Artificial Penetration No. 752

J. R. Turnbull
Lutcher Moore #1

Please Refer to File No. _____ Form 1

PHOTO TAKE 9396

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

NOTICE OF INTENTION TO DRILL OR DEEPEN

IS THIS AN APPLICATION TO DRILL OR DEEPEN ~~Plug Back~~

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin operation on any location before filing Form 1, and do not begin operations on any location not conforming to the spacing rules for such location until you receive written order from the Commission granting permission.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 400 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

. . . . . .

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 1600' S Line 600' SO Line feet.

Distance from proposed location to nearest drill[illegible] completed or applied for well on same lease [illegible] feet.

This notice must be delivered to Deputy Supervisor of your district before drilling, or deepening, five full days prior to spudding in.

Date July 28, 1947

Name of company or operator

Name G E Glasco

Address 1522 McKinley

City San Antonio, Tex.

Description of farm or lease:

Name of Lease Lutcher & Moore

Number of Acres 250 Well No. 1

Number of wells on lease 4

Survey Dyson

Elevation 41 Feet (Above Sea Level)

Section No. _____ Block No. _____

Located in West Orange Field (If Wildcat state above)

Orange County

1 Miles NE direction from Orangefield nearest postoffice or town.

Rotary or Cable Tools Rotary

Date work will start drilling At Once

Depth to which you propose to drill [illegible] feet.

Date work will start deepening [illegible]

If Lease Purchased with one or more wells drilled From Whom Purchased?

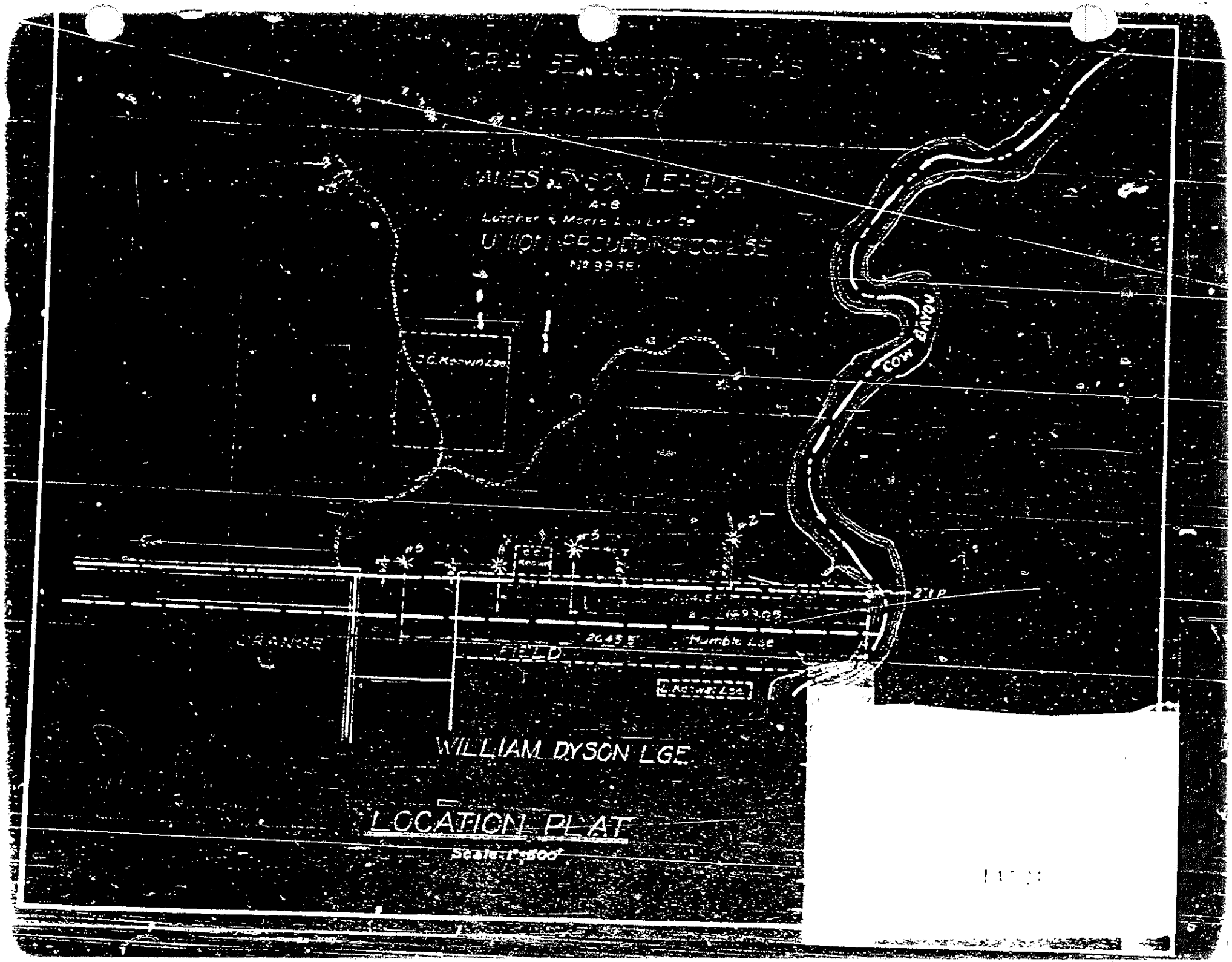
Name [illegible]

