Artificial Penetration No. 587

Gulf Production
Kishi-Lang "A" #11

FORM 1. 52099

RAILROAD COMMISSION OF TEXAS—OIL AND GAS DIVISION

Austin, Texas

IMPORTANT NOTICE: This is the first record the Railroad Commission has of any well. It is made the basis of all subsequent correspondence. Hence it must be accurate.

NOTIFICATION OF INTENTION TO DRILL, ~~DEEPEN, PLUG OR SHOOT~~

(To comply with Rules of the Railroad Commission of Texas, governing Oil and Gas Conservation in Texas.)

DESCRIPTION OF PROPERTY:

In order that the well covered by this notice may be definitely and accurately located on maps in the office of the commission, draw in the space below, in ink a sketch of the lease or block and lot, giving name and number, and indicate thereon the exact location of the well. Also show the distance, in feet, of the well from the two nearest boundaries of the lease and from the nearest well. Give names of the adjoining lease or property owners.

Scale: 400 feet to 1 inch. If less than 2 acres. 40 feet to 1 inch.

Use back hereof for sketch if necessary.

NORTH

AS PER PLAT ATTACHED

WEST

EAST

SOUTH

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MAY 12 1926
RAILROAD COMMISSION

This notice must be delivered to Deputy Supervisor or to the Railroad Commission as prescribed by Rules 9, 10 and 23, before drilling, deepening, plugging or shooting, so that the Commission may, if it desires, have a representative present.

Date ~~Houston, Texas,~~ 5/10/26

Name of company or operator

Name ~~Gulf Production Company~~

Address ~~P.O. Drawer "C", Houston, Texas~~

Name of farm or lease

Name Kohl Lang "A"

Address Orange

County Orange

Sec. No. _____ Block No. _____

Survey Jno Dyson Lea.

Number of acres 160 Well No. 11

Rotary or Cable Tools Rotary

Date drilling is to start 5/16/26

Depth to which you propose to drill 4650 feet.

Date you wish to plug ✓ Well No. ✓
(You must also give notice to adjacent lessees).

