Artificial Penetration No. 612

Paul Cormier Production
Lee Hager Fee #9

Please refer to File No.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Plugback ,

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown, that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing form and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may also, a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 42' East of Cow Bayou 477.0 feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease 186.5' feet.

South of North Line

South of #8

Date 10-1-56 19

Name of company or operator

Name Paul Cormier Production

Address P. O. Box 226 Orangefield, Texas

City

Description of farm or lease

Name of lease Gulf Lee Hager Fee #03261

Number of Acres 79.9 Well No. 9

Number of wells on lease 13

Survey S. M. Luce

Elevation 12' feet

(Above sea level)

Section No. Block No.

Located in Orangefield Field

(If Wildcat state above)

Orange County

1 Miles North East Direction from

Orangefield nearest postoffice or town

Rotary or Cable Tools Rotary

Date work will start drilling 10-4-56

Depth to which you propose to drill feet

Date work will start deepening

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name

Address

PTSD

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

B

OCT 1956

29377

OIL AND GAS DIVISION

APPLICATION TO DRILL OR DEEPEN

IS THIS AN APPLICATION TO DRILL OR DEEPEN Drill

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a most accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 90' East of W. Line 110' West of the east line.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease 150' feet. South of #8

Date Sept 16 19 53

Name of company or operator

Name Paul Cormier Production

Address Box 254

City Orangefield, Texas

Description of farm or lease:

Name of Lease Lee Hager Fee

Number of Acres 79.9 Well No. 9

Number of wells on lease 8

Survey S.M. Luce

Elevation 121' Feet (Above sea level)

Section No. ..... Block No. .....

Located in Orangefield Field

(If Wildcat state above)

Orange County

..... Miles ..... direction from

..... nearest postoffice or town.

Rotary or Cable Tools Rotary

Date work will start drilling Oct. 30, 1953

Depth to which you propose to drill 6500 feet.

Date work will start deepening .....

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

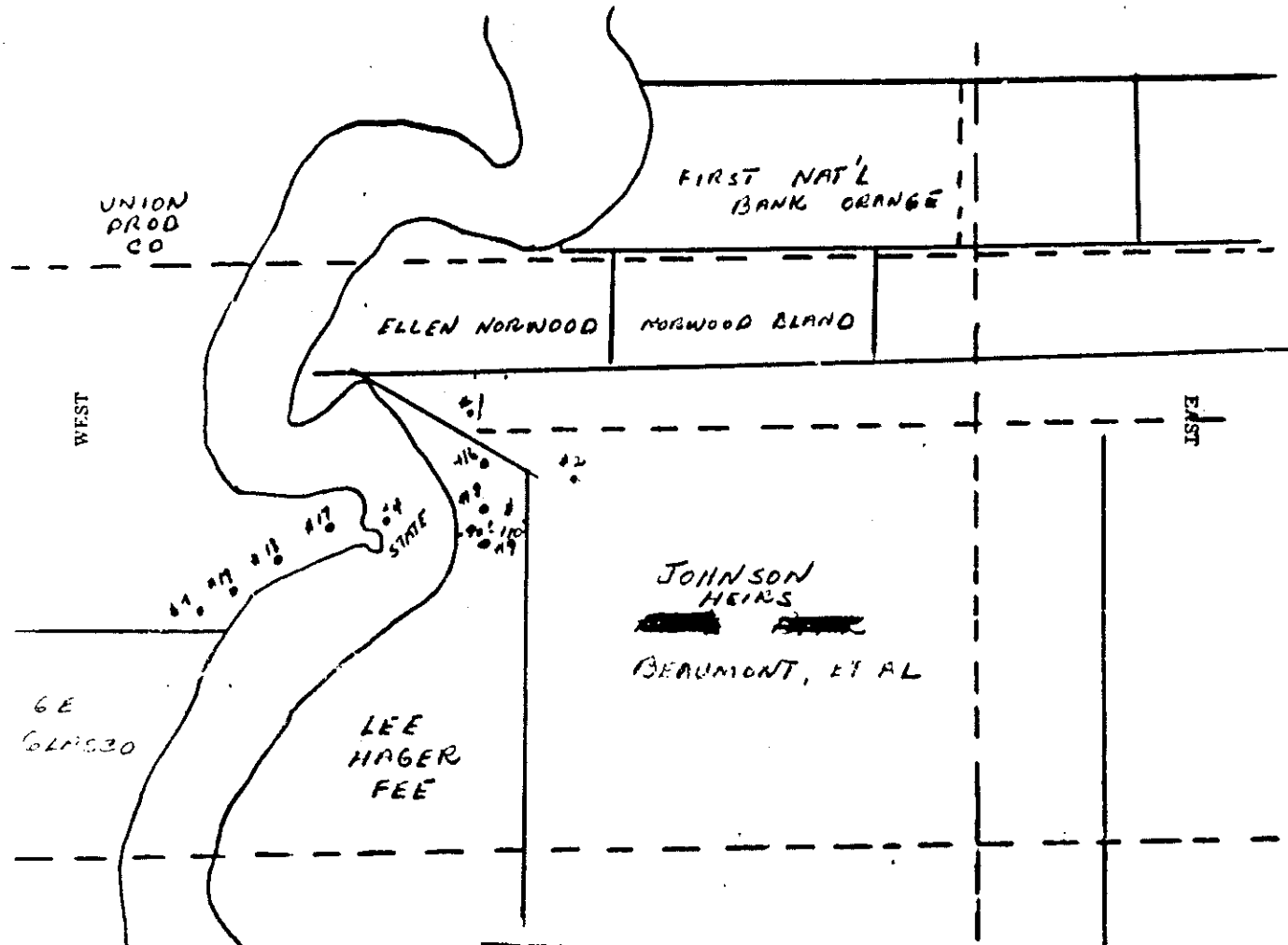
Name .....

