

ON	GAUGER Rod Lewis	TIME M
	OPERATORS WITNESS OR WAIVER NO.	SEAL OFF
OFF	GAUGER	TIME M / DATE 7/21
	OPERATORS WITNESS OR WAIVER NO.	SEAL ON

THIS TICKET COVERS ALL CLAIMS FOR ALLOWANCE THE OIL REPRESENTED BY THIS TICKET WAS RECEIVED AND RUN AS THE PROPERTY OF
TPG TRANSPORT, LLC

TICKET HASH

5. COPY

FORM NO. 240499

BANKERS PRODUCTS 1-800-736-3536

Lisbon

~~HILLSBORO~~ PROCESSING, LLC

~~HWY 77~~

~~HILLSBORO, TEXAS 76645~~

~~254-580-9400~~

	4

tank truck order direct manifest bill of lading

No. 01684

CONSIGNED TO:

ticket # 205437

LOADING TIME	MO.	DAY	YR.
	4	27	09
STARTED	5:07 pm		
FINISHED	5:35 pm		
SHIP ☐ P.P.D. ☐ COL.			

LEASE # ✓ SUNOCO

SEAL NUMBERS

FROM

THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)					45.4	160	
☑ 1267	No Lact						

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE 4/27/09 ✓
TRUCK NO. 8K599 ✓	TRAILER NO. 90753 ✓	CARRIER TAYLOR ✓

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN

INITIAL C.C.S. ✓

CC NO.

LOADER Alex Dorsey

RECEIVING/DRIVER Ron Lewis

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~

SHIPPER

PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF. ✓

CARRIER

PER Ron Lewis

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon Terminal Daily Truck Log

Date: 1-28-09

1

Arrival Time 8:02 a Unloading Start 8:05 a Completed 8:40 a

Bbls 163.94 Percent % _____ Driver Plain - James

Tank Gauge **On Completion** Gauge 23' 6" 3/8" Barrels 11848.98 Tractor # 4092

Tank Gauge **Before Start** Gauge 23' 2" 5/8" Barrels 11691.57 Trailer # 1172

Difference Gauge 4 1/4" Barrels 157.36 Trailer °F 74°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 8840091 Loading Ticket # _____

2

Arrival Time 10:40 a Unloading Start 10:42 a Completed 11:05 a

Bbls 159.95 Percent % _____ Driver Plain - James

Tank Gauge **On Completion** Gauge 23' 10" 1/4 Barrels 12011.53 Tractor # 4092

Tank Gauge **Before Start** Gauge 23' 6" 3/8 Barrels 11848.98 Trailer # 1172

Difference Gauge 4 1/4" Barrels 162.55 Trailer °F 76°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 8840092 Loading Ticket # _____

Arrival Time _____ Unloading Start _____ Completed _____

Bbls _____ Percent % _____ Driver _____

Tank Gauge **On Completion** Gauge _____ Barrels _____ Tractor # _____

Tank Gauge **Before Start** Gauge 23' 10" 1/4" Barrels 12011.53 Trailer # _____

Difference Gauge _____ Barrels _____ Trailer °F _____

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # _____ Loading Ticket # _____

Ending Day Tk Gauge 23' 10" 1/4 Bbls 12011.53 Tank # (s) _____

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: 2 Bbls In 323.89 Bbls Out _____

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 166 LEASE GAUGED DRIVER COPY

TICKET # 8840091 TICKET DATE 04/27/09 TANK # 034041 TANK SIZE 210.00
LEASE # 151801 LEASE NAME Bty #4 Ho Nac Su
OPERATOR Prize
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 06 FR 0/4 TEMP 077.0 BS&W FEET 00 INCHES 05 FR 0/4
BOT FEET 02 INCHES 07 FR 0/4 TEMP 074.0 BS&W FEET 00 INCHES 05 FR 0/4

BS&W% 00.90 OBS GRAVITY 36.6 OBS TEMP 074.0
SEAL OFF 3082778 SEAL ON 3084264 EST NET BBLS 00163.94

DESTINATION L6031 Lisbon
SPLIT N DRIVER 106876 TRAILER 1172 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 06:59 A OPEN DRIVER James Harrison
OPERATOR WITNESS
CLOSING DATE 04/28/09 CLOSE DRIVER
CLOSING TIME 07:14 A OPERATOR WITNESS
REMARKS

Lisbon
~~HILLSBORO PROCESSING~~, LLC
~~HWY 77~~
~~HILLSBORO, TEXAS 76~~645
~~254-580-9400~~

	4

tank truck order direct manifest
bill of lading

No. 01685

CONSIGNED TO:

ticket #8840091

LOADING TIME	MO.	DAY	YR.
	4	28	09

LEASE # 151801

STARTED 8:02 am
FINISHED 8:40 am
SHIP ☐ P.P.D. ☐ COL.

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)			034041		-36.6	166	
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	No Lact						

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT/PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		4-28-09
TRUCK NO. 4092	TRAILER NO. 1172	CARRIER PLAINS

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN
INITIAL | C.C.S.

CC NO.

LOADER Rex Farley

RECEIVING/DRIVER James Harrison

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER

PER

GROSS WT.

TARE WT.

NET WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER James Harrison

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

#2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 161 LEASE GAUGED DRIVER COPY

TICKET # 8840092 TICKET DATE 04/28/09 TANK # 178025 TANK SIZE 400.00
LEASE # 120406 LEASE NAME Pixley#1
OPERATOR Par Minerals
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 11 INCHES 04 FR 0/4 TEMP 077.0 BS&W FEET 00 INCHES 03 FR 0/4
BOT FEET 03 INCHES 03 FR 0/4 TEMP 076.0 BS&W FEET 00 INCHES 03 FR 0/4

BS&W% 00.30 OBS GRAVITY 29.6 OBS TEMP 076.0
SEAL OFF 0000000 SEAL ON 0000000 EST NET BBLS 00159.95

DESTINATION L6031 Lisbon
SPLIT N DRIVER 106876 TRAILER 1172 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 09:37 A OPEN DRIVER James Harrison
OPERATOR WITNESS
CLOSING DATE 04/28/09 CLOSE DRIVER
CLOSING TIME 09:51 A OPERATOR WITNESS
REMARKS no seal device

Lisbon
~~HILLSBORO~~ PROCESSING, LLC
~~HWY 27~~
~~HILLSBORO, TEXAS 76645~~
~~254-580-9400~~

	4

tank truck order direct manifest bill of lading

No. 01686

CONSIGNED TO:	LOADING TIME	MO.	DAY	YR.	LEASE #
Ticket # 8840092		4	28	09	120406
	STARTED 10:42 a				SEAL NUMBERS
	FINISHED 11:05 a				FROM
	SHIP ☐ P.P.D. ☐ COL.				THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	No Lact				29.6	159.95	

TRAILER	DATE	DATE	TANK PRESSURE BEFORE LOADING
		4-28-09	
TRUCK NO. 4092	TRAILER NO. 1172	CARRIER PIAINS	

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof, if carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN: INITIAL | C.C.S.

CC NO.

LOADER [signature] RECEIVING/DRIVER James Harrison

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations fo the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER

PER

GROSS WT.

TARE WT.

NET WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER PIAINS

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon Terminal Daily Truck Log

Date: 4-29-09

Arrival Time 1:55 pm Unloading Start 1:57 pm Completed 2:26

Bbls 169.31 Percent % _____ Driver Plains - McLewis

Tank Gauge **On Completion** Gauge 24' 2" 3/8 Barrels 12184.62 Tractor # 4718

Tank Gauge **Before Start** Gauge 23' 10" 1/4 Barrels 12011.53 Trailer # 2680

Difference Gauge 4" 5/8" Barrels 173.09 Trailer °F 76°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 5630232 Loading Ticket # _____

Arrival Time _____ Unloading Start _____ Completed _____

Bbls _____ Percent % _____ Driver _____

Tank Gauge **On Completion** Gauge _____ Barrels _____ Tractor # _____

Tank Gauge **Before Start** Gauge _____ Barrels _____ Trailer # _____

Difference Gauge _____ Barrels _____ Trailer °F _____

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # _____ Loading Ticket # _____

Arrival Time _____ Unloading Start _____ Completed _____

Bbls _____ Percent % _____ Driver _____

Tank Gauge **On Completion** Gauge _____ Barrels _____ Tractor # _____

Tank Gauge **Before Start** Gauge _____ Barrels _____ Trailer # _____

Difference Gauge _____ Barrels _____ Trailer °F _____

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # _____ Loading Ticket # _____

Ending Day Tk Gauge 24' 2" 3/8 Bbls 12184.62 Tank # (s) _____

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: 1 Bbls In 169.31 Bbls Out _____

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 171 LEASE GAUGED DRIVER COPY

TICKET # 5630232 TICKET DATE 04/29/09 TANK # 176846 TANK SIZE 402.74
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 11 INCHES 00 FR 2/4 TEMP 077.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 02 INCHES 06 FR 0/4 TEMP 076.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.40 OBS GRAVITY 29.9 OBS TEMP 076.0
SEAL OFF SEAL ON EST NET BBLS 00169.31

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 12:49 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/29/09 CLOSE DRIVER
CLOSING TIME 01:12 P OPERATOR WITNESS
REMARKS

Lisbon

~~HILLSBORO~~ PROCESSING, LLC
~~HWY 77~~
~~HILLSBORO, TEXAS 76645~~
~~254-580-9400~~

	4

tank truck order direct manifest
bill of lading

No. 01687

CONSIGNED TO:

Ticket# 5630232

LOADING TIME	MO.	DAY	YR.
	04	29	09
STARTED	1:55 pm		
FINISHED	2:26 pm		
SHIP ☐ P.P.D. ☐ COL.			

LEASE # 120406

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	No Lact				29.9	169.31	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		4-29-09
TRUCK NO. 4718	TRAILER NO. 2680	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN
INITIAL
C.C.S.

CO NO.

LOADER Rey Jaquez
RECEIVING/DRIVER Michael Lewis

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER
PER

TARE WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER
PER

NET WT.

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon Terminal Daily Truck Log

Date: 4-30-09

Arrival Time 10:56a Unloading Start 10:58a Completed 11:30am

Bbls 178.81 Percent % _____ Driver Plain - Charles

Tank Gauge **On Completion** Gauge 24'6" 9/16 Barrels 12360.33 Tractor # 4532

Tank Gauge **Before Start** Gauge 24'2" 3/16" Barrels 12184.62 Trailer # 3271

Difference Gauge 4 3/16" Barrels 175.71 Trailer °F 77°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 0050274 Loading Ticket # _____

Arrival Time 12:35 Unloading Start 12:40pm Completed 1:09pm

Bbls 168.92 Percent % _____ Driver Plain - Mc Farlin

Tank Gauge **On Completion** Gauge 24'10" 5/8 Barrels 12530.81 Tractor # 4718

Tank Gauge **Before Start** Gauge 24'6" 9/16" Barrels 12360.33 Trailer # 2680

Difference Gauge 4 1/16 Barrels 170.49 Trailer °F 75°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 5630235 Loading Ticket # _____

Arrival Time _____ Unloading Start _____ Completed _____

Bbls _____ Percent % _____ Driver _____

Tank Gauge **On Completion** Gauge _____ Barrels _____ Tractor # _____

Tank Gauge **Before Start** Gauge 24'10" 5/8" Barrels 12530.81 Trailer # _____

Difference Gauge _____ Barrels _____ Trailer °F _____

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # _____ Loading Ticket # _____

Ending Day Tk Gauge 24'10" 5/8" Bbls 12530.81 Tank # (s) _____

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: _____ Bbls In 347.73 Bbls Out _____

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 181 LEASE GAUGED LEASE COPY

TICKET # 0050274 TICKET DATE 04/30/09 TANK # 016159 TANK SIZE 207.93
LEASE # 151801 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 00 FR 0/4 TEMP 079.0 BS&W FEET 00 INCHES 08 FR 0/4
BOT FEET 00 INCHES 11 FR 0/4 TEMP 079.0 BS&W FEET 00 INCHES 08 FR 0/4

BS&W% 00.50 OBS GRAVITY 37.0 OBS TEMP 077.0
SEAL OFF 3082798 SEAL ON 3084693 EST NET BBLS 00178.81

DESTINATION L6031
SPLIT N DRIVER 112162 TRAILER 3271

OPEN TIME 10:25 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/30/09 CLOSE DRIVER
CLOSING TIME 10:28 A OPERATOR WITNESS
REMARKS

Lisbon
~~HILLSBORO~~ PROCESSING, LLC
~~HWY 77~~
~~HILLSBORO, TEXAS 76645~~
~~254-580-9400~~

4

tank truck order direct manifest bill of lading

No. 01688

CONSIGNED TO:

Ticket # 0050274

LOADING TIME	MO.	DAY	YR.
	4	30	09

STARTED 10:56 am
FINISHED 11:30 am
SHIP ☐ R.R.D. ☐ COL.

LEASE # 151801
SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267 Crude oil	No Lact				37	178.81	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

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TRAILER	DATE	DATE 4-30-09
TRUCK NO. 4532	TRAILER NO. 3271	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN
INITIAL C.C.S.

CC NO.

LOADER [signature] RECEIVING/DRIVER Charles Roden

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER

PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF

CARRIER

PER [signature]

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

#2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 171 LEASE GAUGED LEASE COPY

TICKET # 5630235 TICKET DATE 04/30/09 TANK # 178025 TANK SIZE 402.63
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 19 INCHES 05 FR 2/4 TEMP 077.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 10 INCHES 11 FR 0/4 TEMP 075.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.50 OBS GRAVITY 29.8 OBS TEMP 075.0
SEAL OFF SEAL ON EST NET BBLS 00168.92

DESTINATION L6031
SPLIT N DRIVER 701102 TRAILER

OPEN TIME 11:38 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 04/30/09 CLOSE DRIVER
CLOSING TIME 12:02 P OPERATOR WITNESS
REMARKS

Lisbon

~~HILLSBORO~~ PROCESSING, LLC

~~HWY 77~~

~~HILLSBORO, TEXAS 76645~~

~~254-580-9400~~

	4

tank truck order direct manifest bill of lading

No. 01689

CONSIGNED TO:

Ticket # 56630235

LOADING TIME	MO.	DAY	YR.
	4	30	09
STARTED	12:38 pm		
FINISHED	1:09 pm		
SHIP ☐ P.P.D. ☐ COL.			

LEASE # 1204106

SEAL NUMBERS

FROM

THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)					29.8	168.92	
☑ 1267	No Lact						

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		4-30-09
TRUCK NO.	TRAILER NO.	CARRIER
4718	2680	Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN

INITIAL

C.C.S.

CC NO.

LOADER

RECEIVING/DRIVER Michael Lewis

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~

SHIPPER

PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon Terminal Daily Truck Log Date: 5-1-09

Arrival Time 8:25 am Unloading Start 8:27 am Completed 8:55 am

Bbls 176.37 Percent % Driver Plains - M Lewis

Tank Gauge **On Completion** Gauge 25'2" 7/8 Barrels 12709.14 Tractor # 2680

Tank Gauge **Before Start** Gauge 24'10" 5/8" Barrels 12530.81 Trailer # 4718

Difference Gauge 4" 1/4" Barrels 178.33 Trailer °F 74°F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 5630237 Loading Ticket #

Arrival Time 10:36 am Unloading Start 10:38 am Completed 11:05

Bbls 170.67 Percent % Driver Plains - M Lewis

Tank Gauge **On Completion** Gauge 25'6" 7/8 Barrels 12876.99 Tractor # 4718

Tank Gauge **Before Start** Gauge 25'2" 7/8" Barrels 12709.14 Trailer # 2680

Difference Gauge 4 Barrels 167.85 Trailer °F 76°F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 5630238 Loading Ticket #

Arrival Time Unloading Start Completed

Bbls Percent % Driver

Tank Gauge **On Completion** Gauge Barrels Tractor #

Tank Gauge **Before Start** Gauge Barrels Trailer #

Difference Gauge Barrels Trailer °F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # Loading Ticket #

Ending Day Tk Gauge 25'6" 7/8" Bbls 12876.99 Tank # (s) C

LACT Unit Start of Day End of Day

Total of Trucks No: 2 Bbls In 346.18 Bbls Out

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 178 LEASE GAUGED DRIVER COPY

TICKET # 5630237 TICKET DATE 05/01/09 TANK # 034042 TANK SIZE 209.28
LEASE # 151801 LEASE NAME HOMER FIELD--BTY 4 (HO NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 06 FR 0/4 TEMP 077.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 01 INCHES 08 FR 0/4 TEMP 074.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.40 OBS GRAVITY 36.6 OBS TEMP 074.0
SEAL OFF 3084414 SEAL ON 3084420 EST NET BBLS 00176.37

DESTINATION LG031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:25 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/01/09 CLOSE DRIVER
CLOSING TIME 07:51 A OPERATOR WITNESS
REMARKS

Lisbon
~~HILLSBORO~~ PROCESSING, LLC
~~[illegible]~~
~~HILLSBORO TEXAS 76645~~
~~[illegible]~~

4

tank truck order direct manifest bill of lading

No. 01690

CONSIGNED TO:

Ticket # 5630237

LOADING TIME	MO.	DAY	YR.
	5	1	09

LEASE # 151801

STARTED 8:25 am
FINISHED 8:55 am
SHIP ☐ P.P.D. ☐ COL.

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	No Lact				36.6	176.37	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof, if carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		5-1-09
TRUCK NO. 4718	TRAILER NO. 2680	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN
INITIAL C.C.S.

CC NO.

LOADER [signature] RECEIVING/DRIVER Michael Lewis

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER

PER

GROSS WT.

TARE WT.

NET WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER [signature]

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

#2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 172 LEASE GAUGED DRIVER COPY

TICKET # 5630238 TICKET DATE 05/01/09 TANK # 178025 TANK SIZE 402.63
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 11 INCHES 02 FR 2/4 TEMP 076.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 02 INCHES 07 FR 0/4 TEMP 077.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.50 OBS GRAVITY 29.8 OBS TEMP 076.0
SEAL OFF SEAL ON EST NET BBLS 00170.67

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 09:32 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/01/09 CLOSE DRIVER
CLOSING TIME 10:02 A OPERATOR WITNESS
REMARKS

Lisbon

~~HILLSBORO~~ PROCESSING, LLC

~~HWY 77~~

~~HILLSBORO, TX 76645~~

~~254-580-9400~~

	4

tank truck order direct manifest bill of lading

No. 01691

CONSIGNED TO:

Ticket #5630238

LOADING TIME	MO.	DAY	YR.
	5	7	09

STARTED 10:36 am

FINISHED 11:05 am

SHIP ☐ RAIL ☐ COL.

LEASE # 620406

SEAL NUMBERS

FROM

THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	No Lact				29.8	170.67	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof, if carrier is a common carrier; provided that, if this is an interstate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
TRUCK NO. 4718	TRAILER NO. 2680	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN

INITIAL C.C.S.

CC NO.

LOADER

RECEIVING/DRIVER Michael Lewis

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~

SHIPPER

PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon Terminal Daily Truck Log Date: 5-2-09

Arrival Time 8:22am Unloading Start 8:25am Completed 8:54am

Bbls 170.7 Percent % _____ Driver Plains-Mike

Tank Gauge **On Completion** Gauge 25' 11 1/16" Barrels 3052.7 Tractor # 4718

Tank Gauge **Before Start** Gauge 25' 7" Barrels 12882.23 Trailer # 2680

Difference Gauge 4" 1/16" Barrels 170.47 Trailer °F 77

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 5630241 Loading Ticket # _____

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 172 LEASE GAUGED DRIVER COPY

TICKET # 5630241 TICKET DATE 05/02/09 TANK # 176846 TANK SIZE 402.74
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 10 INCHES 01 FR 0/4 TEMP 078.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 01 INCHES 06 FR 0/4 TEMP 077.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.40 OBS GRAVITY 25.9 OBS TEMP 077.0
SEAL OFF SEAL ON EST NET BBLS 00170.07

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:21 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/02/09 CLOSE DRIVER
CLOSING TIME 07:47 A OPERATOR WITNESS
REMARKS

Ending Day Tk Gauge 25' 11 1/16" Bbls 3052.7 Tank # (s) C

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: 1 Bbls In 170.47 Bbls Out _____

Lisbon

~~HILLSBORO~~ PROCESSING, LLC

~~HILLSBORO, TEXAS 76645~~

~~254-580-9400~~

4

tank truck order direct manifest bill of lading

No. 01692

CONSIGNED TO:

Ticket # 5630241

LOADING TIME	MO.	DAY	YR.
	5	2	09
STARTED	8:25 am		
FINISHED	8:54 am		
SHIP ☐ P.P.D. ☐ COL.			

LEASE # 120406

SEAL NUMBERS

FROM

THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)			17-6846				
☑ 1271	No Lact				29.9	1727	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
TRUCK NO. 4718	TRAILER NO. 2680	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN: INITIAL / O.C.S.

CC NO.

LOADER Daniel Farmar

RECEIVING/DRIVER Michael Lewis

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~

SHIPPER

PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon Terminal Daily Truck Log Date: 5-3-09

Arrival Time 12:48pm Unloading Start 12:50pm Completed 1:27pm

Bbls 212.94 Percent % _____ Driver Higgins-Donny

Tank Gauge **On Completion** Gauge 26' 3" 15/16 Barrels 13257.27 Tractor # 4152

Tank Gauge **Before Start** Gauge 25' 11" Barrels 13050.08 Trailer # 1185

Difference Gauge 4" 15/16" Barrels 207.19 Trailer °F 73

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 0760373 Loading Ticket # _____

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 215 LEASE GAUGED DRIVER COPY

TICKET # 0760373 TICKET DATE 05/03/09 TANK # 178025 TANK SIZE 400.00
LEASE # 180406 LEASE NAME PIXLEY
OPERATOR PAR MINERALS
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 17 INCHES 05 FR 0/4 TEMP 073.0 BS&W FEET 00 INCHES 09 FR 0/4
BOT FEET 06 INCHES 08 FR 0/4 TEMP 073.0 BS&W FEET 00 INCHES 09 FR 0/4

BS&WX 00.40 OBS GRAVITY 28.1 OBS TEMP 072.0
SEAL OFF SEAL ON EST NET BBLS 00212.94

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781101 TRAILER 1185 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 11:43 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/03/09 CLOSE DRIVER
CLOSING TIME 11:58 A OPERATOR WITNESS
REMARKS

Ending Day Tk Gauge 26' 3" 15/16 Bbls 13257.27 Tank # (s) C

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: 1 Bbls In 207.19 Bbls Out _____

Lisbon
~~HILLSBORO~~ PROCESSING, LLC
~~HWY 77~~
~~HILLSBORO TEXAS 76645~~
~~254-560-9400~~

4

tank truck order direct manifest bill of lading

No. 01693

CONSIGNED TO:	LOADING TIME	MO.	DAY	YR.	LEASE #
Ticket # 0760373		5	3	09	Pixley #1
	STARTED	12:50 pm			SEAL NUMBERS
	FINISHED	1:27 pm			FROM
	SHIP ☐ P.P.D. ☐ COL.				THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RG (Benzene)							
☑ 1267	No Lact		178025		28.1	212.94	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier, provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		5-3-09
TRUCK NO. 4152	TRAILER NO. 1185	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN: INITIAL / C.O.S.

CO NO.

LOADER Daniel W Farrar

RECEIVING/DRIVER Donnie Herrington

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~

SHIPPER

PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER Donnie Herrington

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-560-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon Terminal Daily Truck Log **Date:** 5-1-09

Arrival Time 8:25 am Unloading Start 8:27 am Completed 8:55 am

Bbls 176.37 Percent % _____ Driver Plains - M Lewis

Tank Gauge **On Completion** Gauge 25' 2" 7/8 Barrels 12709.14 Tractor # 2680

Tank Gauge **Before Start** Gauge 24' 10" 5/8" Barrels 12530.81 Trailer # 4718

Difference Gauge 4" 1/4" Barrels 178.33 Trailer °F 74°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 5630237 Loading Ticket # _____

Arrival Time 10:36 am Unloading Start 10:38 am Completed 11:05

Bbls 170.67 Percent % _____ Driver Plains - M Lewis

Tank Gauge **On Completion** Gauge 25' 6" 7/8 Barrels 12876.99 Tractor # 4718

Tank Gauge **Before Start** Gauge 25' 2" 7/8" Barrels 12709.14 Trailer # 2680

Difference Gauge 4 Barrels 167.85 Trailer °F 76°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 5630238 Loading Ticket # _____

Arrival Time _____ Unloading Start _____ Completed _____

Bbls _____ Percent % _____ Driver _____

Tank Gauge **On Completion** Gauge _____ Barrels _____ Tractor # _____

Tank Gauge **Before Start** Gauge _____ Barrels _____ Trailer # _____

Difference Gauge _____ Barrels _____ Trailer °F _____

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # _____ Loading Ticket # _____

Ending Day Tk Gauge 25' 6" 7/8" Bbls 12876.99 Tank # (s) C

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: 2 Bbls In 346.18 Bbls Out _____

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 178 LEASE GAUGED DRIVER COPY

TICKET # 5630287 TICKET DATE 05/01/09 TANK # 034042 TANK SIZE 209.28
LEASE # 151801 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 06 FR 0/4 TEMP 077.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 01 INCHES 08 FR 0/4 TEMP 074.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.40 OBS GRAVITY 36.6 OBS TEMP 074.0
SEAL OFF 3084414 SEAL ON 3084420 EST NET BBLS 00176.27

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:25 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/01/09 CLOSE DRIVER
CLOSING TIME 07:51 A OPERATOR WITNESS
REMARKS

Lisbon
~~HILLSBORO~~ PROCESSING, LLC
~~[illegible]~~
~~HILLSBORO, TEXAS 76645~~
~~[illegible]~~

	4

tank truck order direct manifest
bill of lading

No. 01690

CONSIGNED TO:

Ticket # 5630237

LOADING TIME	MO.	DAY	YR.
	5	1	09
STARTED	8:25 am		
FINISHED	8:55 am		
SHIP ☐ R.R.D. ☐ COL.			

LEASE # 151801

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	LPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ.(Benzene)							
☑ 1267	No Lact				36.6	176.37	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	BATE	DATE 5-1-09
TRUCK NO. 4718	TRAILER NO. 7680	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN — INITIAL — C.C.S.

CC NO.

LOADER [signature] RECEIVING/DRIVER Michael Lewis

GROSS WT.

The carrier certifies that the cargo tank/container for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER

PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER [signature]

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

PLAINS MARKETING, L.P.

PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G. I

24 HOUR EMERGENCY CONTACT (800)708-5074

ESTIMATED BARRELS IN TRANSIT 172 LEASE GAUGED DRIVER COPY

TICKET # 5636230 TICKET DATE 05/01/09 TANK # 170025 TANK SIZE 402.67
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 11 INCHES 02 FR 2/4 TEMP 076.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 02 INCHES 07 FR 0/4 TEMP 077.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.50 OBS GRAVITY 25.8 OBS TEMP 076.0
SEAL OFF SEAL ON EST NET BBLS 00170.67

DESTINATION L0031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 09:32 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/01/09 CLOSE DRIVER
CLOSING TIME 10:02 A OPERATOR WITNESS
REMARKS

LISBON

~~HILLSBORO~~ PROCESSING, LLC

~~HWY 77~~

~~HILLSBORO, TEXAS 76645~~

~~254-580-9400~~

4

tank truck order direct manifest bill of lading

No. 01691

CONSIGNED TO:

Ticket # 5630238

LOADING TIME	MO.	DAY	YR.
	5	1	09
STARTED 10:36 am			
FINISHED 11:05 am			
SHIP ☐ P.R.D. ☐ COL.			

LEASE # 120406

SEAL NUMBERS

FROM

THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	No Lact				29.8	170.67	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or releases thereof, if carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
TRUCK NO. 4718	TRAILER NO. 2680	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MEROAPTAN: INITIAL / C.C.S.

CC NO.

LOADER [signature]

RECEIVING/DRIVER Michael Hayes

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~

SHIPPER

PER [signature]

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon Terminal Daily Truck Log Date: 5-2-09

Arrival Time 8:22am Unloading Start 8:25am Completed 8:54am

Bbls 170.7 Percent % _____ Driver Plains - Mike

Tank Gauge **On Completion** Gauge 25' 11" 1/16 Barrels 3052.7 Tractor # 4718

Tank Gauge **Before Start** Gauge 25' 7" Barrels 2882.23 Trailer # 2680

Difference Gauge 4" 1/16 Barrels 170.47 Trailer °F 77

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 5630241 Loading Ticket # _____

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I
24 HOUR EMERGENCY CONTACT (800)708-5071
ESTIMATED BARRELS IN TRANSIT 172 LEASE GAUGED DRIVER COPY
TICKET # 5630241 TICKET DATE 05/02/09 TANK # 176846 TANK SIZE 402.74
LEASE # 120408 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 10 INCHES 01 FR 0/4 TEMP 078.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 01 INCHES 06 FR 0/4 TEMP 077.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.40 OBS GRAVITY 29.9 OBS TEMP 077.0
SEAL OFF SEAL ON EST NET BBLS 00170.07

DESTINATION 16031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:21 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/02/09 CLOSE DRIVER
CLOSING TIME 07:47 A OPERATOR WITNESS
REMARKS

Ending Day Tk Gauge 25' 11" 1/16 Bbls 3052.7 Tank # (s) C

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: 1 Bbls In 170.47 Bbls Out _____

Lisbon
~~HILLSBORO~~ PROCESSING, LLC
~~[illegible]~~
~~HILLSBORO, TEXAS 76645~~
~~254-580-9300~~

4

tank truck order direct manifest bill of lading

No. 01692

CONSIGNED TO:	LOADING TIME			LEASE #
	MO.	DAY	YR.	
Ticket # 5630241	5	2	09	120406
	STARTED 8:25 am			SEAL NUMBERS
	FINISHED 8:54 am			FROM
	SHIP ☐ P.P.D. ☐ COL.			THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)			176846				
☑ 1271	No Lact				29.9	170.7	

TRAILER	DATE	DATE
TRUCK NO. 4718	TRAILER NO. 2680	CARRIER PLAINS

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN: INITIAL | O.C.S.

CC NO.

LOADER Daniel Farmar

RECEIVING/DRIVER Michael Lewis

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~

SHIPPER

PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon Terminal Daily Truck Log Date: 5-3-09

Arrival Time 12:48pm Unloading Start 12:50pm Completed 1:27pm

Bbls 212.94 Percent % Driver Plains-Donny

Tank Gauge **On Completion** Gauge 26'3" 15/16 Barrels 13257.27 Tractor # 4152

Tank Gauge **Before Start** Gauge 25'11" Barrels 13050.08 Trailer # 1185

Difference Gauge 4" 15/16" Barrels 207.19 Trailer °F 73

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 0760373 Loading Ticket #

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 215 LEASE GAUGED DRIVER COPY

TICKET # 0760373 TICKET DATE 05/03/09 TANK # 178026 TANK SIZE 400.00
LEASE # 120406 LEASE NAME PIXLEY
OPERATOR PAR MINERALS
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 17 INCHES 05 FR 074 TEMP 073.0 BS&W FEET 00 INCHES 09 FR 074
BOT FEET 06 INCHES 08 FR 074 TEMP 073.0 BS&W FEET 00 INCHES 09 FR 074

BS&W% 00.40 OBS GRAVITY 26.1 OBS TEMP 072.0
SEAL OFF SEAL ON EST NET BBLS 00212.94

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 701101 TRAILER 1185 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 11:43 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/03/09 CLOSE DRIVER
CLOSING TIME 11:50 A OPERATOR WITNESS
REMARKS

Ending Day Tk Gauge 26'3" 15/16 Bbls 13257.27 Tank # (s) C

LACT Unit Start of Day End of Day

Total of Trucks No: 1 Bbls In 207.19 Bbls Out

Lisbon
~~HILLSBORO~~ PROCESSING, LLC
~~[illegible]~~
~~[illegible]~~
~~[illegible]~~

4

tank truck order direct manifest bill of lading

No. 01693

CONSIGNED TO:	LOADING TIME	MO.	DAY	YR.	LEASE #
Ticket # 0760373		5	3	09	Pixley #1
	STARTED	12:50 pm			SEAL NUMBERS
	FINISHED	1:27 pm			FROM
	SHIP ☐ P.P.D. ☐ COL.				THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	No Lact		178025		28.1	212.94	

TRAILER	DATE	DATE	TANK PRESSURE BEFORE LOADING
		5-3-09	
TRUCK NO. 4152	TRAILER NO. 1185	DARRIER Plains	

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier, provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN — INITIAL — C.C.S.

CC NO.

