Artificial Penetration No. 618

Paul Cormier Production
Lee Hager Fee #16

Please refer to File No. _____

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK. Plug Back....?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines.. Also show the nearest wells on all sides of of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES, IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 634' East of West Line 79' West of East Line

Distance from proposed location to nearest drilling, completed, or applied for well on same lease. 150 feet. #15

Date 6-3-58 19.....

Name of company or operator

Name Paul Cormier Production

Address P. O. Box 226

City Orangefield, Texas

Description of farm or lease:

Name of Lease Gulf Lee Hager Fee

Number of Acres 79.9 Well No. 16

Number of wells on lease 15

Survey S. M. Luce

Elevation 12' Feet (Above sea level)

Section No. ..... Block No. .....

Located in Orange Field Field (If Wildcat state above)

Orange County

1 Miles N. East direction from Orangefield nearest postoffice or town.

Rotary or Cable Tools Rotary

Date work will start ~~XXXXXX~~ Plug Back 6-9-58

Depth to which you propose to drill ..... feet.

Date work will start deepening .....

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name .....

Address .....

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

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OIL & GAS DIVISION
HOUSTON, TEXAS

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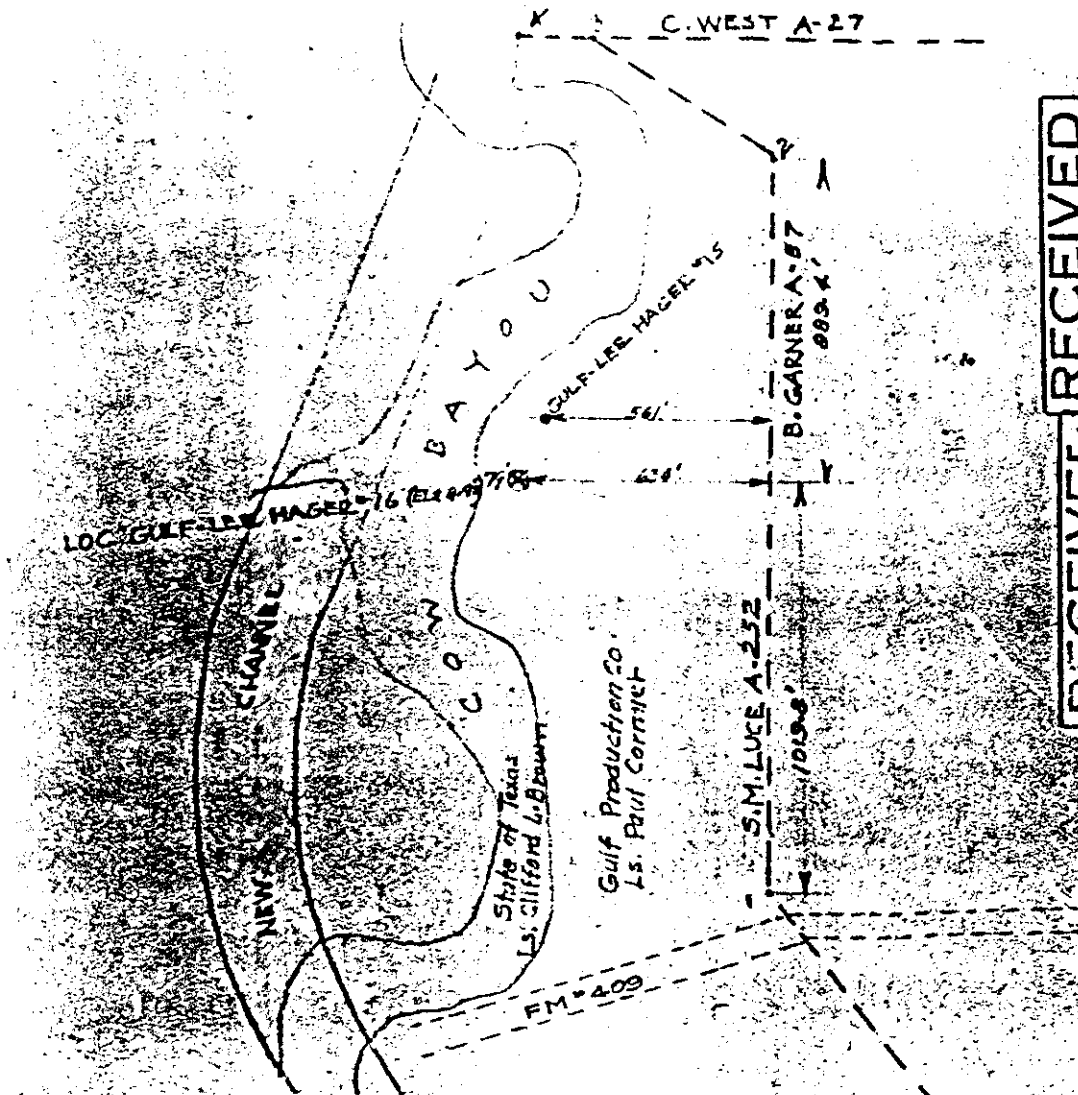

