Artificial Penetration No. 667

Northwest Oil Company
Lutcher-Moore Lumber Co. #60

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P.T.S.D.

Application to Drill, Deepen or Plug Back.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1
Rev. 4/60

STATE WHETHER THIS IS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Drill
SHALL BE FILED IN DUPLICATE (IN TRIPLICATE IF RULE 37) WITH DEPUTY SUPERVISOR OF DISTRICT 1 WHICH WELL IS LOCATED
DATA FURNISHED ON THIS FORM AND ANY ATTACHMENT HERETO MUST BE CLEARLY LEGIBLE,
ANY ILLEGIBLE FORM WILL BE RETURNED WITHOUT COMMISSION ACTION.
(Black Ink or Black Typewriter Ribbon Preferable)

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side thereof a neat, accurate sketch, made to scale, fo this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN, ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 890 feet

Distance from proposed location to nearest drilling completed, or applied for well on same lease 80 feet

IS THE ACREAGE ON WHICH THIS WELL IS TO BE LOCATED PRESENTLY ASSIGNED TO ANOTHER WELL IN ANY RESERVOIR FOR WHICH THIS PERMIT IS REQUESTED? No

SPS

Date March 30, 1968

Name of company or operator

Name Northwest Oil Company

Address 2730 Republic Nat'l Bank Bldg.

City Dallas, Texas 75201

Description of farm or lease:

Name of Lease Lutcher-Moore Lbr. Co. # 23270

Number of Acres 250 Well No. 60

Number of wells on lease 19

Elevation 6 (Ft. above sea level) Section No. ____ Block No. ____

Survey J. Dyson

Zone or Reservoir ~~P.T.S.D.~~

To be Located in Orange Field

(If Wildcat state above, also state Distance and Direction from nearest Survey Lines.)

Orange County

½ Miles North direction from

Orangefield, Texas nearest post office or town.

Rotary or Cable Tools Rotary

Date work will start drilling 4-10-68

Depth to which you propose to drill 3550 feet.

Date work will start deepening

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name Kaiana - Bracken

Address Drawer 1710, Wichita Falls, Texas

PTSD

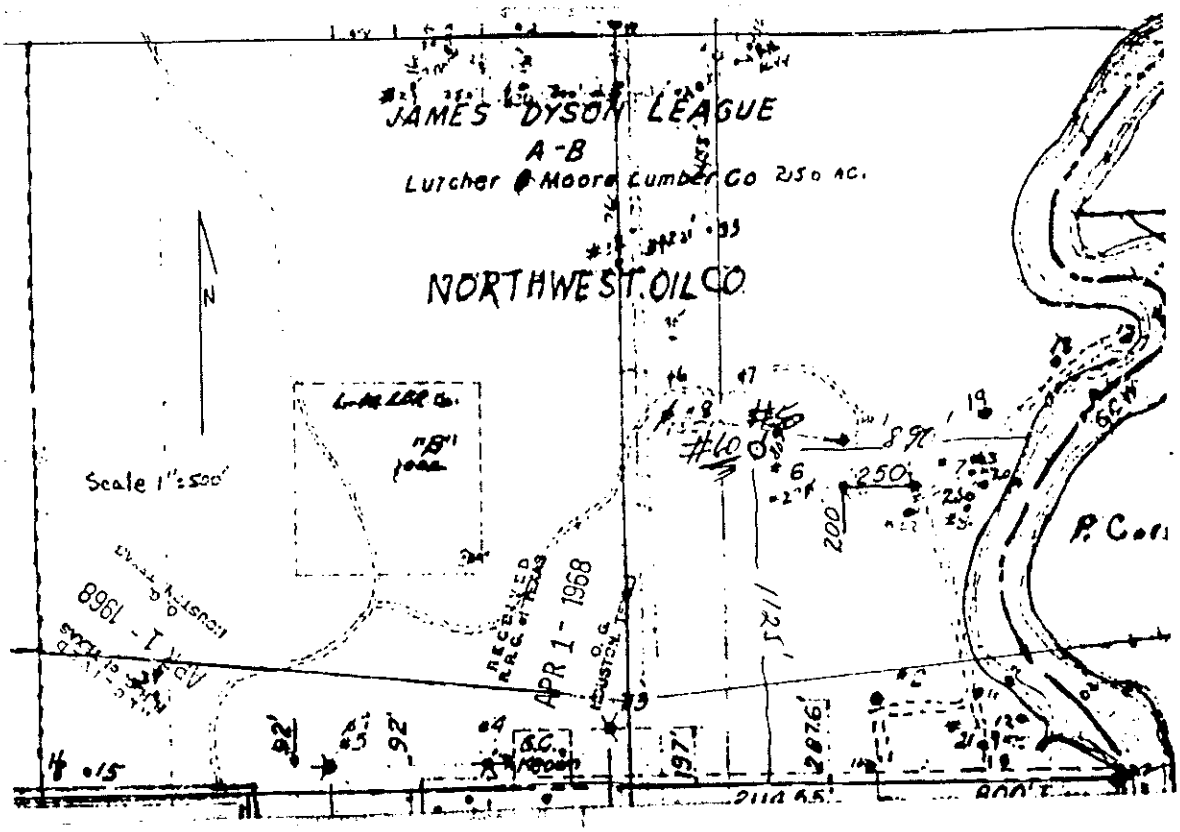
NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

20037

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

DRAW SKETCH IN SPACE BELOW OR FILE CERTIFIED LEASE PLAT
(Be sure that all required locations, footages, distances, and scales are given in clearly legible print. Black printing preferable.)

