Artificial Penetration No. 733

Kilmarnock Oil Company
State - Cow Bayou #9

28437

Please refer to File No. ..... RAILROAD COMMISSION OF TEXAS Form 1

OIL AND GAS DIVISION

APPLICATION TO DRILL OR DEEPEN

IS THIS AN APPLICATION TO DRILL OR DEEPEN DRILL ?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

THIS IS AN APPLICATION TO DRILL A DIRECTIONAL WELL.

SPS

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines.. Also show the nearest wells on all sides of of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line..not less than 251 at producing level

Distance from proposed location to nearest drilling, completed, or applied-for well on same lease. 396...feet.

Date.....April 27..... 19 55...

Name of company or operator

Name.....Kilmarnock Oil Company.....

Address...P.O. Box 607.....

City.....Corsicana, Texas.....

Description of farm or lease:

Name of Lease...State.....

Number of Acres...408.....Well No...9.....

Number of wells on lease.....7.....

Survey....Cow Bayou...

Elevation.....11.....Feet (Above sea level)

Section No.....Block No.....

Located in.....Orange.....Field

(If Wildcat state above)

.....Orange.....County

.....One.....Miles....NE....direction from

.Orangefield.....Nearest postoffice or town.

Rotary or Cable Tools.....Rotary.....

Date work will start drilling.Immediately.....

Depth to which you propose to drill.6500.....feet.

Date work will start deepening.....

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name.....General Petroleum Corporation.....

Address...Houston, Texas.....

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

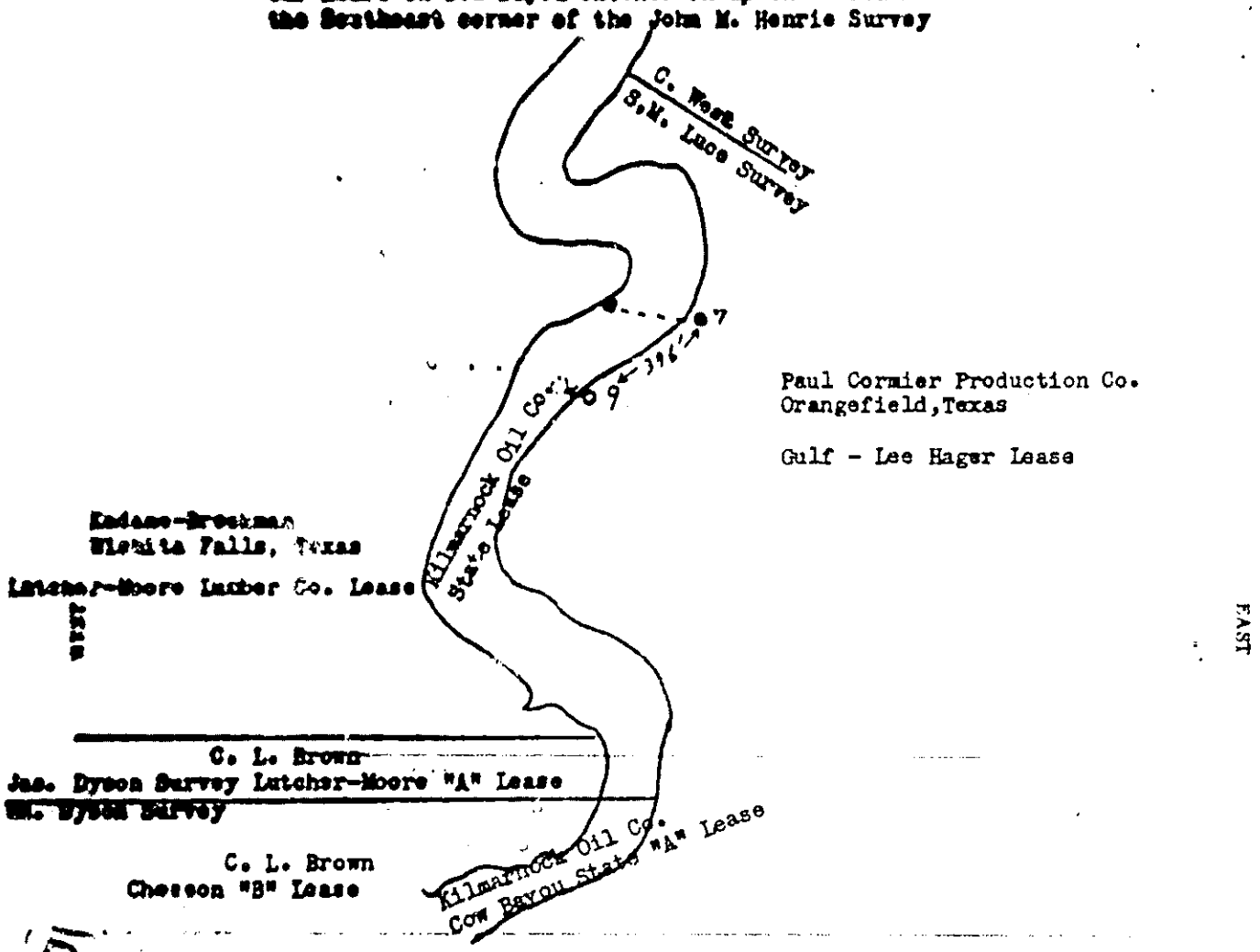
Please show surface location where you plan to form well. Give feet from surface location to bottom hole letter giving bottom hole location.