Address [illegible]

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

14721


JAMES DYSON LEASE
UNION SECURITY CO. LSE
C.C. Kerwin Lse
COW BAYOU
Humble Lse
FIELD
WILLIAM DYSON LGE
LOCATION PLAT
Scale: 1"=800'

38165

Please refer to File No.....

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

" Piercement Type
Salt Dome "

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK. PLUG BACK ?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT ~~IN WHICH WELL~~ IS LOCATED

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines.. Also show the nearest wells on all sides of of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line....600.....feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease.200...feet.

Date.....February 26, ... 19.....55

Name of company or operator

Name.....Kadane-Brachman.....

Address.....Drawer 1740.....

City.....Wichita Falls, Texas.....

Description of farm or lease:

Name of Lease.....Lutcher&Moore Lbr. Co.....

Number of Acres.....250.....Well No.....1.....

Number of wells on lease.....18.....

Survey.....J. Dyson.....

Elevation.....11.....Feet
(above sea level)

Section No.....Block No.....

Located in.....Orange.....Field

(If Wildcat state above)

.....Orange.....County

.....½.....Miles.....NE.....direction from

Orangefield, Tex. nearest postoffice or town.

Rotary or Cable Tools.....ROTARY.....

Date work will start drilling.....3-4-55.....

Depth to which you propose to drill.....-----.....Feet.

Date work will start deepening.....------.....

IF LEASE PRUCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name.....G.E.Glasco.....

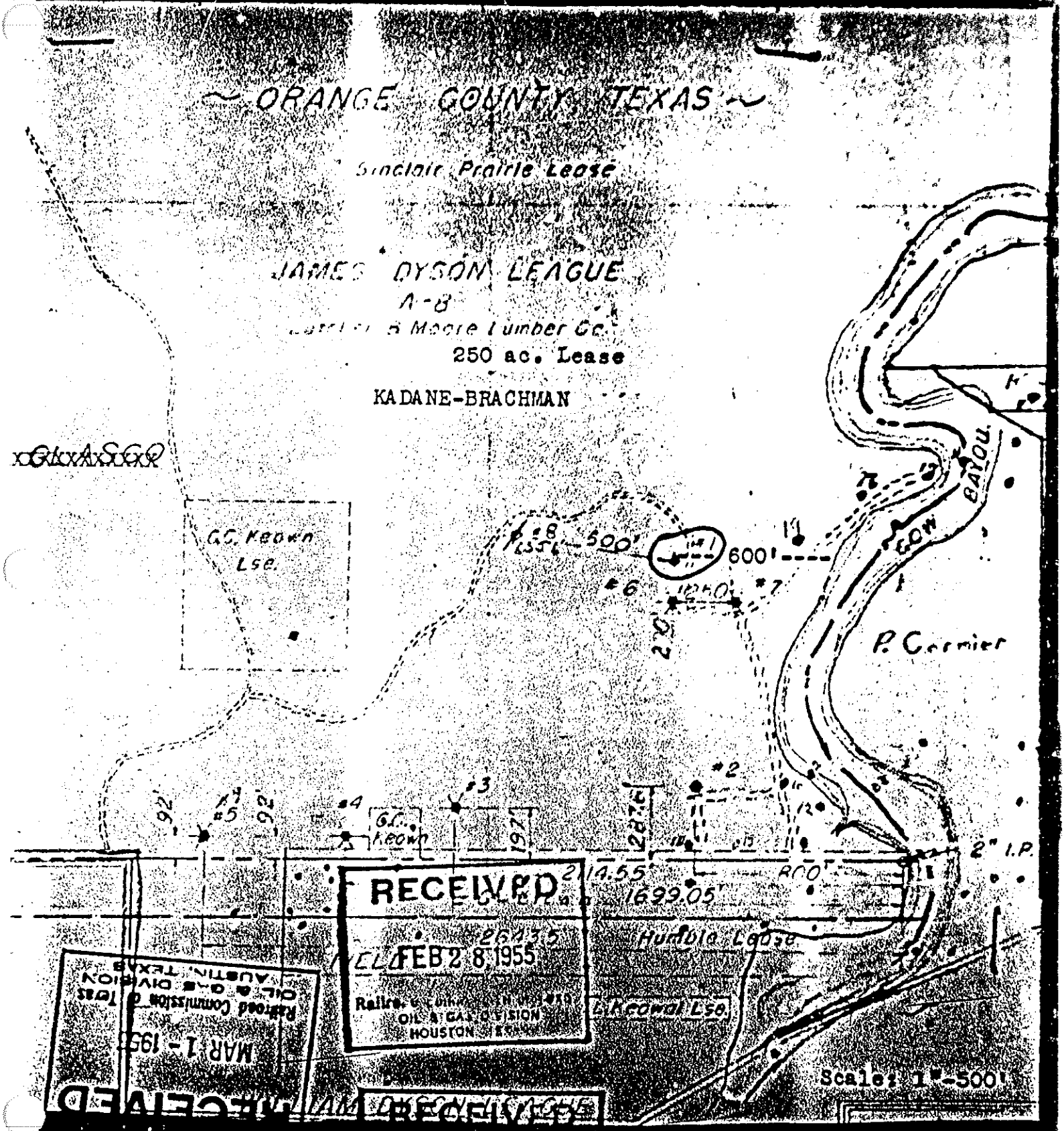
Address.....1522 McKinley, San Antonio, Texas

