Artificial Penetration No. 741

Kadane-Brachman
Lutcher Moore Lumber Co. #25

3-8165

Please refer to File No. [illegible] RAILROAD COMMISSION OF TEXAS Form 1

OIL AND GAS DIVISION

3

"P.T.S.D."

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Drill ?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

sPs

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines.. Also show the nearest wells on all sides of of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 100 feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease 45 feet.

Date 3-30- 1956

Name of company or operator

Name Kadane - Brachman

Address Drawer 1740

City Wichita Falls, Texas

Description of farm or lease:

Name of Lease Lutcher-Moore Lumber Co. #03270

Number of Acres 250 Well No. 25

Number of wells on lease 20

Survey J. Dyson

Elevation 4 Feet (ABOVE SEA LEVEL)

Section No. Block No. T23W

Located in Orange Field

(If Wildcat state above)

Orange County

¼ Miles North direction from Orangefield, Texas nearest postoffice or town.

Rotary or Cable Tools Rotary

Date work will start drilling 4-15-56

Depth to which you propose to drill 4400 feet.

Date work will start deepening ----

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name G. E. Glasco

Address 1522 McKinley, San Antonio, Texas

PTSD

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

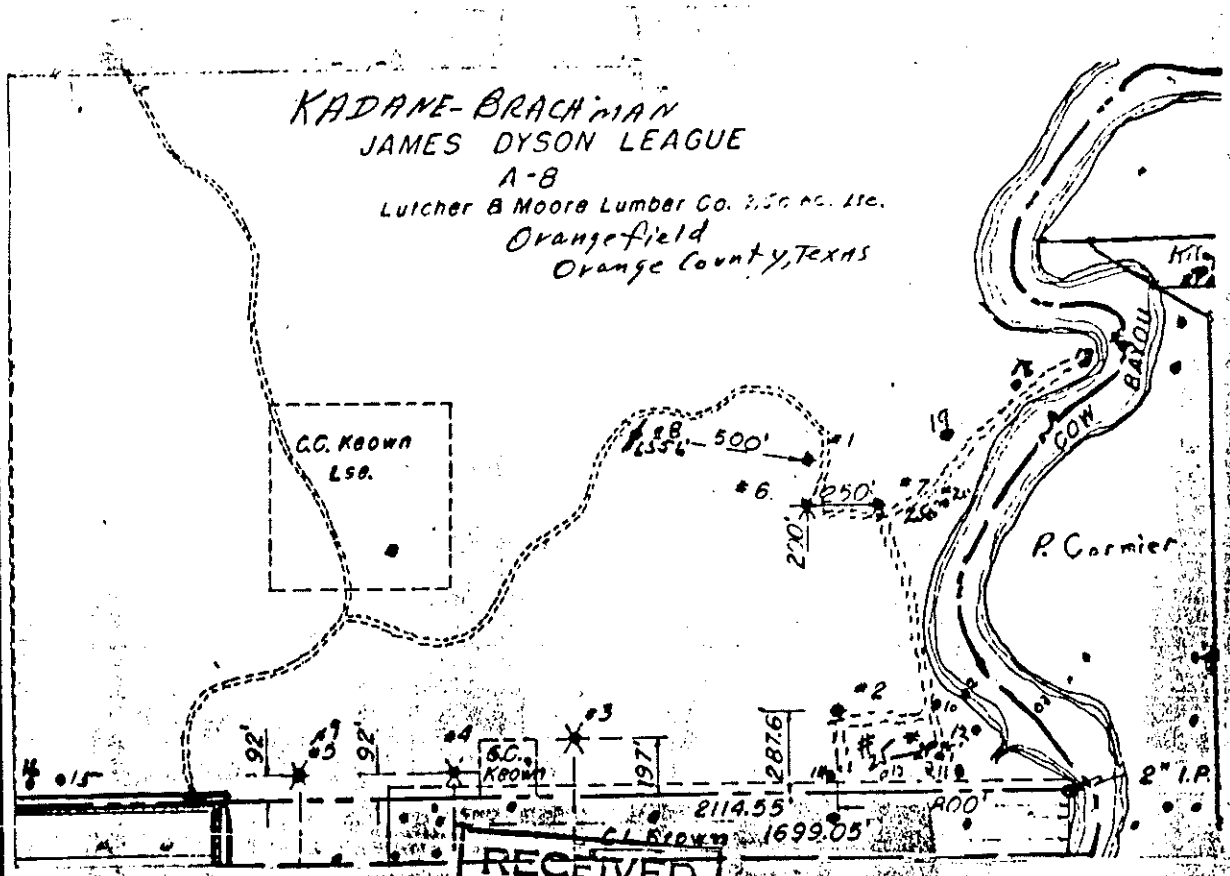
DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

APR 2 [illegible] 1956

FILE No.....