FILE No. _____

DRAW SKETCH IN SPACE BELOW ON FILE CERTIFIED LEASE PLAT
(Be sure that all required bearings, footages, distances, and scales are given.)

NORTH

Our lease on Cow Bayou extends on up the stream to the Southeast corner of the John M. Henrie Survey



RECEIVED
MAY 3 1955
Railroad Commission of Texas
OIL & GAS DIVISION
AUSTIN, TEXAS

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HOUSTON, TEXAS

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OIL & GAS DIVISION
HOUSTON, TEXAS

Surface Location
Sub-Surface Location
Proposed Sub-surface Location

NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Board of Water Engineers, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

Scale of Plat 1" = 500'

I, C. L. Brown, Jr. being duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Name C. L. Brown, Jr. Title Partner

Subscribed and sworn to before me this 27th day of April, 1955

Notary Public Navarro County, Texas
(Carrie Robo)

Correspondence regarding this well should be addressed to Kilmarnock Oil Company Address P.O. Box 607, Corsicana, Texas

Name

3 128437

File No. .....

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 9
Well Record

Operator Kilmarnock Oil Company Address P. O. Box 607, Corsicana, Texas

County Orange Survey Cow Bayou Block No. ..... Sec. No. .....

Lease Name State Well No. 9-C Elevation 11? (Above Sea Level)

Name of Field in which well is located Orange

Form 1 (Notice of Intention to Drill) Was Filed in Name of Kilmarnock Oil Company

Is this a NEW WELL? Yes DEEPENING? No or a WORK-OVER? No

If this is a NEW WELL, show when drilling commenced and when drilling was completed.

If this is a PLUG-BACK or DEEPENING operation to a different reservoir, show when work-over commenced and when completed.

(Work-Over) (Drilling) Commenced May 10, 55 (Work-Over) (Drilling) Completed May 30, 55

Correspondence regarding this well should be sent to: Name Kilmarnock Oil Company Address Corsicana, Texas

Has an allowable been assigned to this well? No

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
16"	41	0	None	0	41	0	Circulated with cement
10-3/4"	863	0	None	0	863	0	Circulated with cement
5-1/2"	6340	0	None	0	6340	0	Cemented with 1100 sacks
2-3/8	6266	0	None	0	6266	0	Set on Baker packer

Initial Production of Gas—Volume 60.5 MCF 24 hrs. Pressure 700 lbs. per square inch

Initial Production of Oil: Barrels 95.53 Bbls. of PLO on 7/64" choke

Initial Production of Distillate: Barrels None

Is this an OIL well? Yes a GAS well? No or a Dry HOLE? No

DESCRIPTION OF PROPERTY
NORTH

WEST

EAST

SOUTH

GENERAL REMARKS

This is the casing completion of a dually completed, directionally drilled well.

The bottom of the hole is 194.64' south 84.34' west of the surface location and under Cow Bayou. The surface location is 1196' south of the N.W. corner of the Sarah M. Lace Survey and 40' east of the east bank of Cow Bayou.

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
Surface sand & Clay	0	30	
Sand & Shale	30	863	Set 863' of 10-3/4" surface casing circulated with cement.
Sand & Shale	863	2405	
Shale with streaks of sand	2405	3120	
Sand	3120	3207	
Shale	3207	3443	
Sand & Shale	3443	3928	
Shale	3928	4045	
Sand with shale streaks	4045	5315	
Shale	5315	5553	
Sandy Lime	5553	5580	
Shale	5580	5895	
Shale with sand streaks	5895	6045	
Sand	6045	6055	
Shale	6055	6070	
Sand	6070	6195	
Shale	6195	6280	
Sand	6280	6325	
Shale	6325	6340	Total depth Set 6340' of 5-1/2" OD casing, cemented with 1100 sacks of cement.

JUN 8 - 1955
Railroad Commission of Texas
OIL & GAS DIVISION
HOUSTON, TEXAS

Method of shutting off water cement Is water completely shut off? Yes
Amount of water with oil None per cent None

I, C. L. Brown, Jr.
being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Partner
Representative of Company.

Subscribed and sworn to before me this 7th day of June 19 55

(Carrie Bobo) Carrie Bobo
Notary Public
Navarro County, Texas.

3 28437

File No. _____

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

Operator Kilmarnock Oil Company Address P. O. Box 607, Corsicana, Texas

County Orange Survey Cow Bayou Block No. _____ Sec. No. _____

Lease Name State Well No. 9-T Elevation 11' (Above Sea Level)

Name of Field in which well is located Orange

Form 1 (Notice of Intention to Drill) Was Filed in Name of Kilmarnock Oil Company

Is this a NEW WELL? Yes DEEPENING? No or a WORK-OVER? No

If this is a NEW WELL, show when drilling commenced and when drilling was completed.
Drilling Commenced May 10, 1955 and completed May 30, 1955

If this is a PLUG-BACK or DEEPENING operation to a different reservoir, show when work-over commenced and when completed.

