Artificial Penetration No. 539

C. L. Brown
Lutcher Moore Lumber Co. #5

Please refer to File No.... .....

14453

Form 1

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

APPLICATION TO DRILL OR DEEPEN

IS THIS AN APPLICATION TO DRILL OR DEEPEN ....Drill....?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines.. Also show the nearest wells on all sides of of this location and the distance from the proposed location to those wells. In addition to the foregoing unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line.....35.....feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease. 150...feet.

Date....Dec. 1....., 1954....

Name of company or operator

Name...C. L. Brown.....

Address...Box 628.....

City.....Mexia, Texas.....

Description of farm or lease:

Name of Lease..Lutcher Moore Lumber Co..

Number of Acres...7.5.....Well No...5.....

Number of wells on lease.....4.....

Survey..Dyson.....

Elevation..10.....Feet
(ABOVE SEA LEVEL)

Section No.....Block No.....

Located in....Orangefield.....Field

(If Wildcat state above)

...Orange.....County

...1/2.....Miles..East...direction from

Orangefield.....nearest postoffice or town.

Rotary or Cable Tools....Rotary.....

Date work will start drilling....Dec. 3.....

Depth to which you propose to drill..7000....feet.

Date work will start deepening.....

IF LEASE PRUCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name.....

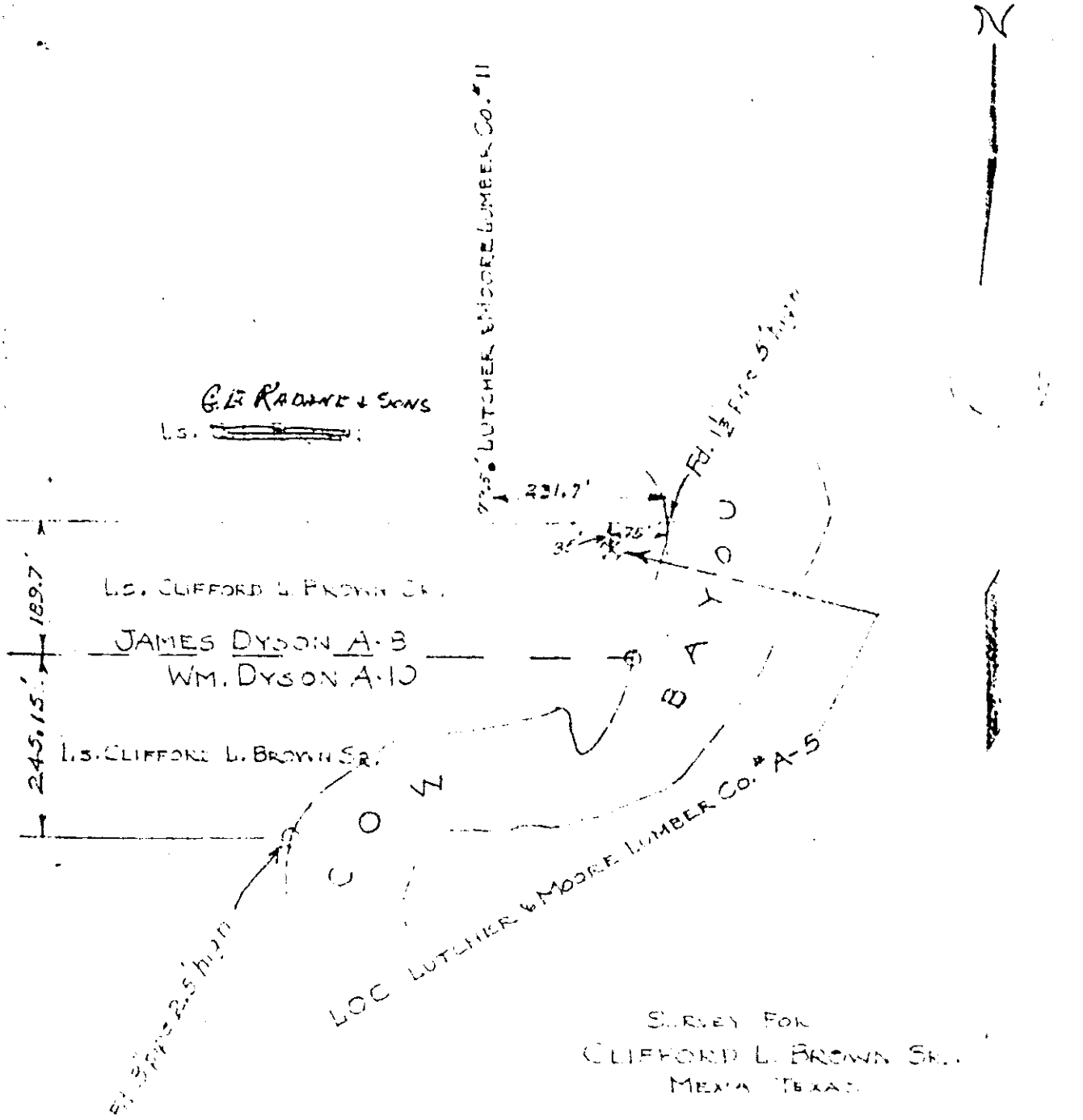
Address.....

