Artificial Penetration No. 611

Paul Cormier Production
Lee Hager Fee #8

Please refer to File No. 29333

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

APPLICATION TO DRILL OR DEEPEN

IS THIS AN APPLICATION TO DRILL OR DEEPEN Drill ?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be given, that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be made for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SURVEY, BLOCK, OR LOT ONLY OF YOUR LEASE, DESIGNATE SAME AS SHOWN ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 3 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 90' East of West Line 110' West of the east line.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease 163 feet. Sout of #6

Date Sept. 16 19 53

Name of company or operator

Name Paul Cormier Production

Address Box 255

City Orangefield, Texas

Description of farm or lease

Name of Lease Lee Hager Fee

Number of Acres 79.9 Well No. 8

Number of wells on lease 7

Survey S.W. Luce

Elevation 12' Feet (above sea level)

Section No. ..... Block No. .....

Located in Orangefield Field

(If Wildcat state above) Orange County

..... Miles ..... direction from nearest postoffice or town.

Rotary or Cable Tools Rotary

Date work will start drilling 9-26-53

Depth to which you propose to drill 6500' feet.

Date work will start deepening .....

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name .....

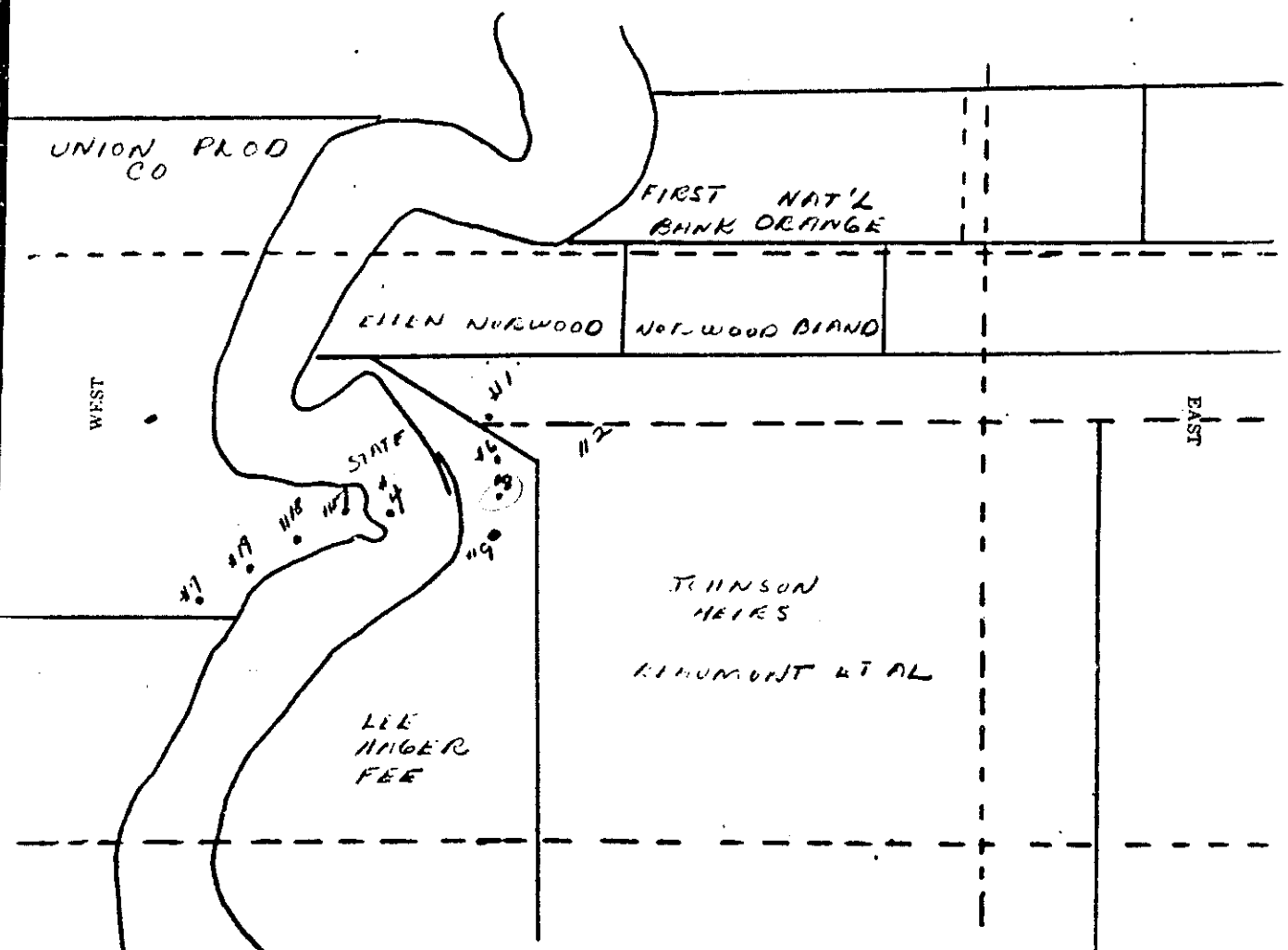
Address .....

