Artificial Penetration No. 617

Paul Cormier Production
Lee Hager Fee #15

Please refer to File No. .....

Form 1

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

APPLICATION TO DRILL OR DEEPEN

IS THIS AN APPLICATION TO DRILL OR DEEPEN Drill ?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, using the scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT PART OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 651 W. of E. feet. 90 From East bank of Cow Bayou.

Distance from proposed location to nearest well completed, or applied for well on same lease 586 feet.

Date March 1 1955

Name of company or operator

Name Paul Cormier Production

Address P. O. Box 226

City Orangefield, Texas

Description of farm or lease

Name of Lease Gulf-Lee Hager Fee

Number of Acres 79.9 Well No. 15

Number of wells on lease 14

Survey S. M. Luce

Elevation 12' (Above sea level) Feet

Section No. ..... Block No. .....

Located in Orangefield Field

(If Other State above)

Orange County

1 Miles nEast direction from

Orangefield nearest postoffice or town

Rotary or Cable Tools Rotary

Date work will start drilling 10 days

Depth to which you propose to drill 6600' feet

Date work will start deepening .....

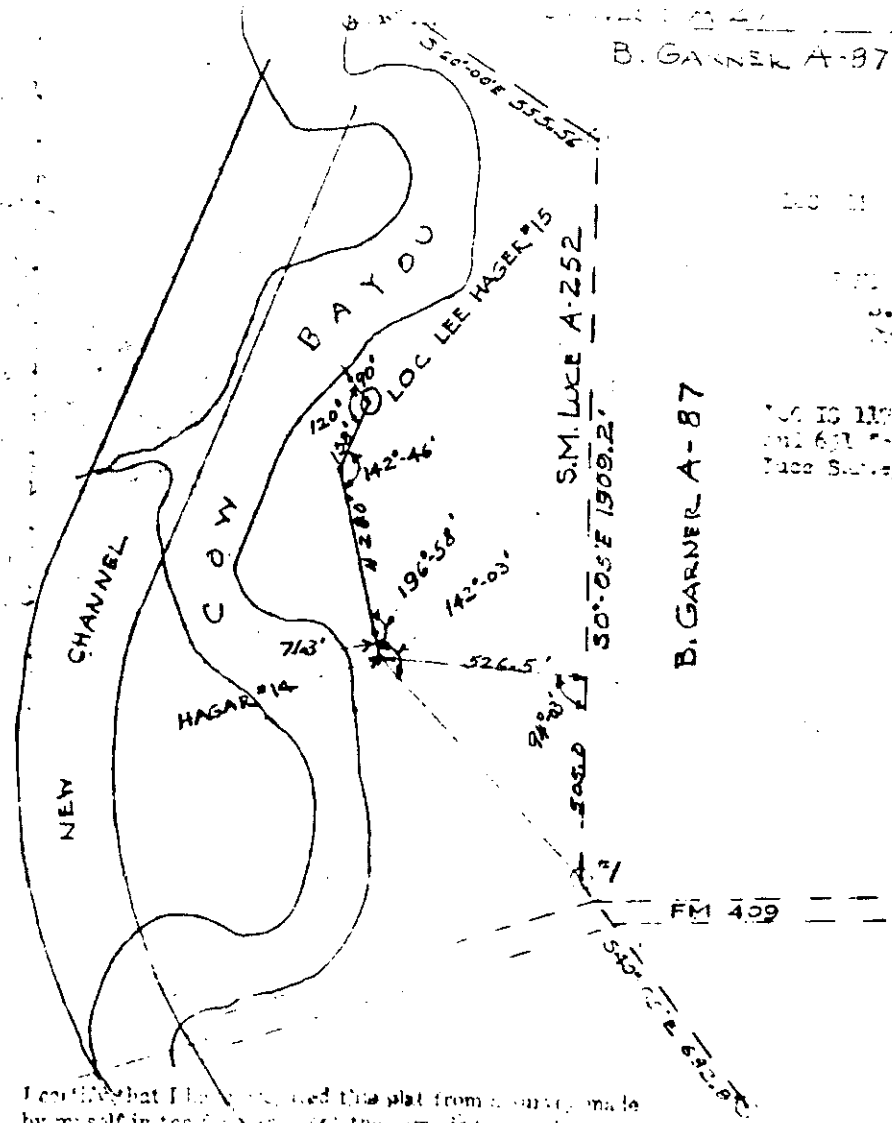
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name .....

