GIBBONS

DAVID J. FREEMAN
Director

Gibbons P.C.
One Pennsylvania Plaza, 37th Floor
New York, New York 10119-3701
Direct: (212) 613-2079 Fax: (212) 554-9694
dfreeman@gibbonslaw.com

January 16, 2013

123586

BY HAND DELIVERY

Michael A. Mintzer, Esq.
Assistant Regional Counsel
United States Environmental Protection Agency, Region II
290 Broadway, 17th Floor
New York, New York 10007-1866

Re: **Newtown Creek Superfund Site, Kings and Queens Counties, N.Y.**
October 11, 2012 Request for Information Pursuant to the Comprehensive Environmental Response, Compensation and Liability Act

Dear Mr. Mintzer:

Enclosed please find the response of Bayside Fuel Oil Corp., Bayside Fuel Oil Depot Corp. and Grand Street Properties, LLC to the above-captioned information request.

As requested, a pdf version of this response has been contemporaneously emailed to both you and Ms. Carolyn Kwan, Remedial Project Manager for the Site.

Please feel free to contact me if you have any questions or wish to discuss.

Sincerely,

David J. Freeman
Director

DJF:rd

Enclosures

Cc: Ms. Carolyn Kwan
Mr. Sergio Allegretti
Mr. Vincent Allegretti
Mr. Robert Selevan
Without Enclosures

RESPONSES TO REQUEST FOR INFORMATION PURSUANT TO THE COMPREHENSIVE ENVIRONMENTAL RESPONSE, COMPENSATION, AND LIABILITY ACT, 42 U.S.C. 9601-9675
NEWTON CREEK SUPERFUND SITE, KINGS COUNTY AND QUEENS COUNTY, NEW YORK

Section 1.0 Company Information

1) Company Identification:

Bayside Fuel Oil Corp.

a) Bayside Fuel Oil Corp.
1776 Shore Parkway
Brooklyn, NY 11214
b) Incorporated in New York 2/1/1943
c) President – Sergio Allegretti
Senior VP/Treasurer – Vincent Allegretti
Senior VP/ Secretary – Bartolo A. Allegretti
d) Incorporated in New York 2/1/1943 as Bayside Coal & Fuel Oil Co. Inc.
Name changed to Bayside Fuel Oil Corp. on 4/17/1952
e) Not Applicable
f) Bayside Fuel Oil Corp. is the parent of Bayside Fuel Oil Depot Corporation

Bayside Fuel Oil Depot Corporation

a) Bayside Fuel Oil Depot Corporation
1776 Shore Parkway
Brooklyn, NY 11214
b) Incorporated in New York 3/19/1965
c) President – Sergio Allegretti
Senior VP/Treasurer – Vincent Allegretti
Senior VP/ Secretary – Bartolo A. Allegretti
d) None
e) Bayside Fuel Oil Depot Corporation is a 100% owned subsidiary of Bayside Fuel Oil Corp.
f) Bayside Fuel Oil Corp. is the parent of Bayside Fuel Oil Depot Corporation
Bayside Fuel Oil Corporation is the sole member of Grand Street Properties, LLC

Grand Street Properties, LLC

a) Grand Street Properties, LLC
1776 Shore Parkway
Brooklyn, NY 11214
b) Incorporated in New York 8/15/2001
c) There are no elected officers. The officers listed are the officers of the sole member of Grand Street Properties, LLC
President – Sergio Allegretti
Senior VP/Treasurer – Vincent Allegretti
Senior VP/ Secretary – Bartolo A. Allegretti

d) Grand Street Properties, LLC was the recipient of the transfer of the real estate holdings known as 1100 Grand Street, Brooklyn, NY from its sole member Bayside Fuel Oil Depot Corporation in 8/2001

e) Bayside Fuel Oil Depot Corporation is the sole member of Grand Street Properties, LLC. Bayside Fuel Oil Corporation is the sole member of Grand Street Properties, LLC

2. Future EPA Communications:

Please direct all future communications on this matter to:

Vincent Allegretti, Sr. VP/Treasurer
c/o Bayside Fuel Oil Depot Corporation
1776 Shore Parkway
Brooklyn, NY 11214
Tel: 718.372.9800
Email: vinnya@baysidedepot.com

Section 2.0 Company Owner/Operator Information of the Facility and Newton Creek

3. Companies' Relationship to the Facility.

a) Grand Street Properties, LLC is the sole owner of the Facility.

b) 1/19/1996 Bayside Fuel Oil Depot Corporation acquired the facility from Cirillo Bros. Land Corp., a non-related entity
8/17/2001 property transferred to Grand Street Properties, LLC, a wholly owned subsidiary of Bayside Fuel Oil Depot Corporation

c) Attached Deeds;
Exhibit 2.3.C.1 – Acquisition of facility from Cirillo Bros. Land Corp. by Bayside Fuel Oil Depot Corporation 1/19/1996
Exhibit 2.3.C.2 – Transfer of facility from Bayside Fuel Oil Depot Corporation to Grand Street Properties, LLC

4. Operations at Facility.

The facility is used as an oil terminal for the sale of #2 oil and Diesel products. Products are received at the terminal by barge. All products leave the facility by truck. The facility has total capacity of 1.6M gallons of which 650,000 are stored in an above ground tank while the remainder is stored in mounded tanks.
There are no other activities other than the terminal operations at the facility. No other non-petroleum products are received or dispensed at the Facility.
Exhibit 4 – Facility Information

5. Faciltiy Plan and Historic Maps, Drawings, Surveys and Photographs of the Facility.

See Exhibit 5

6. Historic Depiction of the Facility.
   None available

7. Ownership of Newton Creek.
   a) The Companies never had any ownership in Newton Creek
   b) The Companies never asserted control or exclusive rights to use any area of Newton Creek or wetlands associated with Newton Creek.

8. Operations In Newton Creek:
   a) The facility is used as an oil terminal for the sale of #2 oil and Diesel products. Products are received at the terminal by barge. All products leave the facility by truck. To the best or our knowledge there has been no discharge, spill or disposal of any product from the facility into Newton Creek during our ownership.
   b) See Exhibit 5 - Facility Schematic and Exhibit 19B - SPDES permit # NY0007641.
   c) The Companies have never constructed or operated any facility in or over the waters or in the sediments of Newton Creek, other than bulkheads along the property.
   d) The Companies have never constructed or operated any facility in or under the waters or in the sediments of Newton Creek.
   e) Not Applicable

9. Land Filling Activities:
   a) Since we acquired the facility on 1/19/1996, there has been no placement of fill at the facility.
   b) We do not know the history of the facility before our acquisition on 1/19/1996

10. Facility Drainage Studies:
    None Available

11. Connection to New York City sewer system.
    a) The facility was already connected to the NYC sewer system at time of our acquisition.
    b) The Facility discharges storm runoff through an oil separator system under SPDES permit NY0007641. All other liquid wastes are discharge through the NYC sewer system.
    c) No
    d) Not applicable
    e) Not Applicable
    f) Not Applicable

12. Other Newton Creek Properties.
    The Companies do not own or previously owned or operated any other facility on Newton Creek Properties.

13. Storage and Combustion of Coal.

The Companies have not stored or combusted coal at the Facility during the time of its ownership or operation.

Section 3.0 Companies' Operational Activities

14. Companies' Business Operations:

The Company commenced operations at the facility in January 1996. This facility is used as an oil terminal for the sale of #2 oil and Diesel products. Products are received at the terminal by barge. All products leave the facility by truck. The facility has total capacity of 1.6M gallons of which 650,000 are stored in an above ground tank while the remainder is stored in mounded tanks.

15. Vessels.

All products are brought to the facility via barges. All barges are received by at least two employees who connect the barge facility and assure that there are no spills during the unloading process.

16. Vehicles.

There are no vehicles used in the operations of the facility other than for plowing.

17. Cleaning of Tanks, Machinery and Equipment.

The Companies contract for tank cleaning on a periodic basis coinciding with changes in the type of petroleum stored in a particular tank. Tank cleaning practices were to contract with a third party to pump and clean the tanks and properly dispose of any tank residuals.

18. Chemicals and Other Materials Used, Produced and Generated at the Facility.

a) See Exhibit 18 - MSDSs for #2 Oil, Diesel and Dye
For the last 12 months we received about 32M gallons of # 2 oil, 22M gallons of diesel and 330 gallons of dye at the facility.

b) See Exhibit 18 - MSDSs for #2 Oil, Diesel and Dye
For the last 12 months we shipped about 33M gallons of # 2 oil, 22M gallons of diesel from the facility.

c) We do not have any hazardous waste, hazardous substances, and industrial wastes.

19. Oil/Water Separators

The oil/water separator can be identified on Exhibit 5.
Exhibit 19 A - Discharge monitoring reports for 5 years
Exhibit 19 B – SPDES permit and renewal application for permit NY0007641
Exhibit 19 C – 5 years of Analytical Reports

20. Storage Tanks.

See Exhibit 20 for tank permits

a) Not available – installed before our ownership. We have not made any modifications.
b) Not available – installed before our ownership. We have not made any modifications.
c) Not available – installed before our ownership. We have not made any modifications. See Exhibit 20 C for information on secondary containment system
d) Not available – installed before our ownership. We have not made any modifications. See Exhibit 20D for Cathodic Protection Survey dated April 24, 2012
e) See Exhibit 5
f) The tanks store #2 oil and Diesel products
g) See response 17
h) There were no spills during our ownership
i) See Exhibit 20I – Tank Test

21. Pipelines

See Exhibit 5. All piping is above ground.

22. Plan Exhibits

Exhibit 22.1 Spill Prevention Control and Countermeasure Plan.
Exhibit 22.2 Best Management Practices Plan

Section 4.0 Civil Litigation, Administrative Enforcement and Criminal Matters

23. Civil Litigation, Administrative Enforcement and Criminal Matters

a) The Company has never been a party to any litigation or involved in any other claim where an allegation by or against the Companies included contamination of Newton Creek or any upland property located within 1000 feet of Newton Creek.
b) No
c) The Companies, an employee, contactor or agent have never been accused of any criminal violation relating to illegal disposal or any other environmental matter in connection with any activity or operation at the Facility.

Section 5.0 Facility Releases, Investigations and Remediation

24. Releases at or from the Facility.

None

25. Soil Removal Actions

None

26. Groundwater Action.

See Exhibit 29A – Order on Consent NYSDEC Index No D2-0001-96-01 (assigned at purchase)
See Exhibit 29B – Closure of Order of Consent D2-0001-96-01
See Exhibit 30 – Annual test NYS DEC MOSF License No. 2-1280

27. Releases into Subsurface units.
None

28. Releases to Newton Creek
None

29. Environmental Investigations at the Facility.
See Exhibit 29A – Order on Consent NYS DEC Index No D2-0001-96-01 (assigned at purchase)

See Exhibit 29B – Closure of Order of Consent D2-0001-96-01

30. Monitoring Wells.
See Exhibit 30 – Annual test NYS DEC MOSF License No. 2-1280

31. Phase I, Phase II, EDR and other Environmental Investigations
None

Section 6.0 Regulatory Information

32. Regulatory Agencies with Jurisdiction Over the Facility.
- EPA
- NYS Department of Environmental Conservation
- NYC Department of Environmental Preservation
- Fire Department NYC
- OSHA
- US Coast Guard
- Department of Homeland Security

33. Notices of Violation.
None

34. Environmental Permits.
a) SPDES permit NY0007641 See Exhibit 19B
b) See Exhibit 19C

Section 7.0 Persons with Responsibilty for Enviornmental Matters; Insurance and Indemnification

35. Persons Having Responsibility for Environmental Matters at the Facility
Vincent Allegretti, Sr. VP/Treasurer
c/o Bayside Fuel Oil Depot Corporation
1776 Shore Parkway
Brooklyn, NY 11214
Tel: 718.372.9800
Email: vinnya@baysidedepot.com

36. Insurance and Idemnification
a) See Exhibit 36A
b) None
c) None

CERTIFICATION OF ANSWERS TO REQUEST FOR INFORMATION
NEWTOWN CREEK SUPERFUND SITE

State of New York :

County of Kings :

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document (response to EPA Request for Information) and all documents submitted herewith, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete, and that all documents submitted herewith are complete and authentic unless otherwise indicated. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. I am also aware that the Companies are under a continuing obligation to supplement its response to EPA's Request for Information if any additional information relevant to the matters addressed in EPA's Request for Information or my Companies' response thereto should become known or available to the Companies.

Vincent Allegretti
NAME (print or type)

Senior Vice President
TITLE (print or type)

Bayside Fuel OilCorp.
COMPANY NAME

Vincent Allegretti
SIGNATURE

Sworn to before me this 11 day of January, 2012

Robert A. Selevan
Notary Public

My commission expires: 11/17/2015

[STAMP OR SEAL]

ROBERT A. SELEVAN
NOTARY PUBLIC-STATE OF NEW YORK
No. 01-SE6101667
Qualified in Nassau County
Commission Expires November 17, 2015

EXHIBIT 2.3.C.1

Acquisition of facility from
Cirillo Bros. Land Corp.
By
Bayside Fuel Oil Depot Corporation
1/19/1996

T 6[illegible]9 Standard N.Y.B.T.U. Form 8001 DATE CODE JULIUS BLUMBERG, INC., LAW BLANK PUBLISHERS
Bargain & sale deed, without covenant against grantor's acts—Ind. or Corp.

EXHIBIT 2.3.C.1

CONSULT YOUR LAWYER BEFORE SIGNING THIS INSTRUMENT—THIS INSTRUMENT SHOULD BE USED BY LAWYERS ONLY.

THIS INDENTURE, made the 19 day of January, nineteen hundred and ninety-six

BETWEEN CIRILLO BROS. LAND CORP., a domestic corporation with offices at 1066 Zerega Avenue, Bronx, New York

REEL 3642 PG 1272

party of the first part, and BAYSIDE FUEL OIL DEPOT CORP., a domestic corporation with offices at 1776 Shore Parkway, Brooklyn, New York

party of the second part,

WITNESSETH, that the party of the first part, in consideration of ten dollars and other valuable consideration paid by the party of the second part, does hereby grant and release unto the party of the second part, the heirs or successors and assigns of the party of the second part forever,

ALL that certain plot, piece or parcel of land, with the buildings and improvements thereon erected, situate, lying and being in the County of Kings, State of New York, as more particularly described in Exhibit "A" annexed hereto and made a part hereof.

Seller makes no representation or warranties as to liens, claims or encumbrances of record or not of record.

This conveyance is pursuant to that certain Order Authorizing Debtors-In-Possession To Sell Assets Free and Clear of Liens, Claims and Encumbrances and to Assign Executory Contracts of the United States Bankruptcy Court for the Southern District of New York, dated January 5, 1996 in the case of In re: Winimo Realty Corp., et.al., jointly administered under Case No. 92 B 40026 (CB).

TOGETHER with all right, title and interest, if any, of the party of the first part in and to any streets and roads abutting the above described premises to the center lines thereof; TOGETHER with the appurtenances and all the estate and rights of the party of the first part in and to said premises; TO HAVE AND TO HOLD the premises herein granted unto the party of the second part, the heirs or successors and assigns of the party of the second part forever.

AND the party of the first part, in compliance with Section 13 of the Lien Law, covenants that the party of the first part will receive the consideration for this conveyance and will hold the right to receive such consideration as a trust fund to be applied first for the purpose of paying the cost of the improvement and will apply the same first to the payment of the cost of the improvement before using any part of the total of the same for any other purpose. The word "party" shall be construed as if it read "parties" whenever the sense of this indenture so requires.

IN WITNESS WHEREOF, the party of the first part has duly executed this deed the day and year first above written.

IN PRESENCE OF:

CIRILLO BROS. LAND CORP.
By William V Cirillo VP
WILLIAM V CIRILLO
Title: VICE PRESIDENT

STATE OF NEW YORK, COUNTY OF ss:

On the day of 19 , before me personally came

to me known to be the individual described in and who executed the foregoing instrument, and acknowledged that executed the same.

STATE OF NEW YORK, COUNTY OF ss:

On the day of 19 , before me personally came

to me known to be the individual described in and who executed the foregoing instrument, and acknowledged that executed the same.

STATE OF NEW YORK, COUNTY OF NEW YORK ss:

On the 19 day of January 1996 , before me personally came William V Cirillo to me known, who, being by me duly sworn, did depose and say that he resides at No. 1066 Zerega Avenue Bronx, New York ;

that he is the Vice President of Cirillo Bros, Land Corp. , the corporation described in and which executed the foregoing instrument; that he knows the seal of said corporation; that ~~the seal affixed to said instrument is such corporate seal; that it was~~ so affixed by order of the board of directors of said corporation, and ~~that~~ he signed his name thereto ~~by like order~~.

ROBIN P. FRIEDMAN
Notary Public, State of New York
No. 24-9320565
Qualified in Kings County
Commission Expires May 31, 1996

STATE OF NEW YORK, COUNTY OF ss:

On the day of 19 , before me personally came

the subscribing witness to the foregoing instrument, with whom I am personally acquainted, who, being by me duly sworn, did depose and say that he resides at No. ;

that he knows to be the individual described in and who executed the foregoing instrument; that he, said subscribing witness, was present and saw execute the same; and that he, said witness, at the same time subscribed h name as witness thereto.

Bargain and Sale Deed

WITHOUT COVENANT AGAINST GRANTOR'S ACTS

TITLE NO. 221K5464 (1890)

TO

SECTION
BLOCK 2942
LOT 48 and 49
COUNTY OR TOWN KINGS

RETURN BY MAIL TO:

Zip No.

Reserve this space for use of Recording Office.

SCHEDULE "A"

All that certain plot, piece or parcel of land, situate, lying and being in the Borough of Brooklyn, County of Kings, City and State of New York, bounded and described as follows:

BEGINNING at a point on the southerly side of Grand Street distant 536 feet 2 inches easterly from the corner formed by the intersection of the easterly side of Morgan Avenue and the southerly side of Grand Street;

RUNNING THENCE easterly along the southerly side of Grand Street 261 feet 3 1/2 inches to a point where the center line of former Newtown Creek intersects the southerly side of Grand Street;

THENCE southeasterly along the center line of former Newtown Creek as it winds and turns 183 feet, more or less, to the westerly line of the United States Pierhead and Bulkhead line, at a point thereon distant 115 feet southerly from Grand Street as measured along the westerly line of said Pierhead and Bulkhead line;

THENCE southerly along said Piernead and Bulkhead line 35 feet 0 inches to an angle therein;

THENCE southwesterly still along said Pierhead and Bulkhead line 123 feet 9 inches to a point thereon where it is intersected by the line of land formerly of L. Waterbury & Co.;

THENCE northwesterly along said land of L. Waterbury & Company 252 feet 5 1/2 inches to an angle thereon;

THENCE southwesterly still along said land 83 feet 1 inch to a point formed by the intersection of a line drawn parallel with Morgan Avenue and distant 561 feet 1 1/2 inches easterly therefrom and a line drawn parallel with Grand Street and distant 219 feet 8 1/2 inches southerly therefrom;

THENCE northerly parallel with Morgan Avenue 6 feet 6 1/2 inches to a line drawn parallel with Grand Street and distant 213 feet 2 inches southerly therefrom;

-continued-

REEL 3642 PG 1275

SCHEDULE "A" (continued)

THENCE westerly parallel with Grand Street 24 feet 11 1/2 inches to a point in a line drawn parallel with Morgan Avenue and distant 536 feet 2 inches easterly therefrom;

THENCE northerly parallel with Morgan Avenue 213 feet 2 inches to the southerly side of Grand Street at the point or place of BEGINNING.

EXHIBIT 2.3.C.2
Transfer of facility from
Bayside Fuel Oil Depot Corporation
to
Grand Street Properties, LLC

CONSULT YOUR LAWYER BEFORE SIGNING THIS I... | T-THIS INSTRUMENT SHOULD BE USED BY LAWYERS ONLY

EXHIBIT 2.3.C.2.

SO IN ORIGINAL

THIS INDENTURE, made the 15th day of August , 2001

BETWEEN BAYSIDE FUEL OIL DEPOT CORP., a New York corporation, with offices at 1776 Shore Parkway, Brooklyn, New York

party of the first part, and GRAND STREET PROPERTIES, LLC with offices c/o Polizzotto & Polizzotto, 6911 - 18th Avenue, Brooklyn, New York

party of the second part,
WITNESSETH, that the party of the first part, in consideration of
Ten ($10.00)---------- dollars
paid by the party of the second part, does hereby grant and release unto the party of the second part, the heirs or successors and assigns of the party of the second part forever,

ALL that certain plot, piece or parcel of land, with the buildings and improvements thereon erected, situate, lying and being in the County of Kings, State of New York, and more particularly described in Exhibit "A" attached hereto and made a part hereof.

TOGETHER with all right, title and interest, if any, of the party of the first part in and to any streets and roads abutting the above described premises to the center lines thereof; TOGETHER with the appurtenances and all the estate and rights of the party of the first part in and to said premises; TO HAVE AND TO HOLD the premises herein granted unto the party of the second part, the heirs or successors and assigns of the party of the second part forever.

AND the party of the first part covenants that the party of the first part has not done or suffered anything whereby the said premises have been encumbered in any way whatever, except as aforesaid.

AND the party of the first part, in compliance with Section 13 of the Lien Law, covenants that the party of the first part will receive the consideration for this conveyance and will hold the right to receive such consideration as a trust fund to be applied first for the purpose of paying the cost of the improvement and will apply the same first to the payment of the cost of the improvement before using any part of the total of the same for any other purpose. The word "party" shall be construed as if it read "parties" when ever the sense of this indenture so requires.

IN WITNESS WHEREOF, the party of the first part has duly executed this deed the day and year first above written.

IN PRESENCE OF:

BAYSIDE FUEL OIL DEPOT CORP.

By: Victor Allegretti
Victor Allegretti, President

Standard N.Y.B.T.U. Form 8002 - Bargain and Sale Deed, with Covenant against Grantor's Acts – Uniform Acknowledgment
Form 2200

REEL 5588 PG 0314

TO BE USED ONLY WHEN THE ACKNOWLEDGMENT IS MADE IN NEW YORK STATE

~~State of New York, County of Kings ss:~~

On the 15 day of August in the year 2001 before me, the undersigned, personally appeared

Victor Allegretti

personally known to me or proved to me on the basis of satisfactory evidence to be the individual(s) whose name(s) is (are) subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their capacity(ies), and that by his/her/their signature(s) on the instrument, the individual(s), or the person upon behalf of which the individual(s) acted, executed the instrument.

Victor Allegretti

(signature and office of individual taking acknowledgment).

State of New York, County of Kings ss:

COPY OF ORIGINAL

On the 15 day of August in the year 2001 before me, the undersigned, personally appeared

Victor Allegretti

personally known to me or proved to me on the basis of satisfactory evidence to be the individual(s) whose name(s) is (are) subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their capacity(ies), and that by his/her/their signature(s) on the instrument, the individual(s), or the person upon behalf of which the individual(s) acted, executed the instrument.

