Artificial Penetration No. 644

Windfohr Oil Company
Lutcher-Moore Lumber Co. "A" #71

3-03270

[redacted]

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Cancelled AH 9

FORM W-1
(12-22-75)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

☒ DRILL ☐ DEEPEN (Below Casing) ☐ DEEPEN (Within Casing) ☐ PLUG BACK ☐ OTHER (Specify)

Amended Applications, explain fully in Remarks or Attach Separate Page.

JUN 7 1976

1. Operator: WINCFOHR OIL COMPANY

2. Address (Including City and Zip Code): 1202 First National Bank Bldg. Fort Worth, Texas 76102

3. Is Form P-4 (Organization Report) in Exact Operator Name Filed? YES ☒ NO ☐ (Instruction (2) on back side.)

4. Lease Name: LUTCHER-MOORE LUMBER CO. "A"

5. Location (Sec., Blk., Survey): J. Dyson A-8

6. This well is to be located 2 miles NE Direction from Orangefield, Texas Nearest Post Office or Town.

7. RRC District: 3

8. County: Orange

9. Well Number: 71

10. Number of Acres in Lease: 200

11. Distance from Proposed Location to Nearest Property or Lease Line (ft.): 725'

12. Total Depth: 6500'

EACH PROPOSED COMPLETION

REFER TO INSTRUCTIONS ON BACK SIDE. READ CAREFULLY AND FURNISH COMPLETE DATA.

13. FIELD NAME (Exactly as shown on R.R.C. Proration Schedule including Reservoir if applicable.) If Wildcat, so state below.	14. Completion Depth	15. All Prior Rule 37 Case Numbers for this wellbore. (If none, State None.)	16. Applicable Field Rules Spacing Pattern. (If no Rules, State 467-1200 ft.)	17. Applicable Field Rules Density Pattern. (If no Rules, State 40 Acres)	18. Number of Acres in Drilling Unit for this Well AND DESIGNATE ON PLAT.	19. Is this acreage presently assigned to another well in same field? (Yes or No. If yes explain in remarks.)	20. Distance from proposed location to nearest drilling completed or applied for well in same reservoir on same lease (ft.)	21. Is this a 1. Regular or 2. Rule 37 Location? Check the appropriate box.	22. Oil, Gas, or other Type Well (Specify)	23. Number of Wells or Permitted locations on this Lease in same Reservoir for which this Permit is Requested: OIL	GAS
Orange	7000'	11079	PTSD	PTSD	200	No	431	Regular 1 ☐ Rule 37 2 ☒	Oil/ Gas	1	0
								Regular 1 ☐ Rule 37 2 ☐			
								Regular 1 ☐ Rule 37 2 ☐			
								Regular 1 ☐ Rule 37 2 ☐			

24. PERPENDICULAR LOCATION FROM TWO DESIGNATED LEASE LINES AND SURVEY LINES AND DISTANCE AND DIRECTION TO NEAREST WELL IN SAME FIELD.

725' FSL & 1430.20' FEL of lease ~~1054~~ and survey

NOTICE

NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Texas Water Development Board, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

REMARKS:

CERTIFICATE

I declare under penalties prescribed in Article 6036c, R. C. S. that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature: J.R. VANN

