Artificial Penetration No. 708

Paul Cormier Production
Gulf-Lee Hager Fee #17

708

27333

Please refer to File No.....

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Drill ?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

SPS

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OF BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE NAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 503 feet. from east line

Distance from proposed location to nearest drilling, completed, or applied for well on same lease 341 feet. from Hager #15

Date January 15, 1956

Name of company or operator

Name Paul Cormier Production

Address P. O. Box 226

City Orangefield, Texas

Description of farm or lease:

Name of lease Gulf Lee Hager

Number of Acres 79.9 Well No. 17

Number of wells on lease 16

Survey S. M. Luce

Elevation 11 Feet (ABOVE SEA LEVEL)

Section No. ..... Block No. .....

Located in Orange Field

(If Wildcat state above)

Orange County

1¼ Miles NE direction from

Orangefield nearest postoffice or town

Rotary or Cable Tools Rotary

Date work will start drilling On Permit

Depth to which you propose to drill 7000 feet

Date work will start deepening .....

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

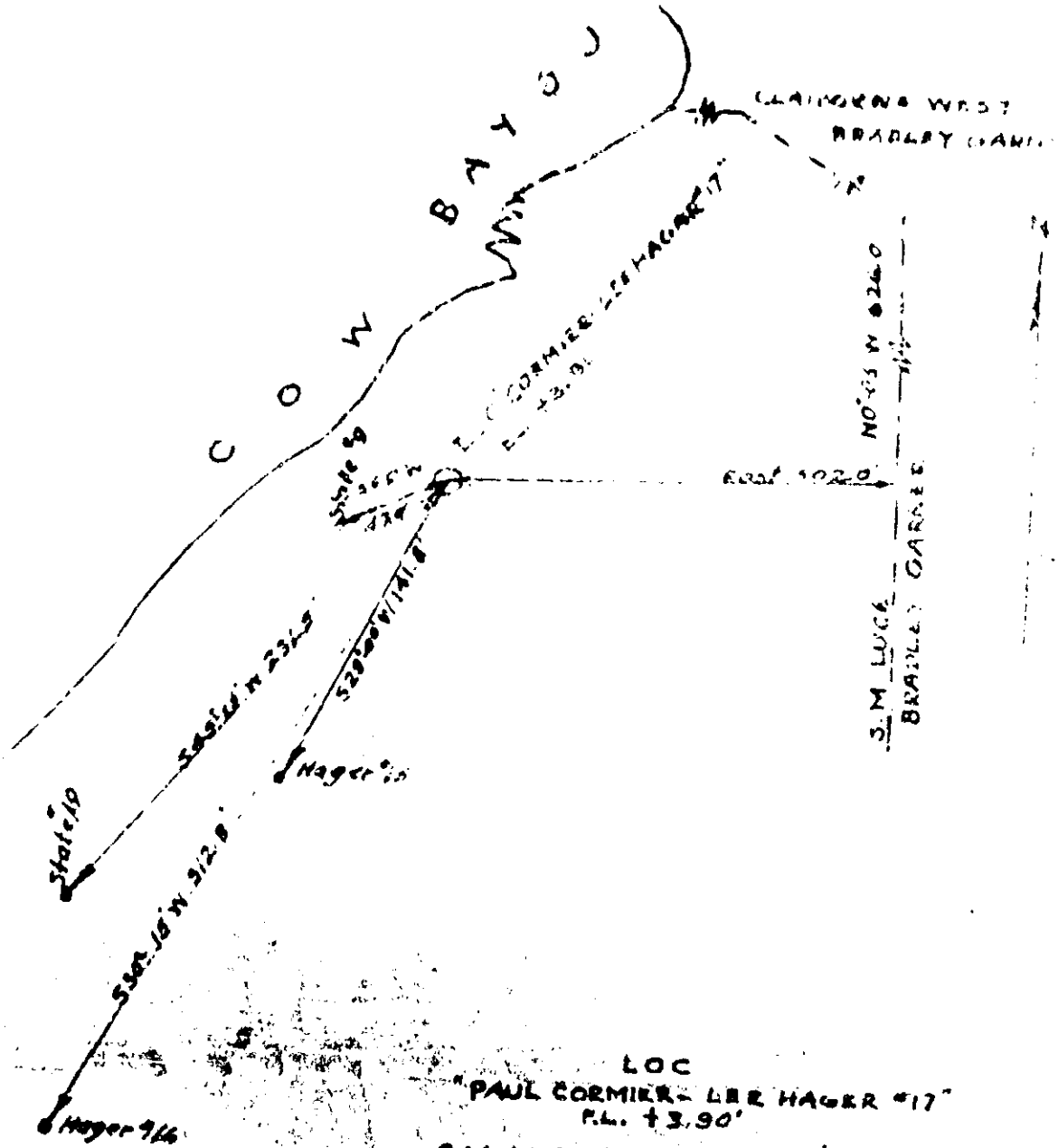
Name .....

Address .....

PTSD

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE



LOC
"PAUL CORMIER - LEE HAGER #17"
F.L. +3.90'

S.M. LUCE A-52 Orangefield, Orange County, Texas.

LOC is S0°-06'E 626.0 from the NE corner S.M. Luce and West 502.0 from the east line of S.M. Luce.

Form 2
Well Record

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

File No.

Operator: Paul Cormier Production Address: P. O. Box 226

County: Orange Survey: S. M. Luce Block No. Sec. No.