Josephine M. Curcio

(signature and office of individual taking acknowledgment)

JOSEPHINE M. CURCIO
Notary Public, State of New York
No. 24-5884685
Qualified in Kings County
Commission Expires 6/30/02

TO BE USED ONLY WHEN THE ACKNOWLEDGMENT IS MADE OUTSIDE NEW YORK STATE

State (or District of Columbia, Territory, or Foreign Country) of ss:

On the day of in the year before me, the undersigned, personally appeared

personally known to me or proved to me on the basis of satisfactory evidence to be the individual(s) whose name(s) is (are) subscribed to the within instrument and acknowledged to me that he/she/they executed the same in his/her/their capacity(ies), and that by his/her/their signature(s) on the instrument, the individual(s), or the person upon behalf of which the individual(s) acted, executed the instrument, and that such individual made such appearance before the undersigned in the

_____ in _____.
(insert the City or other political subdivision) (and insert the State or Country or other place the acknowledgment was taken)

_____
(signature and office of individual taking acknowledgment)

BARGAIN AND SALE DEED
WITH COVENANT AGAINST GRANTOR'S ACTS

Title No. Rec 13737

BAYSIDE FUEL OIL DEPOT CORP. TO GRAND ~~[redacted]~~ STREET PROPERTIES, LLC

SECTION
BLOCK 2942
LOT 48 and 49
COUNTY OR TOWN Kings
STREET ADDRESS 1100 Grand Street
Brooklyn, New York

Recorded at Request of
COMMONWEALTH LAND TITLE INSURANCE COMPANY

RETURN BY MAIL TO:

POLIZZOTTO & POLIZZOTTO, ESQS.
6911 - 18th Avenue
Brooklyn, NEw York 11204

STANDARD FORM OF NEW YORK BOARD OF TITLE UNDERWRITERS
Distributed by
Commonwealth
A LandAmerica Company
COMMONWEALTH LAND TITLE INSURANCE COMPANY

RESERVE THIS SPACE FOR USE OF RECORDING OFFICE

EXHIBIT "A"

Reel 5588 PG 0320

GO IN ORIGINAL

All that certain plot, piece or parcel of land, situate, lying and being in the Borough of Brooklyn, County of Kings, City and State of New York, bounded and described as follows:

BEGINNING at a point on the southerly side of Grand Street distant 536 feet 2 inches easterly from the corner formed by the intersection of the easterly side of Morgan Avenue and the southerly side of Grand Street;

RUNNING THENCE easterly along the southerly side of Grand Street 261 feet 3 1/2 inches to a point where the center line of former Newtown Creek intersects the southerly side of Grand Street;

THENCE southeasterly along the center line of former Newtown Creek as it winds and turns 183 feet, more or less, to the westerly line of the United States Pierhead and Bulkhead line, at a point thereon distant 115 feet southerly from Grand Street as measured along the westerly line of said Pierhead and Bulkhead line;

THENCE southerly along said Piernead and Bulkhead line 35 feet 0 inches to an angle therein;

THENCE southwesterly still along said Pierhead and Bulkhead line 123 feet 9 inches to a point thereon where it is intersected by the line of land formerly of L. Waterbury & Co.;

THENCE northwesterly along said land of L. Waterbury & Company 252 feet 5 1/2 inches to an angle thereon;

THENCE southwesterly still along said land 83 feet 1 inch to a point formed by the intersection of a line drawn parallel with Morgan Avenue and distant 561 feet 1 1/2 inches easterly therefrom and a line drawn parallel with Grand Street and distant 219 feet 8 1/2 inches southerly therefrom;

THENCE northerly parallel with Morgan Avenue 6 feet 6 1/2 inches to a line drawn parallel with Grand Street and distant 213 feet 2 inches southerly therefrom;

THENCE westerly parallel with Grand Street 24 feet 11 1/2 inches to a point in a line drawn parallel with Morgan Avenue and distant 536 feet 2 inches easterly therefrom;

THENCE northerly parallel with Morgan Avenue 213 feet 2 inches to the southerly side of Grand Street at the point or place of BEGINNING.

Said Premises being known as and by street number 1100 Grand Street, Brooklyn, New York.

Exhibit 4

Facility Information

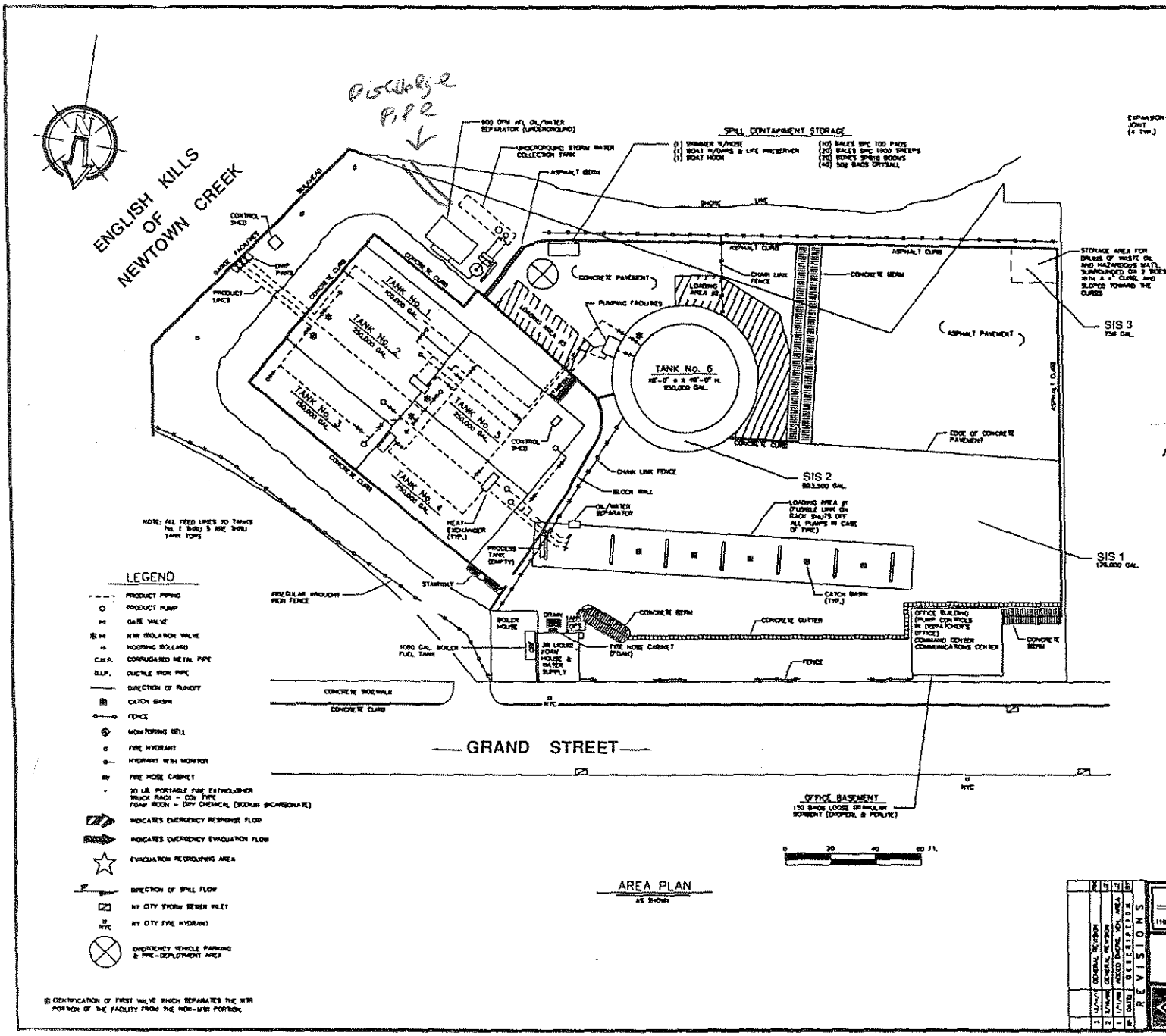
EXHIBIT 4

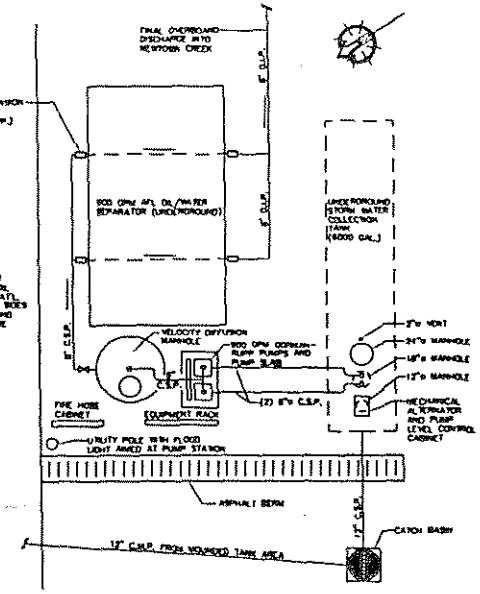
1.2 Facility Information

1.2.6	Date of Oil Storage Start-up:	Facility/1937 Operator/1996
1.2.7	Current Operation:	An on-shore facility of approximately 1.5 acres for the storage and distribution of petroleum products. Located on the north side of the westernmost leg of the English Kills extension of Newtown Creek, approximately 1500' from its southern terminus.
	SIC Code:	5171
1.2.8	Date & Type of Substantial Expansion:	None

Exhibit 5

Facility Schematic





TANK DATA CHART		
TANK NUMBER	CAPACITY (GALS.)	PRODUCT STORED
1	100,000	#2 FUEL OIL
2	250,000	#2 FUEL OIL
3	150,000	#2 FUEL OIL
4	250,000	DIESEL
5	250,000	DIESEL
6	850,000	#2 FUEL OIL

PIPELINE CAPACITIES

TO TANKS 1,2,3,4,&5 6.4 BBLS.

TO TANK 6 8.5 BBLS.

BAYSIDE FUEL DEPOT CORP.

1100 GRAND STREET BROOKLYN, NY

SITE PLAN

KAR ENGINEERING ASSOCIATES, INC.

S-1

EXHIBIT 5

1.1(9)-2

Bayside Grand Street

SPCC Revision of 12/2012

Exhibit 18

MSDSs for #2 Oil, Diesel and Dye

Sprague
PUT OUR ENERGY TO WORK FOR YOU.

195 Hanover St., Portsmouth, NH 03801
Tel (603) 431-1000 FAX (603) 431-6371
An Axel Johnson, Inc. Company

MATERIAL SAFETY DATA SHEET

#2 FUEL OIL

Revised 11/98. Reformatted 4/99.

SECTION 1 - MATERIAL IDENTIFICATION

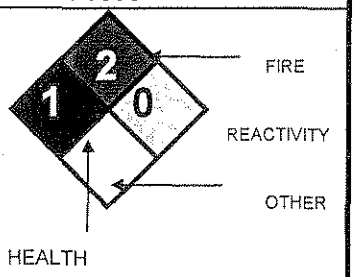
PRODUCT / CHEMICAL NAME	#2 FUEL OIL
PRODUCT / CHEMICAL SYNONYMS	HOME HEATING OIL, DIESEL OIL, OFF-HIGHWAY FUEL OIL
CHEMICAL FAMILY / FORMULA	BRANCHED CHAIN PETROLEUM HYDROCARBONS/VARIABLE
MATERIAL USE OR OCCURRENCE	DISTILLATION PRODUCT

24 HOUR EMERGENCY INFORMATION

Sprague: 603-431-1000
Chemtrec: 800-424-9300

HMIS / NFPA HAZARD RATING

4=EXTREME
3=SERIOUS
2=MODERATE
1=SLIGHT
0=MINIMAL



SECTION 2 - INGREDIENTS

COMPONENT	%	C.A.S. NO.	OSHA PEL	OSHA STEL	ACGIH TLV	OTHER
NO. 2 FUEL OIL Consisting of a complex mixture of parafinic, olefinic, and naphthenic hydrocarbons, plus fused polycyclic hydrocarbons (C10 and higher) as benzene solubles.	>99	68-476-335	5 mg/M^3 (mineral oil mist)		5 mg/M^3	
Polycyclic Hydrocarbons	<1	08-007-452	0.2 mg/M^3 (benzene solubles as coal tar pitch volatiles).		0.2 mg/M^3	

SECTION 3 – PHYSICAL DATA

BOILING POINT:	340°-675°F (171°-357°C)	**% VOLATILITY BY VOLUME:**	Greater than 50%
VAPOR PRESSURE (mm Hg):	1 mm Hg @ 68 F (20 C)	**VAPOR DENSITY (AIR = 1):**	Greater than 5.
SPECIFIC GRAVITY (H20 = 1):	.876	**SOLUBILITY IN WATER:**	Insoluble.

EVAPORATION RATE (n-butyl acetate = 1): None Determined.

APPEARANCE & ODOR: Green, slightly viscous liquid, petroleum odor.

SECTION 4 - FIRE AND EXPLOSION HAZARD DATA

FLASH POINT: 126-204 F (52-96 C) (Tag. Closed Cup) | **AUTOIGNITION TEMP:** 494 F (257 C)

FLAMMABILITY LIMITS IN AIR (% BY VOL.) **LEL:** 0.6 **UEL:** 7.5

EXTINGUISHING MEDIUM: Foam, carbon dioxide, dry chemical, halon, and water fog.

SPECIAL FIRE FIGHTING PROCEDURES: Use supplied-air breathing equipment for enclosed areas. Cool exposed containers with water spray. Continue water spray until entire container contents are cool. Withdraw immediately in case of rising sound from venting safety devices or any discoloration of storage tank due to fire (subject to the fire chief's directions).

UNUSUAL FIRE AND EXPLOSION HAZARDS: Do not mix or store with strong oxidants. Do not store or pour near sources of ignition. Do not pressurize, cut, heat, weld, or expose to sources of ignition. Vapors are heavier than air and may travel a considerable distance to a source of ignition and flash back.

SECTION 5 - HEALTH DATA

TOXICOLOGICAL TEST DATA:	Oral Rat; LD50	**RESULTS:** 14,500 mg/kg (NIOSH RTECS July 1993)
	ACUTE HEALTH EFFECTS	**CHRONIC HEALTH EFFECTS**
INHALATION	Mist or vapor may cause respiratory tract irritation. CNS depressant. High levels may cause giddiness, headache, dizziness, nausea, vomiting, lack of coordination, narcosis, stupor, coma, and unconsciousness.	Prolonged exposure may cause dizziness, weakness, weight loss, anemia, nervousness, pains in the limbs, peripheral numbness, and parasthesias. Renal failure possible. Degenerative changes of liver and kidneys may occur after prolonged exposure to high concentrations.
INGESTION	Irritation, giddiness, vertigo, headache, anesthetic stupor, CNS depression, coma and death.	No data available
SKIN CONTACT	Drying, cracking and defatting dermatitis. Direct contact may cause extreme irritation with severe erythems and edema with blistering and open sores. Absorbtion of large amounts may result in narcosis.	Repeated or prolonged exposure may cause irritation, dermatitis, and a rash of pimples and spots.
EYE CONTACT	Irritation is possible. However, animal studies indicate that irritation is unlikely.	No data available.

FIRST AID PROCEDURES

INHALATION: Remove from vapor to fresh air. If bre[illegible] d give artificial respiration. Maintain airway and blood pressure and administer oxygen if available. Keep affe[illegible] n and at rest. Administration of oxygen should be performed by qualified personnel. Get medical attention immediately.

INGESTION: DO NOT INDUCE VOMITING or give anything by mouth to an unconscious person. When vomiting occurs, keep persons head lower than head to prevent pulmonary aspiration. Get medical attention immediately.

SKIN CONTACT: Remove jet fuel soaked clothing. Wash affected area with soap or mild detergent and large amounts of water until no evidence of chemical remains (approximately 15-20 minutes). If irritation develops, seek medical aid.

EYE CONTACT: Flush eyes immediately with large amounts of water, occasionally lifting upper and lower lids until no evidence of chemical remains (approximately 15-20 minutes). If irritation develops, seek medical aid.

TOXICOLOGICAL DATA	Kerosene generally contains benzene which has been designated a carcinogen by the National Toxicology Program (NTP), the International agency for Research on Cancer and the Occupational Safety and Health Administration. Benzene may produce blood changes which include reduced platelets, red blood cells, and white blood cells; also aplastic anemia, and acute nonlymphatic leukemia. Benzene has produced fetal death in laboratory animals and caused chromosome changes in humans and mutation changes in cells of other organisms. Health effects attributable to benzene aren't know to occur in humans exposed to kerosene. Kerosene has caused kidney injury in male rats only. No comparable health hazard for kidney disease is know to occur in humans. An epidemiology study or workers exposed to two isomers of trimethylbenzene had symptoms of nervousness, tension and anxiety, and asthmatic bronchitis. In addition, after inhalation of 60 ppm measured as hydrocarbon vapor, the works' peripheral blood showed a tendency to hypochromic anemia and a deviation from normal in the coagulability of the blood. Exposure of pregnant rats during gestation to toluene at levels of 250 ppm and higher produces some maternal toxicity and feto toxicity. A lifetime inhalation study in rats did not show any toxic effects even at the high dose of 300 ppm. Behavioral signs of hearing loss were observed in rats exposed to toluene subchronically at levels of 1000 ppm or more. Comparable effects have not been reported in humans.

SECTION 6 - REACTIVITY DATA	
STABILITY:	Stable under normal temperatures and pressures.
HAZARDOUS POLYMERIZATION:	Hazardous polymerization has not been known to occur under normal temperatures and pressures.
CONDITIONS TO AVOID:	May be ignited by heat, sparks, or flame. Vapors may travel to a source of ignition and flash back. Vapor explosion hazard indoors, outdoors, or in sewers.
INCOMPATIBLES:	May explode or react violently when exposed to oxidizing materials.
TYPICAL DECOMPOSITION PRODUCTS:	Thermal decomposition may release various hydrocarbons and hydrocarbon derivitaves incouding carbon dioxide, water, organic acids, and aldehydes.

SECTION 7 - SPECIAL PROTECTION		
RESPIRATORY PROTECTION:		Use with adequate ventilation. For large spills or when completing work in confined spaces, use a mask with an organic vapor cartridge or positive pressure air supplied (SCBA) unit.
VENTILATION	LOCAL EXHAUST: MECHANICAL (General):	Indoors: Lab hood recommended Outdoors: Work upwind. Recommended for use in enclosed or semi-enclosed work areas.
EYE PROTECTION:		Splash goggles or shields with safety glasses
PROTECTIVE GLOVES:		Neoprene, PVC
OTHER PROTECTIVE CLOTHING OR EQUIPMENT:		Employee must wear appropriate impervious clothing and equipment to prevent repeated or prolonged skin contact with this substance.

SECTION 8 - SPECIAL PRECAUTIONS	
PRECAUTIONS FOR SAFE HANDLING AND STORAGE:	Avoid excessive inhalation or skin contact. Isolate from sources of ignition.
SPILL AND LEAK PROCEDURES:	Shut off ignition sources (no smoking, shut off flames or flares in hazard area). Isolate hazard area and restrict entry. If properly trained, proceed with the following measures: 1. For small spills, take up with sand or other absorbent material and place into containers for later disposal; and, 2. For large spills, dike far ahead of spill to prevent entrance into water courses and/or ground water. Observe local, state, and federal governmental regulations.
WASTE DISPOSAL METHOD	1. Under EPA RCRA (40 CFR 261.21) If this product becomes a waste material intended for disposal and has a flash point below 140 F, it would be ignitable hazardous waste (waste code number D001). Refer to latest EPA or state regulations regarding proper disposal. 2. Under EPA RCRA (40 CFR 261.21) If this product becomes a waste material intended for disposal and has a TCLP benzene concentration greater than 0.5 PPM, it would be considered a toxic waste (waste code number D018). Refer to latest EPA or state regulations regarding proper disposal.

SECTION 9 - DOT HAZARDOUS MATERIAL INFORMATION			
PROPER SHIPPING NAME: FUEL OIL (#2)		**LABEL:** FLAMMABLE	**REQUIRED PLACARDING:** FLAMMABLE OR COMBUSTIBLE / 1993
HAZARD CLASS: CLASS 3 (Flammable liquid)	**PACKING GROUP (P.G.):** III	**N.A/U.N. NUMBER:** NA 1993	
HAZARDOUS SUBSTANCE / RQ: NOT AVAILABLE		**SHIPPING DESCRIPTION:** FUEL OIL (#2), 3, NA 1993, PG III	
NOTE: This product may be re-classed as a combustible liquid when shipped domestically, by land only. If re-classed as a combustible liquid, this product is unregulated by DOT when shipped in non-bulk quantities.			

SECTION 10 - EPA SARA TITLE III INFORMATION			
SECTION 311/312 HAZARD CLASSIFICATION:	**ACUTE:** YES		**CHRONIC:** YES
	FIRE: YES	**PRESSURE:** NO	**REACTIVE:** NO

SECTION 11 - REMARKS

None

SECTION 12 - ADDITIONAL REGULATORY DATA

REPORTABLE COMPONENTS: FEDERAL EPA	%	SARA RQ	CERCLA RQ	RCRA NO.
#2 FUEL OIL	100	-----	-----	
* Under EPA RCRA (40 CFR 261.21) If this product becomes a waste material intended for disposal and has a flash point below 140 F, it would be considered ignitable hazardous waste (waste code number D001) with a SARA / CERCLA RQ of 100 pounds.				D001*
** Under EPA RCRA (40 CFR 261.21), if this product becomes a waste material intended for disposal and has a TCLP benzene concentration greater than 0.5 PPM, it would be considered a toxic waste (waste code number D018) with a SARA / CERCLA RQ of 10 pounds.				D018**

The information contained herein is based on data available at this time and is believed to be accurate. However, no warranty is expressed or implied regarding the accuracy of these data or the results to be obtained from the use thereof. Since information contained herein may be applied under conditions beyond our control and with which we may be unfamiliar, no responsibility is assumed for the results of its use. The person receiving this information shall make his own determination of the suitability of the material for his particular purposes.

MATERIAL SAFETY DATA SHEET

For Chemicals, Coatings and related materials
"Essentially similar" to form OSHA-20

REVISED 2/17/05

MANUFACTURER

NAME: UNITED COLOR MANUFACTURING, INC.
ADDRESS: 660 Newtown-Yardley Road
Newtown PA 18940

EMERGENCY TELEPHONE NUMBERS:
MEDICAL OR CHEMTREC (24 HRS)
TRANSPORTATION: (800)424-9300
INFORMATION: (215)860-2165

SECTION I - PRODUCT INFORMATION

PRODUCT NAME: UNISOL® Liquid Red BK-50
DESCRIPTION: Red Dye Concentrate
CLASS: Liquid

H M I S HAZARD CODES
Health: 2 (Moderate)
Flammability: 3 (Serious)
Reactivity: 0 (Minimal)
Personal Protective Equipment: B

SECTION IIA - HAZARDOUS INGREDIENTS

INGREDIENT MATERIAL DESCRIPTION	PERCENT* BY WEIGHT	C.A.S. REGISTRY NO.	VAPOR PRESSURE LEL	VAPOR PRESSURE mmHg @ 68 F
Kerosene	50.0	8008-20-6	0.7	N/A
†Dimethylbenzenes	13.4	1330-20-7	N/A	5.1
†Ethylbenzenes	2.6	100-41-4	N/A	N/A

* These figures are typical properties, they do not constitute a specification.
†Spillages of dye containing these materials may be notifiable under SARA Title 3, Section 313. For details, see SECTION XII of this MSDS.

SECTION IIB - NON HAZARDOUS INGREDIENTS

INGREDIENT MATERIAL DESCRIPTION	PERCENT* BY WEIGHT	C.A.S. REGISTRY NO.	VAPOR PRESSURE LEL	VAPOR PRESSURE mmHg @ 68°F
C.I. Solvent Red 164**	34.0	See Below	N/A	N/A

* These figures are typical properties, they do not constitute a specification.
** 2-Naphthalenol (Phenylazo) Phenyl Azo Alkyl Derivatives. TSCA Accession #35371.

SECTION III - PHYSICAL DATA

BOILING RANGE: 279-302 F
FREEZING POINT: < -20 F
VAPOR PRESSURE: 5.1mm @ 68 F
VAPOR DENSITY: Heavier than air
SPECIFIC GRAVITY: 0.91
H_2O SOLUBILITY: Insoluble
EVAPORATION RATE: Slower (relative to n-butyl acetate)
% VOLATILE BY VOLUME: 16
N-OCTANOL/WATER PARTITION COEFFICIENT: Log $P_{o/w}$ expected to be greater than 3
APPEARANCE AND ODOR: Dark Red Aromatic Liquid

SECTION IV - FIRE AND EXPLOSION DATA

FLASH POINT: 90 -100 F
METHOD USED: TAG

EXPLOSIVE LIMITS:

	LEL	UEL(% V IN AIR)
	1.0%	6.6%

FLAMMABILITY CLASSIFICATION:

OSHA: Flammable liquid-Class 1B
DOT: Flammable liquid

EXTINGUISHING MEDIA:

Alcohol Foam, Carbon Dioxide(CO2), Dry Chemical. Water Spray: May be used for controlling fumes, protecting exposed material or on overheated containers. Be sure water does not spread fire.

