Artificial Penetration No. 576

Northwest Oil Company
Lutcher & Moore Lumber Co. #37

41800

Please refer to File No. .....

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

"P.T.S.D."

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Drill ?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a plat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines so show the nearest wells on all sides of of this location and the distance from the proposed location to the wells. In addition to the foregoing, unit boundary designations must be shown for each producing well [illegible] lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line.....300.....feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease...650 feet.

Date October 8th 1959

Name of company or operator

Name Northwest Oil Company

Address 2240 Republic Natl. Bank Bldg.

City Dallas, Texas

Description of farm or lease:

Name of Lease Lutcher-Moore Lbr. Co. #03270

Number of Acres 250 Well No. 37

Number of wells on lease 21

Survey J. Dyson

Elevation 7 Feet (ABOVE SEA LEVEL)

Section No. ..... Block No. .....

Located in Orange Field

(If Wildcat state above)

Orange County

½ Miles N direction from

Orangefield, Texas nearest postoffice or town.

Rotary or Cable Tools Rotary

Date work will start drilling 10-12-59

Depth to which you propose to drill 8,000 feet.

Date work will start deepening .....

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name Kadane - Brachman

Address Drawer 1740, Wichita Falls, Texas

PTSD

NOTICE: Before sending in this form be sure that you have given all information requested. Correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE

RECEIVED OCT 5 1959 Railroad Commission of Texas OIL & GAS DIVISION HOUSTON, TEXAS

RECEIVED OCT 12 1959 Railroad Commission of Texas OIL & GAS DIVISION HOUSTON, TEXAS

51

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
Surface clays & sand	0	320	
Sand and shale	320	652	
Sand and sandy shale	652	958	
Sand	958	965	Set 8-5/8" Surface casing
Shaley Sand	965	1126	
Sand	1126	1144	
Shale and shaley sand	1144	1200	
Sand	1200	1340	
Shale	1340	1395	
Sand	1395	1414	
Sand and sandy shale	1414	2020	
Shale	2020	2130	
Sand	2130	2304	
Shale	2304	2352	
~~Shale~~ Sand/w Shale	2352	2540	
Shale	2540	2694	
Sand	2694	2710	
Shale and sandy shale	2710	2880	
Shale	2880	3188	
Sand and Shale	3188	3820	
Shale	3820	3858	
Sand	3858	4058	
Shale w/few sands	4058	4308	
Shale	4308	4472	
Sand	4472	4870	
Shale	4870	5642	
Sand	5642	5762	
Shale	5762	5840	
Sand	5840	6180	
Shale	6180	6462	
Sand	6462	6586	F-8 Top at 6462
Total Depth		6586	Subsea
Drillers Measurements		6598	

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NOV 17 1959
Railroad Commission of Texas
OIL & GAS DIVISION
AUSTIN, TEXAS

