Artificial Penetration No. 622

Paul Cormier Production
Gulf-Lee Hager Fee #28

622

Please refer to File No. ..... **RAILROAD COMMISSION OF TEXAS** **Form 1**

OIL AND GAS DIVISION

29333

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK ....Drill....?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of of this location and the distance from the proposed location to these wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for covering the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 3 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line.....272.....feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease...163...feet.

Date...June 25, 1959..... 19.....

Name of company or operator

Name..Paul Cormier Production.....

Address..Box 226.....

City.....Orangefield, Texas.....

Description of farm or lease:

Name of Lease..Lee-Hager.....

Number of Acres..79.90.....Well No...28.....

Number of wells on lease...27.....

Survey..S.A.&M.G. Luce....

Elevation....9.....Feet (Above sea level)

Section No.....Block No.....

Located in...Orange.....Field

(If Wildcat state above)

...Orange.....County

...1/2.....Miles S., E. ...direction from

Orangefield.....Nearest postoffice or town.

Rotary or Cable Tools..Rotary.....

Date work will start drilling..~~xxxxxxxxxx~~ Immediately

Depth to which you propose to drill..6500'..feet.

Date work will start deepening.....

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name.....

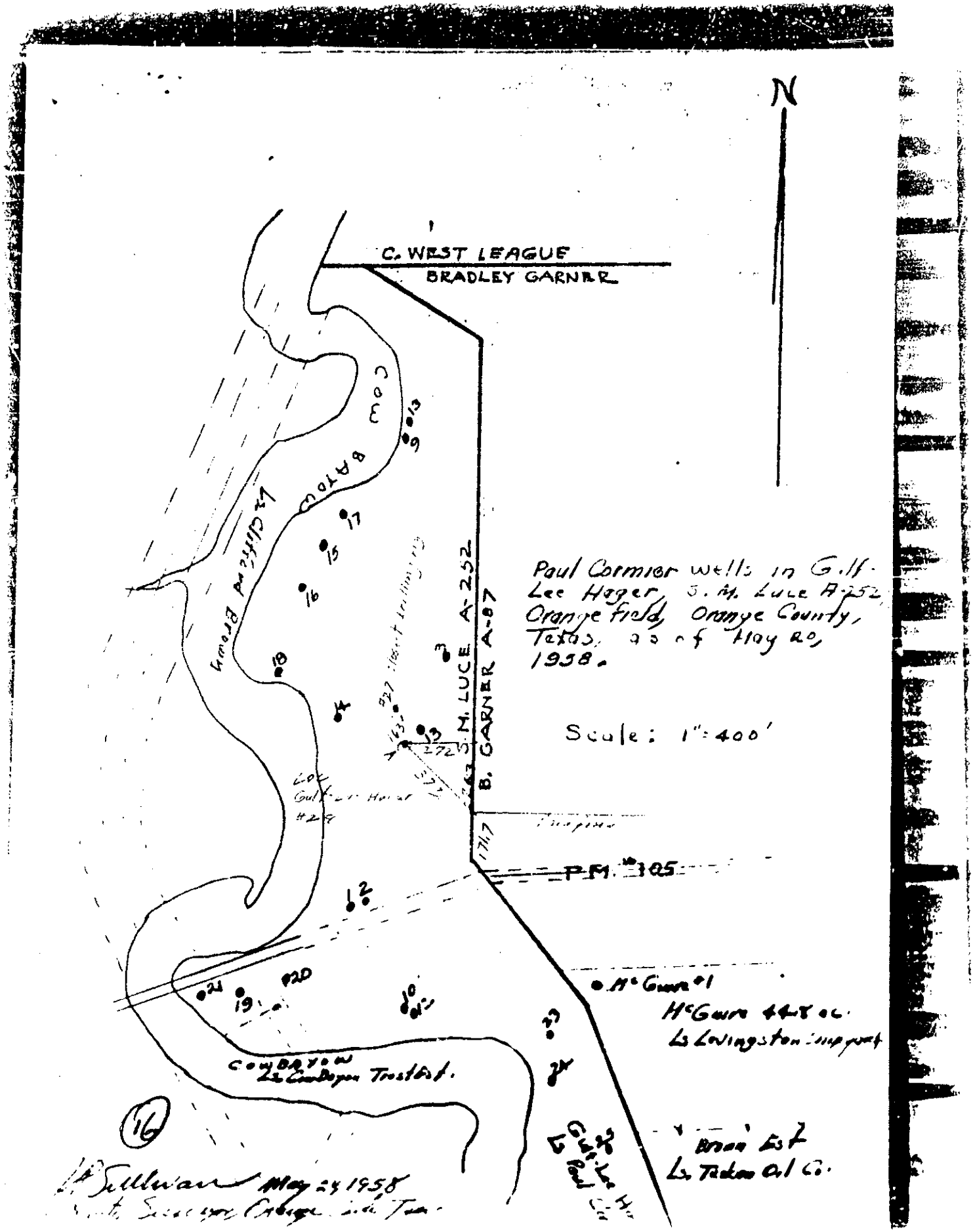
Address.....