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

1

B2 56



SURVEY FOR
CLIFFORD L. BROWN SR.,
MEXIA TEXAS

JAMES DYSON LEAGUE A-3
ORANGEFIELD, ORANGE COUNTY TEXAS

14453

File No. .....

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

Operator C. L. Brown Address Box 628, Mexia, Texas

County Orange Survey Wm. Dyson Block No. ..... Sec. No. .....

Lease Name Jutcher-Moore Well No. 5-A Elevation 7' (Above Sea Level)

Name of Field in which well is located Orangefield

Form 1 (Notice of Intention to Drill) Was Filed in Name of C. L. Brown

Drilling Commenced December 4, 19 54 Drilling Completed December 18, 19 54

Is this a NEW WELL? Yes : DEEPENING? ..... or a WORK-OVER? .....

Correspondence regarding this well should be sent to: Name C. L. Brown Address Box628, Mexia, Tex

Has an allowable been assigned to this well? No

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
9 5/8	854		0	0	854		Halliburton
5 1/2	6226		0	0	6226		Hallibnrton
2 3/8	5950		0	0	5950		Merla

Initial Production of Gas—Volume ..... MCF 24 hrs. Pressure ..... lbs. per square inch

Initial Production of Oil: Barrels 130

Initial Production of Distillate: Barrels .....

Is this an OIL well? Yes , a GAS well? ....., or a Dry HOLE? .....

DESCRIPTION OF PROPERTY
NORTH

GENERAL REMARKS

WEST

EAST

SOUTH

RECEIVED
DEC 28 1954
Railroad Commission of Texas
OIL & GAS DIVISION
HOUSTON, TEXAS

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
Surface sd. & clay	0	1000	
Sandy Shale	1000	2400	
Limey Sand	2400	2461	
Sandy Shale	2461	5200	
Shale	5200	5530	
Sand	5530	5570	
Shale	5570	5598	
Sand	5598	6020	
Shale	6020	6120	
Sandy Shale	6120	6278	

RECEIVED
DEC 29 1951
Railroad Commission of Texas
Oil & Gas Division
Austin, Texas

Method of shutting off water Cement Is water completely shut off? Yes

Amount of water with oil None per cent

I, R. A. Smith being first duly sworn on oath state that I have knowledge of the facts and matters herein set forth and that the same are true and correct.

R. A. Smith
Representative of Company.

Subscribed and sworn to before me this 23rd day of December, 1951

Dexter Shelley
Notary Public
Orange County, Texas.

Please refer to File No.....

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Plug Back.....?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines.. Also show the nearest wells on all sides of of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line.....35.....feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease...150..feet.

Date.....January 5..... 1956....

Name of company or operator

Name.....C. L. Brown.....

Address.....P. O. Box 628.....

City.....Mexia, Texas.....

Description of farm or lease:

Name of Lease.....Lutcher-Moore Lumber Company...

Number of Acres....7.5.....Well No....5.....

Number of wells on lease....5.....

Survey..Jas. Dyson....

Elevation.....10.....Feet
(Above sea level)

Section No.....Block No.....

Located in.....Orange.....Field
(If Wildcat state above)

.....Orange.....County

.....1/2.....Miles..East....direction from

.....Orangefield.....nearest postoffice or town.

Rotary or Cable Tools..Rotary.....

Date work will start drilling.....

Depth to which you propose to drill.....feet.

Date work will start deepening.....
Plugged back to 4892'

If lease purchased with one or more wells drilled, from whom purchased?

Name.....

Address.....

PTSD

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

JAN 16 1956

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

File No. .....

Operator S. L. Brown Address P. O. Box 6225, Moria, Texas

County Orange Survey Wm. Dyson Block No. Sec. No.

Lessor Lessner-Moore Well No. 5-A Elevation 11 (Above Sea Level)

Name of Field in which well is located Orangefield

Work Over Commenced 4-15, 19 55 Work over Completed 4-18-, 19 55

Is this a NEW WELL? : DEEPENING? or a WORK-OVER? X

Correspondence regarding this well should be sent to: Name S. L. Brown Address Moria, Texas

Has an allowable been assigned to this well? No

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
9-5/8	854		0	0	854		Halliburton
5-1/2	6226		0	0	6226		Halliburton
2-3/8	4850		0	0	4850		Moria

Initial Production of Gas—Volume 272 MCF 24 hrs. Pressure 1640 lbs. per square inch

Initial Production of Oil: Barrels 29.75

Initial Production of Distillate: Barrels

Is this an OIL well? Yes, a GAS well?, or a Dry HOLE?

DESCRIPTION OF PROPERTY
NORTH

GENERAL REMARKS

WEST

EAST

SOUTH

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
Surface Sand & Clay	0	1000	
Sandy shale	1000	2400	
Limey sand	2400	2461	
Sandy shale	2461	5200	
Shale	5200	5530	
Sand	5530	5570	
Shale	5570	5598	
Sand	5598	6020	
Shale	6020	6120	
Sandy shale	6120	6273	

Method of shutting off water Cement Is water completely shut off? Yes

Amount of water with oil None per cent

I, E. C. Hall

being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

E. C. Hall, Agent

Representative of Company.

Subscribed and sworn to before me this 23 day of January 19 56

Louise Sadler

Notary Public

Limestone County, Texas

144453

File No. .....