~~Drilling~~ (Drilling) Commenced May 10, 19 55 ~~Drilling~~ (Drilling) Completed May 30, 19 55

Correspondence regarding this well should be sent to: Name Kilmarnock Oil Company Address Corsicana, Texas

Has an allowable been assigned to this well? No

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In	
16"	41	0	None	0	41	0	Circulated with cement
10-3/4	863	0	None	0	863	0	Circulated with cement
5-1/2"	6340	0	None	0	6340	0	Cemented with 1100 sacks
2-3/8"	6266	0	None	0	6266	0	Set on Baker packer

Initial Production of Gas—Volume 98.1 MCF 24 hrs. Pressure 995 lbs. per square inch

Initial Production of Oil: Barrels 124.31 Bbls. of PLO on 7/64" choke.

Initial Production of Distillate: Barrels None

Is this an OIL well? Yes, a GAS well? No, or a Dry HOLE? No

DESCRIPTION OF PROPERTY
NORTH

WEST

EAST

SOUTH

GENERAL REMARKS

This is the tubing completion of a dually completed, directionally drilled well.

The bottom of the hole is 194.64' south 84934' west of the surface location and under Cow Bayou. The surface location is 1196' south of the NW. corner of the Sarah M. Luce Survey and 40' east of the East bank of Cow Bayou.

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
[illegible] & clay	0	30	
Lime & Shale	30	863	Set 823' of 10 3/4" surface casing circulated
Sand & Shale	863	2405	with cement
Shale with streaks of sand	2405	3120	
Sand	3120	3287	
Shale	3287	3443	
Sand & Shale	3443	3928	
Shale	3928	4045	
Sand with shale streaks	4045	5315	
Shale	5315	5553	
Sandy Lime	5553	5580	
Shale	5580	5895	
Shale with sand streaks	5895	6045	
Sand	6045	6055	
Shale	6055	6070	
Sand	6070	6195	
Shale	6195	6280	
Sand	6280	6325	
Shale	6325	6340	Total depth
			Set 6340' of 5½" OD casing, cemented with
			1100 sacks of cement

RECEIVED
JUN 8 - 1955
Railroad Commission of Texas
OIL & GAS DIVISION
HOUSTON, TEXAS

Method of shutting off water: cement Is water completely shut off? Yes
Amount of water with oil: none per cent: none

I, C. L. Brown, Jr.
being first duly sworn on oath state that I have knowledge of the facts and matters herein set forth and that the same are true and correct.

Partner Representative of Company.

Subscribed and sworn to before me this 7th day of June, 1955.

(Carrie Bates) Carrie Bates
Notary Public
Ector County, Texas

[illegible] Page 1

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

[illegible] [illegible] [illegible] that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. [illegible] drilling operations on any location prior to filing form 1 and until permit granted by the Commission has been received and [illegible] period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line Not less than 25 feet. at producing level

Distance from proposed location to nearest drilling, completed, or applied for well on same lease 100 feet. at producing level

Date Sept. 16,

Name of [illegible] Kilmarnock Oil Company

Address P. O. Box 607

[illegible] Corsicana, Texas

Description of [illegible]

Name of lease State 03284

Number of Acres 400 Well No. 9

Number of wells on lease 8

Survey Cow Bayou

Elevation 11 Feet (above sea level)

Section No. .... Block No. ....

Located in Orange Field

(If wildcat state above)

Orange County

one Miles NE direction from

Orangefield nearest postoffice or town.

Rotary or Cable Tools Rotary

Date work will start ~~xxxxxx~~ plug back immediately

Depth to which you propose to ~~xxxx~~ plug back undetermined

Date work will st[illegible] ~~xxxxxxxx~~ plug back immediately

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name General Petroleum Corporation, Inc.