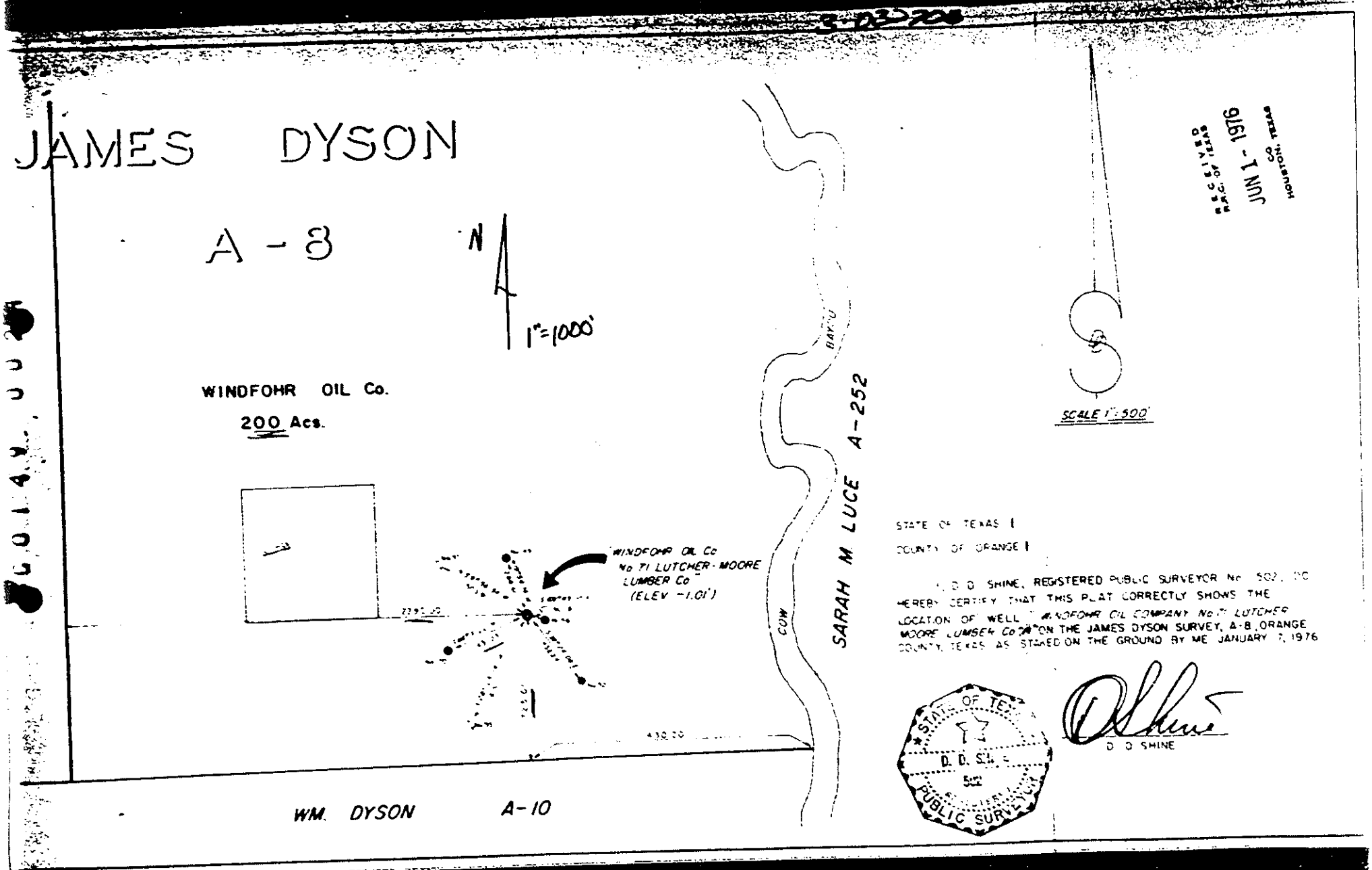
Title: Engineer-Manager

Date: May 28, 1976

Telephone: Area Code 817 332-5108

READ INSTRUCTIONS ON BACK SIDE AND FURNISH COMPLETE DATA.

361 30114


JAMES DYSON
A - 8
N
1"=1000'
WINDFOHR OIL Co.
200 Acs.
WINDFOHR OIL Co
No 71 LUTCHER-MOORE
LUMBER Co
(ELEV -1.01')
COW
BAYOU
SARAH M. LUCE A-252
WM. DYSON A-10
SCALE 1"=500'
RECEIVED
R.R.C. OF TEXAS
JUN 1 - 1976
CO
HOUSTON, TEXAS
STATE OF TEXAS
COUNTY OF ORANGE
I, D. D. SHINE, REGISTERED PUBLIC SURVEYOR No. 502, DO HEREBY CERTIFY THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF WELL "WINDFOHR OIL COMPANY No 71 LUTCHER MOORE LUMBER Co" ON THE JAMES DYSON SURVEY, A-8, ORANGE COUNTY, TEXAS AS STAKED ON THE GROUND BY ME JANUARY 7, 1976
STATE OF TEXAS
D. D. SHINE
502
REGISTERED
PUBLIC SURVEYOR
D. D. SHINE

3. 03270

FORM W-1
(Rev. 12-16-69)

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

10

API No. 42-361-30114

SPUD DATE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Check one: [X] DRILL [ ] DEEPEN [ ] PLUG BACK [ ] OTHER (Specify) _____

