Artificial Penetration No. 615

Paul Cormier Production
Lee Hager Fee #13

Please refer to File No. .....

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

APPLICATION TO DRILL OR DEEPEN

IS THIS AN APPLICATION TO DRILL OR DEEPEN Drill ?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, scale to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of of this location and the distance from the proposed location to these wells. In addition to the foregoing, unit acreage designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line....1202 Ft....feet. Wof East line

Distance from proposed location to nearest drilling, completed, or applied for well on same lease. 57 ....feet.

Date..Sept. 30..... 1954

Name of company or operator

Name..Paul Courier Prod.

Address..Po. box 226

City....Orangefield Texas

Description of farm or lease:

Name of Lease..Gulf Lee Hager Fee

Number of Acres....79.9.....Well No. 13

Number of wells on lease....12

Survey..S.M.Luce

Elevation.12.....Feet (above sea level)

Section No.....Block No.....

Located in..Orangefield.....Field (If Wildcat state above)

.....Orange.....County

..3/4.....Miles..East....direction from

. Orangefield.....nearest postoffice or town

Rotary or Cable Tools....Rotary

Date work will start drilling..6 Sept.

Depth to which you propose to drill...3000..feet.

Date work will start deepening.....

IF LEASE PRUCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name.....

Address.....

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

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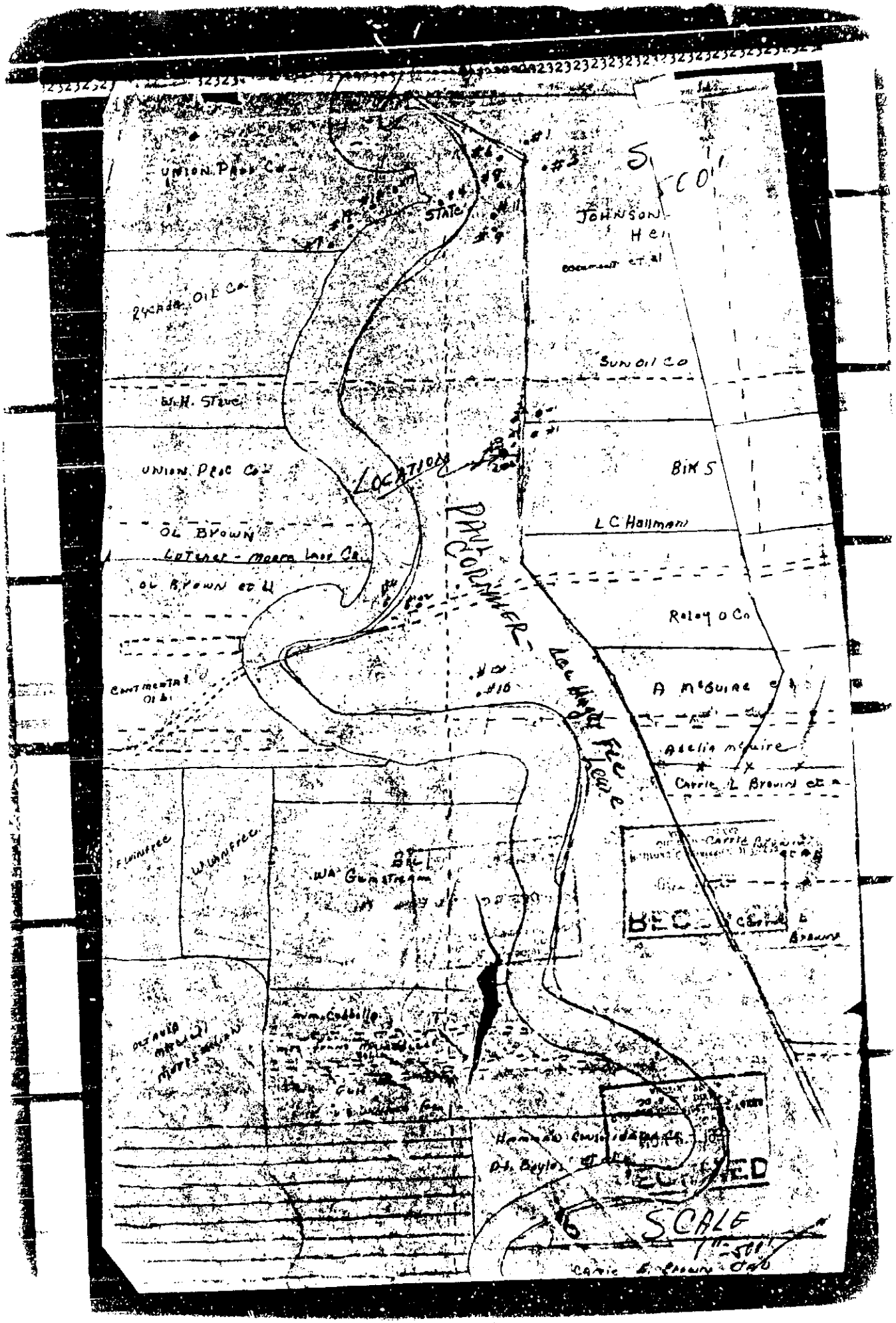