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HOUSTON, TEXAS

LOC. GULF-LEE HAGER #16 [illegible]
PAUL CORMIER [illegible]

Note
LOC. 15 1019.8' [illegible]
634.0' west [illegible]

I certify that [illegible] by myself in the [illegible] to the best of my [illegible] and belief.

Witness [illegible] J. P. Sullivan

This 20th [illegible] March 1955

SURVEYED BY [illegible] DRAWN [illegible]

SCALE 1"=400' DATE 20 March 1955

SHEET 1 OF 1 [illegible]

29333

Please refer to File No.....

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

APPLICATION TO DRILL OR DEEPEN

IS THIS AN APPLICATION TO DRILL OR DEEPEN Drill ?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines.. Also show the nearest wells on all sides of of this location and the distance from the proposed location to these wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property or lease and company name. You may attach a blue print showing this information if you so desire.

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FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 634' East of West Line 79' West of East Line

Distance from proposed location to the nearest drilled, completed, or applied for well on same lease 150 feet. #15

Date 3-24-55 19.....

Name of company or operator

Name Paul Cormier Production

Address P. O. B ox 226

City Orangefield, Texas

Description of farm or lease:

Name of Lease Gulf Lee Hager Fee

Number of Acres 79.9 Well No. #16

Number of wells on lease 15

Survey S. M. Luce

Elevation 121 Feet (Above sea level)

Section No..... Block No.....

Located in Orangefield Field

(If Wildcat state above)

Oranga County

1 Miles N. East direction from

Orangefield nearest postoffice or town

Rotary or Cable Tools Rotary

Date work will start drilling 3030555

Depth to which you propose to drill 6500 feet

Date work will start deepening.....

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name.....

