Artificial Penetration No. 550

Kadane-Brachman
Lutcher & Moore Lumber Co. #26

Please refer to File No. .....

RAILROAD COMMISSION OF TEXAS 3 M Form 1

OIL AND GAS DIVISION

3 8165 "P.T.S.D."

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Drill,

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SIDE AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet. If less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line.....90.....feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease.....50.....feet.

Date 3-30- 19 56

Name of company or operator

Name Kadane - Bracaman

Address Drawer 1740

City Wichita Falls, Texas

Description of farm or lease

Name of Lease Lutcher-Moore Lumber Co. # 03270

Number of Acres 250 Well No. 26

Number of wells on lease 20

Survey J. Dyson

Elevation 4 Feet (ABOVE SEA LEVEL)

Section No. ..... Block No. .....

Located in Orange Field

(If Wildcat state above)

Orange County

3/8 Miles North direction from

Orangefield, Texas nearest postoffice or town.

Rotary or Cable Tools Rotary

Date work will start drilling 4-25-56

Depth to which you propose to drill 4400 feet.

Date work will start deepening ----

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name G. E. Glasco

Address 1522 McKinley, San Antonio, Texas

PTSD

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

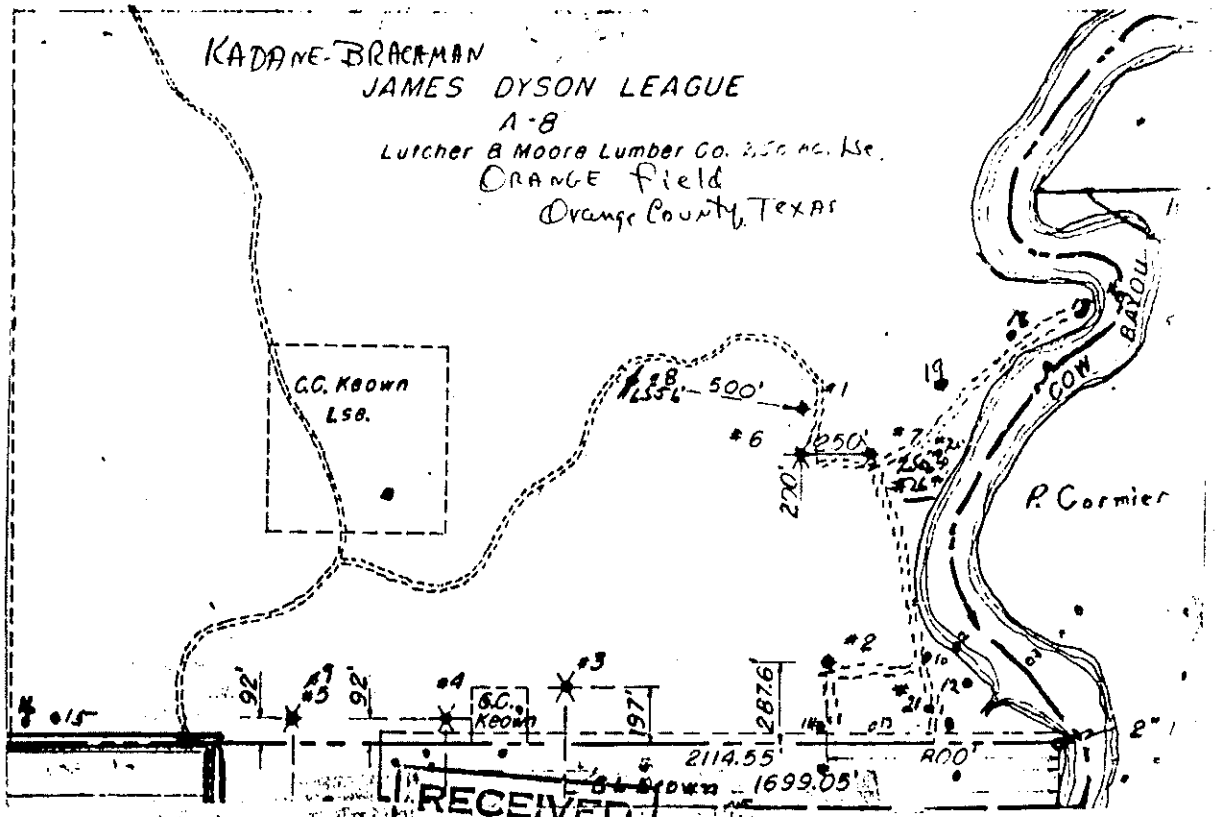
APR 24 1956

56

FILE No. .....

DRAW SKETCH IN SPACE BELOW OR FILE CERTIFIED LEASE PLAT
(Be sure that all required locations, footages, distances, and scales are given.)

NORTH



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RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION
HOUSTON, TEXAS

SOUTH

NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Board of Water Engineers, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

Scale of Plat 1" = 500'

I, ... being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

..... Title Supt.

Subscribed and sworn to before me this 30th day of March, 19 56

Correspondence regarding this well should be addressed to:

Notary Public Galveston County, Texas.

