Artificial Penetration No. 584

Gulf Production
Kishi-Lang "A" #8

52009

FORM 1.

RAILROAD COMMISSION OF TEXAS—OIL AND GAS DIVISION

Austin, Texas

IMPORTANT NOTICE: This is the first record the Railroad Commission has of any well. It is made the basis of all subsequent correspondence. Hence it must be accurate.

NOTIFICATION OF INTENTION TO DRILL, [redacted]

(To comply with Rules of the Railroad Commission of Texas, governing Oil and Gas Conservation in Texas.)

DESCRIPTION OF PROPERTY:

In order that the well covered by this notice may be definitely and accurately located on maps in the office of the commission, draw in the space below, in ink a sketch of the lease or block and lot, giving name and number, and indicate thereon the exact location of the well. Also show the distance, in feet, of the well from the two nearest boundaries of the lease and from the nearest well. Give names of the adjoining lease or property owners.

Scale: 400 feet to 1 inch. If less than 2 acres, 40 feet to 1 inch.

Use back hereof for sketch if necessary.

NORTH

WEST

EAST

As PER PLAT ATTACHED.

SOUTH

This notice must be delivered to Deputy Supervisor or to the Railroad Commission as prescribed by Rules 9, 10 and 23, before drilling, deepening, plugging or shooting, so that the Commission may, if it desires, have a representative present.

Date 8-25-'24.

Name of company or operator

Name GULF PRODUCTION CO.

Address P.O. DRAWER "C", HOUSTON, TEXAS.

Name of farm or lease

Name KISHI-LANG "A"

Address ORANGE, TEXAS.

County ORANGE.

Sec. No. — Block No. —

Survey JAS. DYSON LEAGUE

Number of acres 160.

Well No. 8. Elevation _____ (Above sea level).

Date drilling is to start 9/2/'24.

Depth to which you propose to drill 5000 feet.

Date you wish to plug — Well No. —
(You must also give notice to adjacent lessees).

Date you wish to shoot — Well No. —

Number of quarts to be used —

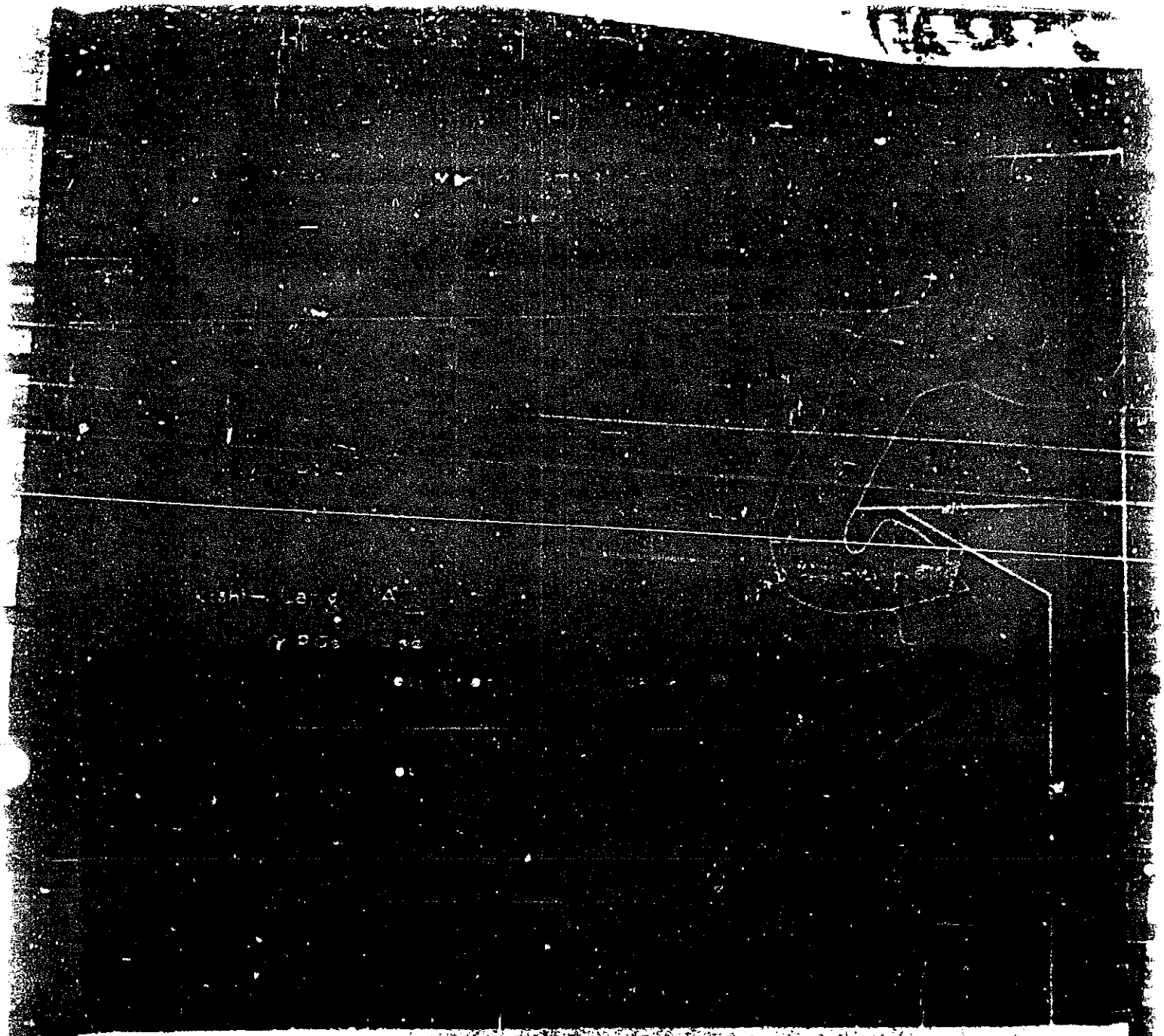
Deliver to Deputy Supervisor in charge of that field or mail to

