**Artificial Penetration No. 595**

Gulf Production
Kishi-Lang "B" #8

FORM 1. 52009

# RAILROAD COMMISSION OF TEXAS—OIL AND GAS DIVISION

Austin, Texas

IMPORTANT NOTICE: This is the first record the Railroad Commission has of any well. It is made the basis of all subsequent correspondence. **Hence it must be accurate.**

## NOTIFICATION OF INTENTION TO DRILL, ~~DEEPEN, PLUG OR SHOOT~~

(To comply with Rules of the Railroad Commission of Texas, governing Oil and Gas Conservation in Texas.)

DESCRIPTION OF PROPERTY:

In order that the well covered by this notice may be definitely and accurately located on maps in the office of the commission, draw in the space below, in ink a sketch of the lease or block and lot, giving name and number, and indicate thereon the exact location of the well. **Also show the distance, in feet, of the well from the two nearest boundaries of the lease and from the nearest well.** Give names of the adjoining lease or property owners.

Scale: 400 feet to 1 inch. If less than 2 acres, 40 feet to 1 inch.

Use back hereof for sketch if necessary.

NORTH

**AS PER PLAT ATTACHED**

WEST

EAST

SOUTH

RECEIVED
DEC 16 1925
RAILROAD COMMISSION

This notice must be delivered to Deputy Supervisor or to the Railroad Commission as prescribed by Rules 9, 10 and 23, before drilling, deepening, plugging or shooting, so that the Commission may, if it desires, have a representative present.

Date ~~Houston, Texas~~ 12/15/25

Name of company or operator

Name ~~Gulf Production Co.~~

Address ~~P. O. Drawer C, Houston, Texas~~

Name of farm or lease

Name Kishi Lavy "B"

Address Orange

County Orange

Sec. No. ..... Block No. .....

Survey Jas. Dyson League

Number of acres 20 Well No. 8

Rotary or Cable Tools Rotary

Date drilling is to start 12/19/25

Depth to which you propose to drill 4700 feet.

Date you wish to plug ✓ Well No. ✓

(You must also give notice to adjacent lessees).

Date you wish to shoot ✓ Well No. ✓

Number of quarts to be used ✓

Deliver to Deputy Supervisor in charge of that field or mail to

RAILROAD COMMISSION OF TEXAS, Austin, Texas.

Rule 37. No well for oil or gas shall hereafter be commenced nearer than three hundred (300) feet to any other completed or drilling well on the same or adjacent tract or farm; and no well shall be drilled nearer than one hundred and fifty (150) feet to any property line; provided, that the Commission, in order to prevent waste or to protect vested rights, will grant exceptions permitting drilling within shorter distances than as above prescribed, upon application filed fully stating the facts, notice thereof having first been given to all adjacent lessees affected thereby. Rule 37 shall not for the present be enforced within the proven oil fields of the Gulf Coast.

Form 1018b-M985-125-20m

52009

**FORM 1**
**RAILROAD COMMISSION OF TEXAS—OIL AND GAS DIVISION**
**Austin, Texas**

IMPORTANT NOTICE: This is the first record the RAILROAD COMMISSION has of any well. It is made the basis of all subsequent correspondence. **Hence it Must be correct.**

NOTICE OF INTENTION TO [redacted] PLUG

(To comply with Rules of the Railroad Commission of Texas governing Oil and Gas Conservation in Texas.)

DESCRIPTION OF PROPERTY

In order that the well covered by this notice may be definitely and accurately located on maps in the office of the commission, draw in the space below, in ink a sketch of the lease or block and lot, giving name and number, and indicate thereon the **exact location** of the well. **Also show the distance, in feet, of the well from the two nearest boundaries of the lease and from the nearest well.** Give names of the adjoining lease or property owners.

Scale: 400 feet to 1 inch, if less than 2 acres, 40 feet to inch.

Use back hereof for sketch if necessary.

NORTH

~~As per plat attached~~

WEST

EAST

SOUTH

This notice must be delivered to Deputy Supervisor of your district before drilling, deepening, or plugging. He will forward to the Railroad Commission, Austin, Texas.

Houston, Texas.

Date JULY 1, 1933.

**Name of company or operator**

Name Gulf Production Company

Address P.O.Box 2100, Houston, Texas.

**Name of farm or lease**

Name KISHI-LANG "B"

Located in ORANGE County

Sec. No. — Block No. —

Survey JAS. DYSON LEAGUE.

