Artificial Penetration No. 537

C. L. Brown
Lutcher & Moore Lumber Co. "A" #3

537

Please refer to File No.

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

Form 1

APPLICATION TO DRILL OR DEEPEN

IS THIS AN APPLICATION TO DRILL OR DEEPEN

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 88 feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease 36 feet.

Date June 26 1953

Name of company or operator

Name C. L. Brown

Address P. O. Box 607

City Corsicana, Texas

Description of farm of lease:

Name of Lease Lutcher & Moore Lumber Company "A" et al

Number of Acres 7.459 Well No. 3

Number of wells on lease 4

Survey Jas. Dyson

Elevation Appr. 10 feet (Above sea level)

Section No. ..... Block No. .....

Located in Orange Field

(If Wildcat state above)

Orange County

1/2 Miles East direction from Orangefield nearest postoffice or town.

Rotary or Cable Tools Rotary

Date work will start drilling

Depth to which you propose to drill 4306 feet.

Date work will start ~~drilling~~ Plug back June 17, 1953.

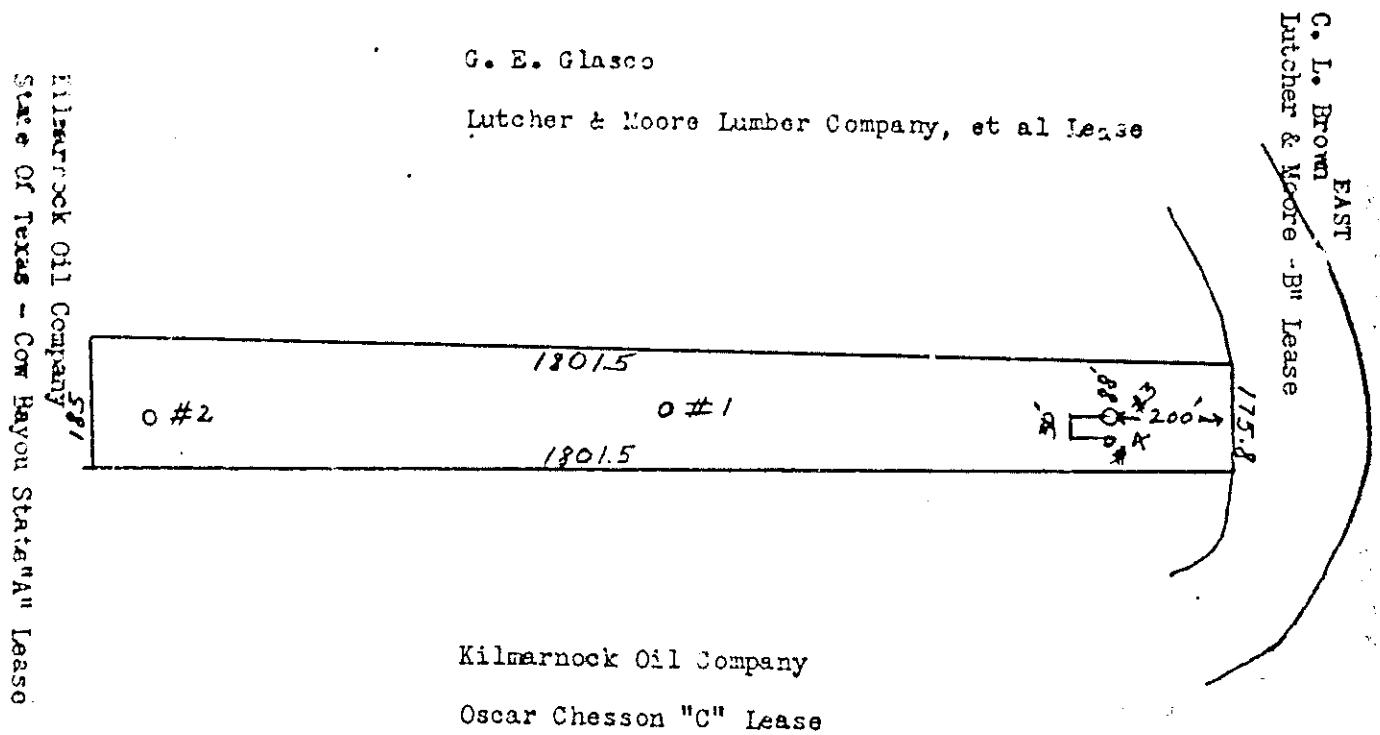
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name .....