RAILROAD COMMISSION OF TEXAS, Austin, Texas.

RECEIVED AUG 26 192[illegible] RAILROAD COMMISSION

Rule 37. No well for oil or gas shall hereafter be commenced nearer than three hundred (300) feet to any other completed or drilling well on the same or adjacent tract or farm; and no well shall be drilled nearer than one hundred and fifty (150) feet to any property line; provided, that the Commission, in order to prevent waste or to protect vested rights, will grant exceptions permitting drilling within shorter distances than as above prescribed, upon application filed fully stating the facts, notice thereof having first been given to all adjacent lessees affected thereby. Rule 37 shall not for the present be enforced within the proven oil fields of the Gulf Coast.

Form 1615b-M73-221-10m



COW BAYOU (ORANGE CO) TEXAS.

Gulf Prod. Co. #6 Kishi-Lang "A". 1150' East along North line from NW cor. Ryende Oil Corpn. 20 Ac. Kishi-Lang Sub-lease from G.P. Co. & 150' North at rt.ang. to said line.
Jas. Dyson Leagues.

Scale 1"=400'.

52009

GULF PRODUCTION COMPANY

TO

GULF PIPE LINE COMPANY

KISHI LANG "A" LEASE, AT ORANGE, ORANGE COUNTY, TEXAS.

NAME OF LEASE	FORM 1 & PLAT ON COMMISSION	DATE COMPLETED	LOG TO BE COMMISSION
Kishi Lang "A" #8	8/28/24	12/4/24	12/6/24
#9	1/22/25	2/14/25	3/18/25

WELLS DRILLING

None

WELLS PLUGGED

None

Wells Producing	DAILY AVG.
3-4-8-9	241 Bbls.

PERMIT EXPIRES

10-6-25

52009

Form No. 2.

WELL RECORD

Mail to Railroad Commission of Texas, Austin, Texas

Company - - - - -GULF PRODUCTION- - - - Address P.O.DRAWER "5", Houston, Texas.

County - - - - -ORANGE- - - - Survey Jas. Dyson League Block No. ..... Sec. No. .....