DRAW SKETCH IN SPACE BELOW OR FILE CERTIFIED LEASE PLAT
(Be sure that all required locations, footages, distances, and scales are given.)

NORTH



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APR 16 1956
RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION
HOUSTON, TEXAS

RO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Board of Water Engineers, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

Scale of Plat 1" = 500'

I, Ralph Cohen, being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Name Ralph Cohen Title Supt.

Subscribed and sworn to before me on this 16th day of March, 19 56

Correspondence regarding this well should be addressed to:

Name Ralph Cohen Address Box 747, Dickinson, Texas

Notary Public Galveston County, Texas.

NOTARY PUBLIC IN AND FOR GALVESTON COUNTY, TEXAS

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

File No.

Operator Kadane - Brachman Address Drawer 1740, Wichita Falls, Texas

County Orange Survey J. Dyson Block No. Sec. No.

Lease Name Lutcher-Moore Lumber Co. # 03270 Well No. 25 Elevation 4' (Above Sea Level)

Name of Field in which well is located Orange

Form 1 (Notice of Intention to Drill) Was Filed in Name of Kadane - Brachman

Drilling Commenced 7-1- 19 56 Drilling Completed 7-12- 19 56

Is this a NEW WELL? Yes ; DEEPENING? No or a WORK-OVER? No

Correspondence regarding this well should be sent to: Name Ralph Cohen Address Box 747, Dickinson, Texas

Has an allowable been assigned to this well? No

SIZE	PUT IN WELL Ft.	PUT IN WELL In.	PULLED OUT Ft.	PULLED OUT In.	LEFT IN WELL Ft.	LEFT IN WELL In.	PACKERS AND SHOES
9 5/8"	321		0	0	321		Homco Shoe
5 ½"	4271		0	0	4271		LarkinFloat Collar & Sho
2"	4183.6		0	0	4183.6		B.O.T. Duo Pak

Initial Production of Gas—Volume ---- MCF 24 hrs. Pressure ---- lbs. per square inch

Initial Production of Oil: Barrels 64.88

Initial Production of Distillate: Barrels ----

Is this an OIL well? Yes , a GAS well? 0-- , or a Dry HOLE? ---

DESCRIPTION OF PROPERTY
NORTH

Part of
Kadane-Brachman
Lutcher-Moore Lbr. Co.
250 ac. Lse.
Dyson Survey
Orangefield, Orange County, Texas

WEST

Reservoir Prod.

#25 #21

SOUTH

GENERAL REMARKS

EAST

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
Sand	0	40	
Sand & Shale	40	330	
Sand	330	860	
Shaley Sand	860	1080	
Shale	1080	1175	
Sand	1175	1350	
Shale	1350	1400	
Sand & Shale	1400	2820	
Shale	2820	3225	
Sand	3225	3260	
Shale	3260	3400	
Sand	3400	3440	
Shale	3440	3465	
Sand	3465	3512	
Shale	3512	3540	
Sand	3540	3840	
Shale	3840	3890	
Sand	3890	3950	
Shale	3950	3990	
Sand	3990	4020	
Shale	4020	4080	
Sand	4080	4150	
Shale	4150	4170	
Sand	4170	4192	
Shale	4192	4208	
Sand	4208	4283	

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OIL & GAS DIVISION
HOUSTON, TEXAS

Method of shutting off water Perforating and Cement Is water completely shut off? Yes

Amount of water with oil None per cent ---

I, Roy Cohen being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Representative of Company.

Subscribed and sworn to before me this 17th day of July, 1956

Clara Howell

Galveston LARA HOWELL Notary Public County, Texas.

NOTARY PUBLIC IN AND FOR GALVESTON COUNTY, TEXAS

RECEIVED
JUL 23 1956
RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION
AUSTIN, TEXAS

Please refer to File No. ....