Number of acres 20 Well No. 8

Rotary or Cable Tools Rotary

Date work will start —

Depth to which you propose to drill feet

Date you wish to plug 7-5-1933 Well No. 8

(You must also give notice to adjacent lessees.)

If lease purchased with one or more wells drilled, from whom purchased?

Name

Address

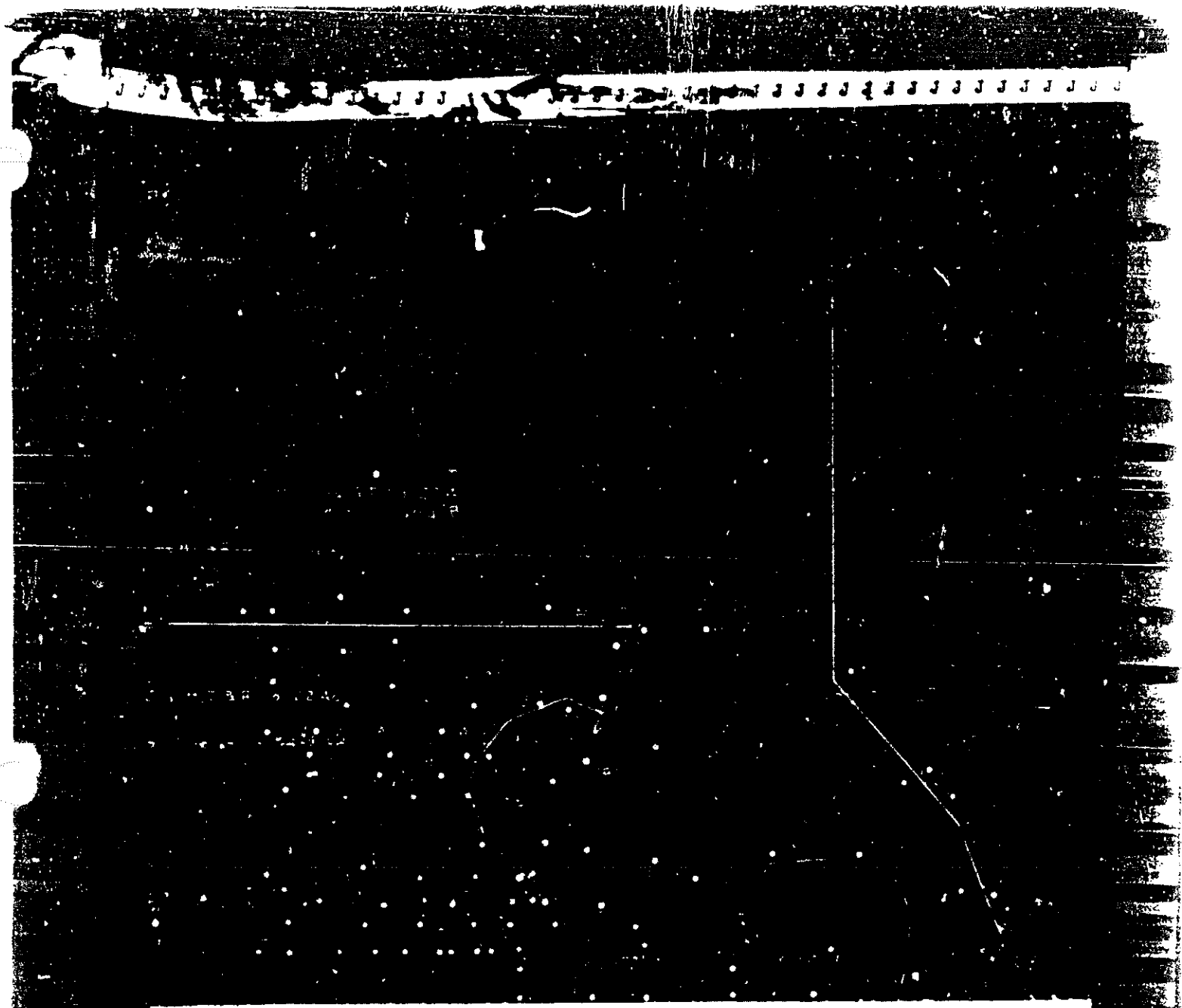
RECEIVED

OIL & GAS DIVISION

**Deliver to Deputy Supervisor in charge of district in which well is located.**

Rule 37. No well for oil or gas shall hereafter be commenced nearer than three hundred (300) feet to any other completed or drilling well on the same or adjacent tract or farm; and no well shall be drilled nearer than one hundred and fifty (150) feet to any property line; provided that the Commission, in order to prevent waste or to protect vested rights, will grant exceptions permitting drilling within shorter distances than as above prescribed, upon application filed fully stating the facts, notice thereof having first been given to all adjacent lessees affected thereby. Rule 37 shall not for the present be enforced within any proven oil field which is on a proven salt dome structure.