Address .....

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

NORTH



NO ALLOWABLE WILL BE ASSIGNED to a well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Board of Water Engineers, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

SOUTH

RECEIVED
SEP 25 1953
Railroad Commission of Texas
OIL & GAS DIVISION
HOUSTON, TEXAS

Scale of Plat 1" for 400'

I, Paul Cormier being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Name ..... Title .....

Subscribed and sworn to before me this 23 day of September, 19 53

Correspondence regarding this well should be addressed to:

Name Paul Cormier

Notary Public Orange County, Texas.

Mary Jean Lane (MARY JEAN LANE)

Address Box 255 Orangefield, Texas

Please refer to File No. _____

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

APPLICATION TO DRILL OR DEEPEN

IS THIS AN APPLICATION TO DRILL OR DEEPEN Amended ?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines.. Also show the nearest wells on all sides of of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 42' East of Cow Bayou 477.0 feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease 186.5' feet.

South of North Line.

South of #8

Date June 6, 1954 19

Name of company or operator

Name Paul Cormier Production

Address P. O. Box 226

City Orangefield, Texas

Description of farm or lease:

Name of Lease Lee Hager Fee

Number of Acres 79.9 Well No. 9

Number of wells on lease 10

Survey S. M. Luce

Elevation 12' Feet (ABOVE SEA LEVEL)

Section No. _____ Block No. _____

Located in Orangefield Field

(If Wildcat state above)

Orange County

1 Miles North East direction from

Orangefield nearest postoffice or town.

Rotary or Cable Tools Rotary

Date work will start drilling June 13, 1954

Depth to which you propose to drill 6500 feet.