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

"P.T.S.D."

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Plug Back

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and country name. You may attach a blue print showing this information if you so desire.

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Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line.....170.....feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease.....45.....feet.

Date 10-12- 60

Name of company or operator

Name Northwest Oil Company

Address 2240 Republic Nat'l.Bank Bldg.

City Dallas, Texas

Description of farm or lease

Name of Lease Lutcher-Moore Lbr.Co.#03270

Number of Acres 250 Well No. 25

Number of wells on lease 22

Survey J.Dyson

Elevation 4 feet (above sea level)

Section No. ..... Block No. .....

Located in Orange Field (if wildcat state above)

Orange County

¼ Miles North direction from Orangefield, Texas nearest postoffice or town.

Rotary or Cable Tools Rotary

Date work will start drilling 10-17-60

Depth to which you propose to drill ---- feet

Date work will start deepening ----

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name Kadane-Brachman

Address Drawer 1740, Wichita Falls, Texas

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DO NOT FORGET TO MAKE AFFIDAVIT ON REVERSE SIDE

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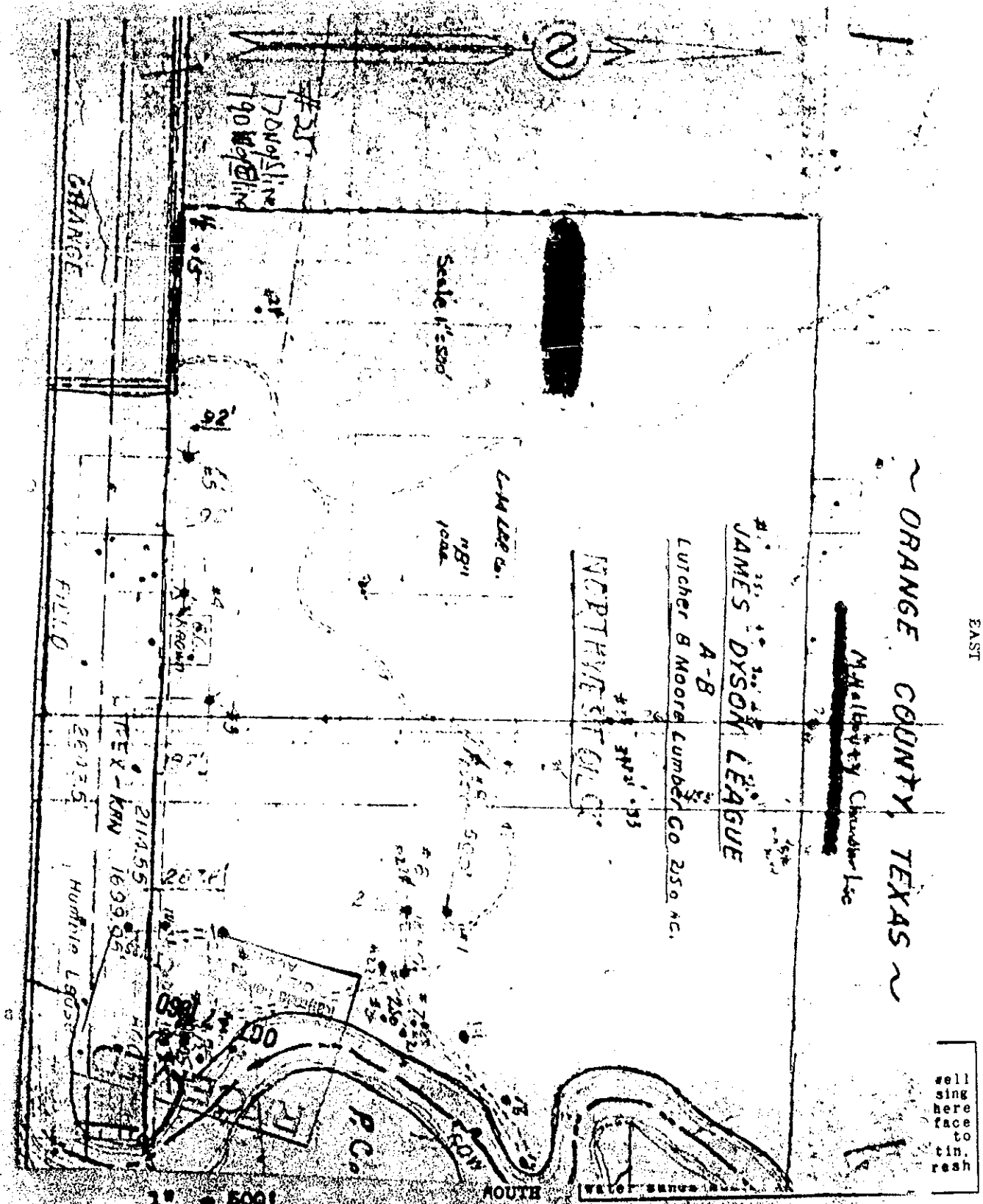
OCT 13 1960
Railroad Commission of Texas
OIL & GAS DIVISION
HOUSTON, TEXAS