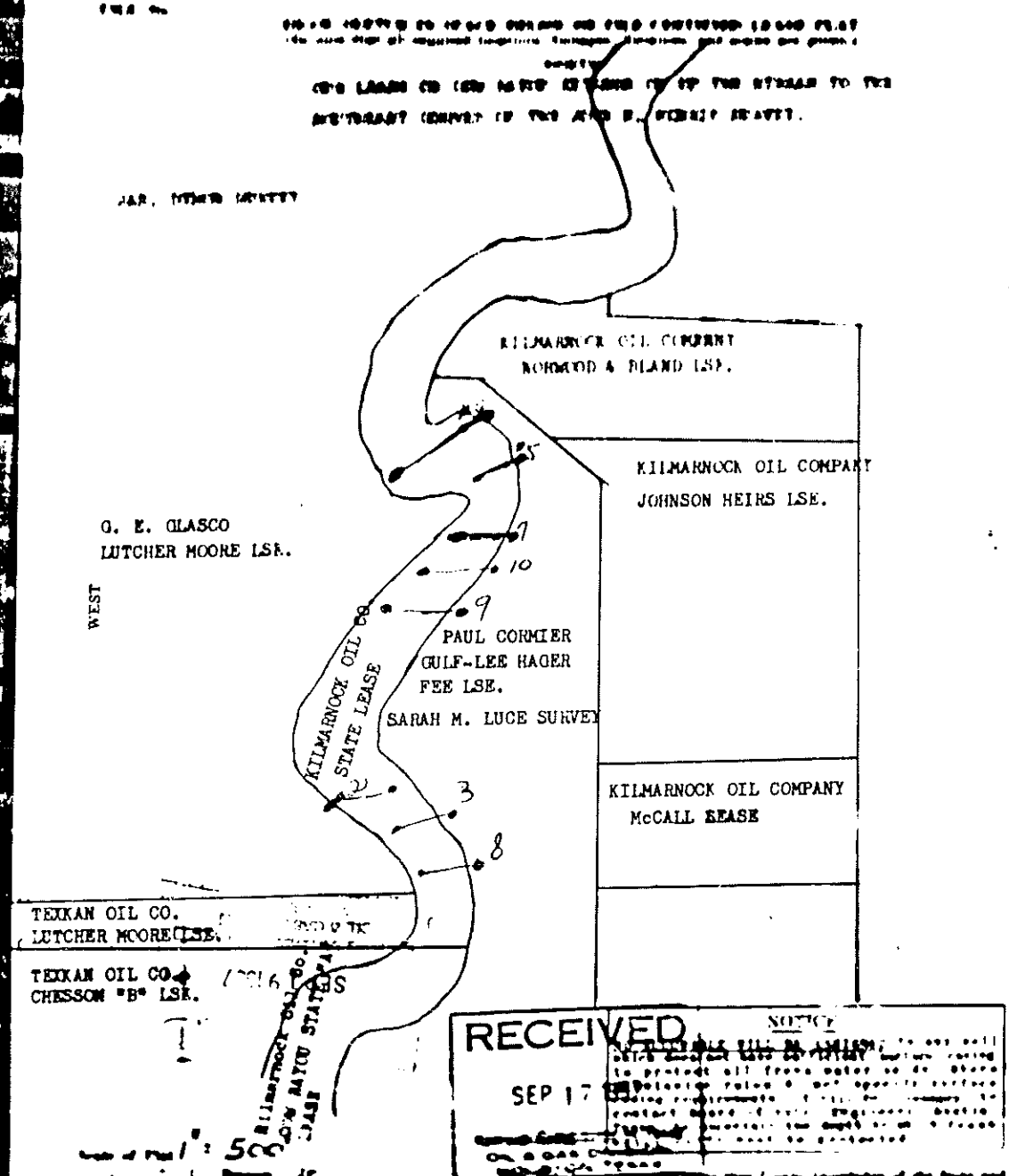
Address Houston, Texas

SEP 24 1957

PT 1

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE


KILMARNOCK OIL COMPANY
NORWOOD & BLAND LSE.
KILMARNOCK OIL COMPANY
JOHNSON HEIRS LSE.
G. E. GLASCO
LUTCHER MOORE LSE.
WEST
EAST
PAUL CORMIER
GULF-LEE HAGER
FEE LSE.
SARAH M. LUCE SURVEY
KILMARNOCK OIL CO.
STATE LEASE
KILMARNOCK OIL COMPANY
McCALL EASE
TEXKAN OIL CO.
LUTCHER MOORE LSE.
TEXKAN OIL CO.
CHESSON "B" LSE.
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SEP 17

28437

Please refer to File No.....

Form 1

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

APPLICATION TO [redacted] PLUG BACK

IS THIS AN APPLICATION TO [redacted] PLUG BACK....Yes.....?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

plug back job

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines.. Also show the nearest wells on all sides of of this location and the distance from the proposed location to these wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line.....25.....feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease..100...feet.

Date.....May 8..... 19.58...

Name of company or operator

Name..Kilmarnock Oil Company.....

Address....P. O. Box 417,.....

City.....Corsicana, Texas.....

Description of farm or lease:

Name of Lease..State 03284.....

Number of Acres.....408.....Well No...2.....

Number of wells on lease.....8.....

Survey.....Cow Bayou.....

Elevation...11.....Feet (Above sea level)

Section No.....Block No.....

Located in....Orange.....Field (If Wildcat state above)

.....Orange.....County

.....1.....Miles...NE.....direction from

...Orangefield.....nearest postoffice or town.

Rotary or Cable Tools....rotary.....

Date work will start ~~XXXXXX~~ plug back....immediately....

Depth to which you propose to ~~XXXXX~~ plug back...indefinite...

Date work will start ~~XXXXXX~~ plug back...immediately.....

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name.....General Petroleum Corporation.....

Address..Houston, Texas.....