Lease Name: Gulf Lee Hager ~~315790~~ 032261 Well No. 17 Elevation (Above Sea Level)

Name of Field in which well is located: Orangefield

Form 1 (Notice of Intention to Drill) Was Filed in Name of: Paul Cormier Production

Drilling Commenced: Jan. 21, 1956 Drilling Completed: Feb. 2, 19. 56

Is this a NEW WELL? Yes; DEEPENING?; or a WORK-OVER?

Correspondence regarding this well should be sent to: Name: Paul Cormier Address: P. O. Box 226 Orangefield, Texas

Has an allowable been assigned to this well? No

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
10 3/4	872	0	0	0	872		Halliburton
5½	6340	0	0	0	6340		Halliburton
2"	6240	0	0	0	6240		Guiberson

Initial Production of Gas—Volume MCF 24 hrs. Pressure lbs. per square inch

Initial Production of Oil: Barrels 86.70

Initial Production of Distillate: Barrels

Is this an OIL well? Yes, a GAS well?, or a Dry HOLE?

DESCRIPTION OF PROPERTY
NORTH

GENERAL REMARKS

WEST

EAST

SOUTH

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
Sand & Clay	0	900	
Sandy & Shale	900	1240	
Shale	1240	1750	
Sand & Lime Streaks	1750	2432	
Shale	2432	2860	
Sand & Shale	2860	3600	
Sandy Shale	3600	5350	
Shale	5350	5850	
Sandy shale	5850	6277	
Sand	6277	6320	
Shale	6320	6349	Total depth

RECEIVED
FEB 2 1956
Railroad Commission of Texas
OIL & GAS DIVISION
HOUSTON, TEXAS

RECEIVED
FEB 9 - 1956
Railroad Commission of Texas
OIL & GAS DIVISION
AUSTIN, TEXAS

Method of shutting off water Cement In water Yes

Amount of water with oil None

I, Paul Cormier being first duly sworn on oath state that I have knowledge of the facts and matters herein set forth and that the same are true and correct.

Representative of Company

Subscribed and sworn to before me this 6 day of February 1956

Marriana Ryder
Marriana Ryder
Orange

Please refer to File No. .....

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Plug Back ?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines.. Also show the nearest wells on all sides of of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

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Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line...503.....feet. From East Line

Distance from proposed location to nearest drilling, completed, or applied for well on same lease. 141..feet. From Hager #15

Date.....5-4-56..... 19.....

Name of company or operator

Name..Paul Cormier.....

Address..P. O. Box 226.....

City..Orangefield, Texas.....

Description of farm or lease:

Name of Lease..Gulf Lae Hager Fee #03261.....

Number of Acres..79.9.....Well No...17.....

Number of wells on lease.....16.....

Survey...S. M. Luce...

Elevation...11!.....Feet (ABOVE SEA LEVEL)

Section No.....Block No.....

Located in...Orange.....Field

(If Wildcat state above)

.....Orange.....County

....11.....Miles..No. We...direction from

Orangefield.....nearest postoffice or town.

Rotary or Cable Tools....Rotary.....

Date work will start drilling.....5-7-56.....

Depth to which you propose to drill.....feet.

Date work will start deepening.....

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name.....

Address.....

PTSD

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

MAY 1 ...

708

3

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

File No.

Operator Paul Cormier Production Address P. O. Box 226 Orangefield, Texas

County Orange Survey S. M. Luce Block No. Sec. No.

Lease Name Gulf Lee Hager Fee #03261 Well No. 17 Elevation 121' (Above Sea Level)

Name of Field in which well is located Orangefield

Form 1 (Notice of Intention to Drill) Was Filed in Name of Paul Cormier Production

Drilling Commenced 5-10, 1956 Drilling Completed 5-11, 1956

Is this a NEW WELL? No ; DEEPENING? No or a WORK-OVER? YES

Correspondence regarding this well should be sent to: Name Paul Cormier Address P. O. Box 226 Orangefield, Texas

Has an allowable been assigned to this well? Yes

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
10 3/4	872	0	0	0	872		Halliburton
5½	6340	0	0	0	6340		Halliburton
2"	6036	0	0	0	6036		Guiberson

Initial Production of Gas—Volume MCF 24 hrs. Pressure lbs. per square inch

Initial Production of Oil: Barrels 86.70

Initial Production of Distillate: Barrels

Is this an OIL well? Yes, a GAS well? , or a Dry HOLE?

DESCRIPTION OF PROPERTY
NORTH

GENERAL REMARKS

RECEIVED

WEST

EAST

SOUTH

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
Sand & Clay	0.	900	
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Sand & Shale	2860	3600	
Sandy Shale	3600	5350	
Shale	5350	5850	
Sandy Shale	5850	6277	
Sand	6277	6320	
Shale	6320	6349	Total Depth

RECEIVED
MAY 15 1956
RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION
HOUSTON, TEXAS

Method of shutting off water Cement Is water completely shut off? Yes

Amount of water with oil None

I, Paul Cormier being first duly sworn on oath state that I have knowledge of the facts herein set forth and that the same are true and correct.

Representative of Company.

Subscribed and sworn to before me this 14 day of May, 19 56

Marviana F. Ryder
Marviana F. Ryder Notary Public
Orange County, Texas.

RECEIVED
MAY 12 1956
RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION
HOUSTON, TEXAS