well
sing
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to
tin.
rash

I, R. Cohen, being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Name R. Cohen Title Agent

Subscribed and sworn to before me this 12th day of October, 19 60

Notary Public Orange County, Texas.

Correspondence regarding this well should be addressed to:

Name Ralph Cohen Address Box 747, Dickinson, Texas

41800

"P.T.S.D."

Form 2

Well Record

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

File No.....

Operator Northwest Oil Company Address 2240 Republic Nat'l. Bank Bldg., Dallas Texas

County Orange Survey J.Dyson Block No. ..... Sec. No. .....

Lease Name Lutcher-Moore Lbr.Co. #03270 Well No. 25 Elevation 4' (Above Sea Level)

Name of Field in which well is located Orange

Form 1 (Notice of Intention to Drill) Was Filed in Name of Northwest Oil Company

Is this a NEW WELL? No DEEPENING? No or a WORK-OVER? Yes

If this is a NEW WELL, show when drilling commenced and when drilling was completed.

If this is a PLUG-BACK or DEEPENING operation to a different reservoir, show when work-over commenced and when completed.

(Work-Over) Commenced 10-18- 19 60 (Work-Over) Completed 10-24- 19 60

Correspondence regarding this well should be sent to: Name Ralph Cohen Address Box 747, Dickinson Texas

Has an allowable been assigned to this well? Yes

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
9 5/8"	321	0	0	0	321	0	Howco Shoe
5 1/2"	4271	0	0	0	4271	0	Larkin Shoe&Float Collar
2"	3400	0	0	0	3400	0	B.O.T. Packer

Initial Production of Gas—Volume 0--- MCF 24 hrs. Pressure ---- lbs. per square inch

Initial Production of Oil: Barrels 12.00

Initial Production of Distillate: Barrels ---

Is this an OIL well? Yes, a GAS well? No, or a Dry HOLE? No

DESCRIPTION OF PROPERTY

NORTH

WEST

EAST

SOUTH

GENERAL REMARKS

Plug back from 4212.5.

Set Bridge Plug at 3475.

Perforated from 3463 - 3467.

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Railroad Commission of Texas
OIL & GAS DIVISION
HOUSTON, TEXAS

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

29

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
Sand	0	40	
Sand & Shale	40	330	
Sand	330	860	
Shaley Sd.	860	1080	
Shale	1080	1175	
Sand	1175	1350	
Shale	1350	1400	
Sd. & Shle.	1400	2820	
Shale	2820	3225	
Sand	3225	3260	
Shale	3260	3400	
Sand	3400	3440	
Shale	3440	3465	
Sand	3465	3512	
Shale	3512	3540	
Sand	3540	3840	
Shale	3840	3899	
Sand	3899	3950	
Shale	3950	3990	
Sand	3990	4020	
Shale	4020	4080	
Sand	4080	4150	
Shale	4150	4170	
Sand	4170	4192	
Shale	4192	4208	
Sand	4208	4285	

Method of shutting off water Casing & Cement Is water completely shut off? Yes

Amount of water with oil None per cent None

I, R. Cohen being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Representative of Company.

Subscribed and sworn to before me this 2nd day of November, 1960

Helen Howell

Notary Public

Galveston County, Texas.

MRS. CLARA HOWELL

NOTARY PUBLIC ... COUNTY, TEXAS

RECEIVED NOV 10 1960

29