Method of shutting off water Cemented Is water completely shut off? Yes

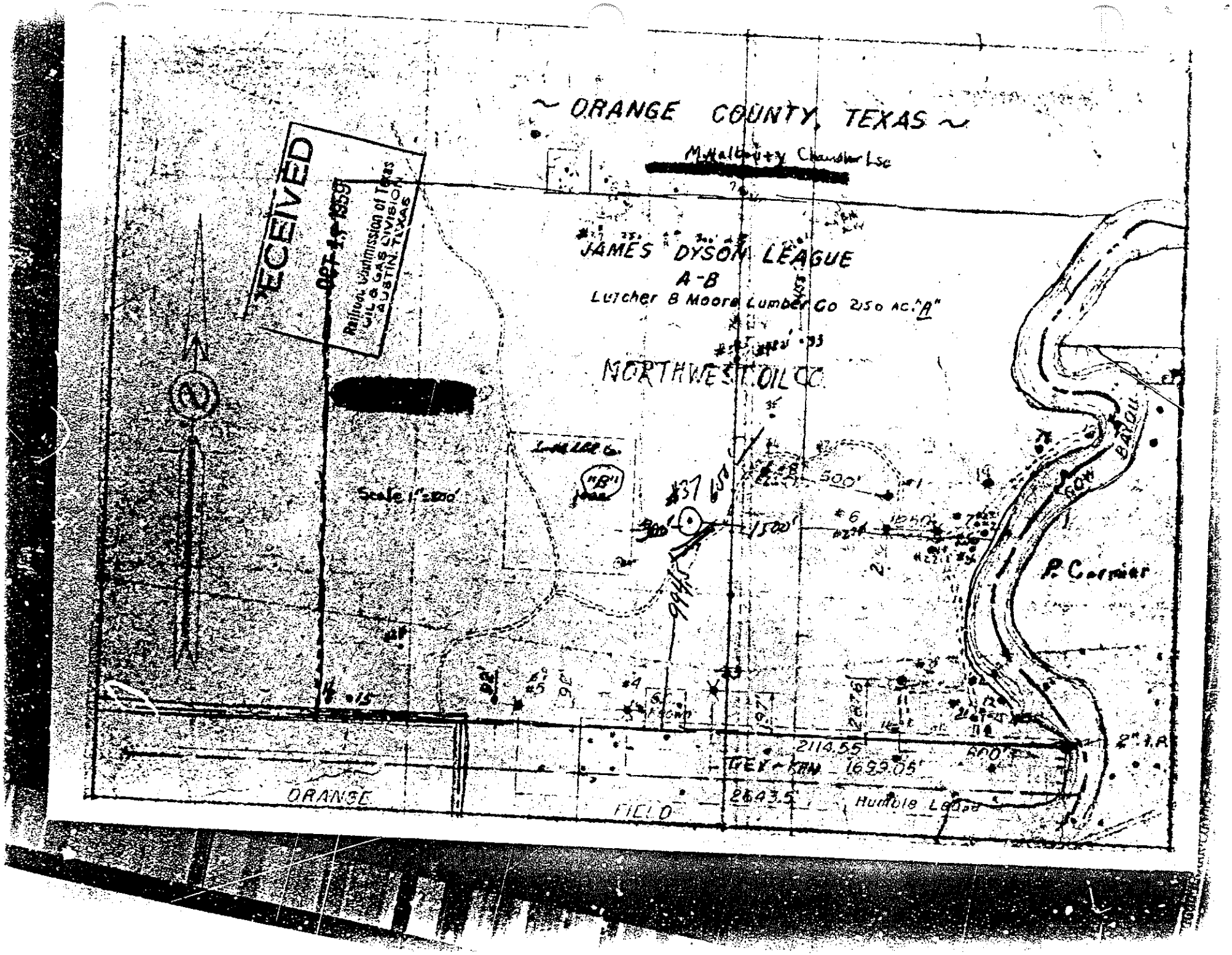
Amount of water with oil None Per cent

I, William G. Jackson being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

William G. Jackson
Representative of Company.

Subscribed and sworn to before me this 13 day of November, 1959

G. W. [illegible]
Notary Public
Orange County, Texas.


~ ORANGE COUNTY, TEXAS ~
M. Halbouty Chandler Lse
[redacted]
JAMES DYSON LEAGUE
A-B
Lutcher & Moore Lumber Co 2150 AC. "A"
NORTHWEST OIL CO.
[redacted]
Scale 1" = 500'
"B"
#37
500'
1500'
9945
P. Cormier
GOW BAYOU
2114.55
1699.05'
2643.5
Humble Lease
ORANGE
FIELD
2" I.P.
RECEIVED
OCT 1 9 1959
Railroad Commission of Texas
OIL & GAS DIVISION
AUSTIN, TEXAS

FILE No.....

DRAW SKETCH IN SPACE BELOW OR FILE CERTIFIED LEASE PLAT
(Be sure that all required locations, footages, distances, and scales are given.)

NORTH

"Plat A ttached"

WEST

EAST

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OCT 12 1959
Oil & Gas Division
Railroad Commission of Texas
AUSTIN, TEXAS

RECEIVED

NOTICE

NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Board of Water Engineers, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

SOUTH

Scale of Plat 1" =500'

I, R. Cohen, being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the details are true and correct.

Name ..... Title Agent

Subscribed and sworn to before me this 8th day of October, 19 59

Correspondence regarding this well should be addressed to: .....

Notary Public ..... County, Texas.

Name Ralph Cohen Address Box 747, Dickinson, Texas

41800

Please refer to File No.....

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

Form 1

"P.T.S.D."

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Plug Back ?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines.. Also show the nearest wells on all sides of of this location and the distance from the proposed location to these wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1050 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line.....300.....feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease.....650.....feet.

Date 1-4- 19 60

Name of company or operator

Name Northwest Oil Company

Address 2240 Republic National Bank Bldg.