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

DRAW SKETCH IN SPACE BELOW OR FILE CERTIFIED LEASE PLAT
(Be sure that all required locations, footages, distances, and scales are given.)

NORTH



NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Board of Water Engineers, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

SOUTH

Scale of Plat 1" for Lad

I, Paul Cormier, being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Name [signature], Title Owner

Subscribed and sworn to before me this 25 September, 1953

Correspondence regarding this well should be addressed to: Notary Public Orange County, Texas.

Name Paul Cormier Address Box 2[illegible] Orangefield, Texas

RECEIVED
SEP 25 1953
Railroad Commission of Texas
OIL & GAS DIVISION

Mary Jean Lane (MARY JEAN LANE)

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

File No. _____

Operator Paul Cormier Production Address Box 226 Orangefield, Texas

County Orange Survey S.M. Luce Block No. _____ Sec. No. _____

Lease Name Gulf Lee Hager Fee Well No. 8-T 8-C Elevation 12' (above sea level)

Name of Field in which well is located Orangefield

Form 1 (Notice of Intention to Drill) Was Filed in Name of Paul Cormier Production

Drilling Commenced 10-21-53, 19__ Drilling Completed 11-26-53, 19__

Is this a NEW WELL? New well; DEEPENING? -; or a WORK-OVER? -

Correspondence regarding this well should be sent to: Name Paul Cormier Address Box 226 Orangefield, Texas

Has an allowable been assigned to this well? potential just filed

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
10-3/4	939				939		w/550 sx 2% gel
5½	6420				6420		w/ 450 sx 2% gel
2EUE	6314				6314		packer 6314

Initial Production of Gas—Volume _____ MCF 24 hrs. Pressure _____ lbs. per square inch

Initial Production of Oil: Barrels 8-C produced 81.28 bbls/day G/O- 755-1
8-T " 75.86 bbls/day G/O-556-1

Initial Production of Distillate: Barrels _____

Is this an OIL well? Dual Oil Well, a GAS well? _____, or a Dry HOLE? _____

DESCRIPTION OF PROPERTY
NORTH

GENERAL REMARKS

WEST

EAST

SOUTH

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
surface clays,sd	0	939	
shale,sd	939	5950	
sand	5950	5970	
shale and sand	5970	6324	
sand	6324	6340	
sand and shale	6340	6420	Total Depth

RECEIVED
DEC 14 1953
Railroad Commission of Texas
OIL & GAS DIVISION
BEAUMONT, TEXAS

RECEIVED
DEC 10 1953
Railroad Commission of Texas
OIL & GAS DIVISION
AUSTIN, TEXAS

Method of shutting off water casing and cement Is water completely shut off? yes

Amount of water with oil none per cent

I, Paul Cormier being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Paul Cormier
Representative of Company.

RECEIVED
DEC 15 1953
Railroad Commission of Texas
OIL & GAS DIVISION
AUSTIN, TEXAS

Subscribed and sworn to before me this 8 day of xxx December, 1953 19

S. G. Slagle Ex E. Hiss
Orange
Notary Public
County, Texas