Lessor - - - - - - - -KISHI - LANG - - - - Well No. - 8 - - Elevation ..... (Above sea level)

Drilling Commenced September 3rd, 19 24 Drilling Completed November 27th, / 19 24.

Correspondence regarding this well should be sent to Name J. H. Tucker, Address Houston, Texas. P.O.Drawer "5",

CASING RECORD

SIZE	PUT IN WELL Ft.	PUT IN WELL In.	PULLED OUT Ft.	PULLED OUT In.	LEFT IN WELL Ft.	LEFT IN WELL In.	PACKERS AND SHOES
10"	1092'						
6 5/8"	4705'						
4½"	4511'						

Initial Production of Gas—Volume ..... Pressure .....

Initial Production of Oil—Barrels Fl. by heads 600 bbls. fluid 50% BS&W

Remarks: .....

DESCRIPTION OF PROPERTY:

NORTH

WEST

EAST

SOUTH

GENERAL REMARKS:

Form 1019b-M100-324-16m

FORMATION RECORD

Show all Formations especially all water and character and contents thereof

PAGE #1-

FORMATIONS	TOP	BOTTOM	REMARKS
Surface Clay	0'	40'	
Sand & Gravel	40'	144'	
Gumbo	144'	231'	
Sand & Gravel	231'	260'	
Gumbo	260'	361'	
Sand & Gravel	361'	430'	
Gumbo	430'	465'	
Sand & Boulders	465'	630'	
Gumbo	630'	690'	
Sand & Gravel	690'	888'	
Hard Sand & Bould.	888'	900'	
Shale, Gumbo & Bould.	900'	910'	
Sand & Boulders	910'	1085'	
Rock	1085'	1091'	
Gumbo	1091'	1194'	
Sand & Gravel	1194'	1290'	
Gumbo	1290'	1300'	
Sand & Boulders	1300'	1355'	
Gumbo	1355'	1415'	
Sand & Boulders	1415'	1442'	
Gumbo	1442'	1465'	
Sand & Boulders	1465'	1525'	
Gumbo	1525'	1539'	
Shale & Boulders	1539'	1562'	
Sand & Boulders	1562'	1610'	
Gumbo	1610'	1650'	
Sand	1650'	1674'	
Gumbo	1674'	1694'	
Hard Sand & Shale	1694'	1737'	
Sand & Boulders	1737'	1765'	
Gumbo	1765'	1810'	
Sand & Boulders	1810'	1822'	
Gumbo	1822'	1848'	
Sand & Boulders	1848'	1870'	
Gumbo	1870'	1885'	
Sand & Boulders	1885'	1900'	
Gumbo	1900'	1974'	
Sand & Boulders	1974'	1999'	
Gumbo	1999'	2050'	
Sand & Boulders	2050'	2090'	
Gumbo	2090'	2110'	
Hard Shale & Gumbo	2110'	2200'	
Sand & Shale	2200'	2220'	
Gumbo & Lime	2220'	2287'	
Shale	2287'	2306'	
Gumbo & Lime	2306'	2320'	
Sand	2320'	2352'	
Hard Lime & Shale	2352'	2408'	
Gumbo & Lime	2408'	2448'	
Sand	2448'	2465'	
Gumbo	2465'	2518'	
Hard Sand & Bould.	2518'	2548'	
Gumbo	2548'	2586'	
Hard Sand & Bould.	2586'	2602'	
Gumbo	2602'	2772'	
Gumbo & Boulders	2772'	2784'	
Gumbo & Lime	2784'	2850'	
Sand & Boulders	2850'	2868'	
Gumbo	2868'	2890'	
Hard Sand & Bould.	2890'	2908'	
Rock	2908'	2926'	