Date you wish to shoot ✓ Well No. ✓

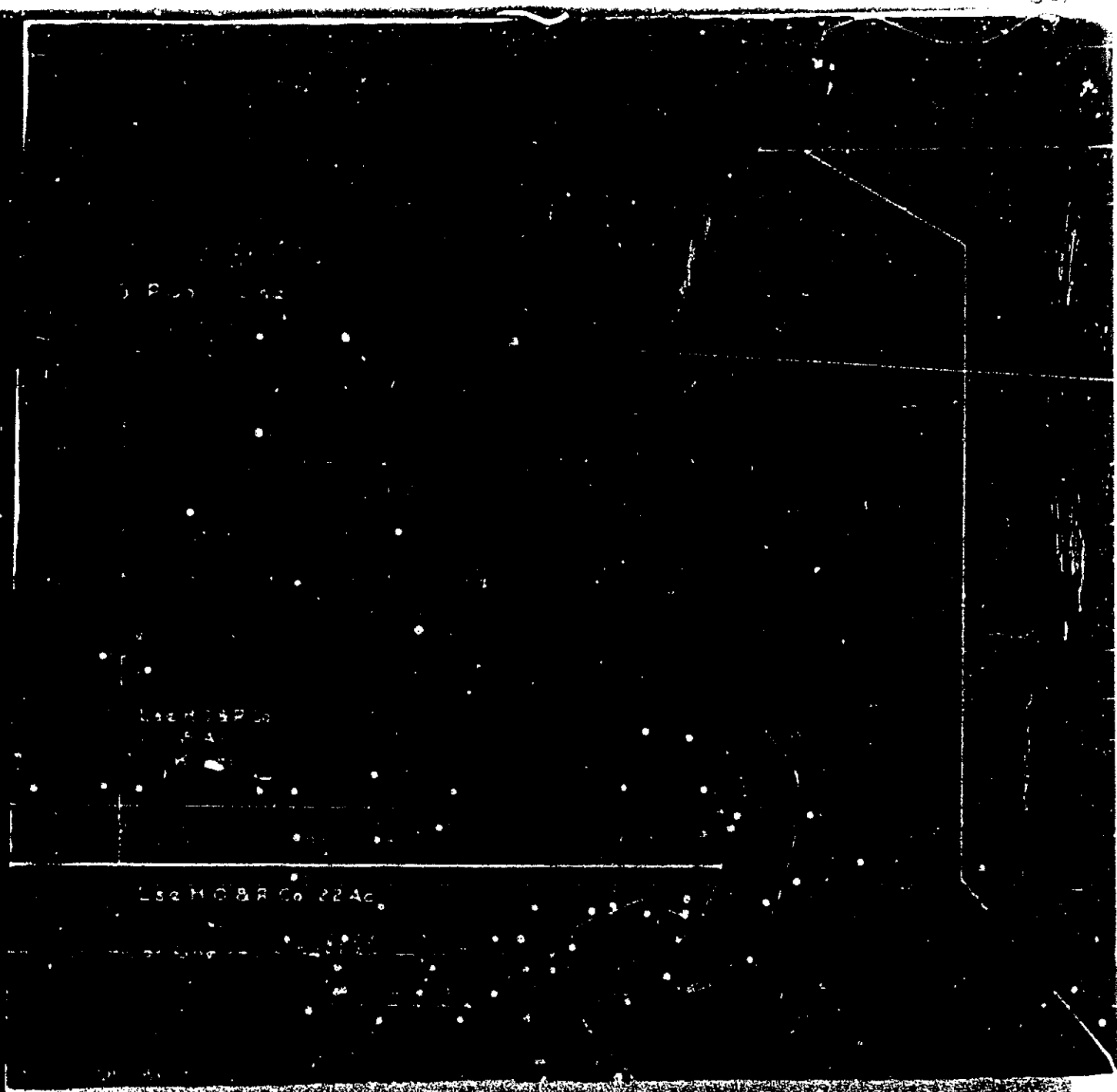
Number of quarts to be used ✓

Deliver to Deputy Supervisor in charge of that field or mail to

RAILROAD COMMISSION OF TEXAS, Austin, Texas.

Rule 37. No well for oil or gas shall hereafter be commenced nearer than three hundred (300) feet to any other completed or drilling well on the same or adjacent tract or farm; and no well shall be drilled nearer than one hundred and fifty (150) feet to any property line; provided, that the Commission, in order to prevent waste or to protect vested rights, will grant exceptions permitting drilling within shorter distances than as above prescribed, upon application filed fully stating the facts, notice thereof having first been given to all adjacent lessees affected thereby. Rule 37 shall not for the present be enforced within the proven oil fields of the Gulf Coast.

Form 1010-20M3-625-19m



COW BAYOU (ORANGE CO) TEXAS.

Gulf Prod. Co. #11 Kishi-Lang "A", 50' W of W bank of Cow Bayou & 50' N of N line of G.P.Co. Kishi-Lang "B" Lse., Jas. Dyson League.

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Scale 1"=400'

FORMATION RECORD

52009

Show all Formations, especially all sands and character and contents thereof.

FORMATIONS	TOP	BOTTOM	REMARKS
Gumbo	3230	3250	
Hard Sand and lime	3250	3256	
Gumbo	3256	3345	
Hard Sand & shale & Lime	3345	3365	
Gumbo and lime	3365	3397	
Sand and shale	3398	3430	
Gumbo and bldrs.	3430	3470	
Sandy shale	3470	3520	
Gumbo	3520	3562	
Sand, Shale & lime	3562	3635	
Shale	3635	3645	
Sand, shale & lime	3645	3706	
Hard Sand	3706	3710	
Gumbo	3710	3735	
Hard Sand & lime	3735	3770	
Sand, Shale & lime	3770	3785	
Hard Sand & lime	3785	3792	
Gumbo, shale & lime	3792	3804	
Sandy shale	3804	3813	
Hard Sand	3813	3825	
Sandy & lime	3825	3840	
Gumbo and lime	3840	3902	
Sandy shale	3902	3927	Cored at 3910' oil showing
Gumbo	3927	3935	Cored at 3918' showing oil
Sandy shale	3935	3985	
Gumbo	3985	4012	
Sandy shale	4012	4025	Cored at 4018' no showing
Gumbo	4025	4064	
Sandy shale	4064	4075	Cored at 4070' no showing
Gumbo and lime	4075	4110	
Sandy shale	4110	4135	Cored at 4116' no showing
Hard Sand & lime	4135	4160	
Gumbo and lime	4160	4172	
Sand and shale	4172	4184	Cored 4177' showed salt, water & oil.
Hard Sand	4184	4190	
Shale & lime Gummy	4190	4233	
Sandy shale	4233	4305	Cored at 4239' no showing
Hard Sand & lime	4305	4315	
Sandy shale	4315	4340	
Hard Sandy shale & lime	4340	4438	
Gumbo	4438	4462	
Hard Sandy shale	4462	4502	Cored at 4470' showing oil
Gumbo	4502	4532	Cored at 4474' showing oil and water
Shale & lime Sticky	4532	4591	Cored at 4536' no showing
Sand and shale	4591	4594	Cored at 4574' no showing
Shale and lime	4594	4607	Cored at 4594' no showing
Sandy Sand & shale	4607	4612	Cored at 4609' showing oil
Gummy shale & lime	4612	4624	Cored at 4614' no showing
Hard Sandy shale	4624	4637	Cored at 4619' no showing
Sandy shale	4637	4652	Cored at 4628' no showing
			Cored at 4643' showing oil
			Cored at 4647' showing oil

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Method of shutting off water _____ Is water completely shut off? _____

Amount of water with off _____ _____ per cent _____

I, _____ being first duly sworn, on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

_____
Representative of Company.

Subscribed and sworn to before me this the _____ day of _____ 192_____

_____
Notary Public
_____ County, Texas

FORMATION RECORD

Show all Formations, especially oil rock and character and thickness thereof.