Date work will start deepening _____

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

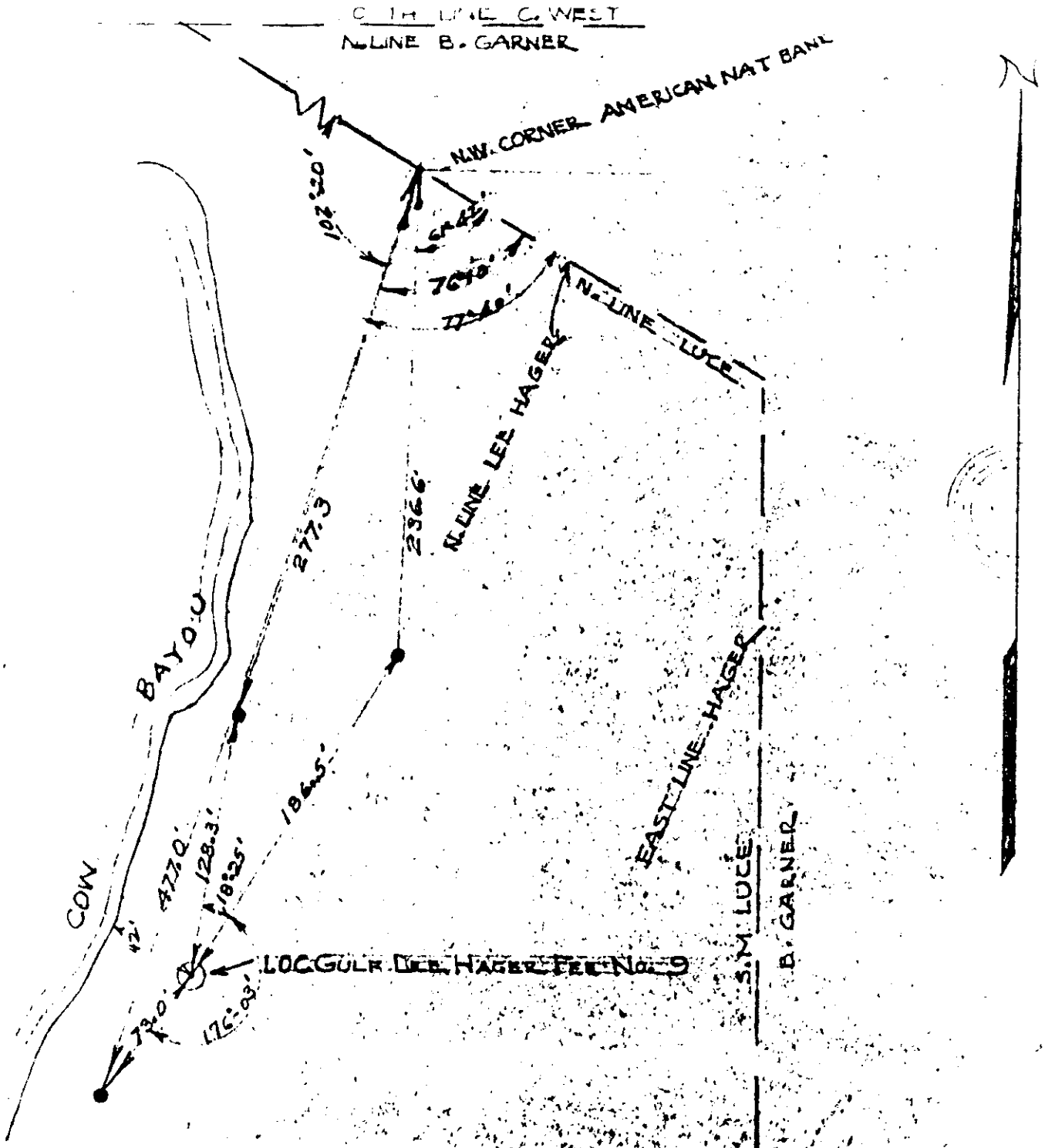
Name _____

Address _____

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

Address P. O. Box 226 Orangefield, Texas



LOC. FOR

PAUL CORMIER PRODUCTION

ORANGEFIELD, TEXAS

GULF PRODUCTION COMPANY

File No. _____

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

Operator Paul Cormier Production Address P. O. Box 226, Orangefield,

County Orange Survey S. H. Luce Block No. _____ Sec. No. _____

Lease Name Lee Hager Well No. 9 Elevation 121 (Above Sea Level)

Name of Field in which well is located Orangefield

Form 1 (Notice of Intention to Drill) Was Filed in Name of Paul Cormier Production

Drilling Commenced 6-14- 19 54 Drilling Completed 7-6 19 54

Is this a NEW WELL? Yes ; DEEPENING? _____ or a WORK-OVER? _____

Correspondence regarding this well should be sent to: Name Paul Cormier Address P. O. Box 226 Orangefield, Tex

Has an allowable been assigned to this well? No

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
10 3/4	982	---	---	---	982	----	Halliburton
8	6424	---	---	---	6424	----	Halliburton
2 3/8	6366	---	---	---	6366	---	Guiberson

Initial Production of Gas—Volume _____ MCF 24 hrs. Pressure _____ lbs. per square inch