City Dallas, Texas

Description of farm or lease:

Name of Lease Lutcher-Moore Lbr. Co.#03270

Number of Acres 230 Well No. 37

Number of wells on lease 22

Survey J. Dyson

Elevation 7 Feet (ABOVE SEA LEVEL)

Section No. ..... Block No. .....

Located in Orange Field

(If Wildcat state above)

Orange County

½ Miles N direction from

Orangefield, Texas nearest postoffice or town.

Rotary or Cable Tools Rotary

Date work will start drilling Immediately

Depth to which you propose to drill ---- feet.

Date work will start deepening ----

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name Kadane-Brachman

Address Drawer 1740, Wichita Falls, Texas

PTSD

NOTICE: Before sending in this form be sure that you have [illegible] all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

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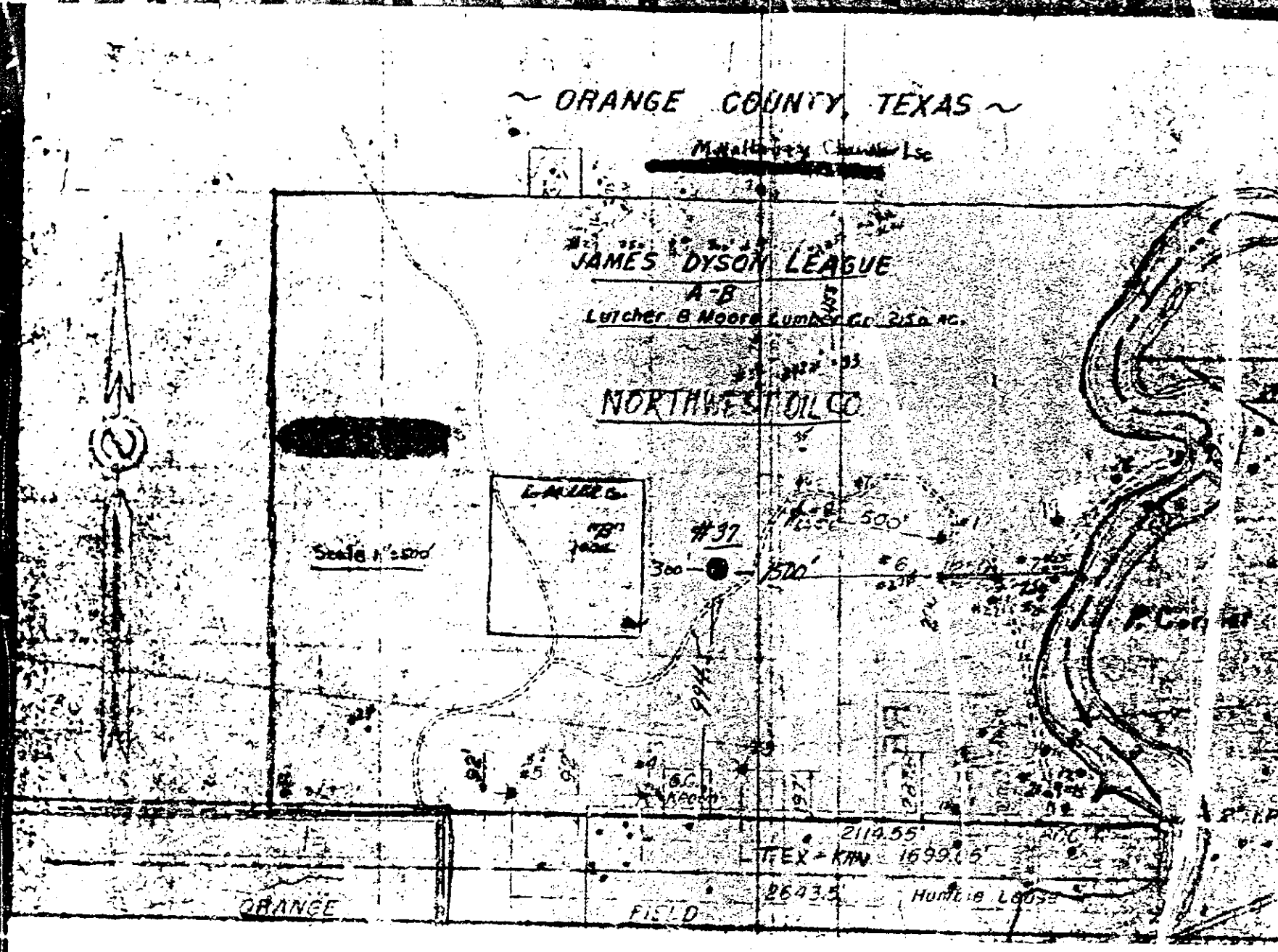
JAN 3 1960
Railroad Commission of Texas
OIL & GAS DIVISION