1. Operator: WINDFOHR OIL COMPANY
2. Address (including City and Zip Code): 1202 First National Bank Bldg. Fort Worth, Texas 76102
3. Is Form 7 in Exact Operator Name Filed? YES [X] NO [ ]
4. Lease Name: LUTCHER-MOORE LBR. CO. "A"
5. Location (Sec., Blk., Survey): J. Dyson A-8
6. This well is to be located 2 miles NE Direction from Orangefield, Texas Nearest Post Office or Town.
7. RRC District: 3
8. County: Orange
9. Well Number: 71
10. Number of Acres in Lease: 200
11. Distance from Proposed Location to Nearest Property or Lease Line (ft.): 725'

EACH PROPOSED COMPLETION

12. Field Name (Exactly as shown on R. R. C. Proration Schedule including Reservoir if applicable.) If Wildcat, so state below.	13. Completion Depth	14. RRC Lease or ID Number (If applicable)	15. Field Rule Spacing (Distance to lease line & distance between wells. If no special rules, indicate Statewide Rule 37)	16. Field Rule Proration Unit Pattern. (Acres. If no special rules, indicate Statewide Rule 38)	17. Number of Acres in Drilling Unit for this Well	18. Is this acreage presently assigned to another well in same field? (Yes or No. If yes, explain in remarks.)	19. Distance from proposed location to nearest drilling completed or applied for well in same reservoir on same lease (ft.)	20. Is this a Regular Location? (Yes or No)	21. Oil, Gas, or other Type Well (Specify)	22. Number of Wells or Permitted locations on this Lease in same Reservoir for which this Permit is Requested. OIL	GAS
Orange (5400')	7000'	11079	PTSD	PTSD	200	NO	431	Yes*	Oil	1	0

PTSD

NOTICE
NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Texas Water Development Board, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

REMARKS: *PTSD

CERTIFICATE
I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature: J. R. VANN
Title: Engineer-Manager
Date: January 19, 1976
Telephone: Area Code 817 332-5108

-OVER-

361 30114

AMES DYSON

A - 8

WINDFOHR OIL Co.

200 Acs.

N

1" = 500'

"WINDFOHR OIL Co
No 71 LUTCHER MOORE
LUMBER Co"
(ELEV -1.01')

SARAH M. LUCE A-252

COW

WM. DYSON A-10

SCALE 1" = 500'

JAN 21 1976
HOUSTON, TEXAS

STATE OF TEXAS }
COUNTY OF ORANGE }

I, D. D. SHINE, REGISTERED PUBLIC SURVEYOR No 502 DO HEREBY CERTIFY THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF WELL "WINDFOHR OIL COMPANY No 71 LUTCHER-MOORE LUMBER Co" ON THE JAMES DYSON SURVEY, A-8, ORANGE COUNTY TEXAS AS STAKED ON THE GROUND BY ME JANUARY 7, 1976

STATE OF TEXAS
D. D. SHINE
502
REGISTERED PUBLIC SURVEYOR

D. D. SHINE

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-2
Rev. 6/30/75

OIL WELL POTENTIAL TEST
COMPLETION OR RECOMPLETION REPORT AND LOG

1. FIELD NAME (as per RRC Records or Wildcat) ORANGE	2. LEASE NAME LUTCHER-MOORE A
3. OPERATOR WINDFOHR OIL COMPANY	
4. ADDRESS 1202 First National Bank Building, Fort Worth, Texas 76102	
5. If Operator has changed within last 60 Days — Give former Operator	
6a. LOCATION (Section, Block, and Survey) James Dyson	6b. Distance and Direction to nearest town in this county. 2 miles NE Orangefield, Texas
12. If Workover — Give former Field (with Reservoir)	13. Type of Electric or other Log run isf/sonic

7. RRC District 3	
8. RRC Lease Number 03270	
9. Well No. 71	
10. County ORANGE	
11. Purpose of Test: Initial Potential [X]; Retest [ ]; Recless [ ]	
14. Completion Date 5/20/76	

Section 1

POTENTIAL TEST DATA

15. Date of Test 5/24/76	16. No. of Hours Tested 24	17. Production Method (Flowing, Gas Lift, Jetting, Pumping — Size & Type of Pump) Gas Lift			18. Choke Size -
19. Production During Test Period /////	Oil - BBLS 20	Gas - MCF TSTM	Water - BBLS 1200	Gas - Oil Ratio TSTM	Flowing Tubing Pressure GL PSI
20. Calculated 24 Hour Rate //////	Oil - BBLS 20	Gas - MCF 20	Water - BBLS 1200	Oil Gravity - API - 60° 23 degree	Casing Pressure -0- PSI
21. Was Swab or Artificial Flowing Device Used During this Test? Yes [X] No [ ]		22. Oil Produced Prior to Test (New & Reworked Wells) 100 bbls.			23. Injection Gas-Oil Ratio 10,000-1