SPECIAL FIRE FIGHTING PROCEDURES:

Wear NIOSH-MSHA approved self-contained breathing apparatus. Wear impervious clothing. Use water spray to cool and protect exposed material or overheated containers. Take care not to spread fire with water.

UNUSUAL FIRE AND EXPLOSION HAZARDS:

Solvent vapors are an explosion hazard. Keep material away from all sources of ignition: extreme heat, open flame and any situation which may produce static or electric discharge, sparks or sparks resulting from frictional contact. Closed containers may explode from vapor pressure increases when exposed to extreme heat. Cool overheated containers with water spray, but do not spread the fire with cooling water. Vapors may travel great distances and ignite and flashback to source. See Section VIII for possible hazardous decomposition materials.

SECTION V - TOXICOLOGICAL INFORMATION

DEFINITIONS:

N/A - Not Available and/or Not Applicable
Tag - Tag Closed Cup (TCC)
PEL - Units of mg/cubic meter
(*) - SARA Section 313 listed. IF CHEMICAL SYMBOL * IN () MATERIAL IS A COMPOUND. Example: (*Cu) - report as copper compound

NOTE: Please refer to the end of Section IX for Regulatory Information pertaining to the determination for the listing of ingredients, CAS numbers, percentages and other information.

INGREDIENT MATERIAL DESCRIPTION	TLV (twa) PEL	TLV (twa) mg/m^3	LD50 (g/kg) (rat) ORAL	LC50 (ppm) (rabbit) DERMAL	LC50 (ppm) (rat) INHAL.
Kerosene	100	N/A	N/A	N/A	N/A
Colorant	N/A	N/A	N/A	N/A	N/A
Dimethylbenzenes (Xylene)*	100	100	4.3	3.16	5,000
Ethylbenzenes*	N/A	N/A	N/A	N/A	N/A

SECTION VI - HEALTH HAZARD DATA

EFFECTS OF OVEREXPOSURE:

PRIMARY ROUTE(S) OF EXPOSURE/ENTRY: Eye contact, skin contact, inhalation, ingestion.

EYES	Vapors may irritate the eyes. Liquid is irritating and potentially damaging to the eyes.
SKIN	Liquid may irritate and dry the skin. Prolonged contact may lead to burns and blisters and may aggravate dermatitis.
INHALATION	Vapors may irritate the respiratory tract. May lead to headache, dizziness, nausea, vomiting and unconsciousness. High vapor concentrations are anesthetic and may have other central nervous system effects including death.
INGESTION	May lead to headache, dizziness, nausea and abdominal pain.

ECOLOGICAL INFORMATION Ecotoxicological data have not been determined specifically for this product. Information given is based on a knowledge of the components and the ecotoxicology of similar products.

MOBILITY Liquid under most environmental conditions. Floats on water. If

it enters soil, it will absorb to soil particles and will not be mobile.

SECTION VI - HEALTH HAZARD DATA (cont.)

DEGRADABILITY	Not established
BIOACCUMULATION	Has the potential to bioaccumulate
ECOTOXICITY	Not established. Insoluble in water.

SECTION VII - EMERGENCY AND FIRST AIR PROCEDURES

EYE CONTACT: Immediately flush with large amounts of water for 10-15 minutes. SEEK PROMPT MEDICAL ATTENTION !!!

SKIN CONTACT: Promptly remove all contaminated clothing, shower if necessary. Remove from skin with proprietary water less hand cleaner or cold cream. Discard contaminated clothing and shoes.

INHALATION: If dizzy, drowsy or overcome, remove to fresh air. If breathing has stopped,apply artificial respiration. GET MEDICAL ATTENTION AS SOON AS POSSIBLE !!!

INGESTION: DO NOT INDUCE VOMITING!! GET MEDICAL ATTENTION IMMEDIATELY!!

SECTION VIII - REACTIVITY DATA

STABILITY:	Stable
CONDITIONS TO AVOID:	Extreme heat, open flames or sparks
INCOMPATIBILITY (MATERIALS TO AVOID):	Strong oxidizing agents, strong reducing agents, Acids
HAZARDOUS DECOMPOSITION PRODUCTS:	Oxides of Carbon, Oxides of Nitrogen
HAZARDOUS POLYMERIZATION:	Will not occur
POLYMERIZATION CONDITIONS TO AVOID:	Material not known to polymerize

SECTION IX - REGULATORY INFORMATION

This MSDS is in compliance with the OSHA Hazard Communication Standard 29CFR1910.1200.

This MSDS has also been prepared to be in compliance with the Commonwealth of Pennsylvania's Right-to-Know regulations for chemical manufacturers and should satisfy many other state Right-to-Know laws.

The chemical ingredient reporting rules for Pennsylvania are more detailed than OSHA regulations and this MSDS lists the common chemical name and CAS number in Section II for:

Specifically hazardous ingredient	>0.01% (OSHA is >0.1%)	
Hazardous ingredient	>1.0%	(OSHA is the same)
Nonhazardous ingredient	>3.0%	(OSHA does not regulate)

SECTION IX - REGULATORY INFORMATION Cont...

PROPRIETARY entered in the CAS number column declares that the exact identity of the ingredient(s) listed is proprietary information to United Color Manufacturing, Inc. and/or to our suppliers. Percentages of ingredients are approximate values for the purpose of hazard and SARA determination by the product's uses and are not necessarily exact specifications.

TSCA INVENTORY STATUS: All ingredients in this product appear on the TSCA inventory.

EC CLASSIFICATION: Classified as flammable liquid under EC criteria as per DOT Regulations in SECTION IV.

EINECS: All components in compliance.

DEPARTMENT OF TRANSPORTATION (DOT):

DOT Shipping Description:

Flammable liquid NOS (Xylenes, Kerosene)
Hazard Class 3, (3.3 for sea shipments), UN1993, III

CERCLA: If this product is accidentally spilled, the incident maybe subject to the provisions of the Comprehensive Environmental Response Compensation and Liability Act (CERCLA) and must be reported to the National Response Center by calling 800-424-8802. This product contains Xylenes.

SARA TITLE III: Under the provisions of Title III, Sections 311/312 of the Superfund Amendments and Reauthorization Act, this product is classified into the following hazard categories: Delayed Health. This information may be subject to the provisions of the Community Right-To-Know Reporting Requirements (40 CFR 370) if threshold quantity criteria are met. This product contains the following Section 313 Reportable Ingredients:

Component	CAS NO.	Maximum %	Threshold Spillage (LBS)
Xylene & Ethylbenzenes	1330-20-7	16	624

CANADA: This is a "controlled product" under the Canadian Workplace Hazardous Materials Information System (WHMIS). Class D Division 2 Sub-Division B

CEPA-NPRI - No regulated ingredients.

SECTION X - SPILL OR LEAK PROCEDURES

STEPS FOR MATERIAL SPILLAGE:

Remove all sources of ignition (flame, hot surfaces and any producers of electrical, static or frictional sparks). Wear appropriate protective clothing (See Section X). Ventilate area and try to contain spill by diking with sand or other absorbent material. Collect spill for disposal be scooping up liquids (if a large spill) and absorbing with sand or other approved absorbent materials and dispose of in accordance with local, state and federal regulations.

WASTE DISPOSAL METHODS:

Dispose of in accordance with local, state and federal regulations.

SECTION XI - SPECIAL PROTECTION INFORMATION

RESPIRATORY PROTECTION:	OSHA/NIOSH approved self-contained breathing apparatus or vapor cartridge respirator. (Must be worn if PEL & TLV levels are exceeded)
VENTILATION:	Provide adequate cross air ventilation to keep dust and/or vapor levels below the PEL & TLV values. (See: Section V)
PROTECTIVE GLOVES:	Impervious gloves (rubber or neoprene) to avoid direct skin contact.
EYE PROTECTION:	Splashproof safety goggles
OTHER PROTECTIVE EQUIPMENT:	Eyewash station, emergency shower.

SECTION XII - SPECIAL PRECAUTIONS

HANDLING AND SPECIAL PRECAUTIONS:

Overheating may cause container to rupture. Use explosion-proof electrical equipment Container must be kept closed and ventilation provided to prevent vapor concentration buildup. Store in a cool, dry place. Do not breathe vapor of get liquid in eyes or on skin or clothing. Keep away from heat or sources of ignition.

OTHER PRECAUTIONS:

Check all containers for leaks. Wear protective clothing as in Section XI. Avoid prolonged breathing of vapors of contact with skin. Ensure that all equipment is grounded to prevent static discharge. Containers of this material may be hazardous when emptied

Material Safety Data Sheet

1. MATERIAL AND COMPANY IDENTIFICATION

Material Name : **Ultra Low Sulfur Diesel Fuel 2 (S-15 ppm)**
Uses : Fuel for on-road diesel-powered engines.

Manufacturer/Supplier : **Motiva Enterprises LLC**
PO BOX 4540
Houston, TX 77210-4540
USA
MSDS Request : 877-276-7285

Emergency Telephone Number
Spill Information : 877-242-7400
Health Information : 877-504-9351

2. COMPOSITION/INFORMATION ON INGREDIENTS

Chemical Identity	CAS No.	Concentration
Fuels, diesel, no.2	68476-34-6	100.00 %

Dyes and markers can be used to indicate tax status and prevent fraud.
Contains/may contain full range straight run middle distillate, CAS # 68814-87-9.
Contains/may contain light catalytic cracked distillate, CAS # 64741-59-9.
Contains/may contain hydrotreated middle distillate, CAS # 64742-46-7.
Contains organic sulfur compounds.
Contains Benzene, CAS # 71-43-2.

3. HAZARDS IDENTIFICATION

Emergency Overview

Appearance and Odour : Clear, bright liquid. Hydrocarbon.

Health Hazards : Harmful: may cause lung damage if swallowed. Vapours may cause drowsiness and dizziness. A component or components of this material may cause cancer. This product contains benzene which may cause leukaemia (AML acute myelogenous leukaemia).

Safety Hazards : Combustible liquid. Electrostatic charges may be generated during pumping. Electrostatic discharge may cause fire.

Environmental Hazards : Toxic to aquatic organisms, may cause long-term adverse effects in the aquatic environment.

Health Hazards

Inhalation : Slightly irritating to respiratory system. Breathing of high vapour concentrations may cause central nervous system (CNS) depression resulting in dizziness, light-headedness, headache and nausea.

Skin Contact : May cause moderate irritation to skin. Repeated exposure may cause skin dryness or cracking.

Eye Contact	:	May cause slight irritation to eyes.
Ingestion	:	Harmful: may cause lung damage if swallowed.
Other Information	:	A component or components of this material may cause cancer. This product contains benzene which may cause leukaemia (AML acute myelogenous leukaemia).
Signs and Symptoms	:	If material enters lungs, signs and symptoms may include coughing, choking, wheezing, difficulty in breathing, chest congestion, shortness of breath, and/or fever. The onset of respiratory symptoms may be delayed for several hours after exposure. Defatting dermatitis signs and symptoms may include a burning sensation and/or a dried/cracked appearance. Skin irritation signs and symptoms may include a burning sensation, redness, swelling, and/or blisters.
Aggravated Medical Condition	:	Pre-existing medical conditions of the following organ(s) or organ system(s) may be aggravated by exposure to this material: Skin.
Environmental Hazards	:	Toxic to aquatic organisms, may cause long-term adverse effects in the aquatic environment.
Additional Information	:	This product is intended for use in closed systems only.

4. FIRST AID MEASURES

Inhalation	:	Remove to fresh air. If rapid recovery does not occur, transport to nearest medical facility for additional treatment.
Skin Contact	:	Remove contaminated clothing. Immediately flush skin with large amounts of water for at least 15 minutes, and follow by washing with soap and water if available. If redness, swelling, pain and/or blisters occur, transport to the nearest medical facility for additional treatment.
Eye Contact	:	Flush eye with copious quantities of water. If persistent irritation occurs, obtain medical attention.
Ingestion	:	If swallowed, do not induce vomiting: transport to nearest medical facility for additional treatment. If vomiting occurs spontaneously, keep head below hips to prevent aspiration. If any of the following delayed signs and symptoms appear within the next 6 hours, transport to the nearest medical facility: fever greater than 101° F (37° C), shortness of breath, chest congestion or continued coughing or wheezing.
Advice to Physician	:	Treat symptomatically. Potential for chemical pneumonitis.

5. FIRE FIGHTING MEASURES

Clear fire area of all non-emergency personnel.

Flash point	:	> 52 °C / 126 °F (ASTM D-93 / PMCC)
Lower / upper Flammability or Explosion limits	:	0.5 - 4.4 %(V)
Auto ignition temperature	:	260 °C / 500 °F
Specific Hazards	:	Hazardous combustion products may include: A complex mixture of airborne solid and liquid particulates and gases

(smoke). Carbon monoxide. Oxides of sulphur. Unidentified organic and inorganic compounds. Carbon monoxide may be evolved if incomplete combustion occurs. Will float and can be reignited on surface water. Flammable vapours may be present even at temperatures below the flash point.

Suitable Extinguishing Media	:	Foam, water spray or fog. Dry chemical powder, carbon dioxide, sand or earth may be used for small fires only.
Unsuitable Extinguishing Media	:	Do not use water in a jet.
Protective Equipment for Firefighters	:	Wear full protective clothing and self-contained breathing apparatus.
Additional Advice	:	Keep adjacent containers cool by spraying with water.

6. ACCIDENTAL RELEASE MEASURES

Avoid contact with spilled or released material. For guidance on selection of personal protective equipment see Chapter 8 of this Material Safety Data Sheet. See Chapter 13 for information on disposal. Observe the relevant local and international regulations. Evacuate the area of all non-essential personnel. Ventilate contaminated area thoroughly.

Protective measures	:	Do not breathe fumes, vapour. Do not operate electrical equipment. Shut off leaks, if possible without personal risks. Remove all possible sources of ignition in the surrounding area. Use appropriate containment (of product and fire fighting water) to avoid environmental contamination. Prevent from spreading or entering drains, ditches or rivers by using sand, earth, or other appropriate barriers. Attempt to disperse the vapour or to direct its flow to a safe location for example by using fog sprays. Take precautionary measures against static discharge. Ensure electrical continuity by bonding and grounding (earthing) all equipment.
Clean Up Methods	:	For small liquid spills (< 1 drum), transfer by mechanical means to a labelled, sealable container for product recovery or safe disposal. Allow residues to evaporate or soak up with an appropriate absorbent material and dispose of safely. Remove contaminated soil and dispose of safely. For large liquid spills (> 1 drum), transfer by mechanical means such as vacuum truck to a salvage tank for recovery or safe disposal. Do not flush away residues with water. Retain as contaminated waste. Allow residues to evaporate or soak up with an appropriate absorbent material and dispose of safely. Remove contaminated soil and dispose of safely. Shovel into a suitable clearly marked container for disposal or reclamation in accordance with local regulations.
Additional Advice	:	Notify authorities if any exposure to the general public or the environment occurs or is likely to occur. Local authorities should be advised if significant spillages cannot be contained. Maritime spillages should be dealt with using a Shipboard Oil Pollution Emergency Plan (SOPEP), as required by MARPOL Annex 1 Regulation 26. U.S. regulations may require reporting releases of this material to the environment which exceed the reportable quantity (refer to Chapter 15) to the National

Response Centre at (800) 424-8802. Under Section 311 of the Clean Water Act (CWA) this material is considered an oil. As such, spills into surface waters must be reported to the National Response Centre at (800) 424-8802. This material is covered by EPA's Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) Petroleum Exclusion. Therefore, releases to the environment may not be reportable under CERCLA.

7. HANDLING AND STORAGE

General Precautions : Avoid breathing vapours or contact with material. Only use in well ventilated areas. Wash thoroughly after handling. For guidance on selection of personal protective equipment see Chapter 8 of this Material Safety Data Sheet. Use the information in this data sheet as input to a risk assessment of local circumstances to help determine appropriate controls for safe handling, storage and disposal of this material. Air-dry contaminated clothing in a well-ventilated area before laundering. Properly dispose of any contaminated rags or cleaning materials in order to prevent fires. Prevent spillages. Use local exhaust ventilation if there is risk of inhalation of vapours, mists or aerosols. Never siphon by mouth. Contaminated leather articles including shoes cannot be decontaminated and should be destroyed to prevent reuse. For comprehensive advice on handling, product transfer, storage and tank cleaning refer to the product supplier.

Handling : Avoid inhaling vapour and/or mists. Avoid prolonged or repeated contact with skin. When using do not eat or drink. Extinguish any naked flames. Do not smoke. Remove ignition sources. Avoid sparks. Earth all equipment. Electrostatic charges may be generated during pumping. Electrostatic discharge may cause fire.

Storage : Drum and small container storage: Drums should be stacked to a maximum of 3 high. Use properly labelled and closeable containers. Tank storage: Tanks must be specifically designed for use with this product. Bulk storage tanks should be diked (bunded). Locate tanks away from heat and other sources of ignition. Vapours from tanks should not be released to atmosphere. Breathing losses during storage should be controlled by a suitable vapour treatment system. The vapour is heavier than air. Beware of accumulation in pits and confined spaces.

Product Transfer : Avoid splash filling. Wait 2 minutes after tank filling (for tanks such as those on road tanker vehicles) before opening hatches or manholes. Wait 30 minutes after tank filling (for large storage tanks) before opening hatches or manholes. Keep containers closed when not in use. Do not use compressed air for filling, discharging or handling. Contamination resulting from product transfer may give rise to light hydrocarbon vapour in the headspace of tanks that have previously contained gasoline. This vapour may explode if there is a source of

ignition. Partly filled containers present a greater hazard than those that are full, therefore handling, transfer and sampling activities need special care.

Recommended Materials : For containers, or container linings use mild steel, stainless steel. Aluminium may also be used for applications where it does not present an unnecessary fire hazard. Examples of suitable materials are: high density polyethylene (HDPE) and Viton (FKM), which have been specifically tested for compatibility with this product. For container linings, use amine-adduct cured epoxy paint. For seals and gaskets use: graphite, PTFE, Viton A, Viton B.

Unsuitable Materials : Some synthetic materials may be unsuitable for containers or container linings depending on the material specification and intended use. Examples of materials to avoid are: natural rubber (NR), nitrile rubber (NBR), ethylene propylene rubber (EPDM), polymethyl methacrylate (PMMA), polystyrene, polyvinyl chloride (PVC), polyisobutylene. However, some may be suitable for glove materials.

Container Advice : Containers, even those that have been emptied, can contain explosive vapours. Do not cut, drill, grind, weld or perform similar operations on or near containers.

Additional Information : Ensure that all local regulations regarding handling and storage facilities are followed.

8. EXPOSURE CONTROLS/PERSONAL PROTECTION

Occupational Exposure Limits

Material	Source	Type	ppm	mg/m3	Notation
Fuels, diesel, no.2	ACGIH	TWA(Vapor and aerosol.)		100 mg/m3	as total hydrocarbons
Fuels, diesel, no.2	ACGIH	SKIN_DES(Vapor and aerosol.)			Can be absorbed through the skin.as total hydrocarbons
Fuels, diesel, no.2	ACGIH	TWA(Inhalable fraction and vapor.)		100 mg/m3	as total hydrocarbons
Fuels, diesel, no.2	ACGIH	SKIN_DES(Inhalable fraction and vapor.)			Can be absorbed through the skin.as total hydrocarbons
Benzene	ACGIH	TWA	0.5 ppm		
Benzene	ACGIH	STEL	2.5 ppm		
Benzene	ACGIH	SKIN_DES			Can be absorbed through the skin.
Benzene	OSHA	TWA	1 ppm		
Benzene	OSHA	STEL	5 ppm		
Benzene	OSHA	OSHA_ACT	0.5 ppm		
Benzene	OSHA Z1A	TWA	1 ppm		
Benzene	OSHA Z1A	STEL	5 ppm		
Benzene	SHELL IS	TWA	0.5 ppm	1.6 mg/m3	
Benzene	SHELL IS	STEL	2.5 ppm	8 mg/m3	

Additional Information	:	In the absence of a national exposure limit, the American Conference of Governmental Industrial Hygienists (ACGIH) recommends the following values for Diesel Fuel: TWA - 100 mg/m3 Critical effects based on Skin and Irritation. Skin notation means that significant exposure can also occur by absorption of liquid through the skin and of vapour through the eyes or mucous membranes. Shell has adopted as Interim Standards the OSHA Z1A values that were established in 1989 and later rescinded. SHELL IS is the Shell Internal Standard.
Exposure Controls	:	The level of protection and types of controls necessary will vary depending upon potential exposure conditions. Select controls based on a risk assessment of local circumstances. Appropriate measures include: Use sealed systems as far as possible. Adequate ventilation to control airborne concentrations below the exposure guidelines/limits. Local exhaust ventilation is recommended. Eye washes and showers for emergency use.
Personal Protective Equipment	:	Personal protective equipment (PPE) should meet recommended national standards. Check with PPE suppliers.
Respiratory Protection	:	If engineering controls do not maintain airborne concentrations to a level which is adequate to protect worker health, select respiratory protection equipment suitable for the specific conditions of use and meeting relevant legislation. Check with respiratory protective equipment suppliers. Where air-filtering respirators are unsuitable (e.g. airborne concentrations are high, risk of oxygen deficiency, confined space) use appropriate positive pressure breathing apparatus. Where air-filtering respirators are suitable, select an appropriate combination of mask and filter. All respiratory protection equipment and use must be in accordance with local regulations. Respirator selection, use and maintenance should be in accordance with the requirements of the OSHA Respiratory Protection Standard, 29 CFR 1910.134.
Hand Protection	:	Personal hygiene is a key element of effective hand care. Gloves must only be worn on clean hands. After using gloves, hands should be washed and dried thoroughly. Application of a non-perfumed moisturizer is recommended. Suitability and durability of a glove is dependent on usage, e.g. frequency and duration of contact, chemical resistance of glove material, glove thickness, dexterity. Always seek advice from glove suppliers. Contaminated gloves should be replaced.
Eye Protection	:	Chemical splash goggles (chemical monogoggles).
Protective Clothing	:	Chemical resistant gloves/gauntlets, boots, and apron (where risk of splashing).

9. PHYSICAL AND CHEMICAL PROPERTIES

Appearance	:	Clear, bright liquid.
Odour	:	Hydrocarbon.
Flash point	:	> 52 °C / 126 °F (ASTM D-93 / PMCC)
Lower / upper Flammability or Explosion limits	:	0.5 - 4.4 %(V)
Auto-ignition temperature	:	260 °C / 500 °F
Specific gravity	:	0.85

10. STABILITY AND REACTIVITY

Stability	:	Stable under normal conditions of use.
Conditions to Avoid	:	Avoid heat, sparks, open flames and other ignition sources.
Materials to Avoid	:	Strong oxidising agents.
Hazardous Decomposition Products	:	Hazardous decomposition products are not expected to form during normal storage. Thermal decomposition is highly dependent on conditions. A complex mixture of airborne solids, liquids and gases, including carbon monoxide, carbon dioxide and other organic compounds will be evolved when this material undergoes combustion or thermal or oxidative degradation.