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

Operator C. L. Brown Address P. O. Box 626, Moxia, Texas

County Orange Survey Wm. Dyson Block No. ..... Sec. No. .....

Lessor Lutcher-Moore Well No. 6-A Elevation 11 (Above Sea Level)

Name of Field in which well is located Orangefield

Work Over ~~Drilling~~ Commenced 4-15, 19 55 Work over ~~Drilling~~ Completed 4-18-, 19 55

Is this a NEW WELL? ..... DEEPENING? ..... or a WORK-OVER? x

Correspondence regarding this well should be sent to: Name C. L. Brown Address Moxia, Texas

Has an allowable been assigned to this well? No

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
9-5/8	854		0	0	854		Halliburton
5-1/2	6226		0	0	6226		Halliburton
2-3/8	4850		0	0	4850		Moria

Initial Production of Gas—Volume 272 MCF 24 hrs. Pressure 1640 lbs. per square inch

Initial Production of Oil: Barrels 29.75

Initial Production of Distillate: Barrels .....

Is this an OIL well? Yes, a GAS well? ....., or a Dry HOLE? .....

DESCRIPTION OF PROPERTY
NORTH

GENERAL REMARKS

FEB 53 1956
RECEIVED

WEST

EAST

SOUTH

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
Surface Sand & Clay	0	1000	
Sandy shale	1000	2400	
Limey sand	2400	2461	
Sandy shale	2461	5200	
Shale	5200	5530	
Sand	5530	5570	
Shale	5570	5598	
Sand	5598	6020	
Shale	6020	6120	
Sandy shale	6120	6278	

RECEIVED
FEB 23 1956
Railroad Commission of Texas
OIL & GAS DIVISION
AUSTIN, TEXAS

Method of shutting off water Cement Is water completely shut off? Yes

Amount of water with oil None per cent

I, E. G. Hall being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

E. G. Hall, Agent
Representative of Company.

Subscribed and sworn to before me this 21 day of February, 1956

Louise Sadler

3184

Please refer to File No. .....

Form 1

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Plug Back ?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

It must be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown, that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of of this location and the distance from the proposed location to these wells. In addition to the foregoing, unit acreage designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and property name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT PART OF THE LEASE, DESIGNATE NAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 5 acres use scale of one inch equaling 500 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE FOR PROPERLY ADDED FORM

Nearest distance from proposed location to property or lease line.....[illegible]...35....feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease.150...feet.

Date May 2..

Name of company or operator

Name..Texas Oil Company

Address 232 Mercantile [illegible]

City.....Dallas, Texas

Description of farm or lease:

Name of Lease Lutcher-Moore Lumber [illegible] 03246

Number of Acres....535..... Well No.....5.....

Number of wells on lease.....5.....

Survey James Dyson A-8

Elevation.....10.....Feet (ABOVE SEA LEVEL)

Section No.....Block No.....

Located in.....Orange.....Field (If Wildcat state above)

.....Orange.....County

.....½.....Miles...East..direction from Orangefield

Rotary or Cable Tools Well Service Unit....

Date work will start ~~Drilling~~ Plug Back Immediat.

Depth to which you propose to drill ~~XXX~~ Plug Back ...4850...feet.

Date work will start deepening.....

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name.....C. L. Brown.....

Address Box 628..... Mexia, Texas.....