Address .....

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE



LOC [illegible] # 15 (EL. + 5.70')

for

[illegible] PRODUCTION

[illegible] LUCE [illegible]

[illegible]ngefield, Orange County, Texas

LOC IS 1170.0 feet north of corner # 1, and 631 feet west of East line, of S. M. Luce Survey.

I certify that I have [illegible] this plat from a survey made by myself in the [illegible] and the same is true and correct to the best of my knowledge and belief.

Witness My Hand [illegible]

This 28th Day of February 1955

SULLIVAN ASSOCIATES
STATE LAND SURVEYORS
ORANGE, TEXAS

SURVEYED BY [illegible] DRAWN BY [illegible]

SCALE 1" = 400' DATE 28 February 19[illegible]

SHEET 1 OF 1 SHEETS

29333 3

File No. _____

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

Operator Paul Cormier Production Address P. O. Box 226 Orangefield, Texas

County Orange Survey S.M.Luce Block No. _____ Sec. No. _____

Lease Name Gulf Lee Hager Fee Well No. 15 Elevation 12' (Above Sea Level)

Name of Field in which well is located Orangefield

Form 1 (Notice of Intention to Drill) Was Filed in Name of Paul Cormier

Drilling Commenced 3-2-55, 19__ Drilling Completed 3-22-55, 19__

Is this a NEW WELL? Yes ; DEEPENING? No or a WORK-OVER? No

Correspondence regarding this well should be sent to: Name Paul Cormier Address P. O. Box 226 Orangefield, Texas

Has an allowable been assigned to this well? No

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
10 3/4	901		None		901		Halliburton
5½	6400		None		6400		Halliburton
2 3/8	6270		None		6270		Lane Wells

Initial Production of Gas—Volume _____ MCF 24 hrs. Pressure _____ lbs. per square inch

Initial Production of Oil: Barrels 89

Initial Production of Distillate: Barrels _____

Is this an OIL well? Yes, a GAS well? No, or a Dry HOLE? No

DESCRIPTION OF PROPERTY
NORTH

GENERAL REMARKS

WEST

EAST

SOUTH

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
Sand & Clay	0	2000	
Sand & Shale	2000	3500	
Sand	3500	4100	
Shale	4100	4500	
Sand & Shale	4500	4620	
Sand	4620	4660	
Sand & Shale	4660	5100	
Shale	5100	5600	
Sand	5600	5650	
Shale	5650	5950	
Sand	5950	6000	
Sand & Shale	6000	6280	
Sand	6280	6320	
Shale	6320	6340	
Sand	6340	6474	Total Depth

RECEIVED
MAR 29 1955
Railroad Commission of Texas
OIL & GAS DIVISION
AUSTIN, TEXAS

RECEIVED
MAR 30 1955
Railroad Commission of Texas
OIL & GAS DIVISION
AUSTIN, TEXAS

Method of Cementing Cement ... shut off? Yes

Amount of water with oil None

Paul Cormier

Being first duly sworn, state that I have ... herein set forth and that the same are true and correct.

Representative of Company.

Subscribed and sworn to this 24 day of March 1955

Marviana Ryder
Marviana Ryder
Orange
Notary Public
County, Texas

RECEIVED
APR 1 1955
Railroad Commission of Texas
OIL & GAS DIVISION
AUSTIN, TEXAS

Please refer to File No.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Plugback ,

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown, that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well, give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE NAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet. If less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 651 W of E feet 90' from East bank of Cox Bayou

Distance from proposed location to nearest drilling, completed, or applied for well on same lease 586 feet.

Date 10-1-56 19

Name of company or operator

Name Paul Cormier Production

Address P.O. Box 226

City Orangefield, Texas

Description of farm or lease

Name of lease Gulf Lee Hager Fee #03261

Number of Acres 79.9 Well No. 15

Number of wells on lease 13

Survey S. M. Luce

Elevation 12' feet (above sea level)

Section No. ..... Block No.