NOTICE: Before sending in this form be sure that you have given all information called for. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

RECEIVED JUN 26 1959 Railroad Commission of Texas OIL & GAS DIVISION HOUSTON, TEXAS

16


N
C. WEST LEAGUE
BRADLEY GARNER
COW BAYOU
Lt Clifford Brown
S. M. LUCE A-252
B. GARNER A-87
Paul Cormier wells in Gulf-Lee Hager, S. M. Luce A-252, Orange field, Orange County, Texas, as of May 20, 1958.
Scale: 1" = 400'
PM. #105
McGuire #1
McGuire 44.8 ac.
Ls Livingston
COWBAYOU
Ls Cowbayou Trust Est.
Brown Est
Ls Tecken Oil Co.
16
May 24 1958

29333

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

File No.

Operator Paul Cormier Production Address P. O. Box 226, Orangefield, Texas

County Orange Survey S. M. Luce Block No. Sec. No.

Lease Name Gulf Lee Hager #03261 Well No. 28 Elevation 9' (Above Sea Level)

Name of Field in which well is located Orangefield

Form 1 (Notice of Intention to Drill) Was Filed in Name of Paul Cormier Production

Is this a NEW WELL? Yes DEEPENING? No or a WORK-OVER? No

If this is a NEW WELL, show when drilling commenced and when drilling was completed

If this is a PLUG BACK or DEEPENING operation to a different reservoir, show when work-over commenced and when completed

(Work-Over) (Drilling) Commenced June 30 1959 (Work-Over) (Drilling) Completed July 8 1959

Correspondence regarding this well should be sent to: Name Paul Cormier Address Box 226, Orangefield, Texas

Has an allowable been assigned to this well? No

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
10-3/4	110	-	None		110	-	H. B.
5-1/2	2778	-	None		2778	-	H. B.
2-3/8	2546	-	None		2546	-	Guiberson

Initial Production of Gas—Volume No MCF 24 hrs. Pressure lbs. per square inch

Initial Production of Oil: Barrels 65

Initial Production of Distillate: Barrels No

Is this an OIL well? Yes, a GAS well? No, or a Dry HOLE? No

DESCRIPTION OF PROPERTY
NORTH

GENERAL REMARKS

WEST

EAST

SOUTH

RECEIVED
FEB - 8 1960
Railroad Commission of Texas
OIL & GAS DIVISION
HOUSTON, TEXAS

RECEIVED
FEB 10 1960
Railroad Commission of Texas
OIL & GAS DIVISION
HOUSTON, TEXAS

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
Sand Clay	0	1200	
Shale	1200	1280	
Sand Shale	1280	2100	
Sand	2100	2150	
Shale	2150	2290	
Sand	2290	2300	
Lime Sand	2300	2500	
Shale	2500	2540	
Sand	2540	2550	
Shale	2550	2575	
Sand	2575	2606	
Shale	2606	2630	
Sand	2630	2640	
Sand Shale	2640	2778	Total Depth

Method of shutting off water Cement Is water completely shut off? No

Amount of water with oil 50% per cent

I, Paul Corner being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Paul Corner
Representative of Company.

Subscribed and sworn to before me this 5th day of February, 1960

Jimmy Cay Pattillo
Orange
Notary Public
County, Texas

RECEIVED
FEB 11 1960
Railroad Commission
Oil & Gas Division
AUSTIN, TEXAS