PTSD

NOTE B: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

MAY 27 1957

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

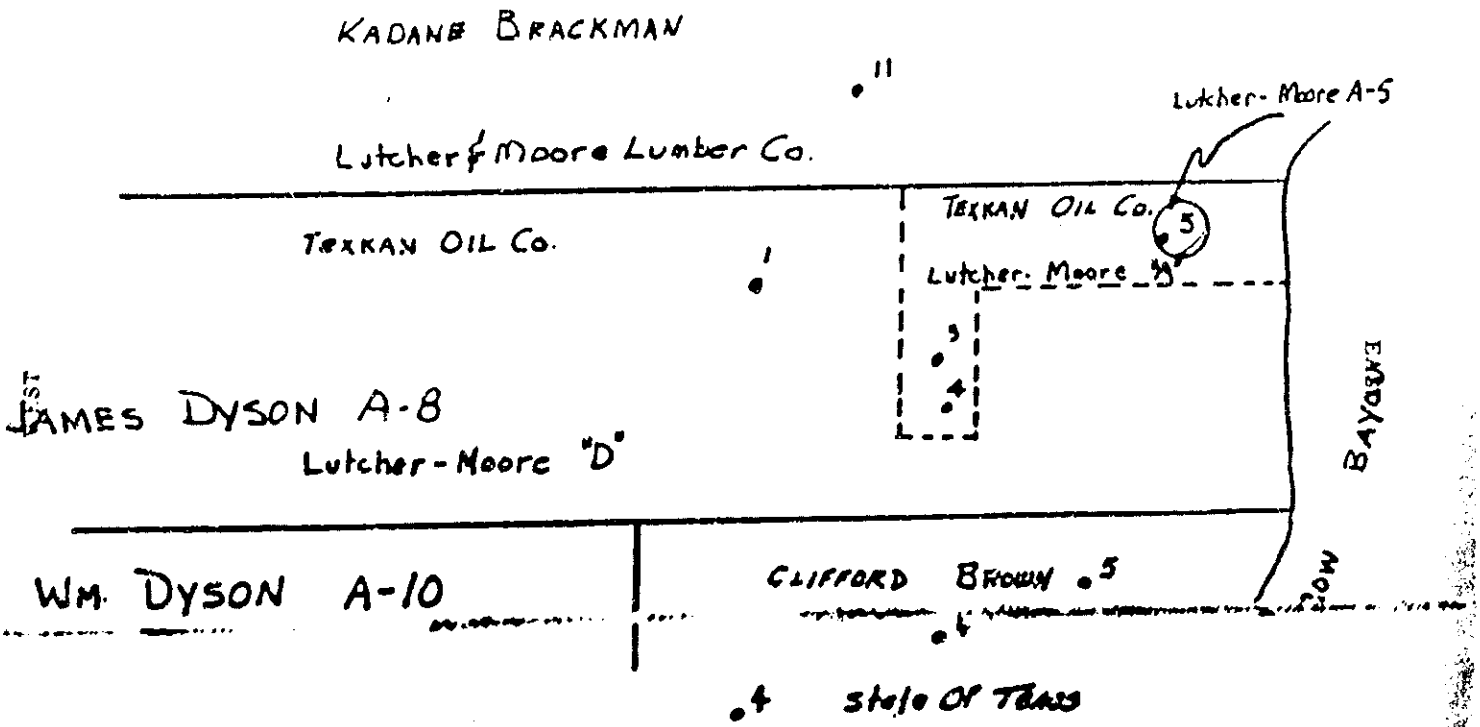
B

54-075

FILE No.

DRAW SKETCH IN SPACE BELOW OR FILE CERTIFIED LEASE PLAT
(Be sure that all required locations, footages, distances, and scales are given.)

NORTH



MAY 22 1957

RECEIVED
MAY 20 1957
Railroad Commission of Texas
OIL & GAS CONSERVATION
HOUSTON, TEXAS

NOTICE

NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Board of Water Engineers, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

Scale of Plat 1" = 100'

I, H. D. Frazier, being first duly sworn on oath, state that I have knowledge of the facts and matters herein set forth and that the same are true and correct.

Name H. D. Frazier Title Agent

Subscribed and sworn to before me this 13 day of MAY, 19 57

Clovis Deoshagan
Notary Public Dallas County, Texas.

Correspondence regarding this well should be addressed to:

37542

Please refer to File No.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK... Plug Back

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE [illegible] ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line.....35.....feet.

Distance from proposed location to nearest [illegible] completed, or spotted for well on same lease...150...

Date.....5-21-.....19.57...

Name of company or operator

Name...TEXKAN OIL COMPANY.....

Address...232 Mercantile Commerce Bldg...

City...Dallas, Texas.....

Description of farm or lease:

Name of Lease...Lutcher-Moore "A" 03246...

Number of Acres...7.5.....Well No...5.....

Number of wells on lease.....5.....

Survey...Jas. Dyson...

Elevation.....10.....feet
(ABOVE SEA LEVEL)

Section No.....Block No.....

Located in.....Orange.....Field

(If Wildcat state above)

.....Orange.....County

[illegible] miles [illegible] direction from

Orangefield.....nearest postoffice or town.

Rotary or Cable Tools...Rod & Tubing Machine

Date work will start ~~XXXXXX~~...Immediately...

Depth to which you propose to drill.....feet.

Will P.B. from 5500 to 4850

Date work will start deepening.....

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

[illegible] C. L. Brown.....

[illegible] Waxia, Texas.....

RECEIVED

PLSD

NOTE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

JUN 29 1957

B

FILE No. .....

DRAW SKETCH IN SPACE BELOW OR FILE CERTIFIED LEASE PLAT
(Be sure that all required locations, footages, distances, and scales are given.)

NORTH

SEE ORIGINAL FORM 1 FILED
DECEMBER 1, 1954

WEST

EAST

RECEIVED
MAY 23 1957
Railroad Commission of Texas
OIL & GAS DIVISION
DISTRICT OFFICE

MAY 27 1957

NOTICE

NO ALLOWABLE WILL BE ASSIGNED to any well UNTIL AND UNLESS SUFFICIENT surface casing to protect all fresh water sands, where Commission rules do not specify surface casing requirements, it will be necessary to consult Board of Water Engineers, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

Date of Plat .....

I, Ralph F. Stanford, being duly sworn on oath, state that I have knowledge of the facts and matters herein set forth and that the same are true and correct.

Signed ..... Title Agent

Subscribed and sworn to before me this 21st day of May, 1957, A.D.

Operator's address regarding this well should be addressed to Cleveland Shallenger, CLOVIS BLOUNT

Notary Public Dallas County, Texas

727 Mercantile Commerce Bldg., Dallas, Texas

37542

539

3

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

File No. .....

Operator TEXKAN OIL COMPANY Address 232 Mercantile Commerce Bldg., Dallas, Tex.

County Orange Survey J. Dyson A-8 Block No. ..... Sec. No. .....