LOADER Daniel W Farrar — RECEIVING/DRIVER Donnie Herrington

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations fo the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~ SHIPPER — PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER — PER Donnie Herrington

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon Terminal Daily Truck Log Date: 5 – 5 – 09

1

Arrival Time 2:05 pm Unloading Start 2:07 pm Completed 3:00 pm

Bbls 179.67 Percent % _____ Driver Plains – Mike

Tank Gauge **On Completion** Gauge 26' 8" 3/16" Barrels 13435.6 Tractor # 4151

Tank Gauge **Before Start** Gauge 26' 3" 15/16" Barrels 13257.27 Trailer # 1199

Difference Gauge 4" 4/16" Barrels 178.33 Trailer °F 78

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 5630245 Loading Ticket # _____

2

Arrival Time 4:45 pm Unloading Start 4:48 pm Completed 5:11 pm

Bbls 173.84 Percent % _____ Driver Plains – Mike

Tank Gauge **On Completion** Gauge 27' 6/16 Barrels 13611.32 Tractor # 4151

Tank Gauge **Before Start** Gauge 26' 8" 3/16" Barrels 13435.6 Trailer # 1199

Difference Gauge 4" 3/16" Barrels 175.72 Trailer °F 78

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 5630246 Loading Ticket # _____

Arrival Time _____ Unloading Start _____ Completed _____

Bbls _____ Percent % _____ Driver _____

Tank Gauge **On Completion** Gauge _____ Barrels _____ Tractor # _____

Tank Gauge **Before Start** Gauge _____ Barrels _____ Trailer # _____

Difference Gauge _____ Barrels _____ Trailer °F _____

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # _____ Loading Ticket # _____

Ending Day Tk Gauge 27' 6/16" Bbls 13611.32 Tank # (s) C

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: 2 Bbls In 364.05 Bbls Out _____

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 181 LEASE GAUGED DRIVER COPY

TICKET # 5630245 TICKET DATE 05/05/09 TANK # 016160 TANK SIZE 207.92
LEASE # 151801 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 01 FR 0/4 TEMP 078.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 01 INCHES 00 FR 0/4 TEMP 077.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.40 OBS GRAVITY 36.7 OBS TEMP 078.0
SEAL OFF 3084257 SEAL ON 3200599 EST NET BBLS 00179.57

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 01:07 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/05/09 CLOSE DRIVER
CLOSING TIME 01:29 P OPERATOR WITNESS

#2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 176 LEASE GAUGED DRIVER COPY

TICKET # 5630246 TICKET DATE 05/05/09 TANK # 170025 TANK SIZE 402.63
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 12 INCHES 11 FR 0/4 TEMP 079.0 BS&W FEET 00 INCHES 11 FR 0/4
BOT FEET 04 INCHES 02 FR 0/4 TEMP 077.0 BS&W FEET 00 INCHES 11 FR 0/4

BS&W% 00.50 OBS GRAVITY 29.7 OBS TEMP 078.0
SEAL OFF SEAL ON EST NET BBLS 00173.04

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 03:48 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/05/09 CLOSE DRIVER
CLOSING TIME 04:04 P OPERATOR WITNESS
REMARKS

Lisbon

~~HILLSBORO~~ PROCESSING, LLC

~~[illegible]~~

~~[illegible]~~

~~[illegible]~~

	4

tank truck order direct manifest bill of lading

No. 01694

CONSIGNED TO:

Ticket # 5630245

LOADING TIME	MO.	DAY	YR.
	5	5	09
STARTED 3:07 pm			
FINISHED 3:00 pm			
SHIP ☐ PPD. ☐ COL.			

LEASE # 151801

SEAL NUMBERS

FROM

THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1863, PG I, RQ (Benzene)							
☑ 12667	No Lact		01660		36.7	179.57	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~[illegible]~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		5/5/09
TRUCK NO. 4151	TRAILER NO. 1199	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN

INITIAL C.O.S.

CO NO.

LOADER Daniel Farrar

RECEIVING/DRIVER Michael Lewis

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations of the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~

SHIPPER

PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon
~~HILLSBORO~~ PROCESSING, LLC
~~[illegible]~~
~~[illegible]~~
~~[illegible]~~

4

tank truck order direct manifest bill of lading

No. 01695

CONSIGNED TO:

Ticket# 5630246

LOADING TIME	MO.	DAY	YR.
	5	5	09

STARTED 4:48 pm
FINISHED 5:11 pm
SHIP ☐ R.P.D. ☐ COL.

LEASE # 120406

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquide (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	No Lact		178025		29.7	173.84	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~[illegible]~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof, if carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
TRUCK NO. 4151	TRAILER NO. 1199	CARRIER PLAINS

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN
INITIAL C.O.S.

CO NO.

LOADER Daniel W Farrar
RECEIVING/DRIVER Michael Lewis

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER
PER [signature]

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER
PER

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-8400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon Terminal Daily Truck Log Date: 5-6-09

1

Arrival Time 4:23 pm Unloading Start 4:25 pm Completed 4:51 pm

Bbls 174.29 Percent % _____ Driver Plains-Mike

Tank Gauge **On Completion** Gauge 27'4 9/16" Barrels 13787.03 Tractor # 4151

Tank Gauge **Before Start** Gauge 27' 5/16" Barrels 13608.69 Trailer # 1190

Difference Gauge 4' 4 11/16" Barrels 178.34 Trailer °F 76

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 5630248 Loading Ticket # _____

Arrival Time _____ Unloading Start _____ Completed _____

Bbls _____ Percent % _____ Driver _____

Tank Gauge **On Completion** Gauge _____ Barrels _____ Tractor # _____

Tank Gauge **Before Start** Gauge _____ Barrels _____ Trailer # _____

Difference Gauge _____ Barrels _____ Trailer °F _____

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # _____ Loading Ticket # _____

Arrival Time _____ Unloading Start _____ Completed _____

Bbls _____ Percent % _____ Driver _____

Tank Gauge **On Completion** Gauge _____ Barrels _____ Tractor # _____

Tank Gauge **Before Start** Gauge _____ Barrels _____ Trailer # _____

Difference Gauge _____ Barrels _____ Trailer °F _____

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # _____ Loading Ticket # _____

Ending Day Tk Gauge 27' 4" 9/16" Bbls 13787.03 Tank # (s) C

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: 1 Bbls In 178.34 Bbls Out _____

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 176 , LEASE GAUGED DRIVER COPY

TICKET # 5630248 TICKET DATE 05/06/09 TANK # 176846 TANK SIZE 402.74
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 15 INCHES 10 FR 2/4 TEMP 077.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 07 INCHES 01 FR 0/4 TEMP 077.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.40 OBS GRAVITY 29.6 OBS TEMP 076.0
SEAL OFF SEAL ON EST NET BBLS 00174.29

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 03:25 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/06/09 CLOSE DRIVER
CLOSING TIME 03:41 P OPERATOR WITNESS
REMARKS

Lisbon

~~HILLSBORO~~ PROCESSING, LLC

~~HWY 77~~

~~HILLSBORO, TEXAS 76645~~

~~254-580-9400~~

	4

tank truck order direct manifest bill of lading

No. 01696

CONSIGNED TO:

Ticket # 5630248

LOADING TIME	MO.	DAY	YR.
	5	6	09

STARTED 4:25 pm

FINISHED 4:51 pm

SHIP ☐ P.P.D. ☐ COL.

LEASE # 1204010

SEAL NUMBERS

FROM

THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)			176846		29.6	174.89	
☑ 1267	No Lact						

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier, provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
TRUCK NO. 4151	TRAILER NO. 1190	CARRIER Plains

5/6/09

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN

INITIAL

C.C.S.

CC NO.

LOADER Daniel W Farrar

RECEIVING/DRIVER Michael Lewis

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~

SHIPPER

PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon

HILLSBORO PROCESSING, LLC
~~HWY 77~~
~~HILLSBORO, TEXAS 76645~~
~~254-580-9400~~

4

tank truck order direct manifest bill of lading

No. 01696

CONSIGNED TO:

Ticket # 5630248

LOADING TIME	MO.	DAY	YR.
	5	6	09

LEASE # 120400

STARTED 4:25 pm
FINISHED 4:51 pm
SHIP ☐ P.P.D. ☐ COL.

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	No Lact		176846		29.6	174.89	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		5/6/09
TRUCK NO. 4151	TRAILER NO. 1190	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN
INITIAL C.C.S.

CC NO.

LOADER Daniel W Farmar
RECEIVING/DRIVER Michael Lewis

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER
PER

GROSS WT.

TARE WT.

NET WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER
PER

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon Terminal Daily Truck Log

Date: 5-7-09

No trucks today

Arrival Time _____ Unloading Start _____ Completed _____

Bbls _____ Percent % _____ Driver _____

Tank Gauge **On Completion** Gauge _____ Barrels _____ Tractor # _____

Tank Gauge **Before Start** Gauge _____ Barrels _____ Trailer # _____

Difference Gauge _____ Barrels _____ Trailer °F _____

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # _____ Loading Ticket # _____

Arrival Time _____ Unloading Start _____ Completed _____

Bbls _____ Percent % _____ Driver _____

Tank Gauge **On Completion** Gauge _____ Barrels _____ Tractor # _____

Tank Gauge **Before Start** Gauge _____ Barrels _____ Trailer # _____

Difference Gauge _____ Barrels _____ Trailer °F _____

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # _____ Loading Ticket # _____

Arrival Time _____ Unloading Start _____ Completed _____

Bbls _____ Percent % _____ Driver _____

Tank Gauge **On Completion** Gauge _____ Barrels _____ Tractor # _____

Tank Gauge **Before Start** Gauge _____ Barrels _____ Trailer # _____

Difference Gauge _____ Barrels _____ Trailer °F _____

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # _____ Loading Ticket # _____

Ending Day Tk Gauge _____ Bbls _____ Tank # (s) C

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: 0 Bbls In 0 Bbls Out _____

Lisbon Terminal Daily Truck Log

Date: 5-8-09

1

Arrival Time 11:59 am Unloading Start 12:02 pm Completed 12:30 pm

Bbls 177.39 Percent % _____ Driver Plains - Eddie

Tank Gauge **On Completion** Gauge 27'8" 15/16 Barrels 13970.61 Tractor # 4735

Tank Gauge **Before Start** Gauge 27'4" 10/16 Barrels 13789.66 Trailer # 2184

Difference Gauge 4 9/16 Barrels 180.95 Trailer °F 80°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 0230298 Loading Ticket # _____

2

Arrival Time 12:14 pm Unloading Start 12:36 pm Completed 1:05

Bbls 171.84 Percent % _____ Driver Plains - Joe

Tank Gauge **On Completion** Gauge 28'1" 1/16 Barrels 1414.37 Tractor # 4323

Tank Gauge **Before Start** Gauge 27'8" 15/16 Barrels 13970.61 Trailer # 3069

Difference Gauge 4 1/8" Barrels 173.09 Trailer °F 78°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 1060815 Loading Ticket # _____

3

Arrival Time 2:39 pm Unloading Start 2:41 pm Completed 3:12 pm

Bbls 169.06 Percent % _____ Driver Plains - Eddie

Tank Gauge **On Completion** Gauge 28'5" 1/4 Barrels 14319.42 Tractor # 4735

Tank Gauge **Before Start** Gauge 28'1" 1/16 Barrels 14143.7 Trailer # 2184

Difference Gauge 4 3/16" Barrels 175.72 Trailer °F 84°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 0230299 Loading Ticket # _____

Ending Day Tk Gauge 28'5" 1/4" Bbls 14319.42 Tank # (s) _____

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: 3 Bbls In 518.20 Bbls Out _____

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 180 , LEASE GAUGED DRIVER COPY

TICKET # 0230298 TICKET DATE 05/08/09 TANK # 034042 TANK SIZE 209.28
LEASE # 151801 LEASE NAME HOMER FIELD-DTY 4 (HO NAC 8U)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 06 FR 0/4 TEMP 082.0 BS&W FEET 00 INCHES 04 FR 0/4
BOT FEET 01 INCHES 06 FR 3/4 TEMP 082.0 BS&W FEET 00 INCHES 04 FR 0/4

BS&W% 00.40 OBS GRAVITY 37.5 OBS TEMP 080.0
SEAL OFF 3084420 SEAL ON 1940024 EST NET BBLS 00177.39

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781693 TRAILER 2184 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 11:03 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/08/09 CLOSE DRIVER
CLOSING TIME 11:24 A OPERATOR WITNESS Eddie Mora
REMARKS

Lisbon
~~HILLSBORO~~ PROCESSING, LLC
~~HWY 77~~
~~HILLSBORO, TEXAS 76645~~
~~254-580-9400~~

4

tank truck order direct manifest bill of lading

No. 01697

CONSIGNED TO:

Ticket # 0230298

LOADING TIME	MO.	DAY	YR.
	5	8	09

STARTED 11:59 a
FINISHED 12:30 a
SHIP ☐ P.P.D. ☐ COL.

LEASE # 151801

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1268	No Lact				37.5	177.39	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
TRUCK NO. 4735	TRAILER NO. 2184	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN: INITIAL / C.C.S.

CC NO.

LOADER [signature]

RECEIVING/DRIVER [signature]

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER

PER Eddie Morris

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recours on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon

HILLSBORO PROCESSING, LLC
HWY 77
HILLSBORO, TEXAS 76645
254-580-9400

	4

tank truck order direct manifest bill of lading

No. 01697

CONSIGNED TO:

Ticket # 0230298

LOADING TIME	MO.	DAY	YR.
	5	8	09

LEASE # 151801

STARTED 11:59 a
FINISHED 12:30 p
SHIP ☐ P.P.D. ☐ COL.

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	LPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I; RQ (Benzene)							
☑ 1268	NO Lact				37.5	17739	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	RATE	DATE

TRUCK NO.	TRAILER NO.	CARRIER
4735	2184	Plains

SPECIAL INSTRUCTIONS
NO LEAKS

ETHYL MERCAPTAN
INITIAL
C.C.S.

CC NO.

LOADER [illegible]
RECEIVING/DRIVER [illegible]

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations of the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER

PER Eddie Morris

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

#2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 173 LEASE GAUGED OFFICE COPY

TICKET # 1060315 TICKET DATE 05/08/09 TANK # 176846 TANK SIZE 402.74
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 02 FR 2/4 TEMP 081.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 05 INCHES 06 FR 2/4 TEMP 081.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.20 OBS GRAVITY 30.2 OBS TEMP 078.0
SEAL OFF SEAL ON EST NET BBLS 00171.84

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781100 TRAILER 3069 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 11:18 A OPEN DRIVER
OPERATOR WITNESS Joe Hawk
CLOSING DATE 05/08/09 CLOSE DRIVER
CLOSING TIME 11:44 A OPERATOR WITNESS
REMARKS NO SEALING DEVICE THANKS

Lisbon

~~HILLSBORO~~ PROCESSING, LLC

~~HWY 77~~

~~HILLSBORO, TEXAS 76645~~

~~254-580-9400~~

	4

tank truck order direct manifest bill of lading

No. 01698

CONSIGNED TO:

Ticket # 1060315

LOADING TIME	MO.	DAY	YR.
	5	8	09

STARTED 12:37 pm

FINISHED 1:05 pm

SHIP ☐ P.R.D. ☐ COL.

LEASE # 120406

SEAL NUMBERS

FROM

THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	LPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	No Lact				30.2	171.84	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof, if carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
~~3069~~		5-8-09
TRUCK NO. 4323	TRAILER NO. 3069	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN

INITIAL C.C.S.

CC NO.

LOADER

RECEIVING/DRIVER

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations of the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~

SHIPPER

PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon

HILLSBORO PROCESSING, LLC
~~HWY 77~~
~~HILLSBORO, TEXAS 76645~~
~~254-580-9400~~

4

tank truck order direct manifest
bill of lading

No. 01698

CONSIGNED TO:

Ticket # 1060315

LOADING TIME	MO.	DAY	YR.
	5	8	09

STARTED 12:37 pm
FINISHED 1:05 pm
SHIP ☐ P.P.D. ☐ COL.

LEASE # 120406

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)	Joe Hann						
☑ 1267	No Lack				30.2	171.84	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon HILLSBORO

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
~~7069~~		5-8-09
TRUCK NO. 4323	TRAILER NO. 3069	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN
INITIAL | C.C.S.

CC NO.

LOADER Rex Jarl

RECEIVING/DRIVER Joe Hann

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER

PER

GROSS WT.

TARE WT.

NET WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER Joe Hann

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

#3

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 171 LEASE GAUGED DRIVER COPY

TICKET # 0230299 TICKET DATE 05/08/09 TANK # 178025 TANK SIZE 401.63
LEASE # 120406 LEASE NAME pixley #1
OPERATOR par minerals corporation
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 12 INCHES 11 FR 0/4 TEMP 086.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 04 INCHES 04 FR 2/4 TEMP 086.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.30 OBS GRAVITY 30.5 OBS TEMP 084.0
SEAL OFF SEAL ON EST NET BBLS 00169.06

DESTINATION 16031 lisbon station
SPLIT N DRIVER 781693 TRAILER 2184 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 01:34 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/08/09 CLOSE DRIVER
CLOSING TIME 01:50 P OPERATOR WITNESS
REMARKS

Lisbon

~~HILLSBORO~~ PROCESSING, LLC
~~HWY 77~~
~~HILLSBORO, TEXAS 76645~~
~~254-580-9400~~

4

tank truck order direct manifest bill of lading

No. 01699

CONSIGNED TO:

Ticket # 0230299

LOADING TIME	MO.	DAY	YR.
	5	8	09

STARTED 2:39 pm
FINISHED 3:06 pm
SHIP ☐ P.P.D. ☐ COL.

LEASE # 120406

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1268	No Lact				305	169.06	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		5-8-09
TRUCK NO. 4735	TRAILER NO. 2184	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN: INITIAL / C.C.S.

CC NO.

LOADER [signature] RECEIVING/DRIVER Eddie Morris

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER

PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER [signature]

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon

HILLSBORO PROCESSING, LLC
HWY 77
HILLSBORO, TEXAS 76645
254.580.9400

4

tank truck order direct manifest bill of lading

No. 01699

CONSIGNED TO:

Ticket # 0230299

LOADING TIME	MO.	DAY	YR.
	5	8	09

STARTED 2:39 pm
FINISHED 3:06 pm
SHIP ☐ R.R. ☐ COL.

LEASE # 120406

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1268	No Lact				305	169.06	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof, if carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE 5-8-09
TRUCK NO. 4735	TRAILER NO. 2184	CARRIER Mains

SPECIAL INSTRUCTIONS
NO LEAKS

ETHYL MERCAPTAN
INITIAL
C.C.S.

CC NO.

LOADER Dave Landry
RECEIVING/DRIVER Eddie Morris

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER
PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER
PER Eddie M

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 182 , LEASE GAUGED DRIVER COPY

TICKET # 0230301 TICKET DATE 05/09/09 TANK # 034041 TANK SIZE 210.00
LEASE # 151001 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 06 FR 0/4 TEMP 078.0 BS&W FEET 00 INCHES 04 FR 0/4
BOT FEET 01 INCHES 06 FR 0/4 TEMP 078.0 BS&W FEET 00 INCHES 04 FR 0/4

BS&W% 00.40 OBS GRAVITY 37.5 OBS TEMP 076.0
SEAL OFF 3084724 SEAL ON 1940023 EST NET BBLS 00179.70

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781693 TRAILER 2184 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 09:08 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/09/09 CLOSE DRIVER
CLOSING TIME 09:28 A OPERATOR WITNESS
REMARKS

Lisbon Terminal Daily Truck Log

Date: 5-9-09

Arrival Time 10:19 am Unloading Start 10:20 am Completed 10:55 am

Bbls 179.70 Percent % _____ Driver Plain - Eddie

Tank Gauge **On Completion** Gauge 28' 0" 11/16" Barrels 14505.63 Tractor # 4735

Tank Gauge **Before Start** Gauge 28' 5" 1/4" Barrels 14319.42 Trailer # 2184

Difference Gauge 4 7/16" Barrels 186.21 Trailer °F 76°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 0230301 Loading Ticket # _____

Arrival Time _____ Unloading Start _____ Completed _____

Bbls _____ Percent % _____ Driver _____

Tank Gauge **On Completion** Gauge _____ Barrels _____ Tractor # _____

Tank Gauge **Before Start** Gauge _____ Barrels _____ Trailer # _____

Difference Gauge _____ Barrels _____ Trailer °F _____

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # _____ Loading Ticket # _____

Arrival Time _____ Unloading Start _____ Completed _____

Bbls _____ Percent % _____ Driver _____

Tank Gauge **On Completion** Gauge _____ Barrels _____ Tractor # _____

Tank Gauge **Before Start** Gauge _____ Barrels _____ Trailer # _____

Difference Gauge _____ Barrels _____ Trailer °F _____

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # _____ Loading Ticket # _____

Ending Day Tk Gauge 28' 9" 11/16" Bbls 14505.63 Tank # (s) _____

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: 1 Bbls In 179.70 Bbls Out _____

Lisbon
~~HILLSBORO~~ PROCESSING, LLC
~~[illegible]~~
~~HILLSBORO, TEXAS 76645~~
~~254-580-9400~~

4

tank truck order direct manifest bill of lading

No. 01700

CONSIGNED TO:

Ticket #0230301

LOADING TIME	MO.	DAY	YR.
	5	9	09

STARTED 10:20 am
FINISHED 10:55 am
SHIP ☐ P.P.D. ☐ COL.

LEASE # 151801

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1268	No Lact				37.5	179.70	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
	5-9-09	
TRUCK NO. 4735	TRAILER NO. 2184	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN
INITIAL C.C.S.

CC NO.

LOADER [signature]

RECEIVING/DRIVER Eddie Morris

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER

PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER [signature]

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon

HILLSBORO PROCESSING, LLC
HWY 77
HILLSBORO, TEXAS 76645
254-580-9400

4

tank truck order direct manifest bill of lading

No. 01700

CONSIGNED TO:

Ticket # 0230301

LOADING TIME	MO.	DAY	YR.
	5	9	09

LEASE # 151801

STARTED 10:20 a.m.
FINISHED 10:55 a.m.
SHIP ☐ P.P.D. ☐ COL.

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)	No Lact				37.5	179.70	
☑ 1268							

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon HILLSBORO

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
	5-9-09	
TRUCK NO. 4735	TRAILER NO. 2184	CARRIER Plains

SPECIAL INSTRUCTIONS
NO LEAKS

ETHYL MERCAPTAN
INITIAL | C.C.S.

CC NO.

LOADER [signature]
RECEIVING/DRIVER Eddie Morris

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

HILLSBORO PROCESSING, LLC
SHIPPER
PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER
PER [signature]

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon Terminal Daily Truck Log

Date: 5-10-09

Arrival Time 6:57 a Unloading Start 7:00 a Completed 7:30 pm

Bbls 181.10 Percent % Driver Plains - Donnie

Tank Gauge **On Completion** Gauge 29' 1" 7/8 Barrels 14681.34 Tractor # 4152

Tank Gauge **Before Start** Gauge 28' 9" 11/16" Barrels 14505.63 Trailer # 1185

Difference Gauge 4 1/2 Barrels 175.71 Trailer °F 73°F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 0760380 Loading Ticket #

Arrival Time 9:38 a Unloading Start 9:40 a Completed 10:05 a

Bbls 213.29 Percent % Driver Plains - Donnie

2 Tank Gauge **On Completion** Gauge 29' 6" 15/16" Barrels 14893.77 Tractor # 4152

Tank Gauge **Before Start** Gauge 29' 1" 7/8 Barrels 14681.34 Trailer # 1185

Difference Gauge 5 13/16 Barrels 212.43 Trailer °F 72°F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 0760389 Loading Ticket #

Arrival Time Unloading Start Completed

Bbls Percent % Driver

Tank Gauge **On Completion** Gauge Barrels Tractor #

Tank Gauge **Before Start** Gauge Barrels Trailer #

Difference Gauge Barrels Trailer °F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # Loading Ticket #

Ending Day Tk Gauge 29' 6" 15/16" Bbls 14893.77 Tank # (s)

LACT Unit Start of Day End of Day

Total of Trucks No: 2 Bbls In 394.39 Bbls Out

#1

PLAINS MARKETING L.P.
PLAINS PIPELINE, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 182 LEASE GAUGED DRIVER COPY

TICKET # 0760380 TICKET DATE 05/09/09 TANK # 178025 TANK SIZE 402.63
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 10 INCHES 04 FR 0/4 TEMP 074.0 BS&W FEET 00 INCHES 09 FR 0/4
BOT FEET 01 INCHES 02 FR 2/4 TEMP 074.0 BS&W FEET 00 INCHES 09 FR 0/4

BS&W% . 00.40 OBS GRAVITY 29.0 OBS TEMP 073.0
SEAL OFF SEAL ON EST NET BBLS 00181.10

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781101 TRAILER 1185 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 05:47 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/10/09 CLOSE DRIVER
CLOSING TIME 06:11 A OPERATOR WITNESS
REMARKS

Lisbon
~~HILLSBORO~~ PROCESSING, LLC
~~1577 17~~
~~HILLSBORO, TEXAS 76645~~
~~254-580-9400~~

4

tank truck order direct manifest bill of lading

No. 01701

CONSIGNED TO:

Ticket # 0760380

LOADING TIME	MO.	DAY	YR.
	5	10	09

LEASE # 120406

STARTED 7:00 am
FINISHED 7:30 a
SHIP ☐ P.P.D. ☐ COL.

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	No Lact				29	181.10	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof, if carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		5-10-09
TRUCK NO. 4152	TRAILER NO. 1185	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN
INITIAL
C.O.S.

CC NO.

LOADER Ben Farley
RECEIVING/DRIVER Donnie Herrington

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER

PER

GROSS WT.

TARE WT.

NET WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER Donnie Herrington

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon
~~HILLSBORO~~ PROCESSING, LLC
~~HWY 77~~
~~HILLSBORO, TEXAS 76645~~
~~254-580-9400~~

	4

tank truck order direct manifest
bill of lading

No. 01701

CONSIGNED TO:

Ticket # 0760380

LOADING TIME	MO.	DAY	YR.
	5	10	09
STARTED	7:00 a.m.		
FINISHED	7:30 a.		
SHIP ☐ P.P.D. ☐ COL.			

LEASE # 120406

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	No Lact				29	181.10	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof, if carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		5-10-09
TRUCK NO.	TRAILER NO.	CARRIER
4152	1185	Platos

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN
INITIAL C.C.S.

CC NO.

LOADER

RECEIVING/DRIVER David Henrington

"The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER

PER

GROSS WT.

TARE WT.

NET WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER David Henrington

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

#2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 215 LEASE GAUGED LEASE COPY

TICKET # 0760389 TICKET DATE 05/10/09 TANK # 176846 TANK SIZE 402.74
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 12 INCHES 03 FR 0/4 TEMP 073.0 BS&W FEET 00 INCHES 09 FR 0/4
BOT FEET 01 INCHES 06 FR 0/4 TEMP 073.0 BS&W FEET 00 INCHES 09 FR 0/4

BS&W% 00.50 OBS GRAVITY 28.7 OBS TEMP 072.0
SEAL OFF SEAL ON EST NET BBLS 00213.29

DESTINATION L6031
SPLIT N DRIVER 701101 TRAILER 1185

OPEN TIME 08:15 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/10/09 CLOSE DRIVER
CLOSING TIME 08:42 A OPERATOR WITNESS
REMARKS

Lisbon
~~HILLSBORO~~ PROCESSING, LLC
~~HWY 77~~
~~HILLSBORO, TEXAS 76645~~
~~254-580-9400~~

4

tank truck order direct manifest
bill of lading

No. 01702

CONSIGNED TO:

Ticket # 0760389

DESCRIPTION

LOADING TIME

	MO.	DAY	YR.
STARTED 9:40 am	5	10	09
FINISHED 10:05 am			

SHIP ☐ P.P.D. ☐ COL.

LEASE # 120406

SEAL NUMBERS
FROM
THRU

	LACT START	LACT END	TANK NO.	LPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1247	No Lact				28.7	213.29	

TRAILER
DATE
DATE 5-10-09
TRUCK NO. 4152
TRAILER NO. 1185
CARRIER Plains
SPECIAL INSTRUCTIONS

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

NO LEAKS

ETHYL MERCAPTAN
INITIAL
O.C.S.

CC NO.

LOADER

RECEIVING/DRIVER Donnie Herrington

carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as cribed by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and led, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

GROSS WT.

~~HILLSBORO PROCESSING, LLC~~
SHIPPER

PER

TARE WT.

EIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

RIER

PER Donnie Herrington

EIVED AT DESTINATION

NET WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon

HILLSBORO PROCESSING, LLC
HWY 77
HILLSBORO, TEXAS 76645
254-580-9400

	4

tank truck order direct manifest
bill of lading

No. 01702

CONSIGNED TO:

Ticket # 0760389

LOADING TIME	MO.	DAY	YR.
	5	10	09
STARTED	9:40 am		
FINISHED	10:05 am		
SHIP	☐ P.P.D.	☐ COL.	

LEASE # 120406

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1247	No Lact				78.7	213.29	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon HILLSBORO

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof, if carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
TRUCK NO. 2152	TRAILER NO. 1185	5-10-09 CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN INITIAL C.C.S.

CC NO.

LOADER

RECEIVING/DRIVER Donnie Herrington

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

HILLSBORO PROCESSING, LLC
SHIPPER

PER

GROSS WT.

TARE WT.

NET WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER Donnie Herrington

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon Terminal Daily Truck Log Date: 5-12-09

Arrival Time 9:50 a Unloading Start 8:53 a Completed 9:20 a

Bbls 178.59 Percent % Driver Plains . Charles

Tank Gauge **On Completion** Gauge 29'10" 11/16" Barrels 15051.13 Tractor # 4532

Tank Gauge **Before Start** Gauge 29'6" 15/16" Barrels 14893.77 Trailer # 3271

Difference Gauge 4 1/4" Barrels 157.36 Trailer °F 70°F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 0050300 Loading Ticket #

Arrival Time Unloading Start

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

etroleum Crude Oil, 3, UN 1267, P.G.I

4 HOUR EMERGENCY CONTACT (800)708-5071

STIMATED BARRELS IN TRANSIT 180 LEASE GAUGED LEASE COPY

'ICKET # 0050300 TICKET DATE 05/12/09 TANK # 016160 TANK SIZE 207.92
EASE # 151801 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SU)
PERATOR PRIZE PETROLEUM LLC
'EDERAL/INDIAN LEASE # LEGAL DESC

'OP FEET 14 INCHES 01 FR 0/4 TEMP 072.0 BS&W FEET 00 INCHES 08 FR 0/4
OT FEET 01 INCHES 01 FR 0/4 TEMP 072.0 BS&W FEET 00 INCHES 08 FR 0/4

S&W% 00.60 OBS GRAVITY 36.5 OBS TEMP 070.0
EAL OFF 3200599 SEAL ON 3084304 EST NET BBLS 00178.59

ESTINATION L6031
PLIT N DRIVER 112162 TRAILER

PEN TIME 08:03 A OPEN DRIVER
OPERATOR WITNESS
LOSING DATE 05/12/09 CLOSE DRIVER
LOSING TIME 08:20 A OPERATOR WITNESS
EMARKS

Ending Day Tk Gauge 29'10" 11/16" Bbls 15051.13 Tank # (s)

LACT Unit Start of Day End of Day

Total of Trucks No: 1 Bbls In 178.59 Bbls Out

Lisbon ~~HILLSBORO~~ PROCESSING, LLC
~~[illegible]~~
~~HILLSBORO, TEXAS 76645~~
~~254-580-9400~~

	4

tank truck order direct manifest bill of lading

No. 01703

CONSIGNED TO:

Ticket # 0050300

LOADING TIME	MO.	DAY	YR.
	5	12	09
STARTED	8:50 am		
FINISHED	9:20 am		
SHIP ☐ P.P.D. ☐ COL.			

LEASE # 120406

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	LPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1262	No Lact				36.5	178.59	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof, if carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE 5-12-09
TRUCK NO. 4532	TRAILER NO. 3271	CARRIER [illegible]

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN
INITIAL C.C.S.

DC NO.

