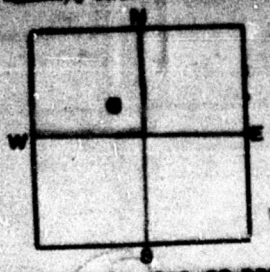
1 2 3 4 NW ¼ SEC. 11 T 27 R 5 E

02669

MISCELLANEOUS
RECEIVED
NOV 5 1924
NO. 25886
OSAGE AGENCY



SPECIFY OIL, GAS, OR DRY

DEPARTMENT OF THE INTERIOR

OFFICE OF INDIAN AFFAIRS

FINAL REPORT OF COMPLETED OR DEEPENED WELLS

FOR LANDS COVERED BY DEPARTMENTAL LEASES

This report must be filed within Ten Days after well is shot or producing natural. Use this form for Supplemental Report on Wells plugged back.

COMPANY OPERATING The Carter Oil Co. ADDRESS Tulsa, Oklahoma.

LESSEE The Carter Oil Co. LESSOR Osage Indian Agency.

WELL No. 1 NW¼ SEC. 11 T. 27 R. 5 E. Osage COUNTY

Well located 300 Ft. N.-S. of S Line and 300 Ft. E.-W. of E. Line Elevation (Derrick floor, relative to sea level.)

Well drilled by Company Tools Superintendent Chas. A. Baker.

Date commenced drilling July 14th., 1924 Finished Sept. 7th, 1924

Date commenced deepening , 19 Finished , 19

CASING USED IN DRILLING Length	Size	Wt. per ft.	Thread	CASING LEFT IN HOLE Length	Landed at	SHOE Length	Make	PACKERS Kind	Length	Set at
20'2" Ft.	20" Ins.	90 Lbs.	Per in.	All	Ft.	Ft.	NONE		Ft.	Ft.
923'1" Ft.	15¾ Ins.	70 Lbs.	Per in.	None	Ft.	Ft.			Ft.	Ft.
1265'0" Ft.	12¼ Ins.	50 Lbs.	Per in.	"	Ft.	Ft.			Ft.	Ft.
1526'0" Ft.	10" Ins.	40 Lbs.	Per in.	"	Ft.	Ft.			Ft.	Ft.
2378'2" Ft.	8¼ Ins.	32 Lbs.	Per in.	All	Ft.	Ft.			Ft.	Ft.
2806'0" Ft.	6-5/8 Ins.	26 Lbs.	Per in.	"	Ft.	Ft.			Ft.	Ft.
231'6"	5-3/16	17		(Liner)						

What was done to protect sands when outside casing was pulled?

Is water completely shut off? Amount water with oil per cent. Is oil cut

Oil—Initial 24-hr. production 1017 bbls. Initial 24-hr. production after shot 1550 bbls. Shot from 3031 to 3051', size 20 qts.

Tubing

Gas—Initial open flow sand from ft. to ft. Cu. ft. rock pressure lbs. per sq. in.

Initial open flow sand from ft. to ft. Cu. ft. rock pressure lbs. per sq. in.

Dry Hole—State what steps have been taken to plug.

Location fee paid Supt Osage Indian Agency Date 7/8/24 Amount, $ 100.00

(Sign here) × H. O. Helvie Your position with the lessee Cont. Drill. Supt