Lease Name Lutcher-Moore "A" 03246 Well No. 5 Elevation 11 (Above Sea Level)

Name of Field in which well is located Orange Field

Form 1 (Notice of Intention to Drill) Was Filed in Name of C. L. Brown

Workover ~~Drilling~~ Commenced 5 - 26 - 19 57 Workover ~~Drilling~~ Completed 5 - 28 - 19 57

Is this a NEW WELL? No ; DEEPENING? No or a WORK-OVER? Yes

Correspondence regarding this well should be sent to: Name TEXKAN OIL COMPANY Address Dallas, Texas.

Has an allowable been assigned to this well? Yes

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
9 5/8"	954				954		
5½"	6226				6226		
2"	4700				4700		

Initial Production of Gas—Volume ..... MCF 24 hrs. Pressure ..... lbs. per square inch

Initial Production of Oil: Barrels 60.3

Initial Production of Distillate: Barrels .....

Is this an OIL well? Yes , a GAS well? No , or a Dry HOLE? No

DESCRIPTION OF PROPERTY
NORTH

GENERAL REMARKS

RECEIVED
JUN - 3 1957
Railroad Commission of Texas
OIL & GAS DIVISION
AUSTIN, TEXAS

WEST

SOUTH

DESCRIPTION OF PROPERTY IN WHICH WELL IS LOCATED

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
	0	854	Surface Hole, cased
Sand & shale strks		2530	
Shale & Sand		3092	
Sand		3200	
Sand & shale		3250	
Shale		3420	
Sand & shale		3595	
Sand		3845	
Shale		3970	
Sand & shale		4488	
Shale		4617	
Sand		4755	
Shale		4799	
Sand		4850	Show oil - Bridge plug at 4836
Sdy Shale		5200	
Shale		5530	
Sand		5570	
Shale		5598	
Sand		6020	
Shale		6120	
Sdy Shale		6278	
Sand & shale		6290	
		6290	Total Depth

RECEIVED
JUN - 5 1957
Railroad Commission of Texas
OIL & GAS DIVISION
HOUSTON, TEXAS

Method of shutting off water Ryr. Bri-Cement [illegible] shut off? Yes

Amount of water over all Nil per week 0

I, Jayne F. Stafford

being first duly sworn on oath state that I have knowledge of the facts and matters herein set forth and that the same are true and correct.

Representative of Company.

Subscribed and sworn to before me this 30th day of May, 19 57

Notary Public
Dallas County, Texas

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

File No. .....

Operator TEXKAN OIL COMPANY Address 232 Mercantile Commerce Bldg., Dallas, Tex.

County Orange Survey J. Dyson A-8 Block No. ..... Sec. No. .....

Lease Name Lutcher-Moore "A" 03246 Well No. 5 Elevation 11 (Above Sea Level)

Name of Field in which well is located Orange Field

Form 1 (Notice of Intention to Drill) Was Filed in Name of C. L. Brown

Workover ~~Drilling~~ Commenced 5 - 26 - 19 57 Workover ~~Drilling~~ Completed 5 - 28 - 19 57

Is this a NEW WELL? No ; DEEPENING? No or a WORK-OVER? Yes

Correspondence regarding this well should be sent to: Name TEXKAN OIL COMPANY Address Dallas, Texas.

Has an allowable been assigned to this well? Yes

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
9 5/8"	954				954		
5½"	6226				6226		
2"	4700				4700		

Initial Production of Gas—Volume MCF 24 hrs. Pressure lbs. per square inch

Initial Production of Oil: Barrels 60.0

Initial Production of Distillate: Barrels

Is this an OIL well? Yes , a GAS well? No , or a Dry HOLE? No

DESCRIPTION OF PROPERTY
NORTH

GENERAL REMARKS

RECEIVED
JUN - 3 1957
OIL & GAS DIVISION

WEST

NOTE
FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

7541 2

Form 1

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

(FILE FOR AN APPROVAL TO DRILL, DEEPEN OR PLUG BACK) Plug Back

(FILE IN THE ABOVE OFFICE WITH SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED)

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown, that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back hereof a neat, accurate sketch, made to scale, of this lease, block or lot showing thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and should be closed until boundaries for the unit are established. Sketch should be clear for showing the location to be assigned. This map should show names and addresses of all adjoining lease owners or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT PART OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use a scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR.

Nearest distance from proposed location to property or lease line 35 feet

Distance from proposed location to nearest drilling, completed, or applied for well on same lease 150 feet.

Date August 25 1958

Name of company or operator

Name TEXKAN OIL COMPANY

Address 232 Mercantile Commerce Bldg.

City Dallas, Texas

Description of farm or lease:

Name of Lease Lutcher-Moore "A" 03246

Number of Acres 0.535 Well No. 5

Number of wells on lease 5

Survey James Dyson A-8

Elevation 10 feet (Ground level)

Section No. - Block No. -

Located in Orange

(If Wildcat state above)

Orange County

3/4 Miles E direction from

Orangefield nearest postoffice or town

Rotary or Cable Tools Rod & Tubing Unit

Date work will start drilling Immediately

Depth to which you propose to drill - feet

Date work will start deepening -

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name C. L. Brown

Address Mexia, Texas

PISD

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

RECEIVED
AUG 27 1958
Railroad Commission of Texas
OIL & GAS DIV.
HOUSTON, TEXAS

23+48 N.E. corner Wm. Lyson Leyque
2" pipe

23+51 cons. mon. S.E. corner Butcher & M
7.459 acre tract "Tract A"