LOADER [illegible] RECEIVING/DRIVER [illegible]

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of the commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER

PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF

CARRIER

PER [illegible]

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon Terminal Daily Truck Log **Date:** 5-13-09

Arrival Time 8:55 a Unloading Start 8:58 a Completed 9:20 a

Bbls 177.83 Percent % Driver Plains - Charles

Tank Gauge **On Completion** Gauge 30'2" 15/16" Barrels 15229.46 Tractor # 4532

Tank Gauge **Before Start** Gauge 29'10" 11/16 Barrels 15051.13 Trailer # 3271

Difference Gauge 4 5/8" Barrels 178.33 Trailer °F 74°F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 0050304 Loading Ticket #

Arrival Time 11:16 a Unloading Start 11:18 a Completed 11:50 a

Bbls 177.86 Percent % Driver Plains - Charles

Tank Gauge **On Completion** Gauge 30'7" 1/2' Barrels 15378.02 Tractor # 4532

Tank Gauge **Before Start** Gauge 30'2" 15/16" Barrels 15229.46 Trailer # 3271

Difference Gauge 4 7/16" Barrels 148.56 Trailer °F 76°F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 0050304 Loading Ticket #

Arrival Time Unloading Start Completed

Bbls Percent % Driver

Tank Gauge **On Completion** Gauge Barrels Tractor #

Tank Gauge **Before Start** Gauge Barrels Trailer #

Difference Gauge Barrels Trailer °F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # Loading Ticket #

Ending Day Tk Gauge Bbls Tank # (s)

LACT Unit Start of Day End of Day

Total of Trucks No: Bbls In Bbls Out

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

etroleum Crude Oil, 3, UN 1267, P.G.I

4 HOUR EMERGENCY CONTACT (800)708-5071

STIMATED BARRELS IN TRANSIT 180 LEASE GAUGED LEASE COPY

ICKET # 0050305 TICKET DATE 05/13/09 TANK # 176846 TANK SIZE 400.00
EASE # 120406 LEASE NAME Pixley #1
PERATOR Par Minerals Corporation
EDERAL/INDIAN LEASE # LEGAL DESC

OP FEET 15 INCHES 00 FR 0/4 TEMP 076.0 BS&W FEET 00 INCHES 08 FR 0/4
OT FEET 06 INCHES 00 FR 0/4 TEMP 078.0 BS&W FEET 00 INCHES 08 FR 0/4

S&W% 00.40 OBS GRAVITY 30.0 OBS TEMP 076.0
EAL OFF SEAL ON EST NET BBLS 00177.86

ESTINATION L6031
PLIT N DRIVER 112162 TRAILER 3271

PEN TIME 10:22 A OPEN DRIVER
OPERATOR WITNESS
LOSING DATE 05/13/09 CLOSE DRIVER
LOSING TIME 10:39 A OPERATOR WITNESS
EMARKS

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 179 LEASE GAUGED LEASE COPY

TICKET # 0050304 TICKET DATE 05/13/09 TANK # 016159 TANK SIZE 207.93
LEASE # 151801 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 08 FR 0/4 TEMP 076.0 BS&W FEET 00 INCHES 08 FR 0/4
BOT FEET 01 INCHES 03 FR 0/4 TEMP 076.0 BS&W FEET 00 INCHES 08 FR 0/4

BS&W% 00.22 OBS GRAVITY 36.7 OBS TEMP 074.0
SEAL OFF 3084730 SEAL ON 3084312 EST NET BBLS 00177.33

DESTINATION L6031
SPLIT N DRIVER 112162 TRAILER 3271

OPEN TIME 07:57 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/13/09 CLOSE DRIVER
CLOSING TIME 08:23 A OPERATOR WITNESS
REMARKS

Lisbon
~~HILLSBORO~~ PROCESSING, LLC
[redacted]

4

tank truck order direct manifest bill of lading

No. 01705

CONSIGNED TO:

Ticket # 0050305

LOADING TIME	MO.	DAY	YR.
	5	13	09

STARTED 11:16 a
FINISHED 11:35 a
SHIP ☐ P.P.D. ☐ COL.

LEASE # 120406

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
✓ 1267	No Lact				30	177.86	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		5/13/09
TRUCK NO. 4532	TRAILER NO. 3271	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN
INITIAL C.C.S.

CC NO.

LOADER [signature]

RECEIVING/DRIVER Charles RODEN

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER

PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF

CARRIER

PER Charles Roden

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-560-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon
~~HILLSBORO~~ PROCESSING, LLC
~~[illegible]~~
~~[illegible]~~
~~[illegible]~~

	4

tank truck order direct manifest
bill of lading

No. 01704

CONSIGNED TO:

Ticket ~~#~~

LOADING TIME	MO.	DAY	YR.
	5	13	09

LEASE # 120406

STARTED 8:55 am
FINISHED 9:20 am
SHIP ☐ P.P.D. ☐ COL.

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	No Lact				36.7	177.33	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
TRUCK NO. 4532	TRAILER NO. 3271	CARRIER [illegible]

5/13/09

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN
INITIAL C.C.S.

CC NO.

LOADER [illegible]

RECEIVING/DRIVER Charles Roden

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~HILLSBORO PROCESSING, LLC~~
SHIPPER

PER Charles Roden

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon Terminal Daily Truck Log Date: 5-14-09

Arrival Time 9:44 am Unloading Start 9:47 am Completed 10:36 am

Bbls 169.58 Percent % Driver Plains - M Lewis

Tank Gauge **On Completion** Gauge 30' 11" 7/16 Barrels 15586.13 Tractor # 4151

Tank Gauge **Before Start** Gauge 30' 7" 1/2" Barrels 15378.02 Trailer # 1190

Difference Gauge 4 7/8" Barrels 208.11 Trailer °F 76 F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 5630257 Loading Ticket #

Arrival Time 12:09 pm Unloading Start 12:11 pm Completed 12:38

Bbls 120.49 Percent % Driver Plains - M Lewis

Tank Gauge **On Completion** Gauge 31' 2" 7/16 Barrels 15712.01 Tractor # 4151

Tank Gauge **Before Start** Gauge 30' 11" 7/16 Barrels 15586.13 Trailer # 1190

Difference Gauge 3 15/16" Barrels 125.88 Trailer °F 76 F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 5630258 Loading Ticket #

Arrival Time 3:05 pm Unloading Start 3:08 pm Completed 3:35 pm

Bbls 175.18 Percent % Driver Plains - Charles

Tank Gauge **On Completion** Gauge 31' 6" 11/16 Barrels 15890.36 Tractor # 3271

Tank Gauge **Before Start** Gauge 31' 2" 7/16 Barrels 15712.01 Trailer # 4532

Difference Gauge 4 1/4" Barrels 178.35 Trailer °F 81 F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 0050310 Loading Ticket #

Ending Day Tk Gauge 31' 6" 11/16" Bbls 15890.36 Tank # (s)

LACT Unit Start of Day End of Day

Total of Trucks No: 3 Bbls In 512.34 Bbls Out

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 172 LEASE GAUGED DRIVER COPY

TICKET # 5630257 TICKET DATE 05/14/09 TANK # 178025 TANK SIZE 402.63
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 15 INCHES 02 FR 0/4 TEMP 078.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 06 INCHES 07 FR 0/4 TEMP 076.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.60 OBS GRAVITY 29.6 OBS TEMP 076.0
SEAL OFF SEAL ON EST NET BBLS 00169.50

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 08:48 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/14/09 CLOSE DRIVER
CLOSING TIME 09:07 A OPERATOR WITNESS
REMARKS

#2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 121 LEASE GAUGED DRIVER COPY

TICKET # 5630258 TICKET DATE 05/14/09 TANK # 178025 TANK SIZE 402.63
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 07 INCHES 05 FR 0/4 TEMP 078.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 01 INCHES 04 FR 0/4 TEMP 076.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.40 OBS GRAVITY 29.6 OBS TEMP 076.0
SEAL OFF SEAL ON EST NET BBLS 00120.49

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 11:16 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/14/09 CLOSE DRIVER
CLOSING TIME 11:32 A OPERATOR WITNESS
REMARKS

Lisbon

[redacted] PROCESSING, LLC

[redacted]

[redacted]

	4

tank truck order direct manifest
bill of lading

No. 01706

CONSIGNED TO:

ticket # 5630257

LOADING TIME	MO.	DAY	YR.
	5	14	09

STARTED 9:53 am

FINISHED 10:30 am

SHIP ☐ P.P.D. ☐ COL.

LEASE # 120406

SEAL NUMBERS

FROM

THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	LPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 267	no Lact				29.6	169.59	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon [redacted]

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		5/14/09
TRUCK NO.	TRAILER NO.	CARRIER
4151	1190	Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN

INITIAL C.C.S.

CC NO.

LOADER [signature]

RECEIVING/DRIVER Michael Landis

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations of the Department of Transportation."

[redacted]

SHIPPER

PER [signature]

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon

[redacted] PROCESSING, LLC

[redacted]

	4

tank truck order direct manifest
bill of lading

No. 01707

CONSIGNED TO:

ticket # 5630258

LOADING TIME	MO.	DAY	YR.
	5	14	09
STARTED 12:09 pm			
FINISHED 12:38 pm			
SHIP ☐ P.P.D. ☐ COL.			

LEASE # 120406

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	LPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	no Lact				29.6	120.49	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon [redacted]

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE 5/14/09
TRUCK NO. 4151	TRAILER NO. 1190	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN
INITIAL C.C.S.

CC NO.

LOADER

RECEIVING DRIVER Michael Howe

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

[redacted]
SHIPPER

PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

#3

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

etroleum Crude Oil, 3, UN 1267, P.G.I

4 HOUR EMERGENCY CONTACT (800)708-5071

STIMATED BARRELS IN TRANSIT 170 LEASE GAUGED LEASE COPY

ICKET # 0050310 TICKET DATE 05/14/09 TANK # 034042 TANK SIZE 209.28
EASE # 151801 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SU)
PERATOR PRIZE PETROLEUM LLC
EDERAL/INDIAN LEASE # LEGAL DESC

UP FEET 14 INCHES 06 FR 0/4 TEMP 083.0 BS&W FEET 00 INCHES 05 FR 0/4
OT FEET 01 INCHES 08 FR 0/4 TEMP 083.0 BS&W FEET 00 INCHES 08 FR 0/4

S&W% 00.00 OBS GRAVITY 37.2 OBS TEMP 081.0
EAL OFF 1940024 SEAL ON 3084321 EST NET BBLS 00175.18

ESTINATION L6031
PLIT N DRIVER 112162 TRAILER 3271

PEN TIME 02:25 P OPEN DRIVER
OPERATOR WITNESS
LOSING DATE 05/14/09 CLOSE DRIVER
LOSING TIME 02:37 P OPERATOR WITNESS
EMARKS

Lisbon

[redacted] PROCESSING, LLC

[redacted]

	4

tank truck order direct manifest
bill of lading

No. 01708

CONSIGNED TO:

ticket # 0050310

LOADING TIME	MO.	DAY	YR.
	5	14	09

STARTED 3:08 pm

FINISHED

SHIP ☐ F.R.D. ☐ COL.

LEASE # 151801

SEAL NUMBERS

FROM

THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	LPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	no Lact				37.2	175.18	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon [redacted]

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof, if carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE 5-14-09
TRUCK NO. 4532	TRAILER NO. 3271	CARRIER

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN

INITIAL C.C.S.

CC NO.

LOADER

RECEIVING/DRIVER Charles Roden

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

[redacted]

SHIPPER

PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF

CARRIER

PER Charles Roden

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon Terminal Daily Truck Log Date: 5-15-09

Arrival Time 9:12 a Unloading Start 9:15 a Completed 9:40 a

Bbls 175.11 Percent % Driver Plains-Charles

Tank Gauge **On Completion** Gauge 31'10" 15/16" Barrels 16068.7 Tractor # 4532

Tank Gauge **Before Start** Gauge 31'6" 11/16 Barrels 15890.36 Trailer # 3271

Difference Gauge 4 1/4" Barrels 178.34 Trailer °F 79°F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 0050312 Loading Ticket #

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 178 LEASE GAUGED LEASE COPY

TICKET # 0050312 TICKET DATE 05/15/09 TANK # 034041 TANK SIZE 210.00
LEASE # 151001 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SW)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 06 FR 0/4 TEMP 081.0 BS&W FEET 00 INCHES 00 FR 0/4
BOT FEET 01 INCHES 09 FR 0/4 TEMP 081.0 BS&W FEET 00 INCHES 00 FR 0/4

BS&W% 00.90 OBS GRAVITY 37.3 OBS TEMP 079.0
SEAL OFF 1940023 SEAL ON 3084323 EST NET BBLS 00175.11

DESTINATION L6031
SPLIT N DRIVER 112162 TRAILER 3271

OPEN TIME 07:56 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/15/09 CLOSE DRIVER
CLOSING TIME 08:20 A OPERATOR WITNESS
REMARKS

Ending Day Tk Gauge 31' 10" 15/16" Bbls 16068.7 Tank # (s) C

LACT Unit Start of Day End of Day

Total of Trucks No: 1 Bbls In 178.34 Bbls Out

Lisbon

[redacted] PROCESSING, LLC

[redacted]

4.

tank truck order direct manifest bill of lading

No. 01709

CONSIGNED TO:

ticket # 0050312

LOADING TIME	MO.	DAY	YR.
	5	15	09
STARTED	9:15 am		
FINISHED	9:40 am		
SHIP ☐ P.P.D. ☐ COL.			

LEASE # 151801

SEAL NUMBERS

FROM

THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	LPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	no Lact				37.3	175.11	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon [redacted]

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof, if carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE 5-15-09
TRUCK NO. 4532	TRAILER NO. 3271	CARRIER [illegible]

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN — INITIAL — C.C.S.

CO NO.

LOADER [signature]

RECEIVING/DRIVER Charles Roden

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

[redacted]

SHIPPER

PER

GROSS WT.

TARE WT.

NET WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER Charles Roden

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon Terminal Daily Truck Log Date: 5-16-09

1

Arrival Time 9:36am Unloading Start 9:38am Completed 10:00am

Bbls 179.31 Percent % Driver Plains-MIAC

Tank Gauge **On Completion** Gauge 32'3" 2/16 Barrels 16257.52 Tractor # 4151

Tank Gauge **Before Start** Gauge 31'11" 3/16 Barrels 16079.19 Trailer # 1190

Difference Gauge 4" 4/16 Barrels 178.33 Trailer °F 28

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 5630265 Loading Ticket #

Arrival Time

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 181 LEASE GAUGED DRIVER COPY

TICKET # 5630265 TICKET DATE 05/16/09 TANK # 016160 TANK SIZE 207.92
LEASE # 151801 LEASE NAME HOMER FIELD-BTY 4 (HD NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 01 FR 0/4 TEMP 079.0 BS&W FEET 00 INCHES 10 FR 0/4
BOT FEET 01 INCHES 00 FR 0/4 TEMP 078.0 BS&W FEET 00 INCHES 10 FR 0/4

BS&W% 00.50 OBS GRAVITY 36.6 OBS TEMP 078.0
SEAL OFF 3084304 SEAL ON 3200535 EST NET BBLS 00179.31

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 08:25 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/16/09 CLOSE DRIVER
CLOSING TIME 08:48 A OPERATOR WITNESS
REMARKS

Ending Day Tk Gauge 32'3" 2/16 Bbls 16257.52 Tank # (s) C

LACT Unit Start of Day End of Day

Total of Trucks No: 1 Bbls In 178.33 Bbls Out

Lisbon

[redacted] PROCESSING, LLC

[redacted]

	4

tank truck order direct manifest
bill of lading

No. 01710

CONSIGNED TO:

ticket # 5630265

LOADING TIME	MO.	DAY	YR.
	5	16	09
STARTED 4:38 am			
FINISHED 10:00 am			
SHIP ☐ RRD. ☐ COL.			

LEASE # 151801

SEAL NUMBERS

FROM

THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	no Lact		016160		36.6	17931	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon [redacted]

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		5/16/09
TRUCK NO. 451	TRAILER NO. 1190	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN

INITIAL

C.C.S.

CC NO.

LOADER Daniel Farrar

RECEIVING/DRIVER Michael [illegible]

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

[redacted]

SHIPPER

PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon Terminal Daily Truck Log Date: 5-17-09

1

Arrival Time 11:56am Unloading Start 12:00pm Completed 12:30pm

Bbls 189.74 Percent % _____ Driver Plains-Ray

Tank Gauge **On Completion** Gauge 32' 7 1/16" Barrels 16438.48 Tractor # 4323

Tank Gauge **Before Start** Gauge 32' 3 2/16" Barrels 16257.52 Trailer # 3069

Difference Gauge 4 5/16" Barrels 180.96 Trailer °F 68

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 0430380 Loading Ticket # _____

2

Arrival Time 2:14pm Unloading Start 2:17pm Completed 2:43pm

Bbls 190.98 Percent % _____ Driver Plains-Ray

Tank Gauge **On Completion** Gauge 33' 6/16 Barrels 16632.56 Tractor # 4323

Tank Gauge **Before Start** Gauge 32' 7 12/16" Barrels 16438.48 Trailer # 3069

Difference Gauge 4 10/16" Barrels 194.08 Trailer °F 70

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 0430381 Loading Ticket # _____

Arrival Time _____ Unloading Start _____ Completed _____

Bbls _____ Percent % _____ Driver _____

Tank Gauge **On Completion** Gauge _____ Barrels _____ Tractor # _____

Tank Gauge **Before Start** Gauge _____ Barrels _____ Trailer # _____

Difference Gauge _____ Barrels _____ Trailer °F _____

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # _____ Loading Ticket # _____

Ending Day Tk Gauge 33' 6/16" Bbls 16632.56 Tank # (s) C

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: 2 Bbls In 375.04 Bbls Out _____

#2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 192 LEASE GAUGED DRIVER COPY

TICKET # 0430381 TICKET DATE 05/17/09 TANK # 179025 TANK SIZE 402.63
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 13 INCHES 09 FR 2/4 TEMP 072.0 BS&W FEET 00 INCHES 07 FR 0/4
BOT FEET 04 INCHES 02 FR 0/4 TEMP 078.0 BS&W FEET 00 INCHES 07 FR 0/4

BS&W% 00.50 OBS GRAVITY 29.8 OBS TEMP 070.0
SEAL OFF SEAL ON EST NET BBLS 00190.98

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 783207 TRAILER 3069 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 01:03 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/17/09 CLOSE DRIVER
CLOSING TIME 01:20 P OPERATOR WITNESS
REMARKS

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 191 LEASE GAUGED DRIVER COPY

TICKET # 0430380 TICKET DATE 05/17/09 TANK # 176846 TANK SIZE 402.74
LEASE # 120406 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 12 INCHES 01 FR 0/4 TEMP 070.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 03 INCHES 07 FR 0/4 TEMP 070.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.40 OBS GRAVITY 29.5 OBS TEMP 068.0
SEAL OFF SEAL ON EST NET BBLS 00189.74

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 783207 TRAILER 3069 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 10:40 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/17/09 CLOSE DRIVER
CLOSING TIME 11:05 A OPERATOR WITNESS
REMARKS

Lisbon

[redacted] PROCESSING, LLC

[redacted]

4

tank truck order direct manifest bill of lading

No. 01711

CONSIGNED TO:

ticket # 0430380

LOADING TIME	MO.	DAY	YR.
	5	17	09

LEASE # Dinks #1

STARTED 12:00 pm

FINISHED 12:30 pm

SHIP ☐ P.P.D. ☐ COL.

SEAL NUMBERS

FROM

THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPS VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	no Lact		176846		29.5	189.74	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon [redacted]

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		5/17/09
TRUCK NO. 4323	TRAILER NO. 3069	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN

INITIAL C.C.S.

CC NO.

LOADER Daniel Farrar

RECEIVING/DRIVER Ray DuBois

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

[redacted]

SHIPPER

PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER Ray DuBois

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon

[redacted] PROCESSING, LLC

[redacted]

	4

tank truck order direct manifest
bill of lading

No. 01712

CONSIGNED TO:

ticket# 0430381

LOADING TIME	MO.	DAY	YR.
	5	17	09
STARTED 2:17 pm			
FINISHED 2:43 pm			
SHIP ☐ P.P.D. ☐ COL.			

LEASE # Pinles 01

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
✓ 1267	no Lact		1805		29.8	190.98	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon [redacted]

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
TRUCK NO. 4323	TRAILER NO. 3069	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN
INITIAL C.C.S.

CC NO.

LOADER Daniel Farrar

RECEIVING/DRIVER Ray Dubois

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations of the Department of Transportation."

[redacted]
SHIPPER

PER Ray Dubois

TARE WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

NET WT.

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

in Plains Dispatch

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 182 LEASE GAUGED DRIVER COPY

TICKET # 0230331 TICKET DATE 05/18/09 TANK # 016159 TANK SIZE 210.00
LEASE # 151801 LEASE NAME ho nac su #4
OPERATOR prize petroluem
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 01 FR 0/4 TEMP 056.0 BS&W FEET 00 INCHES 04 FR 0/4
BOT FEET 01 INCHES 00 FR 1/4 TEMP 056.0 BS&W FEET 00 INCHES 04 FR 0/4

BS&W% 00.30 OBS GRAVITY 37.5 OBS TEMP 054.0
SEAL OFF 3084312 SEAL ON 1940054 EST NET BBLS 00182.69

DESTINATION 16031 lisbon station
SPLIT N DRIVER 781693 TRAILER 2184 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 06:41 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/19/09 CLOSE DRIVER
CLOSING TIME 06:59 A OPERATOR WITNESS Eddie Moore
REMARKS

#2

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 182 LEASE GAUGED DRIVER COPY

TICKET # 0230332 TICKET DATE 05/19/09 TANK # 034042 TANK SIZE 210.00
LEASE # 151801 LEASE NAME ho nac su #4
OPERATOR prize petroleum
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 06 FR 0/4 TEMP 064.0 BS&W FEET 00 INCHES 04 FR 0/4
BOT FEET 01 INCHES 06 FR 0/4 TEMP 064.0 BS&W FEET 00 INCHES 04 FR 0/4

BS&W% 00.50 OBS GRAVITY 36.2 OBS TEMP 062.0
SEAL OFF 3084321 SEAL ON 1940011 EST NET BBLS 00180.74

DESTINATION 16031 lisbon station
SPLIT N DRIVER 781693 TRAILER 2184 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 08:32 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/19/09 CLOSE DRIVER
CLOSING TIME 08:53 A OPERATOR WITNESS Eddie Moore
REMARKS

#3

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 172 LEASE GAUGED LEASE COPY

TICKET # 0230333 TICKET DATE 05/19/09 TANK # 176846 TANK SIZE 400.00
LEASE # 120406 LEASE NAME pixley #1
OPERATOR par minerals
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 09 INCHES 11 FR 2/4 TEMP 074.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 01 INCHES 04 FR 1/4 TEMP 074.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.30 OBS GRAVITY 29.5 OBS TEMP 072.0
SEAL OFF SEAL ON EST NET BBLS 00170.51

DESTINATION 16031
SPLIT N DRIVER 781693 TRAILER 2184

OPEN TIME 10:46 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/19/09 CLOSE DRIVER
CLOSING TIME 11:05 A OPERATOR WITNESS Eddie Mc.
REMARKS

Lisbon
[redacted] PROCESSING, LLC
[redacted]

	4

tank truck order direct manifest
bill of lading

No. 01715

CONSIGNED TO:

ticket # 0230333

LOADING TIME	MO.	DAY	YR.
	5	19	09
STARTED 12:00 pm			
FINISHED 12:25 pm			
SHIP ☐ P.P.D. ☐ COL.			

LEASE # 120406

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ [redacted] 1267	NO LACT		17 [illegible]		29.5	170.51	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon [redacted]

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier, provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		5-19-09
TRUCK NO. 4735	TRAILER NO. 0184	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN: INITIAL ____ O.C.S. ____

CC NO.

LOADER Daniel Farrar

RECEIVING/DRIVER [illegible]

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

[redacted]
SHIPPER

PER

TARE WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER Eddie Morris

NET WT.

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

#4

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 178 LEASE GAUGED DRIVER COPY

TICKET # 0230334 TICKET DATE 05/19/09 TANK # 170025 TANK SIZE 400.00
LEASE # 120406 LEASE NAME pixley #1
OPERATOR par minerals
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 10 INCHES 05 FR 2/4 TEMP 078.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 01 INCHES 06 FR 2/4 TEMP 076.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.30 OBS GRAVITY 29.5 OBS TEMP 076.0
SEAL OFF SEAL ON EST NET BBLS 00176.37

DESTINATION 16031 lisbon station
SPLIT N DRIVER 781693 TRAILER 2184 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 01:14 P OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/19/09 CLOSE DRIVER
CLOSING TIME 01:38 P OPERATOR WITNESS
REMARKS

Lisbon
~~HILLSBORO~~ PROCESSING, LLC

4

tank truck order direct manifest bill of lading

No. 01716

CONSIGNED TO:

ticket #

0230334

LOADING TIME	MO.	DAY	YR.
	5	[redacted]	09
STARTED 2:26 pm			
FINISHED 2:52 pm			

LEASE # 120406

SEAL NUMBERS

FROM

THRU

SHIP ☐ P.P.D. ☐ COL.

DESCRIPTION	LACT START	LACT END	TANK NO.	UFG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ ~~[redacted]~~ 1267	no Lact		1805		29.5	1763	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon ~~HILLSBORO~~

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE 5-19-09
TRUCK NO. 4735	TRAILER NO. 2184	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN

INITIAL C.C.S.

CC NO.

LOADER Daniel Farrar

RECEIVING/DRIVER [signature]

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

~~[redacted]~~

SHIPPER

PER

TARE WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER Eddie Morris

NET WT.

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

1 Arrival Time 7:29am Unloading Start 7:35am Completed 7:56am

Bbls 182.69 Percent % Driver Plains-Eddie

Tank Gauge **On Completion** Gauge 33'4" 6/16 Barrels 16800.41 Tractor # 4735

Tank Gauge **Before Start** Gauge 33' 3/16" Barrels 16624.69 Trailer # 2184

Difference Gauge 4" 3/16" Barrels 175.72 Trailer °F 54

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 0230331 Loading Ticket #

---

2 Arrival Time 9:27am Unloading Start 9:30am Completed 9:52am

Bbls 180.74 Percent % Driver Plains-Eddie

Tank Gauge **On Completion** Gauge 33'8" 9/16 Barrels 16976.11 Tractor # 4735

Tank Gauge **Before Start** Gauge 33'4" 6/16" Barrels 16800.41 Trailer # 2154

Difference Gauge 4" 3/16" Barrels 175.7 Trailer °F 62

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 0230332 Loading Ticket #

---

3 Arrival Time 11:57am Unloading Start 12:00pm Completed 12:26pm

Bbls 170.51 Percent % Driver Plains-Eddie

Tank Gauge **On Completion** Gauge 34' 12/16" Barrels 17151.83 Tractor # 4735

Tank Gauge **Before Start** Gauge 33'8" 9/16" Barrels 16976.11 Trailer # 2184

Difference Gauge 4" 3/16" Barrels 175.72 Trailer °F 72

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 0230333 Loading Ticket #

Ending Day Tk Gauge 34'5" 2/16" Bbls 17335.42 Tank # (s) C

LACT Unit Start of Day End of Day

Total of Trucks No: 4 Bbls In 710.73 Bbls Out

Lisbon Terminal Daily Truck Log **Date:** 5-19-09

4 Arrival Time 2:24 pm Unloading Start 2:26 pm Completed 2:52 pm

Bbls 176.37 Percent % _____ Driver Plains - Eddie

Tank Gauge **On Completion** Gauge 34' 5 2/16" Barrels 17335.42 Tractor # 4785

Tank Gauge **Before Start** Gauge 34' 12 11/16" Barrels 17151.83 Trailer # 2184

Difference Gauge 4" 7 11/16" Barrels 183.59 Trailer °F 76

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 02-30334 Loading Ticket # _____

Arrival Time _____ Unloading Start _____ Completed _____

Bbls _____ Percent % _____ Driver _____

Tank Gauge **On Completion** Gauge _____ Barrels _____ Tractor # _____

Tank Gauge **Before Start** Gauge _____ Barrels _____ Trailer # _____

Difference Gauge _____ Barrels _____ Trailer °F _____

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # _____ Loading Ticket # _____

Arrival Time _____ Unloading Start _____ Completed _____

Bbls _____ Percent % _____ Driver _____

Tank Gauge **On Completion** Gauge _____ Barrels _____ Tractor # _____

Tank Gauge **Before Start** Gauge _____ Barrels _____ Trailer # _____

Difference Gauge _____ Barrels _____ Trailer °F _____

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # _____ Loading Ticket # _____

Ending Day Tk Gauge _____ Bbls _____ Tank # (s) _____

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: _____ Bbls In _____ Bbls Out _____

#1

PLAINS MARKETING, L.P.

PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 182 LEASE GAUGED DRIVER COPY

TICKET # 5630275 TICKET DATE 05/21/09 TANK # 034041 TANK SIZE 210.00
LEASE # 151801 LEASE NAME Hoger bty # 4
OPERATOR Prize Petro
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 06 FR 0/4 TEMP 069.0 BS&W FEET 00 INCHES 11 FR 0/4
BOT FEET 01 INCHES 05 FR 2/4 TEMP 068.0 BS&W FEET 00 INCHES 11 FR 0/4

BS&W% 00.50 OBS GRAVITY 37.7 OBS TEMP 068.0
SEAL OFF 3084323 SEAL ON 3084438 EST NET BBLS 00180.87

DESTINATION L6031 Lisbon Sta
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:14 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/21/09 CLOSE DRIVER
CLOSING TIME 07:40 A OPERATOR WITNESS
REMARKS

Lisbon
[redacted] PROCESSING, LLC
[redacted]

4

tank truck order direct manifest bill of lading

No. 01717

CONSIGNED TO:

ticket# 5630275

LOADING TIME	MO.	DAY	YR.
	5	21	09

LEASE # 151801

STARTED 8:15 am
FINISHED 8:56 am
SHIP ☐ P.P.D. ☐ COL.

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	no Lact		2 [illegible]		37.7	180.87	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon [redacted]

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		5/21
TRUCK NO. 4718	TRAILER NO. 2680	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN
INITIAL C.C.S.

CC NO.

LOADER Daniel Farrar

RECEIVING/DRIVER Michael Lewis

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

[redacted] PROCESSING, LLC
SHIPPER

PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

#1

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil. 3. UN 1267. P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT :76 LEASE GAUGED DRIVER COPY

TICKET # 0040119 TICKET DATE 05/22/09 TANK # 016160 TANK SIZE 207.92
LEASE # 151001 LEASE NAME HOMER FIELD-BTY A (NO NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 00 FR 0/4 TEMP 081.0 BS&W FEET 00 INCHES 04 FR 0/4
BOT FEET 01 INCHES 03 FR 2/4 TEMP 078.0 BS&W FEET 00 INCHES 04 FR 0/4

BS&W% 00.70 OBS GRAVITY 36.7 OBS TEMP 078.0
SEAL OFF 3200535 SEAL ON 3196807 EST NET BBLS 00173.63

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 106076 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:17 A OPEN DRIVER
OPERATOR WITNESS James Harrison

CLOSING DATE 05/22/09 CLOSE DRIVER
CLOSING TIME 07:35 A OPERATOR WITNESS
REMARKS

Lisbon

[redacted] PROCESSING, LLC

[redacted]

4

tank truck order direct manifest bill of lading

No. 01718

CONSIGNED TO:

ticket# 8840119

LOADING TIME	MO.	DAY	YR.
	5	22	09

STARTED 8:22am

FINISHED 8:43am

SHIP ☐ PPD. ☐ COL.

LEASE # Homer BTV #4

SEAL NUMBERS

FROM

THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	LPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	no Lact		018160		36.7	173.63	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon [redacted]

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER [redacted] DATE DATE 5-22-09

TRUCK NO. 4144 TRAILER NO. 1238 CARRIER PIAINS

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN INITIAL C.O.S.

CC NO.

LOADER Daniel Farrar

RECEIVING/DRIVER JAMES HARRISON

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

[redacted] PROCESSING, LLC

SHIPPER

PER

TARE WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER James Harrison

NET WT.

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

#2

PLAINS MARKETING, L.P.

PO Box 4648 Houston Texas 77210

Petroleum Crude Oil. 3. UN 1267. P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 159 LEASE GAUGED OFFICE COPY

TICKET # 8840120 TICKET DATE 05/22/09 TANK # 176846 TANK SIZE 402.74
LEASE # 120405 LEASE NAME PIXLEY #1
OPERATOR PAR MINERALS CORPORATION
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 04 FR 3/4 TEMP 080.0 BS&W FEET 00 INCHES 03 FR 0/4
BOT FEET 06 INCHES 05 FR 2/4 TEMP 077.0 BS&W FEET 00 INCHES 03 FR 0/4

BS&W% 00.40 OBS GRAVITY 30.0 OBS TEMP 077.0
SEAL OFF 0000000 SEAL ON 0000000 EST NET BBLS 0015A.97

DESTINATION L603: LISBON STATION
SPLIT N DRIVER 106876 TRAILER 1230 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 09:40 A OPEN DRIVER
OPERATOR WITNESS James Harrison
CLOSING DATE 05/22/09 CLOSE DRIVER
CLOSING TIME 09:58 A OPERATOR WITNESS
REMARKS no seal device

Lisbon

[redacted] PROCESSING, LLC

[redacted]

4

tank truck order direct manifest bill of lading

No. 01719

CONSIGNED TO:

ticket # 8840120

LOADING TIME	MO.	DAY	YR.
	5	22	09
STARTED	10:51 am		
FINISHED	11:20am		
SHIP ☐ P.P.D. ☐ COL.			

LEASE # Pixley

SEAL NUMBERS

FROM

THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	NO LACT		17886		30	156.97	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon [redacted]

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE 5-22-09
TRUCK NO. 4144	TRAILER NO. 1238	CARRIER PRAINS

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN — INITIAL — C.C.S.

CC NO.

LOADER Daniel Farcar

RECEIVING/DRIVER JAMES HARRISON

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

[redacted] PROCESSING, LLC

SHIPPER

PER

TARE WT.

Subject to Section 7 of Conditions of applicable bill of lading. If this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER James Harrison

NET WT.