Form 1018b-T273-232 40M



COW BAYOU (ORANGE CO) TEXAS.

Gulf Prod. Co. #6 Kishi-Lang "B", 58' N along SL from SE cor G.P. Jo. 20 Ac. Kishi-Lang "B" Lse & 70' E at rt. ang. to said line. Well is 26' W of Bayou. Jas Dyson League.

RECEIVED
DEC 1 0 1925
RAILROAD COMMISSION

Scale 1"=400'

52009

Form No. 1

# WELL RECORD

Mail to Railroad Commission of Texas, Austin, Texas

Company Gulf Production Co. Address P.O.Drawer G.

County Orange Survey Jas.Dyson Leg. Block No. Sec. No.

Lessor Kishi-Lang "B" Well No. 8 Elevation (Above sea level)

Drilling commenced January 12, 1926 Drilling completed March 5th, 1926

Correspondence regarding this well should be sent to: Name J.H.Tunker Address P.O.Drawer G. Houston, Texas

## CASING RECORD

| SIZE | PUT IN WELL Ft. | PUT IN WELL In. | PULLED OUT Ft. | PULLED OUT In. | LEFT IN WELL Ft. | LEFT IN WELL In. | PACKERS AND SHOES |
|---|---|---|---|---|---|---|---|
| 10" | 1555 | | | | | | |
| 6 5/8" | 4597' | | | | | | |

Initial Production of Gas—Volume ..... Pressure .....

Initial Production of Oil—Barrels Flowing 1500 bbls P/L oil Gravity 27.9

Remarks:

DESCRIPTION OF PROPERTY

NORTH

WEST

EAST

SOUTH

GENERAL REMARKS

Form 1819b-M900-635-12m

Kidd-Lang "B" Well #3, Orange, Texas

# FORMATION RECORD

Show all Formations, especially all sands and character and contents thereof 52 [illegible]

| FORMATIONS | TOP | BOTTOM | REMARKS |
|---|---|---|---|
| Sand and Clay | 00 | 114 | |
| Gumbo | 114 | 130 | |
| Sand | 130 | 216 | |
| Gumbo | 216 | 252 | |
| Sand and gravel | 252 | 281 | |
| Gumbo | 281 | 370 | |
| Sand and gravel | 370 | 455 | |
| Gumbo | 455 | 500 | |
| Sand and gravel | 500 | 523 | |
| Gumbo | 523 | 556 | |
| Sand and bldrs. | 556 | 663 | |
| Gumbo | 663 | 680 | |
| Sand and bldrs. | 680 | 1111 | |
| Gumbo | 1111 | 1119 | |
| Sand and bldrs. | 1119 | 1342 | |
| Gumbo | 1342 | 1410 | |
| Sand and bldrs. | 1410 | 1438 | |
| Gumbo | 1438 | 1446 | |
| Sand and bldrs. | 1446 | 1503 | |
| Gumbo | 1503 | 1525 | |
| Sand and bldrs. | 1525 | 1580 | |
| Gumbo | 1580 | 1628 | |
| Sand and bldrs. | 1628 | 1648 | |
| Gumbo and bldrs. | 1648 | 1753 | |
| Sand and bldrs. | 1753 | 1782 | |
| Gumbo | 1782 | 1797 | |
| Sand | 1797 | 1931 | |
| Gumbo | 1931 | 1970 | |
| Sand and bldrs. | 1970 | 1990 | |
| Gumbo | 1990 | 2031 | |
| Rock | 2031 | 2043 | |
| Hard Sand and bldrs. | 2043 | 2067 | |
| Gumbo | 2067 | 2090 | |
| Hard Sand and bldrs. | 2090 | 2175 | |
| Gumbo | 2175 | 2218 | |
| Sand and bldrs. | 2218 | 2238 | |
| Gumbo | 2238 | 2258 | |
| Hard Sand and bldrs. | 2258 | 2305 | |
| Gumbo | 2305 | 2373 | |
| Sand and shale | 2373 | 2390 | |
| Gumbo | 2390 | 2405 | |
| Sand and bldrs. | 2405 | 2420 | |
| Gumbo | 2420 | 2435 | |
| Sand and bldrs. | 2435 | 2478 | |
| Gumbo | 2478 | 2504 | |
| Hard Sand and bldrs. | 2504 | 2538 | |
| Gumbo | 2538 | 2544 | |
| Sand and bldrs. | 2544 | 2563 | |
| Sand rock | 2563 | 2570 | |
| Gumbo | 2580 | 2629 | |
| Sand and bldrs. | 2629 | 2642 | |
| Hard Sand and bldrs. | 2676 | 2694 | MAR 15 1926 |
| Rock | 2694 | 2703 | |
| Gumbo and bldrs. | 2703 | 2764 | |
| HardSand and shale | 2764 | 2849 | |
| Jumbo and lime | 2849 | 2906 | |
| Hard Sand | 2906 | 2910 | |
| Gumbo and bldrs. | 2910 | 2992 | |
| Hard Sand and lime | 2992 | 2998 | |
| Gumbo and lime | 2998 | 3035 | |
| Gummy shale | 3035 | 3045 | |