FORMATIONS	TOP	BOTTOM	REMARKS
Surface Clay	00	210	Set 41' of 15 1/2" Casing at 41'
Sand and Gravel	210	230	
Gumbo	230	300	
Sand and gravel	300	360	
Gumbo	360	400	
Sand and gravel	400	473	
Gumbo	473	500	
Sand and gravel	500	644	
Gumbo	644	688	
Sand and bldrs.	688	981	
Hard Sand	981	983	
Sand and bldrs.	983	1069	
Gumbo	1069	1076	
Sand and bldrs.	1076	1095	
Gumbo	1095	1266	Set 54 jts of 10" casing at 1110'
Sand and bldrs.	1266	1284	
Gumbo	1284	1414	
Sand and bldrs.	1414	1458	
Gumbo	1458	1500	
Sand and shale	1500	1564	
Gumbo	1564	1574	
Sand	1574	1584	
Sand, Shale & lime	1584	1590	
Lime Rock	1590	1608	
Gumbo	1608	1613	
Sand and bldrs.	1613	1669	
Gumbo	1669	1733	
Sand and bldrs	1733	1763	
Gumbo	1763	1816	
Sand and bldrs.	1816	1827	
Gumbo	1827	1853	
Sand and bldrs.	1853	1876	
Gumbo	1876	1985	
Sand, Shale & lime	1985	2014	
Gumbo and lime	2014	2051	
Sand and bldrs.	2051	2066	
Hard Sand	2066	2081	
Shale & lime	2081	2093	
Gumbo and lime	2093	2185	
Sand, shale & lime	2185	2224	
Sand and bldrs.	2224	2240	
Hard Sand and Lime	2240	2253	
Rock	2253	2256	
Sand and bldrs.	2256	2280	
Hard Sand	2280	2289	
Gumbo and bldrs.	2289	2415	
Sand, Shale & bldrs.	2415	2435	
Gumbo	2435	2440	
Hard Sand	2440	2480	
Gumbo	2480	2500	
Hard Sand	2500	2509	
Sand and bldrs.	2509	2560	
Gumbo and lime	2560	2655	
Sand, Shale & lime	2655	2665	
Gumbo and bldrs.	2665	2675	
Sand, Shale & bldrs.	2675	2707	
Gumbo and lime	2707	2782	
Sandy shale & lime	2782	2840	
Hard Sand & lime	2840	2847	
Gumbo and lime	2847	3057	
Gumbo shale & lime	3057	3220	
Hard Sand & lime	3220	3230	

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RAILROAD COMMISSION

Method of shutting off water _____ Is water completely shut off? _____

Amount of water with oil _____ per cent _____

I, _____ being first duly sworn, on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

_____
Representative of Company

Subscribed and sworn to before me this the _____ day of _____ 19__

_____

FORMATION RECORD

Show all Formations, especially all sands and character and contents thereof.

FORMATIONS	TOP	BOTTOM	REMARKS
Set 203 jts of 6 5/8" casing at 4617 ft.			
Strainer Record:			
4652' Bottom of hole			
1 6 1 4 1/2" set shoe and B.P. Valve			
4650 6			
21 4 1 jt 4 1/2" 70 M. Strainer (Getty)			
4629 2			
5 4 1/2" x 6 5/8" M.L. Packer			
4624 2			
87 Blank 4 1/2" 15.50# C.B.Drill pipe			
4537 2			
1 9 4 1/2" R&L hand nipple			
4535 5 Blank 4 1/2" 15.50# C.B.Dr. Pipe to top of hole 212 jts.			

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RAILROAD COMMISSION

Method of shutting off water _____ Is water completely shut off? _____

Amount of water with oil _____ per cent _____

I, _____ being first duly sworn, on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

G. C. Buchanan
Representative of Company.

Subscribed and sworn to before me this the 4th day of August 1926

C. F. Russ
Notary Public
County, Texas.

Harris

Form No. 2

WELL RECORD

Mail to Railroad Commission of Texas, Austin, Texas

Company GULF PRODUCTION COMPANY Address P.O.DRAWER "C", HOUSTON, TEXAS.