11. TOXICOLOGICAL INFORMATION

Basis for Assessment	:	Information given is based on product data, a knowledge of the components and the toxicology of similar products.
Acute Oral Toxicity	:	Low toxicity: LD50 >2000 mg/kg , Rat Aspiration into the lungs when swallowed or vomited may cause chemical pneumonitis which can be fatal.
Acute Dermal Toxicity	:	Low toxicity: LD50 >2000 mg/kg , Rabbit
Acute Inhalation Toxicity	:	Low toxicity: LC50 >20 mg/l / 1.00 h, Rat High concentrations may cause central nervous system depression resulting in headaches, dizziness and nausea; continued inhalation may result in unconsciousness and/or death.
Skin Irritation	:	May cause moderate skin irritation (but insufficient to classify). Prolonged/repeated contact may cause defatting of the skin which can lead to dermatitis.
Eye Irritation	:	Slightly irritating.
Respiratory Irritation	:	Slightly irritating.
Sensitisation	:	Not a skin sensitiser.
Repeated Dose Toxicity	:	Kidney: caused kidney effects in male rats which are not considered relevant to humans
Mutagenicity	:	Mutagenic; positive in in-vivo and in-vitro assays.
Carcinogenicity	:	Repeated skin contact has resulted in irritation and skin cancer in animals. Known human carcinogen. (Benzene) May cause leukaemia (AML - acute myelogenous leukemia). (Benzene)

Material	:	**Carcinogenicity Classification**
Fuels, diesel, no.2	:	ACGIH Group A3: Confirmed animal carcinogen with unknown relevance to humans.

Distillates (petroleum), light catalytic cracked	:	IARC 2A: Probable carcinogen.
Benzene	:	ACGIH Group A1: Confirmed human carcinogen.
Benzene	:	NTP: Known carcinogen.
Benzene	:	IARC 1: Human carcinogen.
Benzene	:	OSHASP: Cancer hazard.

Reproductive and Developmental Toxicity : Not expected to be a developmental toxicant.

Additional Information : Myelodysplastic syndrome (MDS) was observed in individuals exposed to very high levels (50 ppm to 300 ppm range) of benzene over a long period of time in the workplace. The relevance of these results to lower levels of exposure is not known. (Benzene)

12. ECOLOGICAL INFORMATION

Information given is based on a knowledge of the components and the ecotoxicology of similar products. Fuels are typically made from blending several refinery streams. Ecotoxicological studies have been carried out on a variety of hydrocarbon blends and streams but not those containing additives.

Acute Toxicity : Toxic: LL/EL/IL50 1-10 mg/l (to aquatic organisms) (LL/EL50 expressed as the nominal amount of product required to prepare aqueous test extract).

Mobility : Floats on water. Partly evaporates from water or soil surfaces, but a significant proportion will remain after one day. If it enters soil, it will adsorb to soil particles and will not be mobile. Large volumes may penetrate soil and could contaminate groundwater. Contains volatile constituents.

Persistence/degradability : Persists under anaerobic conditions. Major constituents are inherently biodegradable. The volatile constituents will oxidize rapidly by photochemical reactions in air.

Bioaccumulation : Contains constituents with the potential to bioaccumulate.

Other Adverse Effects : Films formed on water may affect oxygen transfer and damage organisms.

13. DISPOSAL CONSIDERATIONS

Material Disposal : Recover or recycle if possible. It is the responsibility of the waste generator to determine the toxicity and physical properties of the material generated to determine the proper waste classification and disposal methods in compliance with applicable regulations. Do not dispose into the environment, in drains or in water courses. Do not dispose of tank water bottoms by allowing them to drain into the ground. This will result in soil and groundwater contamination. Waste arising from a spillage or tank cleaning should be disposed of in accordance with prevailing regulations, preferably to a recognised collector or contractor. The competence of the collector or contractor should be established beforehand.

Container Disposal	:	Send to drum recoverer or metal reclaimer. Drain container thoroughly. After draining, vent in a safe place away from sparks and fire. Residues may cause an explosion hazard if heated above the flash point. Do not puncture, cut or weld uncleaned drums. Do not pollute the soil, water or environment with the waste container. Comply with any local recovery or waste disposal regulations.
Local Legislation	:	Disposal should be in accordance with applicable regional, national, and local laws and regulations. Local regulations may be more stringent than regional or national requirements and must be complied with.

14. TRANSPORT INFORMATION

US Department of Transportation Classification (49CFR)

Identification number	UN 1202
Proper shipping name	Diesel fuel
Class / Division	3
Packing group	III
Emergency Response Guide No .	128

IMDG

Identification number	UN 1202
Proper shipping name	DIESEL FUEL
Class / Division	3
Packing group	III
Marine pollutant:	Yes

IATA (Country variations may apply)

Identification number	UN 1202
Proper shipping name	Diesel fuel
Class / Division	3
Packing group	III

15. REGULATORY INFORMATION

The regulatory information is not intended to be comprehensive. Other regulations may apply to this material.

Federal Regulatory Status

Additional Information	:	IARC has classified diesel exhaust emissions as a Class 2A carcinogen - probably carcinogenic to humans. Steps should be taken to prevent personal exposure to diesel exhaust emissions.

Comprehensive Environmental Release, Compensation & Liability Act (CERCLA)

Ultra Low Sulfur Diesel Fuel 2 (S-15 ppm) ()	Reportable quantity: 5000 lbs
Benzene (71-43-2)	Reportable quantity: 10 lbs

Shell classifies this material as an "oil" under the CERCLA Petroleum Exclusion, therefore releases to the environment are not reportable under CERCLA.

Clean Water Act (CWA) Section 311

Benzene (71-43-2)	Reportable quantity: 10 lbs

Under Section 311 of the Clean Water Act (CWA) this material is considered an oil. As such, spills into surface waters must be reported to the National Response Centre at (800) 424-8802.

SARA Hazard Categories (311/312)
Immediate (Acute) Health Hazard. Delayed (Chronic) Health Hazard. Fire Hazard.

SARA Toxic Release Inventory (TRI) (313)

Benzene (71-43-2)	0.20%

State Regulatory Status

California Safe Drinking Water and Toxic Enforcement Act (Proposition 65)

This product contains a chemical known to the State of California to cause cancer.
Known to the State of California to cause birth defects or other reproductive harm.

New Jersey Right-To-Know Chemical List

Fuels, diesel, no.2 (68476-34-6)	
Benzene (71-43-2)	Listed.

Pennsylvania Right-To-Know Chemical List

Fuels, diesel, no.2 (68476-34-6)	Listed.
Benzene (71-43-2)	Special hazard. Environmental hazard. Listed.

16. OTHER INFORMATION

Additional Information : This document contains important information to ensure the

		safe storage, handling and use of this product. The information in this document should be brought to the attention of the person in your organisation responsible for advising on safety matters.
NFPA Rating (Health, Fire, Reactivity)	:	1, 2, 0
MSDS Version Number	:	5.0
MSDS Effective Date	:	05/07/2010
MSDS Revisions	:	A vertical bar (|) in the left margin indicates an amendment from the previous version.
MSDS Regulation	:	The content and format of this MSDS is in accordance with the OSHA Hazard Communication Standard, 29 CFR 1910.1200.
Uses and Restrictions	:	This product must not be used in applications other than those recommended in Section 1, without first seeking the advice of the supplier. This product is not to be used as a solvent or cleaning agent; for lighting or brightening fires; as a skin cleanser.
MSDS Distribution	:	The information in this document should be made available to all who may handle the product.
Disclaimer	:	The information contained herein is based on our current knowledge of the underlying data and is intended to describe the product for the purpose of health, safety and environmental requirements only. No warranty or guarantee is expressed or implied regarding the accuracy of these data or the results to be obtained from the use of the product.

Exhibit 19 A

Discharge Monitoring Reports

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	09/01/2012	TO	09/30/2012

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	392	392		******	******	******	******	0		
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.7	******	6.7		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******	<1.6	<1.6		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372-9800		10/22/2012
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	08/01/2012	TO	08/31/2012

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	260	260		******	******	******	******	0		
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******		******			0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******				0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******	1.6	1.6		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
FARMINGDALE OPERATIONS MANAGER ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718-522-2100		08/27/2012
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	07/01/2012	TO	09/30/2012

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall
No Discharge [X]

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT				******	******	******	******			
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	gal/d	******	******	******	******		Once Per Discharge	CALCTD
pH	SAMPLE MEASUREMENT	******	******	******		******					
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Once Per Discharge	GRAB
Solids, total suspended	SAMPLE MEASUREMENT	******	******	******	******						
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	mg/L		Once Per Discharge	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******						
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Once Per Discharge	GRAB
Toluene	SAMPLE MEASUREMENT	******	******	******	******						
34010 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******						
34030 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******						
34371 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372-9800		10/22/2012
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	07/01/2012	TO	09/30/2012

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge ☒

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******						
34696 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Chlorine, total residual	SAMPLE MEASUREMENT	******	******	******	******						
50060 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	100 DAILY MX	ug/L		Once Per Discharge	GRAB
Xylene (mix of m+o+p)	SAMPLE MEASUREMENT	******	******	******	******						
81551 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
ANNA MARIE FRANZESE TERMINAL OPERATIONS	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	372 9802	10/22/2012
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-V
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	07/01/2012	TO	09/30/2012

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
OUTFALL #001 ACTION LEVELS
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	<0.5		0	QUART	GRAB
34010 V 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	<0.5		0	QUART	GRAB
34030 V 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	<0.5		0	QUART	GRAB
34371 V 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	<10.0		0	QUART	GRAB
34696 V 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene (mix of m+o+p)	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	<1.0		0	QUART	GRAB
81551 V 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372-5800		10/22/2012
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

ADMENDMENT

Form Approved
OMB No. 2040-0004

5 2012

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	07/01/2012	TO	07/31/2012

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	376	376		******	******	******	******		1/30	GRAB
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.6	******	6.6		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******	<1.6	<1.6		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

Signature Confirmation # 91 3408 2133 3931 5549 5725

Signature Confirmation # 91 3408 2133 3931 5549 5732

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372-9801		08/28/2012
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

Left out Info of Value in Error

Letter Sent

EPA Form 3320-1 (Rev.01/06) Previous editions may be used.

07/16/2012

Page 1

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD

	MM/DD/YYYY		MM/DD/YYYY
FROM	06/01/2012	TO	06/30/2012

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	265	265		******	******	******	******	0		
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.4	******	6.4		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/32	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	ml/L		Monthly	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******	<1.6	<1.6		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 377 9820		07/20/2012
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	05/01/2012	TO	05/31/2012

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	480	480		******	******	******	******	0		
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.9	******	6.9		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******	<1.6	<1.6		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372-9880		06/26/2012
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	04/01/2012	TO	04/30/2012

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	318	318		******	******	******	******	0		
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.5	******	6.5		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******	<1.6	<1.6		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372 9500		05/24/2012
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-V
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	04/01/2012	TO	06/30/2012

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
OUTFALL #001 ACTION LEVELS
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	<0.5		0	Quart	Grab
34010 V 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	<0.5		0	Quart	Grab
34030 V 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	<0.5		0	Quart	Grab
34371 V 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	<10.0		0	Quart	Grab
34696 V 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene (mix of m+o+p)	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	<1.0		0	Quart	Grab
81551 V 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372-3100		07/20/2012
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	04/01/2012	TO	06/30/2012

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge [X]

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT				******	******	******	******			
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	gal/d	******	******	******	******		Once Per Discharge	CALCTD
pH	SAMPLE MEASUREMENT	******	******	******		******					
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Once Per Discharge	GRAB
Solids, total suspended	SAMPLE MEASUREMENT	******	******	******	******						
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	mg/L		Once Per Discharge	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******						
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Once Per Discharge	GRAB
Toluene	SAMPLE MEASUREMENT	******	******	******	******						
34010 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******						
34030 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******						
34371 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
PRINCIPAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718-372-5802		07/20/2012
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	04/01/2012	TO	06/30/2012

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge [X]

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******						
34696 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Chlorine, total residual	SAMPLE MEASUREMENT	******	******	******	******						
50060 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	100 DAILY MX	ug/L		Once Per Discharge	GRAB
Xylene (mix of m+o+p)	SAMPLE MEASUREMENT	******	******	******	******						
81551 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS MANAGER ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	372-9800	07/29/2012
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	03/01/2012	TO	03/31/2012

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	86	86		******	******	******	******	0		
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.8	******	6.8		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******	<1.6	<1.6		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS MANAGER	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	372-9800	04/26/2012
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-V
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	01/01/2012	TO	03/31/2012

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
OUTFALL #001 ACTION LEVELS
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	<0.5		0	Quarterly	Grab
34010 V 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	<0.5		0	Quarterly	Grab
34030 V 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	<0.5		0	Quarterly	Grab
34371 V 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	<10.0		0	Quarterly	Grab
34696 V 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene (mix of m+o+p)	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	<0.1		0	Quarterly	Grab
81551 V 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS MANAGER ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372-9800		04/26/2012
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	01/01/2012	TO	03/31/2012

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge [X]

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT				******	******	******	******			
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	gal/d	******	******	******	******		Once Per Discharge	CALCTD
pH	SAMPLE MEASUREMENT	******	******	******		******					
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Once Per Discharge	GRAB
Solids, total suspended	SAMPLE MEASUREMENT	******	******	******	******						
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	mg/L		Once Per Discharge	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******						
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Once Per Discharge	GRAB
Toluene	SAMPLE MEASUREMENT	******	******	******	******						
34010 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******						
34030 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******						
34371 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372 5800		04/26/2012
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	01/01/2012	TO	03/31/2012

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge ☒

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******						
34696 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Chlorine, total residual	SAMPLE MEASUREMENT	******	******	******	******						
50060 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	100 DAILY MX	ug/L		Once Per Discharge	GRAB
Xylene (mix of m+o+p)	SAMPLE MEASUREMENT	******	******	******	******						
81551 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS MANAGER ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	372-9800	04/26/2012
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Amended

Received NYSDEC BWC MAR 19 2012

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	02/01/2012	TO	02/29/2012

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	122	122		******	******	******	******			
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.4	******	6.4		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******	2.2	2.2		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372 5800		3/15/12
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS
Error on my part, Value Wasn't entered by Mistake -

Letter Sent

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-V
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	10/01/2011	TO	12/31/2011

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
OUTFALL #001 ACTION LEVELS
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	******	******	******	******	******	< 0.5			Quart	Grab
34010 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******	******	< 0.5			Quart	Grab
34030 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******	******	< 0.5			Quart	Grab
34371 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******	******	< 10.0			Quart	Grab
34696 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene (mix of m+o+p)	SAMPLE MEASUREMENT	******	******	******	******	******	< 0.5			Quart	Grab
81551 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 392-8800		01/23/2012
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	12/01/2011	TO	12/31/2011

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	357	357		******	******	******	******			
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.6	******	6.6		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******	1.5	1.5		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718-372-5800		01/23/2012
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	10/01/2011	TO	12/31/2011

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge ☑

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT				******	******	******	******			
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	gal/d	******	******	******	******		Once Per Discharge	CALCTD
pH	SAMPLE MEASUREMENT	******	******	******		******					
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Once Per Discharge	GRAB
Solids, total suspended	SAMPLE MEASUREMENT	******	******	******	******						
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	mg/L		Once Per Discharge	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******						
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Once Per Discharge	GRAB
Toluene	SAMPLE MEASUREMENT	******	******	******	******						
34010 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******						
34030 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******						
34371 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
REMINGTON PERMITS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372-7800		01/23/2012
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	10/01/2011	TO	12/31/2011

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge [X]

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******						
34696 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Chlorine, total residual	SAMPLE MEASUREMENT	******	******	******	******						
50060 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	100 DAILY MX	ug/L		Once Per Discharge	GRAB
Xylene (mix of m+o+p)	SAMPLE MEASUREMENT	******	******	******	******						
81551 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
PERMIT OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372 5800		01/23/2012
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location If Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	11/01/2011	TO	11/30/2011

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	272	272		******	******	******	******	0	1/3d	
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.4	******	6.4		0	1/3d	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	0.1	0.1		0	1/3d	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******	21.6	21.6		0	1/3d	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718-372-9600		12/28/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD

	MM/DD/YYYY		MM/DD/YYYY
FROM	10/01/2011	TO	10/31/2011

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate 00056 1 0 Effluent Gross	SAMPLE MEASUREMENT	544	544		******	******	******	******	0	1/30	
	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH 00400 1 0 Effluent Gross	SAMPLE MEASUREMENT	******	******	******	6.7	******	6.7		0	1/30	GRAB
	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable 00545 1 0 Effluent Gross	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & Grease 00556 1 0 Effluent Gross	SAMPLE MEASUREMENT	******	******	******	******	1.6	1.6		0	1/30	GRAB
	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.		718-372-3800		11/23/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	09/01/2011	TO	09/30/2011

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	838	838		******	******	******	******	0		
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.9	******	6.9		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	20.1	20.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******	4.6	4.6		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372-9800		10/19/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

AMENDED DMR

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-V
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	07/01/2011	TO	09/30/2011

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
OUTFALL #001 ACTION LEVELS
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	<0.5		0	Quart	GRAB
34010 V 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	<0.5		0	Quart	GRAB
34030 V 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	<0.5		0	Quart	GRAB
34371 V 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	<10.0		0	Quart	GRAB
34696 V 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene (mix of m+o+p)	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	<0.5		0	Quart	GRAB
81551 V 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718-372-9820		10/19/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-V
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	07/01/2011	TO	09/30/2011

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
OUTFALL #001 ACTION LEVELS
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	Quart	GRAB
34010 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	Quart	GRAB
34030 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	Quart	GRAB
34371 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.010		0	Quart	GRAB
34696 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene (mix of m+o+p)	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	Quart	GRAB
81551 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	372 9860	10/19/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	09/01/2011	TO	09/30/2011

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	838	838		******	******	******	******	0		
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.9	******	6.9		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******	<1.6	<1.6		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718-372-9800		10/19/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	07/01/2011	TO	09/30/2011

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge ☒

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******						
34696 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Chlorine, total residual	SAMPLE MEASUREMENT	******	******	******	******						
50060 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	100 DAILY MX	ug/L		Once Per Discharge	GRAB
Xylene (mix of m+o+p)	SAMPLE MEASUREMENT	******	******	******	******						
81551 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	7183725800		10/19/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	07/01/2011	TO	09/30/2011

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge [X]

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT				******	******	******	******			
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	gal/d	******	******	******	******		Once Per Discharge	CALCTD
pH	SAMPLE MEASUREMENT	******	******	******		******					
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Once Per Discharge	GRAB
Solids, total suspended	SAMPLE MEASUREMENT	******	******	******	******						
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	mg/L		Once Per Discharge	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******						
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Once Per Discharge	GRAB
Toluene	SAMPLE MEASUREMENT	******	******	******	******						
34010 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******						
34030 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******						
34371 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE	DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372-9800	10/19/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code / NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	08/01/2011	TO	08/31/2011

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	1691	1691		******	******	******	******	0	1/30	
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.6	******	6.6		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******	<1.6	<1.6		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372-9800		09/22/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	08/01/2011	TO	08/31/2011

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	1691	1691		******	******	******	******	0	1/30	
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.6	******	6.6		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******	<1.6	<1.6		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE	DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372-9800	09/22/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code / NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	07/01/2011	TO	07/31/2011

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	270	270		******	******	******	******	0	1/30	
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.8	******	6.8		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******	<1.6	<1.6		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372 9800		08/24/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	06/01/2011	TO	06/30/2011

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	290	290		******	******	******	******	0	1/30	
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.6	******	6.6		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******	1.47	1.47		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	372-9800	08/01/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

AMENDED DMR

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-V
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD	MM/DD/YYYY		MM/DD/YYYY
FROM	04/01/2011	TO	06/30/2011

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
OUTFALL #001 ACTION LEVELS
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	<0.5		0	QUART	GRAB
34010 V 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	<0.5		0	QUART	GRAB
34030 V 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	<0.5		0	QUART	GRAB
34371 V 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	<0.010		0	QUART	GRAB
34696 V 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene (mix of m+o+p)	SAMPLE MEASUREMENT	*****	*****	*****	*****	*****	<0.5		0	QUART	GRAB
81551 V 0 See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	372-9800	08/01/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-V
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	04/01/2011	TO	06/30/2011

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
OUTFALL #001 ACTION LEVELS
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	QUART	GRAB
34010 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	UG/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	QUART	GRAB
34030 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	UG/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	QUART	GRAB
34371 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	UG/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.010		0	QUART	GRAB
34696 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	UG/L		Quarterly	GRAB
Xylene (mix of m+o+p)	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	QUART	GRAB
81551 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	UG/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	372-9800	08/01/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	06/01/2011	TO	06/30/2011

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	290	290		******	******	******	******	0	1/30	
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.6	******	6.6		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******	1.47	1.47		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	372-9800	08/01/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
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NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD	MM/DD/YYYY		MM/DD/YYYY
FROM	05/01/2011	TO	05/31/2011

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	456	456		******	******	******	******	0	1/30	
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.6	******	6.6		0	1/3d	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******	<1.6	<1.6		0	1/3d	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	7183729880		6/21/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
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NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	04/01/2011	TO	04/30/2011

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	477	477		******	******	******	******			
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.6	******	6.6				
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1				
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******	1.6	1.6				
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	3729800	05/23/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	03/01/2011	TO	03/31/2011

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	552	552		******	******	******	******	0	1/30	GRAB
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.7	******	6.7		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******	1.24	1.24		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	7183729800		04/21/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	01/01/2011	TO	03/31/2011

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge ☒

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT				******	******	******	******			
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	gal/d	******	******	******	******		Once Per Discharge	CALCTD
pH	SAMPLE MEASUREMENT	******	******	******		******					
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Once Per Discharge	GRAB
Solids, total suspended	SAMPLE MEASUREMENT	******	******	******	******						
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	mg/L		Once Per Discharge	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******						
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Once Per Discharge	GRAB
Toluene	SAMPLE MEASUREMENT	******	******	******	******						
34010 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******						
34030 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******						
34371 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
PRINCIPAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 222 5801		04/21/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	01/01/2011	TO	03/31/2011

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge ☒

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******						
34696 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Chlorine, total residual	SAMPLE MEASUREMENT	******	******	******	******						
50060 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	100 DAILY MX	ug/L		Once Per Discharge	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******						
81551 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372-9800		04/21/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

AMENDED DMR

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-V
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	01/01/2011	TO	03/31/2011

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
OUTFALL #001 ACTION LEVELS
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
34010 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
34030 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
34371 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******	******	<10.0		0	QUART	GRAB
34696 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
81551 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718-372-9880		04/21/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-V
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	01/01/2011	TO	03/31/2011

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
OUTFALL #001 ACTION LEVELS
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	QUART	GRAB
34010 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	QUART	GRAB
34030 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	QUART	GRAB
34371 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.010		0	QUART	GRAB
34696 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	QUART	GRAB
81551 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718-372-9800		04/21/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD

	MM/DD/YYYY		MM/DD/YYYY
FROM	02/01/2011	TO	02/28/2011

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	310	310		******	******	******	******	0	1/30	
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.8	******	6.8		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******	1.6	1.6		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	372 9800	03/23/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR.