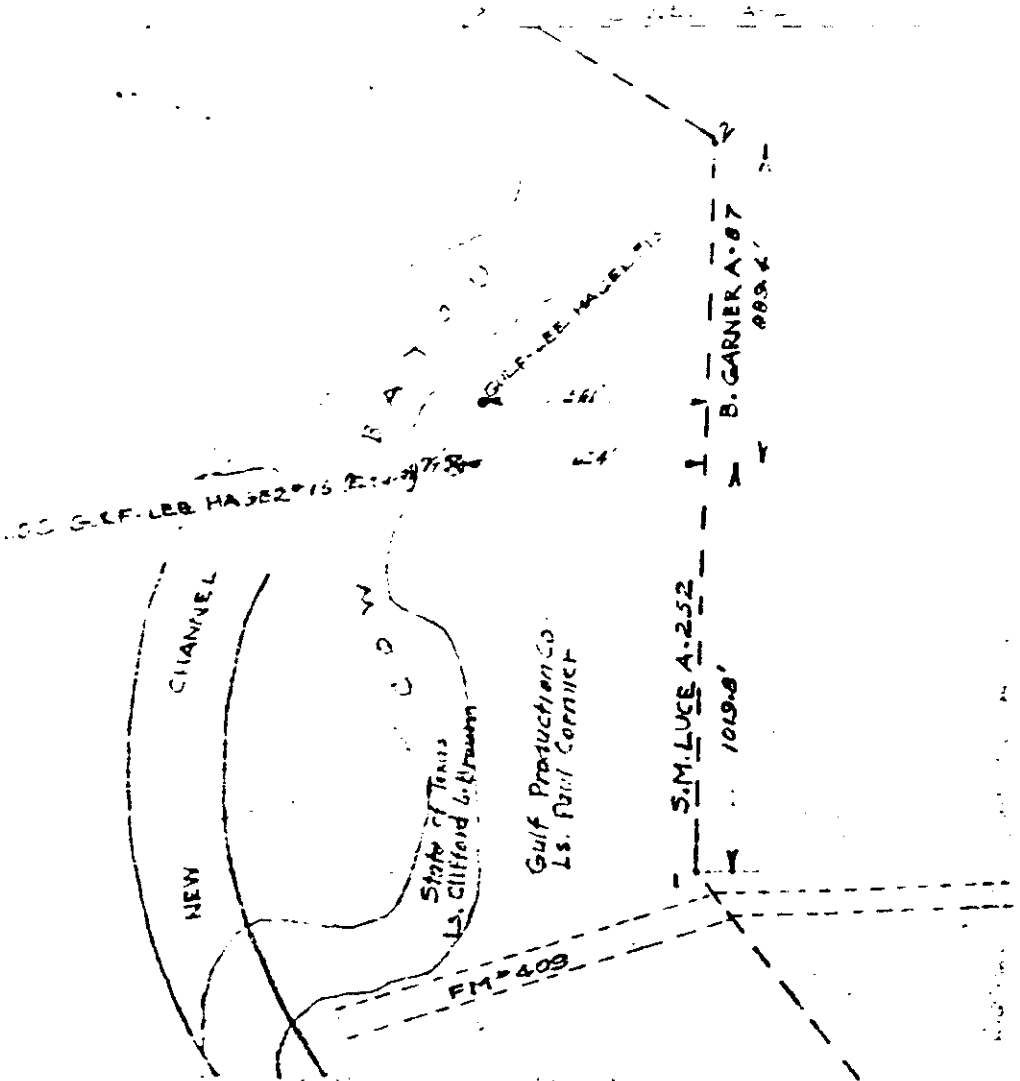
Address.....

PTSO

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

B



LOC "GULF-LEE HAGER" #16 (EL. +4.90')
for
PAUL CORMIER PRODUCTION
S.M. LUCE A-252
Orange field
Orange County, Texas

Note
LOC is 1019.8' north of corner #1 and 634.0' west at east line of Luce Survey

SULLIVAN ASSOCIATES
STATE LAND SURVEYORS
ORANGE, TEXAS

SURVEYED BY JFS DRAWN BY [illegible]
SCALE 1" = 400' DATE 20 March 1955
SHEET 1 OF 1 [illegible]

[illegible] by myself in the field and that the same is true and correct [illegible] ledge and belief.

Witness My Hand J.P. Sullivan

This 20th Day March 1955

29333

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

File No.

Operator Paul Cormier Production Address P. O. Box 226, Orangefield, Texas

County Orange Survey S. M. Luce Block No. Sec. No.

Lease Name Gulf Lee Hager Well No. 16 Elevation 12' (Above Sea Level)

Name of Field in which well is located Orangefield

Form 1 (Notice of Intention to Drill) Was Filed in Name of Paul Cormier Production

Drilling Commenced 3-29-55, 19 Drilling Completed 4-18-55, 19

Is this a NEW WELL? Yes; DEEPENING? No or a WORK-OVER? No

Correspondence regarding this well should be sent to: Name Paul Cormier Address Box 226 Orangefield Texas

Has an allowable been assigned to this well?