Blacks

STATE OF TEXAS
CHEROKEE BAYOU

Survey for
MR. RICHARD FIN
TEXKAN OIL CO
Dallas, Texas

Butcher & Moore 7.459 acre "A" L
" " " 2.357 acre "B"
Chesson 12.2 acre "E
William Lyson Leyque A-10, Ora
Orange County, Texas
Ref:
22-13 L.R., 16-21 CR, 65
3-59 Min. Records

RECEIVED
AUG 27 1958
Railroad Commission of Texas
OIL & GAS DIVISION
HOUSTON, TEXAS

RECEIVED
AUG 29 1958
Railroad Commission of Texas
OIL & GAS DIVISION
AUSTIN, TEXAS

SULLIVAN ASSOC
ORANGE, TEXAS

June 1956

—NOTE—
R ED June 14, 1956

File No. .....

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

Operator TEXAS OIL COMPANY Address 232 Mercantile Commerce Bldg. Dallas, Texas

County Orange Survey J. Dyson A-8 Block No. ..... Sec. No. .....

Lease Name Bassler-Moore "A" - 03246 Well No. 5 Elevation 10 (Above Sea Level)

Name of Field in which well is located Orange

Form 1 (Notice of Intention to Drill) Was Filed in Name of C. L. Brown

Is this a NEW WELL? Yes DEEPENING? No or a WORK OVER? Yes

If this is a NEW WELL, show when drilling commenced and when drilling was completed

If this is a PLUG BACK or DEEPENING operation to a different reservoir, show when work over commenced and when completed

(Work Over) Drilling Commenced September 2 1958 (Work Over) Completed September 4 1958

Correspondence regarding this well should be sent to: Name TEXAS OIL COMPANY Address Dallas, Texas

Has an allowable been assigned to this well? Yes

SIZE	PUT IN WELL Ft.	PUT IN WELL In.	PULLED OUT Ft.	PULLED OUT In.	LEFT IN WELL Ft.	LEFT IN WELL In.	PACKERS AND SHOES
9 5/8	654				654		
5 1/2	6226				6226		
2 3/8	4560				4560		

Initial Production of Gas—Volume - MCF 24 hrs. Pressure - lbs. per square inch

Initial Production of Oil: Barrels 61.70

Initial Production of Distillate: Barrels -

Is this an OIL well? Yes, a GAS well? No, or a Dry HOLE? No

DESCRIPTION OF PROPERTY
NORTH

GENERAL REMARKS

WEST

EAST

SOUTH

RECEIVED
SEP 12 1958
Railroad Commission of Texas
OIL & GAS DIVISION
HOUSTON, TEXAS

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

29

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
Surface	0	854	
Sand & Shale Strks.	854	2530	
Shale & Sand	2530	3092	
Sand	3092	3200	
Sand & Shale	3200	3250	
Shale	3250	3420	
Sand & Shale	3420	3595	
Sand	3595	3845	
Shale	3845	3970	
Sand & Shale	3970	4488	
Shale	4488	4610	
Sand	4610	4755	Show oil
Shale	4755	4799	
Sand	4799	4850	
Sandy Shale	4850	5200	
Shale	5200	5530	
Sand	5530	5570	
Shale	5570	5598	
Sand	5598	6020	
Shale	6020	6120	
Sandy Shale	6120	6278	
Sand & Shale	6278	6291	
		6291	Total Depth

Method of shutting off water Mud & Cement Is water completely shut off? NO

Amount of water with oil 6.9 per cent 10

I, M. D. Frazier being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Representative of Company

Subscribed and sworn to before me this 8th day of September, 19 58

Clara Hofsgaard
Notary Public
Dallas County, Texas

RECEIVED
SEP 15 1958
Railroad Commission of Texas
OIL & GAS DIVISION
IN TEXAS

3-03246

FORM W-1
(3-1-70)

5

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

API Well No. 42

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

SPS

Check one: ☐ DRILL ☐ DEEPEN ☒ PLUG BACK ☐ OTHER (Specify) _____

7. RRC District: three

8. County: Orange

1. Operator: Kilmarnock Oil Company

4. Lease Name: Lutcher Moore

9. Well Number: 5

2. Address (Including City and Zip Code): P. O. Box 1001, Corsicana, Texas 75110

5. Location (Sec., Blk., Survey): James Dyson Survey

10. Number of Acres in Lease: 10.6

6. This well is to be located 1/2 miles east Direction from Orangefield Nearest Post Office or Town.

11. Distance from Proposed Location to Nearest Property or Lease Line (ft.): 35 ft.

3. Is Form P-5 (Organization Report) in Exact Operator Name Filed? YES ☒ NO ☐

EACH PROPOSED COMPLETION

12. FIELD NAME (Exactly as shown on R. R. C. Proration Schedule including Reservoir if applicable.) If Wildcat, so state below.	13. Completion Depth	14. RRC Lease or ID Number (If applicable)	15. Field Rule Spacing Pattern (Distance to lease line & distance between wells. If no special rules indicate Rule 37.)	16. Field Rule Proration Unit Pattern. (Acres. If no special rules, indicate Statewide Rule 38)	17. Number of Acres in Drilling Unit for this Well	18. Is this acreage presently assigned to another well in same field? (Yes or No. If yes, explain in remarks.)	19. Distance from proposed location to nearest drilling completed or applied for well in same reservoir on same lease (ft.)	20. Is this a Regular Location? (Yes or No)	21. Oil, Gas, or other Type Well (Specify)	22. Number of Wells or Permitted locations on this Lease in same Reservoir for which this Permit is Requested. OIL	GAS
Orange	4176	03246	PTSD	PTSD	PTSD	no	140	yes	oil	3	