UNION PROC CO
STATE
JOHNSON
Rycade Oil Co
Sun Oil Co
W.H. Stave
UNION PROC CO
LOCATION
BIK S
L C Hallman
OL BROWN
OL BROWN et al
Relay O Co
A McGuire
Adelia McGuire
Carrie L Brown et al
Continental Oil
F Winfree
W Winfree
Wm Gunstream
Hammond Consolidated Co
D.L. Boyles
SCALE

27335

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

File No. _____

Operator Paul Cormier Produciton Address P. O. Box 226 Orangefield, Texas

County Orange Survey S.W.Ludey Block No. _____ Sec. No. _____

Lease Name Gulf-Lee Haber Fee Well No. 13 Elevation 12' (Above Sea Level)

Name of Field in which well is located Orangefield

Form 1 (Notice of Intention to Drill) Was Filed in Name of Paul Cormier Production

Drilling Commenced 11-6-54, 19__ Drilling Completed 11-14-54, 19__

Is this a NEW WELL? Yes ; DEEPENING? _____ or a WORK-OVER? _____

Correspondence regarding this well should be sent to: Name Paul Cormier Address P. O. Box 226 Orangefield, Texas

Has an allowable been assigned to this well? No

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
10 3/4	202	--	None		202	--	Halliburton
5#	2706	--	None		2706	--	Halliburton
2 3/8	2630	--	None		2630	--	Guiberson

Initial Production of Gas—Volume No MCF 24 hrs. Pressure _____ lbs. per square inch

Initial Production of Oil: Barrels 65

Initial Production of Distillate: Barrels None

Is this an OIL well? Yes ; a GAS well? No ; or a Dry HOLE? No

DESCRIPTION OF PROPERTY
NORTH

WEST

SOUTH

GENERAL REMARKS

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
Surface sand & clay	0	930	
Shale Sand	930	1980	
Shale	1980	2030	
Sand	2030	2060	
Shale	2060	2100	
Sand	2100	2160	
Sand & Shale	2160	2450	
Shale	2450	2540	
Sand	2540	2560	
Shale	2560	2590	
Sand	2590	2610	
Shale	2610	2640	
Sand	2640	2650	
Shale	2650	2706	Total Depth

AUG 11 1955

RECEIVED
AUG 1 - 1955
OIL & GAS DIVISION

Method of shutting off water: Cement & Schlumberger Scratchers Is water completely shut off? Yes

Amount of water ..... per cent

I, Paul Cormier being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Representative of Company.

Subscribed and sworn to before me this 27 day of July 1955

Marviana Ryder
Notary Public
Orange County, Texas

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AUG 15 1955
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