NOTE: TEST SHOULD BE FOR 24 HOURS UNLESS OTHERWISE SPECIFIED IN FIELD RULES

INSTRUCTIONS: All potential test Forms, with all information requested thereon filled in, shall be filed in the District Office of the Railroad Commission not later than ten (10) days after the test is completed and, should the operator fail to file potential test in an acceptable Form within the ten (10) days as specified, then the effective date of the allowable resulting from such test shall not extend back more than ten (10) days prior to receipt and acceptance of the potential test Form in the District Office. This Ten-Day provision shall govern regardless of whether the potential test is taken during the month in which it is received in the District Office or any prior month. Fill in only the front of this Form when reporting only a potential test; if well is newly completed or recompleted, fill in reverse side also.

EACH WITNESS MUST PERSONALLY SIGN.

We, the undersigned, witnessed this test, by observation of meter readings, or the top and bottom gauges of each tank, whichever is applicable, into which production was run during duration of this test.

Signature: REPRESENTATIVE OF COMPANY MAKING TEST

List of Offset Operators Notified and Date Notified: Paul Cormier Well Service

Signature: REPRESENTATIVE OF RAILROAD COMMISSION

List of Offset Operators Notified and Date Notified:

RECEIVED HOUSTON, TEXAS JUN 7 - 1976

An inclination survey has been run in accordance with Statewide Rule 11 and the results are available upon request. Maximum horizontal displacement was 195.4 feet at a measured depth of 6498 feet.

Signature of Authorized Representative

Name of Company Conducting Survey: Paul Cormier Well Service

All casing was cemented in accordance with Statewide Rule 13 or a written exception thereto. Cementing tickets and / or other data are available upon request.

RECEIVED HOUSTON, TEXAS JUN 1 - 1976

Signature of Cementer or Authorized Representative

Name of Cementing Company: Dowell

CERTIFICATE:
I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY	TITLE	DATE
	Mgr	5/28/76

*Reports Attached

B

361 30114

No. # 71 @ 20 # BBLS. 6/8. 5/20/76

SECTION II — DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

24. Type of Completion: New Well [X] Deepening [ ] Plug Back [ ] Other [ ]

25. Date Permit Issued: 1/23/76 6/3/76

26. Notice of Intention to Drill this Well was filed in Name of: WINDFOHR OIL COMPANY

27. If Special Permit, Give Permit Number:

28. Number of Producing Wells on this Lease in This Field (Reservoir) including this Well: -0-

29. Total Number of Acres in this Lease: 200

30. Date Plug Back, Deepening, Work Over or Drilling Operations: Commenced 1/24/76 Completed 2/3/76

31. Distance to Nearest Well, Same Lease & Reservoir: 90' same lease

32. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located: 2290 Feet From South Line of The West Line And 725 Feet From Lutcher-Moore "A" Lease

33. Elevation (DF, RKB, RT, GR, ETC): 1,01' GR

34. Was Directional Survey Made: Yes [ ] No [X]

35. Top of Pay: 4643

36. Total Depth: 6500

37. P.B. Depth: 6500

38. Surface Casing Determined By: Recommendation of Texas Water Development Board [X] Field Rules [ ] Railroad Commission (Special) [ ]

39. Is Well Multiple Completion? Yes [ ] No [X]

40. If Multiple Completion List All Reservoir Names (Completions in this Well):

41. Intervals Drilled By: Rotary Tools 0-6500 Cable Tools

42. Name of Drilling Contractor: Paul Cormier Well Service

43. Is Cementing Affidavit Attached? Yes [X] No [ ]

44. CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT.	DEPTH SET	MULTI STAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (Sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
8 5/8	24	911		520	12 1/4	Circulated	3.21
5 1/2	17	6480		1022	7 7/8	-	2.93

45. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen

46. TUBING RECORD

Size	Depth Set	Packer Set
2 3/8	3870	5481

47. Producing Interval (this completion) indicate Depth of Perforations or Open Hole

From 4644 To 4652

From To

From To

From To

48. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval	Amount and Kind of Material Used

49. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth

REMARKS: Permit was issued for the Orange (5400') field. Well was non-productive in this zone & perforated for production in the 4600' sand which is in the Orange Field. A new form W-1 is being submitted.