NOTICE

NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Texas Water Development Board, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

CERTIFICATE

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REMARKS: PTSD

Signature: C L Brown

Title: Partner

Date: March 26, 1974

Telephone: Area Code 214 874-4725

– OVER –

0 0 1 4 8 2 5 3 0

00148 253

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-2
Rev. 7/1/66

OIL WELL POTENTIAL TEST
COMPLETION OR RECOMPLETION REPORT AND LOG

7. RRC District: three
8. RRC Lease Number: 03246
9. Well Number: 5
10. County: Orange
11. Purpose of Test: Initial Potential [XX] Retest [ ] Recless [ ]

1. FIELD NAME (as per RRC Records or Wildcat): Orange
2. LEASE NAME: Lutcher Moore
3. OPERATOR: Kilmarnock Oil Company
4. ADDRESS: P. O. Box 1001 Corsicana, Texas 75110
5. If Operator has changed within last 60 Days -- Give former Operator:
6. LOCATION (Section, Block, and Survey): James Dyson Survey
12. If Workover -- Give former Field (with Reservoir):
13. Type of Electric or other Log run: Schlumberger Elect. Log
14. Completion Date: 4-26-74

Section I

POTENTIAL TEST DATA

15. Date of Test: 4-29-74	16. No. of Hours Tested: 24	17. Production Method (Flowing, Gas Lift, Jetting, Pumping - Size & Type of Pump): flowing			18. Choke Size: 6/64
19. Production for Test Period	Oil - BBLS: 15	Gas - MCF: nil	Water - BBLS: none	Gas - Oil Ratio: TSTM	Flowing Tubing Pressure: 250 PSI
20. Calculated 24 Hour Rate	Oil - BBLS: 15	Gas - MCF: nil	Water - BBLS: none	Oil Gravity - API - 60°: 24.1	Casing Pressure: sealed PSI
21. Was Swab or Artificial Flowing Device Used During this Test? Yes [ ] No XX		22. Oil Produced Prior to Test (New & Reworked Wells): 50 bbls.			23. Injection Gas-Oil Ratio

NOTE: TEST SHOULD BE FOR 24 HOURS UNLESS OTHERWISE SPECIFIED IN FIELD RULES

INSTRUCTIONS: All potential test Forms, with all information requested thereon filled in, shall be filed in the District Office of the Railroad Commission not later than ten (10) days after the test is completed and, should the operator fail to file potential test in an acceptable Form within the ten (10) days as specified, then the effective date of the allowable resulting from such test shall not extend back more than ten (10) days prior to receipt and acceptance of the potential test Form in the District Office. This Ten-Day provision shall govern regardless of whether the potential test is taken during the month in which it is received in the District Office or any prior month. Fill in only the front of this Form when reporting only a potential test; if well is newly completed or recompleted, fill in reverse side also.

EACH WITNESS MUST PERSONALLY SIGN.

We, the undersigned, witnessed this test, by observation of meter readings, or the top and bottom gauges of each tank, whichever applicable, into which production was run during duration of this test.

Signature: REPRESENTATIVE OF COMPANY MAKING TEST: C. Brown

List of Offset Operators Notified:

Signature: REPRESENTATIVE OF RAILROAD COMMISSION

Date of Notification: MAY 6 - 1974

CERTIFICATE:

I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY	TITLE	DATE
C. Brown	Partner	May 2, 1974

REMARKS

SECTION II

DATA ON WELL COMPLETION AND LOG (Not Required on Rates)

24 Type of Completion: New Well [ ] Deepening [ ] Plug Back [X] Other [ ]

25 Date Permit Issued: March 20, 1974

26 Name of Intended Drill this Well was filed in Name of: Kilgarnock Oil Company

27 If Special Permit, Give Permit Number

28 Number of Producing Wells on this Lease in This Field (Reservoir) including this Well: 3

29. Total Number of Acres in this Lease: 10.6

30 Date Plug Back, Deepening, Work Over or Drilling Operations: Commenced April 22, 1974 Completed April 26, 1974

31 Distance to Nearest Well, Same Lease & Reservoir: 140'

32 Location of Well Relative to Lease Boundaries of Lease on which this Well is Located: 39 Feet From east Line of The north Line And 75 Feet From Lutcher Moore Lease

33 Elevation (DF, RKB, RT, GR, ETC): 10 G.L.

34 Was Directional Survey Made: Yes [X] No [ ]

35 Top of Pay: 4176

36 Total Depth: 6291

37 P.B. Depth: 4200

38. Surface Casing Determined By: Recommendation of Texas Water Development Board [ ] Field Rules [XX] Railroad Commission (Special) [ ]

39 Is Well Multiple Completion? Yes [ ] No [X]

40 If Multiple Completion List All Reservoir Names (Completions in this Well)

41. Intervals Drilled By: Rotary Tools all Cable Tools

42 Name of Drilling Contractor: ourselves

43 Is Cementing Affidavit Attached? Yes [ ] No [X]

CASING RECORD (Report All Strings Set in Well)