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	01/01/2011	TO	01/31/2011

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	440	440		******	******	******	******	0	1/30	
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.8	******	6.8		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	ml/L		Monthly	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******	11.17	11.17		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372 9880		02/25/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	12/01/2010	TO	12/31/2010

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	378	378		******	******	******	******	0		
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.7	******	6.7		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	20.1	20.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******	2.24	2.24		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
Terminal Operations Anna Marie Franzese	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	7183729800		01/21/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

AMENDED DMR

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-V
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	10/01/2010	TO	12/31/2010

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
OUTFALL #001 ACTION LEVELS
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
34010 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
34030 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
34371 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******	******	<10.0		0	QUART	GRAB
34696 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
81551 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372 9800		01/21/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-V
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	10/01/2010	TO	12/31/2010

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
OUTFALL #001 ACTION LEVELS
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	QUART	GRAB
34010 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	QUART	GRAB
34030 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	QUART	GRAB
34371 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.010		0	QUART	GRAB
34696 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	QUART	GRAB
81551 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	3275802	01/21/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	10/01/2010	TO	12/31/2010

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge [X]

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******						
34696 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Chlorine, total residual	SAMPLE MEASUREMENT	******	******	******	******						
50060 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	100 DAILY MX	ug/L		Once Per Discharge	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******						
81551 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	7183729800		01/21/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	10/01/2010	TO	12/31/2010

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge ☒

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT				******	******	******	******			
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	gal/d	******	******	******	******		Once Per Discharge	CALCTD
pH	SAMPLE MEASUREMENT	******	******	******		******					
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Once Per Discharge	GRAB
Solids, total suspended	SAMPLE MEASUREMENT	******	******	******	******						
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	mg/L		Once Per Discharge	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******						
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Once Per Discharge	GRAB
Toluene	SAMPLE MEASUREMENT	******	******	******	******						
34010 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******						
34030 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******						
34371 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372-9800		01/21/2011
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	11/01/2010	TO	11/30/2010

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	192	192		******	******	******	******	0		
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.9	******	6.9		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	20.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******	0.8	0.8		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	7183729802		12/10/2010
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	10/01/2010	TO	10/31/2010

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	438	438		******	******	******	******	0		
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.8	******	6.8		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	20.1	20.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & Grease	SAMPLE MEASUREMENT	******	******	******	******	21.6	21.6		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
ANNA MARIE FRANZESE TERMINAL OPERATIONS	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	(718) 372-9803		11/24/2010
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

AMENDED DMR

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-V
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	07/01/2010	TO	09/30/2010

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
OUTFALL #001 ACTION LEVELS
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	******	******	******	******	******	<10.5		0	QUART	GRAB
34010 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
34030 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
34371 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******	******	<10.0		0	QUART	GRAB
34696 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
81551 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNAMARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	392-3402	10/23/2010
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-V
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	07/01/2010	TO	09/30/2010

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
OUTFALL #001 ACTION LEVELS
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	Quart	Grab
34010 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	Quart	Grab
34030 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	Quart	Grab
34371 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.010		0	Quart	Grab
34696 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	Quart	Grab
81551 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERRENCE O'REILLY/MS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	392-8802	10/22/2010
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD		
	MM/DD/YYYY	MM/DD/YYYY
FROM	09/01/2010	TO 09/30/2010

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	328	328		******	******	******	******	0	1/30	
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.8	******	6.8		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******	<1.6	<1.6		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	372-9800	10/23/2010
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	07/01/2010	TO	09/30/2010

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge [X]

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT				******	******	******	******			
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	gal/d	******	******	******	******		Once Per Discharge	CALCTD
pH	SAMPLE MEASUREMENT	******	******	******		******					
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Once Per Discharge	GRAB
Solids, total suspended	SAMPLE MEASUREMENT	******	******	******	******						
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	mg/L		Once Per Discharge	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******						
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Once Per Discharge	GRAB
Toluene	SAMPLE MEASUREMENT	******	******	******	******						
34010 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******						
34030 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******						
34371 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS MGR ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718-372-5800		10/23/2010
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	07/01/2010	TO	09/30/2010

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge [X]

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******						
34696 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Chlorine, total residual	SAMPLE MEASUREMENT	******	******	******	******						
50060 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon MO AVG	100 DAILY MX	ug/L		Once Per Discharge	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******						
81551 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
Terminal Operations Anna Marie Franzese	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 321-9100		10/13/2010
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	08/01/2010	TO	08/31/2010

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	3.69	3.69		******	******	******	******	0	1/30	
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.8	******	6.8		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******	<1.6	<1.6		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	372-9800	09/24/2010
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	07/01/2010	TO	07/31/2010

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	232	232		******	******	******	******	0		
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.7	******	6.7		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******	<1.6	<1.6		0	1/3d	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	08/30/2010 MM/DD/YYYY
TYPED OR PRINTED			718	372-3800	

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	04/01/2010	TO	06/30/2010

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge [X]

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT				******	******	******	******			
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	gal/d	******	******	******	******		Once Per Discharge	CALCTD
pH	SAMPLE MEASUREMENT	******	******	******		******					
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Once Per Discharge	GRAB
Solids, total suspended	SAMPLE MEASUREMENT	******	******	******	******						
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	mg/L		Once Per Discharge	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******						
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Once Per Discharge	GRAB
Toluene	SAMPLE MEASUREMENT	******	******	******	******						
34010 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******						
34030 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******						
34371 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS MANAGER	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	392 9800	07/27/2010
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	04/01/2010	TO	06/30/2010

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge [X]

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******						
34696 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Chlorine, total residual	SAMPLE MEASUREMENT	******	******	******	******						
50060 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	100 DAILY MX	ug/L		Once Per Discharge	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******						
81551 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ASSISTANT MANAGER	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.		718	392 7800	07/22/2010
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	06/01/2010	TO	06/30/2010

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	196	196		******	******	******	******	0		
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.7	******	6.7		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******	1.17	1.17		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS MANAGER FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.		718	832 3800	07/22/2010
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

AMENDED DMR

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-V
PERMIT NUMBER	DISCHARGE NUMBER

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
OUTFALL #001 ACTION LEVELS
External Outfall

No Discharge ☐

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	04/01/2010	TO	06/30/2010

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
34010 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
34030 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
34371 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******	******	<10.0		0	QUART	GRAB
34696 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
81551 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	377 9300	07/22/2010
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	05/01/2010	TO	05/31/2010

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	269	269		******	******	******	******	0		
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.7	******	6.7		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******	<1.6	<1.6		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS MGR. ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372-9800		06/23/2010
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	04/01/2010	TO	04/30/2010

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	267	267		******	******	******	******	0	1/30	
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	7.1	******	7.1		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	< 0.1	< 0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******	4.6	4.6		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	372 9800	05/19/2010
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	03/01/2010	TO	03/31/2010

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	9.54	9.54		******	******	******	******	0	1/30	GRAB
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.9	******	6.9		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******	1.6	1.6		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718-372-9800		04/23/2010
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

AMENDED DMR

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-V
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	01/01/2010	TO	03/31/2010

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
OUTFALL #001 ACTION LEVELS
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
34010 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
34030 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
34371 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******	******	<10.0		0	QUART	GRAB
34696 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
81551 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	372 9800	04/23/2010
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-V
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	01/01/2010	TO	03/31/2010

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
OUTFALL #001 ACTION LEVELS
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	QUART	GRAB
34010 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	QUART	GRAB
34030 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	QUART	GRAB
34371 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.010		0	QUART	GRAB
34696 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	QUART	GRAB
81551 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	372 3800	04/23/2010
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	01/01/2010	TO	03/31/2010

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall
No Discharge

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT				******	******	******	******			
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	gal/d	******	******	******	******		Once Per Discharge	CALCTD
pH	SAMPLE MEASUREMENT	******	******	******		******					
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Once Per Discharge	GRAB
Solids, total suspended	SAMPLE MEASUREMENT	******	******	******	******						
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	mg/L		Once Per Discharge	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******						
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Once Per Discharge	GRAB
Toluene	SAMPLE MEASUREMENT	******	******	******	******						
34010 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******						
34030 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******						
34371 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	372-9800	04/23/2010
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	01/01/2010	TO	03/31/2010

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******						
34696 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Chlorine, total residual	SAMPLE MEASUREMENT	******	******	******	******						
50060 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon MO AVG	100 DAILY MX	ug/L		Once Per Discharge	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******						
81551 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372 9800		04/23/2010
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	02/01/2010	TO	02/28/2010

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	597	597		******	******	******	******	0	1/30	GRAB
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	7.1	******	7.1		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******	1.6	1.6		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718-372-7800		03/26/2010
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	01/01/2010	TO	01/31/2010

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	186	186		******	******	******	******	0	1/30	GRAB
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	7.1	******	7.1		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******	1.39	1.39		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	372 9800	02/19/2010
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	10/01/2009	TO	12/31/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge [X]

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT				******	******	******	******			
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	gal/d	******	******	******	******		Once Per Discharge	CALCTD
pH	SAMPLE MEASUREMENT	******	******	******		******					
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Once Per Discharge	GRAB
Solids, total suspended	SAMPLE MEASUREMENT	******	******	******	******						
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	mg/L		Once Per Discharge	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******						
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Once Per Discharge	GRAB
Toluene	SAMPLE MEASUREMENT	******	******	******	******						
34010 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******						
34030 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******						
34371 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	372-9800	01/20/2010
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	10/01/2009	TO	12/31/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge ☒

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******						
34696 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Chlorine, total residual	SAMPLE MEASUREMENT	******	******	******	******						
50060 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	100 DAILY MX	ug/L		Once Per Discharge	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******						
81551 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
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TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231:

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	12/01/2009	TO	12/31/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	649	649		******	******	******	******	0	1/30	GRAB
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	7.7	******	7.7		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******	1.2	1.2		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
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TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-V
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	10/01/2009	TO	12/31/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
OUTFALL #001 ACTION LEVELS
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	QUART	GRAB
34010 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	QUART	GRAB
34030 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	QUART	GRAB
34371 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.010		0	QUART	GRAB
34696 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	QUART	GRAB
81551 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	372-9800	01/20/2010
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001-M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	11/01/2009	TO	11/30/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	1.44	1.44		******	******	******	******	0	1/30	GRAB
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.9	******	6.9		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******	0.74	0.74		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718-372-9800		12/21/2009
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	10/01/2009	TO	10/31/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	498	498		******	******	******	******	0	1/30	GRAB
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.6	******	6.6		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******	1.6	1.6		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372-9800		11/17/09
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

AMENDED DMR

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001V
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD		
	MM/DD/YYYY	MM/DD/YYYY
FROM	07/01/2009	TO 09/30/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
OUTFALL #001 ACTION LEVELS
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
34010 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
34030 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
34371 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******	******	<10.0		0	QUART	GRAB
34696 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
81551 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	372-9800	10/21/2009
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001V
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	07/01/2009	TO	09/30/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
OUTFALL #001 ACTION LEVELS
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	Quart	Grab
34010 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	Quart	Grab
34030 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	Quart	Grab
34371 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.010		0	Quart	Grab
34696 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	Quart	Grab
81551 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	522-5102	10/21/2009
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	07/01/2009	TO	09/30/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge [X]

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT				******	******	******	******			
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	gal/d	******	******	******	******		Once Per Discharge	CALCTD
pH	SAMPLE MEASUREMENT	******	******	******		******					
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Once Per Discharge	GRAB
Solids, total suspended	SAMPLE MEASUREMENT	******	******	******	******						
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	mg/L		Once Per Discharge	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******						
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Once Per Discharge	GRAB
Toluene	SAMPLE MEASUREMENT	******	******	******	******						
34010 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******						
34030 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******						
34371 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372-3500		10/21/2009
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	07/01/2009	TO	09/30/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge ☒

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******						
34696 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Chlorine, total residual	SAMPLE MEASUREMENT	******	******	******	******						
50060 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	100 DAILY MX	ug/L		Once Per Discharge	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******						
81551 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372-3870		10/21/2009
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	09/01/2009	TO	09/30/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	202	202		******	******	******	******	0	1/30	GRAB
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.9	******	6.9		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******	1.24	1.24		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	7183729820		10/24/2009
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	08/01/2009	TO	08/31/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	377	377		******	******	******	******	0	1/30	CALC
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.7	******	6.7		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******	1.94	1.94		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	3729878	09/24/2009
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	07/01/2009	TO	07/31/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	635	635		******	******	******	******	0	1/30	
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.7	******	6.7		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******	.94	.94		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	392 9500	08/20/2009
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	05/01/2009	TO	05/31/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	461	461		******	******	******	******	0	1/30	GRAB
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	7.1	******	7.1		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	< 0.1	< 0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	ml/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******	2.3	2.3		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	372-9802	06/24/2009
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	04/01/2009	TO	06/30/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge [X]

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT				******	******	******	******			
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	gal/d	******	******	******	******		Once Per Discharge	CALCTD
pH	SAMPLE MEASUREMENT	******	******	******		******					
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Once Per Discharge	GRAB
Solids, total suspended	SAMPLE MEASUREMENT	******	******	******	******						
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	mg/L		Once Per Discharge	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******						
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Once Per Discharge	GRAB
Toluene	SAMPLE MEASUREMENT	******	******	******	******						
34010 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******						
34030 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******						
34371 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA M FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna M. Franzese	718	328-5800	07/22/2009
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	04/01/2009	TO	06/30/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge ☑

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******						
34696 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Chlorine, total residual	SAMPLE MEASUREMENT	******	******	******	******						
50060 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	100 DAILY MX	ug/L		Once Per Discharge	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******						
81551 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna M. Franzese	718	339 9852	07/24/2009
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	06/01/2009	TO	06/30/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	898	898		******	******	******	******	0	1/30	GRAB
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.8	******	6.8		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******	1.6	1.6		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	[signature]	718 370 9800		07/22/2009
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

AMENDED DMR

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001V
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	04/01/2009	TO	06/30/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
OUTFALL #001 ACTION LEVELS
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
34010 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******	******	1.8		0	QUART	GRAB
34030 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
34371 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******	******	<10.00		0	QUART	GRAB
34696 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
81551 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	3225822	07/22/2009
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001V
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	04/01/2009	TO	06/30/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
OUTFALL #001 ACTION LEVELS
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	QUART	GRAB
34010 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******	******	0.0018		0	QUART	GRAB
34030 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	QUART	GRAB
34371 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.010		0	QUART	GRAB
34696 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	QUART	GRAB
81551 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna M. Franzese	718	372-5822	07/22/2009
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	04/01/2009	TO	04/30/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	419	419		******	******	******	******	0	1/30	GRAB
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.9	******	6.9		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******	0.54	0.54		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	372-9800	05/19/2009
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	02/01/2009	TO	02/28/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	83	83		******	******	******	******	0	1/30	GRAB
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.9	******	6.9		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******	0.47	0.47		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS MANAGER ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718-272-9801		12/25/2009
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	01/01/2009	TO	03/31/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge ☒

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT				******	******	******	******			
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	gal/d	******	******	******	******		Once Per Discharge	CALCTD
pH	SAMPLE MEASUREMENT	******	******	******		******					
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Once Per Discharge	GRAB
Solids, total suspended	SAMPLE MEASUREMENT	******	******	******	******						
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	mg/L		Once Per Discharge	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******						
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Once Per Discharge	GRAB
Toluene	SAMPLE MEASUREMENT	******	******	******	******						
34010 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******						
34030 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******						
34371 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372-9800		04/24/2009
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	01/01/2009	TO	03/31/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall
No Discharge ☒

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******						
34696 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Chlorine, total residual	SAMPLE MEASUREMENT	******	******	******	******						
50060 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	100 DAILY MX	ug/L		Once Per Discharge	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******						
81551 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372-9802		04/24/2009
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	03/01/2009	TO	03/31/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	150	150		******	******	******	******	0	1/30	GRAB
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.7	******	6.7		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******	1.6	1.6		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	372-9800	04/24/2009
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001V
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	01/01/2009	TO	03/31/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
OUTFALL #001 ACTION LEVELS
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	******	******	******	******	******	< 0.5		0	QUART	GRAB
34010 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******	******	< 0.5		0	QUART	GRAB
34030 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******	******	< 0.5		0	QUART	GRAB
34371 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******	******	< 10.0		0	QUART	GRAB
34696 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******	******	< 0.5		6	QUART	GRAB
81551 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	372-5800	04/24/2009
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	01/01/2009	TO	01/31/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	266	266		******	******	******	******	0	1/30	GRAB
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.7	******	6.7		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******	.77	.77		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 3779802		02/20/09
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	12/01/2008	TO	12/31/2008

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	591	591		******	******	******	******	0	1/30	GRAB
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	7.2	******	7.2		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******	1.67	1.67		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372 5800		01/16/2009
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

AMENDED DMR

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001V
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	01/01/2009	TO	03/31/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
OUTFALL #001 ACTION LEVELS
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	******	******	******	******	******	<20.5		0	QUART	GRAB
34010 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
34030 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
34371 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******	******	<10.0		0	QUART	GRAB
34696 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
81551 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TECHNICAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	372-3880	04/24/2009
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001V
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	01/01/2009	TO	03/31/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
OUTFALL #001 ACTION LEVELS
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	******	******	******	******	******	< 0.5		0	QUART	GRAB
34010 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******	******	< 0.5		0	QUART	GRAB
34030 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******	******	< 0.5		0	QUART	GRAB
34371 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******	******	< 10.0		0	QUART	GRAB
34696 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******	******	< 0.5		0	QUART	GRAB
81551 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to ensure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	372-5800	04/24/2009
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	01/01/2009	TO	01/31/2009

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	266	266		******	******	******	******	0	1/30	GRAB
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.7	******	6.7		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******	.77	.77		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TECHNICAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	3729800	02/20/09
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	12/01/2008	TO	12/31/2008

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	591	591		******	******	******	******	0	1/30	GRAB
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	7.2	******	7.2		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******	1.67	1.67		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	372 9800	01/16/2009
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

AMENDED

DMR

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001V
PERMIT NUMBER	DISCHARGE NUMBER

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
OUTFALL #001 ACTION LEVELS
External Outfall

No Discharge ☐

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	10/01/2008	TO	12/31/2008

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
34010 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
34030 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
34371 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******	******	<10.0		0	QUART	GRAB
34696 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.5		0	QUART	GRAB
81551 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372-9800		01/16/2009
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001V
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	10/01/2008	TO	12/31/2008

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
OUTFALL #001 ACTION LEVELS
External Outfall
No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	QUART	GRAB
34010 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	QUART	GRAB
34030 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	QUART	GRAB
34371 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.010		0	QUART	GRAB
34696 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******	******	<0.0005		0	QUART	GRAB
81551 V 0 See Comments	PERMIT REQUIREMENT	******	******	******	******	******	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNAMARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	372-5800	01/16/2009
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	10/01/2008	TO	12/31/2008

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge ☒

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT				******	******	******	******			
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	gal/d	******	******	******	******		Once Per Discharge	CALCTD
pH	SAMPLE MEASUREMENT	******	******	******		******					
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Once Per Discharge	GRAB
Solids, total suspended	SAMPLE MEASUREMENT	******	******	******	******						
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	mg/L		Once Per Discharge	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******						
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Once Per Discharge	GRAB
Toluene	SAMPLE MEASUREMENT	******	******	******	******						
34010 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Benzene	SAMPLE MEASUREMENT	******	******	******	******						
34030 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******	******	******						
34371 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372 9802		01/16/2009
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	10/01/2008	TO	12/31/2008

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge [X]

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Naphthalene	SAMPLE MEASUREMENT	******	******	******	******						
34696 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Chlorine, total residual	SAMPLE MEASUREMENT	******	******	******	******						
50060 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	100 DAILY MX	ug/L		Once Per Discharge	GRAB
Xylene	SAMPLE MEASUREMENT	******	******	******	******						
81551 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372 5824		01/16/2009
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN: ANNA MARIE FRANZESE, TER MGR

NY0007641	001M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD			
	MM/DD/YYYY		MM/DD/YYYY
FROM	11/01/2008	TO	11/30/2008

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR 02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	3.16	3.16		******	******	******	******	0	1/30	
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******	******		Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******	******	6.8	******	6.8		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******	******	******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******	******	******	2.0	2.0		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******	******	******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372 3800		12-08-2008
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN:ANNA MARIE FRANZESE, TER MGR

NY0007641	001A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD	YEAR	MO	DAY		YEAR	MO	DAY
FROM	08	04	01	TO	08	06	30

DMR MAILING ZIP CODE: 112140002
MINOR
(SUBR02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge ☒

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT				******	******	******				
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	gal/d	******	******	******			Once Per Discharge	CALCTD
pH	SAMPLE MEASUREMENT	******	******			******					
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		6 MINIMUM	******	9 MAXIMUM	SU		Once Per Discharge	GRAB
Solids, total suspended	SAMPLE MEASUREMENT	******	******		******						
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		******	Req. Mon. MO AVG	20 DAILY MX	mg/L		Once Per Discharge	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******		******						
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Once Per Discharge	GRAB
Toluene	SAMPLE MEASUREMENT	******	******		******						
34010 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Benzene	SAMPLE MEASUREMENT	******	******		******						
34030 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******		******						
34371 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE		
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372 5800		08	07	28
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	YEAR	MO	DAY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN:ANNA MARIE FRANZESE, TER MGR

NY0007641	001A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD						
	YEAR	MO	DAY		YEAR	MO	DAY
FROM	08	04	01	TO	08	06	30

DMR MAILING ZIP CODE: 112140002
MINOR
(SUBR02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge ☒

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Naphthalene	SAMPLE MEASUREMENT	******	******		******						
34696 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Chlorine, total residual	SAMPLE MEASUREMENT	******	******		******						
50060 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		******	Req. Mon. MO AVG	100 DAILY MX	ug/L		Once Per Discharge	GRAB
Xylene	SAMPLE MEASUREMENT	******	******		******						
81551 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE		
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 222-9800		08	07	28
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	YEAR	MO	DAY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN:ANNA MARIE FRANZESE, TER MGR

NY0007641	001M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD	YEAR	MO	DAY		YEAR	MO	DAY
FROM	08	06	01	TO	08	06	30

DMR MAILING ZIP CODE: 112140002
MINOR
(SUBR02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	419	419		******	******	******		0	1/30	GRAB
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******			Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******		7.2	******	7.2		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******		******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******		******	1.94	1.94		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE		
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372-9800		08	07	28
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	YEAR	MO	DAY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

AMENDED

Form Approved.
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN:ANNA MARIE FRANZESE, TER MGR

NY0007641	001V
PERMIT NUMBER	DISCHARGE NUMBER

DMR

DMR MAILING ZIP CODE: 112140002
MINOR
(SUBR02)
OUTFALL #001 ACTION LEVELS
External Outfall

No Discharge ☐

MONITORING PERIOD	YEAR	MO	DAY		YEAR	MO	DAY
FROM	08	04	01	TO	08	06	30

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	******	******		******	******	<0.5		0	QUART	GRAB
34010 V 0 See Comments	PERMIT REQUIREMENT	******	******		******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	******	******		******	******	<0.5		0	QUART	GRAB
34030 V 0 See Comments	PERMIT REQUIREMENT	******	******		******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******		******	******	<0.5		0	QUART	GRAB
34371 V 0 See Comments	PERMIT REQUIREMENT	******	******		******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	******	******		******	******	<10.0		0	QUART	GRAB
34696 V 0 See Comments	PERMIT REQUIREMENT	******	******		******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene	SAMPLE MEASUREMENT	******	******		******	******	<0.5		0	QUART	GRAB
81551 V 0 See Comments	PERMIT REQUIREMENT	******	******		******	******	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE		
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372-9801		08	07	28
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	YEAR	MO	DAY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN:ANNA MARIE FRANZESE, TER MGR

NY0007641	001V
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD	YEAR	MO	DAY		YEAR	MO	DAY
FROM	08	04	01	TO	08	06	30

DMR MAILING ZIP CODE: 112140002
MINOR
(SUBR02)
OUTFALL #001 ACTION LEVELS
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	******	******		******	******	<0.0005		0	Quart	Grab
34010 V 0 See Comments	PERMIT REQUIREMENT	******	******		******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	******	******		******	******	<0.0005		0	Quart	Grab
34030 V 0 See Comments	PERMIT REQUIREMENT	******	******		******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******		******	******	<0.0005		0	Quart	Grab
34371 V 0 See Comments	PERMIT REQUIREMENT	******	******		******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	******	******		******	******	<0.010		0	Quart	Grab
34696 V 0 See Comments	PERMIT REQUIREMENT	******	******		******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene	SAMPLE MEASUREMENT	******	******		******	******	<0.0005		0	Quart	Grab
81551 V 0 See Comments	PERMIT REQUIREMENT	******	******		******	******	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE		
Terminal Operations Anna Marie Franzese	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372-9801		08	07	28
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	YEAR	MO	DAY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN:ANNA MARIE FRANZESE, TER MGR

NY0007641	001M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD	YEAR	MO	DAY		YEAR	MO	DAY
FROM	08	04	01	TO	08	04	30