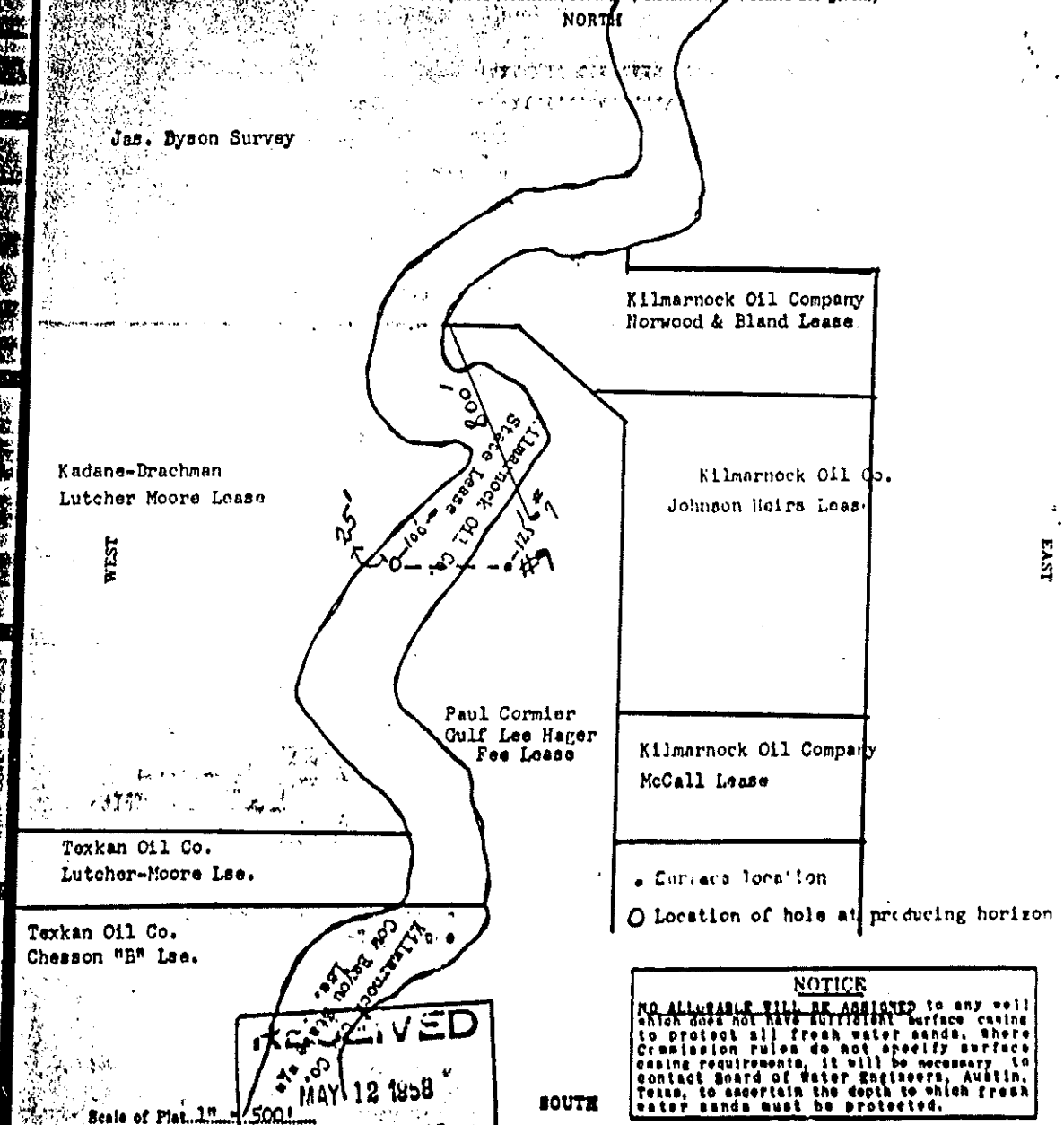
NOTICE: *Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.*

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

RECEIVED
MAY - 9 1958
Railroad Commission of Texas
OIL & GAS
HOUSTON

FILE No. _____

DRAW SKETCH IN SPACE BELOW OR FILE CERTIFIED LEASE PLAT
(Be sure that all required locations, footages, distances, and scales are given.)



NOTICE

NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Board of Water Engineers, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

RECEIVED
MAY 12 1958
Railroad Commission of Texas
AUSTIN, TEXAS

Scale of Plat 1" = 500'

I, R. I. Arnold being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Name _____ Title Agent

Subscribed and sworn to before me this 8 day of May, 19 58

Correspondence regarding this well should be addressed to:

Notary Public Corsicana Navarro County, Texas

Name Kilmarnock Oil Company Address P. O. Box 607, Corsicana, Texas

Exception to Statewide Rule 54

28437

Please refer to File No.....

Form 1

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Granted Denied

APPLICATION TO [redacted] PLUG BACK

IS THIS AN APPLICATION TO [redacted] PLUG BACK.....YES.....?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this application, draw on the back side hereof a neat, separate sketch showing the tract, lease, block, or lot line, location and proposed site for this location with reference to the two nearest lease lines. Also show the nearest well on all sides of this location and the distance from the proposed location to these wells. In addition to the foregoing, lease boundary designations must be shown for each producing well on the lease and the lease upon which the application for the location herein applied for is to be assigned this well. Also show the addresses of adjoining lease or property owners and acreage data. All property of record the Commission has, you may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SUCH AS SECTION ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, the scale of one inch equaling 1000 feet is preferred. DESIGNATE SCALE ON SKETCH OR PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACE PROVIDED FOR THE PURPOSE THE FOOTAGES ASKED FOR.

Nearest distance from proposed location to property or lease line: 75 feet.

Distance to nearest well on lease completed, or applied for and within same field: 100 feet.

January 19, 1959

Date.....

Name of company or operator:

Name.....Kilmarnock Oil Company

Address.....P. O. Box 607

City.....Corsicana, Texas

Description of farm or lease:

Name of lease: State 03284

Number of acres: 408 Well No. 9

Number of wells on lease: 8

Survey: Rylea

Elevation: 11

Lease or farm name

Section No. Block No.

County: Orange

Nearest town: Orangefield

Orange County

1 miles NE direction from Orangefield, nearest town or post office of town.