Name ..... Address Box 747, Dickinson, Texas

MRS. CLARA HOWELL
NOTARY PUBLIC IN AND FOR GALVESTON COUNTY, TEXAS

26181

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

File No.....

Operator Kadane - Brachman Address Drawer 1740, Wichita Falls, Texas

County Orange Survey J. Dyson Block No. ..... Sec. No. .....

Lease Name Lutcher-Moore Lbr. Co. #03270 Well No. 26 Elevation 4 (Above Sea Level)

Name of Field in which well is located Orange

Form 1 (Notice of Intention to Drill) Was Filed in Name of Kadane - Brachman

Drilling Commenced 10-26- , 1956 Drilling Completed 11-10- , 1956

Is this a NEW WELL? Yes ; DEEPENING? ..... or a WORK-OVER? .....

Correspondence regarding this well should be sent to: Name Ralph Cohen Address Box 747, Dickinson, Texas

Has an allowable been assigned to this well? No

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
9 5/8	320	0	0	0	320	0	Howco Shoe
5 1/2	3991	0	0	0	3991	0	Larkin Float Collar & Shoe

Initial Production of Gas—Volume --- MCF 24 hrs. Pressure --- lbs. per square inch

Initial Production of Oil: Barrels 24.85

Initial Production of Distillate: Barrels ---

Is this an OIL well? Yes , a GAS well? No , or a Dry HOLE? No

DESCRIPTION OF PROPERTY
NORTH

Kadane - Brachman
Part of 250 ac.
Lutcher-Moore Lbr. Co. Lse
J. Dyson Survey
Orange Field
Orange County
Texas

WEST

EAST

SOUTH

GENERAL REMARKS

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
Sand & Clay	0	68	
Sand	68	920	
Shale	920	1260	
Sand w/Strks.of Shale	1260	1500	
Sand	1500	1588	
Shale	1588	1612	
Sand	1612	1680	
Shale	1680	1700	
Sand	1700	1724	
Shale	1724	1740	
Sand	1740	1770	
Shale	1770	1790	
Sand & Shale	1790	3991	

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HOUSTON, TEXAS
JAN 11 1957
OIL & GAS DIVISION

Method of shutting off water Casing and Cement Is water completely shut off? Yes

Amount of water with oil 0 per cent 0

I, Ralph Cohen being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Representative of Company.

Subscribed and sworn to before me this 8th day of January, 1957

Mrs Clara Howell

Galveston RA HOWELL Notary Public

NOTARY PUBLIC IN AND FOR GALVESTON

41800

Please refer to File No.....

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

"P.T.S.B."

PTD

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Deepen ?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines.. Also show the nearest wells on all sides of of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line.....90.....feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease.....50.....feet.

Date 10-12- 19 60

Name of company or operator

Name Northwest Oil Company

Address 2240 Republic Nat'l. Bank Bldg.

City Dallas, Texas

Description of farm or lease:

Name of Lease Lutcher-Moore Lbr. Co.#03270

Number of Acres 250 Well No. 26

Number of wells on lease 22

Survey H.Dyson

Elevation 4 Feet (ABOVE SEA LEVEL)

Section No. ..... Block No. .....

Located in Orange Field

(If Wildcat state above)

Orange County

3/8 Miles North direction from

Orangefield,Texas Nearest postoffice or town.

Rotary or Cable Tools Rotary

Date work will start drilling ---

Depth to which you propose to drill 1650 feet.

Date work will start deepening 10-20-60

IF LEASE PRUCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name Kadane-Brachman