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon Terminal Daily Truck Log **Date:** 5-22-09

1

Arrival Time 8:10am Unloading Start 8:22am Completed 8:43am

Bbls 173.63 Percent % Driver Plains - James

Tank Gauge **On Completion** Gauge 35' 1 11/16" Barrels 17694.71 Tractor # 4144

Tank Gauge **Before Start** Gauge 34' 9 9/16" Barrels 17521.62 Trailer # 1238

Difference Gauge 4" 2/16" Barrels 173.09 Trailer °F 78

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 8840119 Loading Ticket #

2

Arrival Time 10:50am Unloading Start 10:51am Completed 11:20am

Bbls 156.97 Percent % Driver Plains - James

Tank Gauge **On Completion** Gauge 35' 5 8/16" Barrels 17854.69 Tractor # 4144

Tank Gauge **Before Start** Gauge 35' 1 11/16" Barrels 17694.71 Trailer # 1238

Difference Gauge 3" 13/16" Barrels 159.98 Trailer °F 77

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # 8840120 Loading Ticket #

3

Arrival Time Unloading Start Completed

Bbls Percent % Driver

Tank Gauge **On Completion** Gauge Barrels Tractor #

Tank Gauge **Before Start** Gauge Barrels Trailer #

Difference Gauge Barrels Trailer °F

Start Time Loading Completed

LACT Unit Reading Start Completed

Unloading Ticket # Loading Ticket #

Ending Day Tk Gauge 35' 5" 8/16" Bbls 17854.69 Tank # (s)

LACT Unit Start of Day End of Day

Total of Trucks No: 2 Bbls In 330.6 Bbls Out

PLAINS MARKETING L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 191 LEASE GAUGED DRIVER COPY

TICKET # 0420399 TICKET DATE 05/23/09 TANK # 176046 TANK SIZE 400.00
LEASE # 120406 LEASE NAME PIXLEY-1
OPERATOR PAR MINERALS
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 10 INCHES 11 FR 0/4 TEMP 072.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 01 INCHES 04 FR 0/4 TEMP 070.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.50 OBS GRAVITY 29.8 OBS TEMP 070.0
SEAL OFF SEAL ON EST NET BBLS 00185.68

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 783207 TRAILER 1238 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 05:17 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/24/09 CLOSE DRIVER
CLOSING TIME 05:40 A OPERATOR WITNESS
REMARKS

Ray DuBois

Lisbon
[redacted] PROCESSING, LLC
[redacted]

	4

tank truck order direct manifest bill of lading

No. 01720

CONSIGNED TO:	LOADING TIME				LEASE #
ticket # 0430399		MO.	DAY	YR.	Pixley #1
		5	24	09	
	STARTED	6:30 am			SEAL NUMBERS
	FINISHED	7:08 am			FROM
	SHIP	☐ P.P.D.	☐ COL.		THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	no Lact				29.8	189.68	

TRAILER	DATE	DATE
		5/24/09
TRUCK NO. 4144	TRAILER NO. 1238	CARRIER Plains

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT/PLANT OR LOCATION Lisbon [redacted]

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SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN

INITIAL | C.C.S.

CC NO.

LOADER [signature] RECEIVING/DRIVER Ray DuBois

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

[redacted]
SHIPPER

PER

GROSS WT.

TARE WT.

NET WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER Ray DuBois

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

#2

PLAINS MARKETING, L.P.

PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil, 3, UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 203 LEASE GAUGED DRIVER COPY

TICKET # 0430400 TICKET DATE 05/24/09 TANK # 178025 TANK SIZE 400.00
LEASE # 120406 LEASE NAME PIXLEY-1
OPERATOR PAR MINERALS
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 13 INCHES 05 FR 0/4 TEMP 072.0 BS&W FEET 00 INCHES 06 FR 0/4
BOT FEET 03 INCHES 03 FR 0/4 TEMP 072.0 BS&W FEET 00 INCHES 06 FR 0/4

BS&W% 00.50 OBS GRAVITY 30.3 OBS TEMP 070.0
SEAL OFF SEAL ON EST NET BBLS 00201.24

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 783207 TRAILER 1230 FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 07:42 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/24/09 CLOSE DRIVER
CLOSING TIME 08:08 A OPERATOR WITNESS Ray Rubio
REMARKS

Lisbon
[redacted] PROCESSING, LLC
[redacted]

4

tank truck order direct manifest bill of lading

No. 01721

CONSIGNED TO:

ticket # 0430400

LOADING TIME	MO.	DAY	YR.
	5	24	09
STARTED 9:12 am			
FINISHED 9:45 am			
SHIP ☐ P.P.D. ☐ COL.			

LEASE # Pixley #1

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	no Lact				30.3	201.24	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon [redacted]

This shipment shall be governed by (a) the contract between shipper and carrier. If carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE 5-24-09
TRUCK NO. 4144	TRAILER NO. 1238	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN
INITIAL C.C.S.

CC NO.

LOADER [signature] RECEIVING/DRIVER Ray DuBois

GROSS WT.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

[redacted]
SHIPPER

PER

TARE WT.

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER PER Ray DuBois

NET WT.

RECEIVED AT DESTINATION

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

#3

PLAINS MARKETING, L.P.
PO Box 4648 Houston, Texas 77210

Petroleum Crude Oil. 3. UN 1267, P.G.I

24 HOUR EMERGENCY CONTACT (800)708-5071

ESTIMATED BARRELS IN TRANSIT 178 LEASE GAUGED DRIVER COPY

TICKET # 5630287 TICKET DATE 05/24/09 TANK # 034042 TANK SIZE 209.28
LEASE # 151801 LEASE NAME HOMER FIELD-BTY 4 (HO NAC SU)
OPERATOR PRIZE PETROLEUM LLC
FEDERAL/INDIAN LEASE # LEGAL DESC

TOP FEET 14 INCHES 06 FR 0/4 TEMP 079.0 BS&W FEET 00 INCHES 11 FR 0/4
BOT FEET 01 INCHES 08 FR 0/4 TEMP 078.0 BS&W FEET 00 INCHES 11 FR 0/4

BS&W% 00.50 OBS GRAVITY 37.7 OBS TEMP 078.0
SEAL OFF 1940011 SEAL ON 3084444 EST NET BBLS 00176.02

DESTINATION L6031 LISBON STATION
SPLIT N DRIVER 781102 TRAILER FINAL TICKET N
UNLOAD METER # START READING END READING

OPEN TIME 10:24 A OPEN DRIVER
OPERATOR WITNESS
CLOSING DATE 05/24/09 CLOSE DRIVER
CLOSING TIME 10:53 A OPERATOR WITNESS
REMARKS

Lisbon
[redacted] PROCESSING, LLC
[redacted]

4

tank truck order direct manifest bill of lading

No. 01722

CONSIGNED TO:

ticket# S630287

LOADING TIME	MO.	DAY	YR.
	5	24	09

STARTED 11:30 am
FINISHED 12:00 pm
SHIP ☐ P.P.D. ☐ COL.

LEASE # 151801

SEAL NUMBERS
FROM
THRU

DESCRIPTION	LACT START	LACT END	TANK NO.	UPG VAPOR PRESSURE	GRAVITY	BBLS LOADED	PERCENT LOADED
☐ LIQUEFIED PETROLEUM GAS, 2.1, UN 1075 (NON CORROSIVE)							
☐ LPG MIX							
☐ _____ BUTANE							
☐ Flammable Liquids (Natural Gasoline), n.o.s., 3, UN 1993, PG I, RQ (Benzene)							
☑ 1267	no Lact				37.7	176.02	

TANK PRESSURE BEFORE LOADING

SOURCE OF SHIPMENT PLANT OR LOCATION Lisbon [redacted]

This shipment shall be governed by (a) the contract between shipper and carrier, if carrier is a contract carrier; or (b) the terms of applicable bill of lading form described in National Motor Freight Classification in effect at time of shipment, supplements thereto or reissues thereof. If carrier is a common carrier; provided that, if this is an intrastate shipment by common carrier in a state where bills of lading have been legally prescribed, this shipment shall be governed by the terms of applicable bill of lading.

TRAILER	DATE	DATE
		5/24/09
TRUCK NO. 4718	TRAILER NO. 26880	CARRIER Plains

SPECIAL INSTRUCTIONS

NO LEAKS

ETHYL MERCAPTAN
INITIAL C.C.S.

CC NO.

LOADER Robert Yarley

RECEIVING/DRIVER Michael Lewis

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper. "This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations to the Department of Transportation."

[redacted]
SHIPPER

PER

GROSS WT.

TARE WT.

NET WT.

Subject to Section 7 of Conditions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges. HILLSBORO PROCESSING, LLC.

Per _____

RECEIVED SUBJECT TO TARIFF'S AND/OR CONTRACT IN EFFECT ON THE DATE OF ISSUANCE HEREOF.

CARRIER

PER

RECEIVED AT DESTINATION

IN CASE OF EMERGENCY, CALL 254-580-9400

1. HILLSBORO OFFICE COPY 2. DRIVER'S COPY 3. SHIPPER'S COPY 4. COPY

Lisbon Terminal Daily Truck Log **Date:** 5-24-09

Arrival Time 6:29 am Unloading Start 6:32 am Completed 7:08 am

Bbls 189.68 Percent % _____ Driver Plains - Ra

Tank Gauge **On Completion** Gauge 35'10" 1/16 Barrels 18046.14 Tractor # 4144

Tank Gauge **Before Start** Gauge 35'5" 11/16 Barrels 17854.69 Trailer # 1238

Difference Gauge 4 7/16 Barrels 191.49 Trailer °F 70°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 0430399 Loading Ticket # _____

Arrival Time 9:09 Unloading Start 9:12 am Completed 9:45 am

Bbls 201.24 Percent % _____ Driver Plains - Ra

Tank Gauge **On Completion** Gauge 36'2" 15/16" Barrels 18250.7 Tractor # 4144

Tank Gauge **Before Start** Gauge 35'10" 1/16" Barrels 18046.14 Trailer # 1238

Difference Gauge 5" Barrels 204.56 Trailer °F 70°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 0430400 Loading Ticket # _____

Arrival Time 11:27 am Unloading Start 11:30 am Completed 12:00 pm

Bbls 176.02 Percent % _____ Driver Plains - M Lewis

Tank Gauge **On Completion** Gauge 36'7" 1/16" Barrels 18426.42 Tractor # 4716

Tank Gauge **Before Start** Gauge 36'2" 15/16" Barrels 18250.7 Trailer # 4680

Difference Gauge 4 3/16" Barrels 175.72 Trailer °F 76°F

Start Time Loading _____ Completed _____

LACT Unit Reading Start _____ Completed _____

Unloading Ticket # 5630837 Loading Ticket # _____

Ending Day Tk Gauge 36'2" 15/16" Bbls 18250.7 Tank # (s) _____

LACT Unit Start of Day _____ End of Day _____

Total of Trucks No: 3 Bbls In 566.94 Bbls Out _____

ATTACHMENT I

Acuren Inspection
122 Petrochem Drive
Minden, La. 71055

Phone: (318) 382-1273
Fax: (318) 382-1268

Materials Engineering & Testing
A Rockwood Company

API Standard 653 Examination And Evaluation

Of the

B-2 20,000 Gallon Crude Oil Storage Tank

February 2009

Submitted To: Mr. Ronnie Jackson

Professional Engineers
Lisbon Refinery

Submitted By: Jeremy Upton

Acuren Inspection Inc.
A Rockwood Company

ORDER ACKNOWLEDGMENT

Scope of Services:

The agreement of Acuren Inspection to perform services extends only to those services provided for in writing. Under no circumstances shall such services extend beyond the performance of the requested inspection of specific equipment and the preparation of reports or similar documents reflecting the inspection data obtained or the opinion formulated on the basis of such inspection. It is expressly understood that all descriptions, comments and expressions of opinion reflect the opinion or observations of the examiner and are not intended nor can they be construed as representations or warranties as to the actual circumstances. Acuren Inspection is not assuming any responsibilities of the owner/operator and the owner/operator retains complete responsibility for the engineering, repair and use decisions as a result of the inspection data or other information provided by Acuren Inspection. In no event shall Acuren Inspection's liability in respect of the services referred to herein exceed the amount paid for such services.

Standard of Care:

In performing the services provided, Acuren Inspection uses the degree, care and skill ordinarily exercised under similar circumstances by others performing such services in the same or similar locality. No other warranty, expressed or implied, is made or intended by Acuren Inspection.

Limitations of Liability:

Nothing in this Agreement shall be construed to mean that Acuren Inspection assumes any liability on account of injury to persons or property, including death, except those directly caused by negligent acts of Acuren Inspection or its employees and that Purchaser's own responsibility for injury to persons or properties while on or about Purchaser's equipment is in no way affected by this Agreement. Acuren Inspection shall not be held responsible or liable for any loss, damage, detention or delay caused by accidents, strikes, lock-outs, fire, flood, acts of civil or military authorities, or by insurrection or riot, or by any other cause that is unavoidable or beyond Acuren Inspection's control or in any event for consequential damages.

ACUREN INSPECTION

By:_____

Date: 02/10/2009

Introduction:

On February 10th, 2009, Acuren Inspection personnel performed an API-653 visual examination of the B2 20,000 Gallon Crude Oil Storage Tank, located at the Lisbon Refinery facility in Lisbon, Louisiana. The following report describes the examination performed and the results obtained.

Personnel Qualifications:

Acuren Inspection authorized inspector personnel meet and/or exceed the minimum requirements set forth by the American Petroleum Institute and are at a minimum qualified to the referencing API code standard being utilized for the examination.

Equipment Utilized:

Visual Examination

The visual examination was performed utilizing an artificial light source that meets or exceeds the minimum 100 foot candles at a distance of 12" from the surface of the area being examined. A 10x magnifying glass was also utilized as a visual aid in the examination.

Scope of Work:

1. Perform an external visual examination in accordance with API-653 guidelines and Acuren Equipment Inspection Procedure EIP-03, Revision 5.

2. Perform an internal visual examination in accordance with API-653 guidelines and Acuren Equipment Inspection Procedure EIP-03, Revision 5.

Summary:

The vessel is located next to storage tank A-1.

The tank / vessel proper appears to be in good condition with recognized observations and / or exception mentioned in the body of the results section below or in the attached API-653 above ground storage tank checklist.

For possible further information and / or details, refer to the attached image report located in the final report package.

Results:

External Visual Examination

The visual examination of the shell and roof of the tank revealed isolated areas of minor corrosion failure with light surface corrosion and surface oxidation present at the areas of coating failure.

Internal Visual Examination

The visual examination of the shell on the bottom shell course revealed extensive coating failure with a light surface corrosion and light scale build-up present at the time of the examination. All of the other shell courses appear to have some light scale build-up present. Minor gouges noted in the 2nd shell course, these gouges are less than .031" deep.

The floating roof seal is in relatively good condition and appears to have a good seal at the shell to seal interface with no apparent tears or severe wear noted. The underside of the floating roof has some light surface corrosion with light scale build-up present at the time of the examination.

Recommendations:

1. Perform an API-653 external visual examination in accordance with API Standard 653 guidelines at the next scheduled inspection interval. Per API Standard 653, Section 6, Paragraph 6.3.2.1 external visual examinations are due on a five year rotation. Providing that there are not alterations or repairs made to this tank within the next five years, the next scheduled inspection is due February 10th, 2014.

2. Perform an API-653 internal visual examination in accordance with API Standard 653 guidelines at the next scheduled inspection interval. Per API Standard 653, Section 6, Paragraph 6.4.2.1 internal visual examinations are due on a twenty year rotation. Providing that there are not alterations or repairs made to this tank within the next twenty years, the next scheduled inspection is due February 10th, 2029

3. Inspection on the external side of the tank revealed that the bottom 6" to 12" of the tank is covered by mud and dirt. Recommend that the area around tank be excavated so that a visual examination can be performed on the foundation, annular ring, and bottom 6" of the tank at the annular plate to shell weld. A potential for soil side corrosion exists especially since the area is very saturated and muddy. This examination can be performed while the tank is in service and should be conducted before the next scheduled external visual examination.

ACUREN

Company Name:	Lisbon Refinery
Location:	Lisbon, Louisiana
Inspection Date:	February 10, 2009

STATIC DATA FORM FOR API 653

EQUIPMENT:

Equip. #:	B-2	Area:	Tank Farm
Equip. Name:	Crude Oil Storage	Service:	Crude Oil
Serial #:	68467	Class:	-
State #:	-	Asbestos:	No
Insurance #:	-	Manufacturer:	Baker Tank Company
National Board #:	-	*Man. Date:*	1989
Man. Dwg. #:	-	Insulated:	No — Thickness: -

TANK

Diameter	60	*Specific Gravity:*	1
Height:	40	# Of Supports:	-
Liquid Level:	38	Support Nom.:	-
Capacity:	20,000	Foundation Type:	Concrete
AP Thickness:	-	Bot. Linning Thck.:	-
Leak Detection:	- — Ladder: Yes	Bottom Linning:	No — Cathode: No
Leak Containment:	Yes — Stairs: Yes	Overfill Protection:	-

Shell	*Material*	*Height TOC*	Length Ft	Nominal	Corrosion Allowance
Course 1:	A-36	8	-	0.313	-
Course 2:	A-36	16	-	0.250	-
Course 3:	A-36	24	-	0.250	-
Course 4:	A-36	32	-	0.250	-
Course 5:	A-36	40	-	0.250	-
Course 6:					
Course 7:					
Course 8:					
Course 9:					
Course 10:					
Course 11:					
Course 12:					
Course 13:					
Course 14:					

ROOF

Diameter:	60
Nominal:	-
CA:	-
Joint Eff.:	0.70
Material:	A-36
Roof Type:	External Conical Roof
Roof Type:	Internal Floating Roof
User Flag:	0.090
Calc. Flag:	0.090

Shell Cont.	*Joint Efficiency*	*Stress KSI*	Clad Material	Clad Thk.	T-Flag TOC
Course 1:	0.85	24882	-	-	0.221
Course 2:	0.85	24882	-	-	0.162
Course 3:	0.85	27376	-	-	0.100
Course 4:	0.85	27376	-	-	0.100
Course 5:	0.85	27376	-	-	0.100
Course 6:					
Course 7:					
Course 8:					
Course 9:					
Course 10:					
Course 11:					
Course 12:					
Course 13:					
Course 14:					

FLOOR

Diameter:	60
Nominal:	-
CA:	-
Joint Eff.:	0.70
Material:	A-36
Floor Type:	Floor
User Flag:	0.100
Calc. Flag:	0.100

ACUREN

Company Name:	Lisbon Refinery
Location:	Lisbon, La.
Inspection Date:	02/10/2009

Storage Tank Inspection Check List

Equipment #: (B-2) 20,000 Gallon Crude Oil Storage Tank

Item	Inspection Task	Y	N	N/A	Comments & Observations
Pre-Inspection 1	Verify vessel isolated and locked out	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
2	Verify vessel drained and decontaminated.	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
3	Verify atmospheric testing has been performed.	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
4	Verify adequate ventilation provided.	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
5	Verify adequate staging and lighting provided.	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
6	Verify a confined space entry permit issued.	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
7	Ensure appropriate safety equipment staged.	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
8	Ensure appropriate personal protective equipment is been utilized.	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
9	Ensure inspection areas have been adequately prepared.	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
10	Ensure all personnel working on system have been briefed on potential hazards.	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
11	Ensure previous inspection information has been supplied to inspectors.		•		No previous inspection data available.
11.1	Minimum wall thickness;	•			Refer to the attached Static Data Spreadsheet.
11.2	Nominal wall thickness;	•			Refer to the attached Static Data Spreadsheet.

ACUREN

Company Name:	Lisbon Refinery
Location:	Lisbon, La.
Inspection Date:	02/10/2009

Storage Tank Inspection Check List

Equipment #: (B-2) 20,000 Gallon Crude Oil Storage Tank

Item	Inspection Task	Y	N	N/A	Comments & Observations
11.3	Previous TML location and thicknesses;		•		No previous inspection data available.
11.4	Drawing of equipment;		•		No design drawing available.
11.5	Type Head/Shell etc.;	•			Fixed Conical Roof, Internal Floating Roof.
11.6	Type material.	•			Material of construction: A-36.
Bottom Inspection 1.1 Foundation	Measure levelness of foundation and tank bottom.		•		Bottom 6" to 12" of tank is covered by dirt and mud.
1.2 (a) Concrete Ring	Inspect for cracking, spalling, and general degradation of the concrete ring.		•		Bottom 6" to 12" of tank is covered by dirt and mud.
1.6 Annular Ring	Inspect annular plate and weldments for cracks and general corrosion / erosion. Record annular plate thickness and assess as per 2.4.8 of API 653.		•		Bottom 6" to 12" of tank is covered by dirt and mud.
1.7 (a) Internal Bottom	Visually inspect 100% of the bottom and annular plates for evidence of settlement and corrosion. Hammer test the bottom plates for evidence of external corrosion. Report any low areas that do not drain properly.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
1.7 (b)	Measure, record, and assess internal and external pitting of floor plates by FL, UT, VT, or ET methods.	•			Visual examination only. Satisfactory, no apparent defects or issues noted at the time of the examination.
1.7 (c)	Vacuum test bottom lap welds and shell to annular welds.		•		Visual examination only.
1.7 (d)	Visually inspect all wells, drains, attachments and protrusions for deterioration.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
1.7 (e)	Inspect floating roof legs and fixed roof support attachments for deterioration. Assure reinforcing pads are installed.	•			Minor surface corrosion with minor scale build-up present on the roof legs.
1.7 (f)	Inspect coatings for holes, disbonds and deterioration.	•			Generalized coating failure noted.

ACUREN

Company Name:	Lisbon Refinery
Location:	Lisbon, La.
Inspection Date:	02/10/2009

Storage Tank Inspection Check List

Equipment #: (B-2) 20,000 Gallon Crude Oil Storage Tank

Item	Inspection Task	Y	N	N/A	Comments & Observations
1.7 (g)	Calculate tank bottom minimum thickness, remaining life, and inspection frequency as per 2.4.7 of API 653.	•			Refer to the attached Static Data Spreadsheet.
External Shell Inspection 2.1 (a) Shell External	Visually inspect and record all shell course surfaces for weld and plate material integrity. Check all welded or riveted seams for indication of leakage.	•			Some minor surface corrosion with light surface oxidation present on the shell in localized areas where coating failure is present.
2.1 (b)	Visually inspect and record paint / coating failures, and insulation loss. Check for associated pitting and corrosion.	•			Minor localized coating failure noted on the shell.
2.1 (c)	Inspect bottom angle area, and shell to annular plate welds for corrosion and thinning.		•		Bottom 6" to 12" of tank is covered by dirt and mud.
2.1 (e)	Check plumbness in accordance with 8.5.2 of API 653.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
2.1 (f)	Check roundness in accordance with 8.5.3 of API 653.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
2.1 (g)	Check peaking in accordance with 8.5.4 of API 653.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
2.1 (h)	Check banding in accordance with 8.5.5 of API 653.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
2.1 (j)	Inspect all external shell anchors, attachments, stairways, ladder, handrails, platform frame and grating, stairway stringers, or rolling ladder structural, and weldments, for corrosion pitting and deterioration.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
2.1 (l)	Inspect vertical and horizontal seams for welding defects.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
2.1 (m)	Check that supports have reinforcing pads welded to shell.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
2.1 (n)	Inspect shell courses for arc strikes, cracks, gouges, and other mechanical / metallurgical flaws.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
2.1 (p)	Inspect all nozzles, manways, piping manifolds and other shell appurtenances for corrosion pitting, cracks, and other anomalies. Measure wall thicknesses of components	•			Visual examination only. Satisfactory, no apparent defects or issues noted at the time of the examination.

ACUREN

Company Name:	Lisbon Refinery
Location:	Lisbon, La.
Inspection Date:	02/10/2009

Storage Tank Inspection Check List

Equipment #: (B-2) 20,000 Gallon Crude Oil Storage Tank

Item	Inspection Task	Y	N	N/A	Comments & Observations
2.1 (q)	Ultrasonically inspect for thickness for each shell course at the bottom, middle, and top of each course at (8) equidistant locations around the shell circumference. Calculate and assess as per 2.3.3 of API 653.		•		Visual examination only.
Internal Shell Inspection 3.1 (a) Shell Internal	Visually inspect and record all shell course surfaces for weld and plate material integrity. Check all welded or riveted seams for cracks, pinholes, indication of leakage.	•			Minor surface corrosion with minor scale build-up present on the shell.
3.1 (c)	Inspect bottom angle area, and bottom shell to annular plate welds for corrosion and thinning.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
3.1 (d)	Inspect mixers, paddles, rakes, bustles, and center pipes for structural integrity.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
3.1 (e)	Inspect shell locations for gouging, or other mechanical defects from abrasion of rakes or solids.	•			Minor gouging, < .031 depth, noted on 2nd shell course.
3.1 (f)	Inspect shell for heavy scale build up. Remove scale and inspect for corrosion.	•			Minor surface corrosion with minor scale build-up present on the shell.
3.1 (g)	For floating roof tanks, inspect shell for grooving, corrosion pitting and coating failures.	•			Minor gouging, < .031 depth, noted on 2nd shell course.
3.1 (h)	Inspect coatings (if present) for disbond, spalling, thickness, and pinholes.	•			Generalized coating failure noted.
3.1 (j)	Inspect all internal shell attachments, for corrosion pitting and deterioration.	•			Minor surface corrosion with minor scale build-up present.
3.1 (l)	Inspect circumferential and vertical seams for acceptable welding for joint efficiency.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
3.1 (m)	Check that supports have reinforcing pads welded to the shell.	•			Internal ladder supports welded directly to the shell.
3.1 (n)	Inspect shell courses for arc strikes, cracks, gouges, and other mechanical / metallurgical flaws.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
3.1 (p)	Inspect all nozzles, gage wells, and other shell internal appurtenances for corrosion pitting, cracks and other anomalies. Measure wall thicknesses of components.	•			Visual examination only. Satisfactory, no apparent defects or issues noted at the time of the examination.

ACUREN

Company Name:	Lisbon Refinery
Location:	Lisbon, La.
Inspection Date:	02/10/2009

Storage Tank Inspection Check List

Equipment #: (B-2) 20,000 Gallon Crude Oil Storage Tank

Item	Inspection Task	Y	N	N/A	Comments & Observations
3.1 (q)	Ultrasonically inspect shell for thickness (if not performed from external shell) at each shell course at the bottom, middle and top of each course at (8) equidistant locations around the shell circumference. Calculate and assess as per 2.3.3 of API 653.		•		Visual examination only.
Fixed Roof Inspection 4.1 (a) Roof External	Visually inspect and record all roof deck plate surfaces for weld and plate material integrity. (Check edges and central rafters for thinning with UT or ball hammer prior to accessing the roof deck.)	•			Visual examination only. Satisfactory, no apparent defects or issues noted at the time of the examination.
4.1 (b)	Visually inspect and record paint / coating failures, holes, pitting and corrosion product.	•			Generalized coating failure noted.
4.1 (c)	Inspect for indications of standing water where roof rafter failures may be in effect.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
4.1 (d)	Inspect girders, supports, weldments, attachments and appurtenances for structural damage, distortion and corrosion.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
4.1 (f)	Inspect all sample hatches, gage wells, autogages drains, vents, drains, and other roof appurtenances for corrosion.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
4.1 (g)	Ultrasonic test roof plate thickness at the roof center middle and edge locations upon (8) equidistant test points around the circumference of the roof.	•			Visual examination only.
4.2 (a) Roof Internal	Visually inspect the underside surface of the roof plates for holes, scale buildup, and pitting. If external roof thickness measurements were not done, perform 4.1 (g) internally.	•			Visual examination only. Minor surface corrosion with minor scale build-up present on the roof.
4.2 (e)	VT inspect welded or riveted seams for cracks, pinholes and corrosion.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
4.2 (g)	If external Ultrasonic thickness readings were not taken from the external deck, perform the UT inspection as per 3.14.2.g. Average thickness less than .090" within 100 sq. in. shall be repaired or replaced.		•		Visual examination only.

ACUREN

Company Name:	Lisbon Refinery
Location:	Lisbon, La.
Inspection Date:	02/10/2009

Storage Tank Inspection Check List

Equipment #: (B-2) 20,000 Gallon Crude Oil Storage Tank

Item	Inspection Task	Y	N	N/A	Comments & Observations
Floating Roof Inspection 5.1 (a) Roof Internal	Visually inspect and hammer test deck plates. (In sour service, inspect all deck plates weld seams for cracking unless the lower laps have been seal welded.)	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
5.1 (c)	Visually inspect all deck and pontoons for liquid leakage and evidence of corrosion pitting and thinning.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
5.1 (d)	Inspect underside of roof cutouts for mechanical damage.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
5.1 (e)	Inspect roof supports and legs for structural damage and corrosion.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.

Jeremy Upton #32402 — Name, Signature and Level of Examiner

Assistant

2/10/2009 — Date

energy API

API 653
Certification Number: 32402
Original Certification Date: 30-Apr-2008
Expiration Date: 30-Apr-2011

This is to certify that Jeremiah Joshua Upton has successfully met the requirements to be certified as an API Aboveground Storage Tank Inspector under the API 653 Aboveground Storage Tank Inspector Certification Program.

Signature of Inspector:

Authorized Signature: Tina Brown

ICP

Acuren Inspection
122 Petrochem Drive
Minden, La. 71055
Office (318) 382-1273
Fax (318) 382-1268

Materials Engineering & Testing
A Rockwood Company

Photographic Image Report

Of the

B-2 20,000 Gallon Crude Oil Storage Tank

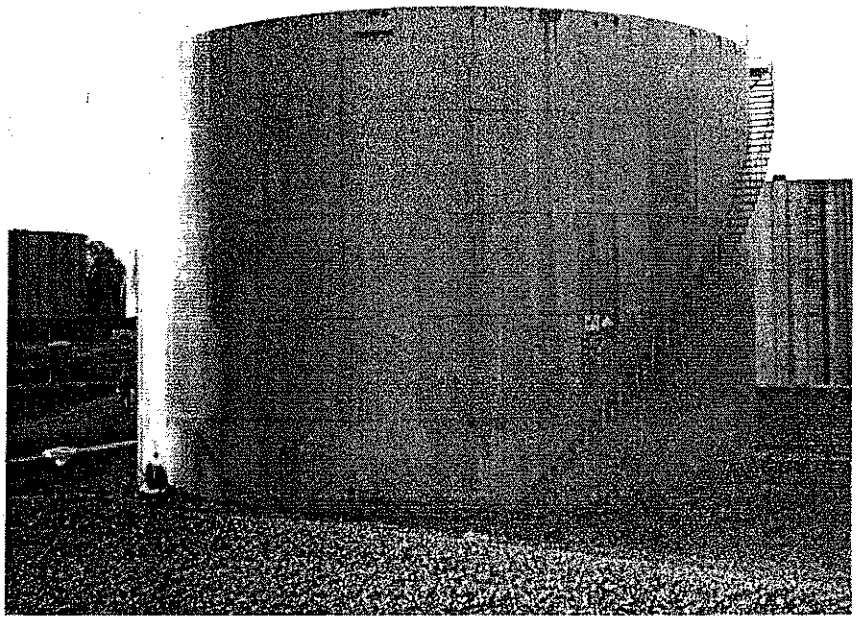
February 2009

Submitted To: Mr. Ronnie Jackson

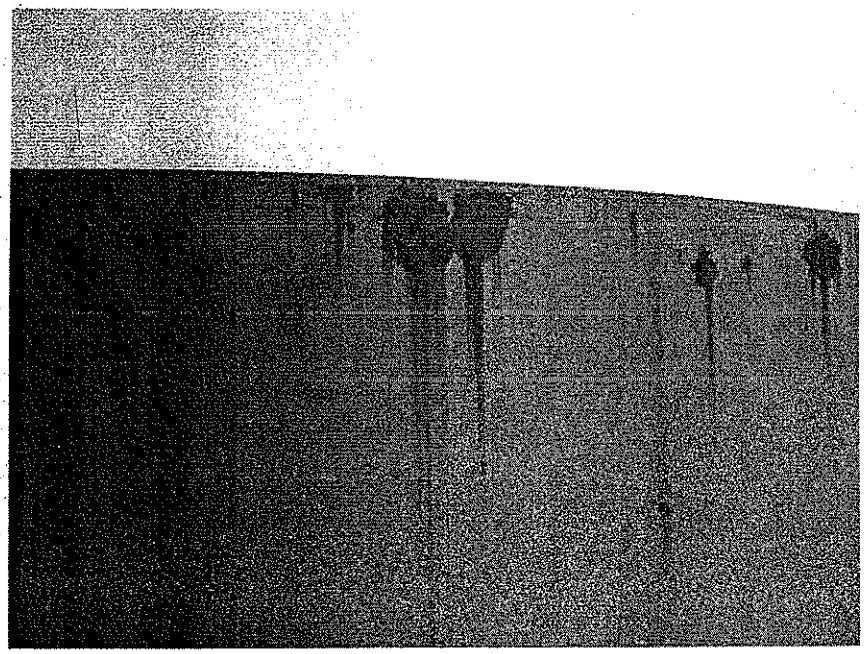
Professional Engineers
Lisbon Refinery

Submitted By: Jeremy Upton

Acuren Inspection Inc.
A Rockwood Company



External view of the B-2 Crude Oil Storage Tank.