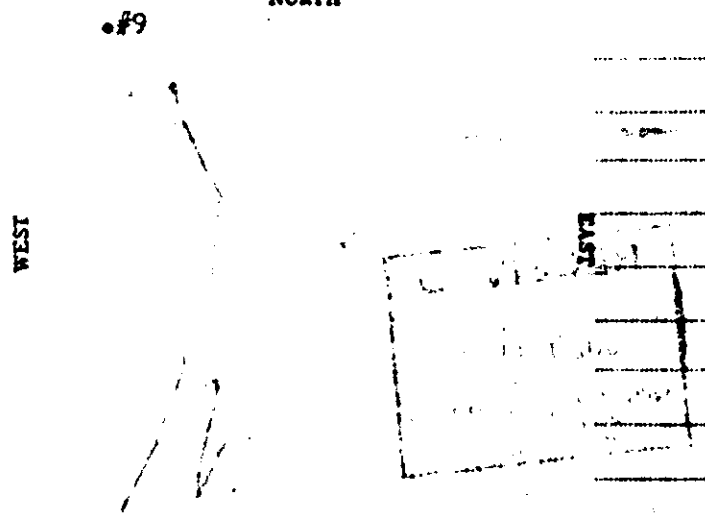
Initial Production of Oil: Barrels 92.0

Initial Production of Distillate: Barrels _____

Is this an OIL well? Yes , a GAS well? No , or a Dry HOLE? No

DESCRIPTION OF PROPERTY

NORTH



SOUTH

GENERAL REMARKS

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
Sand & Clay	0	982	
Sandy Shale	982	1520	
Sand	1520	2200	
Sand & Shale	2200	3200	
Sand	3200	3900	
Sandy Shale	3900	4850	
Shale	4850	4910	
Sand & Shale	4910	5300	
Shale	5300	5600	
Sand	5600	5630	
Shale	5630	5920	
Sand	5920	5950	
Shale	5950	6020	
Sand	6020	6200	
Shale	6200	6296	
Sand	6296	6340	
Shale	6340	6360	
Sand	6360	6424	Total Depth

RECEIVED
JUL 13 1954
Railroad Commission of Texas
HOUSTON

Method of shutting off water [illegible] Tor [illegible] completely shut off?

Amount of water with oil

I, Paul Cormier [illegible] being first duly sworn on oath state that I have knowledge of the [illegible] set forth and that the same are true and correct.

[signature]
Representative of Company.

Subscribed and sworn to before me this 9 day of July, 19 54.

Marviana Ryder
Marviana Ryder
Orange
Notary Public
County, Texas.

Please refer to File No. 29333

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Plugback ?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be given; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing notice and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back hereof a neat, accurate sketch, made to scale, of the lease, block, or lot locating thereon the proposed location for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing zone on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT PART OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 421' East of Cow Bayou 477.0 South of North line feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease 186.5' South of #8 feet.

Date 7-21-55 19

Name of company or operator

Name Paul Cormier Production

Address P. O. Box 226

City Orangefield, Texas

Description of farm or lease:

Name of Lease Lee Hager Fee

Number of Acres 79.9 Well No. #9

Number of wells on lease 10 8

Survey E. M. Luce

Elevation 121 Feet (Above sea level)

Section No. ..... Block No. .....

Located in Orangefield Field

(If Wildcat state above)

Orange County

1 Miles Northeast Direction from

Orangefield nearest postoffice or town

Rotary or Cable Tools Rotary

Date work will start drilling 7-21-55

Depth to which you propose to drill 6500 feet

Date work will start deepening .....

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name .....

Address .....

P T D

NOTICE: **Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.**

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

File No. 21333

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

Operator Paul Cormier Production Address P. O. Box 226 Orangefield, Texas

County Orange Survey S.M. Luce Block No. ..... Sec. No. .....

Lease Name Lee Hager Well No. 9 Elevation 12' (Above Sea Level)

Name of Field in which well is located Orangefield

Form 1 (Notice of Intention to Drill) Was Filed in Name of Paul Cormier Production

Drilling Commenced 6-14-54, 19..... Drilling Completed 7-6-54, 19.....

Is this a NEW WELL? No : DEEPENING? No or a WORK-OVER? Yes

Correspondence regarding this well should be sent to: Name Paul Cormier Address P. O. Box 226

Has an allowable been assigned to this well? Np

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
10 3/4	982	--	--	--	982	--	Halliburton
5*	6424	---	--	--	6424	--	Halliburton
2 3/5	5590	--	--	--	5590	--	Guiberson

Initial Production of Gas—Volume ..... MCF 24 hrs. Pressure ..... lbs. per square inch

Initial Production of Oil: Barrels 65

Initial Production of Distillate: Barrels .....

Is this an OIL well? Yes, a GAS well? No, or a Dry HOLE? No

DESCRIPTION OF PROPERTY
NORTH

WEST

EAST

SOUTH

GENERAL REMARKS

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS

RECEIVED

[illegible]

RECEIVED

Method of shutting [illegible]

Amount of water [illegible]

Is water completely shut off?

[illegible]

Fuel Dealer

[illegible] and [illegible] and [illegible] the [illegible] and [illegible]

Subscribed and sworn to before me this 27 day of July, 1955

Representative of Company

Notary Public

County Texas

RECE[illegible]

Marvin Ryder

Orange