Address .....

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE



RECEIVED
JUN 27 1953
Railroad Commission of Texas
OIL & GAS DIVISION
HOUSTON, TEXAS

Scale of Plat 1" 300'

I, C. L. Brown, Jr. being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Name C. L. Brown, Jr. Title Agent

Subscribed and sworn to before me this 26 day of June, 19 53.

Notary Public Navarro County, Texas.

R. L. Arnold, Jr. R. L. Arnold, Jr.

Box 607 Corsicana, Texas

Correspondence regarding this well should be addressed to:

Name C. L. Brown

Address

File No. 14433 RAILROAD COMMISSION OF TEXAS 17733 Form 2
OIL AND GAS DIVISION • Well Record

Operator C. L. Brown Address Corsicana, Texas

County Orange Survey Jas. Dyson Block No. Sec. No.

Lessor Lutcher & Moore Lumber Company "A" Well No. 4 Elevation 10

Name of Field in which well is located Orange

Drilling Commenced July 16, 1952 Drilling Completed July 22, 1952

Is this a NEW WELL? Yes ; DEEPENING? or a WORK-OVER?

Correspondence regarding this well should be sent to: Name C. L. Brown Address P.O. Box 607 Corsicana, Texas

Has an allowable been assigned to this well? No

SIZE	PUT IN WELL Ft.	Ft.	PULLED OUT Ft.	Ft.	LEFT IN WELL Ft.	Ft.	PACKER AND SHOE
10-3/4"	180	0	NONE		180	0	Circulated with cement
7"	4090	0	"		4090	0	" " "
5" Liner	56	0	"		56	0	Lead seal at 4053"
2-3/8"	3993	0	"		3993	0	Set on packer

Total Production of Gas—Volume Too small to measure MCF 24 hrs. Pressure 450 lbs. per square inch

Total Production of Oil: Barrels 75 barrels on 7/64" choke

Total Production of Distillate: Barrels

Is this an OIL well? Yes , a GAS well? No , or a Dry HOLE? No

DESCRIPTION OF PROPERTY
NORTH

GENERAL REMARKS

EAST

NORTH

SEND IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

537

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS.
Surface clay	0	19	
Sand & shale	19	188	Set 180' 10-3/4" casing & circulated
Sandy shale	188	1365	with cement
Shale & Boulders	1365	1994	
Shale & sand streaks	1994	2155	
Sandy shale & boulders	2155	2441	
Shale & Lime streaks	2441	2737	
Sand & boulders	2737	2809	
Shale	2809	3225	
Shale & sandy shale	3225	3881	
Sand	3881	3902	
Shale	3902	3910	
Sand	3910	3958	
Shale	3958	3966	
Sand	3966	4044	
Shale	4044	4099	Set 4090' 7" OD casing
Oil sand	4099	4105	T.D.

RECEIVED

Method of shutting off water: Cement

Is water completely shut off? Yes

Amount of water with oil: None per cent

Being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

E. G. Isall Agent

Representative of Company.

Subscribed and sworn to before me this 31 day of July 1952

(Carrie Bobo) Carrie Bobo

Notary Public

Please refer to File No.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK PLUG BACK

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown, that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines.. Also show the nearest wells on all sides of of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line.....88.....feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease....30..feet.

Date June 21 1957

Name of company or operator

Name Texkan Oil Company

Address 232 Mercantile Commerce Bldg.

City Dallas, Texas

Description of farm or lease - 03246

Name of Lease Lutcher-Moore Lumber Co."A"

Number of Acres....535.....Well No.....3.....

Number of wells on lease.....5.....

Survey N. James Dyson A-8

Elevation.....10.....Feet (Above sea level)

Section No.....Block No .....

Located in.....Orange.....Field

(If Wildcat state above) Orange

.....½.....Miles...East..direction from

Orangefield.....nearest postoffice or town.

Rotary or Cable Tools..Rod & Tubing Unit.....

Date work will start Plug Back ....Immediately..

Depth to which you propose to Plug Back 4020....feet.

Date work will start deepening.....-.....

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name.....C. L. Brown.....

Address. Box 628..... Mexia, Texas.....