00149 001

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-12
(1-1-71)

INCLINATION REPORT
(One Copy Must Be Filed With Each Completion Report.)

6. RRC District: 3
7. RRC Lease Number (Oil completions only): 03270
8. Well Number: 71
9. RRC Identification Number (Gas completions only):
10. County: Orange

1. FIELD NAME (as per RRC Records or Wildcat): Orange
2. LEASE NAME: Lucher Moore "A"
3. OPERATOR: Windfohr Oil Company
4. ADDRESS: 1202 First National Bank Bldg. Fort Worth, Texas
5. LOCATION (Section, Block, and Survey): James Dyson A - 8

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
500	5.00	1/4	.44	2.18 220	2.18
953	4.53	3/4	1.31	5.93	8.11
1,510	5.57	1	1.75	9.75	17.86
2,000	4.90	1	1.75	8.58	26.44
2,510	5.10	1 3/4	3.05	15.56	42.00
2,975	4.65	2 1/2	4.36	20.27	62.27
3,250	2.75	3	5.23	14.38	76.65
3,506	2.56	1 1/2	2.62	6.71	83.36
4,000	4.94	2 1/2	4.36	21.54	104.90
4,422	4.22	2 3/4	4.80	20.26	125.16
4,750	3.28	2 1/4	3.93	12.89	138.05
5,212	4.62	2 1/4	3.93	18.16	156.21
5,900	6.88	1 3/4	3.05	20.98	177.19
6,498	5.98	1/3/4	3.05	18.24	195.43

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 6,498 feet = 195.43 feet. (195.45) RRC #3
*19. Inclination measurements were made in — ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
(If the answer to the above question is "yes", attach written explanation of the circumstances.)

RECEIVED R.R.C. OF TEXAS JUN 1 - 1976

INCLINATION DATA CERTIFICATION
I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.

JUN 7 - 1976

Signature of Authorized Representative
Robert Cormier ; Vice President
Name of Person and Title (type or print)
Paul Cormier Well Service Co.
Name of Company
Telephone: 713 (Area Code) 735-3571

OPERATOR CERTIFICATION
I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative
J.R. VANN
Name of Person and Title (type or print)
WINDFOHR OIL COMPANY
Operator
Telephone: 817 (Area Code) 332-5108

Railroad Commission Use Only:
Checked By: Johnnie Ramsour Title: Clerical Supervisor Date: 6-7-76

* Designates items certified by company that conducted the inclination surveys.

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

Form W-15

CEMENTING REPORT

*1. Field Name (as per RRC Records or Wildcat) ORANGE	*2. RRC District 3
*3. Operator WINDFOHR OIL COMPANY	*4. County Orange
*5. Lease Name(s) and RRC Lease Number(s) or I. D. Number(s) Lutcher Moore "A" 03270	*6. Well Number 71
*7. Location (Section, Block, and Survey) James Dyson A-8	

CASING CEMENTING DATA:	SURFACE CASING	INTERMEDIATE CASING	PRODUCTION CASING: Single String	PRODUCTION CASING: Multiple Parallel Strings	MULTI-STAGE CEMENTING PROCESS: Tool	MULTI-STAGE CEMENTING PROCESS: Shoe
8. Cementing Date	1/24/76					
*9. (a) Size of Drill Bit (inches)	12-1/4					
(b) Estimated % Wash or Hole Enlargement Used in Calculations.	100%					
*10. Size of Casing (inches O.D.)	8-5/8"					
*11. Top of Liner (if liner used) (ft.)	-					
*12. Setting Depth of Casing (ft.)	911					
13. Type API Class Cement & Amount of Additives Used: (a) In First (Lead) or Only Slurry (If additional space is needed, use "REMARKS" on reverse side.)	H + 10% Gel					
(b) In Second Slurry	H + 2% S-1					
(c) In Third Slurry						
14. Sacks of Cement Used: (a) In First (Lead) or Only Slurry	320					
(b) In Second Slurry	200					
(c) In Third Slurry						
(d) Total Sacks of Cement Used	520					
15. Slurry Volume per Sack of Cement (cu.ft./sack): (a) In First (Lead) or Only Slurry	2.03					
(b) In Second Slurry	1.18					
(c) In Third Slurry						
16. Volume of Slurry Pumped: (cu.ft.) (Item 14 x Item 15) (a) In First (Lead) or Only Slurry	650					
(b) In Second Slurry	236					
(c) In Third Slurry						
(d) Total Slurry Volume Pumped (cu.ft.)	886					
17. Calculated Annular Height of Cement Slurry behind Pipe (ft.)	2147					
18. Was cement circulated to ground surface (or bottom of cellar) outside casing? (Yes or No)	Yes					

