Artificial Penetration No. 623

Paul Cormier Production
Gulf-Lee Hager Fee #32

FORM W-1
(3-1-70)

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

API Well: ORANGE DIST. 3
API NO. 42 361 30095

7

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

SPS

Check one: [X] DRILL [ ] DEEPEN [ ] PLUG BACK [ ] OTHER (Specify)

RECEIVED R.R.C. OF TEXAS APR 4 - 1975 HOUSTON, TEXAS

1. Operator: Paul Cormier Production	4. Lease Name: Hager, Gulf Lee Fee
2. Address (Including City and Zip Code): P. O. Box 226, Orangefield, Texas 77639	5. Location (Sec., Blk., Survey): S. M. Luce
3. Is Form P-5 (Organization Report) in Exact Operator Name Filed? YES [X] NO [ ]	6. This well is to be located 1 miles East. Direction from Orangefield. Nearest Post Office or Town.
7. RRC District: 3	8. County: Orange
9. Well Number: 32	10. Number of Acres in Lease: 79.9
11. Distance from Proposed Location to Nearest Property or Lease Line (ft.): 140 feet West of East Line.	

EACH PROPOSED COMPLETION

12. FIELD NAME (Exactly as shown on R. R. C. Proration Schedule including Reservoir if applicable.) If Wildcat, so state below.	13. Completion Depth	14. RRC Lease or ID Number (If applicable)	15. Field Rule Spacing Pattern (Distance to lease line & distance between wells. If no special rules, indicate Statewide Rule 37.)	16. Field Rule Proration Unit Pattern. (Acres. If no special rules, indicate Statewide Rule 38)	17. Number of Acres in Drilling Unit for this Well	18. Is this acreage presently assigned to another well in same field? (Yes or No, If yes, explain in remarks.)	19. Distance from proposed location to nearest drilling completed or applied for well in same reservoir on same lease (ft.)	20. Is this a Regular Location? (Yes or No)	21. Oil, Gas, or other Type Well (Specify)	22. Number of Wells or Permitted locations on this Lease in same Reservoir for which this Permit is Requested. OIL	GAS
Orange	3500'	03261	P.T.S.D.	P.T.S.D.	79.9	No	80 feet	Yes	Oil	20	

PTSD

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361 30095

NOTICE

NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Texas Water Development Board, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

REMARKS:

CERTIFICATE

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature

Owner

Title

3-31-75

Date

Telephone: Area Code 713 735 3571

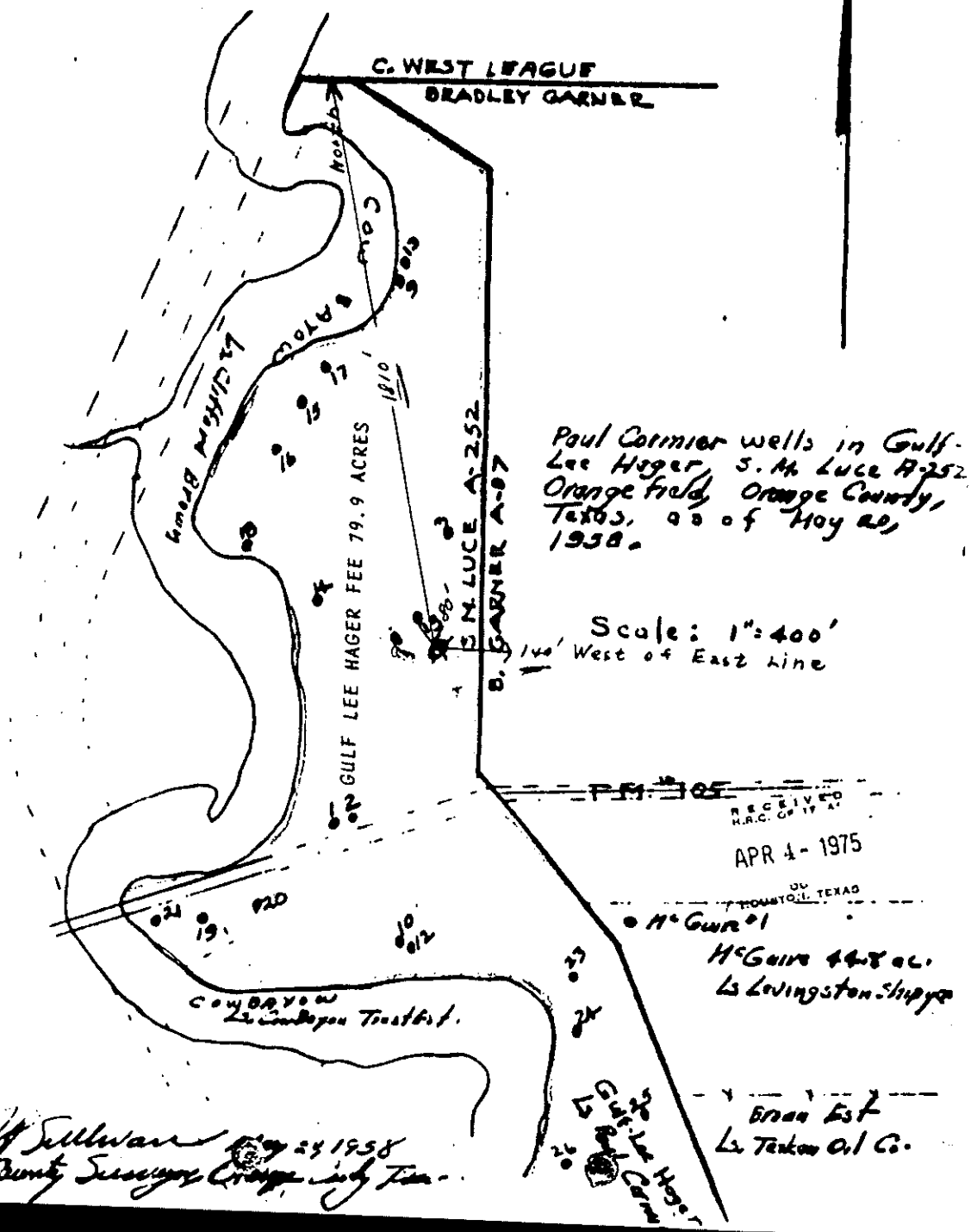
- OVER -

00148.265

3-03261

000148 2654

(ACREAGE OUTLINED IN RED)



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0 0 1 4 8 2 6 4

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-2
Rev. 7/8/66

OIL WELL POTENTIAL TEST
COMPLETION OR RECOMPLETION REPORT AND LOG

1. FIELD NAME (as per RRC Records or Wildcat): Orange	2. LEASE NAME: Gulf Lee Hager Fee	7. RRC District: 3
		8. RRC Lease Number: 03261
		9. Well Number: 32
3. OPERATOR: Paul Cormier Production		10. County: Orange
4. ADDRESS: P. O. Box 226 Orangefield, Texas 77639		11. Purpose of Test: Initial Potential [X]
5. If Operator has changed within last 60 Days -- Give former Operator		Retest [ ]
6. LOCATION (Section, Block, and Survey): S. M. Luce		Reclass [ ]
12. If Workover -- Give former Field (with Reservoir)	13. Type of Electric or other Log run: Induction Spherically	14. Completion Date: ~~1/ 18/ 76~~

Section I — POTENTIAL TEST DATA

15. Date of Test	16. No. of Hours Tested	17. Production Method (Flowing, Gas Lift, Jetting, Pumping - Size & Type of Pump)	18. Choke Size
1/ 15/ 76	24	Pumping	1/4"

19. Production for Test Period	Oil - BBLS	Gas - MCF	Water - BBLS	Gas - Oil Ratio	Flowing Tubing Pressure
	9	NIL	33	TSTM	PSI

20. Calculated 24 Hour Rate	Oil - BBLS	Gas - MCF	Water - BBLS	Oil Gravity - API - 60°	Casing Pressure
	9	NIL	33	21.5	50# PSI

21. Was Swab or Artificial Flowing Device Used During this Test?	22. Oil Produced Prior to Test (New & Reworked Wells)	23. Injection Gas-Oil Ratio
Yes [ ] No [X]	None	