~ ORANGE COUNTY, TEXAS ~
[redacted]
JAMES DYSON LEAGUE
A-B
Lutcher & Moore Lumber Co. 2150 AC.
NORTHWEST OIL CO.
[redacted]
Scale 1"=500'
#37
300
1500'
500'
994
2114.55'
TEX-KAN 1699.05'
2643.5'
Humble Lease
ORANGE
FIELD

41800

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

File by

Operator Northwest Oil Company Address 2240 Republic Nat'l. Bank Bldg., Dallas, Texas

County Orange Survey J. Dyson Block No. ..... Sec. No. .....

Lease Name Lutcher-Moore Lbr. Co. (#03270) Well No. 37 Elevation 4 (Above Sea Level)

Name of Field in which well is located Orange

Name in Notice of Intention to Drill Was Filed in Name Northwest Oil Company

NEW WELL? No DEEPENING? No or a WORK-OVER? Yes

If a NEW WELL, show when drilling commenced and when drilling was completed

If a PLUG-BACK or DEEPENING operation to a different reservoir, show when work-over commenced and when completed

Work-Over Commenced 1-12- 60 (Work-Over) Completed 1-17- 60

Correspondence regarding this well should be sent to: Name Northwest Oil Co. Address 2240 Republic Nat'l. Bank Bldg., Dallas, Texas

Has an allowable been assigned to this well? No

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
8 5/8"	949	0	0	0	949	0	Baker Float Shoe
5 1/2"	6470	0	0	0	6470	0	Larkin Float Shoe&Collar

Initial Production of Gas--Volume --- MCF 24 hrs. Pressure ---- lbs. per square inch

Initial Production of Oil: Barrels 92

Initial Production of Distillate: Barrels ----

Is this an OIL well? Yes, a GAS well? No, or a Dry HOLE? No

DESCRIPTION OF PROPERTY
NORTH

WEST

"Plat Attached"

EAST

SOUTH

GENERAL REMARKS

Plugged back from 6400' sand to 2400' sand. Bridge Plug set at 3000'.

RECEIVED
FEB - 8 1960
Railroad Commission of Texas
OIL & GAS DIVISION
HOUSTON, TEXAS

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
Clays & Surface Sands	0	850	
Sand & Gravel	850	950	
Sand w/ Shale	950	1360	
Shale	1360	1470	
Sand & Shale	1470	2427	
Sand	2427	2456	
Shale w/Sand Strks.	2456	3200	
Sand	3200	3320	
Shale w/ Sand Strks.	3320	3500	
Sand	3500	5380	
Shale	5380	5860	
Sand	5860	6100	
Shale	6100	6390	
Sand	6390	6416	F-8 Sand
Shale	6416	6570	

Method of shutting off water Casing & Cement water completely shut off? Yes

Amount of water with oil None per cent

I, Z. Cohen being first duly sworn, on oath that I have knowledge of the facts and matter hereof set forth and that the same are true and correct.

Representative of Company.

Subscribed and sworn to before me this 5th day of February, 19 60

MRS. CLARA HOWELL
NOTARY PUBLIC IN AND FOR GALVESTON COUNTY, TEXAS

Notary Public
County, Texas

RECEIVED
FEB 10 1960
Railroad Commission of Texas
OIL & GAS DIVISION
AUSTIN, TEXAS

RRC

File No.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

Operator Northwest Oil Co. Address 2240 Republic Natl Bk Bldg., Dallas, Texas

County Orange Survey J. Dyson Block No. Sec. No.

Lease Name Lutcher Moore Lbr. Co. Well No. 37 Elevation 4 (Above Sea Level)

Name of Field in which well is located Orange

Form 1 (Notice of Intent to Drill) Was Filed in Name of Northwest Oil Co.