Located in Orangefield, Texas Field (if Wildcat state above)

Orange County

1 Miles N East direction from

Orangefield nearest postoffice or town

Rotary or Cable Tools Rotary

Date work will start drilling 10-7-56

Depth to which you propose to drill ..... feet

Date work will start deepening .....

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name .....

Address .....

DISD

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

Form 2
Well Record

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

File No.

Operator Paul Cormier Production Address P. O. Box 226 Orangefield, Texas

County Orange Survey S. M. Luce Block No. Sec. No.

Lease Name Gulf Lee Hager Fee #03261 Well No. 15 Elevation 121 (Above Sea Level)

Name of Field in which well is located Orangefield

Form 1 (Notice of Intention to Drill) Was Filed in Name of Paul Cormier Production

Drilling Commenced 3-2-55, 19 Drilling Completed 3-22-55, 19

Is this a NEW WELL? No ; DEEPENING? Retest No or a WORK-OVER? No

Correspondence regarding this well should be sent to: Name Paul Cormier Production Address P. O. Box 226 Orangefield, Texas

Has an allowable been assigned to this well? No

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
10 3/4	901		None		901		Halliburton
5½	6400		None		6400		Halliburton
2 3/8	6270		None		6270		Lane Wells

Initial Production of Gas—Volume MCF 24 hrs. Pressure lbs. per square inch

Initial Production of Oil: Barrels 81

Initial Production of Distillate: Barrels

Is this an OIL well? Yes, a GAS well? No, or a Dry HOLE? No

DESCRIPTION OF PROPERTY
NORTH

GENERAL REMARKS

WEST

EAST

SOUTH

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
Sand & Clay	0	2000	
Sand & Shale	200	3500	
Sand	3500	4100	
Shale	4100	4500	
Sand & Shale	4500	4620	
Sand	4620	4660	
Sand & Shale	4660	5100	
Shale	5100	5600	
Sand	5600	5650	
Shale	5650	5950	
Sand	5950	6000	
Sand & Shale	6000	6260	
Sand	6280	6320	
Shale	6320	6340	
Sand	6340	6474	Total depth

Method of shutting off water Cement Is water completely shut off? Yes

Amount of water with oil None per cent

I, Paul Cormier being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Representative of Company.

Subscribed and sworn to before me this 20 July, 19 56

Marviana Ryder

Marviana Ryder Notary Public

Orange County, Texas.

RECEIVED
JUL 30 1956
RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION
HOUSTON, TEXAS

RECEIVED
JUL 31 1956
Railroad Commission of Texas
OIL & GAS DIVISION
AUSTIN, TEXAS

Please refer to File No.....

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK..Plugback.....?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

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FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 651 W. of E.....feet 90' from East bank of Cow Bayou

Distance from proposed location to nearest drilling, completed, or applied for well on same lease. 586...feet.

Date...June 2,..... 1958

Name of company or operator

Name...Paul Cormier Production

Address P. O. Box 226

City...Orangefield, Texas

Description of farm or lease:

Name of Lease Gulf Lee Hager Fee #03261

Number of Acres..79.9.....Well No. 15

Number of wells on lease...13

Survey S. M. Luce

Elevation 12'.....Feet (Above sea level)

Section No.....Block No.....

Located in Orange Field.....Field

(If Wildcat state above)

Orange.....County

1.....Miles N East....direction from

Orange Field.....nearest postoffice or town.

Rotary or Cable Tools Rotary

Date work will start ~~XXXXXXX~~ Plugback 6-9-58

Depth to which you propose to drill.....feet.

Date work will start deepening.....

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name.....

Address.....