Rotary or cable tools: Rotary

Plug back or original hole: Plug back

Date work will begin: Immediately

Approximate date you expect to complete: Plug back undetermined

Date drilling began: Plug back Immediately

Is lease purchased from or farmed out to another company? Yes

If so, from whom: Sun Oil Company, Kirkham Exploration

Address: Houston, Texas

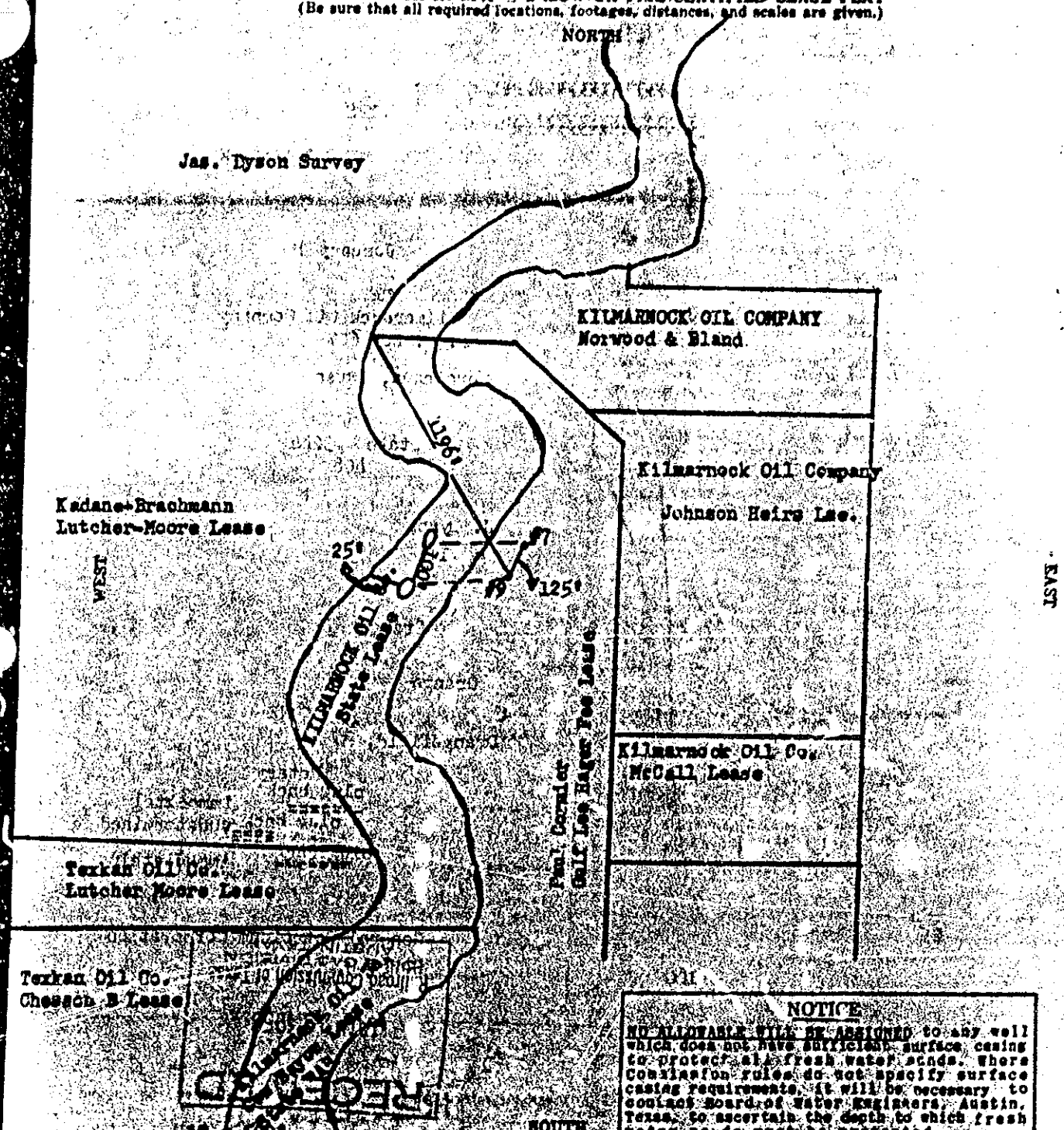
NOTICE: Before sending in this form be sure that you have given all the information requested, otherwise correspondence will time be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

RECEIVED
JAN 20 1959
Railroad Commission of Texas
OIL & GAS DIVISION
HOUSTON, TEXAS

FILE No.....

DRAW SKETCH IN SPACE BELOW OR FILE CERTIFIED LEASE PLAT
(Be sure that all required locations, footages, distances, and scales are given.)



NOTICE

NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Board of Water Engineers, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

Scale of Plat 1" = 500'

I, O. L. Brewer, being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Name ..... Title Partner

Subscribed and sworn to before me this 19 day of January, 1959

Correspondence regarding this well should be addressed to:

Notary Public Ella Faye Threet NAVARRO County, Texas.

Name KILMARNOCK OIL COMPANY Address P. O. Box 607 Corsicana, Texas

28437

File No.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

Operator KILMARNOCK OIL COMPANY Address P. O. Box 607, Corsicana, Texas

County Orange Survey James Dyson Block No. Sec. No.

Lease Name State 03284 Well No. 9 Elevation 11' (Above Sea Level)

Name of Field in which well is located Orange

Form 1 (Notice of Intention to Drill) Was Filed in Name of Kilmarnock Oil Company

Is this a NEW WELL? no DEEPENING? no or a WORK-OVER? yes

If this is a NEW WELL, show when drilling commenced and when drilling was completed.