PTSD

NOTICE: **Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.**

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

56



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RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

File No.

Operator: Kadane - Brachman Address: Drawer 1710, Wichita Falls, Texas

County: Orange Survey: J. Dyson Block No. Sec. No.

Lease Name: Lutcher-Moore Lumber Co. #03870 Well No. 1 Elevation: 111' (above sea level)

Name of Field in which well is located: Orange

Form 1 (Notice of Intention to Drill) Was Filed in Name of: J. R. Turnbull

Drilling Commenced: 4-25, 19 56 Drilling Completed: 4-28-, 19 56

Is this a NEW WELL? No DEEPENING? No or a WORK-OVER? Yes

Correspondence regarding this well should be sent to: Name: Ralph Cohen Address: Box 747, Dickinson, Texas

Has an allowable been assigned to this well? Yes

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
10 3/4	1065	0	0	0	1065	0	Shoe
7"	6975	0	0	0	6975	0	Shoe & Float Collar

Initial Production of Gas—Volume: MCF 24 hrs. Pressure: lbs. per square inch

Initial Production of Oil: Barrels: 59.97

Initial Production of Distillate: Barrels:

Is this an OIL well? Yes a GAS well? No or a Dry HOLE? No

DESCRIPTION OF PROPERTY

NORTH

Lutcher-Moore Lbr. Co.

GENERAL REMARKS

Plugged back from 4806 to 3595.

SOUTH

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

Please refer to File No. _____

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

Form 1

"P.T.S.D."

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK? Plug Back

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

Cavernous Tres Salt Pinar

READ CAREFULLY AND COMPLY FULLY

In order that it may be determined whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important facts that must be shown: that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest well on all sides of of this location and the distance from the proposed location to those wells. In addition to the foregoing, self-explanatory designations shall be shown for the producing sand in the zone and shall include proposed and boundaries covering operation herein applied for, showing the acreage to be assigned this well, which shall be the acreage of adjoining leases or property owned and controlled by the same and contiguous to the one attach a plat showing their information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE LEASE BY DRAWING ONLY THAT PART OF THE LEASE.

When the site of the location is approximately the same as the lease, or the lease is a regular shape, a sketch may be made to scale of the lease covering 10 or 20 inches to the inch. Indicate the scale to which plat or sketch is drawn. Also designate northerly direction on the sketch or plat.

Fill out below in the space provided for this purpose the following data:

Date August 17th 59

Name of company or operator

Name Northwest Oil Company

Address 2240 Republic Natl. Bank Bldg.

City Dallas, Texas

Description of farm or lease:

Name of Lease Lutcher-Moore Lbr. Co. #03270

Number of acres 250 Well No. 1

Number of wells on lease 28

Survey W. Dyson

Elevation 11 feet

Distance to nearest well

Nearest well

Location in Orange County

Orange County

1 miles with W. direction from Orangefield, Texas (Nearest town or city)

Name of owner of land Hobart

Has work this drilling commenced Immediately

Date to be completed if permit is granted

Date this well will be ready

If lease purchased with one or more wells drilled, from whom purchased

Name Hancock - Brechman

City Drawer 1740, Wichita Falls, Texas

RECEIVED

FILE No.