DMR MAILING ZIP CODE: 112140002
MINOR
(SUBR02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	247	247		******	******	******		0	1/30	
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******			Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******		7.9	******	7.9		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******		******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******		******	1.7	1.7		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE		
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372 9800		08	05	27
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	YEAR	MO	DAY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN:ANNA MARIE FRANZESE, TER MGR

NY0007641	001M
PERMIT NUMBER	DISCHARGE NUMBER

	YEAR	MO	DAY		YEAR	MO	DAY
FROM	08	10	01	TO	08	10	31

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	323	323		******	******	******		0	1/30	GRAB
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon MO AVG	100000 DAILY MX	gal/d	******	******	******			Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******		7.1	******	7.1		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******		******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		******	Req. Mon MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******		******	1.24	1.24		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		******	Req. Mon MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE		
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna M. Franzese	7183	7600	08	11	21
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	YEAR	MO	DAY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

AMENDED DMR

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN:ANNA MARIE FRANZESE, TER MGR

NY0007641	001V
PERMIT NUMBER	DISCHARGE NUMBER

	YEAR	MO	DAY		YEAR	MO	DAY
FROM	08	07	01	TO	08	09	30

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR02)
OUTFALL #001 ACTION LEVELS
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	******	******		******	******	<2.5		0	QUART	GRAB
34010 V 0 See Comments	PERMIT REQUIREMENT	******	******		******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	******	******		******	******	<2.5		0	QUART	GRAB
34030 V 0 See Comments	PERMIT REQUIREMENT	******	******		******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******		******	******	<2.5		0	QUART	GRAB
34371 V 0 See Comments	PERMIT REQUIREMENT	******	******		******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	******	******		******	******	<10.0		0	QUART	GRAB
34696 V 0 See Comments	PERMIT REQUIREMENT	******	******		******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene	SAMPLE MEASUREMENT	******	******		******	******	<2.5		0	QUART	GRAB
81551 V 0 See Comments	PERMIT REQUIREMENT	******	******		******	******	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE		
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372 9500		08	10	18
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	YEAR	MO	DAY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN:ANNA MARIE FRANZESE, TER MGR

NY0007641	001V
PERMIT NUMBER	DISCHARGE NUMBER

	YEAR	MO	DAY		YEAR	MO	DAY
FROM	08	07	01	TO	08	09	30

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR02)
OUTFALL #001 ACTION LEVELS
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	******	******		******	******	<0.0005		0	QUART	GRAB
34010 V 0 See Comments	PERMIT REQUIREMENT	******	******		******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	******	******		******	******	<0.0005		0	QUART	GRAB
34030 V 0 See Comments	PERMIT REQUIREMENT	******	******		******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******		******	******	<0.0005		0	QUART	GRAB
34371 V 0 See Comments	PERMIT REQUIREMENT	******	******		******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	******	******		******	******	<0.010		0	QUART	GRAB
34696 V 0 See Comments	PERMIT REQUIREMENT	******	******		******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene	SAMPLE MEASUREMENT	******	******		******	******	<0.0005		0	QUART	GRAB
81551 V 0 See Comments	PERMIT REQUIREMENT	******	******		******	******	100 QRTR MAX	ug/L		Quarterly	GRAB

Signature ✓
Confirmation # 91 3408 2133 3931 3545 0027

Signature ✓
Confirmation # 91 3408 2133 3931 3545 0034

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE		
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718	328 9800	08	10	18
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	YEAR	MO	DAY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

AMENDED DMR

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN:ANNA MARIE FRANZESE, TER MGR

NY0007641	001V
PERMIT NUMBER	DISCHARGE NUMBER

	YEAR	MO	DAY		YEAR	MO	DAY
FROM	08	07	01	TO	08	09	30

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR02)
OUTFALL #001 ACTION LEVELS
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Toluene	SAMPLE MEASUREMENT	******	******		******	******	<0.5		0	QUART	GRAB
34010 V 0 See Comments	PERMIT REQUIREMENT	******	******		******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Benzene	SAMPLE MEASUREMENT	******	******		******	******	<0.5		0	QUART	GRAB
34030 V 0 See Comments	PERMIT REQUIREMENT	******	******		******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******		******	******	<0.5		0	QUART	GRAB
34371 V 0 See Comments	PERMIT REQUIREMENT	******	******		******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Naphthalene	SAMPLE MEASUREMENT	******	******		******	******	<10.0		0	QUART	GRAB
34696 V 0 See Comments	PERMIT REQUIREMENT	******	******		******	******	100 QRTR MAX	ug/L		Quarterly	GRAB
Xylene	SAMPLE MEASUREMENT	******	******		******	******	<0.5		0	QUART	GRAB
81551 V 0 See Comments	PERMIT REQUIREMENT	******	******		******	******	100 QRTR MAX	ug/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	TELEPHONE		DATE		
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	AREA Code 718	NUMBER 372 9821	YEAR 08	MO 10	DAY 18
TYPED OR PRINTED							

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN:ANNA MARIE FRANZESE, TER MGR

NY0007641	001A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD	YEAR	MO	DAY		YEAR	MO	DAY
FROM	08	01	01	TO	08	03	31

DMR MAILING ZIP CODE: 112140002
MINOR
(SUBR02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge [X]

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT				******	******	******				
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	gal/d	******	******	******			Once Per Discharge	CALCTD
pH	SAMPLE MEASUREMENT	******	******			******					
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		6 MINIMUM	******	9 MAXIMUM	SU		Once Per Discharge	GRAB
Solids, total suspended	SAMPLE MEASUREMENT	******	******		******						
00530 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		******	Req. Mon. MO AVG	20 DAILY MX	mg/L		Once Per Discharge	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******		******						
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Once Per Discharge	GRAB
Toluene	SAMPLE MEASUREMENT	******	******		******						
34010 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Benzene	SAMPLE MEASUREMENT	******	******		******						
34030 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Ethylbenzene	SAMPLE MEASUREMENT	******	******		******						
34371 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE		
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372 9800		08	04	24
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	YEAR	MO	DAY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN:ANNA MARIE FRANZESE, TER MGR

NY0007641	001A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD						
	YEAR	MO	DAY		YEAR	MO	DAY
FROM	08	01	01	TO	08	03	31

DMR MAILING ZIP CODE: 112140002
MINOR
(SUBR02)
HYDROSTATIC TEST WATER
External Outfall

No Discharge ☑

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Naphthalene	SAMPLE MEASUREMENT	******	******		******						
34696 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB
Chlorine, total residual	SAMPLE MEASUREMENT	******	******		******						
50060 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		******	Req. Mon. MO AVG	100 DAILY MX	ug/L		Once Per Discharge	GRAB
Xylene	SAMPLE MEASUREMENT	******	******		******						
81551 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		******	Req. Mon. MO AVG	20 DAILY MX	ug/L		Once Per Discharge	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE		
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372-9800		08	04	24
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	YEAR	MO	DAY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
CHLORINE MONITORING REQUIRED ONLY WHEN CHLORINATED WATER IS USED FOR TANK TESTING, ELSE ENTER 'NODI 9'

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231
FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231
ATTN:ANNA MARIE FRANZESE, TER MGR

NY0007641	001M
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD	YEAR	MO	DAY		YEAR	MO	DAY
FROM	08	03	01	TO	08	03	31

DMR MAILING ZIP CODE: 112140002
MINOR
(SUBR02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	364	364		******	******	******		0	1/30	
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******			Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******		7.6	******	7.6		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******		******	20.1	20.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******		******	0.97	0.97		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE		
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372 9800		08	04	29
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	YEAR	MO	DAY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

DISCHARGE MONITORING REPORT (DMR)

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS *(Include Facility Name/Location if Different)*

NAME: BAYSIDE FUEL OIL DEPOT CORP
ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11231

FACILITY: BAYSIDE FUEL OIL DEPOT CORP
LOCATION: 1100 GRAND STREET
BROOKLYN, NY 11231

ATTN:ANNA MARIE FRANZESE, TER MGR

NY0007641	001M
PERMIT NUMBER	DISCHARGE NUMBER

	YEAR	MO	DAY		YEAR	MO	DAY
FROM	08	08	01	TO	08	08	31

DMR Mailing ZIP CODE: 112140002
MINOR
(SUBR02)
STORMWATER RUNOFF FROM PBS CTM
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Flow rate	SAMPLE MEASUREMENT	498	498		******	******	******		0	1/30	
00056 1 0 Effluent Gross	PERMIT REQUIREMENT	Req. Mon. MO AVG	100000 DAILY MX	gal/d	******	******	******			Once Per Discharge	ESTIMA
pH	SAMPLE MEASUREMENT	******	******		6.8	******	6.8		0	1/30	GRAB
00400 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		6 MINIMUM	******	9 MAXIMUM	SU		Monthly	GRAB
Solids, settleable	SAMPLE MEASUREMENT	******	******		******	<0.1	<0.1		0	1/30	GRAB
00545 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		******	Req. Mon. MO AVG	1 DAILY MX	mL/L		Monthly	GRAB
Oil & grease	SAMPLE MEASUREMENT	******	******		******	1.6	1.6		0	1/30	GRAB
00556 1 0 Effluent Gross	PERMIT REQUIREMENT	******	******		******	Req. Mon. MO AVG	15 DAILY MX	mg/L		Monthly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER			TELEPHONE		DATE		
TERMINAL OPERATIONS ANNA MARIE FRANZESE	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	Anna Marie Franzese	718 372-9800		08	09	25
TYPED OR PRINTED		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	AREA Code	NUMBER	YEAR	MO	DAY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

SEE PERMIT FOR ADDITIONAL NOTES, COMMENTS AND REQUIREMENTS

Exhibit 19 B

SPEDES Permit and Renewal Application
For
Permit No. NY0007641

Effluent 198

New York State Department of Environmental Conservation
Division of Environmental Permits
Programs and Systems, 4th Floor
625 Broadway, Albany, NY 12233-1750
Phone: (518) 402 -9167 • **Fax:** (518) 402-9168
Website: www.dec.ny.gov

Alexander B. Grannis
Commissioner

MAY 03 2010

FACILITY INFORMATION

NAME: Bayside Fuel Oil – 1100Grand
LOCATION: New York (C)
COUNTY: Kings
SPDES NO: NY 000 7641
DEC ID NO.: 2-6104-00226/00005

Anna Marie Franzese
Bayside Fuel Oil Depot Corp
1776 Shore Parkway
Brooklyn, NY 11214-0002

Dear SPDES Permittee:

Enclosed please find a validated NOTICE/RENEWAL APPLICATION/PERMIT form renewing your State Pollutant Discharge Elimination System (SPDES) permit for the referenced facility. This validated form, together with the previously issued permit (see issuance date of this permit in Part 3 of the NOTICE/RENEWAL APPLICATION/PERMIT form), and any subsequent permit modifications constitute authorization to discharge wastewater in accordance with all terms, conditions and limitations specified therein.

The instructions and other information that you received with the NOTICE/RENEWAL APPLICATION/PERMIT package fully described procedures for renewal and modification of your SPDES permit under the Environmental Benefit Permit Strategy (EBPS). As a reminder, SPDES permits are renewed at a central location in Albany in order to make the process more efficient. All other concerns with your permit such as applications for permit modifications, permit transfers to a new owner, name changes, and other questions should be directed to the Regional Permit Administrator at the following address:

John Cryan
NYS DEC Region 2
47-40 21st Street
1 Hunters Point Plaza
Long Island City, NY 11101-5407
(718) 482-4997

If you have already filed an application for modification of your permit, it will be processed separately through our regional office. If you have questions concerning this permit renewal, please contact Lindy Sue Czubernat at (518) 402-9165.

Sincerely,

William R. Adriance

Chief Permit Administrator

Enclosure

cc: RPA
RWE
BWP

91-20-5 (5/97)

NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION

State Pollutant Discharge Elimination System (SPDES)

NOTICE / RENEWAL APPLICATION / PERMIT

Please read **ALL** instructions on the back before completing this application form. Please **TYPE** or **PRINT** clearly in ink.

PART 1 - NOTICE 02/12/2010

Permittee Contact Name, Title, Address

BAYSIDE FUEL OIL DEPOT CORP
ANNA MARIE FRANZESE
1776 SHORE PKY
BROOKLYN NY 11214-0002

Facility and SPDES Permit Information

Name: BAYSIDE FUEL OIL DEPOT CORP -110
Ind. Code: 5171 County: KINGS
DEC No.: 2-6102-00226/00008
SPDES No.: NY 000 7641
Expiration Date: 12/31/2010
Application Due By: 07/04/2010

Are these name(s) & address(es) correct? if not, please write corrections above.

The State Pollutant Discharge Elimination System Permit for the facility referenced above expires on the date indicated. You are required by law to file a complete renewal application **at least 180 days prior to expiration of your current permit. Note the "Application Due By" date above.**

CAUTION: This short application form and attached questionnaire are the only forms acceptable for permit renewal. Sign Part 2 below and mail only this form and the completed questionnaire using the enclosed envelope. *Effective April 1, 1994 the Department no longer assesses SPDES application fees.*

If there are changes to your discharge, or to operations affecting the discharge, then in addition to this renewal application, you must also submit a separate permit modification application to the Regional Permit Administrator for the DEC region in which the facility is located, as required by your current permit. See the reverse side of this page for instructions on filing a modification request.

PART 2 - RENEWAL APPLICATION

CERTIFICATION: I hereby affirm that under penalty of perjury that the information provided on this form and all attachments submitted herewith is true to the best of my knowledge and belief. False statements made herein are punishable as a Class A misdemeanor pursuant to section 210.45 of the Penal Law.

ANNA MARIE FRANZESE — TERMINAL OPERATIONS
Name of person signing application (see instructions on back) — Title

Anna Marie Franzese — 3/9/10
Signature — Date

RECEIVED 10 MAR 12 AM 11:2 NYS DEC PERMITS

PART 3 - PERMIT (Below this line - Official Use Only)

Effective Date: 1/1/11 Expiration Date: 12/31/15

William R. Adriance
Permit Administrator

Address: NYSDEC - Division of Environmental Permits
Bureau of Environmental Analysis
625 Broadway, Albany, NY 12233-1750

William R. Adriance — MAY 03 2010
Signature — Date

This permit together with the previous valid permit for this facility issued 1/1/06 and subsequent modifications constitute authorization to discharge wastewater in accordance with all terms, conditions and limitations specified in the previously issued valid permit, modifications thereof or issued as part of this permit, including any special or general conditions attached hereto. Nothing in this permit shall be deemed to waive the Department's authority to initiate a modification of this permit on the grounds specified in 6NYCRR §621.14, 6NYCRR §754.4 or 6NYCRR §757.1 existing at the time this permit is issued or which arise thereafter.

~~Attachments: General Conditions dated ___/___~~

NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION

Please enter the numbers from your current permit:	DEC Number: 2 - 6102 - 00226 000 - 01
	SPDES Number: NY 000 7641

SPDES RENEWAL APPLICATION
QUESTIONNAIRE

THIS PAGE MUST BE COMPLETED AND RETURNED WITH YOUR COMPLETED APPLICATION

Please **TYPE** or **PRINT** neatly using adequate pressure to make ALL copies legible. Keep a copy for your records.

1. Has the SPDES permit for your facility been modified in the past 5 years ☐ YES ☒ NO

2. Dischargers who use, manufacture, store, handle or discharge toxic or hazardous pollutants are subject to Industrial Best Management Practices (BMP) plan requirements for toxic or hazardous substances. A BMP plan prevents or minimizes the potential for release of pollutants to receiving waters from such ancillary industrial activities, including material storage areas; plant site runoff; in-plant transfer; process and material storage areas; loading and unloading operations, and sludge and waste disposal areas.

   Does your facility conduct ancillary activities as described above, which are not covered by BMP requirements in your current permit? ☐ YES ☒ NO

Please indicate which of the following best describes the situation at your facility:

☒ None of the concerns on the "Self Evaluation List" seem to apply to my facility at this time and I will not be applying for a modification of the SPDES permit in the foreseeable future.

☐ Yes, some of the items on the "Self Evaluation List" have led me to believe that the permit for this facility needs to be modified. I already have a complete modification application pending with the Department.

☐ Yes, some of the items on the "Self Evaluation List" have led me to believe that the SPDES permit for this facility may need to be Modified. I have requested the appropriate forms by phone OR I have completed and attached the "Request For SPDES Application Forms" (included in this renewal package) to allow me to submit a permittee-initiated Modification application. See The "Request For SPDES Application Forms" page for a toll free 800 number.

☐ The items on the "Self Evaluation List" have left me unable to conclude whether my permit needs to be modified at this time. I am reporting the following general concerns about my permit:

_____

_____

_____

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_____

_____

_____

_____

_____

DISTRIBUTION: Regional Water Engineer
Regional Permit Administrator
Central Office (BWP)

NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONVERSATION

Please enter the numbers from your current permit:	DEC Number: 2-6102-00226/00001 SPDES Number: NY 0007641

SPDES RENEWAL APPLICATION
QUESTIONNAIRE

THIS PAGE MUST BE COMPLETED AND RETURNED WITH YOUR COMPLETED APPLICATION

Please **TYPE** or **PRINT** neatly using adequate pressure to make ALL copies legible. Keep a copy for your records.

1. Has the SPDES permit for your facility been modified in the past 5 years ☐ YES ☒ NO

2. Dischargers who use, manufacture, store, handle or discharge toxic or hazardous pollutants are subject to Industrial Best Management Practices (BMP) plan requirements for toxic or hazardous substances. A BMP plan prevents or minimizes the potential for release of pollutants to receiving waters from such ancillary industrial activities, including material storage areas; plant site runoff; in-plant transfer; process and material storage areas; loading and unloading operations, and sludge and waste disposal areas.

   Does your facility conduct ancillary activities as described above, which are not covered by BMP requirements in your current permit? ☐ YES ☒ NO

Please indicate which of the following best describes the situation at your facility:

☒ None of the concerns on the "Self Evaluation List" seem to apply to my facility at this time and I will not be applying for a modification of the SPDES permit in the foreseeable future.

☐ Yes, some of the items on the "Self Evaluation List" have led me to believe that the permit for this facility needs to be modified. I already have a complete modification application pending with the Department.

☐ Yes, some of the items on the "Self Evaluation List" have led me to believe that the SPDES permit for this facility may need to be Modified. I have requested the appropriate forms by phone OR I have completed and attached the "Request For SPDES Application Forms" (included in this renewal package) to allow me to submit a permittee-initiated Modification application. See The "Request For SPDES Application Forms" page for a toll free 800 number.

☐ The items on the "Self Evaluation List" have left me unable to conclude whether my permit needs to be modified at this time. I am reporting the following general concerns about my permit:

DISTRIBUTION: Regional Water Engineer
Regional Permit Administrator
Central Office (BWP)

Exhibit 19 C

Analytical Reports

Exhibit 19c

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071
Inspection of Quality

2 Terminal Road
KMI Building OB2
Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112
Email ops@apsinsp.com

ANALYTICAL REPORT

CLIENT : BAYSIDE FUEL OIL DEPOT
GRAND STREET BROOKLYN, NEW YORK

MATERIAL : DECEMBER OIL & WATER SEPARATOR EFFLUENT SAMPLES

A.P.S. ID No. : BAYG-12-2012

SAMPLE DRAWN : 12/6/2012
SAMPLE RECEIVED : 12/7/2012

N.Y.S. ELAP LAB ID No : 10750

SAMPLE No. / METHOD No.	PARAMETER	UNIT	MDL	2012-12-30 1315	-31 1330	-32 1345	ANALYSIS DATE	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	1.6	7.7	3.5	3.5	12/11/2012	15.0 mg/L
SAMPLE No. 2012-12-36 (1335)								
SM 18-20 4500-H B (00)	pH @ 9.9 °C	SU	-	6.7	-	-	12/6/2012 - 1340	6.0 - 9.0 SU
SM 18-20 2540 F	Settleable Solids	mL/L	0.1	<0.1			12/7/2012 - 1457	0.1 mL/L

FLOW 428 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR DECEMBER WAS 4.80 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC
Product Services, Inc.
EPA REG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071
Inspection of Quality

2 Terminal Road
KMI Building OB2
Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112
Email ops@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	DECEMBER OIL & WATER SEPARATOR EFFLUENT SAMPLES QUARTERLY
A.P.S. ID No.	:	BAYG-12-2012 / Q
SAMPLE DRAWN	:	12/6/2012
SAMPLE RECEIVED	:	12/7/2012
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. / METHOD No.	PARAMETER	UNIT	MDL	RESULTS	ANALYSIS DATE	PERMIT LIMITS
SAMPLE No.	2012-12-36 (1335)					
EPA 602	BENZENE	ug/L mg/L	0.5	<0.5 <0.0005	12/22/2012	100 ug/L .10 mg/L
EPA 602	TOLUENE	ug/L mg/L	0.5	<0.5 <0.0005	12/22/2012	100 ug/L .10 mg/L
EPA 602	XYLENE	ug/L mg/L	1.0	<1.0 <0.001	12/22/2012	100 ug/L .10 mg/L
EPA 602	ETHYLBENZENE	ug/L mg/L	0.5	<0.5 <0.0005	12/22/2012	100 ug/L .10 mg/L
SAMPLE No.	2012-12-34 (1320)					
EPA 625	NAPHTHALENE	ug/L mg/L	10.0	<10.0 <0.010	12/18/2012	100 ug/L .10 mg/L

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC
Product Services, Inc.
2 Terminal Road - KMI Bldg OB2
Carteret, NJ 07008

CHAIN OF CUSTODY RECORD

PHONE
Office : (732) 969-4800
Oil Lab : Ext 3108
Environmental Lab : Ext 3111

FAX
(732) 969-1112
(732) 969-4140
(732) 969-4140

Operations e-mail : ops@apsinsp.com Website : www.apsinsp.com Laboratory e-mail : LabGroup@apsinsp.com

TURNAROUND TIME
☐ 2 WEEKS STANDARD
☐ _____ OTHER SPECIFY

APS FILE NO.: QBAY6-12-12
PROJECT NAME: Oil Water Separator Sampling
PHONE: 719-387-6641
COMPANY: BAYSIDE Fuel Oil Company
FAX:
ADDRESS: 1100 Grand Street Brooklyn N.Y.
SAMPLER (Signature): [signature]
SAMPLER (PRINT): S.M. Levand

pH METER CALIBRATION CHECK

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE TO ±0.3pH
pH 4.0	4.0	YES / NO
pH 7.0	7.0	YES / NO
pH 10.0	10.0	YES / NO
pH Field tested in < 15 min.		YES / NO

	APS LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	SAMPLE MATRIX CODE	CONTAINER COUNT	CONTAINER TYPE CODE	CONTAINER SIZE CODE or ml	PRESERVATIVE CODE	pH	ARRIVAL TEMP. °F	ANALYSIS REQUESTED
20	12-12-30	12-6-12	1315		X	oil water Separator outfall	A	1	G	Ltr	1			oil + grease
20	12-12-31	12-6-12	1330		X	oil water Separator Outfall	A	1	G	Ltr	1			oil + grease
20	12-12-32	12-6-12	1345		X	oil water Separator outfall	A	1	G	Ltr	1			oil + grease
20	12-12-33	12-6-12	1315		X	oil water Separator outfall	A	1	G	Ltr	1			Settleable Solids
20	12-12-34	12-6-12	1320		X	oil water Separator outfall	A	1	G	Ltr	5			Naptha Lane
20	12-12-35	12-6-12	1320		X	oil water Separator outfall	A	2	G	40 mL	5			BTXE
20	12-12-36	12-6-12	1335		X	oil water Separator outfall	A	1	P	150 mL	–			pH-6.7 at 9.9 @ 12-6-12 at 1340

Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
[signature]	12-6-12	1345	[signature]
Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE	TIME	Received for Laboratory by: (Signature)
[signature]	12/7/12	1500	R. Klaus