P/SD

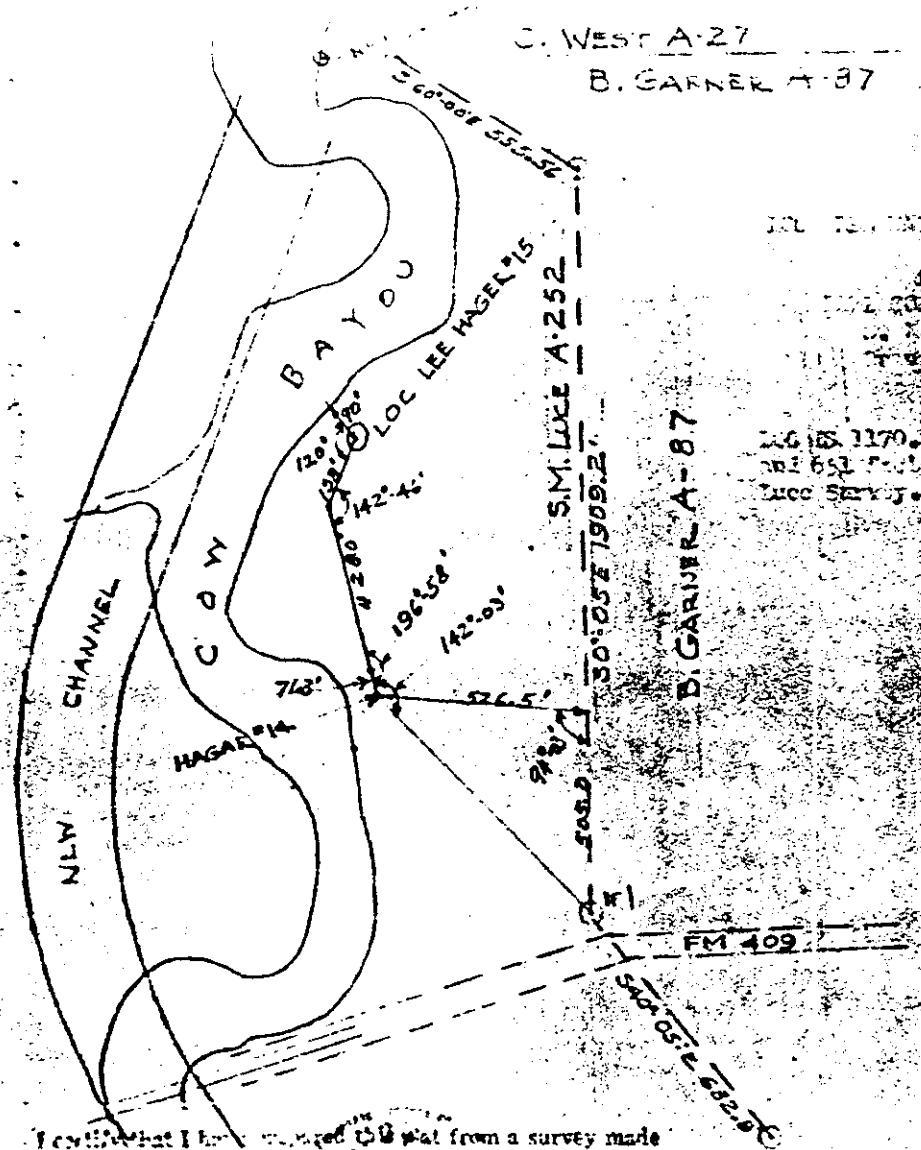
NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

RECEIVED

JUN -4 1958

Railroad Commission Oil & Gas

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE



LOC [illegible] # 35 ([illegible])

for

[illegible]

[illegible] field, [illegible]

LOC HS 1170.0 feet [illegible]
and 651 feet west [illegible]
Luce Survey.

RECEIVED
JUN 4 1958
Railroad Commission of Texas
OIL & GAS [illegible]
HOUSTON, TEXAS

I certify that I have prepared this plat from a survey made by myself in the field and that the same is true and correct to the best of my knowledge and belief.

Witness My Hand J P Sullivan

This 28th Day of February 1958

SULLIVAN ASSOCIATES
STATE LAND SURVEYORS
ORANGE, TEXAS

SURVEYED BY JPS DRAWN BY JPS

SCALE 1" = 400' DATE 28 February 1958

SHEET 1 OF 1 SHEETS