DRAW SKETCH IN SPACE BELOW OR FILE CERTIFIED LEASE PLAT
(Be sure that all required locations, footages, distances, and scales are given.)

NORTH

"Plat Attached"

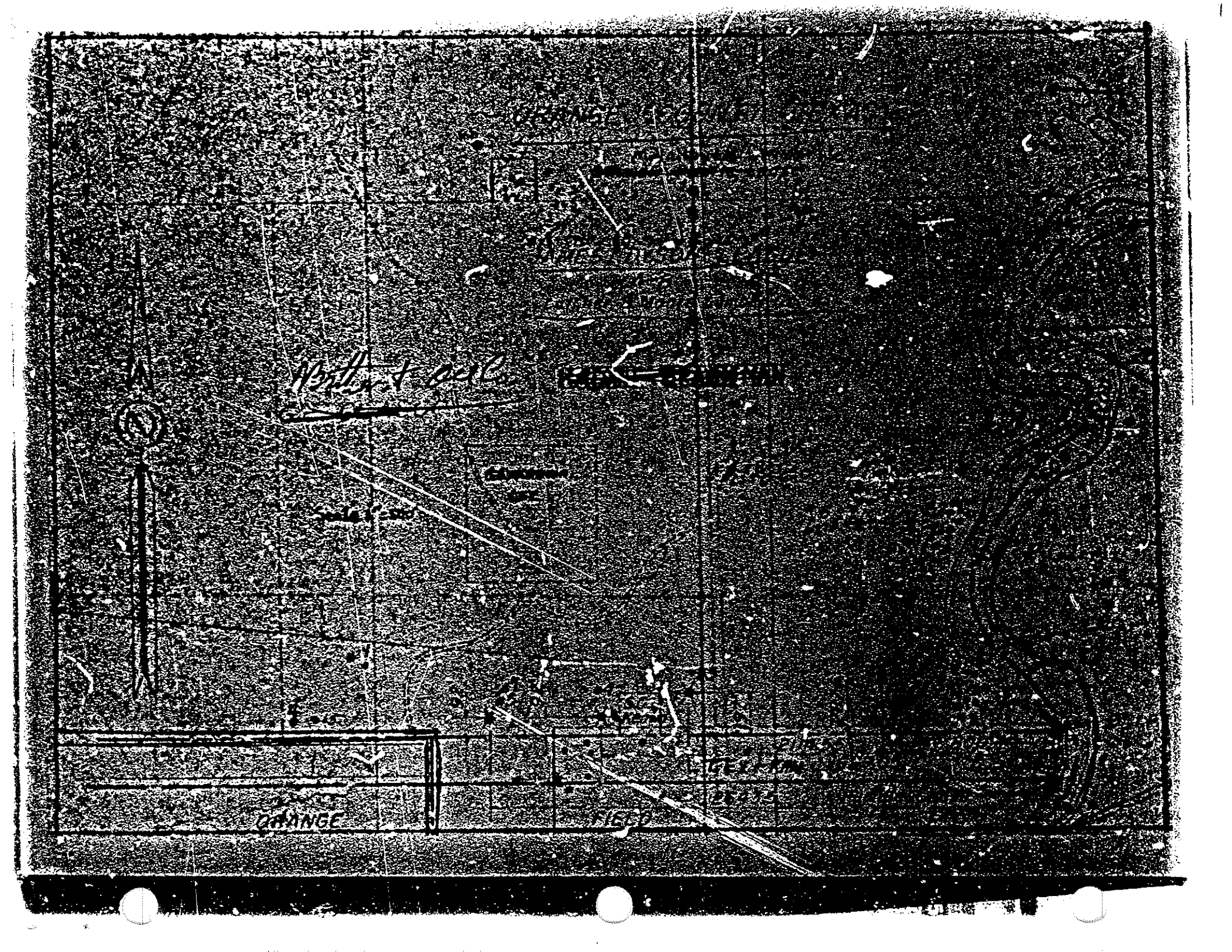
NOTICE

Galveston

Dist. Div.

Dist. Div.

RECEIVED
AUG 19 1963
DIVISION
AUSTIN, TEXAS


ORANGE
ORANGE
FIG. 2

4800

"P.T.S.D."