If this is a PLUG-BACK or DEEPENING operation to a different reservoir, show when work-over commenced and when completed.

(Work-Over) Commenced April 15, 1959 (Work-Over) Completed April 25, 1959

Correspondence regarding this well should be sent to: Name Kilmarnock Oil Co. Address Box 607 Corsicana, Texas

Has an allowable been assigned to this well? not on this workover job

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
16"	41	-	-	-	41	-	Circulated with cement
10-3/4"	863	-	-	-	863	-	Circulated with cement
5-1/2"	6340	-	-	-	6340	-	Cemented 1100sacks
2-3/8"	2642	-	-	-	2642	-	Set on Baker packer

Initial Production of Gas—Volume none MCF 24 hrs. Pressure none lbs. per square inch

Initial Production of Oil: Barrels 30.18 PLO pumping

Initial Production of Distillate: Barrels. none

Is this an OIL well? yes, a GAS well? no or a Dry HOLE? no

DESCRIPTION OF PROPERTY
NORTH

GENERAL REMARKS

WEST

EAST

SOUTH

RECEIVED
MAY 4 1959
Railroad Commission of Texas
OIL & GAS DIVISION
HOUSTON, TEXAS

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

32

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
Surface sand and clay	0	30	
Sand and shale	30	863	Set 863' 10-3/4" surface casing, circulated with cement
Sand and shale	863	2405	
Shale w/sand streaks	2405	3120	
Sand	3120	3287	
Shale	3287	3443	
Sand and shale	3443	3928	
Shale	3928	4045	
Sand w/shale streaks	4045	5315	
Shale	5315	5553	
Sandy lime	5553	5580	
Shale	5580	5895	
Shale W/sand streaks	5895	6045	
Sand	6045	6055	
Shale	6055	6070	
Sand	6070	6195	
Shale	6195	6280	
Sand	6280	6325	
Shale	6325	6340	Total Depth
			Set 6340' 5½" casing, cemented W/1100 sacks

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MAY -5 1959
RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION
AUSTIN, TEXAS

Method of shutting off water: cement Is water completely shut off? NO

Amount of water with oil: Slight (6) per cent

I, C. L. Brown, Jr. being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Representative of Company.

Subscribed and sworn to before me this 28 day of April, 1959

Nola Faye Threet
Notary Public
Navarro County, Texas.

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RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM W-1
(Rev. 12-16-63)

3-03284

SPS APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

☐ DRILL ☐ DEEPEN ☒ PLUG BACK ☐ OTHER (Specify)

1. Operator: Kilgore Oil Company
2. Address (Including City and Zip Code): P. O. Box 1901, Corsicana, Texas 75110
3. Is Form P-5 on Record Operator Under Permit? YES ☒ NO ☐
4. Lease Name: State
5. Location (Sec., Blk., Survey): Cow Bayou Survey
6. This well is to be located ONE miles EE Direction from Orangefield Nearest Post Office or Town.
7. RRC District: Three
8. County: Orange
9. Well Number: 9
10. Number of Acres in Lease: 408
11. Distance from Proposed Location to Nearest Property or Lease Line (ft.): 25

FACE PROPOSED COMPLETION

Field Name (Indicate if not shown on R. R. C. Proration Schedule, including Discovery if applicable)	12 Completion Depth	13 RRC Lease or ID Number (if applicable)	14 Field Rule Spacing (Indicate if not approved under Rules 37, 38)	15 Field Rule Density (Indicate if not approved under Rule 38)	16 Number of Acres in Spacing Unit for this Well	17 Is this well to be directionally drilled? (Yes or No. If Yes, indicate in remarks.)	18 Distance from nearest lease line (ft.)	19 Is this a Regular Location? (Yes or No)	20 Oil, Gas, or Other Type Well (Specify)	21 Proposed Casing Program (Indicate if Surface, Intermediate or Other Pipe Setting Requirements for Which this Permit is Requested) Oil	Gas
Orange	2670	03284	37	38	FISD	no	100	yes	oil	0	0

NOTICE

NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Texas Commission rules do not specify surface casing requirements, it will be necessary to contact Texas Water Development Board, Austin, Texas, to determine the depth to which fresh water sands must be protected.

REMARKS

CERTIFICATE

I, the undersigned under penalties prescribed in Article 6053e, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature: [illegible]
Title: Agent
Date: 1-30-70
Telephone: Area Code 214 874-4725

-OVER-

0000 0 7 2 0 1 2 4 4 4

our lease extends up the Cow Bayou

#7

#7

408 Ac

#9

25'

#9

Northwest Oil Co.
Lutcher Moore Lease

110'

130'

#10

#10

N

Kilmarnock Oil Co.
State Lease

Paul Cormier

Gulf Lee Hager Fee Lease

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NAT. GAS TEXAS
FEB 2 1970
HOUSTON

our lease extends on down Cow Bayou

. bottom hole location
o surface location

1" = 125'