Localized coating failure with light surface corrosion and surface oxidation present.

ACUREN

Date: 02/10/2009

Page 1 of 1

API-653 Visual Examination Report

Customer:	Lisbon Refinery J.V., LLC.		
Location/Address:	Lisbon, Louisiana	SC #:	-
Unit/System:	Tank Number: B-2	P.O.:	-
Item Description:	20,000 Gallon Crude Oil Storage Tank		

Material:	Size:	Quantity:
A-36	60' Dia. by 40' High	1

Procedure:	Acceptance Standard:
Acuren EIP-03, Revision 5	API Standard 653

Stage Of Manufacture: ☐ INITIAL ☑ FINAL ☐ IN PROCESS ☐ REPAIR

Comment: Scheduled Inspection

Surface Preparation: None Required

☑ DIRECT
☐ REMOTE

Visual Aids / Equiment: Sabre Flash Light

Lighting
☑ NATURAL
☑ ARTIFICIAL

Light Level >100 FC
LIGHT METER S/N 151172 CAL DATE 01/01/2010
ARTIFICIAL

Comments: Include: Accept/Reject

A visual examination was performed in accordance with Acuren Equipment Inspection Procedure EIP-03, Revision 5 and Acceptance Standard API-653.

Please refer to the attached API-653 Above Ground Storage Tank Checklist for specific results of the examination performed.

Please refer to the attached API-653 Static Data and Component Overview Spreadsheet for Design Information about this storage tank.

SKETCH

Date:	Customer Contact:	Per Diem:	Report #:	Unit #:	No. on Job:
02/10/2009	Mr. Ronnie Jackson	☐ Yes ☐ No	-	841	1

Travel if Applicable: Hours: Miles Total: Airlines ☐ Vehicle ☐

Hours: Worked to AM and to PM

Total Hours: 12

Mr. Ronnie Jackson - Professional Engineers
Signature of Customer's Representative certifies time and material correct

Jeremy Upton, API-653 #32402
Name, Signature, and Level of Longview Inspection Examiner Assistant

Acuren Inspection
122 Petrochem Drive
Minden, La. 71055

Phone: (318) 382-1273
Fax: (318) 382-1268

Materials Engineering & Testing
A Rockwood Company

API Standard 653 Examination And Evaluation

Of the

C-3 20,000 Gallon Crude Oil Storage Tank

February 2009

Submitted To: Mr. Ronnie Jackson

Professional Engineers
Lisbon Refinery

Submitted By: Jeremy Upton

Acuren Inspection Inc.
A Rockwood Company

ORDER ACKNOWLEDGMENT

Scope of Services:

The agreement of Acuren Inspection to perform services extends only to those services provided for in writing. Under no circumstances shall such services extend beyond the performance of the requested inspection of specific equipment and the preparation of reports or similar documents reflecting the inspection data obtained or the opinion formulated on the basis of such inspection. It is expressly understood that all descriptions, comments and expressions of opinion reflect the opinion or observations of the examiner and are not intended nor can they be construed as representations or warranties as to the actual circumstances. Acuren Inspection is not assuming any responsibilities of the owner/operator and the owner/operator retains complete responsibility for the engineering, repair and use decisions as a result of the inspection data or other information provided by Acuren Inspection. In no event shall Acuren Inspection's liability in respect of the services referred to herein exceed the amount paid for such services.

Standard of Care:

In performing the services provided, Acuren Inspection uses the degree, care and skill ordinarily exercised under similar circumstances by others performing such services in the same or similar locality. No other warranty, expressed or implied, is made or intended by Acuren Inspection.

Limitations of Liability:

Nothing in this Agreement shall be construed to mean that Acuren Inspection assumes any liability on account of injury to persons or property, including death, except those directly caused by negligent acts of Acuren Inspection or its employees and that Purchaser's own responsibility for injury to persons or properties while on or about Purchaser's equipment is in no way affected by this Agreement. Acuren Inspection shall not be held responsible or liable for any loss, damage, detention or delay caused by accidents, strikes, lock-outs, fire, flood, acts of civil or military authorities, or by insurrection or riot, or by any other cause that is unavoidable or beyond Acuren Inspection's control or in any event for consequential damages.

ACUREN INSPECTION

By:_____

Date: 02/12/2009

Introduction:

On February 12th, 2009, Acuren Inspection personnel performed an API-653 visual examination and liquid penetrant examination of the C3 20,000 Gallon Crude Oil Storage Tank, located at the Lisbon Refinery facility in Lisbon, Louisiana. The following report describes the examination performed and the results obtained.

Personnel Qualifications:

Acuren Inspection authorized inspector personnel meet and/or exceed the minimum requirements set forth by the American Petroleum Institute and are at a minimum qualified to the referencing API code standard being utilized for the examination.

Acuren Inspection examination personnel are qualified and certified in accordance with Acuren Inspection's Quality Assurance Program, Procedure QCP-1. This procedure meets or exceeds the guidelines contained in the American Society for Nondestructive Testing's Recommended Practice, SNT-TC-1A.

Equipment Utilized:

Visual Examination

The visual examination was performed utilizing an artificial light source that meets or exceeds the minimum 100 foot candles at a distance of 12" from the surface of the area being examined. A 10x magnifying glass was also utilized as a visual aid in the examination.

Liquid Penetrant Examination

The Liquid Penetrant examination was performed utilizing Magnaflux aerosol cans of SKC-S Cleaner, SKL-WP Penetrant, and SKD-S2 Developer. The batch number for the Cleaner is 04G05K. The batch number for the Penetrant is 04B11K. The batch number for the Developer is 04F03K. H_2O was used to remove the excess penetrant.

Scope of Work:

1. Perform an external visual examination in accordance with API-653 guidelines and Acuren Equipment Inspection Procedure EIP-03, Revision 5.

2. Perform an internal visual examination in accordance with API-653 guidelines and Acuren Equipment Inspection Procedure EIP-03, Revision 5.

3. Perform an internal liquid penetrant examination of the two repair areas on the floor in accordance with ASME Section VIII, Division I, Appendix 8 and Acuren Inspection Procedure PT-1, Revision 12.

Summary:

The vessel is located behind storage tanks A-1 and B-2.

The tank / vessel proper appears to be in fair condition with recognized observations and / or exception mentioned in the body of the results section below or in the attached API-653 above ground storage tank checklist.

For possible further information and / or details, refer to the attached image report located in the final report package.

Results:

External Visual Examination

The visual examination of the shell and roof of the tank revealed isolated areas of minor corrosion failure with light surface corrosion and surface oxidation present at the areas of coating failure.

One 6" nozzle is severely bent downwards with the area around it on the shell and repad experiencing distortion.

Internal Visual Examination

The visual examination of the shell on the tank showed minor areas of scale build-up with very light surface corrosion present.

The floating roof seal is in relatively good condition and appears to have a good seal at the shell to seal interface with no apparent tears or severe wear noted. The underside of the floating roof has some light surface corrosion with light scale build-up present at the time of the examination. The top side of the floating roof is covered with a light film of crude oil.

The floor examination revealed moderate scale build-up with moderate surface corrosion present over approximately half of the floor. Two isolated areas of deep gouging and severe surface corrosion were noted. The depth of these areas all fell below the code established t-minimum of 0.100". These areas were repaired and a liquid penetrant examination was performed to check for any possible welding defects.

Liquid Penetrant Examination

A liquid penetrant examination was performed at two areas of repair on the floor. The repairs were made utilizing a low hydrogen E-7018 welding rod. Upon completion of the weld overlay, the area was allowed to cool for 30 minutes and then a color contrast water washable liquid penetrant examination was performed at the weld overlay areas. No relevant indications were noted at the time of the final examination.

Recommendations:

1. Perform an API-653 external visual examination in accordance with API Standard 653 guidelines at the next scheduled inspection interval. Per API Standard 653, Section 6, Paragraph 6.3.2.1 external visual examinations are due on a five year rotation. Providing that there are not alterations or repairs made to this tank within the next five years, the next scheduled inspection is due February 10th, 2014.

2. Per API Standard 653, Section 6, Paragraph 6.4.2.1 internal visual examinations are due on a twenty year rotation. However, this inspection shows that there is moderate corrosion damage to the floor and some isolated areas of severe corrosion damage. Recommend that this tank be put on a five year rotation for internal inspection. Providing that there are no alterations or repairs made to this tank within the next five years, the next scheduled inspection is due February 11th, 2014.

ACUREN

Company Name:	Lisbon Refinery
Location:	Lisbon, Louisiana
Inspection Date:	February 12, 2009

STATIC DATA FORM FOR API 653

EQUIPMENT:

Equip. #:	C-3	Area:	Tank Farm
Equip. Name:	Crude Oil Storage	Service:	Crude Oil
Serial #:	68296	Class:	-
State #:	-	Asbestos:	No
Insurance #:	-	Manufacturer:	Baker Tank Company
National Board #:	-	*Man. Date:*	1986
Man. Dwg. #:	-	Insulated:	No — Thickness: -

TANK

Diameter	60	*Specific Gravity:*	1
Height:	40	# Of Supports:	-
Liquid Level:	38	Support Nom.:	-
Capacity:	20,000	Foundation Type:	Concrete
AP Thickness:	-	Bot. Linning Thck.:	-
Leak Detection: -	Ladder: Yes	Bottom Linning:	No — Cathode: No
Leak Containment: Yes	Stairs: Yes	Overfill Protection:	-

Shell	*Material*	*Height TOC*	Length Ft	Nominal	Corrosion Allowance
Course 1:	A-36	8	-	0.313	-
Course 2:	A-36	16	-	0.250	-
Course 3:	A-36	24	-	0.250	-
Course 4:	A-36	32	-	0.250	-
Course 5:	A-36	40	-	0.250	-
Course 6:					
Course 7:					
Course 8:					
Course 9:					
Course 10:					
Course 11:					
Course 12:					
Course 13:					
Course 14:					

ROOF

Diameter:	60
Nominal:	-
CA:	-
Joint Eff.:	0.70
Material:	A-36
Roof Type:	External Conical Roof
Roof Type:	Internal Floating Roof
User Flag:	0.090
Calc. Flag:	0.090

Shell Cont.	*Joint Efficiency*	*Stress KSI*	Clad Material	Clad Thk.	T-Flag TOC
Course 1:	0.85	24882	-	-	0.221
Course 2:	0.85	24882	-	-	0.162
Course 3:	0.85	27376	-	-	0.100
Course 4:	0.85	27376	-	-	0.100
Course 5:	0.85	27376	-	-	0.100
Course 6:					
Course 7:					
Course 8:					
Course 9:					
Course 10:					
Course 11:					
Course 12:					
Course 13:					
Course 14:					

FLOOR

Diameter:	60
Nominal:	-
CA:	-
Joint Eff.:	0.70
Material:	A-36
Floor Type:	Floor
User Flag:	0.100
Calc. Flag:	0.100

ACUREN

Company Name:	Lisbon Refinery
Location:	Lisbon, La.
Inspection Date:	02/12/2009

Storage Tank Inspection Check List

Equipment #: (C-3) 20,000 Gallon Crude Oil Storage Tank

Item	Inspection Task	Y	N	N/A	Comments & Observations
Pre-Inspection 1	Verify vessel isolated and locked out	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
2	Verify vessel drained and decontaminated.	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
3	Verify atmospheric testing has been performed.	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
4	Verify adequate ventilation provided.	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
5	Verify adequate staging and lighting provided.	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
6	Verify a confined space entry permit issued.	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
7	Ensure appropriate safety equipment staged.	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
8	Ensure appropriate personal protective equipment is been utilized.	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
9	Ensure inspection areas have been adequately prepared.	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
10	Ensure all personnel working on system have been briefed on potential hazards.	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
11	Ensure previous inspection information has been supplied to inspectors.		•		No previous inspection data available.
11.1	Minimum wall thickness;	•			Refer to the attached Static Data Spreadsheet.
11.2	Nominal wall thickness;	•			Refer to the attached Static Data Spreadsheet.

ACUREN

Company Name:	Lisbon Refinery
Location:	Lisbon, La.
Inspection Date:	02/12/2009

Storage Tank Inspection Check List

Equipment #: (C-3) 20,000 Gallon Crude Oil Storage Tank

Item	Inspection Task	Y	N	N/A	Comments & Observations
11.3	Previous TML location and thicknesses;		•		No previous inspection data available.
11.4	Drawing of equipment;		•		No design drawing available.
11.5	Type Head/Shell etc.;	•			Fixed Conical Roof, Internal Floating Roof.
11.6	Type material.	•			Material of construction: A-36.
Bottom Inspection 1.1 Foundation	Measure levelness of foundation and tank bottom.		•		Satisfactory, no apparent defects or issues noted at the time of the examination.
1.2 (a) Concrete Ring	Inspect for cracking, spalling, and general degradation of the concrete ring.	•			Tank Foundation is a Rock Bed.
1.6 Annular Ring	Inspect annular plate and weldments for cracks and general corrosion / erosion. Record annular plate thickness and assess as per 2.4.8 of API 653.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
1.7 (a) Internal Bottom	Visually inspect 100% of the bottom and annular plates for evidence of settlement and corrosion. Hammer test the bottom plates for evidence of external corrosion. Report any low areas that do not drain properly.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
1.7 (b)	Measure, record, and assess internal and external pitting of floor plates by FL, UT, VT, or ET methods.	•			Two areas of severe gouging and corrosion occurring, marked for repair.
1.7 (c)	Vacuum test bottom lap welds and shell to annular welds.		•		Visual examination only.
1.7 (d)	Visually inspect all wells, drains, attachments and protrusions for deterioration.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
1.7 (e)	Inspect floating roof legs and fixed roof support attachments for deterioration. Assure reinforcing pads are installed.	•			Minor surface corrosion with minor scale build-up present on the roof legs.
1.7 (f)	Inspect coatings for holes, disbonds and deterioration.	•			Generalized coating failure noted.

ACUREN

Company Name:	Lisbon Refinery
Location:	Lisbon, La.
Inspection Date:	02/12/2009

Storage Tank Inspection Check List

Equipment #: (C-3) 20,000 Gallon Crude Oil Storage Tank

Item	Inspection Task	Y	N	N/A	Comments & Observations
1.7 (g)	Calculate tank bottom minimum thickness, remaining life, and inspection frequency as per 2.4.7 of API 653.	•			Refer to the attached Static Data Spreadsheet.
External Shell Inspection 2.1 (a) Shell External	Visually inspect and record all shell course surfaces for weld and plate material integrity. Check all welded or riveted seams for indication of leakage.	•			Some minor surface corrosion with light surface oxidation present on the shell in localized areas where coating failure is present.
2.1 (b)	Visually inspect and record paint / coating failures, and insulation loss. Check for associated pitting and corrosion.	•			Minor localized coating failure noted on the shell.
2.1 (c)	Inspect bottom angle area, and shell to annular plate welds for corrosion and thinning.		•		Satisfactory, no apparent defects or issues noted at the time of the examination.
2.1 (e)	Check plumbness in accordance with 8.5.2 of API 653.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
2.1 (f)	Check roundness in accordance with 8.5.3 of API 653.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
2.1 (g)	Check peaking in accordance with 8.5.4 of API 653.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
2.1 (h)	Check banding in accordance with 8.5.5 of API 653.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
2.1 (j)	Inspect all external shell anchors, attachments, stairways, ladder, handrails, platform frame and grating, stairway stringers, or rolling ladder structural, and weldments, for corrosion pitting and deterioration.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
2.1 (l)	Inspect vertical and horizontal seams for welding defects.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
2.1 (m)	Check that supports have reinforcing pads welded to shell.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
2.1 (n)	Inspect shell courses for arc strikes, cracks, gouges, and other mechanical / metallurgical flaws.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.

ACUREN

Company Name:	Lisbon Refinery
Location:	Lisbon, La.
Inspection Date:	02/12/2009

Storage Tank Inspection Check List

Equipment #: (C-3) 20,000 Gallon Crude Oil Storage Tank

Item	Inspection Task	Y	N	N/A	Comments & Observations
2.1 (p)	Inspect all nozzles, manways, piping manifolds and other shell appurtenances for corrosion pitting, cracks, and other anomalies. Measure wall thicknesses of components	•			6" nozzle is severely bent downwards with distortion occurring at the shell and repad.
2.1 (q)	Ultrasonically inspect for thickness for each shell course at the bottom, middle, and top of each course at (8) equidistant locations around the shell circumference. Calculate and assess as per 2.3.3 of API 653.		•		Visual examination only.
Internal Shell Inspection 3.1 (a) Shell Internal	Visually inspect and record all shell course surfaces for weld and plate material integrity. Check all welded or riveted seams for cracks, pinholes, indication of leakage.	•			Minor surface corrosion with minor scale build-up present on the shell.
3.1 (c)	Inspect bottom angle area, and bottom shell to annular plate welds for corrosion and thinning.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
3.1 (d)	Inspect mixers, paddles, rakes, bustles, and center pipes for structural integrity.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
3.1 (e)	Inspect shell locations for gouging, or other mechanical defects from abrasion of rakes or solids.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
3.1 (f)	Inspect shell for heavy scale build up. Remove scale and inspect for corrosion.	•			Minor surface corrosion with minor scale build-up present on the shell.
3.1 (g)	For floating roof tanks, inspect shell for grooving, corrosion pitting and coating failures.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
3.1 (h)	Inspect coatings (if present) for disbond, spalling, thickness, and pinholes.	•			Generalized coating failure noted.
3.1 (j)	Inspect all internal shell attachments, for corrosion pitting and deterioration.	•			Minor surface corrosion with minor scale build-up present.
3.1 (l)	Inspect circumferential and vertical seams for acceptable welding for joint efficiency.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
3.1 (m)	Check that supports have reinforcing pads welded to the shell.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
3.1 (n)	Inspect shell courses for arc strikes, cracks, gouges, and other mechanical / metallurgical flaws.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.

ACUREN

Company Name:	Lisbon Refinery
Location:	Lisbon, La.
Inspection Date:	02/12/2009

Storage Tank Inspection Check List

Equipment #: (C-3) 20,000 Gallon Crude Oil Storage Tank

Item	Inspection Task	Y	N	N/A	Comments & Observations
3.1 (p)	Inspect all nozzles, gage wells, and other shell internal appurtenances for corrosion pitting, cracks and other anomalies. Measure wall thicknesses of components.	•			6" nozzle is severely bent downwards with distortion occurring at the shell and repad.
3.1 (q)	Ultrasonically inspect shell for thickness (if not performed from external shell) at each shell course at the bottom, middle and top of each course at (8) equidistant locations around the shell circumference. Calculate and assess as per 2.3.3 of API 653.		•		Visual examination only.
Fixed Roof Inspection 4.1 (a) Roof External	Visually inspect and record all roof deck plate surfaces for weld and plate material integrity. (Check edges and central rafters for thinning with UT or ball hammer prior to accessing the roof deck.)	•			Visual examination only. Satisfactory, no apparent defects or issues noted at the time of the examination.
4.1 (b)	Visually inspect and record paint / coating failures, holes, pitting and corrosion product.	•			Generalized coating failure noted.
4.1 (c)	Inspect for indications of standing water where roof rafter failures may be in effect.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
4.1 (d)	Inspect girders, supports, weldments, attachments and appurtenances for structural damage, distortion and corrosion.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
4.1 (f)	Inspect all sample hatches, gage wells, autogages drains, vents, drains, and other roof appurtenances for corrosion.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
4.1 (g)	Ultrasonic test roof plate thickness at the roof center middle and edge locations upon (8) equidistant test points around the circumference of the roof.	•			Visual examination only.
4.2 (a) Roof Internal	Visually inspect the underside surface of the roof plates for holes, scale buildup, and pitting. If external roof thickness measurements were not done, perform 4.1 (g) internally.	•			Visual examination only. Minor surface corrosion with minor scale build-up present on the roof.
4.2 (e)	VT inspect welded or riveted seams for cracks, pinholes and corrosion.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.

ACUREN

Company Name:	Lisbon Refinery
Location:	Lisbon, La.
Inspection Date:	02/12/2009

Storage Tank Inspection Check List

Equipment #: (C-3) 20,000 Gallon Crude Oil Storage Tank

Item	Inspection Task	Y	N	N/A	Comments & Observations
4.2 (g)	If external Ultrasonic thickness readings were not taken from the external deck, perform the UT inspection as per 3.14.2.g. Average thickness less than .090" within 100 sq. in. shall be repaired or replaced.		•		Visual examination only.
Floating Roof Inspection 5.1 (a) Roof Internal	Visually inspect and hammer test deck plates. (In sour service, inspect all deck plates weld seams for cracking unless the lower laps have been seal welded.)	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
5.1 (c)	Visually inspect all deck and pontoons for liquid leakage and evidence of corrosion pitting and thinning.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
5.1 (d)	Inspect underside of roof cutouts for mechanical damage.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
5.1 (e)	Inspect roof supports and legs for structural damage and corrosion.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.

Jeremy Upton #32402 — Name, Signature and Level of Examiner

Assistant

2/12/2009 — Date

energy API

API 653
Certificate Number: 32402
Original Certification Date: 30-Apr-2006
Expiration Date: 30-Apr-2011

This is to certify that **Jeremiah Joshua Upton** has successfully met the requirements to be certified as an **API Aboveground Storage Tank Inspector** under the API 653 Aboveground Storage Tank Inspector Certification Program.

Signature of Inspector:

Authorized Signature:

ICP

Acuren Inspection
122 Petrochem Drive
Minden, La. 71055
Office (318) 382-1273
Fax (318) 382-1268

Materials Engineering & Testing
A Rockwood Company

Photographic Image Report

Of the

C-3 20,000 Gallon Crude Oil Storage Tank

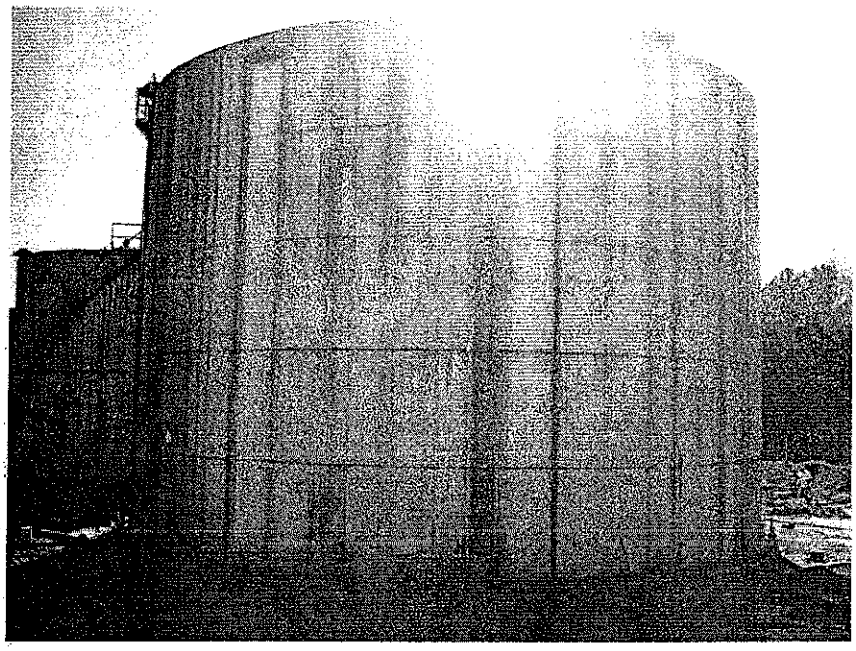
February 2009

Submitted To: Mr. Ronnie Jackson

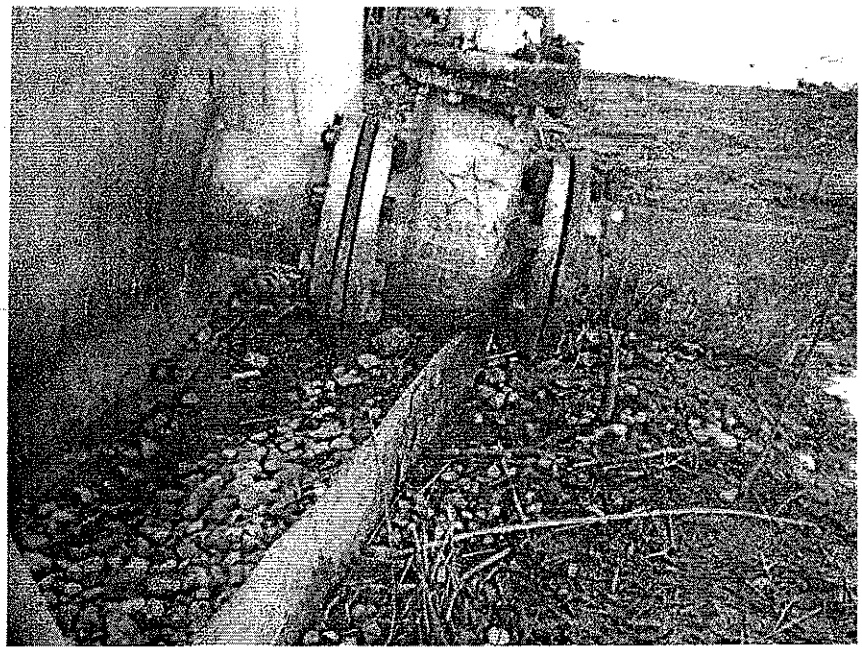
Professional Engineers
Lisbon Refinery

Submitted By: Jeremy Upton

Acuren Inspection Inc.
A Rockwood Company

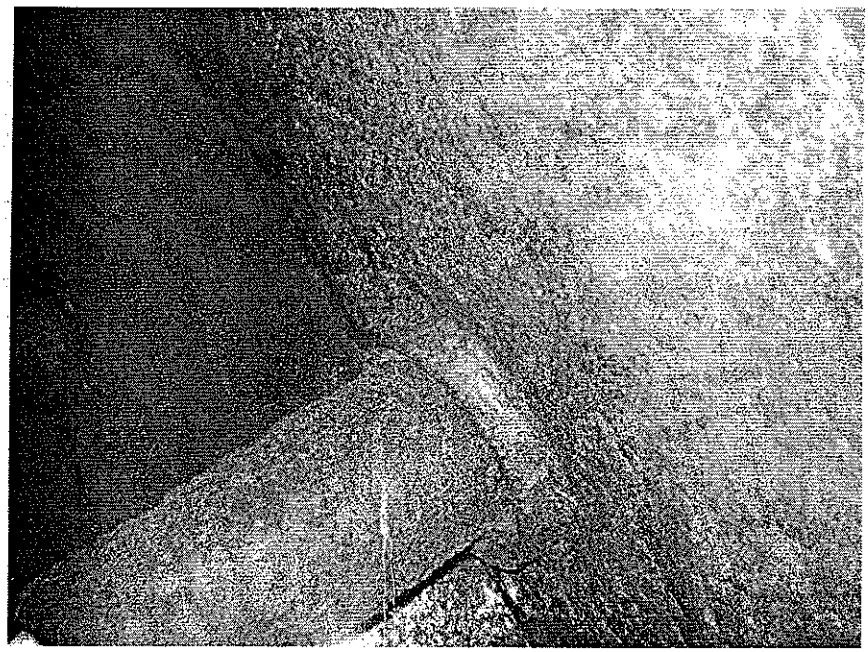


Over all view of Tank C-3.

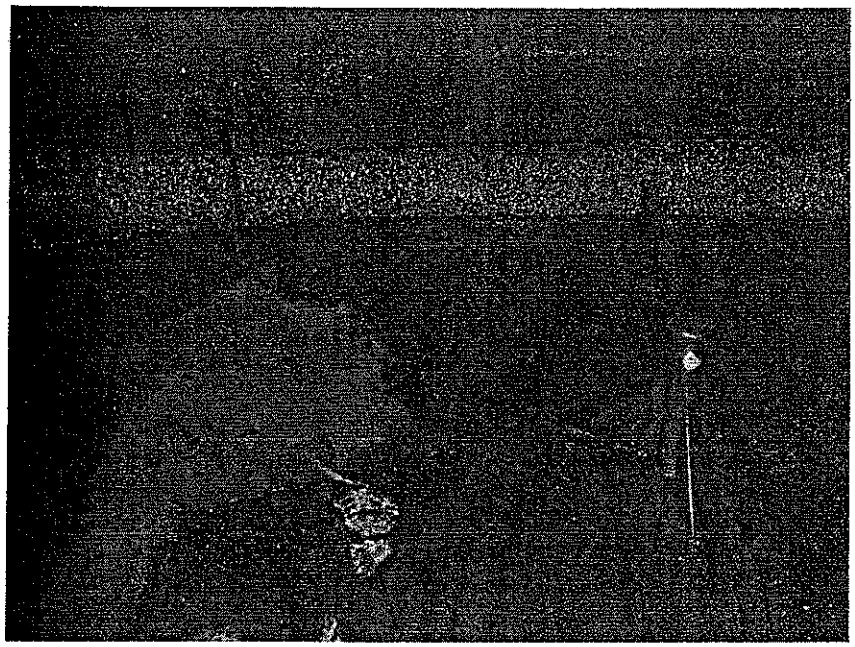


6" nozzle bent downwards with distortion on the shell and repad, mechanical damage.

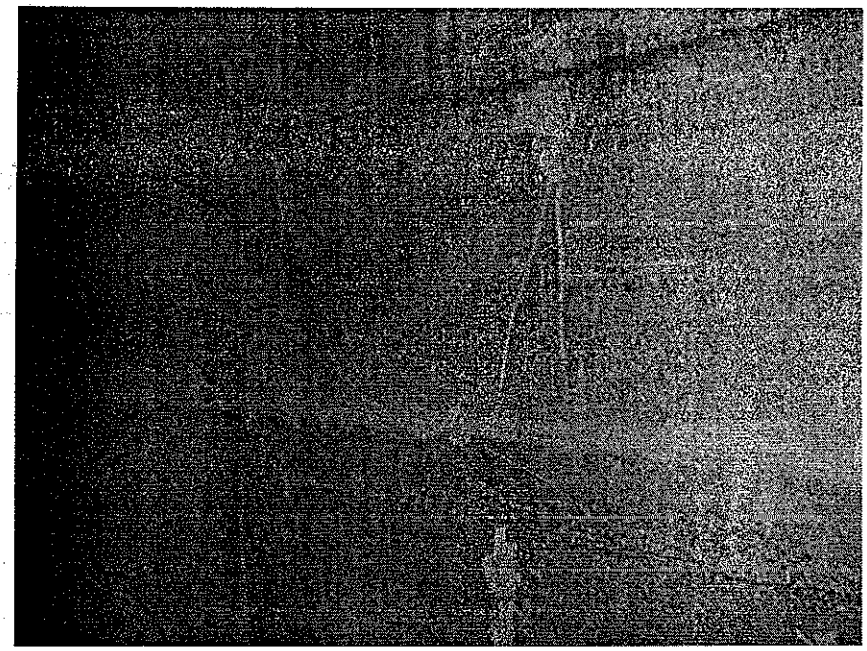
Typical view of the bottom 6" of the 1st shell course, mild surface corrosion with light scale noted around the circumference of the tank.



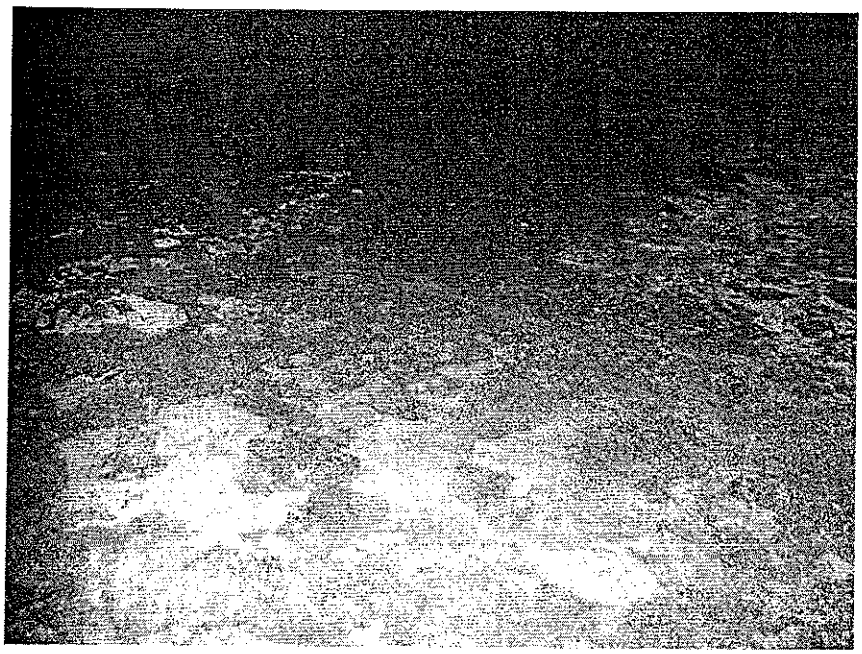
Shell distortion around the 6" nozzle, caused by mechanical damage created on the outside of the tank.