Please Refer to File No.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2A
Application To Plug and Well Record

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED FIVE FULL DAYS PRIOR TO PLUGGING

m

Company Northwest Oil Company Address 2730 Republic Nat'l. Bank Bldg., Dallas, Texas

Sec. No. _____ Block No. _____ Survey J. Dyson County Orange

Well No. 1 Name of Lease Lutcher-Moore Lbr.Co. #0370 No. of Acres 250 Elev. 11'

Name of Field in which well is located Orange

Located 1/2 Miles N E Direction from Orangefield, Texas (Nearest P. O. or Town)

Form 1, "Notice of Intention to Drill," was filed in name of J. R. Turnbull

Drilling Commenced November, 1936 Drilling Completed November, 1936

Has this well ever produced Oil? Yes or Gas? Yes

Character of Well (Oil, Gas or Dry) Dry Total Depth 7,093

Date you wish to Plug 11-23- 1964

Name of Party Plugging Well Oilfield Salvage Address Box 15233, Houston, Texas

Correspondence regarding this well should be sent to: Name Ralph Cohen

Address Box 747, Dickinson, Texas

Initial Production of Gas: Volume (MCF) 35,000 24 hrs. Pressure No record lbs. per square inch

Initial Production of Oil: Barrels --

Give notice before Plugging to all available Lease Owners, as required by Rule (10). 1/2.5

When Plugging completed, file final plugging report, duly signed and sworn to. All necessary forms will be furnished by the Deputy Supervisor of district in which well is located.

NOTE: If no log available, so state and give all information that can be obtained to as total depth, whether or not cemented, producing formation, water sands, and as near as possible date well was drilled.

General Remarks: -- --

RECEIVED

RECEIVED NOV 19 1964 OIL & GAS DIVISION HOUSTON, TEXAS

FILL OUT FORMATION AND AFFIDAVIT ON REVERSE SIDE

56

41800

Please Refer to File No. _____

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

"P.T.S.D." Form 4
Plugging Record

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

Company Northwest Oil Company Address 730 Republic Nat'l. Bank Bldg., Dallas, Texas

Sec. No. _____ Block No. _____ Survey J. Dyson County Orange

Well No. 1 Name of Lease Lutcher-Moore Lbr. Co. #03270 No. of Acres 250

Name of Field in which well is located Orange Date well was plugged 1-6- , 19 65

Form 1 (*Notice of Intention to Drill*) Was Filed in Name of J. R. Turnbull

Character of Well at the time of completion: Oil 15 (Initial Production) bbls; Gas 35,000,000 (Initial Production) Cu. Ft.; Dry ---

Amount well producing when plugged: Oil 0 bbls; Gas 0 Cu. Ft.; Water 0 bbls.

Has this well ever produced oil or gas? Yes

Total Depth 7,093 feet. Top of each producing sand 5580;4788;3473;3160 feet.

Was the well filled with mud-laden fluid, according to regulations of the Railroad Commission? Yes

How was mud applied? Pump

Were plugs used? Yes If so, show all shoulders left for casing, depth of each, and size of casing, size and kind of plugs used, and depth placed. Also amount of cement and rock. Was well shot? No

Cement plugs top at 5500' & 4700'; Bridge Plug set at 3465'. Cement plug set from 3154' to 3254'. Cement plug from 50' to top of ground.

SIZE PIPE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
10 3/4"	1065	0	0	0	1065	0	Baker Shoe
7"	6975	0	31	0	6944	0	BakerShoe&Float Collar

Show depth found and thickness of all water, oil and gas formations 5580-5600; 4788-4794;3473-3525; 3160-3175.

Have all abandoned wells on this lease been plugged according to Commissions rules? Yes

Manner of confining all oil, gas or water to strata: Bridge plug, Casing & Cement.

The names of adjacent lease, royalty and landowners with their addresses in each instance as follows:

P. Cormier, Box 226, Orangefield, Texas
Kilmarnock Oil Co., Box 1001, Corsicana, Texas
Petroleum Property Management, 1600 Southland Center, Dallas, Texas

Was notice given before plugging to all available adjacent lease owners as required by Rule 16? Yes

RECEIVED
JAN 21 1965
Railroad Commission of Texas
Oil & Gas Div.
Houston, Texas

I, R. Cohen, being first duly sworn on oath, state that I have knowledge of the facts and the matter herein set forth and that the same are true and correct.

Name _____ Title Agent

Subscribed and sworn to before me this 18th day of January, 19 65

Notary Public in and for Galveston County, Texas
NOTARY PUBLIC IN AND FOR GALVESTON COUNTY, TEXAS

JAN 19 1965
Railroad Commission of Texas
Oil & Gas Div.
Houston, Texas

Correspondence regarding this well should be addressed to:

Name Ralph Cohen Address Box 747, Dickinson, Texas