Method of shutting off water — Is water completely shut off?

Amount of water with oil — per cent

I, [illegible] being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Representative of Company

Subscribed and sworn to before me this [illegible] day of [illegible] 192[illegible]

Notary [illegible]

Kirbi-Lang "F" Well #8 Orange, Texas

# FORMATION RECORD

Show all Formations, especially all sands and character and contents thereof

| FORMATIONS | TOP | BOTTOM | REMARKS |
|---|---|---|---|
| Sand and shale | 3045 | 3057 | |
| Gumbo and lime | 3057 | 3088 | |
| Sand and shale | 3088 | 3294 | |
| Gumbo and lime | 3294 | 3442 | |
| Sand shale & lime | 3442 | 3465 | |
| Gumbo and lime | 3465 | 3523 | |
| Sand and shale | 3523 | 3565 | |
| Gumbo and lime | 3565 | 3575 | |
| Hard Sand and shale | 3575 | 3580 | |
| Gumbo and lime | 3580 | 3636 | |
| Hard Sand and shale | 3636 | 3650 | |
| Gumbo | 3650 | 3668 | |
| Sand and shale | 3668 | 3726 | |
| Gumbo | 3726 | 3750 | |
| Sand and bldrs. | 3750 | 3800 | |
| Gumbo | 3800 | 3830 | |
| Sand shale and lime | 3830 | 3852 | |
| Gumbo | 3852 | 3890 | |
| Sand and shale | 3890 | 3900 | |
| Gumbo | 3900 | 3915 | |
| Hard Sand | 3915 | 3921 | |
| Gumbo and lime | 3921 | 3980 | |
| Sand and shale | 3980 | 4009 | |
| Gumbo | 4009 | 4021 | |
| Sand and shale | 4021 | 4049 | |
| Gumbo | 4049 | 4086 | |
| Hard Sand and bldrs. | 4086 | 4095 | |
| Sand and shale | 4095 | 4128 | |
| Gumbo and lime | 4128 | 4168 | |
| Sand | 4168 | 4172 | |
| Gumbo | 4172 | 4180 | |
| Sand and shale | 4180 | 4225 | |
| Gumbo | 4225 | 4240 | |
| HardSand shale & lime | 4240 | 4589 | |
| Sand and shale | 4589 | 4631 | Cored 4612-17-26-31 Oil showing |

2 4 1/2" Strainer Record:

| | |
|---|---|
| 4631' | Bottom of hole |
| 2 | 4 1/2" Set shoe and B.P.Valve |
| 4629 | |
| 20 | 4 1/2" 70 Mesh Getty Strainer |
| 4609 | |
| 87 | 4 1/2" 15.50# Blank pipe |
| 4521 | |
| 2 | 4 1/2" RH and LH Nipple |
| 4519 | 4 1/2" liner to top of hole |

Well made 1600 bbls Pipe Line oil on 1/2" choker and 3280 bbls Pipe line oil on 3/4"

MAR 15 1926

RAILROAD COMMISSION

Method of shutting off water | Is water completely shut off?