RECEIVED
DEC 1 1 1924
RAILROAD COMMISSION
OF TEXAS

RECEIVED
DEC 1 1 1924
RAILROAD COMMISSION
O. & G. DIVISION

Method of shutting off water _____ Is water completely shut off? _____

Amount of water with oil _____ per cent

I, _____ being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct

Representative of Company

Subscribed and sworn to before me this the _____ day of _____ 19

Notary Public
County, Texas

FORMATION RECORD

Show all Formations especially all sands and character and contents thereof

FORMATIONS	TOP	BOTTOM	REMARKS
Hard Shale	2928'	2945'	
Gumbo & Lime	2945'	2981'	
Hard Sand & Bould.	2981'	2988'	
Hard Shale & Gumbo	2988'	3073'	
Hard Sand	3073'	3077'	
Shale & Boulders	3077'	3086'	
Hard Shale & Lime	3086'	3112'	
Sand & Boulders	3112'	3155'	
Hard Shale & Lime	3155'	3172'	
Sand & Shale	3172'	3188'	
Gumbo	3188'	3222'	
Shale & Boulders	3222'	3252'	
Sand & Boulders	3252'	3264'	
Hard Shale & Lime	3264'	3279'	
Gumbo & Lime	3279'	3410'	
Sand & Boulders	3410'	3418'	
Gumbo	3418'	3427'	
Gumbo & Boulders	3427'	3453'	
Hard Sand	3453'	3476'	
Gumbo	3476'	3496'	
Gumbo & Lime	3496'	3535'	
Hard Sand & Shale	3535'	3555'	
Hard Sand	3555'	3566'	
Hard Shale & Lime	3566'	3580'	
Gumbo & Lime	3580'	3592'	
Hard Sand & Shale	3592'	3602'	
Sand	3602'	3713'	
Gumbo	3713'	3740'	
Shale	3740'	3745'	
Gumbo	3745'	3765'	
Hard Shale & Lime	3765'	3803'	
Hard Sand	3803'	3835'	
Shale & Lime	3835'	3866'	
Sand & Shale	3866'	3873'	
Hard Sand & Shale	3873'	3909'	
Gumbo & Lime	3909'	3979'	
Sand & Shale	3979'	4000'	
Gumbo	4000'	4018'	
Sand	4018'	4069'	
Gumbo	4069'	4208'	
Hard Sand & Shale	4208'	4303'	
Hard Sand	4303'	4305'	
Sand, Shale & Lime	4305'	4341'	
Gumbo	4341'	4358'	
Sand & Shale	4358'	4422'	
Hard Sand	4422'	4427'	
Gumbo & Lime	4427'	4458'	
Sand & Shale	4458'	4588'	
Hard Lime & Gumbo	4588'	4628'	
Sand & Shale	4628'	4636'	
Hard Sand	4636'	4688'	
Gumbo & Shale	4688'	4713'	
Hard Shale	4713'	4752'	
Sand & Shale	4752'	4767'	
Hard Shale & Gumbo	4767'	4828'	
Hard Shale	4828'	4852'	
Sand	4852'	4870'	
Hard Sand	4870'	5010'	
Shale & Lime	5010'	5017'	
Sand & Shale	5017'	5025'	
Hard Shale & Lime	5025'	5050'	

RECEIVED
OCT 1 1954
RAILROAD COMMISSION
O. & G. DIVISION

Method of shutting off water _____ Is water completely shut off? _____

Amount of water with oil _____ per cent _____

I, _____ being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Representative of Company

Subscribed and sworn to before me this the _____ day of _____ 19__

Notary Public
County, Texas

FORMATION RECORD

Show all Formations especially all sands and character and contents thereof

PAGE 4a.

52009

FORMATIONS	TOP	BOTTOM	REMARKS
Hard Sand & Shale	5050'	5080'	
Shale	5080'	5081'	

4½" STRAINER RECORD:

5081' 0"	-	Bottom of hole.
2' 6"	-	4½" Set Shoe & BP Valves
5078' 6"		
32' 6"	-	4½" 60 Mesh L&B Strainer
5046' 0"		
5' 0"	-	4½" MH Packer
5041' 0"		
23' 0"	-	4½" Blank Pipe
5018' 0"		
5' 0"	-	4½" MH Packer
5013' 0"		
497' 0"	-	4½" Blank Pipe
4516' 0"		
5' 0"	-	4½X6 5/8 EIW Seal
4511' 0"	-	Sealed in 6 5/8" Casing

NOTE:-

Well flowed few small heads stopped flowing set 4½" liner on seal at 4511', and swabbed well in. Flowing by heads.