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

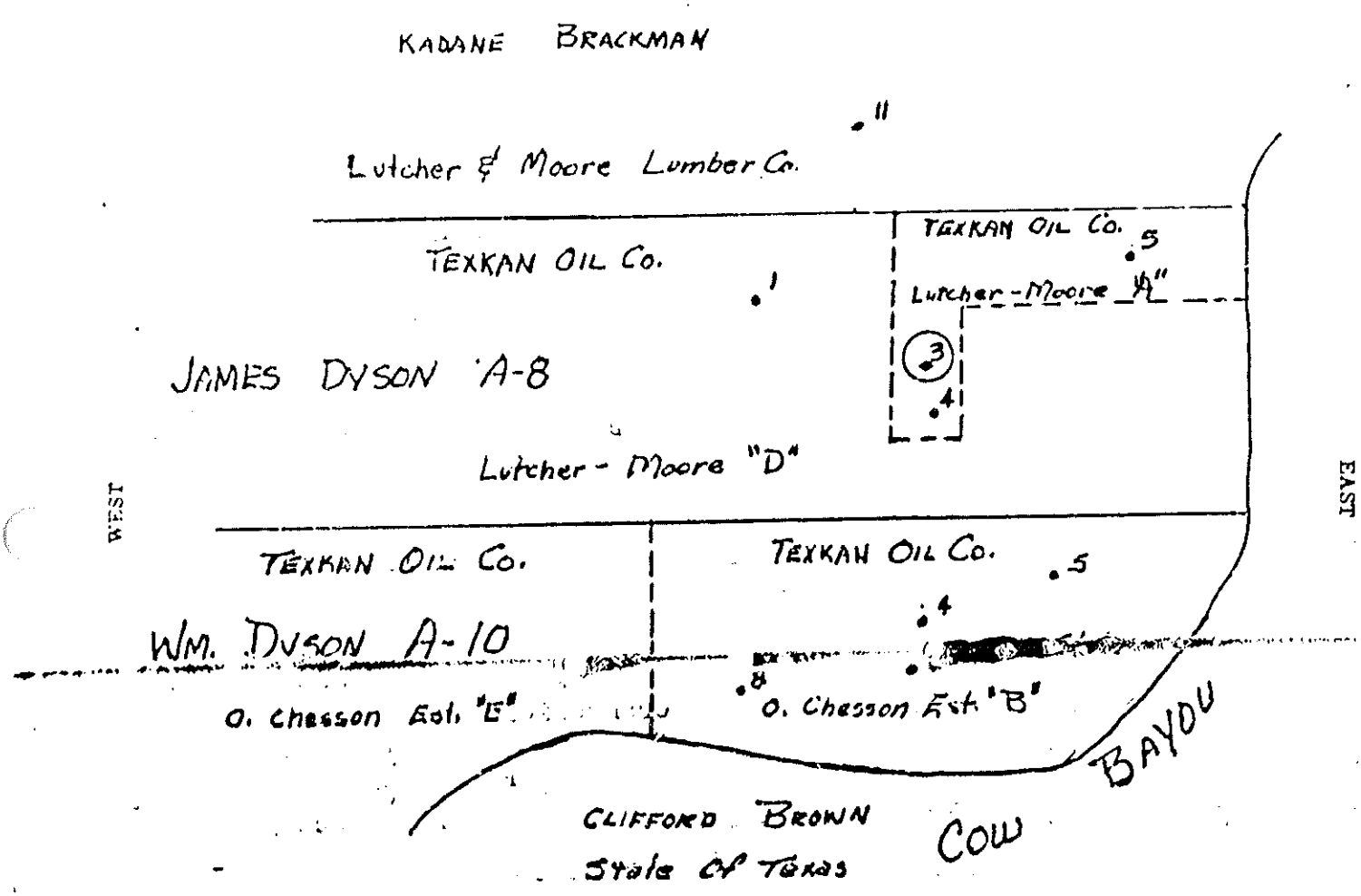
JUN 28 1957

RECEIVED
JUL 2 1957
RECEIVED TO
NORTHWEST DISTRICT
BAKER, TEXAS

FILE No. .....

DRAW SKETCH IN SPACE BELOW OR FILE CERTIFIED LEASE PLAT
(Be sure that all required locations, footages, distances, and scales are given.)

NORTH



NOTICE

NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Board of Water Engineers, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

RECEIVED
JUN 24 1957
Railroad Commission of Texas
HOUSTON, TEXAS

SOUTH

Scale of Plat 1" = 100'

I, M. D. Frazier ..... first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Name ..... Title Agent

Subscribed and sworn to before me this ..... June 19 57

Correspondence regarding this well should be addressed to: ..... Notary Public Dallas County, Texas.