MATRIX CODES
S=SOIL O=OIL SL=SLUDGE U=USED OIL OW=OILY WATER A=AQUEOUS
P=POTABLE WATER X=OTHER SEE REMARKS

CONTAINER TYPE CODES
G=GLASS P=PLASTIC M=METAL B=BAG O=OTHER SEE REMARKS

CONTAINER SIZE CODES :
P=PINT Q=QUART G=GALLON (ml) ENTER VOLUME

PRESERVATIVE CODES
1 = HCL 2 = HNO_3 3 = H_2SO_4 4 = NaOH 5 = OTHER SEE REMARKS

REMARKS

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2011 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-12	3.23	288
February-12	1.37	122
March-12	0.96	86
April-12	3.56	318
May-12	5.38	480
June-12	2.97	265
July-12	4.21	376
August-12	2.91	260
September-12	4.39	392
October-12	2.92	261
November-12	1.81	162
December-12	4.80	428

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

Inspection of Quality

2 Terminal Road
KMI Building OB2
Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112
Email ops@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	NOVEMBER OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-11-2012
SAMPLE DRAWN	:	11/12/2012
SAMPLE RECEIVED	:	11/12/2012
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. METHOD No.	PARAMETER	UNIT	MDL	2012-11-39 1250	-40 1305	-41 1320	ANALYSIS DATE	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	1.6	2.9	2.2	2.4	11/14/2012	15.0 mg/L
SAMPLE No.	2012-11-41 (1320)							
SM 18-20 4500-H B (00)	pH @ 21 °C	SU				6.6	11/12/2012 - 1335	6.0 - 9.0 SU
SAMPLE No.	2012-11-42 (1255)							
SM 18-20 2540 F	Settleable Solids	mL/L	0.1		<0.1		11/13/2012 - 0900	0.1 mL/L

FLOW 162 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR NOVEMBER WAS 1.81 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

12/14/2012 16:48 FAX 732 969 1112 ATLANTIC PRODUCT SERVICE

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2011 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-12	3.23	288
February-12	1.37	122
March-12	0.96	86
April-12	3.56	318
May-12	5.38	480
June-12	2.97	265
July-12	4.21	376
August-12	2.91	260
September-12	4.39	392
October-12	2.92	261
November-12	1.81	162
December-12		

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071
Inspection of Quality

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Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112
Email aps@apsinsp.com

ANALYTICAL REPORT

CLIENT : BAYSIDE FUEL OIL DEPOT
GRAND STREET BROOKLYN, NEW YORK

MATERIAL : OCTOBER OIL & WATER SEPARATOR EFFLUENT SAMPLES

A.P.S. ID No. : BAYG-10-2012

SAMPLE DRAWN : 10/15/2012
SAMPLE RECEIVED : 10/15/2012

N.Y.S. ELAP LAB ID No : 10750

SAMPLE No. / METHOD No.	PARAMETER	UNIT	MDL	2012-10-54 1330	-55 1345	-56 1400	ANALYSIS DATE	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	1.6	<1.6	<1.6	<1.6	10/22/2012	15.0 mg/L
SAMPLE No.	2012-10-58 (1430)							
SM 18-20 4500-H B (00)	pH @ 20 °C	SU		6.6			10/15/2012 - 1435	6.0 - 9.0 SU
SAMPLE No.	2012-10-57 (1415)							
SM 18-20 2540 F	Settleable Solids	mL/L	0.1	<0.1			10/15/2012 - 1550	0.1 mL/L

FLOW 261 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR OCTOBER WAS 2.92 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC
Product Services, Inc.
2 Terminal Road - KMI Bldg 002
Carteret, NJ 07008

CHAIN OF CUSTODY RECORD

PHONE / FAX
Office : (732) 969-4800 (732) 969-1112
Oil Lab : Ext 3108 (732) 969-4140
Environmental Lab : Ext 3111 (732) 969-4140

Operations e-mail : ops@apslnsp.com Website : www.apslnsp.com Laboratory e-mail : LabGroup@apslnsp.com

TURNAROUND TIME
☐ 2 WEEKS STANDARD
☐ _____ OTHER SPECIFY

APS FILE NO: OA10-2012
PROJECT NAME: Oil Water Seperator Sample
PHONE: 7038766641
COMPANY: Empire Fuel Company
FAX:
ADDRESS: 1000 Evans St Brooklyn NY
SAMPLER (Signature): S.M. Levano
SAMPLER (PRINT): S.M. Levano

pH METER CALIBRATION CHECK

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE +/- 0.05?
pH 4.0	4.0	YES / NO
pH 7.0	7.0	YES / NO
pH 10.0	10.0	YES / NO
pH Field tested in < 15 min.		YES / NO

APS LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	SAMPLE MATRIX CODE	CONTAINER COUNT	CONTAINER TYPE CODE	CONTAINER SIZE CODE or ml	PRESERVATIVE CODE	pH	ARRIVAL TEMP. °F	ANALYSIS REQUESTED
2012-10-54	10-11-12	1330	—	✓	Oil water Seperator OUTFALL	A	1	G	4W	1	<2	6°C	Oil & grease
2012-10-55	10-11-12	1335		✓	Oil water Seperator OUTFALL	A	1	G	4W	1	<2		Oil & grease
2012-10-56	10-11-12	1400		✓	Oil water Seperator OUTFALL	A	1	G	4W	1	<2		Oil & grease
2012-10-57	10-11-12	1410		✓	Oil water Seperator OUTFALL	A	1	G	4W	0			Settleable Solid
2012-10-58	10-11-12	1420		✓	Oil water Seperator OUTFALL	A	1	P	250 ml	—		✓	PH 6.0 at 19.8° C 1435

Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
[signature]	10-11-12	1415	[signature]
Relinquished by: (Signature) [signature]	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE	TIME	Received for Laboratory by: (Signature) Bakula Patel 10/15/12 1545

MATRIX CODES
S=SOIL O=OIL SL=SLUDGE W=WASTE OIL OW=OILY WATER A=AQUEOUS P=POTABLE WATER X=OTHER SEE REMARKS

CONTAINER TYPE CODES
G=GLASS P=PLASTIC M=METAL B=BAG O=OTHER SEE REMARKS

CONTAINER SIZE CODES :
P=PINT Q=QUART G=GALLON (ml) ENTER VOLUME

PRESERVATIVE CODES
1 = HCL 2 = HNO_3 3 = H_2SO_4 4 = NaOH 5 = OTHER SEE REMARKS

REMARKS

732-969-4800 Atlantic Product Srv. LAB Nov 13 12 12:25p
11/26/2012 14:36 FAX 732 969 1112 ATLANTIC PRODUCT SERVICE 006

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2011 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-12	3.23	288
February-12	1.37	122
March-12	0.96	86
April-12	3.56	318
May-12	5.38	480
June-12	2.97	265
July-12	4.21	376
August-12	2.91	260
September-12	4.39	392
October-12	2.92	261
November-12		
December-12		

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

2 Terminal Road
KMI Building OB2
Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112
Email ops@apsinsp.com

Inspection of Quality

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	SEPTEMBER OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-09-2012
SAMPLE DRAWN	:	9/27/2012
SAMPLE RECEIVED	:	9/28/2012
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. METHOD No.	PARAMETER	UNIT	MDL	2012-09-119 1105	-120 1120	-121 1135	ANALYSIS DATE	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	1.6	<1.6	<1.6	<1.6	10/3/2012	15.0 mg/L
SAMPLE No.	2012-09-120 (1120)							
SM 18-20 4500-H B (00)	pH @ 20 °C	SU		6.7			9/27/2012 - 1130	6.0 - 9.0 SU
SM 18-20 2540 F	Settleable Solids	mL/L	0.1	<0.1			9/28/2012 - 1545	0.1 mL/L

FLOW 392 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR SEPTEMBER WAS 4.39 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071
Inspection of Quality

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KMI Building OB2
Carteret, New Jersey 07008
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Fax (732) 969-1112
Email ops@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	SEPTEMBER OIL & WATER SEPARATOR EFFLUENT SAMPLES QUARTERLY
A.P.S. ID No.	:	BAYG-09-2012 / Q
SAMPLE DRAWN	:	9/27/2012
SAMPLE RECEIVED	:	9/28/2012
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. 2012-09-120 (1120)

METHOD No.	PARAMETER	UNIT	MDL	RESULTS	ANALYSIS DATE	PERMIT LIMITS
EPA 602	BENZENE	ug/L mg/L	0.5	<0.5 <0.0005	10/4/2012	100 ug/L .10 mg/L
EPA 602	TOLUENE	ug/L mg/L	0.5	<0.5 <0.0005	10/4/2012	100 ug/L .10 mg/L
EPA 602	XYLENE	ug/L mg/L	1.0	<1.0 <0.001	10/4/2012	100 ug/L .10 mg/L
EPA 602	ETHYLBENZENE	ug/L mg/L	0.5	<0.5 <0.0005	10/4/2012	100 ug/L .10 mg/L
EPA 625	NAPHTHALENE	ug/L mg/L	10.0	<10.0 <0.010	10/4/2012	100 ug/L .10 mg/L

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2011 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-12	3.23	288
February-12	1.37	122
March-12	0.96	86
April-12	3.56	318
May-12	5.38	480
June-12	2.97	265
July-12	4.21	376
August-12	2.91	260
September-12	4.39	392
October-12		
November-12		
December-12		

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

2 Terminal Road
KMI Building OB2
Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112
Email ops@apsinsp.com

Inspection of Quality

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	AUGUST OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-08-2012
SAMPLE DRAWN	:	8/22/2012
SAMPLE RECEIVED	:	8/23/2012
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. METHOD No.	PARAMETER	UNIT	MDL	2012-08-113 1615	-114 1630	-115 1645	ANALYSIS DATE	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	1.6	<1.6	<1.6	<1.6	8/28/2012	15.0 mg/L
SAMPLE No.	2012-08-115 (1645)							
SM 18-20 4500-H B (00)	pH @ 19 °C	SU				6.7	8/22/2012 - 1655	6.0 - 9.0 SU
SM 18-20 2540 F	Settleable Solids	mL/L	0.1			<0.1	8/22/2012 - 1430	0.1 mL/L

FLOW 260 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR AUGUST WAS 2.91 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC Product Services, Inc.

2 Terminal Road - KMI Bldg OB2
Carteret, NJ 07008

Operations e-mail : ops@apsinsp.com Website : www.apsinsp.com Laboratory e-mail : LabGroup@apsinsp.com

CHAIN OF CUSTODY RECORD

	PHONE	FAX
Office :	(732) 969-4800	(732) 969-1112
Oil Lab :	Ext 3108	(732) 969-4140
Environmental Lab :	Ext 3111	(732) 969-4140

TURNAROUND TIME

- [X] 2 WEEKS STANDARD
- [ ] OTHER SPECIFY

APS FILE NO.: Bay-08-12
PROJECT NAME: August OWS Samples
PHONE:
COMPANY: BAYSIDE Fuel Oil Depot
FAX:
ADDRESS: 1100 GRAND St BROOKLYN NY.
SAMPLER (Signature):
SAMPLER (PRINT): TM LEVANO

pH METER CALIBRATION CHECK

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE TO ±0.2pH
pH 4.0	4.0	(YES) NO
pH 7.0	7.0	(YES) / NO
pH 10.0	10.0	(YES) / NO
pH Field tested in < 15 min.		(YES) NO

APS LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	SAMPLE MATRIX CODE	CONTAINER COUNT	CONTAINER TYPE CODE	CONTAINER SIZE CODE or ml	PRESERVATIVE CODE	pH	ARRIVAL TEMP. °F	ANALYSIS REQUESTED
2012-08-113	8-22-12	1615		X	OWS outfall 001	A	1	G	L	1			Oil & GREASE
2012-08-114	8-22-12	1630		X	OWS outfall 001	A	1	G	L	1			Oil & GREASE
2012-08-115	8-22-12	1645		X	OWS outfall 001	A	1	G	L	1			Oil & GREASE
2012-08-113	8-22-12	1615		X	OWS outfall 001	A	1	G	L				Settleable Solids
2012-08-115	8-22-12	1645		X	OWS outfall 001	A	1	G	1L				pH 6.7 @ 19.2°C @ 1645

	DATE	TIME	
Relinquished by: (Signature)	8-22-12	1700	Received by: (Signature)
Relinquished by: (Signature)			Received by: (Signature)
Relinquished by: (Signature)			Received by: (Signature)
Relinquished by: (Signature)	8-23-12		Received for Laboratory by: (Signature) Balubhai Patel 8/23/12 1100

SAMPLE CONTAINER DESCRIPTIONS

MATRIX CODES
S=SOIL O=OIL SL=SLUDGE U=USED OIL OW=OILY WATER A=AQUEOUS P=POTABLE WATER X=OTHER SEE REMARKS

CONTAINER TYPE CODES
G=GLASS P=PLASTIC M=METAL B=BAG O=OTHER SEE REMARKS

CONTAINER SIZE CODES :
P=PINT Q=QUART G=GALLON (ml) ENTER VOLUME

PRESERVATIVE CODES
1 = HCL 2 = HNO_3 3 = H_2SO_4 4 = NaOH 5 = OTHER SEE REMARKS

REMARKS

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2011 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-12	3.23	288
February-12	1.37	122
March-12	0.96	86
April-12	3.56	318
May-12	5.38	480
June-12	2.97	265
July-12	4.21	376
August-12	2.91	260
September-12		
October-12		
November-12		
December-12		

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Email ops@apsinsp.com

Inspection of Quality

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	JUNE OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-06-2012
SAMPLE DRAWN	:	6/18/2012
SAMPLE RECEIVED	:	6/19/2012
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. METHOD No.	PARAMETER	UNIT	MDL	2012-06-75 1800	-76 1815	-77 1830	ANALYSIS DATE	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	1.6	<1.6	<1.6	<1.6	6/20/2012	15.0 mg/L
SAMPLE No.	2012-06-77 (1830)							
SM 18-20 4500-H B (00)	pH @ 22 °C	SU				6.4	6/18/2012 - 1835	6.0 - 9.0 SU
SM 18-20 2540 F	Settleable Solids	mL/L	0.1			<0.1	6/19/2012 - 1430	0.1 mL/L

FLOW 265 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR JUNE WAS 2.97 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel.

Environmental Laboratory Manager
Atlantic Product Services, Inc.

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EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

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Inspection of Quality

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	JUNE OIL & WATER SEPARATOR EFFLUENT SAMPLES QUARTERLY
A.P.S. ID No.	:	BAYG-06-2012 / Q
SAMPLE DRAWN	:	6/18/2012
SAMPLE RECEIVED	:	6/19/2012
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. 2012-06-77 (1830)

METHOD No.	PARAMETER	UNIT	MDL	RESULTS	ANALYSIS DATE	PERMIT LIMITS
EPA 602	BENZENE	ug/L mg/L	0.5	<0.5 <0.0005	7/2/2012	100 ug/L .10 mg/L
EPA 602	TOLUENE	ug/L mg/L	0.5	<0.5 <0.0005	7/2/2012	100 ug/L .10 mg/L
EPA 602	XYLENE	ug/L mg/L	1.0	<1.0 <0.001	7/2/2012	100 ug/L .10 mg/L
EPA 602	ETHYLBENZENE	ug/L mg/L	0.5	<0.5 <0.0005	7/2/2012	100 ug/L .10 mg/L
EPA 625	NAPHTHALENE	ug/L mg/L	10.0	<10.0 <0.010	6/26/2012	100 ug/L .10 mg/L

Bakula Patel

Bakula Patel.

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC
Product Services, Inc.
2 Terminal Road - KMI Bldg OB2
Carteret, NJ 07008

CHAIN OF CUSTO / RECORD

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Environmental Lab : Ext 3111

FAX
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(732) 969-4140
(732) 969-4140

TURNAR ND TIME
☐ 2 WEEKS STANDARD
☐ _____ OTHER SPECIFY

Operations e-mail : ops@apsinsp.com Website : www.apsinsp.com Laboratory e-mail : LabGroup@apsinsp.com

APS FILE NO.: Bay GQ 6-2012
PROJECT NAME: Bil Water Seperator Sampling
PHONE: 718-387-6641
COMPANY: BAYSIDE FUEL OIL CO
FAX:
ADDRESS: Bayside Terminal 1100 Grand St Brooklyn NY
SAMPLER (Signature): S M Levano
SAMPLER (PRINT): S.M. LEVANO

SAMPLE CONTAINER DESCRIPTIONS

APS LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	SAMPLE MATRIX CODE	CONTAINER COUNT	CONTAINER TYPE CODE	CONTAINER SIZE CODE or ml	PRESERVATIVE CODE	pH 6.4 at 21.5C	ARRIVAL TEMP. °F	ANALYSIS REQUESTED
2012-06-75	6-18-12	1800			OWS OUTFALL	A	3	6	Ltr 40ml	5	L2	6°C	Oil grease Btxe Naphthalene
2012-06-76	6-18-12	1815			OWS OUTFALL	A	2	6	Ltr	5	L2		Oil grease Settleable Solid
2012-06-77	6-18-12	1830			OWS OUTFALL	A	1	6	Ltr	5	L2		Oil grease
	6-18-12	1830			OWS OUTFALL	A	1	P	250	5	X		pH 6.4 at 21.5C at 1835. 6-18-12.

pH METER CALIBRATION CHECK

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE TO ± 0.2pH
pH 4.0	4.0	YES / NO
pH 7.0	7.0	YES / NO
pH 10.0	10.0	YES / NO
pH Field tested in < 15 min.		YES / NO

Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
[signature]	6-18-12	1848	S M Levano
Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE	TIME	Received for Laboratory by: (Signature)
S M Levano			Bakula Patel 6/19/12 1400

MATRIX CODES
S=SOIL O=OIL SL=SLUDGE U=USED OIL OW=OILY WATER A=AQUEOUS
P=POTABLE WATER X=OTHER SEE REMARKS

CONTAINER TYPE CODES
G=GLASS P=PLASTIC M=METAL B=BAG O=OTHER SEE REMARKS

CONTAINER SIZE CODES :
P=PINT Q=QUART G=GALLON (ml) ENTER VOLUME

PRESERVATIVE CODES
1 = HCL 2 = HNO_3 3 = H_2SO_4 4 = NaOH 5 = OTHER SEE REMARKS

REMARKS

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2011 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-12	3.23	288
February-12	1.37	122
March-12	0.96	86
April-12	3.56	318
May-12	5.38	480
June-12	2.97	265
July-12		
August-12		
September-12		
October-12		
November-12		
December-12		

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N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

Inspection of Quality

2 Terminal Road
KMI Building OB2
Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112
Email ops@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	MAY OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-05-2012
SAMPLE DRAWN	:	5/14/2012
SAMPLE RECEIVED	:	5/14/2012
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. METHOD No.	PARAMETER	UNIT	MDL	2012-05-102 1020	-103 1035	-104 1050	ANALYSIS DATE	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	1.6	<1.6	<1.6	<1.6	5/24/2012	15.0 mg/L
SM 18-20 4500-H B (00)	pH @ 20 °C	SU				6.9	5/14/2012 - 1055	6.0 - 9.0 SU
SM 18-20 2540 F	Settleable Solids	mL/L	0.1			<0.1	5/15/2012 - 0900	0.1 mL/L

FLOW 480 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR MAY WAS 5.38 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

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CHAIN OF CUSTODY RECORD

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Oil Lab : Ext 3108
Environmental Lab : Ext 3111

FAX
(732) 969-1112
(732) 969-4140
(732) 969-4140

TURNAROUND TIME
☐ 2 WEEKS STANDARD
☐ _____ OTHER SPECIFY

Operations e-mail : ops@apsinsp.com Website : www.apsinsp.com Laboratory e-mail : LabGroup@apsinsp.com

APS FILE NO.: Bay 6-5-2012
PROJECT NAME: Oil Water Seperator Sampling
PHONE: 718 372-9800
COMPANY: Bayside Fuel Co
FAX:
ADDRESS: 1100 Grand St Brooklyn NY
SAMPLER (Signature): S M Levano
SAMPLER (PRINT): S.M. Levano

pH METER CALIBRATION CHECK

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE TO ± 0.2pH
pH 4.0	4.0	YES / NO
pH 7.0	7.0	YES / NO
pH 10.0	10.0	YES / NO
pH Field tested in < 15 min.		YES / NO

SAMPLE CONTAINER DESCRIPTIONS

APS LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	SAMPLE MATRIX CODE	CONTAINER COUNT	CONTAINER TYPE CODE	CONTAINER SIZE CODE or ml	PRESERVATIVE CODE	pH 6.9 at 20.1 C	ARRIVAL TEMP. °F	ANALYSIS REQUESTED
2012-05-102	5-14-12	1020		X	Oil Water Seperator outfall	A	1	6	Ltr	5	L2	6°C	Oil + grease
2012-05-103	5-14-12	1035		X	Oil Water Seperator outfall	A	1	6	Ltr	5	L2		oil + grease
2012-05-104	5-14-12	1050		X	Oil Water Seperator outfall	A	1	6	Ltr	5	L2		oil + grease
2012-05-104	5-14-12	1050		X	Oil Water Seperator outfall	A	1	P	250	5	X		PH 6.9 at 20.1 C 1055-Time
2012-05-102	5-14-12	1020		X	Oil Water Seperator outfall	A	1	6	Ltr	5			Settleable Solids

Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
[signature]	5-14-12	1160	S M Levano
S M Levano	5-14-12	1540	Received for Laboratory by: (Signature) Bakula Patel 5/14/12 1610

MATRIX CODES
S=SOIL O=OIL SL=SLUDGE U=USED OIL OW=OILY WATER A=AQUEOUS
P=POTABLE WATER X=OTHER SEE REMARKS

CONTAINER TYPE CODES
G=GLASS P=PLASTIC M=METAL B=BAG O=OTHER SEE REMARKS

CONTAINER SIZE CODES :
P=PINT Q=QUART G=GALLON (ml) ENTER VOLUME

PRESERVATIVE CODES
1 = HCL 2 = HNO_3 3 = H_2SO_4 4 = NaOH 5 = OTHER SEE REMARKS

REMARKS

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2011 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-12	3.23	288
February-12	1.37	122
March-12	0.96	86
April-12	3.56	318
May-12	5.38	480
June-12		
July-12		
August-12		
September-12		
October-12		
November-12		
December-12		

ATLANTIC
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N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

2 Terminal Road
KMI Building OB2
Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112
Email ops@apsinsp.com

Inspection of Quality

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	APRIL OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-04-2012
SAMPLE DRAWN	:	4/12/2012
SAMPLE RECEIVED	:	4/13/2012
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No.				SAMPLE RESULTS 2012-04-47	-48	-49		PERMIT
METHOD No.	PARAMETER	UNIT	MDL	1150	1205	1220	ANALYSIS DATE	LIMITS
EPA 1664	OIL & GREASE	mg/L	1.6	1.6	<1.6	<1.6	4/13/2012	15.0 mg/L
SAMPLE No.	2012-04-49 (1220)							
SM 18-20 4500-H B (00)	pH @ 16 °C	SU		6.5			4/12/2012 @ 1220	6.0 - 9.0 SU
SM 18-20 2540 F	Settleable Solids	mL/L	0.1	<0.1			4/13/2012 @ 0800	0.1 mL/L

FLOW 318 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR APRIL WAS 3.56 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel.

Environmental Laboratory Manager
Atlantic Product Services, Inc.