NOTE: TEST SHOULD BE FOR 24 HOURS UNLESS OTHERWISE SPECIFIED IN FIELD RULES

INSTRUCTIONS: All potential test Forms, with all information requested thereon filled in, shall be filed in the District Office of the Railroad Commission not later than ten (10) days after the test is completed and, should the operator fail to file potential test in an acceptable Form within the ten (10) days as specified, then the effective date of the allowable resulting from such test shall not extend back more than ten (10) days prior to receipt and acceptance of the potential test Form in the District Office. This Ten-Day provision shall govern regardless of whether the potential test is taken during the month in which it is received in the District Office or any prior month. Fill in only the front of this Form when reporting only a potential test; if well is newly completed or recompleted, fill in reverse side also.

EACH WITNESS MUST PERSONALLY SIGN.

We, the undersigned, witnessed this test, by observation of meter readings, or the top and bottom gauges of each tank, whichever is applicable, into which production was run during duration of this test.

[signature] Tom Broussard

Signature: REPRESENTATIVE OF COMPANY MAKING TEST — Signature: REPRESENTATIVE OF RAILROAD COMMISSION

List of Offset Operators Notified:

Windfohr Oil Company — Date of Notification: 1/ 11/ 76

Kilmarnock Oil Company — 1/ 11/ 76

RECEIVED
R.R.C. OF TEXAS
JAN 29 1976
OG
HOUSTON, TEXAS

CERTIFICATE:
I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

[signature] — Supt. — 1/ 27/ 76

REPRESENTATIVE OF COMPANY — TITLE — DATE

REMARKS

N.W. #32 @ 9# Bbls. Eff. 1/19/76

361 30095

SECTION II — DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

14. Type of Completion: New Well [X] Deepening [ ] Plug Back [ ] Other [ ]

25. Date Permit Issued: 4/ 7/ 75

15. Notice of Intention to Drill this Well was filed in Name of: Paul Cormier ~~XXXXXXX~~ Production

27. If Special Permit, Give Permit Number

16. Number of Producing Wells on this Lease in This Field (Reservoir) Including this Well: 20

29. Total Number of Acres in this Lease: 79.9

10. Date Plug Back, Deepening, Work Over or Drilling Operations: Commenced 4/ 8/ 75; Completed 4/ 20/ 75

31. Distance to Nearest Well, Same Lease & Reservoir: 100'

12. Location of Well, Relative to Lease Boundaries of Lease on which this Well is Located: 140' Feet From Line of The East Line And Feet From Lease

33. Elevation (DF, RKB, RT, GR, ETC): 7' KB

34. Was Directional Survey Made: Yes [ ] No [X]

35. Top of Pay: 2,630

36. Total Depth: 3,020

37. P.B. Depth: 2,744

38. Surface Casing Determined By: Recommendation of Texas Water Development Board [X]; Field Rules [ ]; Railroad Commission (Special) [ ]

39. Is Well Multiple Completion? Yes [ ] No [X]

40. If Multiple Completion List All Reservoir Names (Completions in this Well)

41. Intervals Drilled By: Rotary Tools: T.D.; Cable Tools:

42. Name of Drilling Contractor: Paul Cormier Well Service Co.

43. Is Cementing Affidavit Attached? Yes [X] No [ ]

CASING RECORD (Report All Strings Set in Well)

Casing Size	Weight LB FT	Depth Set	Hole Size	Cementing Record	Amount Pulled
7"	28.	141	9 7/8"	55 sacks	
4½	10.5	2,778	~~X XXX~~ 6 3/4	300 sacks	

LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen

TUBING RECORD

Size	Depth Set	Packer Set
2 3/8"	2,566	None

47. Producing Interval (this completion) Indicate Depth of Perforations or Open Hole

From 2,633 To 2,639
From To
From To
From To

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval	Amount and Kind of Material Used

49. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
~~XXXXXXX~~		Sand	2,583' to 2,608'
Sand	0' to 1,150'	Shale	2,609' to 2,630'
Shale	1,151' to 1,300'	Sand	2,631' to 2,644'
Sandy Shale	1,301' to 2,300'	Shale	2,645' to 2,678'
Sand	2,301' to 2,554'	Sand	2,679' to 2,722'
Shaley sand	2,555' to 2,582'	Shale	2,723' to T.D.