1-09284

0 0 0 0 7 3 0 1 2 4 2

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-2
Rev. 7/5/66

OIL WELL POTENTIAL TEST
COMPLETION OR RECOMPLETION REPORT AND LOG

1. FIELD NAME (as per RRC Records or Wildcat): Orange
2. LEASE NAME: State
3. OPERATOR: Kilmarnock Oil Company
4. ADDRESS: P. O. Box 1001 Corsicana, Texas 75110
5. If Operator has changed within last 60 Days — Give former Operator:
6. LOCATION (Section, Block, and Survey): Cow Bayou Survey
7. RRC District: three
8. RRC Lease Number: 03284
9. Well Number: 9
10. County: Orange
11. Purpose of Test: Initial Potential [X] Retest [ ] Reclass [ ]
12. If Workover — Give former Field (with Reservoir):
13. Type of Electric or other Log run: Electric Log
14. Completion Date: 2-17-70

Section I — POTENTIAL TEST DATA

18. Date of Test: 2-18-70	20. No. of Hours Tested: 24	17. Production Method (Flowing, Gas Lift, Jetting, Pumping - Size & Type of Pump): pumping - Lufkin			18. Choke Size
19. Production for Test Period	Oil - BBLS: 345	Gas - MCF: (1	Water - BBLS: 20	Gas - Oil Ratio: nil	Flowing Tubing Pressure: PSI
20. Calculated 24 Hour Rate	Oil - BBLS: 345	Gas - MCF: (1	Water - BBLS: 20	Oil Gravity - API - 60°: 24.5	Casing Pressure: PSI
21. Was Swab or Artificial Flowing Device Used During this Test? Yes [ ] No [X]		22. Oil Produced Prior to Test (New & Reworked Wells): 12			23. Injection Gas-Oil Ratio

NOTE: TEST SHOULD BE FOR 24 HOURS UNLESS OTHERWISE SPECIFIED IN FIELD RULES

EH 2-17 +45#

INSTRUCTIONS: All potential test Forms, with all information requested thereon filled in, shall be filed in the District Office of the Railroad Commission not later than ten (10) days after the test is completed and, should the operator fail to file potential test in an acceptable Form within the ten (10) days as specified, then the effective date of the allowable resulting from such test shall not extend back more than ten (10) days prior to receipt and acceptance of the potential test Form in the District Office. This Ten-Day provision shall govern regardless of whether the potential test is taken during the month in which it is received in the District Office or any prior month. Fill in only the front of this Form when reporting only a potential test; if well is newly completed or recompleted, fill in reverse side also.

EACH WITNESS MUST PERSONALLY SIGN.

We, the undersigned, witnessed this test, by observation of meter readings, or the top and bottom gauges of each tank, whichever is applicable, into which production was run during duration of this test.

Signature: REPRESENTATIVE OF COMPANY MAKING TEST: C. Brown

List of Offset Operators Notified: Paul Cormier

Signature: REPRESENTATIVE OF RAILROAD COMMISSION

Date of Notification: 2-17-70

CERTIFICATE:
I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

C. Brown — REPRESENTATIVE OF COMPANY
Partner — TITLE
2-17-70 — DATE

REMARKS

FEB 20 1970

SECTION II — DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

24. Type of Completion: New Well [ ] Deepening [ ] Plug Back [X] Other [ ]

25. Date Permit Issued: 2-4-70

26. Notice of Intention to Drill this Well was filed in Name of: Kilmarnock Oil Company

27. If Special Permit, Give Permit Number:

28. Number of Producing Wells on this Lease in This Field (Reservoir) Including this Well: two

29. Total Number of Acres in this Lease: 408

30. Date Plug Back, Deepening, Work Over or Drilling Operations: Commenced 2-13-70 Completed 2-16-70

31. Distance to Nearest Well, Same Lease & Reservoir: 100

32. Location of Well, Relative to Lease Boundaries of Lease on which this Well is Located: 154 Feet From east Line And 1196 Feet From northwest corner the State Lease

33. Elevation (DF, RKB, RT, GR, ETC): 11

34. Was Directional Survey Made: Yes [ ] No [X]

35. Top of Pay: 2606

36. Total Depth: PBTD 2670

37. P.B. Depth: 2670

38. Surface Casing Determined By: Recommendation of Texas Water Development Board [ ] Field Rules [X] Railroad Commission (Special) [ ]

39. Is Well Multiple Completion? Yes [ ] No [X]

40. If Multiple Completion List All Reservoir Names (Completions in this Well)

41. Intervals Drilled By: Rotary Tools all Cable Tools

42. Name of Drilling Contractor: ourselves

43. Is Cementing Affidavit Attached? Yes [ ] No [X]

44. CASING RECORD (Report All Strings Set in Well)

Casing Size	Weight LB/FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
16"	65	41	20	circulated	none
10 3/4	40.50	863	13 3/8	circulated	none
5 1/2	15.50	6340	8 3/4	1100 sacks	none

45. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen

46. TUBING RECORD

Size	Depth Set	Packer Set
2 3/8	2570	

47. Producing Interval (this completion) Indicate Depth of Perforations or Open Hole

From 2596-2608 To
From To
From To
From To

48. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval	Amount and Kind of Material Used
Cover off perforations at 2678-81	5 sack cement plug (40 feet)

49. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
surface clay	0-30	limy shale	5553-6045
sand and shale	30-2405	shale w/sand strks	6045-6340 (TD)
sand	2405-3120		
shale	3120-3443		
sand and shale	3443-4045		
shale w/sand strks	4045-5553		

REMARKS

OIL AND GAS DIVISION
RAILROAD COMMISSION OF TEXAS