Address Drawer 1740,Wichita Falls,Texas

PTSD

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

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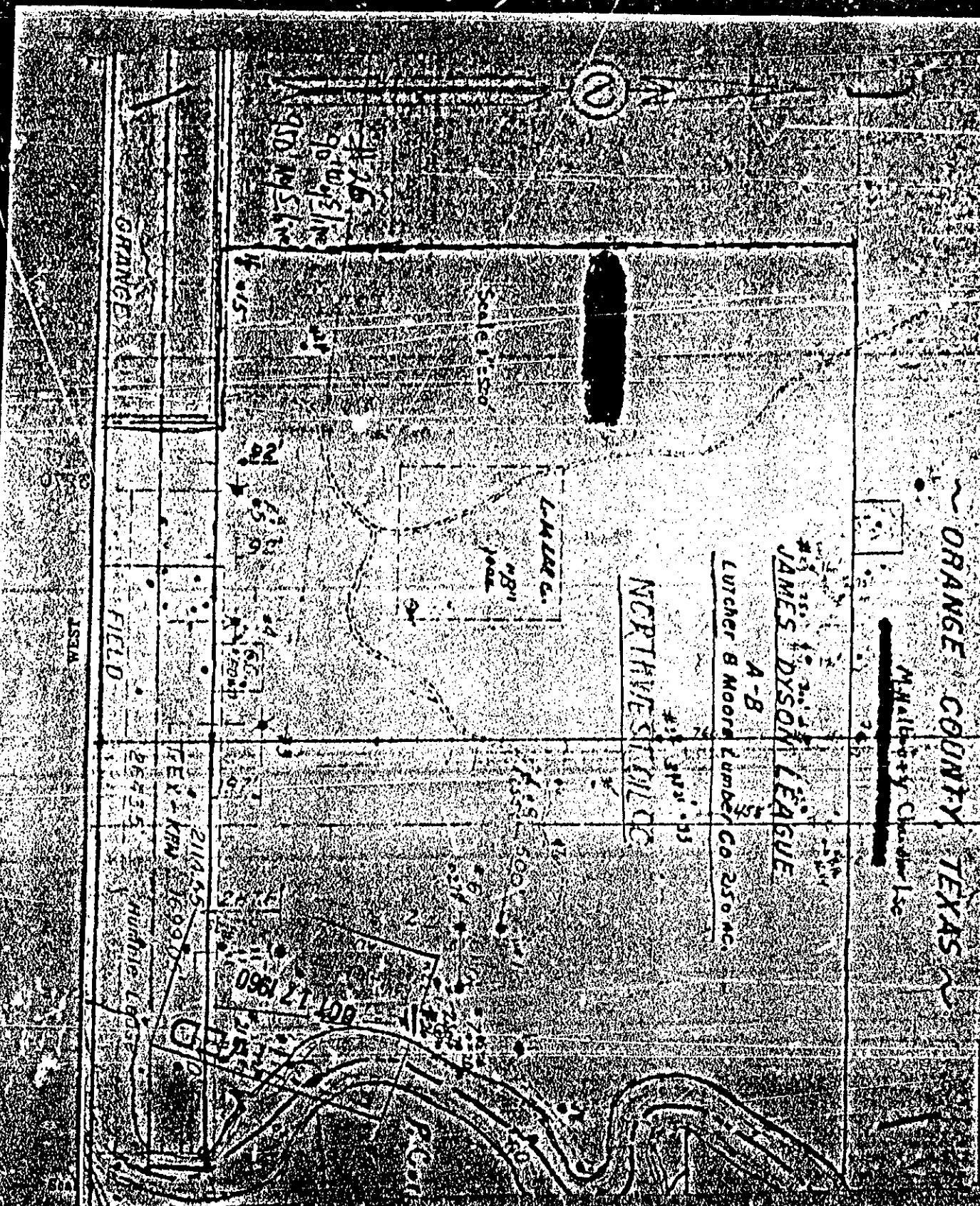
OCT 13 1960
Railroad Commission of Texas
OIL & GAS DIVISION
HOUSTON, TEXAS



Scale

being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Name _____ Title Agent

Subscribed and sworn to before me this 18th day of October 1960

Correspondence regarding this well should be addressed to

Notary Public Galveston County, Texas

Name Ralph Cohen Address Box 747, Dickinson, Texas

41800

"P.T.S.D."

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

Form 2

Well Record

File No. _____

Operator Northwest Oil Company Address Box 747, Dickinson, Texas

County Orange Survey J. Dyson Block No. _____ Sec. _____

Lease Name Lutcher-Moore Lbr. Co. #03270 Well No. 26 Elevation 4' (Above Sea Level)

Name of Field in which well is located Orange

Form 1 (Notice of Intention to Drill) Was Filed in Name of Northwest Oil Company

Is this a NEW WELL? No DEEPENING? Yes or a WORK-OVER? No

If this is a NEW WELL, show when drilling commenced and when drilling was completed

If this is a PLUG-BACK or DEEPENING operation to a different reservoir, show when work-over commenced and when completed

(Drilling) Commenced 10-26- 19 60 (Drilling) Completed 11-5- 19 60

Correspondence regarding this well should be sent to: Name Ralph Cohen Address Box 747, Dickinson, Texas

Has an allowable been assigned to this well? Well has been off schedule.

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
9 5/8"	320	0	0	0	320	0	Howco Shoe
5 ½"	3991	0	0	0	3991	0	Larkin Float Collar & Shoe
2"	1575	0	0	0	1575	0	Guiberson

Initial Production of Gas—Volume -- MCF 24 hrs. Pressure -- lbs. per square inch

Initial Production of Oil: Barrels 12.99

Initial Production of Distillate: Barrels ---

Is this an OIL well? Yes a GAS well? No or a Dry HOLE? No

DESCRIPTION OF PROPERTY

NORTH

WEST

EAST

SOUTH

GENERAL REMARKS

Squeezed old perforations from 1510-1515 with 170 sx.

Cement drilled out to 1622'.

Perforated 1613 to 1617 with 16 holes.

RECEIVED

DEC 5 1960

Railroad Commission of Texas

OIL & GAS DIVISION

HOUSTON, TEXAS

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS

Data filed on original report of 1-8-57.

Method of shutting off water Casing & Cement Is water completely shut off? Yes

Amount of water with oil 60 per cent 82

I, Ralph Cohen being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Representative of Company.

Subscribed and sworn to before me this 2nd day of December 1960

Galveston Notary Public County, Texas

NOTARY PUBLIC IN AND FOR GALVESTON COUNTY, TEXAS

RECEIVED