REMARKS

FORM M-5

RYDER SCOTT COMPANY LEGAL FORMS

0 0 1 4 8 2 5 5

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-1
(1-1-71)

INCLINATION REPORT
(One Copy Must Be Filed With Each Completion Report.)

1. FIELD NAME (as per RRC Records or Wildcat): Orange	2. LEASE NAME: Gulf Lee Hager Fee
3. OPERATOR: Paul Cormier Production	
4. ADDRESS: P. O. Box 226 Orangefield, Texas 77639	
5. LOCATION (Section, Block, and Survey): S. M. Luce	
6. RRC District: 3	
7. RRC Lease Number (Oil completions only): 03261	
8. Well Number: 32	
9. RRC Identification Number (Gas completions only):	
10. County: Orange	

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
526	5.26	½	.44	2.31	2.31
1,101	5.75	¼	.87	5.00	7.31
1,493	3.92	¼	.87	3.41	10.72
2,046	5.53	½	.44	2.43	13.51
2,493	4.47	¼	.87	3.89	17.04
2,850	3.57	1	1.75	6.25	23.29
3,020	1.70	1	1.75	2.98	26.27

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 3,020 feet = 26.27 feet. RRC#
*19. Inclination measurements were made in – ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line 140 feet.
21. Minimum distance to lease line as prescribed by field rules PTSD feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No.
(If the answer to the above question is "yes", attach written explanation of the circumstances.)

RECEIVED R.R.C. OF TEXAS JAN 29 1976

INCLINATION DATA CERTIFICATION
I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative

Robert Cormier Vice President
Name of Person and Title (type or print)

Paul Cormier Well Service Co.
Name of Company

Telephone: 713 735-3571
Area Code

OPERATOR CERTIFICATION
I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative

Robert Cormier Production Supt.
Name of Person and Title (type or print)

Paul Cormier Production
Operator

Telephone: 713 735-3571
Area Code

Railroad Commission Use Only:
Checked by: Johnnie Ramsour Title: District Supervisor Date: 1-29-76

* Designates items certified by company that conducted the inclination surveys.

0 1 4 8 2 6 5

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

Form W-

CEMENTING REPORT

*1. Field Name (as per RRC Records or Wildcat) Orange	*2. RRC District 3
*3. Operator Paul Cormier Production	*4. County Orange
*5. Lease Name(s) and RRC Lease Number(s) or I. D. Number(s) Gulf Lee Hager Fee 03261	*6. Well Number 32
*7. Location (Section, Block, and Survey) S. M. Luce	

CASING CEMENTING DATA:	SURFACE CASING	INTERMEDIATE CASING	PRODUCTION CASING Single String	PRODUCTION CASING Multiple Parallel Strings	MULTI-STAGE CEMENTING PROCESS Tool	MULTI-STAGE CEMENTING PROCESS Shoe
8. Cementing Date	4-2-75					
*9. (a) Size of Drill Bit (inches)						
(b) Estimated % Wash or Hole Enlargement Used in Calculations.						
*10. Size of Casing (inches O.D.)	7					
*11. Top of Liner (if liner used) (ft.)						
*12. Setting Depth of Casing (ft.)	141					
13. Type API Class Cement & Amount of Additives Used: (a) In First (Lead) or Only Slurry (If additional space is needed, use "REMARKS" on reverse side.)	Class A 2% CaCl.					
(b) In Second Slurry						
(c) In Third Slurry						
14. Sacks of Cement Used: (a) In First (Lead) or Only Slurry	55					
(b) In Second Slurry						
(c) In Third Slurry						
(d) Total Sacks of Cement Used	55					
15. Slurry Volume per Sack of Cement (cu.ft./sack): (a) In First (Lead) or Only Slurry	1.181					
(b) In Second Slurry						
(c) In Third Slurry						
16. Volume of Slurry Pumped: (cu. ft.) (Item 14 x Item 15) (a) In First (Lead) or Only Slurry	64.9					
(b) In Second Slurry						
(c) In Third Slurry						
(d) Total Slurry Volume Pumped (cu.ft.)	64.9					
17. Calculated Annular Height of Cement Slurry behind Pipe (ft.)	623					
18. Was cement circulated to ground surface (or bottom of cellar) outside casing? (Yes or No)	Yes					