Amount of water with oil | per cent

I being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct

Representative of Company

Subscribed and sworn to before me this 13th day of March 1967

Notary Public

County, Texas

52[illegible]

Form No. 1

# WELL RECORD

Mail to Railroad Commission of Texas, Austin, Texas

RECEIVED
JUL 3 1933

Company Gulf Production Co. Address P.O. Drawer G.

County Orange Survey Jas. Dyson Lgc. Block No. Sec. No.

Lessor Kishi-Lang "B" Well No. 8 Elevation (Above sea level)

Drilling commenced January 12, 192 6 Drilling completed March 8th, 1926

Correspondence regarding this well should be sent to: Name J.H. Tucker Address P.O. Drawer G. Houston, Texas

## CASING RECORD

| SIZE | PUT IN WELL Ft. | PUT IN WELL In. | PULLED OUT Ft. | PULLED OUT In. | LEFT IN WELL Ft. | LEFT IN WELL In. | PACKERS AND SHOES |
|---|---|---|---|---|---|---|---|
| 10" | 1355 | | | | | | |
| 6 5/8" | 4597' | | | | | | |

Initial Production of Gas—Volume Pressure

Initial Production of Oil—Barrels Flowing 1600 bbls P/L oil Gravity 27.9

Remarks:

DESCRIPTION OF PROPERTY

NORTH

WEST

EAST

SOUTH

GENERAL REMARKS

Form 1019b-M900-626-12m

FORM 4

52009

# RAILROAD COMMISSION OF TEXAS

RULE 10. Plugging Dry and Abandoned Wells.—(a) All abandoned or dry wells shall immediately be plugged according to the following rules:
(b) Manner of Plugging.—All dry or abandoned wells must be plugged by confining all oil, gas or water to the strata in which they occur by the use of mud-laden fluid filling well to the top as directed by the commission or by some other method approved by the Commission. In case of cable drilling, in addition to mud-laden fluid, cement and plugs may be used when so directed.
(c) Notice of Intention to Plug.—Before plugging dry and abandoned wells, notice shall be given to the Railroad Commission of Texas or its conservation agent in the field, and to all available adjoining lease and property owners, and representatives of such lease and property owners may, in addition to the oil and gas conservation agent of the Commission, be present to witness the plugging of these wells if they so desire, but plugging shall not be delayed because of inability to deliver notices to adjoining lease or property owners. (Rule 10 amended November 12, 1921.)
Rule 11. Log and Plugging Record to be Filed with Commission.—The owner or operator shall, upon the completion of any well, file with the Railroad Commission of Texas a complete record or log of the same, duly signed and sworn to, upon blanks to be furnished by the Commission upon application; and upon plugging any well for any cause whatsoever, a complete record of the plugging thereof shall be made out and duly verified on blanks to be furnished by the Commission.

## PLUGGING RECORD

Company Gulf Production Company Address Houston Texas

Sec. No. _____ Blk. No. _____ Survey J. Dyson County Orange

Well No. 8 Name of Lease Kishi Lang B No. of Acres 20

Date well was plugged 1-27-34

Character of Well (Whether it was Oil or Gas or Dry) Did not pay to operate

Total depth 4631' feet. Top of each producing sand -- feet

Was the well filled with mud-laden fluid, according to regulations of the Railroad Commission? yes

How was mud applied? pump pressure

Were plugs used? yes If so, show all shoulders left for casing, depth of each, and size of casing, size and kind of plugs used, and depths placed. Also amount of cement and rock.

Was well shot? yes

10"-------- 1356'

6 5/8"0000-- 4597'

Show depth found and thickness of all water, oil and gas formations

See Log

The names of adjacent lease, royalty and landowners with their addresses in each instance as follow:

Humble Oil and Refining Co

Rycade Oil Corporation

RECEIVED
AUSTIN
JUN 21 1934

Was notice given before plugging to all available adjacent lease owners as required by subdivision (c) of Rule 10?

yes

I, The Undersigned, being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Name [signature], Title supt.
Representative of Company

Subscribed and sworn to before me this 16th day of June, 1934

[signature]

Correspondence regarding this well should be addressed to: Notary Public Harris County, Texas

Name J.H. Tucker, Drawer 2100-Houston Texas Address Houston Texas

Form 117B—O-[illegible]