Top of the floating roof, covered with crude oil.

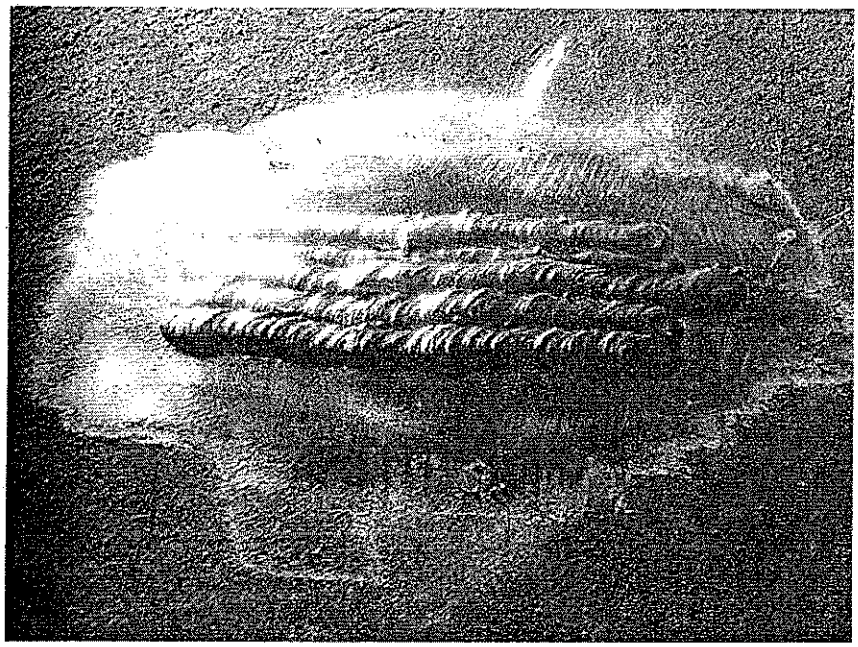


Typical view of the shell, minor scale build-up with very light surface corrosion present.



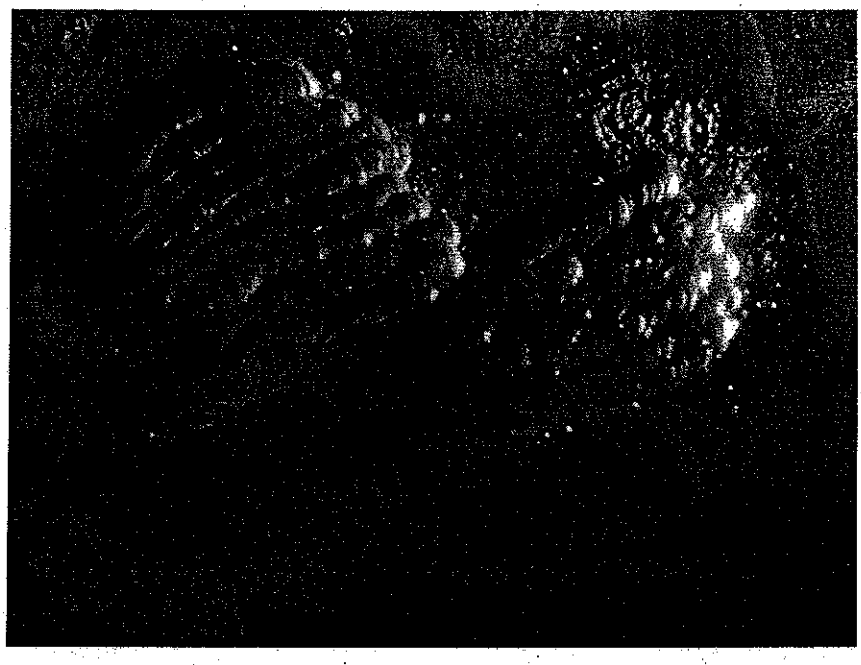
View of the floor, mild to moderate surface corrosion present on the floor.

Area on the floor requiring repair, this area was approximately 2.5" long by ¾" wide by .190" deep.



Repaired area on the floor, pad weld was tested visually and with the liquid penetrant method. No relevant indications noted at the time of the final examination.

Area on the floor requiring repair, two spots ranging from 1" to 1.5" long by 2" wide by .150" deep.



Repaired area on the floor, pad welds were tested visually and with the liquid penetrant method. No relevant indications noted at the time of the final examination.

ACUREN

Date: 02/12/2009

Page 1 of 1

API-653 Visual Examination Report

Customer:	Lisbon Refinery J.V., LLC.		
Location/Address:	Lisbon, Louisiana	SC #:	-
Unit/System:	Tank Number: C-3	P.O.:	-
Item Description:	20,000 Gallon Crude Oil Storage Tank		

Material:	Size:	Quantity:		
A-36	60' Dia. by 40' High	1		

Procedure: Acuren EIP-03, Revision 5	Acceptance Standard: API Standard 653		
Stage Of Manufacture: ☐ INITIAL ☑ FINAL ☐ IN PROCESS ☐ REPAIR	Comment: Scheduled Inspection	Surface Preparation: None Required	
☑ DIRECT ☐ REMOTE	Visual Aids / Equiment: Sabre Flash Light		
Lighting: ☑ NATURAL ☑ ARTIFICIAL	Light Level >100 FC; LIGHT METER S/N 151172; CAL DATE 01/01/2010; ARTIFICIAL		

Comments: Include: Accept/Reject

A visual examination was performed in accordance with Acuren Equipment Inspection Procedure EIP-03, Revision 5 and Acceptance Standard API-653.

Please refer to the attached API-653 Above Ground Storage Tank Checklist for specific results of the examination performed.

Please refer to the attached API-653 Static Data and Component Overview Spreadsheet for Design Information about this storage tank.

SKETCH

Date:	Customer Contact:	Per Diem:	Report #:	Unit #:	No. on Job:
02/12/2009	Mr. Ronnie Jackson	☐ Yes ☐ No	-	841	1

Travel if Applicable:					
Hours:	Miles Total:	Airlines ☐ Vehicle ☐	Hours: Worked to AM and to PM	Total Hours:	12

Mr. Ronnie Jackson - Professional Engineers
Signature of Customer's Representative certifies time and material correct

Jeremy Upton, API-653 #32402
Name, Signature, and Level of Longview Inspection Examiner — Assistant

ACUREN

Date: February 13, 2009

LIQUID PENETRANT EXAMINATION REPORT

Customer:	Lisbon Refinery J.V., LLC.		
Location/Address:	Lisbon, Louisiana	SC #:	-
Unit/System:	Tank Number: C-3	P.O.:	-
Item Description:	20,000 Gallon Crude Oil Storage Tank		

Material:	Size:	Type:	Shape:	Surface Condition:
A-36	-	Weld	-	As Welded

Procedure:	Acceptance Standard:	Item Temperature:
Acuren PT-1, Revision 12	ASME Section VIII, Division I, Appendix 8	65° F

Stage Of Manufacture:	☐ INITIAL ☐ FINAL ☐ IN PROCESS ☑ REPAIR	Comment: Floor Repair	Surface Preparation: Power Wire Brush
Method:	☑ COLOR CONTRAST ☐ FLUORESCENT ☐ SOLVENT REMOVABLE ☑ WATER WASHABLE		Manufacturer: Magnaflux

	Batch #:	Application:	Drying Time:	Lightmeter: MFG/SN/Intensity:
Surface Preparation: SKC-S	04G05K	Spray	5 Minutes	-
Penetrant: SKL-WP	04B11K	Spray	Dwell Time: 10 Minutes	Item/Penetrant Temperature: 65° F
Cleaning: H2O	-	Spray < 15 PSI	Drying Time/Method/Temperature: 5 Minutes / Air Dry / 65° F	
Developer: SKD-S2	04F03K	Spray	Develop Time: 5 Minutes	Post Cleaning: None Required

Comments: Include: Accept/Reject

A color contrast water washable liquid penetrant examination was performed in accordance with Acuren procedure PT-1, Revision 12 and acceptance standard ASME Section VIII, Division I, Appendix 8.

The following areas were examined:

Two repair areas on the floor.

No relevant indications were noted at the time of the final examination.

SKETCH

ADDITIONAL PAGES

Consumables: Can/Gal./Lbs. Wire Wheel: Other:

Date:	Customer Contact:	Per Diem:	Report #:	Unit #:	No. on Job:
2/13/2009	Mr. Ronnie Jackson	☐ Yes ☐ No	-	841	1

Travel if Applicable: Hours:	Miles Total:	Airlines ☐ Vehicle ☐	Hours: Worked to AM and to PM	Total Hours: 12

Mr. Ronnie Jackson - Professional Engineers
Signature of Customer's Representative certifies time and material correct

Jeremy Upton Level II
Name, Signature, and Level of Acuren Inspection Examiner Assistant

Acuren Inspection
122 Petrochem Drive
Minden, La. 71055

Phone: (318) 382-1273
Fax: (318) 382-1268

Materials Engineering & Testing
A Rockwood Company

API Standard 653 Examination And Evaluation

Of the

M-13 10,000 Gallon Water Storage Tank

February 2009

Submitted To: Mr. Ronnie Jackson

Professional Engineers
Lisbon Refinery

Submitted By: Jeremy Upton

Acuren Inspection Inc.
A Rockwood Company

ORDER ACKNOWLEDGMENT

Scope of Services:

The agreement of Acuren Inspection to perform services extends only to those services provided for in writing. Under no circumstances shall such services extend beyond the performance of the requested inspection of specific equipment and the preparation of reports or similar documents reflecting the inspection data obtained or the opinion formulated on the basis of such inspection. It is expressly understood that all descriptions, comments and expressions of opinion reflect the opinion or observations of the examiner and are not intended nor can they be construed as representations or warranties as to the actual circumstances. Acuren Inspection is not assuming any responsibilities of the owner/operator and the owner/operator retains complete responsibility for the engineering, repair and use decisions as a result of the inspection data or other information provided by Acuren Inspection. In no event shall Acuren Inspection's liability in respect of the services referred to herein exceed the amount paid for such services.

Standard of Care:

In performing the services provided, Acuren Inspection uses the degree, care and skill ordinarily exercised under similar circumstances by others performing such services in the same or similar locality. No other warranty, expressed or implied, is made or intended by Acuren Inspection.

Limitations of Liability:

Nothing in this Agreement shall be construed to mean that Acuren Inspection assumes any liability on account of injury to persons or property, including death, except those directly caused by negligent acts of Acuren Inspection or its employees and that Purchaser's own responsibility for injury to persons or properties while on or about Purchaser's equipment is in no way affected by this Agreement. Acuren Inspection shall not be held responsible or liable for any loss, damage, detention or delay caused by accidents, strikes, lock-outs, fire, flood, acts of civil or military authorities, or by insurrection or riot, or by any other cause that is unavoidable or beyond Acuren Inspection's control or in any event for consequential damages.

ACUREN INSPECTION

By:_____

Date: 02/11/2009

Introduction:

On February 11th, 2009, Acuren Inspection personnel performed an API-653 visual examination of the M13 10,000 Gallon Water Storage Tank, located at the Lisbon Refinery facility in Lisbon, Louisiana. The following report describes the examination performed and the results obtained.

Personnel Qualifications:

Acuren Inspection authorized inspector personnel meet and/or exceed the minimum requirements set forth by the American Petroleum Institute and are at a minimum qualified to the referencing API code standard being utilized for the examination.

Equipment Utilized:

Visual Examination

The visual examination was performed utilizing an artificial light source that meets or exceeds the minimum 100 foot candles at a distance of 12" from the surface of the area being examined. A 10x magnifying glass was also utilized as a visual aid in the examination.

Scope of Work:

1. Perform an external visual examination in accordance with API-653 guidelines and Acuren Equipment Inspection Procedure EIP-03, Revision 5.

2. Perform an internal visual examination in accordance with API-653 guidelines and Acuren Equipment Inspection Procedure EIP-03, Revision 5.

Summary:

The vessel is located next to the main gate.

The tank / vessel proper appears to be in fair condition with recognized observations and / or exception mentioned in the body of the results section below or in the attached API-653 above ground storage tank checklist.

For possible further information and / or details, refer to the attached image report located in the final report package.

Results:

External Visual Examination

The visual examination of the shell and roof of the tank revealed isolated areas of minor corrosion failure with light surface corrosion and surface oxidation present at the areas of coating failure.

Internal Visual Examination

The visual examination of the shell on the bottom shell course revealed extensive coating failure with a light surface corrosion and light scale build-up present at the time of the examination. There is moderate scale build-up with moderate surface corrosion present on the bottom 6" of the 1st shell course. All of the other shell courses appear to have some light scale build-up present.

The visual examination of the floor revealed that there is moderate scale build-up with moderate surface corrosion present at the 1st six inches of the floor starting at the floor to shell weld and radiating outwards. Numerous patch plates and blisters noted on the floor.

The floating roof seal is in good condition and appears to have a good seal at the shell to seal interface with no apparent tears or wear noted. The internal floating roof is newly installed with no apparent defects or issues noted at the time of the examination.

Recommendations:

1. Perform an API-653 external visual examination in accordance with API Standard 653 guidelines at the next scheduled inspection interval. Per API Standard 653, Section 6, Paragraph 6.3.2.1 external visual examinations are due on a five year rotation. Providing that there are not alterations or repairs made to this tank within the next five years, the next scheduled inspection is due February 11th, 2014.

2. Per API Standard 653, Section 6, Paragraph 6.4.2.1 internal visual examinations are due on a twenty year rotation. However, this inspection shows that there has been extensive repair work done to the floor signifying that there is a potential problem with the floor. Recommend that this tank be put on a five year rotation for internal inspection. Providing that there are no alterations or repairs made to this tank within the next five years, the next scheduled inspection is due February 11th, 2014.

ACUREN

Company Name:	Lisbon Refinery
Location:	Lisbon, Louisiana
Inspection Date:	February 11, 2009

STATIC DATA FORM FOR API 653

EQUIPMENT:

Equip. #:	M-13	Area:	Tank Farm
Equip. Name:	Water Storage Tank	Service:	Water Storage
Serial #:	-	Class:	-
State #:	-	Asbestos:	No
Insurance #:	-	Manufacturer:	Baker Tank Company
National Board #:	-	*Man. Date:*	1989
Man. Dwg. #:	-	Insulated:	No — Thickness: -

TANK

Diameter	42	*Specific Gravity:*	1
Height:	40	# Of Supports:	-
Liquid Level:	38	Support Nom.:	-
Capacity:	10,000	Foundation Type:	Dirt
AP Thickness:	-	Bot. Linning Thck.:	-
Leak Detection: -	Ladder: No	Bottom Linning:	No — Cathode: No
Leak Containment: Yes	Stairs: Yes	Overfill Protection:	-

Shell	*Material*	*Height Ft*	Length	Nominal	Corrosion Allowance
Course 1:	A-36	8	-	0.250	-
Course 2:	A-36	16	-	0.250	-
Course 3:	A-36	24	-	0.250	-
Course 4:	A-36	32	-	0.250	-
Course 5:	A-36	40	-	0.250	-
Course 6:					
Course 7:					
Course 8:					
Course 9:					
Course 10:					
Course 11:					
Course 12:					
Course 13:					
Course 14:					

ROOF

Diameter:	42
Nominal:	-
CA:	-
Joint Eff.:	0.70
Material:	A-36
Roof Type:	External Conical Roof
Roof Type:	Internal Floating Roof
User Flag:	0.090
Calc. Flag:	0.090

Shell Cont.	*Joint Efficiency*	*Stress KSI*	Clad Material	Clad Thickness	Calc. T-Flag
Course 1:	0.70	24882	-	-	0.188
Course 2:	0.70	24882	-	-	0.138
Course 3:	0.70	27376	-	-	0.100
Course 4:	0.70	27376	-	-	0.100
Course 5:	0.70	27376	-	-	0.100
Course 6:					
Course 7:					
Course 8:					
Course 9:					
Course 10:					
Course 11:					
Course 12:					
Course 13:					
Course 14:					

FLOOR

Diameter:	42
Nominal:	-
CA:	-
Joint Eff.:	0.70
Material:	A-36
Floor Type:	Floor
User Flag:	0.100
Calc. Flag:	0.100

ACUREN

Company Name:	Lisbon Refinery
Location:	Lisbon, La.
Inspection Date:	02/11/2009

Storage Tank Inspection Check List

Equipment #: (M-13) 10,000 Gallon Water Storage Tank

Item	Inspection Task	Y	N	N/A	Comments & Observations
Pre-Inspection 1	Verify vessel isolated and locked out	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
2	Verify vessel drained and decontaminated.	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
3	Verify atmospheric testing has been performed.	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
4	Verify adequate ventilation provided.	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
5	Verify adequate staging and lighting provided.	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
6	Verify a confined space entry permit issued.	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
7	Ensure appropriate safety equipment staged.	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
8	Ensure appropriate personal protective equipment is been utilized.	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
9	Ensure inspection areas have been adequately prepared.	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
10	Ensure all personnel working on system have been briefed on potential hazards.	•			Performed in accordance with Acuren Inspection and Lisbon Refinery Safety Procedures and Policies.
11	Ensure previous inspection information has been supplied to inspectors.		•		No previous inspection data available.
11.1	Minimum wall thickness;	•			Refer to the attached Static Data Spreadsheet.
11.2	Nominal wall thickness;	•			Refer to the attached Static Data Spreadsheet.

ACUREN

Company Name:	Lisbon Refinery
Location:	Lisbon, La.
Inspection Date:	02/11/2009

Storage Tank Inspection Check List

Equipment #: (M-13) 10,000 Gallon Water Storage Tank

Item	Inspection Task	Y	N	N/A	Comments & Observations
11.3	Previous TML location and thicknesses;		•		No previous inspection data available.
11.4	Drawing of equipment;		•		No design drawing available.
11.5	Type Head/Shell etc.;	•			Fixed Conical Roof, Internal Floating Roof.
11.6	Type material.	•			Material of construction: A-36.
Bottom Inspection 1.1 Foundation	Measure levelness of foundation and tank bottom.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
1.6 Annular Ring	Inspect annular plate and weldments for cracks and general corrosion / erosion. Record annular plate thickness and assess as per 2.4.8 of API 653.	•			Minor surface corrosion present on the annular ring.
1.7 (a) Internal Bottom	Visually inspect 100% of the bottom and annular plates for evidence of settlement and corrosion. Hammer test the bottom plates for evidence of external corrosion. Report any low areas that do not drain properly.	•			1st 6" of the floor at the floor to shell weld, moderate scale build-up with moderate surface corrosion present around the circumference of the tank.
1.7 (b)	Measure, record, and assess internal and external pitting of floor plates by FL, UT, VT, or ET methods.	•			Some minor pitting present on the floor. Some blistering noted as well.
1.7 (c)	Vacuum test bottom lap welds and shell to annular welds.		•		Visual examination only.
1.7 (d)	Visually inspect all wells, drains, attachments and protrusions for deterioration.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
1.7 (e)	Inspect floating roof legs and fixed roof support attachments for deterioration. Assure reinforcing pads are installed.	•			Floating roof is new, satisfactory.
1.7 (f)	Inspect coatings for holes, disbonds and deterioration.	•			Generalized coating failure noted.
1.7 (g)	Calculate tank bottom minimum thickness, remaining life, and inspection frequency as per 2.4.7 of API 653.	•			Refer to the attached Static Data Spreadsheet.

ACUREN

Company Name: Lisbon Refinery
Location: Lisbon, La.
Inspection Date: 02/11/2009

Storage Tank Inspection Check List

Equipment #: (M-13) 10,000 Gallon Water Storage Tank

Item	Inspection Task	Y	N	N/A	Comments & Observations
External Shell Inspection 2.1 (a) Shell External	Visually inspect and record all shell course surfaces for weld and plate material integrity. Check all welded or riveted seams for indication of leakage.	•			Some minor surface corrosion with light surface oxidation present on the shell in localized areas where coating failure is present.
2.1 (b)	Visually inspect and record paint / coating failures, and insulation loss. Check for associated pitting and corrosion.	•			Minor localized coating failure noted on the shell.
2.1 (c)	Inspect bottom angle area, and shell to annular plate welds for corrosion and thinning.		•		Minor surface corrosion present.
2.1 (e)	Check plumbness in accordance with 8.5.2 of API 653.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
2.1 (f)	Check roundness in accordance with 8.5.3 of API 653.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
2.1 (g)	Check peaking in accordance with 8.5.4 of API 653.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
2.1 (h)	Check banding in accordance with 8.5.5 of API 653.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
2.1 (j)	Inspect all external shell anchors, attachments, stairways, ladder, handrails, platform frame and grating, stairway stringers, or rolling ladder structural, and weldments, for corrosion pitting and deterioration.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
2.1 (l)	Inspect vertical and horizontal seams for welding defects.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
2.1 (m)	Check that supports have reinforcing pads welded to shell.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
2.1 (n)	Inspect shell courses for arc strikes, cracks, gouges, and other mechanical / metallurgical flaws.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
2.1 (p)	Inspect all nozzles, manways, piping manifolds and other shell appurtenances for corrosion pitting, cracks, and other anomalies. Measure wall thicknesses of components	•			Visual examination only. Satisfactory, no apparent defects or issues noted at the time of the examination.

ACUREN

Company Name:	Lisbon Refinery
Location:	Lisbon, La.
Inspection Date:	02/11/2009

Storage Tank Inspection Check List

Equipment #: (M-13) 10,000 Gallon Water Storage Tank

Item	Inspection Task	Y	N	N/A	Comments & Observations
2.1 (q)	Ultrasonically inspect for thickness for each shell course at the bottom, middle, and top of each course at (8) equidistant locations around the shell circumference. Calculate and assess as per 2.3.3 of API 653.		•		Visual examination only.
Internal Shell Inspection 3.1 (a) Shell Internal	Visually inspect and record all shell course surfaces for weld and plate material integrity. Check all welded or riveted seams for cracks, pinholes, indication of leakage.	•			Bottom 6" of the first shell course has moderate scale build-up with moderate surface corrosion present around the circumference of the tank.
3.1 (c)	Inspect bottom angle area, and bottom shell to annular plate welds for corrosion and thinning.	•			Refer to 3.1 (a).
3.1 (d)	Inspect mixers, paddles, rakes, bustles, and center pipes for structural integrity.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
3.1 (e)	Inspect shell locations for gouging, or other mechanical defects from abrasion of rakes or solids.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
3.1 (f)	Inspect shell for heavy scale build up. Remove scale and inspect for corrosion.	•			Bottom 6" of the first shell course has moderate scale build-up with moderate surface corrosion present around the circumference of the tank.
3.1 (g)	For floating roof tanks, inspect shell for grooving, corrosion pitting and coating failures.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
3.1 (h)	Inspect coatings (if present) for disbond, spalling, thickness, and pinholes.	•			Generalized coating failure noted.
3.1 (j)	Inspect all internal shell attachments, for corrosion pitting and deterioration.	•			Minor surface corrosion with minor scale build-up present.
3.1 (l)	Inspect circumferential and vertical seams for acceptable welding for joint efficiency.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
3.1 (m)	Check that supports have reinforcing pads welded to the shell.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
3.1 (n)	Inspect shell courses for arc strikes, cracks, gouges, and other mechanical / metallurgical flaws.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.

ACUREN

Company Name:	Lisbon Refinery
Location:	Lisbon, La.
Inspection Date:	02/11/2009

Storage Tank Inspection Check List

Equipment #: (M-13) 10,000 Gallon Water Storage Tank

Item	Inspection Task	Y	N	N/A	Comments & Observations
3.1 (p)	Inspect all nozzles, gage wells, and other shell internal appurtenances for corrosion pitting, cracks and other anomalies. Measure wall thicknesses of components.	•			Visual examination only. Satisfactory, no apparent defects or issues noted at the time of the examination.
3.1 (q)	Ultrasonically inspect shell for thickness (if not performed from external shell) at each shell course at the bottom, middle and top of each course at (8) equidistant locations around the shell circumference. Calculate and assess as per 2.3.3 of API 653.		•		Visual examination only.
Fixed Roof Inspection 4.1 (a) Roof External	Visually inspect and record all roof deck plate surfaces for weld and plate material integrity. (Check edges and central rafters for thinning with UT or ball hammer prior to accessing the roof deck.)	•			Visual examination only. Satisfactory, no apparent defects or issues noted at the time of the examination.
4.1 (b)	Visually inspect and record paint / coating failures, holes, pitting and corrosion product.	•			Generalized coating failure noted.
4.1 (c)	Inspect for indications of standing water where roof rafter failures may be in effect.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
4.1 (d)	Inspect girders, supports, weldments, attachments and appurtenances for structural damage, distortion and corrosion.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
4.1 (f)	Inspect all sample hatches, gage wells, autogages drains, vents, drains, and other roof appurtenances for corrosion.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
4.1 (g)	Ultrasonic test roof plate thickness at the roof center middle and edge locations upon (8) equidistant test points around the circumference of the roof.	•			Visual examination only.
4.2 (a) Roof Internal	Visually inspect the underside surface of the roof plates for holes, scale buildup, and pitting. If external roof thickness measurements were not done, perform 4.1 (g) internally.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.
4.2 (e)	VT inspect welded or riveted seams for cracks, pinholes and corrosion.	•			Satisfactory, no apparent defects or issues noted at the time of the examination.

ACUREN

Company Name:	Lisbon Refinery
Location:	Lisbon, La.
Inspection Date:	02/11/2009

Storage Tank Inspection Check List

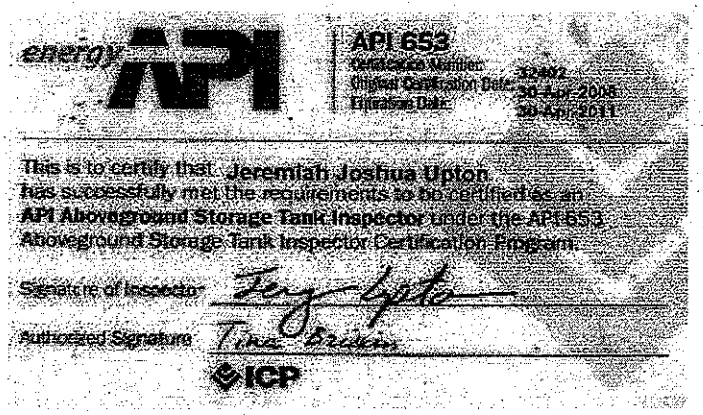
Equipment #: (M-13) 10,000 Gallon Water Storage Tank

Item	Inspection Task	Y	N	N/A	Comments & Observations
4.2 (g)	If external Ultrasonic thickness readings were not taken from the external deck, perform the UT inspection as per 3.14.2.g. Average thickness less than .090" within 100 sq. in. shall be repaired or replaced.		•		Visual examination only.
Floating Roof Inspection 5.1 (a) Roof Internal	Visually inspect and hammer test deck plates. (In sour service, inspect all deck plates weld seams for cracking unless the lower laps have been seal welded.)	•			Floating roof is new, satisfactory.
5.1 (c)	Visually inspect all deck and pontoons for liquid leakage and evidence of corrosion pitting and thinning.	•			Floating roof is new, satisfactory.
5.1 (d)	Inspect underside of roof cutouts for mechanical damage.	•			Floating roof is new, satisfactory.
5.1 (e)	Inspect roof supports and legs for structural damage and corrosion.	•			Floating roof is new, satisfactory.

Jeremy Upton #32402 — Name, Signature and Level of Examiner

Assistant

2/11/2009 — Date


energy API
API 653
Certificate Number: 32402
Original Certification Date: 30-Apr-2008
Expiration Date: 30-Apr-2011
This is to certify that Jeremiah Joshua Upton has successfully met the requirements to be certified as an API Aboveground Storage Tank Inspector under the API 653 Aboveground Storage Tank Inspector Certification Program.
Signature of Inspector:
Authorized Signature:
ICP

Acuren Inspection
122 Petrochem Drive
Minden, La. 71055
Office (318) 382-1273
Fax (318) 382-1268

Materials Engineering & Testing
A Rockwood Company

Photographic Image Report

Of the

M-13 10,000 Gallon Water Storage Tank

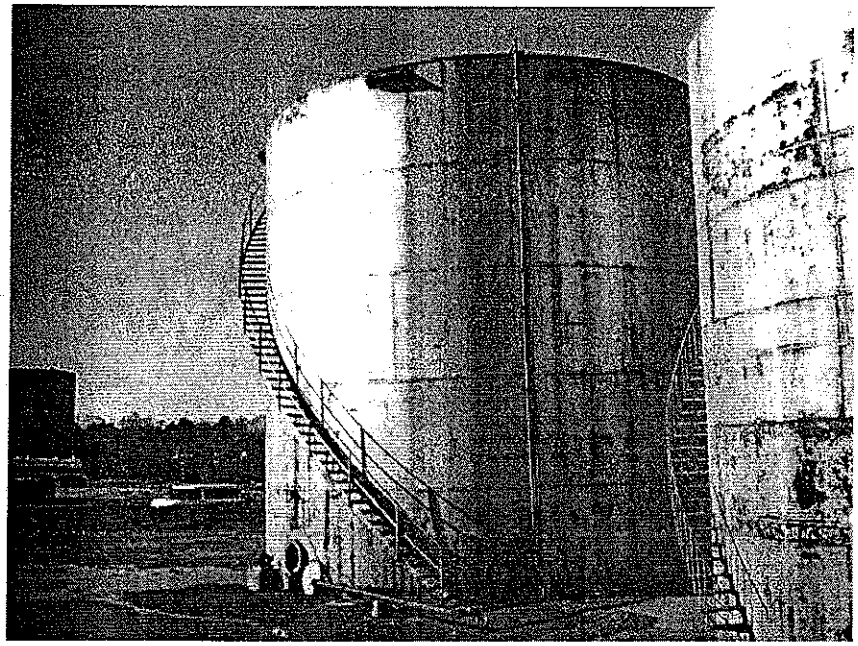
February 2009

Submitted To: Mr. Ronnie Jackson

Professional Engineers
Lisbon Refinery

Submitted By: Jeremy Upton

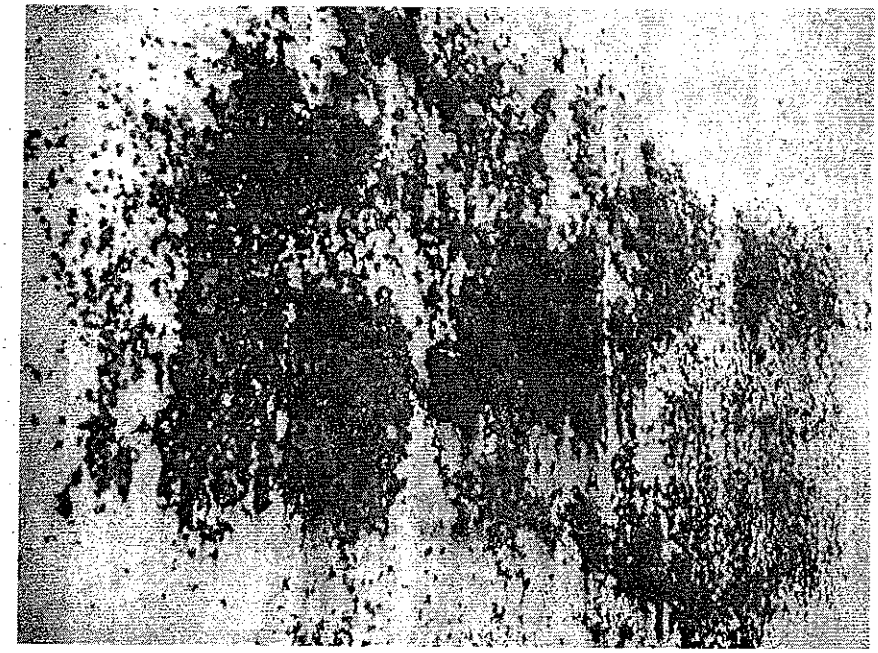
Acuren Inspection Inc.
A Rockwood Company



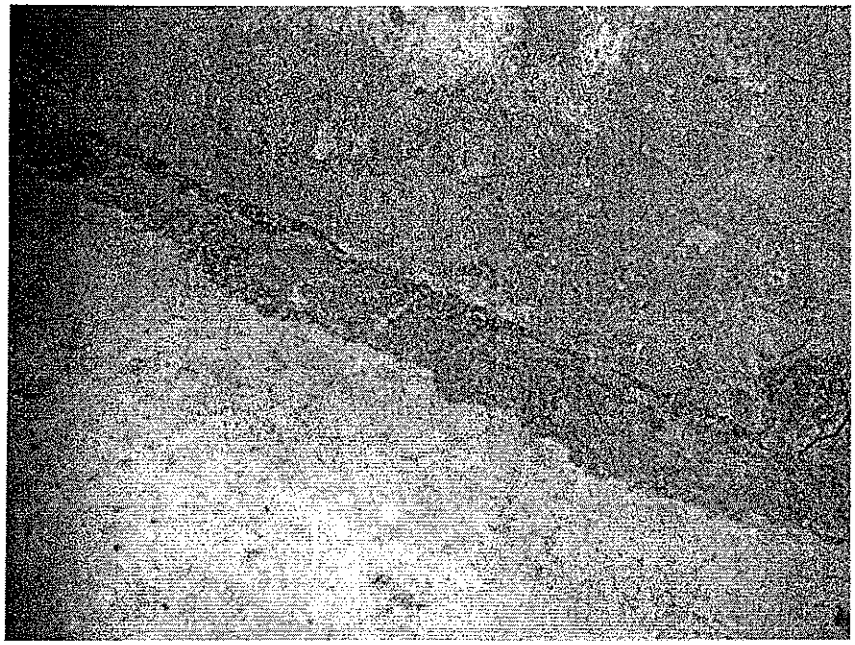
External view of the M-13 Water Storage Tank.