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
10 3/4	901	--	None		901		Halliburton
5 ½	6350	--	None		6350		Halliburton
2-3/8	6247	--	None		6247		Guiberson

Initial Production of Gas—Volume MCF 24 hrs. Pressure lbs. per square inch

Initial Production of Oil: Barrels 85

Initial Production of Distillate: Barrels

Is this an OIL well? Yes, a GAS well?, or a Dry HOLE?

DESCRIPTION OF PROPERTY
NORTH

GENERAL REMARKS

WEST

EAST

SOUTH

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
Sand & Clay	0	2000	
Sand & Shale	2000	3500	
Sand	3500	4100	
Shale	4100	4500	
Sand & Shale	4500	4620	
Sand	4620	4660	
Sand & Shale	4660	5100	
Shale	5100	5600	
Sand	5600	5650	
Shale	5650	5950	
Sand	5950	6000	
Sand & Shale	6000	6280	
Sand	6280	6320	
Shale	6320	6340	
Sand	6340	6350	Total depth

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APR 29 1955
Railroad Commission of Texas
OIL & GAS DIVISION
AUSTIN, TEXAS

Method of shutting off water Cement Is water completely shut off? Yes

Amount of water with oil None per cent.

I, Paul Cormier being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Paul Cormier
Representative of Company.

Subscribed and sworn to before me this 25 day of April, 1955

Marviana Ryder
~~Marviana Ryder~~
Notary Public
Orange County, Texas.

APR 27 1955
OIL & GAS DIVISION

26333

File No. .....

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

Operator Paul Cormier Production Address P. O. Box 226 Orangefeild, Texas

County Orange Survey S. M. Luce Block No. ..... Sec. No. .....

Lease Name Gulf Lee Hager Fee #03261 Well No. 16 Elevation 121 (Above Sea Level)

Name of Field in which well is located Orangefield

Form 1 (Notice of Intention to Drill) Was Filed in Name of Paul Cormier

Drilling Commenced 3-29-55, 19.. Drilling Completed 4-18-55, 19..

Is this a NEW WELL? No ; DEEPENING? No or a WORK-OVER? NO
Retest

Correspondence regarding this well should be sent to: Name Paul Cormier Address P. O. Box 226 Orangefield, Texas

Has an allowable been assigned to this well? .....

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
10 3/4	901		None		901		Halliburton
5½	6350		None		6350		Halliburton
2 3/8	6247		None		6247		Guiberson

Initial Production of Gas—Volume ..... MCF 24 hrs. Pressure ..... lbs. per square inch

Initial Production of Oil: Barrels 81

Initial Production of Distillate: Barrels .....

Is this an OIL well? Yes, a GAS well? ....., or a Dry HOLE? .....

DESCRIPTION OF PROPERTY
NORTH

GENERAL REMARKS

WEST

EAST

SOUTH

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
Sand & Clay	0	2000	
Sand & Shale	2000	3500	
Sand	3500	4100	
Shale	4100	4500	
Sand & Shale	4500	4620	
Sand	4620	4660	
Sand & Shale	4660	5100	
Shale	5100	5600	
Sand	5600	5650	
Shale	5650	5950	
Sand	5950	6000	
Sand & Shale	6000	6280	
Sand	6280	6320	
Shale	6320	6340	
Sand	6340	6350	Total Depth

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Railroad Commission of Texas
OIL & GAS DIVISION
AUSTIN, TEXAS

Method of shutting off water Cement Is water completely shut off? Yes

Amount of water with oil None per cent

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JUL 30 1956
OIL & GAS DIVISION OF TEXAS
HOUSTON, TEXAS

Representative of Company.

Subscribed and sworn to before me this 27 day of July 1956

Marvina Ryder
Marvina Ryder
Orange

Notary Public
County, Texas.