NORTH



NOTICE

NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Board of Water Engineers, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

Scale of Plat 1" = 500'

SOUTH

I, H. V. Sparkman, being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Name H. V. Sparkman, Title Agent

Subscribed and sworn to before me this 30th day of March, 19 68

Notary Public Orange County, Texas

Correspondence regarding this well should be addressed to:

Name H. V. Sparkman Address Box 258, Orangefield, Texas 77639

0 0 0 0 7 3 0 1 1 2 3

Plugging Record

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-3
Rev. 9/1/67

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

1. RRC District: 3
4. RRC Lease or Id. Number: 103270
2. FIELD NAME (as per RRC Records): Orange
3. LEASE NAME: Lutcher-Moore Lbr. Co.
5. Well Number: 60
6. OPERATOR: Northwest Oil Company
10. County: Orange
7. ADDRESS: 2730 Republic National Bank Bldg., Dallas, Texas 75201
11. Date Drilling Permit Issued: 4-2-68
8. SURFACE LOCATION: 890 FEET FROM East LINE, AND 1125 FEET FROM South LINE
12. Date Drilling Commenced: 4-27-68
9. SECTION, BLOCK, AND SURVEY: J. Dyson
13. Date Drilling Completed: 4-29-68
15. Type of Well (Oil, Gas, Dry)*: Dry
16. Type of Completion (Single, Dual, Etc.): - - - - -
17. Total Depth: 3550
14. Date Well Plugged: 4-30-68
18. FORM W-1 (Intention to Drill) Filed in Name of: Northwest Oil Company
19. Manner of Placement

PLUG #1	95	SACKS	TOP 873	BOTTOM 1,000	TYPE Cement
PLUG #2	50	SACKS	TOP 45	BOTTOM 145	TYPE Cement
PLUG #3	5	SACKS	TOP 0	BOTTOM 10'	TYPE Cement
PLUG #4		SACKS	TOP	BOTTOM	TYPE

20. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission: YES [X] NO [ ]
21. How was Mud applied? PUMP
22. Mud Weight: 10.1 LBS/GAL
23. Depth of Deepest Fresh Water: 950 FEET
24. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? YES [X] NO [ ]
25. If NO, Explain

26. Name and Address of Party Plugging Well: Northwest Oil Co. 2730 Republic Nat'l Bank Bldg., Dallas, Texas 75201
27. Casing and Tubing Record after Plugging

SIZE	PUT IN WELL FEET	PUT IN WELL INCHES	LEFT IN WELL FEET	LEFT IN WELL INCHES
8 5/8"	95	4	95	4

28. Names and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases
Lutcher-Moore Lbr. Co., Orange, Texas
Paul Cormier, Orangefield, Texas
Kilmarnock Oil Co., Box 1001, Corsicana, Texas
Petroleum Property Management, 1600 Southland Center, Dallas, Texas

29. Was Notice given before Plugging to each of the above and RRC District Office? YES [X] NO [ ] Notice was given to Mr. Richard Gray.

RECEIVED R.R.C. of TEXAS MAY 13 1968 O.G. HOUSTON, TEXAS

RECEIVED R.R.C. of TEXAS MAY 6 1968 O.G. HOUSTON, TEXAS

CERTIFICATE:

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

R. K. SPARKMAN REPRESENTATIVE OF COMPANY — TITLE: Agent — DATE: 5-4-68

Signature: REPRESENTATIVE OF RAILROAD COMMISSION

*All Dry Holes, Fill in Reverse Side.

0 0 0 0 7 3 0 1 1 2 4

AFFIDAVIT ON PLUG TO ABANDON WELL

STATE OF TEXAS
COUNTY OF Jefferson | SS

I, H. R. Wyatt, being of lawful age and having full knowledge of the facts hereinbelow set out, do state:

That I am an employee of Halliburton Company, of Duncan, Oklahoma employed as a Cementer, and as such employee am engaged in the operation of the Halliburton Company's equipment employed in the cementing of wells being drilled for oil and/or gas;

That on the 30 day of April, 19 68, I operated the aforesaid cementing equipment at the request of Northwest Oil Co. (customer) in the pumping of cement into said Well Number 60 situated on the Lutcher Moore Lease in Orange County, Texas, which, according to the customer was for the purpose of plugging and abandoning said well;

That according to the information furnished me by the customer, his agent or representative, a cement plug was placed in said well from

1000	depth to the	873	depth
145	depth to the	45	depth
	depth to the		depth

AFFIANT: H. R. Wyatt
Halliburton Company Employee

RECEIVED R.R.C. of TEXAS MAY 6 1968 O. & HOUSTON, TEXAS

STATE OF TEXAS
COUNTY OF Jefferson | SS

BEFORE ME, the undersigned authority, on this day personally appeared H. R. Wyatt, known to me to be the person whose name is subscribed to this statement; who, after being duly sworn upon oath states: That to the best of his knowledge and belief the facts as recited above are true and correct.

Given under my hand and seal this 30 day of April, 19 68.

Vernon T. Russell
Notary Public, in and for Jefferson County, Texas.

My commission expires:
6-1-69

RECEIVED R.R.C. of TEXAS NOV 13 1968

#31-03220