Is this a NEW WELL? Yes DEEPENING? No or a WORK-OVER? No

If this is a NEW WELL, show when drilling commenced when drilling was completed

If this is a PLUG BACK or DEEPENING or conversion to a different reservoir, show when work-over commenced and when completed

(Drilling) Commenced November 10, 1959 (Drilling) Completed November 22, 1959

Correspondence regarding this well should be sent to: Name Northwest Oil Co. Address 2240 Republic Natl Bk Bldg., Dallas, Texas

Has an allowable been assigned to this well? No

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
8-5/8 -24#	959	-	None		958	-	Baker Float Shoe
5½" - 15#	6470	-	"		6470	-	Larkin Float collar & Shoe
2" EUE	6296	-	"		6296		Brown PS 3

Initial Production of Gas—Volume 1877 MCF 24 hrs. Pressure 2115 lbs. per square inch

Initial Production of Oil: Barrels - - -

Initial Production of Distillate: Barrels 11 Bbls of 58.9 gravity distillate

Is this an OIL well? No, a GAS well? Yes, or a Dry HOLE? No

DESCRIPTION OF PROPERTY
NORTH

GENERAL REMARKS

WEST

EAST

See Attached

61

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Railroad Commission of Texas
OIL & GAS DIVISION
HOUSTON, TEXAS

SOUTH

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

FORMATION RECORD

Show All Formations Especially All Sands and Characters and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
Clays and surface sands	0	850	
Sand and gravel	850	950	Set 8-5/8 surface pipe at 958
Sand with shale breaks	950	1360	
Shale	1360	1470	
Sand and Shales	1470	2540	
Shale with Sd Lenses	2540	3200	
Sand	3200	3320	
Shale w/scattered Sds	3320	3500	
Sd	3500	5380	
Shale	5380	5860	
Sand	5860	6100	
Shale	6100	6390	
Sand	6390	6416	Top of F-8 - 6390
Shale	6416	6510	
Total Depth	6570		

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Railroad Commission of Texas
Oil & Gas Division
AUSTIN, TEXAS

61

Method of shutting off water Casing and cement Is water completely shut off? Yes

Amount of water with oil None per cent

I, William G. Jackson

being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

William G Jackson
Representative of Company.

Subscribed and sworn to before me this 1 day of December, 1959

G. W. Pipe
Orange
Notary Public
County, Texas.

0 0 0 0 2 3 0 1 0 9 1

Plugging Record

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-3
Rev. 9/1/67

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

1. RRC District: 3
4. RRC Lease or Id Number: 03270
5. Well Number: 37
10. County: Orange
11. Date Drilling Permit Issued: 10 - 8 - 59
12. Date Drilling Commenced: 11 - 10 - 59
13. Date Drilling Completed: 11 - 22 - 59
14. Date Well Plugged: 7 - 7 - 71

2. FIELD NAME (as per RRC Records): Orange
3. LEASE NAME: Lutcher-Moore Lbr. Co. "A"
6. OPERATOR: Northwest Oil Company
7. ADDRESS: 706 Trans-American Bldg., Fort Worth, Texas 76102
8. SURFACE LOCATION: 994 FEET FROM South LINE, AND 1906 FEET FROM West LINE
9. SECTION, BLOCK, AND SURVEY: J. Dyson Survey
15. Type of Well (Oil, Gas, Dry)*: Oil
16. Type of Completion (Single, Dual, Etc.): Single
17. Total Depth: 6570
18. FORM W-1 (Intention to Drill) Filed in Name of: Northwest Oil Company
19. Manner of Placement

PLUG #1	13 SACKS	TOP 2279	BOTTOM 2383	TYPE Cement
PLUG #2	30 SACKS	TOP ~~959~~ 855	BOTTOM ~~1055~~ 959	TYPE "
PLUG #3	2 SACKS	TOP Surface	BOTTOM 16	TYPE "
PLUG #4	SACKS	TOP	BOTTOM	TYPE

20. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission: YES [X] NO [ ]
21. How was Mud applied? Circulated by Pump
22. Mud Weight: 10.2 LBS/GAL
23. Depth of Deepest Fresh Water: 900 FEET
24. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? YES [X] NO [ ]
25. If NO, Explain
26. Name and Address of Party Plugging Well: P. Cormier Well Servicing Co. Box 226, Orangefield, Texas 77639
27. Casing and Tubing Record after Plugging

SIZE	PUT IN WELL FEET	PUT IN WELL INCHES	LEFT IN WELL FEET	LEFT IN WELL INCHES
8 5/8"	958	0	958	0
5 1/2"	6,470	0	6,470	0
2 3/8	65	0	65	0