CEMENTING TO PLUG AND ABANDON DATA:	PLUG NO. 1	PLUG NO. 2	PLUG NO. 3	PLUG NO. 4	PLUG NO. 5	PLUG NO. 6
19. Cementing Date						
*20. Size of Hole or Pipe in which Plug Placed (inches)						
*21. Depth to Bottom of Tubing or Drill Pipe (ft.)						
22. Sacks of Cement Used (each plug)						
23. Slurry Volume Pumped (cu. ft.)						
24. Calculated Top of Plug (ft.)						
*25. Measured Top of Plug (if tagged) (ft.)						

RECEIVED RRC OF TEXAS JAN 29 1976

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF.)

—OVER—

* Designates items to be completed by Operator. Items not so designated shall be completed by Cementing Company

0 0 1 4 8 2 6 5

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

Form W-15

(Rev. 11-1-68)

CEMENTING REPORT

*1. Field Name (as per RRC Records or Wildcat) Orange	*2. RRC District 3
*3. Operator Paul Cormier Production	*4. County Orange
*5. Lease Name(s) and RRC Lease Number(s) or I. D. Number(s) Gulf Lee Heger Fee 03261	*6. Well Number 32
*7. Location (Section, Block, and Survey) S. M. Luce	

CASING CEMENTING DATA:	SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
			Single String	Multiple Parallel Strings	Tool	Shoe
8. Cementing Date			4-14-75			
*9. (a) Size of Drill-Bit (inches)						
(b) Estimated % Wash or Hole Enlargement Used in Calculations.			50%			
*10. Size of Casing (inches O.D.)			4½			
*11. Top of Liner (if liner used) (ft.)						
*12. Setting Depth of Casing (ft.)			2778			
13. Type API Class Cement & Amount of Additives Used: (a) In First (Lead) or Only Slurry (If additional space is needed, use "REMARKS" on reverse side.)			Com. A 10% Gel.			
(b) In Second Slurry			Pozmix			
(c) In Third Slurry						
14. Sacks of Cement Used: (a) In First (Lead) or Only Slurry			200			
(b) In Second Slurry			100			
(c) In Third Slurry						
(d) Total Sacks of Cement Used			300			
15. Slurry Volume per Sack of Cement (cu.ft./sack): (a) In First (Lead) or Only Slurry			2.10			
(b) In Second Slurry			1.26			
(c) In Third Slurry						
16. Volume of Slurry Pumped: (cu. ft.) (Item 14 x Item 15) (a) In First (Lead) or Only Slurry			420			
(b) In Second Slurry			126			
(c) In Third Slurry						
(d) Total Slurry Volume Pumped (cu.ft.)			546			
17. Calculated Annular Height of Cement Slurry behind Pipe (ft.)			5321			
18. Was cement circulated to ground surface (or bottom of cellar) outside casing? (Yes or No)			Yes			

CEMENTING TO PLUG AND ABANDON DATA:	PLUG NO. 1	PLUG NO. 2	PLUG NO. 3	PLUG NO. 4	PLUG NO. 5	PLUG NO. 6
19. Cementing Date						
*20. Size of Hole or Pipe in which Plug Placed (inches)						
*21. Depth to Bottom of Tubing or Drill Pipe (ft.)						
22. Sacks of Cement Used (each plug)						
23. Slurry Volume Pumped (cu. ft.)						
24. Calculated Top of Plug (ft.)						
*25. Measured Top of Plug (if tagged) (ft.)						

RECEIVED R.R.C. OF TEXAS JAN 29 1976 OIL DIVISION, TEXAS

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF.)

—OVER—

* Designates items to be completed by Operator. Items not so designated shall be completed by Cementing Company.

3-03261