Bottom 6" of shell on the external side, some surface corrosion present, annular ring is below grade in this level.

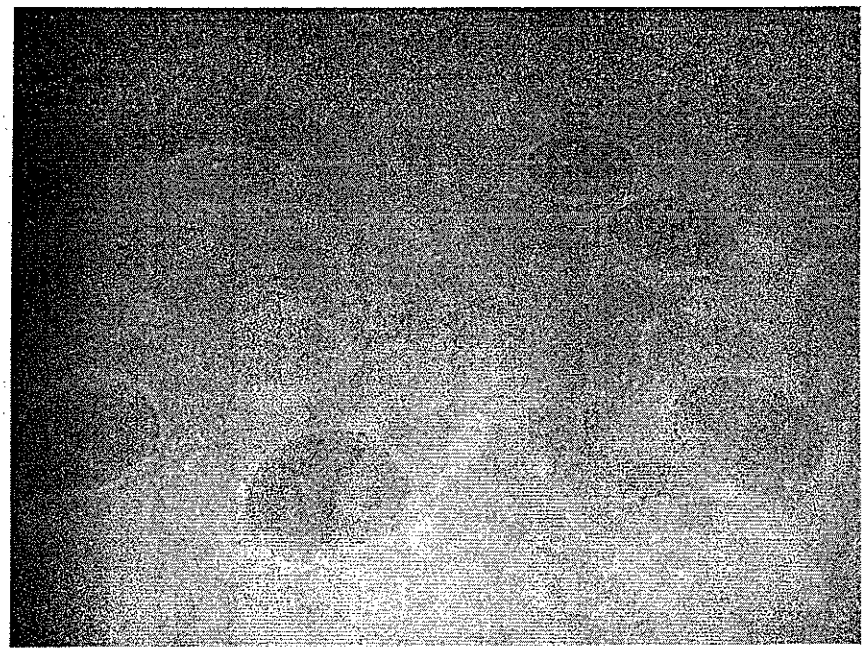
Typical condition of the annular ring, minor surface corrosion present.



Minor coating failure with surface oxidation and light surface corrosion present.



Floor to shell weld, moderate scale build-up with moderate surface corrosion present in this area.



Numerous patch plates noted on the floor, ranging from circular to square and rectangular with rounded corners.

ACUREN

Date: 02/11/2009

Page 1 of 1

API-653 Visual Examination Report

Customer:	Lisbon Refinery J.V., LLC.		
Location/Address:	Lisbon, Louisiana	SC #:	-
Unit/System:	Tank Number: M-13	P.O.:	-
Item Description:	10,000 Gallon Water Storage Tank		

Material:	Size:	Quantity:
A-36	42' Dia. by 40' High	1

Procedure:	Acceptance Standard:
Acuren EIP-03, Revision 5	API Standard 653

Stage Of Manufacture: ☐ INITIAL ☑ FINAL ☐ IN PROCESS ☐ REPAIR

Comment: Scheduled Inspection

Surface Preparation: None Required

☑ DIRECT
☐ REMOTE

Visual Aids / Equiment: Sabre Flash Light

Lighting
☑ NATURAL
☑ ARTIFICIAL

Light Level >100 FC
LIGHT METER S/N 151172 CAL DATE 01/01/2010
ARTIFICIAL -

Comments: Include: Accept/Reject

A visual examination was performed in accordance with Acuren Equipment Inspection Procedure EIP-03, Revision 5 and Acceptance Standard API-653.

Please refer to the attached API-653 Above Ground Storage Tank Checklist for specific results of the examination performed.

Please refer to the attached API-653 Static Data and Component Overview Spreadsheet for Design Information about this storage tank.

SKETCH

Date:	Customer Contact:	Per Diem:	Report #:	Unit #:	No. on Job:
02/11/2009	Mr. Ronnie Jackson	☐ Yes ☐ No	-	841	1

Travel if Applicable: Airlines ☐ Vehicle ☐
Hours: Miles Total:
Hours: Worked to AM and to PM
Total Hours: 12

Mr. Ronnie Jackson - Professional Engineers
Signature of Customer's Representative certifies time and material correct

Jeremy Upton, API-653 #32402
Name, Signature, and Level of Longview Inspection Examiner Assistant

ATTACHMENT J

LISBON REFINERY JV, LLC

800 SPRING STREET
SUITE 205
SHREVEPORT, LOUISIANA 71101

TELEPHONE: 318-429-0271 FAX: 318-429-7103

VIA ELECTRONIC MAIL (valentine.greg@epa.gov) Original to follow by U.S. Postal Service.

June 12, 2009

Mr. Greg Valentine
Environmental Scientist - Surveillance Section
U.S. EPA - Region 6
1445 Ross Avenue, Suite 1200
Dallas, TX 75202
Mail Code: 6EN-AS

RE: Additional Information Request via electronic mail dated June 9, 2009

Dear Mr. Valentine,

In response to your email dated June 9, 2009, please find the following:

1. Attachment C sent April 22, 2009, was a spreadsheet that listed, among other items, the City/Parish of the lease location. Attachment C included the locations for the loads transported by TPG Transport. On Friday, May 8, 2009 at 3:33 pm an email was sent from me to you with the Plains Marketing, L.P. spreadsheet attached detailing the lease number and location of the leases. Please see **Attachment EE** which includes a copy of the May 8, 2009 email and Plains spreadsheet.

2. See **Attachment FF**.

3. USA Environment began work in April 2007 on Tank M13. The tank was degassed and cleaned. After degassing, USA informed Lisbon that there was no internal floating roof (IFR) in the M tank. WFM fabricated and installed a new IFR in June 2007 prior to the facility shut down. Tank M13 was never put back into service after the installation of the new IFR. Please see USA invoices and WFM Scope of Work in **Attachment N**.

4. Tanks A, B, C, D, F & M were included in the LDEQ Permit application dated January 29, 2009. Lisbon has provided documentation in **Attachment N** that:

    - Tank A1 was degassed, cleaned, an API 653 inspection performed, repairs completed, and new seals installed in June of 2007. Therefore, Lisbon put Tank A1 back into service March 2009.

- Tanks D and F were degassed, cleaned, repaired and had new seals installed May and June, 2007. Because of a decrease in anticipated volume, Tanks D and F were not needed and were not put back into service.
- Tank M was degassed and cleaned April, 2007 and an API 653 inspection was performed and a new IFR installed June, 2007, but the tank was not put back into service prior to the cease and desist order. Therefore, in February 2009, the M13 Tank was still clean and gas free from the cleaning two years prior.
- USA Environment began the degassing of Tank C late June, 2007 but never completed it due to the cease and desist order. Tanks B and C were never degassed or cleaned in 2007. Therefore, Anderson Pollution Control was contracted in February 2009 to degas and clean the B and C tanks so API 653 inspections could be performed before putting the tanks into service.

5. Lisbon did not have the split samples analyzed.

6. Information used for the Tanks 4.0.9d model was based on verbal communication. No speciating was involved.

7. Tanks B and C were fabricated by Baker/Altech. According to the design specifications, both tanks have a steel internal floating roof with pontoons. The seals are liquid-mounted foam logs with a polyurethane cover. Jeremy Upton, Acuren inspector, verified that both tanks did have polyurethane covered, foam log seals. He observed that there was some wearing on the bottom, but that there was good contact between the seal and tank wall.

If you have any questions or need additional information, please contact met at 318-429-0271.

Sincerely,

Karen W. Courtman
Lisbon Refinery, JV, LLC

ATTACHMENT K

429.
318.[redacted]7103
Angela/Karen

WFM INCORPORATED
WILSON FABRICATION & MAINTENANCE INC.
2818 NORTH HWY. 87, BIG SPRING, TX 79720

July 9, 2007

RE: Scope of work, invoicing

Cassie Howard
Lisbon Gas Processing
Lisbon, LA

Ms. Howard

Here is the project and invoicing breakdown you requested per our conversation.

Tank D4 100% Complete
Remove existing seal and install a double wiper vapor barrier seal.
Materials provided by others.
Cost $15,506.00 Paid USA
Repair tear in aluminum roof near center column. **No Charge**
Cut gasket and install man way cover. **No Charge**
Install Varec tape, float, and gauge. **No Charge**

Tank H8 100% Complete
Remove existing seal install a double wiper vapor barrier seal.
Materials provided by others.
Cost $16,406.00 Paid USA
Cut Gasket and install man way cover. **No Charge**
Install Varec, tape, float and gauge. **No Charge**

Tank L12 100 % Complete
Remove existing seal and install a single wiper vapor barrier seal.
Materials provided by WFM
Cost $12,737.00 Paid USA
Repair damaged Petrex roof. Reinstall 2 separated sections. Repair and reinstall 40' of the outer rim displaced by collapsed sections. Cost 3,900.00 **Not Paid** USA
Cut gasket and install man way cover. **No Charge**
Install Varec tape, float, and gauge. **No Charge**

#
14,200
18
16000 -
2380 - M
2400 - A
20,780
$ 20,780

Tank F6 100% complete
Remove existing seal and install a double wiper vapor barrier seal.
Materials provided by WFM.
Install Varec tape, gauge and float.
Cut gasket and install man way cover.
Cost $23,872.00 **Paid USA**
Remove existing roof legs and install new SS roof legs.
Cost $1,400.00 **Not Paid USA**
Repair damaged center column negotiator plate and seal. Repair damaged aluminum roof, 1 area of separated panels ripped from butt straps and spacer caused by collapsing roof legs fabricate and install aluminum patches at legs in 3 other areas. Repair outer rim due to leg collapse.
Cost $2,760.00 **Not Paid USA**

Tank I9 100% Complete
Remove existing seal install a double wiper vapor barrier seal.
Materials provided by WFM
Install Varec gauge system
Install man way cover
Cost $25,306.00 **Paid USA**

Tank A1 100% Complete
Remove existing seal install a double wiper vapor barrier seal.
Materials provided by WFM
Install Varec gauge system
Install man way
Cost $25,306.00 **Not Paid USA**

Tank C3 Materials purchased
Remove existing seal install new double wiper seal.
Install Varec gauge system.
Install man way cover.
Cost $29,500.00 **Not Paid USA**

Tank B2
Remove existing seal install a double wiper vapor barrier seal.
Install Varec gauge system
Install man way cover.
Cost $29,500.00 **Not Paid USA**

Lisbon Gas Processing

Tank F6 100% Complete
Fabricate and install blending system.
Cost $7,120.00 Paid
Pull Blind Flanges and bolt up tank lines.
Cost $800.00 **Not Paid**

Tank C3 50% Complete
Fabricate and install blending system.
Cost $7,120.00 **Not Paid**
653 inspection with floor scan.
Cost $5,500.00 **Not complete, Not Paid**
Install vapor barrier leg boots, new center column seal, new gauge pole ladder seal and fabricate and install a gauge pole suppression float for emission control.
Cost $4,900.00 **Not Complete, Not Paid**

Tank A1 100% Complete
Install Vapor barrier leg boots, new center column seal, new ladder gauge pole seal and fabricate and install a gauge pole vapor suppression float for emission control.
Cost $5,900.00 **Not Paid** Inv. 1256 bal due = 3000.00
Pull blinds, bolt up tank lines, remove old gate valves, install blind flanges, remove roof drain system and install blind flanges on roof sump.
Cost $2,400.00 **Not Paid** Inv. 1256
653 inspection with floor scan.
Cost $5,000.00 Paid

Tank M13 100% Complete
Install an aluminum floating roof with double wiper vapor barrier seal.
Materials provided by WFM
Cost $28,400.00 Paid $14,200.00 Balance $14,200.00 **Not Paid** pd by wire 7/25/07
Install vapor barrier leg boots for emission control.
Cost $ 2,380.00 **Not Paid**
653 inspection with floor scan $5,000.00 Paid
Fabricate and install patch plates, spot weld repairs, corner weld repairs, vacuum and oil entrant test.
Cost $8,000.00 Paid

Tank B2
653 inspection with floor scan.
Cost $5,500.00 **Not Complete, Not Paid**
Install vapor barrier leg boots, new center column seal, new gauge pole ladder seal and fabricate and install a gauge pole suppression float for emission control.
Cost $4,900.00 **Not Complete, Not Paid**

We appreciate the opportunity to provide our services and look forward in continuing the above referenced projects with you. If you should require any additional information please, do not hesitate to give me a call at (432) 559-8432.

Sincerely,

Keith G. Wilson
President
WFM INCORPORATED

Total Charges = 263,093.00
Less Payments = <68207.60>
194,885.40

ATTACHMENT L

C-K ASSOCIATES • L.L.C.
ENVIRONMENTAL & ENGINEERING CONSULTANTS

17170 PERKINS ROAD
BATON ROUGE, LA 70810
PH (225) 755-1000
FAX (225) 751-2010
http://www.c-ka.com

REGIONAL OFFICES
HOUSTON, TX
PH (281) 397-9016
FAX (281) 397-6637

NEW ORLEANS, LA
PH (504) 301-4992
FAX (504) 304-7759

SHREVEPORT, LA
PH (318) 797-8636
FAX (318) 798-0478

LAKE CHARLES, LA
PH (337) 439-8699
FAX (337) 439-3337

MAIN FILE

original to IOA
copy to Pitts/Grp 3/Dadw

LDEQ RECEIPT

2009 JAN 30 PM 1 44

0620-00002-06

January 30, 2009

PER20090001

HAND DELIVERED

Louisiana Department of Environmental Quality
Office of Environmental Services
Permits Division
602 N. Fifth St.
Baton Rouge, Louisiana 70802

Re: Air Permit Modification Application
Lisbon Refinery, JV, LLC
Agency Interest No. 2108

Dear Permits Division:

On behalf of Lisbon Refinery, JV, LLC, C-K Associates, LLC hereby submits, in triplicate, this Air Permit Modification Application for the Libson Crude Oil Storage facility. A check for the processing fee (Fee No. 1640) is included.

If you have any questions or require additional information, please contact me at (225)-755-1000.

Sincerely,
C-K Associates, LLC

Mark J. Ezell
Air Quality Manager

LISBON REFINERY, JV, LLC

CRUDE OIL STORAGE FACILITY

LISBON, LOUISIANA

MINOR AIR PERMIT MODIFICATION APPLICATION

January 2009

PREPARED BY:

C-K ASSOCIATES, LLC
17170 Perkins Road
Baton Rouge, Louisiana 70810
(225) 755-1000

C-K Associates' Project No. 4399R

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TANKS 4.0.9d
Emissions Report - Detail Format
Tank Indentification and Physical Characteristics

Identification

User Identification:	Lisbon Tank A with 1 T/O per year and RVP = 4
City:	Shreveport
State:	Louisiana
Company:	Lisbon Processing, L.L.C.
Type of Tank:	Internal Floating Roof Tank
Description:	10,000 BBL Geismer

Tank Dimensions

Diameter (ft):		45.00
Volume (gallons):		420,000.00
Turnovers:		1.00
Self Supp. Roof? (y/n):	Y	
No. of Columns:		0.00
Eff. Col. Diam. (ft):		0.00

Paint Characteristics

Internal Shell Condition:	Light Rust
Shell Color/Shade:	Gray/Light
Shell Condition	Good
Roof Color/Shade:	Gray/Light
Roof Condition:	Good

Rim-Seal System

Primary Seal:	Vapor-mounted
Secondary Seal	Rim-mounted

Deck Characteristics

Deck Fitting Category:	Typical
Deck Type:	Welded

Deck Fitting/Status	Quantity
Access Hatch (24-in. Diam.)/Unbolted Cover, Ungasketed	1
Automatic Gauge Float Well/Unbolted Cover, Ungasketed	1
Roof Leg or Hanger Well/Adjustable	13
Sample Pipe or Well (24-in. Diam.)/Slit Fabric Seal 10% Open	1
Vacuum Breaker (10-in. Diam.)/Weighted Mech. Actuation, Gask.	1

Meterological Data used in Emissions Calculations: Shreveport, Louisiana (Avg Atmospheric Pressure = 14.62 psia)

TANKS 4.0.9d

Emissions Report - Detail Format
Liquid Contents of Storage Tank

Lisbon Tank A with 1 T/O per year and RVP = 4 - Internal Floating Roof Tank
Shreveport, Louisiana

Mixture/Component	Month	Daily Liquid Surf. Temperature (deg F) Avg.	Min.	Max.	Liquid Bulk Temp (deg F)	Vapor Pressure (psia) Avg.	Min.	Max.	Vapor Mol. Weight.	Liquid Mass Fract.	Vapor Mass Fract.	Mol. Weight	Basis for Vapor Pressure Calculations
Crude Oil (RVP 4)	All	72.66	63.18	82.14	67.41	2.7340	N/A	N/A	50.0000			207.00	Option 4: RVP=4
1,2,4-Trimethylbenzene						0.0334	N/A	N/A	120.1900	0.0033	0.0002	120.19	Option 2: A=7.04383, B=1573.267, C=208.56
Benzene						1.6422	N/A	N/A	78.1100	0.0060	0.0149	78.11	Option 2: A=6.905, B=1211.033, C=220.79
Cyclohexane						1.6901	N/A	N/A	84.1600	0.0070	0.0179	84.16	Option 2: A=6.841, B=1201.53, C=222.65
Ethylbenzene						0.1664	N/A	N/A	106.1700	0.0040	0.0010	106.17	Option 2: A=6.975, B=1424.255, C=213.21
Hexane (-n)						2.6348	N/A	N/A	86.1700	0.0040	0.0160	86.17	Option 2: A=6.876, B=1171.17, C=224.41
Isooctane							N/A	N/A	114.2200	0.0010	0.0000	114.22	
Isopropyl benzene						0.0762	N/A	N/A	120.2000	0.0010	0.0001	120.20	Option 2: A=6.93666, B=1460.793, C=207.78
Toluene						0.4841	N/A	N/A	92.1300	0.0100	0.0073	92.13	Option 2: A=6.954, B=1344.8, C=219.48
Unidentified Components						2.9615	N/A	N/A	48.7067	0.9497	0.9396	220.76	
Xylene (-m)						0.1392	N/A	N/A	106.1700	0.0140	0.0030	106.17	Option 2: A=7.009, B=1462.266, C=215.11

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TANKS 4.0.9d
Emissions Report - Detail Format
Detail Calculations (AP-42)

Lisbon Tank A with 1 T/O per year and RVP = 4 - Internal Floating Roof Tank
Shreveport, Louisiana

Annual Emission Calcaulations	
Rim Seal Losses (lb):	102.4203
Seal Factor A (lb-mole/ft-yr):	2.2000
Seal Factor B (lb-mole/ft-yr (mph)^n):	0.0030
Value of Vapor Pressure Function:	0.0517
Vapor Pressure at Daily Average Liquid Surface Temperature (psia):	2.7340
Tank Diameter (ft):	45.0000
Vapor Molecular Weight (lb/lb-mole):	50.0000
Product Factor:	0.4000
Withdrawal Losses (lb):	8.9271
Number of Columns:	0.0000
Effective Column Diameter (ft):	0.0000
Annual Net Throughput (gal/yr.):	420,000.0000
Shell Clingage Factor (bbl/1000 sqft):	0.0060
Average Organic Liquid Density (lb/gal):	7.1000
Tank Diameter (ft):	45.0000
Deck Fitting Losses (lb):	176.8044
Value of Vapor Pressure Function:	0.0517
Vapor Molecular Weight (lb/lb-mole):	50.0000
Product Factor:	0.4000
Tot. Roof Fitting Loss Fact.(lb-mole/yr):	170.9000
Deck Seam Losses (lb):	0.0000
Deck Seam Length (ft):	0.0000
Deck Seam Loss per Unit Length Factor (lb-mole/ft-yr):	0.0000
Deck Seam Length Factor(ft/sqft):	0.0000
Tank Diameter (ft):	45.0000
Vapor Molecular Weight (lb/lb-mole):	50.0000
Product Factor:	0.4000
Total Losses (lb):	288.1518

Roof Fitting/Status	Quantity	Roof Fitting Loss Factors KFa(lb-mole/yr)	KFb(lb-mole/(yr mph^n))	m	Losses(lb)
Access Hatch (24-in. Diam.)/Unbolted Cover, Ungasketed	1	36.00	5.90	1.20	37.2438
Automatic Gauge Float Well/Unbolted Cover, Ungasketed	1	14.00	5.40	1.10	14.4637
Roof Leg or Hanger Well/Adjustable	13	7.90	0.00	0.00	106.2482
Sample Pipe or Well (24-in. Diam.)/Slit Fabric Seal 10% Open	1	12.00	0.00	0.00	12.4146
Vacuum Breaker (10-in. Diam.)/Weighted Mech. Actuation, Gask.	1	6.20	1.20	0.94	6.4142

TANKS 4.0.9d
Emissions Report - Detail Format

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Individual Tank Emission Totals

Emissions Report for: Annual

Lisbon Tank A with 1 T/O per year and RVP = 4 - Internal Floating Roof Tank
Shreveport, Louisiana

	Losses(lbs)				
Components	Rim Seal Loss	Withdrawl Loss	Deck Fitting Loss	Deck Seam Loss	Total Emissions
Crude Oil (RVP 4)	102.42	8.93	176.80	0.00	288.15
Hexane (-n)	1.63	0.04	2.82	0.00	4.49
Benzene	1.53	0.05	2.64	0.00	4.22
Isooctane	0.00	0.01	0.00	0.00	0.01
Toluene	0.75	0.09	1.30	0.00	2.14
Ethylbenzene	0.10	0.04	0.18	0.00	0.32
Xylene (-m)	0.30	0.12	0.52	0.00	0.95
Isopropyl benzene	0.01	0.01	0.02	0.00	0.04
1,2,4-Trimethylbenzene	0.02	0.03	0.03	0.00	0.08
Cyclohexane	1.83	0.06	3.17	0.00	5.06
Unidentified Components	96.24	8.48	166.13	0.00	270.85

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TANKS 4.0.9d
Emissions Report - Detail Format
Tank Indentification and Physical Characteristics

Identification

User Identification:	Lisbon Tank B with 1 T/O per year and RVP = 4
City:	Shreveport
State:	Louisiana
Company:	Lisbon Processing, L.L.C.
Type of Tank:	Internal Floating Roof Tank
Description:	20,000 BBL Geismer

Tank Dimensions

Diameter (ft):		60.00
Volume (gallons):		840,000.00
Turnovers:		1.00
Self Supp. Roof? (y/n):	Y	
No. of Columns:		0.00
Eff. Col. Diam. (ft):		0.00

Paint Characteristics

Internal Shell Condition:	Light Rust
Shell Color/Shade:	Gray/Light
Shell Condition	Good
Roof Color/Shade:	Gray/Light
Roof Condition:	Good

Rim-Seal System

Primary Seal:	Vapor-mounted
Secondary Seal	Rim-mounted

Deck Characteristics

Deck Fitting Category:	Typical
Deck Type:	Welded

Deck Fitting/Status	Quantity
Access Hatch (24-in. Diam.)/Unbolted Cover, Ungasketed	1
Automatic Gauge Float Well/Unbolted Cover, Ungasketed	1
Roof Leg or Hanger Well/Adjustable	17
Sample Pipe or Well (24-in. Diam.)/Slit Fabric Seal 10% Open	1
Vacuum Breaker (10-in. Diam.)/Weighted Mech. Actuation, Gask.	1

Meterological Data used in Emissions Calculations: Shreveport, Louisiana (Avg Atmospheric Pressure = 14.62 psia)

TANKS 4.0.9d

Emissions Report - Detail Format
Liquid Contents of Storage Tank

Lisbon Tank B with 1 T/O per year and RVP = 4 - Internal Floating Roof Tank
Shreveport, Louisiana

Mixture/Component	Month	Daily Liquid Surf. Temperature (deg F) Avg.	Min.	Max.	Liquid Bulk Temp (deg F)	Vapor Pressure (psia) Avg.	Min.	Max.	Vapor Mol. Weight.	Liquid Mass Fract.	Vapor Mass Fract.	Mol. Weight	Basis for Vapor Pressure Calculations
Crude Oil (RVP 4)	All	72.66	63.18	82.14	67.41	2.7340	N/A	N/A	50.0000			207.00	Option 4: RVP=4
1,2,4-Trimethylbenzene						0.0334	N/A	N/A	120.1900	0.0033	0.0002	120.19	Option 2: A=7.04383, B=1573.267, C=208.56
Benzene						1.6422	N/A	N/A	78.1100	0.0060	0.0149	78.11	Option 2: A=6.905, B=1211.033, C=220.79
Cyclohexane						1.8901	N/A	N/A	84.1600	0.0070	0.0179	84.16	Option 2: A=6.841, B=1201.53, C=222.65
Ethylbenzene						0.1664	N/A	N/A	106.1700	0.0040	0.0010	106.17	Option 2: A=6.975, B=1424.255, C=213.21
Hexane (-n)						2.6348	N/A	N/A	86.1700	0.0040	0.0160	86.17	Option 2: A=6.876, B=1171.17, C=224.41
Isooctane							N/A	N/A	114.2200	0.0010	0.0000	114.22	
Isopropyl benzene						0.0762	N/A	N/A	120.2000	0.0010	0.0001	120.20	Option 2: A=6.93666, B=1460.793, C=207.78
Toluene						0.4841	N/A	N/A	92.1300	0.0100	0.0073	92.13	Option 2: A=6.954, B=1344.8, C=219.48
Unidentified Components						2.9615	N/A	N/A	48.7067	0.9497	0.9396	220.76	
Xylene (-m)						0.1392	N/A	N/A	106.1700	0.0140	0.0030	106.17	Option 2: A=7.009, B=1462.266, C=215.11

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TANKS 4.0.9d
Emissions Report - Detail Format
Detail Calculations (AP-42)

Lisbon Tank B with 1 T/O per year and RVP = 4 - Internal Floating Roof Tank
Shreveport, Louisiana

Annual Emission Calcaulations	
Rim Seal Losses (lb):	138.5605
Seal Factor A (lb-mole/ft-yr):	2.2000
Seal Factor B (lb-mole/ft-yr (mph)^n):	0.0030
Value of Vapor Pressure Function:	0.0517
Vapor Pressure at Daily Average Liquid Surface Temperature (psia):	2.7340
Tank Diameter (ft):	60.0000
Vapor Molecular Weight (lb/lb-mole):	50.0000
Product Factor:	0.4000
Withdrawal Losses (lb):	13.3906
Number of Columns:	0.0000
Effective Column Diameter (ft):	0.0000
Annual Net Throughput (gal/yr.):	840,000.0000
Shell Clingage Factor (bbl/1000 sqft):	0.0060
Average Organic Liquid Density (lb/gal):	7.1000
Tank Diameter (ft):	60.0000
Deck Fitting Losses (lb):	209.4962
Value of Vapor Pressure Function:	0.0517
Vapor Molecular Weight (lb/lb-mole):	50.0000
Product Factor:	0.4000
Tot. Roof Fitting Loss Fact.(lb-mole/yr):	202.5000
Deck Seam Losses (lb):	0.0000
Deck Seam Length (ft):	0.0000
Deck Seam Loss per Unit Length Factor (lb-mole/ft-yr):	0.0000
Deck Seam Length Factor(ft/sqft):	0.0000
Tank Diameter (ft):	60.0000
Vapor Molecular Weight (lb/lb-mole):	50.0000
Product Factor:	0.4000
Total Losses (lb):	359.4472

Roof Fitting/Status	Quantity	Roof Fitting Loss Factors KFa(lb-mole/yr)	KFb(lb-mole/(yr mph^n))	m	Losses(lb)
Access Hatch (24-in. Diam.)/Unbolted Cover, Ungasketed	1	36.00	5.90	1.20	37.2438
Automatic Gauge Float Well/Unbolted Cover, Ungasketed	1	14.00	5.40	1.10	14.4837
Roof Leg or Hanger Well/Adjustable	17	7.90	0.00	0.00	138.9399
Sample Pipe or Well (24-in. Diam.)/Slit Fabric Seal 10% Open	1	12.00	0.00	0.00	12.4146
Vacuum Breaker (10-in. Diam.)/Weighted Mech. Actuation, Gask.	1	6.20	1.20	0.94	6.4142

TANKS 4.0.9d
Emissions Report - Detail Format

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Individual Tank Emission Totals

Emissions Report for: Annual

Lisbon Tank B with 1 T/O per year and RVP = 4 - Internal Floating Roof Tank
Shreveport, Louisiana

	Losses(lbs)				
Components	Rim Seal Loss	Withdrawl Loss	Deck Fitting Loss	Deck Seam Loss	Total Emissions
Crude Oil (RVP 4)	136.56	13.39	209.50	0.00	359.45
Hexane (-n)	2.18	0.05	3.34	0.00	5.58
Benzene	2.04	0.08	3.13	0.00	5.24
Isooctane	0.00	0.01	0.00	0.00	0.01
Toluene	1.00	0.13	1.54	0.00	2.67
Ethylbenzene	0.14	0.05	0.21	0.00	0.40
Xylene (-m)	0.40	0.19	0.62	0.00	1.21
Isopropyl benzene	0.02	0.01	0.02	0.00	0.05
1,2,4-Trimethylbenzene	0.02	0.04	0.03	0.00	0.10
Cyclohexane	2.45	0.09	3.75	0.00	6.29
Unidentified Components	128.32	12.72	196.85	0.00	337.88

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TANKS 4.0.9d
Emissions Report - Detail Format
Tank Indentification and Physical Characteristics

Identification

User Identification:	Lisbon Tank C with 1 T/O per year and RVP = 4
City:	Shreveport
State:	Louisiana
Company:	Lisbon Processing, L.L.C.
Type of Tank:	Internal Floating Roof Tank
Description:	20,000 BBL Geismer

Tank Dimensions

Diameter (ft):		60.00
Volume (gallons):		840,000.00
Turnovers:		1.00
Self Supp. Roof? (y/n):	Y	
No. of Columns:		0.00
Eff. Col. Diam. (ft):		0.00

Paint Characteristics

Internal Shell Condition:	Light Rust
Shell Color/Shade:	Gray/Light
Shell Condition	Good
Roof Color/Shade:	Gray/Light
Roof Condition:	Good

Rim-Seal System

Primary Seal:	Vapor-mounted
Secondary Seal	Rim-mounted

Deck Characteristics

Deck Fitting Category:	Typical
Deck Type:	Welded

Deck Fitting/Status	Quantity
Access Hatch (24-in. Diam.)/Unbolted Cover, Ungasketed	1
Automatic Gauge Float Well/Unbolted Cover, Ungasketed	1
Roof Leg or Hanger Well/Adjustable	17
Sample Pipe or Well (24-in. Diam.)/Slit Fabric Seal 10% Open	1
Vacuum Breaker (10-in. Diam.)/Weighted Mech. Actuation, Gask.	1

Meterological Data used in Emissions Calculations: Shreveport, Louisiana (Avg Atmospheric Pressure = 14.62 psia)

TANKS 4.0.9d

Emissions Report - Detail Format
Liquid Contents of Storage Tank

Lisbon Tank C with 1 T/O per year and RVP = 4 - Internal Floating Roof Tank
Shreveport, Louisiana

Mixture/Component	Month	Daily Liquid Surf. Temperature (deg F) Avg.	Min.	Max.	Liquid Bulk Temp (deg F)	Vapor Pressure (psia) Avg.	Min.	Max.	Vapor Mol. Weight.	Liquid Mass Fract.	Vapor Mass Fract.	Mol. Weight	Basis for Vapor Pressure Calculations
Crude Oil (RVP 4)	All	72.66	63.18	82.14	67.41	2.7340	N/A	N/A	50.0000			207.00	Option 4: RVP=4
1,2,4-Trimethylbenzene						0.0334	N/A	N/A	120.1900	0.0033	0.0002	120.19	Option 2: A=7.04383, B=1573.267, C=208.56
Benzene						1.6422	N/A	N/A	78.1100	0.0060	0.0149	78.11	Option 2: A=6.905, B=1211.033, C=220.79
Cyclohexane						1.6901	N/A	N/A	84.1600	0.0070	0.0179	84.16	Option 2: A=6.841, B=1201.53, C=222.65
Ethylbenzene						0.1664	N/A	N/A	106.1700	0.0040	0.0010	106.17	Option 2: A=6.975, B=1424.255, C=213.21
Hexane (-n)						2.6348	N/A	N/A	86.1700	0.0040	0.0160	86.17	Option 2: A=6.876, B=1171.17, C=224.41
Isooctane							N/A	N/A	114.2200	0.0010	0.0000	114.22	
Isopropyl benzene						0.0762	N/A	N/A	120.2000	0.0010	0.0001	120.20	Option 2: A=6.93666, B=1460.793, C=207.78
Toluene						0.4841	N/A	N/A	92.1300	0.0100	0.0073	92.13	Option 2: A=6.954, B=1344.8, C=219.48
Unidentified Components						2.9615	N/A	N/A	48.7067	0.9497	0.9396	220.76	
Xylene (-m)						0.1392	N/A	N/A	106.1700	0.0140	0.0030	106.17	Option 2: A=7.009, B=1462.266, C=215.11