County ORANGE Survey JAS.DYSON LEAGUE Block No. _____ Sec. No. _____

Lessor KISHI LANG "A" Well No. 11 Elevation _____ (Above sea level)

Drilling commenced May 19th, 1948 Drilling completed July 22, 1948

Correspondence regarding this well should be sent to: Name J.H.Tucker Address P.O.Drawer C, Houston, Texas.

CASING RECORD

SIZE	PUT IN WELL Ft.	PUT IN WELL In.	PULLED OUT Ft.	PULLED OUT In.	LEFT IN WELL Ft.	LEFT IN WELL In.	PACKERS AND SHOES
10"	1110						
15½"	41						
6-5/8"	4617						

Initial Production of Gas—Volume _____ Pressure _____

Initial Production of Oil: Barrels Pumping 137 bbls. net oil- shows 24% BS&W.

Remarks: _____

DESCRIPTION OF PROPERTY:

NORTH

WEST

EAST

SOUTH

GENERAL REMARKS:

Form 1019b-M986-825-1948

24859

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION
APPLICATION TO PLUG
and
WELL RECORD

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BEAUMONT

FILE WITH DEPUTY OF DISTRICT IN WHICH WELL IS LOCATED, THREE FULL DAYS PRIOR TO PLUGGING (IF FILED WITH COMMISSION FIVE FULL DAYS.)

Name of Company or Operator G.G. Keown Address Orange, Texas.

County Orange Survey _____ Blk. _____ Sec. _____

Name of Farm or Lease Kishi-Lang "A" No. of Acres 174 Well No. 11

Located 1 Miles N.E. Direction from Orangefield, Texas (Nearest P. O. or Town)

Drilling Commenced May, 29, 19 26, Drilling Completed July, 22nd, 19 26

Character of Well (Oil, Gas or Dry) Oil Total Depth 4660

Date you wish to Plug August, 30th, 19 35.

Name of Party Plugging Well Olanda Johnson Address Orangefield, Texas.

Correspondence regarding this well should be sent to: Name G.G. Keown.

Address 601 - 12th., St., Orange, Texas.

CASING RECORD

	Put in Well		Pulled Out		Left in Well			Packer or Shoe
	Ft.	In.	Ft.	In.	Ft.	In.		
Size								Shoe

IF CASING WAS CEMENTED GIVE NUMBER OF SACKS USED ON DIFFERENT STRINGS

Initial Production of Gas: Volume _____, Pressure _____

Initial Production of Oil: Barrels 1040 BBls. Fluid- 80% BS&W.

Give notice before Plugging to all available Lease Owners as required by Subdivision (C) Rule (10). When Plugging completed, file final Plugging Report duly signed and sworn to. All necessary forms will be furnished by Commission or Deputy Supervisors

NOTE: If no log available, so state and give all information that can be obtained as to total depth, casing record, whether or not cemented, producing formation, water sands, and as near as possible date well was drilled.

General Remarks:

FILL OUT FORMATION RECORD AND AFFIDAVIT ON REVERSE SIDE

FORMATION RECORD

SHOW ALL FORMATIONS, ESPECIALLY ALL SANDS AND CHARACTER AND CONTENTS THEREOF

FORMATIONS	TOP	BOTTOM	REMARKS
Surface clay	0	210	Set 41' of 15-1/2" Csg. at 41'
(Varies) Sand & Gravel Gumbo	210 to	1076	
Sand & Boulders	1076	1095	set 54 jts. 10" casing at 1110'
Gumbo	1095	1266	
Gumbo & Lime	3840	3902	
Sandy Shale	3902	3927	Cored at 3910' Oil Showing Corded at 3918' Showing Oil
Gumbo	3927	3935	
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~~Sand & Shale~~	~~4591~~	~~4594~~	Cored at 4574' Showing Oil & Water.
Sand & Shale	4591	4594	Cored at 4594' ~~xxxxx~~ No showing
Shale & Lime	4594	4607	
Sand & Shale	4607	4612	Cored at 4609' Showing oil
Gummy Shale & Lime	4612	4634	Cored at 4614' no showing Cored at 4619' no showing Cored at 4628' no showing
Hard Sandy Shale	4634	4637	Cored at 4637' no showing
Sandy Shale	4637	4652	Cored at 4643' Showing Oil Cored at 4647' Showing Oil
			Set 203 jts. 6-5/8th. at 4617'

Method of shutting off water _____ Is water completely shut off?

Amount of water with oil not producing now per cent

I, C.C. Keown

being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Representative of Company

Subscribed and swor nto before me this 26th day of August, 19 35

Orange Notary Public. County, Texas.

O-806-084-5m.