44

Casing Size	Weight LB FT	Depth Set	Hole Size	Cementing Record	Amount Pulled
9-5/8		854	13"	circulated	none
5-1/2	15# and 17#	6220	8-3/4"	unknown	none

LINER RECORD

45

Size	Top	Bottom	Sacks Cement	Screen

TUBING RECORD

46

Size	Depth Set	Packer Set
2-3/8	4130	4130

47. Producing Interval (this completion) Indicate Depth of Perforations or Open Hole

From 4176 To 4182
From To
From To
From To

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

48

Depth Interval	Amount and Kind of Material Used
4018-20 cemented off perforations	

FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

49

Formations	Depth	Formations	Depth
surface clay & sand	0-1000	shale	5570-5598
sandy shale	1000-2400	sand	5598-6020
limy shale	2400-2461	shale	6020-6120
sandy shale	2461-5200	sandy shale	6120-6278
shale	5200-5530		
sand	5530-5570		

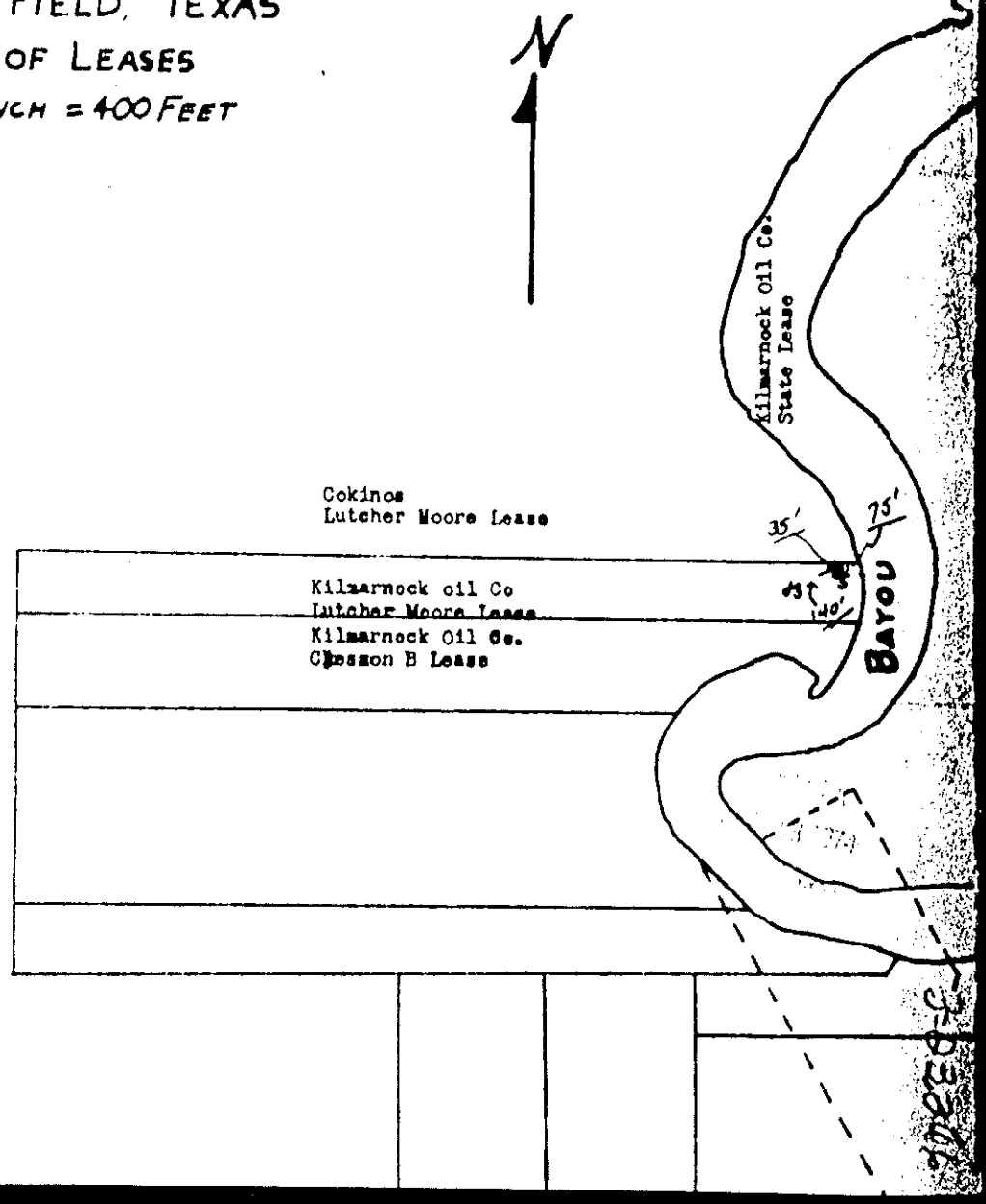
REMARKS

Form M-3

0 0 0 1 4 8 2 5 3 9

KILMARNOCK OIL COMPANY

ORANGE FIELD, TEXAS

LOCATION OF LEASES

SCALE: 1 INCH = 400 FEET