CEMENTING TO PLUG AND ABANDON DATA:	PLUG NO. 1	PLUG NO. 2	PLUG NO. 3	PLUG NO. 4	PLUG NO. 5	PLUG NO. 6
19. Cementing Date						
*20. Size of Hole or Pipe in which Plug Placed (inches)						
*21. Depth to Bottom of Tubing or Drill Pipe (ft.)						
22. Sacks of Cement Used (each plug)						
23. Slurry Volume Pumped (cu. ft.)						
24. Calculated Top of Plug (ft.)						
*25. Measured Top of Plug (if tagged) (ft.)						

RECEIVED R.R.C. OF TEXAS JUN 1 - 1976 OG HOUSTON, TEXAS

RECEIVED R.R.C. OF TEXAS JUN 7 - 1976

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF.)

– OVER –

* Designates items to be completed by Operator. Items not so designated shall be completed by Cementing Company.

3,03270

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

Form W-15

CEMENTING REPORT

*1. Field Name (as per RRC Records or Wildcat) ORANGE	*2. RRC District 3
*3. Operator WINDFOHR OIL COMPANY	*4. County Orange
*5. Lease Name(s) and RRC Lease Number(s) or I. D. Number(s) Lutcher Moore "A" 03270	*6. Well Number 71
*7. Location (Section, Block, and Survey) James Dyson A-8	

CASING CEMENTING DATA:	SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
			Single String	Multiple Parallel Strings	Tool	Shoe
8. Cementing Date			2/3/76			
*9. (a) Size of Drill Bit (inches)			7-7/8"			
(b) Estimated % Hole or Hole Enlargement Used in Calculations.			100%			
*10. Size of Casing (inches O.D.)			5½1/2			
*11. Top of Liner (if liner used) (ft.)			-			
*12. Setting Depth of Casing (ft.)			6480			
13. Type API Class Cement & Amount of Additives Used: (a) In First (Lead) or Only Slurry (If additional space is needed, use "REMARKS" on reverse side.)			Lightweight + 0.2% D-13 + 3 #/sk D-42			
(b) In Second Slurry			Lightweight + A + 10% Salt + 0.6% D-46			
(c) In Third Slurry						
14. Sacks of Cement Used: (a) In First (Lead) or Only Slurry			922			
(b) In Second Slurry			100			
(c) In Third Slurry						
(d) Total Sacks of Cement Used			1022			
15. Slurry Volume per Sack of Cement (cu.ft./sack): (a) In First (Lead) or Only Slurry			1.44			
(b) In Second Slurry			1.49			
(c) In Third Slurry						
16. Volume of Slurry Pumped: (cu.ft.) (Item 14 x Item 15) (a) In First (Lead) or Only Slurry			1328			
(b) In Second Slurry			149			
(c) In Third Slurry						
(d) Total Slurry Volume Pumped (cu.ft.)			1477			
17. Calculated Annular Height of Cement Slurry behind Pipe (ft.)			5528			
18. Was cement circulated to ground surface (or bottom of cellar) outside casing? (Yes or No)			No			
CEMENTING TO PLUG AND ABANDON DATA:	PLUG NO. 1	PLUG NO. 2	PLUG NO. 3	PLUG NO. 4	PLUG NO. 5	PLUG NO. 6
19. Cementing Date						
*20. Size of Hole or Pipe in which Plug Placed (inches)						
*21. Depth to Bottom of Tubing or Drill Pipe (ft.)						
22. Sacks of Cement Used (each plug)						
23. Slurry Volume Pumped (cu. ft.)						
24. Calculated Top of Plug (ft.)						
*25. Measured Top of Plug (if tagged) (ft.)						

RECEIVED R.R.C. OF TEXAS JUL 7 1976

RECEIVED R.R.C. OF TEXAS JUN 1 - 1976 OIL HOUSTON, TEXAS

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF.)

– OVER –

* Designated items to be completed by Operator. Items not so designated shall be completed by Cementing Company.

02270