- - - - - - - - - - - - - - - -

RECEIVED
D. L. L.
RAILROAD COMMISSION
O. & G. DIVISION

Method of shutting off water ..... Is water completely shut off?

Amount of water with oil ..... per cent

I, ... being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

G. C. Buckhannon
Representative of Company

Subscribed and sworn to before me this the 10 day of December 1924

C. F. Russ
Notary Public
Harris County Texas

2485

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION
APPLICATION TO PLUG
and
WELL RECORD

RECEIVED
AUG 27 1935
BEAUMONT

FILE WITH DEPUTY OF DISTRICT IN WHICH WELL IS LOCATED, THREE FULL DAYS PRIOR TO PLUGGING (IF FILED WITH COMMISSION FIVE FULL DAYS.)

Name of Company or Operator C.C. Keown Address Orange, Texas

County Orange Survey Wm.Dyson Blk. Sec.

Name of Farm or Lease Kishi-Leng "A" No. of Acres 174 Well No. 8

Located 1 Miles NW Direction from Orangefield, Texas. (Nearest P. O. or Town)

Drilling Commenced Sept.8th, 19 24, Drilling Completed Nov.27th, 19 24

Character of Well (Oil, Gas or Dry) Oil Total Depth 5082

Date you wish to Plug August, 20th, 19 35

Name of Party Plugging Well Claude Johnson Address Orangefield, Texas.

Correspondence regarding this well should be sent to: Name C.C. Keown.

Address 601 - 12th., St., Orange, Texas.

CASING RECORD

	Put in Well		Pulled Out		Left in Well			Packer or Shoe
	Ft.	In.	Ft.	In.	Ft.	In.		
Size								Shoe

IF CASING WAS CEMENTED GIVE NUMBER OF SACKS USED ON DIFFERENT STRINGS

Initial Production of Gas: Volume Pressure

Initial Production of Oil: Barrels 600 Bbls.Fluid - 50% BS&W

Give notice before Plugging to all available Lease Owners as required by Subdivision (C) Rule (10). When Plugging completed, file final Plugging Report, duly signed and sworn to. All necessary forms will be furnished by Commission or Deputy Supervisors

NOTE If no log available, so state and give all information that can be obtained as to total depth, casing record, whether or not cemented, producing formation, water sands, and as near as possible date well was drilled.

General Remarks

FILL OUT FORMATION RECORD AND AFFIDAVIT ON REVERSE SIDE

FORMATION RECORD

SHOW ALL FORMATIONS, ESPECIALLY ALL SANDS AND CHARACTER AND CONTENTS THEREOF

FORMATIONS	TOP	BOTTOM	REMARKS
Surface Clay	0	40	
Sand & Gravel	40	144	
Gumbo	144	231	
Sand & Gravel	231	260	
Gumbo	260	361	
Sand & Gravel	361	430	
Gumbo	430	465	
Sand & Boulders	465	630	
Gumbo	630	690	
Sand & Gravel	690	888	
Hard sand & Bldrs.	888	900	
Shale, Gumbo & Bldgs.	900	910	
Sand & Bldrs.	910	1085	
Rock	1085	1091	
Gumbo	1091	1194	
Sand & Gravel	1194	1290	
Gumbo	1290	1300	
Sand & Boulders	1300	1355	
Gumbo	1355	1415	
Sand & Boulders	1415	1442	
Gumbo	1442	1465	
Sand & Boulders	1465	1525	
Gumbo	1525	1539	
Shale & Boulders	1539	1562	
Sand & Boulders	1562	1610	
Gumbo	1610	1650	
Sand	1650	1674	
Hard Sand & Shale	1694	1737	
Sand & Boulders	1737	1765	
Gumbo	1765	1810	
Sand & Boulders	1810	1822	
Gumbo	1822	1848	
Sand & Boulders	1848	1870	
Gumbo	1870	1885	
Sand & Boulders	1885	1900	
Gumbo	1900	1974	
Sand & Boulders	1974	1999	
Gumbo	1999	2050	
Sand & Boulders	2050	2090	
Gumbo	2090	2110	
Hard Shale & Gumbo	2110	2200	
Sand & Shale	2200	2220	
Gumbo & Lime	2220	2287	
Shale	2287	2306	from 2306 to 3476 formation varies as above formations.
Hard Sand	3453	3476	Cored 3461 salt water.
Gumbo	3476	3496	
Gumbo & Lime	3496	3535	
Hard Sand & Shale	3535	3555	Cored 3540 No show
Hard Sand	3555	3566	
Hard shale & Lime	3566	3580	
Gumbo & Lime	3580	3592	
Hard snad & Shale	3592	3602	Cored at 3600 no show
Sand	3602	3713	
Gumbo	3713	3740	
Shale	3740	3745	Cored 3745 no show
Gumbo	3745	3765	
Hard shale, & Lime	3765	3803	
Hard Sand	3803	3835	Cored at 3808 Salt Water