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TANKS 4.0.9d
Emissions Report - Detail Format
Detail Calculations (AP-42)

Lisbon Tank C with 1 T/O per year and RVP = 4 - Internal Floating Roof Tank
Shreveport, Louisiana

Annual Emission Calcaulations	
Rim Seal Losses (lb):	136.5605
Seal Factor A (lb-mole/ft-yr):	2.2000
Seal Factor B (lb-mole/ft-yr (mph)^n):	0.0030
Value of Vapor Pressure Function:	0.0517
Vapor Pressure at Daily Average Liquid Surface Temperature (psia):	2.7340
Tank Diameter (ft):	60.0000
Vapor Molecular Weight (lb/lb-mole):	50.0000
Product Factor:	0.4000
Withdrawal Losses (lb):	13.3906
Number of Columns:	0.0000
Effective Column Diameter (ft):	0.0000
Annual Net Throughput (gal/yr.):	840,000.0000
Shell Clingage Factor (bbl/1000 sqft):	0.0060
Average Organic Liquid Density (lb/gal):	7.1000
Tank Diameter (ft):	60.0000
Deck Fitting Losses (lb):	209.4962
Value of Vapor Pressure Function:	0.0517
Vapor Molecular Weight (lb/lb-mole):	50.0000
Product Factor:	0.4000
Tot. Roof Fitting Loss Fact.(lb-mole/yr):	202.5000
Deck Seam Losses (lb):	0.0000
Deck Seam Length (ft):	0.0000
Deck Seam Loss per Unit Length Factor (lb-mole/ft-yr):	0.0000
Deck Seam Length Factor(ft/sqft):	0.0000
Tank Diameter (ft):	60.0000
Vapor Molecular Weight (lb/lb-mole):	50.0000
Product Factor:	0.4000
Total Losses (lb):	359.4472

Roof Fitting/Status	Quantity	Roof Fitting Loss Factors KFa(lb-mole/yr)	KFb(lb-mole/(yr mph^n))	m	Losses(lb)
Access Hatch (24-in. Diam.)/Unbolted Cover, Ungasketed	1	36.00	5.90	1.20	37.2438
Automatic Gauge Float Well/Unbolted Cover, Ungasketed	1	14.00	5.40	1.10	14.4837
Roof Leg or Hanger Well/Adjustable	17	7.90	0.00	0.00	138.9399
Sample Pipe or Well (24-in. Diam.)/Slit Fabric Seal 10% Open	1	12.00	0.00	0.00	12.4146
Vacuum Breaker (10-in. Diam.)/Weighted Mech. Actuation, Gask.	1	6.20	1.20	0.94	6.4142

TANKS 4.0.9d
Emissions Report - Detail Format

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Individual Tank Emission Totals

Emissions Report for: Annual

Lisbon Tank C with 1 T/O per year and RVP = 4 - Internal Floating Roof Tank
Shreveport, Louisiana

	Losses(lbs)				
Components	Rim Seal Loss	Withdrawl Loss	Deck Fitting Loss	Deck Seam Loss	Total Emissions
Crude Oil (RVP 4)	136.56	13.39	209.50	0.00	359.45
Hexane (-n)	2.18	0.05	3.34	0.00	5.58
Benzene	2.04	0.08	3.13	0.00	5.24
Isooctane	0.00	0.01	0.00	0.00	0.01
Toluene	1.00	0.13	1.54	0.00	2.67
Ethylbenzene	0.14	0.05	0.21	0.00	0.40
Xylene (-m)	0.40	0.19	0.62	0.00	1.21
Isopropyl benzene	0.02	0.01	0.02	0.00	0.05
1,2,4-Trimethylbenzene	0.02	0.04	0.03	0.00	0.10
Cyclohexane	2.45	0.09	3.75	0.00	6.29
Unidentified Components	128.32	12.72	196.85	0.00	337.88

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TANKS 4.0.9d
Emissions Report - Detail Format
Tank Indentification and Physical Characteristics

Identification

User Identification:	Lisbon Tank D with 1 T/O per year and RVP = 4
City:	Shreveport
State:	Louisiana
Company:	Lisbon Processing, L.L.C.
Type of Tank:	Internal Floating Roof Tank
Description:	5,000 BBL Geismer

Tank Dimensions

Diameter (ft):		33.50
Volume (gallons):		210,000.00
Turnovers:		1.00
Self Supp. Roof? (y/n):	Y	
No. of Columns:		0.00
Eff. Col. Diam. (ft):		0.00

Paint Characteristics

Internal Shell Condition:	Light Rust
Shell Color/Shade:	Gray/Light
Shell Condition	Good
Roof Color/Shade:	Gray/Light
Roof Condition:	Good

Rim-Seal System

Primary Seal:	Vapor-mounted
Secondary Seal	Rim-mounted

Deck Characteristics

Deck Fitting Category:	Typical
Deck Type:	Welded

Deck Fitting/Status	Quantity
Access Hatch (24-in. Diam.)/Unbolted Cover, Ungasketed	1
Automatic Gauge Float Well/Unbolted Cover, Ungasketed	1
Roof Leg or Hanger Well/Adjustable	11
Sample Pipe or Well (24-in. Diam.)/Slit Fabric Seal 10% Open	1
Vacuum Breaker (10-in. Diam.)/Weighted Mech. Actuation, Gask.	1

Meterological Data used in Emissions Calculations: Shreveport, Louisiana (Avg Atmospheric Pressure = 14.62 psia)

TANKS 4.0.9d

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Emissions Report - Detail Format
Liquid Contents of Storage Tank

Lisbon Tank D with 1 T/O per year and RVP = 4 - Internal Floating Roof Tank
Shreveport, Louisiana

Mixture/Component	Month	Daily Liquid Surf. Temperature (deg F) Avg.	Min.	Max.	Liquid Bulk Temp (deg F)	Vapor Pressure (psia) Avg.	Min.	Max.	Vapor Mol. Weight.	Liquid Mass Fract.	Vapor Mass Fract.	Mol. Weight	Basis for Vapor Pressure Calculations
Crude Oil (RVP 4)	All	72.66	63.18	82.14	67.41	2.7340	N/A	N/A	50.0000			207.00	Option 4: RVP=4
1,2,4-Trimethylbenzene						0.0334	N/A	N/A	120.1900	0.0033	0.0002	120.19	Option 2: A=7.04383, B=1573.267, C=208.56
Benzene						1.6422	N/A	N/A	78.1100	0.0060	0.0149	78.11	Option 2: A=6.905, B=1211.033, C=220.79
Cyclohexane						1.6901	N/A	N/A	84.1600	0.0070	0.0179	84.16	Option 2: A=6.841, B=1201.53, C=222.65
Ethylbenzene						0.1664	N/A	N/A	106.1700	0.0040	0.0010	106.17	Option 2: A=6.975, B=1424.255, C=213.21
Hexane (-n)						2.6348	N/A	N/A	86.1700	0.0040	0.0160	86.17	Option 2: A=6.876, B=1171.17, C=224.41
Isooctane							N/A	N/A	114.2200	0.0010	0.0000	114.22	
Isopropyl benzene						0.0762	N/A	N/A	120.2000	0.0010	0.0001	120.20	Option 2: A=6.93668, B=1460.793, C=207.78
Toluene						0.4841	N/A	N/A	92.1300	0.0100	0.0073	92.13	Option 2: A=6.954, B=1344.8, C=219.48
Unidentified Components						2.9615	N/A	N/A	48.7067	0.9497	0.9396	220.76	
Xylene (-m)						0.1392	N/A	N/A	106.1700	0.0140	0.0030	106.17	Option 2: A=7.009, B=1462.266, C=215.11

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TANKS 4.0.9d
Emissions Report - Detail Format
Detail Calculations (AP-42)

Lisbon Tank D with 1 T/O per year and RVP = 4 - Internal Floating Roof Tank
Shreveport, Louisiana

Annual Emission Calcaulations	
Rim Seal Losses (lb):	76.2463
Seal Factor A (lb-mole/ft-yr):	2.2000
Seal Factor B (lb-mole/ft-yr (mph)^n):	0.0030
Value of Vapor Pressure Function:	0.0517
Vapor Pressure at Daily Average Liquid Surface Temperature (psia):	2.7340
Tank Diameter (ft):	33.5000
Vapor Molecular Weight (lb/lb-mole):	50.0000
Product Factor:	0.4000
Withdrawal Losses (lb):	5.9958
Number of Columns:	0.0000
Effective Column Diameter (ft):	0.0000
Annual Net Throughput (gal/yr.):	210,000.0000
Shell Clingage Factor (bbl/1000 sqft):	0.0060
Average Organic Liquid Density (lb/gal):	7.1000
Tank Diameter (ft):	33.5000
Deck Fitting Losses (lb):	160.4585
Value of Vapor Pressure Function:	0.0517
Vapor Molecular Weight (lb/lb-mole):	50.0000
Product Factor:	0.4000
Tot. Roof Fitting Loss Fact.(lb-mole/yr):	155.1000
Deck Seam Losses (lb):	0.0000
Deck Seam Length (ft):	0.0000
Deck Seam Loss per Unit Length Factor (lb-mole/ft-yr):	0.0000
Deck Seam Length Factor(ft/sqft):	0.0000
Tank Diameter (ft):	33.5000
Vapor Molecular Weight (lb/lb-mole):	50.0000
Product Factor:	0.4000
Total Losses (lb):	242.7006

Roof Fitting/Status	Quantity	Roof Fitting Loss Factors KFa(lb-mole/yr)	KFb(lb-mole/(yr mph^n))	m	Losses(lb)
Access Hatch (24-in. Diam.)/Unbolted Cover, Ungasketed	1	36.00	5.90	1.20	37.2438
Automatic Gauge Float Well/Unbolted Cover, Ungasketed	1	14.00	5.40	1.10	14.4837
Roof Leg or Hanger Well/Adjustable	11	7.90	0.00	0.00	89.9023
Sample Pipe or Well (24-in. Diam.)/Slit Fabric Seal 10% Open	1	12.00	0.00	0.00	12.4146
Vacuum Breaker (10-in. Diam.)/Weighted Mech. Actuation, Gask.	1	6.20	1.20	0.94	6.4142

TANKS 4.0.9d
Emissions Report - Detail Format

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Individual Tank Emission Totals

Emissions Report for: Annual

Lisbon Tank D with 1 T/O per year and RVP = 4 - Internal Floating Roof Tank
Shreveport, Louisiana

	Losses(lbs)				
Components	Rim Seal Loss	Withdrawl Loss	Deck Fitting Loss	Deck Seam Loss	Total Emissions
Crude Oil (RVP 4)	76.25	6.00	160.46	0.00	242.70
Hexane (-n)	1.22	0.02	2.56	0.00	3.80
Benzene	1.14	0.04	2.39	0.00	3.57
Isooctane	0.00	0.01	0.00	0.00	0.01
Toluene	0.56	0.06	1.18	0.00	1.79
Ethylbenzene	0.08	0.02	0.16	0.00	0.26
Xylene (-m)	0.22	0.08	0.47	0.00	0.78
Isopropyl benzene	0.01	0.01	0.02	0.00	0.03
1,2,4-Trimethylbenzene	0.01	0.02	0.03	0.00	0.06
Cyclohexane	1.37	0.04	2.87	0.00	4.28
Unidentified Components	71.64	5.69	150.77	0.00	228.11

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TANKS 4.0.9d
Emissions Report - Detail Format
Tank Indentification and Physical Characteristics

Identification

User Identification:	Lisbon Tank F with 1 T/O per year and RVP = 4
City:	Shreveport
State:	Louisiana
Company:	Lisbon Processing, L.L.C.
Type of Tank:	Internal Floating Roof Tank
Description:	5,000 BBL Geismer

Tank Dimensions

Diameter (ft):		33.50
Volume (gallons):		210,000.00
Turnovers:		1.00
Self Supp. Roof? (y/n):	Y	
No. of Columns:		0.00
Eff. Col. Diam. (ft):		0.00

Paint Characteristics

Internal Shell Condition:	Light Rust
Shell Color/Shade:	Gray/Light
Shell Condition	Good
Roof Color/Shade:	Gray/Light
Roof Condition:	Good

Rim-Seal System

Primary Seal:	Vapor-mounted
Secondary Seal	Rim-mounted

Deck Characteristics

Deck Fitting Category:	Typical
Deck Type:	Welded

Deck Fitting/Status	Quantity
Access Hatch (24-in. Diam.)/Unbolted Cover, Ungasketed	1
Automatic Gauge Float Well/Unbolted Cover, Ungasketed	1
Roof Leg or Hanger Well/Adjustable	11
Sample Pipe or Well (24-in. Diam.)/Slit Fabric Seal 10% Open	1
Vacuum Breaker (10-in. Diam.)/Weighted Mech. Actuation, Gask.	1

Meterological Data used in Emissions Calculations: Shreveport, Louisiana (Avg Atmospheric Pressure = 14.62 psia)

TANKS 4.0.9d

Emissions Report - Detail Format
Liquid Contents of Storage Tank

Lisbon Tank F with 1 T/O per year and RVP = 4 - Internal Floating Roof Tank
Shreveport, Louisiana

Mixture/Component	Month	Daily Liquid Surf. Temperature (deg F) Avg.	Min.	Max.	Liquid Bulk Temp (deg F)	Vapor Pressure (psia) Avg.	Min.	Max.	Vapor Mol. Weight.	Liquid Mass Fract.	Vapor Mass Fract.	Mol. Weight	Basis for Vapor Pressure Calculations
Crude Oil (RVP 4)	All	72.66	63.18	82.14	67.41	2.7340	N/A	N/A	50.0000			207.00	Option 4: RVP=4
1,2,4-Trimethylbenzene						0.0334	N/A	N/A	120.1900	0.0033	0.0002	120.19	Option 2: A=7.04383, B=1573.267, C=208.56
Benzene						1.6422	N/A	N/A	78.1100	0.0060	0.0149	78.11	Option 2: A=6.905, B=1211.033, C=220.79
Cyclohexane						1.6901	N/A	N/A	84.1600	0.0070	0.0179	84.16	Option 2: A=6.841, B=1201.53, C=222.65
Ethylbenzene						0.1664	N/A	N/A	106.1700	0.0040	0.0010	106.17	Option 2: A=6.975, B=1424.255, C=213.21
Hexane (-n)						2.6348	N/A	N/A	86.1700	0.0040	0.0160	86.17	Option 2: A=6.876, B=1171.17, C=224.41
Isooctane							N/A	N/A	114.2200	0.0010	0.0000	114.22	
Isopropyl benzene						0.0762	N/A	N/A	120.2000	0.0010	0.0001	120.20	Option 2: A=6.93666, B=1460.793, C=207.78
Toluene						0.4841	N/A	N/A	92.1300	0.0100	0.0073	92.13	Option 2: A=6.954, B=1344.8, C=219.48
Unidentified Components						2.9615	N/A	N/A	48.7067	0.9497	0.9396	220.76	
Xylene (-m)						0.1392	N/A	N/A	106.1700	0.0140	0.0030	106.17	Option 2: A=7.009, B=1462.266, C=215.11

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TANKS 4.0.9d
Emissions Report - Detail Format
Detail Calculations (AP-42)

Lisbon Tank F with 1 T/O per year and RVP = 4 - Internal Floating Roof Tank
Shreveport, Louisiana

Annual Emission Calculations	
Rim Seal Losses (lb):	76.2463
Seal Factor A (lb-mole/ft-yr):	2.2000
Seal Factor B (lb-mole/ft-yr (mph)^n):	0.0030
Value of Vapor Pressure Function:	0.0517
Vapor Pressure at Daily Average Liquid Surface Temperature (psia):	2.7340
Tank Diameter (ft):	33.5000
Vapor Molecular Weight (lb/lb-mole):	50.0000
Product Factor:	0.4000
Withdrawal Losses (lb):	5.9958
Number of Columns:	0.0000
Effective Column Diameter (ft):	0.0000
Annual Net Throughput (gal/yr.):	210,000.0000
Shell Clingage Factor (bbl/1000 sqft):	0.0060
Average Organic Liquid Density (lb/gal):	7.1000
Tank Diameter (ft):	33.5000
Deck Fitting Losses (lb):	160.4585
Value of Vapor Pressure Function:	0.0517
Vapor Molecular Weight (lb/lb-mole):	50.0000
Product Factor:	0.4000
Tot. Roof Fitting Loss Fact.(lb-mole/yr):	155.1000
Deck Seam Losses (lb):	0.0000
Deck Seam Length (ft):	0.0000
Deck Seam Loss per Unit Length Factor (lb-mole/ft-yr):	0.0000
Deck Seam Length Factor(ft/sqft):	0.0000
Tank Diameter (ft):	33.5000
Vapor Molecular Weight (lb/lb-mole):	50.0000
Product Factor:	0.4000
Total Losses (lb):	242.7006

Roof Fitting/Status	Quantity	Roof Fitting Loss Factors KFa(lb-mole/yr)	KFb(lb-mole/(yr mph^n))	m	Losses(lb)
Access Hatch (24-in. Diam.)/Unbolted Cover, Ungasketed	1	36.00	5.90	1.20	37.2438
Automatic Gauge Float Well/Unbolted Cover, Ungasketed	1	14.00	5.40	1.10	14.4837
Roof Leg or Hanger Well/Adjustable	11	7.90	0.00	0.00	89.9023
Sample Pipe or Well (24-in. Diam.)/Slit Fabric Seal 10% Open	1	12.00	0.00	0.00	12.4146
Vacuum Breaker (10-in. Diam.)/Weighted Mech. Actuation, Gask.	1	6.20	1.20	0.94	6.4142

TANKS 4.0.9d
Emissions Report - Detail Format

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Individual Tank Emission Totals

Emissions Report for: Annual

Lisbon Tank F with 1 T/O per year and RVP = 4 - Internal Floating Roof Tank
Shreveport, Louisiana

	Losses(lbs)				
Components	Rim Seal Loss	Withdrawl Loss	Deck Fitting Loss	Deck Seam Loss	Total Emissions
Crude Oil (RVP 4)	76.25	6.00	160.46	0.00	242.70
Hexane (-n)	1.22	0.02	2.56	0.00	3.80
Benzene	1.14	0.04	2.39	0.00	3.57
Isooctane	0.00	0.01	0.00	0.00	0.01
Toluene	0.56	0.06	1.18	0.00	1.79
Ethylbenzene	0.08	0.02	0.16	0.00	0.26
Xylene (-m)	0.22	0.08	0.47	0.00	0.78
Isopropyl benzene	0.01	0.01	0.02	0.00	0.03
1,2,4-Trimethylbenzene	0.01	0.02	0.03	0.00	0.06
Unidentified Components	71.64	5.69	150.77	0.00	228.11
Cyclohexane	1.37	0.04	2.87	0.00	4.28

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TANKS 4.0.9d
Emissions Report - Detail Format
Tank Indentification and Physical Characteristics

Identification

User Identification:	Lisbon Tank M with 1 T/O per year and RVP = 4
City:	Shreveport
State:	Louisiana
Company:	Lisbon Processing, L.L.C.
Type of Tank:	Internal Floating Roof Tank
Description:	10,000 BBL Geismer

Tank Dimensions

Diameter (ft):		42.50
Volume (gallons):		420,000.00
Turnovers:		1.00
Self Supp. Roof? (y/n):	Y	
No. of Columns:		0.00
Eff. Col. Diam. (ft):		0.00

Paint Characteristics

Internal Shell Condition:	Light Rust
Shell Color/Shade:	Gray/Light
Shell Condition	Good
Roof Color/Shade:	Gray/Light
Roof Condition:	Good

Rim-Seal System

Primary Seal:	Vapor-mounted
Secondary Seal	Rim-mounted

Deck Characteristics

Deck Fitting Category:	Typical
Deck Type:	Welded

Deck Fitting/Status	Quantity
Access Hatch (24-in. Diam.)/Unbolted Cover, Ungasketed	1
Automatic Gauge Float Well/Unbolted Cover, Ungasketed	1
Roof Leg or Hanger Well/Adjustable	13
Sample Pipe or Well (24-in. Diam.)/Slit Fabric Seal 10% Open	1
Vacuum Breaker (10-in. Diam.)/Weighted Mech. Actuation, Gask.	1

Meterological Data used in Emissions Calculations: Shreveport, Louisiana (Avg Atmospheric Pressure = 14.62 psia)

TANKS 4.0.9d

Emissions Report - Detail Format
Liquid Contents of Storage Tank

Lisbon Tank M with 1 T/O per year and RVP = 4 - Internal Floating Roof Tank
Shreveport, Louisiana

Mixture/Component	Month	Daily Liquid Surf. Temperature (deg F) Avg.	Min.	Max.	Liquid Bulk Temp (deg F)	Vapor Pressure (psia) Avg.	Min.	Max.	Vapor Mol. Weight.	Liquid Mass Fract.	Vapor Mass Fract.	Mol. Weight	Basis for Vapor Pressure Calculations
Crude Oil (RVP 4)	All	72.66	63.18	82.14	67.41	2.7340	N/A	N/A	50.0000			207.00	Option 4: RVP=4
1,2,4-Trimethylbenzene						0.0334	N/A	N/A	120.1900	0.0033	0.0002	120.19	Option 2: A=7.04383, B=1573.267, C=208.56
Benzene						1.6422	N/A	N/A	78.1100	0.0060	0.0149	78.11	Option 2: A=6.905, B=1211.033, C=220.79
Cyclohexane						1.6901	N/A	N/A	84.1600	0.0070	0.0179	84.16	Option 2: A=6.841, B=1201.53, C=222.65
Ethylbenzene						0.1664	N/A	N/A	106.1700	0.0040	0.0010	106.17	Option 2: A=6.975, B=1424.255, C=213.21
Hexane (-n)						2.6348	N/A	N/A	86.1700	0.0040	0.0160	86.17	Option 2: A=6.876, B=1171.17, C=224.41
Isooctane							N/A	N/A	114.2200	0.0010	0.0000	114.22	
Isopropyl benzene						0.0762	N/A	N/A	120.2000	0.0010	0.0001	120.20	Option 2: A=6.93666, B=1460.793, C=207.78
Toluene						0.4841	N/A	N/A	92.1300	0.0100	0.0073	92.13	Option 2: A=6.954, B=1344.8, C=219.48
Unidentified Components						2.9615	N/A	N/A	48.7067	0.9497	0.9396	220.76	
Xylene (-m)						0.1392	N/A	N/A	106.1700	0.0140	0.0030	106.17	Option 2: A=7.009, B=1462.266, C=215.11

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TANKS 4.0.9d
Emissions Report - Detail Format
Detail Calculations (AP-42)

Lisbon Tank M with 1 T/O per year and RVP = 4 - Internal Floating Roof Tank
Shreveport, Louisiana

Annual Emission Calculations	
Rim Seal Losses (lb):	98.7303
Seal Factor A (lb-mole/ft-yr):	2.2000
Seal Factor B (lb-mole/ft-yr (mph)^n):	0.0030
Value of Vapor Pressure Function:	0.0517
Vapor Pressure at Daily Average Liquid Surface Temperature (psia):	2.7340
Tank Diameter (ft):	42.5000
Vapor Molecular Weight (lb/lb-mole):	50.0000
Product Factor:	0.4000
Withdrawal Losses (lb):	9.4522
Number of Columns:	0.0000
Effective Column Diameter (ft):	0.0000
Annual Net Throughput (gal/yr.):	420,000.0000
Shell Clingage Factor (bbl/1000 sqft):	0.0050
Average Organic Liquid Density (lb/gal):	7.1000
Tank Diameter (ft):	42.5000
Deck Fitting Losses (lb):	176.8044
Value of Vapor Pressure Function:	0.0517
Vapor Molecular Weight (lb/lb-mole):	50.0000
Product Factor:	0.4000
Tot. Roof Fitting Loss Fact.(lb-mole/yr):	170.9000
Deck Seam Losses (lb):	0.0000
Deck Seam Length (ft):	0.0000
Deck Seam Loss per Unit Length Factor (lb-mole/ft-yr):	0.0000
Deck Seam Length Factor(ft/sqft):	0.0000
Tank Diameter (ft):	42.5000
Vapor Molecular Weight (lb/lb-mole):	50.0000
Product Factor:	0.4000
Total Losses (lb):	282.9869

Roof Fitting/Status	Quantity	Roof Fitting Loss Factors KFa(lb-mole/yr)	KFb(lb-mole/(yr mph^n))	m	Losses(lb)
Access Hatch (24-in. Diam.)/Unbolted Cover, Ungasketed	1	36.00	5.90	1.20	37.2438
Automatic Gauge Float Well/Unbolted Cover, Ungasketed	1	14.00	5.40	1.10	14.4837
Roof Leg or Hanger Well/Adjustable	13	7.90	0.00	0.00	106.2462
Sample Pipe or Well (24-in. Diam.)/Slit Fabric Seal 10% Open	1	12.00	0.00	0.00	12.4146
Vacuum Breaker (10-in. Diam.)/Weighted Mech. Actuation, Gask.	1	6.20	1.20	0.94	6.4142

TANKS 4.0.9d
Emissions Report - Detail Format

Individual Tank Emission Totals

Emissions Report for: Annual

Lisbon Tank M with 1 T/O per year and RVP = 4 - Internal Floating Roof Tank
Shreveport, Louisiana

	Losses(lbs)				
Components	Rim Seal Loss	Withdrawl Loss	Deck Fitting Loss	Deck Seam Loss	Total Emissions
Crude Oil (RVP 4)	96.73	9.45	176.80	0.00	282.99
Hexane (-n)	1.54	0.04	2.82	0.00	4.40
Benzene	1.44	0.06	2.64	0.00	4.14
Isooctane	0.00	0.01	0.00	0.00	0.01
Toluene	0.71	0.09	1.30	0.00	2.10
Ethylbenzene	0.10	0.04	0.18	0.00	0.31
Xylene (-m)	0.29	0.13	0.52	0.00	0.94
Isopropyl benzene	0.01	0.01	0.02	0.00	0.04
1,2,4-Trimethylbenzene	0.02	0.03	0.03	0.00	0.08
Cyclohexane	1.73	0.07	3.17	0.00	4.97
Unidentified Components	90.89	8.98	166.13	0.00	266.00

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ATTACHMENT M

LISBON REFINERY JV, LLC

800 SPRING STREET
SUITE 205
SHREVEPORT, LOUISIANA 71101

TELEPHONE: 318-429-0271 FAX: 318-429-7103

April 22, 2009

VIA ELECTRONIC MAIL (valentine.greg@epa.gov). Original to follow via Federal Express.

Mr. Greg Valentine
Environmental Protection Agency, Region 6
1445 Ross Avenue (6EN-AA)
Dallas, Texas 75202-2733

RE: Lisbon Refinery, JV, LLC
Information Request

Dear Mr. Valentine,

Please find Lisbon Processing, JV, LLC (Lisbon) responses to section III Questions in the Information Request issued on April 10, 2009.

1. A copy of the air permit for the facility issued by the Louisiana Department of Environmental Quality (LDEQ) was sent via electronic email (email) to valentine.greg@epa.gov on Thursday, April 9, 2009 at 2:19 pm.

2. An explanation of the status of the Facility's Risk Management Plan (RMP) was emailed to valentine.greg@epa.gov on Thursday, April 9, 2009 4:06 pm.

3. There are no internal records for the tanks because all the tanks at the facility were constructed before Lisbon Refinery, JV, LLC acquired the site from the bankruptcy court. Records from previous owners where either lost or destroyed prior to Lisbon acquiring the site. Dimensions for the tanks are listed in **Attachment A**.

4. Copies of the engineering reports of integrity inspections performed by Acuren Inspection, 122 Petrochem Drive, Minden, LA for Tanks B, C and M were emailed to valentine.greg@epa.gov on Thursday, April 2, 2009 at 4:54 pm.

   Tanks D and F are included in the permit issued by LDEQ, however, at this time, Lisbon does not plan to put them into service due to a reduction in anticipated volume as originally reported in the permit application. If it is determined that Tanks D and F are needed, then the inspections will be made along with any identified repairs prior to the tanks receiving product. The inspection reports for Tanks D and F will be sent to the EPA upon receipt by Lisbon.

Tank A was inspected June 2007 by WFM Incorporated, 2818 North Highway 87, Big Spring, TX. Due to the closure of Lisbon Processing, LLC on July 5, 2007, the inspection report was never provided to Lisbon Processing. **Attachment B** is correspondence between WFM and Lisbon Processing that confirms the inspection was completed and the necessary repairs were performed. Lisbon has made repeated efforts to contact WFM, however the phone lines are disconnected and no listing for the company can be found.

5. **Attachment C** is a spreadsheet that lists the dates, internal load number, type of crude, trucking company, lease operator, lease name and number, and the Parish or City where the lease is located. Per verbal agreement between Carlos Zequeira (EPA), Debbie Ford (EPA) and Karen Courtman (Lisbon), Lisbon will attempt to identify the lease locations by accessing the Louisiana Department of Natural Resources' well database and map the locations accordingly.

6. This information will be provided to the EPA on April 29, 2009 per verbal agreement between Carlos Zequeira (EPA), Debbie Ford (EPA) and Karen Courtman (Lisbon).

7. The material currently stored at the facility has not been processed prior to receipt at facility. The concern was raised during the phone conversation between Carlos Zequeira (EPA), Debbie Ford (EPA) and Karen Courtman (Lisbon) that some material is from a Williams Station. Lisbon did verify that the material the crude condensate stream and has not been processed in any way.

8. Copies of truck tickets from March 2 through March 31, 2009 were emailed to valentine.greg@epa.gov in four separate emails on April 9, 2009 at 3:57 pm, 4:00 pm, 4:02 pm, and 4:11 pm. Lisbon did verify that no loads were received on March 12 and March 21, 2009. **Attachments D, E and F** are the copies of truck tickets for April 1 through April 13.

9. This information will be provided to the EPA on April 29, 2009 per verbal agreement between Carlos Zequeira (EPA), Debbie Ford (EPA) and Karen Courtman (Lisbon).

10. See **Attachment G through Attachment M.**

11. Extensive air monitoring was conducted at the facility in 2007 during the cleaning and degassing of the tanks, the product release, and the removal of the product from the facility. This information will be provided to the EPA on April 29, 2009 per verbal agreement between Carlos Zequeira (EPA), Debbie Ford (EPA) and Karen Courtman (Lisbon).

12. The property was in bankruptcy court when Lisbon Refinery, JV, LLC acquired it November 1998. Lisbon has no company records prior to that date. No work was done on the internal floating roofs and seals until 2007.

    On April 17, 2007 Lisbon Processing contracted USA Environment to de gas, clean, replace seals, repair tanks (if needed), and paint the 13 tanks at the facility. USA subcontracted the tanks repair and seal replacement to WFM, Inc. See **Attachment N** for copies of contracts, invoices and summary of services performed.

13. This information will be provided to the EPA on April 29, 2009. It has taken longer than anticipated to locate the records.

14. Notifications to the Louisiana Department of Environmental Quality for inspection of storage tanks prior to filling or refilling of the tanks at the Facility since 2000 are not available. Lisbon has been in regular contact with the LDEQ regarding tank cleaning, inspection, and inspection, but records of formal written notifications are not available.

15. Copies of certification reports supplied to the Louisiana Department of Environmental Quality for the NSPS Subpart Kb tanks B2, C3, D4 and F6 are not available. It is Lisbon's understanding the requirement to provide certification reports under 40 CFR 60.115b(a)(1) was due at the start of initial operation of each tank which was the responsibility of a previous operation and occurred prior to the current operations. Lisbon is not aware that these historic records are still available and further, is not aware that any subsequent certification, beyond that require for initial start of operations, is required.

16. Copies of the records of vapor pressure testing were emailed to valentine.greg@epa.gov on April 9, 2009 at 3:20 pm.

17. Karen W. Courtman, Lisbon Refinery, JV, LLC, 800 Spring Street, Suite 205, Shreveport, LA 71101

18. See **Attachment O.**

19. A RVP of 4 was used for the emissions calculations for the air permit application.

20. The sampling plan will be provided to EPA via email to valentine.greg@epa.gov by Friday, April 24, 2009

Please contact me at 318-429-0271 with additional questions or clarifications of the information presented.

Respectfully submitted,

Karen W. Courtman
Lisbon Refinery, JV, LLC