28. Names and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases
Lutcher-Moore Lbr. Co. - Orange, Texas 77630
Kilmarnock Oil Co. - Box 1001, Corsicana, Texas 75110
P. Cormier - Box 226, Orangefield, Texas 77639

RECEIVED R.R.C. OF TEXAS JUL 8 - 1971 O.G. HOUSTON, TEXAS

RECEIVED R.R.C. OF TEXAS JUL 9 - 1971 O.G. HOUSTON, TEXAS

29. Was Notice given before Plugging to each of the above and RRC District Office? YES [X] NO [ ]

CERTIFICATE:
I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY — TITLE: Supt. — DATE: 7 - 8 - 71

Pat Mayfield
Signature: REPRESENTATIVE OF RAILROAD COMMISSION

*All Dry Holes, Fill in Reverse Side.

0 0 0 0 7 3 0 1 0 9 2

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

Form W-15
(Rev. 11-1-69)

CEMENTING REPORT

*1. Field Name (as per RRC Records or Wildcat) Orange	*2. RRC District
*3. Operator Northwest Oil Company	*4. County Orange
*5. Lease Name(s) and RRC Lease Number(s) or I. D. Number(s) Lutcher-Moore Lbr. Co. "A" # 03270	*6. Well Number 37
*7. Location (Section, Block, and Survey) J. Dyson Survey	

CASING CEMENTING DATA:	SURFACE CASING	INTERMEDIATE CASING	PRODUCTION CASING: Single String	PRODUCTION CASING: Multiple Parallel Strings	MULTI-STAGE CEMENTING PROCESS: Tool	MULTI-STAGE CEMENTING PROCESS: Shoe
8. Cementing Date	--	--	--			
*9. (a) Size of Drill Bit (inches)	12 1/4	--	7 7/8			
(b) Estimated % Wash or Hole Enlargement Used in Calculations.	NA	--	NA			
*10. Size of Casing (inches O.D.)	8 5/8	--	5 1/2			
*11. Top of Liner (if liner used) (ft.)	-----	--	2,383			
*12. Setting Depth of Casing (ft.)	958	--	6,470			
13. Type API Class Cement & Amount of Additives Used: (a) In First (Lead) or Only Slurry (If additional space is needed, use "REMARKS" on reverse side.)	--	--	--			
(b) In Second Slurry	--	--	--			
(c) In Third Slurry	--	--	--			
14. Sacks of Cement Used: (a) In First (Lead) or Only Slurry	346	--	412			
(b) In Second Slurry	--	--	--			
(c) In Third Slurry	--	--	--			
(d) Total Sacks of Cement Used	346	--	412			
15. Slurry Volume per Sack of Cement (cu.ft./sack): (a) In First (Lead) or Only Slurry	1.1	--	1.1			
(b) In Second Slurry	--	--	--			
(c) In Third Slurry	--	--	--			
16. Volume of Slurry Pumped: (cu. ft.) (Item 14 x Item 15) (a) In First (Lead) or Only Slurry	381	--	453			
(b) In Second Slurry	--	--	--			
(c) In Third Slurry	--	--	--			
(d) Total Slurry Volume Pumped (cu.ft.)	381	--	453			
17. Calculated Annular Height of Cement Slurry behind Pipe (ft.)	NA	--	NA			
18. Was cement circulated to ground surface (or bottom of cellar) outside casing? (Yes or No)	YES	--	NO			

CEMENTING TO PLUG AND ABANDON DATA:	PLUG NO. 1	PLUG NO. 2	PLUG NO. 3	PLUG NO. 4	PLUG NO. 5	PLUG NO. 6
19. Cementing Date	7-6-71	7-7-71	7-7-71			
*20. Size of Hole or Pipe in which Plug Placed (inches)	5 1/2"OD	5 1/2"OD	5 1/2"OD			
*21. Depth to Bottom of Tubing or Drill Pipe (ft.)	2383	959	16			
22. Sacks of Cement Used (each plug)	13	30	2			
23. Slurry Volume Pumped (cu. ft.)	14.3	33	2.2			
24. Calculated Top of Plug (ft.)	2279	855	Surface			
*25. Measured Top of Plug (if tagged) (ft.)						

RECEIVED R.R.C. OF TEXAS JUL 9 1971 HOUSTON, TEXAS

3-03270

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF.)

– OVER –

* Designates items to be completed by Operator. Items not so designated shall be completed by Cementing Company