Continued cores take from 3835 to 5081 where shoe of oil was had.

Method of shutting off water ..... Is water completely shut off?

Amount of water with oil not producing now. ..... per cent

I, C.C. Keown

being first duly sworn on oath state that I have knowledge of the facts and matters [illegible] true and correct.

C. C. Keown
Representative of Company.

Subscribed and sworn to before me this 28th day of August, 1935

[illegible]
Notary Public.

Orange County, Texas.

O-806-634-5m

FORM A-

RAILROAD COMMISSION OF TEXAS

RULE 16. Plugging Dry and Abandoned Wells. (a) All abandoned or dry wells shall be suitably be plugged according to the following rule:

(b) Manner of Plugging.—All dry or abandoned wells must be plugged by confining all oil, gas or water to the strata in which they occur by the use of mud laden fluid filling well to the top as directed by the Commission or by some other method approved by the Commission. In case of cable drilling, in addition to mud laden fluid, cement and plugs may be used when so directed.

(c) Notice of Intention to Plug.—Before plugging dry and abandoned wells, notice shall be given to the Railroad Commission of Texas or its representatives, agent in the field, and to all available adjacent lease and property owners, and representatives of such lease and property owners, to be present to witness the plugging of these wells if they so desire, but plugging shall not be delayed because of failure to deliver notice to adjoining lease or property owners. (Rule 16 amended November 12, 1932.)

Rule 17. Log and Plugging Record to be Filed with Commission.—The owner or operator shall, upon the completion of any well, file with the Railroad Commission of Texas a complete record or log of the same, duly signed and sworn to, upon blanks to be furnished by the Commission upon application; and upon plugging any well for any cause whatsoever, a complete record of the plugging thereof shall be made out and duly verified on blanks to be furnished by the Commission.

PLUGGING RECORD

Company C. C. Keown Address 601-12th., St., Orange, Texas.

Sec. No. _____ Blk. No. _____ Survey W. Dyson County Orange

Well No. 8 Name of Lease Kishi-Lang "A" No. of Acres _____

Date well was plugged Sept. 4-1935

Character of Well (Whether it was Oil or Gas or Dry oil

Total depth 5081 feet. Top of each producing sand 5054 feet

Was the well filled with mud-laden fluid, according to regulations of the Railroad Commission? yes

How was mud applied? Funnel

Were plugs used? no If so, show all shoulders left for casing, depth of each, and size of casing, size and kind of plugs used, and depths placed. Also amount of cement and rock.

Was well shot? yes - Casing

show depth found and thickness of all water, oil and gas formations

The names of adjacent lease, royalty and landowners with their addresses in each direction follow:

Was notice given before plugging to all adjacent lease owners as required by subdivision (c) of Rule 16? yes

I, C. C. Keown being first duly sworn, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Name C. C. Keown Title Owner
Representative of Company

Subscribed and sworn to before me this 30 day of Sept. 1935

Correspondence concerning this well should be addressed to Notary Public Orange, County, Texas.

Name C.C.Keown- Address 601-12th.,St., Orange, Texas.

Form 1178—T-R-1-935-M

RECEIVED
SEP 1- 1935
BEAUMONT

RECEIVED
AUSTIN
SEP 13 1935
OIL & GAS DIVISION