Artificial Penetration No. 631

Paul Cormier Production
Gulf-Winfree Fee #4

Please refer to File No.....

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Drill ?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

SPJ

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown, that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE NAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR.

Nearest distance from proposed location to property or lease line 676 feet. E of W. Line
49 Ft. N. or S. Line

Distance from proposed location to nearest drilling, completed, or applied for well on same lease 112' feet.
South of #3 Winfree

Date 7-18-55

Name of operator or operator
Name Paul Cormier Production
Address P. O. Box 226
City Orangefield, Texas

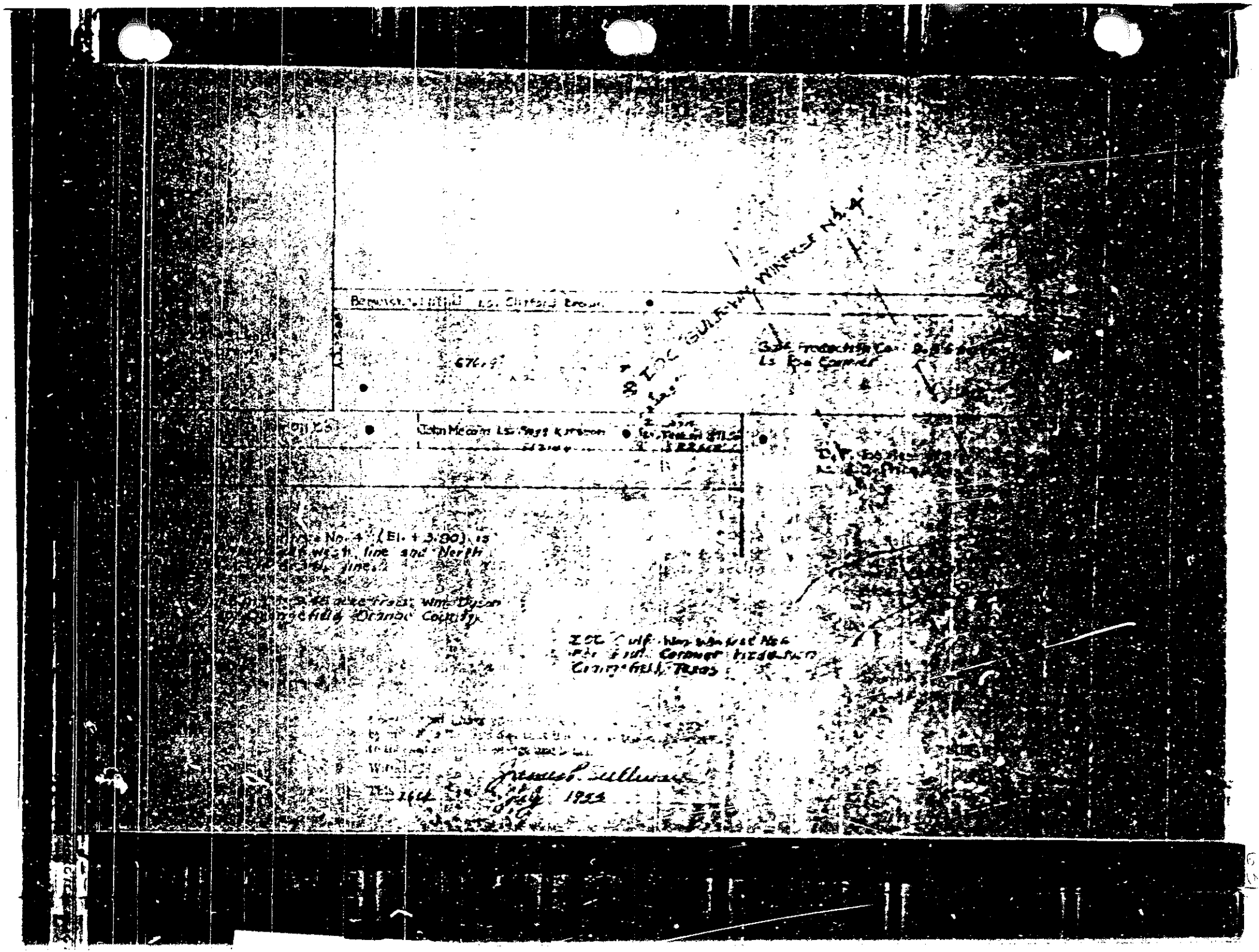
Description of farm or lease
Name of lease Gulf Winfree Fee
Number of acres 9.45 Unit No. 4
Number of wells on lease 2
Survey Wm. Dyson
Elevation 12' feet
(Leave one blank)
Section No. ..... Block No. .....
Located in Orangefield Field
(If Wildcat state above)
Orange County
½ Miles SE direction from
Orangefield nearest postoffice or town.
Rotary or Cable Tools Rotary
Date work will start drilling 7-23-55
Depth to which you propose to drill 5000 feet.
Date work will start deepening .....

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
Name .....
Address .....

PTSD

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE



Ls. Clifford Brown
676.9'
Ls. Fox Cormier
John McCann Ls. Sage Kirkson
No. 4 (El. + 3.80) is
west line and North
line.
Wm. Dyson
Orange County
Cormier Production
Texas
July 1955

29355

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File No. .....

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

Operator Paul Cormier Address P. O. Box 226 Orangefield, Texas

County Orange Survey Wm. Dyson Block No. ..... Sec. No. .....

Lease Name Gulf-Winfree Fee Well No. 4 Elevation 121' (Above Sea Level)

Name of Field in which well is located Orangefield

Form 1 (Notice of Intention to Drill) Was Filed in Name of Paul Cormier Production

Drilling Commenced 7-22-55, 19 Drilling Completed 7-29-55, 19

Is this a NEW WELL? Yes ; DEEPENING? ..... or a WORK-OVER? .....

Correspondence regarding this well should be sent to: Name ..... Address .....

Has an allowable been assigned to this well? No

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
10 3/4	250				250		Halliburton
5½	4250				4250		Halliburton
2"	4040				4040		Guiberson

Initial Production of Gas—Volume ..... MCF 24 hrs. Pressure ..... lbs. per square inch

Initial Production of Oil: Barrels 77.24

Initial Production of Distilate: Barrels .....

Is this an OIL well? Yes , a GAS well? ..... , or a Dry HOLE? .....

DESCRIPTION OF PROPERTY
NORTH

GENERAL REMARKS

WEST

EAST

SOUTH

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATION	TOP	BOTTOM	REMARKS
Surface Sand & Clay	0	1200	
Sand & Shale	1200	1950	
Shale	1950	2070	
Sand	2070	2140	
Shale	2140	2200	
Sand & Shale	2200	2400	
Shale	2400	2670	
Sand	2670	2820	
Shale	2820	3400	
Sand	3400	3490	
Sand Shale	3490	3570	
Sand	3570	3620	
Sand & Shale	3620	3700	
Sand	3700	3890	
Sand & Shale	3890	4060	
Sand	4060	4120	
Shale	4120	4140	
Sand	4140	4250	Total Depth

RECEIVED

12 [illegible]

Method of shutting off water

Amount of water with oil

Is water completely [illegible] per cent

I, Paul Cormier

being first duly sworn on oath state that I have knowledge of the [illegible] and that the same are true and correct.

Paul Cormier

Representative of Company

Subscribed and sworn to before me this 4 day of August, 1955

Marviana Ryder

Marviana Ryder

Orange

Notary Public

County, Texas