TLANTIC
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2 Terminal Road - KMI Bldg OB2
Carteret, NJ 07008

CHAIN OF CUSTODY RECORD

	PHONE	FAX
Office :	(732) 969-4800	(732) 969-1112
Oil Lab :	Ext 3108	(732) 969-4140
Environmental Lab :	Ext 3111	(732) 969-4140

Operations e-mail : ops@apsinsp.com Website : www.apsinsp.com Laboratory e-mail : LabGroup@apsinsp.com

TURNAROUND TIME
- [x] 2 WEEKS STANDARD
- [ ] _____ OTHER SPECIFY

APS FILE NO.: Bay G4-12.
PROJECT NAME: Oil/Water Seperator Sampling
PHONE: 718-387 6641 / 718 372 9800
COMPANY: Bayside Fuel / Terminal / Grand St
FAX:
ADDRESS: 1100 Grand Street Brooklyn, NY.
SAMPLER (Signature): S.M. Launo
SAMPLER (PRINT): S.M. LAUNO

pH METER CALIBRATION CHECK

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE TO ± 0.2pH
pH 4.0	4.0	(YES) / NO
pH 7.0	7.0	(YES) / NO
pH 10.0	10.0	(YES) / NO
pH Field tested in < 15 min.		(YES) / NO

APS LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	SAMPLE MATRIX CODE	CONTAINER COUNT	CONTAINER TYPE CODE	CONTAINER SIZE CODE or ml	PRESERVATIVE CODE	pH 6.5 at 16.1	ARRIVAL TEMP. °F	ANALYSIS REQUESTED
2012-04-47	4-12-12	1150		X	oil/water Seperator	A	1	G	8oz	5	42	GC	oil+grease
2012-04-48	4-12-12	1205		X	oil/Water Seperator	A	1	G	8oz	5	42		oil+grease
2012-04-49	4-12-12	1220		X	Oil Water Seperator	A	1	G	8oz	5	42		oil+grease
-49	4-12-12	1220		X	Oil Water Seperator	A	1	G	8oz	5			Settleable Solids
-49	4/12/12	1220		X	Oil Water Seperator	A	1	G	250	5	X		pH 6.5 at 16.1°C at 1220 4-12-12

Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
	4-12-12	1235	
Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE	TIME	Received for Laboratory by: (Signature)
	4-12-12	1545	Bakula Patel 4/13/12 1245

MATRIX CODES
S=SOIL O=OIL SL=SLUDGE U=USED OIL OW=OILY WATER A=AQUEOUS P=POTABLE WATER X=OTHER SEE REMARKS

CONTAINER TYPE CODES
G=GLASS P=PLASTIC M=METAL B=BAG O=OTHER SEE REMARKS

CONTAINER SIZE CODES :
P=PINT Q=QUART G=GALLON (ml) ENTER VOLUME

PRESERVATIVE CODES
1 = HCL 2 = HNO_3 3 = H_2SO_4 4 = NaOH 5 = OTHER SEE REMARKS NOne

REMARKS

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2011 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-12	3.23	288
February-12	1.37	122
March-12	0.96	86
April-12	3.56	318
May-12		
June-12		
July-12		
August-12		
September-12		
October-12		
November-12		
December-12		

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Inspection of Quality

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ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	MARCH OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-03-2012
SAMPLE DRAWN	:	3/16/2012
SAMPLE RECEIVED	:	3/16/2012
SAMPLE TESTED	:	3/16-31/2012
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. METHOD No.	PARAMETER	UNIT	2012-03-75 0915	-76 0930	-77 0945	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	<1.6	<1.6	<1.6	15.0 mg/L

SAMPLE No. 2012-03-77 (0945)

pH Analyzed Date - Time : 3/16/2012 - 0950				
SM 18-20 4500-H B (00)	pH @ 9 °C	SU	6.8	6.0 - 9.0 SU
Analyzed Date - Time : 3/16/2012 - 1435				
SM 18-20 2540 F	Settleable Solids	mL/L	<0.1	0.1 mL/L

FLOW 86 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR MARCH WAS 0.96 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

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N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

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Email ops@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	MARCH OIL & WATER SEPARATOR EFFLUENT SAMPLES QUARTERLY
A.P.S. ID No.	:	BAYG-03-2012 / Q
SAMPLE DRAWN	:	3/16/2012
SAMPLE RECEIVED	:	3/16/2012
SAMPLE TESTED	:	3/21-31-2012
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No.	2012-03-77 (0945)			
METHOD No.	PARAMETER	UNIT	RESULTS	PERMIT LIMITS
EPA 602	BENZENE	ug/L	<0.5	100 ug/L
		mg/L	<0.0005	.10 mg/L
EPA 602	TOLUENE	ug/L	<0.5	100 ug/L
		mg/L	<0.0005	.10 mg/L
EPA 602	XYLENE	ug/L	<1.0	100 ug/L
		mg/L	<0.001	.10 mg/L
EPA 602	ETHYLBENZENE	ug/L	<0.5	100 ug/L
		mg/L	<0.0005	.10 mg/L
EPA 625	NAPHTHALENE	ug/L	<10.0	100 ug/L
		mg/L	<0.010	.10 mg/L

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

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CHAIN OF CUSTODY RECORD

PHONE / FAX
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Operations e-mail : ops@apsinsp.com Website : www.apsinsp.com Laboratory e-mail : LabGroup@apsinsp.com

TURNAROUND TIME
☒ 2 WEEKS STANDARD
☐ _____ OTHER SPECIFY

APS FILE NO.: BAYG-03-12
PROJECT NAME: MARCH OWS SAMPLES
COMPANY: BAYSIDE FUEL DEPOT
ADDRESS: 1500 GRAND ST BROOKLYN N.Y.
PHONE:
FAX:
SAMPLER (Signature): D. Levano
SAMPLER (PRINT): D.M. LEVANO

pH METER CALIBRATION CHECK

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE TO ± 0.2pH
pH 4.0	4.0	(YES) / NO
pH 7.0	7.0	(YES) / NO
pH 10.0	10.0	(YES) / NO

pH Field tested in < 15 min. (YES) / NO

APS LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	SAMPLE MATRIX CODE	CONTAINER COUNT	CONTAINER TYPE CODE	CONTAINER SIZE CODE or ml	PRESERVATIVE CODE	pH	ARRIVAL TEMP. °F	ANALYSIS REQUESTED
2012-03-75	3-16-12	1015		X	OWS outfall 001	A	1	G	L	1			OIL & GREASE
2012-03-76	3-16-12	0930		X	OWS outfall 001	A	1	G	L	1			OIL & GREASE
2012-03-77	3-16-12	0945		X	OWS outfall 001	A	1	G	L	1			OIL & GREASE
2012-03-75	3-16-12	0915		X	OWS outfall 001	A	1	G	L	-			SETTEABLE Solids
2012-03-76	3-16-12	0930		X	OWS outfall 001	A	2	G	40	1			BTXE
2012-03-77	3-16-12	0945		X	OWS outfall 001	A	1	G	L				NAPhthalenes
2012-03-77	3-16-12	0945		X	OWS outfall 001	A	1	P	120				pH 6.8 @ 0930 @ 8.5°C

Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
	3-16-12	1000	D. Levano
Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature) D. Levano	DATE 3/16/12	TIME 1430	Received for Laboratory by: (Signature) Bakula Patel 3/16/12 1430

MATRIX CODES
S=SOIL O=OIL SL=SLUDGE U=USED OIL OW=OILY WATER A=AQUEOUS P=POTABLE WATER X=OTHER SEE REMARKS

CONTAINER TYPE CODES
G=GLASS P=PLASTIC M=METAL B=BAG O=OTHER SEE REMARKS

CONTAINER SIZE CODES :
P=PINT Q=QUART G=GALLON (ml) ENTER VOLUME

PRESERVATIVE CODES
1 = HCL 2 = HNO_3 3 = H_2SO_4 4 = NaOH 5 = OTHER SEE REMARKS

REMARKS

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2011 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-12	3.23	288
February-12	1.37	122
March-12	0.96	86
April-12		
May-12		
June-12		
July-12		
August-12		
September-12		
October-12		
November-12		
December-12		

ATLANTIC
Product Services, Inc.
EPA REG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

Inspection of Quality

2 Terminal Road
KMI Building OB2
Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112
Email aps@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	FEBRUARY OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-02-2012
SAMPLE DRAWN	:	2/8/2012
SAMPLE RECEIVED	:	2/8/2012
SAMPLE TESTED	:	2/8-29/2012
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No.			2012-02-56	-57	-58	
METHOD No.	PARAMETER	UNIT	1105	1120	1135	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	3.3	1.2	2.2	15.0 mg/L

SAMPLE No. 2012-02-58 (1135)

pH Analyzed Date - Time :	2/8/2012 - 1140			
SM 18-20 4500-H B (00)	pH @ 7 °C	SU	6.4	6.0 - 9.0 SU
Analyzed Date - Time :	2/8/2012 - 1400			
SM 18-20 2540 F	Settleable Solids	mL/L	<0.1	0.1 mL/L

FLOW 122 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR FEBRUARY WAS 1.37 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC
Product Services, Inc.
2 Terminal Road - KMI Bldg OB2
Carteret, NJ 07008

CHAIN OF CUSTODY RECORD

PHONE
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Oil Lab : Ext 3108
Environmental Lab : Ext 3111

FAX
(732) 969-1112
(732) 969-4140
(732) 969-4140

TURNAROUND TIME
☑ 2 WEEKS STANDARD
☐ _____ OTHER SPECIFY

Operations e-mail : ops@apsinsp.com Website : www.apsinsp.com Laboratory e-mail : LabGroup@apsinsp.com

APS FILE NO.: Bay6 -2-12
PROJECT NAME: Oil Water Seperator Sampling
PHONE:
COMPANY: Bayside Fuel Terminal Grand St Bkyn
FAX:
ADDRESS: Grand Street Brooklyn, N.Y.
SAMPLER (Signature): [signature]
SAMPLER (PRINT): S.M. Levano

SAMPLE CONTAINER DESCRIPTIONS

pH METER CALIBRATION CHECK

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE TO ±0.2pH
pH 4.0	4.0	YES / NO
pH 7.0	7.0	YES / NO
pH 10.0	10.0	YES / NO
pH Field tested in < 15 min.		YES / NO

APS LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	SAMPLE MATRIX CODE	CONTAINER COUNT	CONTAINER TYPE CODE	CONTAINER SIZE CODE or ml	PRESERVATIVE CODE	pH 6.4 at 6.9c	ARRIVAL TEMP. °F	ANALYSIS REQUESTED
2012-02-56	2-8-12	1125		X	Oil Water Seperator outfall	A	2	6	4	5	12	6c	Oil grease / Settleable Solids
2012-02-57	2-8-12	1120		X	Oil Water Seperator outfall	A	1	6	4	5	12		Oil grease
2012-02-58	2-8-12	1135		X	Oil Water Seperator outfall	A	1	6	4	5	12		Oil grease
	2-8-12	1135		X	Oil Water Seperator outfall	A				5	X		PH / field tested
													at 1140 -2-8-12-
													PH - 6.4 at Temp 6.9c

Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
R. Z. Poopan	2-8-12	1150	S M Levano
Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE	TIME	Received for Laboratory by: (Signature)
S M Levano	2-8-12		Bakula Patel Patel 2/8/12 1340

MATRIX CODES
S=SOIL O=OIL SL=SLUDGE U=USED OIL OW=OILY WATER A=AQUEOUS
P=POTABLE WATER X=OTHER SEE REMARKS

CONTAINER TYPE CODES
G=GLASS P=PLASTIC M=METAL B=BAG O=OTHER SEE REMARKS

CONTAINER SIZE CODES :
P=PINT Q=QUART G=GALLON (ml) ENTER VOLUME

PRESERVATIVE CODES
1 = HCL 2 = HNO_3 3 = H_2SO_4 4 = NaOH 5 = OTHER SEE REMARKS

REMARKS: none

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2011 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-12	3.23	288
February-12	1.37	122
March-12		
April-12		
May-12		
June-12		
July-12		
August-12		
September-12		
October-12		
November-12		
December-12		

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Inspection of Quality

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Fax (732) 969-1112
Email ops@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	JANUARY OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-01-2012
SAMPLE DRAWN	:	1/12/2012
SAMPLE RECEIVED	:	1/13/2012
SAMPLE TESTED	:	1/12-31/2012
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No.			2012-01-68	-69	-70	
METHOD No.	PARAMETER	UNIT	1615	1630	1645	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	1.2	1.8	2.8	15.0 mg/L

SAMPLE No. 2012-01-07 (1645)

pH Analyzed Date - Time :	1/12/2012 - 1650			
SM 18-20 4500-H B (00)	pH @ 7 °C	SU	6.7	6.0 - 9.0 SU
Analyzed Date - Time :	1/13/2012 - 1230			
SM 18-20 2540 F	Settleable Solids	mL/L	<0.1	0.1 mL/L

FLOW 288 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR JANUARY WAS 3.23 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

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CHAIN OF CUSTODY RECORD

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Oil Lab :	Ext 3108	(732) 969-4140
Environmental Lab :	Ext 3111	(732) 969-4140

TURNAROUND TIME
☒ 2 WEEKS STANDARD
☐ _____ OTHER SPECIFY

Operations e-mail : ops@apsinsp.com Website : www.apsinsp.com Laboratory e-mail : LabGroup@apsinsp.com

APS FILE NO.: BAGG 0112 | PROJECT NAME: JANUARY OWS SAMPLING | PHONE:
COMPANY: BAYSIDE FUEL OIL DEPOT | FAX:
ADDRESS: GRAND ST BROOKLYN NY
SAMPLER (Signature): S. LEVAND
SAMPLER (PRINT): S Levand

pH METER CALIBRATION CHECK

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE TO ±0.2pH
pH 4.0	4.0	(YES) / NO
pH 7.0	7.0	(YES) / NO
pH 10.0	10.0	(YES) / NO
pH Field tested in < 15 min.		(YES) / NO

APS LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	SAMPLE MATRIX CODE	CONTAINER COUNT	CONTAINER TYPE CODE	CONTAINER SIZE CODE or ml	PRESERVATIVE CODE	pH 6.7 to 7.2	ARRIVAL TEMP. °F	ANALYSIS REQUESTED
2012-01-68	1-12-12	1615		X	OWS outfall 001	A	1	G	L	1	L2		Oil & GREASE
2012-01-69	1-12-12	1630		X	OWS outfall 001	A	1	G	L	1	L2		Oil & GREASE
2012-01-70	1-12-12	1645		X	OWS outfall 001	A	1	G	L	1	L2		Oil & GREASE
	1-12-12	1645		X	OWS outfall 001	A	1	G	L	D			pH
	1-12-12	1645		X	OWS outfall 001	A	1	G	L	-	X		Settleable Solids
													PH Tested 1650 - 1-12-12
													6.7 @ 7.2° Temp

	DATE	TIME	
Relinquished by: (Signature)	1-12-12	1655	Received by: (Signature) S Levand
Relinquished by: (Signature)			Received by: (Signature)
Relinquished by: (Signature)			Received by: (Signature)
Relinquished by: (Signature) S Levand	1-12-12		Received for Laboratory by: (Signature) Bakula Patel 1/13/12 12:10

MATRIX CODES
S=SOIL O=OIL SL=SLUDGE U=USED OIL OW=OILY WATER A=AQUEOUS P=POTABLE WATER X=OTHER SEE REMARKS

CONTAINER TYPE CODES
G=GLASS P=PLASTIC M=METAL B=BAG O=OTHER SEE REMARKS

CONTAINER SIZE CODES :
P=PINT Q=QUART G=GALLON (ml) ENTER VOLUME

PRESERVATIVE CODES
1 = HCL 2 = HNO_3 3 = H_2SO_4 4 = NaOH 5 = OTHER SEE REMARKS

REMARKS

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY

OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG

2011 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-12	3.23	288
February-12		
March-12		
April-12		
May-12		
June-12		
July-12		
August-12		
September-12		
October-12		
November-12		
December-12		

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Inspection of Quality

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	DECEMBER OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-12-2011
SAMPLE DRAWN	:	12/28/2011
SAMPLE RECEIVED	:	12/28/2011
SAMPLE TESTED	:	12/28/2011 - 1/9/2012
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. METHOD No.	PARAMETER	UNIT	2011-12-79 1130	-80 1145	-81 1200	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	2.0	2.0	0.5	15.0 mg/L

SAMPLE No. 2011-12-81 (1200)

pH Analyzed Date - Time : 12/28/2011 - 1205				
SM 18-20 4500-H B (00)	pH @ 9 °C	SU	6.6	6.0 - 9.0 SU
Analyzed Date - Time : 12/29/2011 - 1300				
SM 18-20 2540 F	Settleable Solids	mL/L	<0.1	0.1 mL/L

FLOW 357 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR DECEMBER WAS 4.00 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

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Inspection of Quality

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	DECEMBER OIL & WATER SEPARATOR EFFLUENT SAMPLES QUARTERLY
A.P.S. ID No.	:	BAYG-12-2011 / Q
SAMPLE DRAWN	:	12/28/2011
SAMPLE RECEIVED	:	12/28/2011
SAMPLE TESTED	:	12/28/2011 - 1/5/2012
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No.	2011-12-81 (1200)			
METHOD No.	PARAMETER	UNIT	RESULTS	PERMIT LIMITS
EPA 602	BENZENE	ug/L	<0.5	100 ug/L
		mg/L	<0.0005	.10 mg/L
EPA 602	TOLUENE	ug/L	<0.5	100 ug/L
		mg/L	<0.0005	.10 mg/L
EPA 602	XYLENE	ug/L	<0.5	100 ug/L
		mg/L	<0.0005	.10 mg/L
EPA 602	ETHYLBENZENE	ug/L	<0.5	100 ug/L
		mg/L	<0.0005	.10 mg/L
EPA 625	NAPHTHALENE	ug/L	<10.0	100 ug/L
		mg/L	<0.010	.10 mg/L

Bakula Patel

Bakula Patel.

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC
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2 Terminal Road - KMI Bldg OB2
Carteret, NJ 07008

CHAIN OF CUSTODY RECORD

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Oil Lab : Ext 3108
Environmental Lab : Ext 3111

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(732) 969-4140

TURNAROUND TIME
☐ 2 WEEKS STANDARD
☐ _____ OTHER SPECIFY

Operations e-mail : ops@apsinsp.com Website : www.apsinsp.com Laboratory e-mail : LabGroup@apsinsp.com

APS FILE NO.: QBH 12-11
PROJECT NAME: Oil Water Seperator Sampling
PHONE: 718 3876641
COMPANY: Bayside Fuel Oil Co
FAX:
ADDRESS: Bayside Terminal Grand St, Grand St. Brooklyn NY.
SAMPLER (Signature): S.M. Levano
SAMPLER (PRINT): S.M. LEVANO

SAMPLE CONTAINER DESCRIPTIONS

APS LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	SAMPLE MATRIX CODE	CONTAINER COUNT	CONTAINER TYPE CODE	CONTAINER SIZE CODE or (E)	PRESERVATIVE CODE	pH 6.6 at 8.5C	ARRIVAL TEMP. °F	ANALYSIS REQUESTED
2011-12-79	12-28-11	1130		X	OWS outfall	A	2	6	Qt	5	2	6°C	(3) oil grease
80	12-28-11	1145		X	OWS outfall	A	1	6	Qt	5	2		(1) Settleable Solid
81	12-28-11	1200		X	OWS outfall	A	3	6	40 Qt	5	2		BTXE / Naphthalene

pH field tested 1205
12-28-11 pH 6.6 at
8.5C Temp.

pH METER CALIBRATION CHECK

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE TO ± 0.2pH
pH 4.0	4.0	YES / NO
pH 7.0	7.0	YES / NO
pH 10.0	10.0	YES / NO
pH Field tested in < 15 min.		YES / NO

Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
[signature]	12-28-11	1215	S.M. Levano
Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE	TIME	Received for Laboratory by: (Signature)
S.M. Levano	12-28-11	1500	R. Klamm

MATRIX CODES
S=SOIL O=OIL SL=SLUDGE U=USED OIL OW=OILY WATER A=AQUEOUS
P=POTABLE WATER X=OTHER SEE REMARKS

CONTAINER TYPE CODES
G=GLASS P=PLASTIC M=METAL B=BAG O=OTHER SEE REMARKS

CONTAINER SIZE CODES :
P=PINT Q=QUART G=GALLON (ml) ENTER VOLUME

PRESERVATIVE CODES
1 = HCL 2 = HNO_3 3 = H_2SO_4 4 = NaOH 5 = OTHER SEE REMARKS

REMARKS None

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2011 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-11	4.93	440
February-11	3.47	310
March-11	6.19	552
April-11	5.35	477
May-11	5.11	456
June-11	3.25	290
July-11	3.03	270
August-11	18.95	1691
September-11	9.39	838
October-11	6.09	544
November-11	3.05	272
December-11	4.00	357

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Inspection of Quality

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ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	NOVEMBER OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-11-2010
SAMPLE DRAWN	:	11/12/2010
SAMPLE RECEIVED	:	11/12/2010
SAMPLE TESTED	:	11/12-30/2010
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No.			2010-11-74	-75	-76	
METHOD No.	PARAMETER	UNIT	1320	1335	1350	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	0.5	0.7	1.2	15.0 mg/L

SAMPLE No. 2010-11-76 (1350)

pH Analyzed Date - Time :	11/12/2010 - 1400			
SM 18-20 4500-H B (00)	pH @ 12 °C	SU	6.9	6.0 - 9.0 SU
Analyzed Date - Time :	11/12/2010 - 1530			
SM 18-20 2540 F	Settleable Solids	mL/L	<0.1	0.1 mL/L

FLOW 192 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR NOVEMBER WAS 2.15 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC

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2 Terminal Road
Carteret, NJ 07008

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Oil Lab: Ext. 3108	(732) 969-4140
Env. Lab: Ext. 3111	(732) 969-4140

TURNAROUND
☐ STD 2 - Weeks
☐ OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO. Smi11-10
PROJECT NAME Baxter Smith Street
PHONE
COMPANY Terminix
FAX
SAMPLERS: (Signature) S Levano
ADDRESS Smith Street Brooklyn NY

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML GLASS	pH	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2010-11-74	11-12-10	1320		X	oil water	A	4	4	12		(3) oil & ground
2010-11-75	11-12-10	1335		X	Separator				12		(1) Scotch Sol
2010-11-76	11-12-10	1350		X	outfall				12		

pH field tested in less than 15 min after sampling event 11-12-10 at pH - 6.9 at 12.2 °C at 1400

pH METER CALIBRATION CHECKED

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.0	YES NO
pH Field Tested in <15 min		YES NO

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
David Nathaniel	11-12-10 / 1405	S. Levano			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature) S Levano	DATE / TIME	Received for Laboratory by: (Signature) Bikula Patel	DATE / TIME 11/12/10 / 1525	Remarks: Samples Rec'd cool @ 6°C	

Matrix USE S = Soil O = Oil A = Aqueous SL = Sludge X = Other_____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2010 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-10	2.08	186
February-10	6.69	597
March-10	10.69	954
April-10	2.99	267
May-10	3.01	269
June-10	2.20	196
July-10	2.60	232
August-10	4.14	369
September-10	3.67	328
October-10	4.91	438
November-10	2.15	192
December-10		

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Email ops@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	OCTOBER OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-10-2010
SAMPLE DRAWN	:	10/11/2010
SAMPLE RECEIVED	:	10/12/2010
SAMPLE TESTED	:	10/11-26/2010
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No.			2010-10-53	-54	-55	
METHOD No.	PARAMETER	UNIT	0900	0915	0930	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	<1.6	<1.6	<1.6	15.0 mg/L

SAMPLE No. 2010-10-53 (0900)

pH Analyzed Date - Time :	10/11/2010 - 0905			
SM 18-20 4500-H B (00)	pH @ 17 °C	SU	6.8	6.0 - 9.0 SU
Analyzed Date - Time :	10/12/2010 - 0830			
SM 18-20 2540 F	Settleable Solids	mL/L	<0.1	0.1 mL/L

FLOW 438 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR OCTOBER WAS 4.91 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC

Product Services, Inc.
2 Terminal Road
Carteret, NJ 07008

PHONE	FAX
Office: (732) 969-4800	(732) 969-1112
Oil Lab: Ext. 3108	(732) 969-4140
Env. Lab: Ext. 3111	(732) 969-4140

TURNAROUND
☐ STD 2 - Weeks
☐ OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO. BAG 1040 | PROJECT NAME / COMPANY Bayside Grand St | PHONE 718 387-6641 | FAX

SAMPLERS: (Signature) S. Levano

ADDRESS Grand Street Brooklyn, NY.

pH METER CALIBRATION CHECK ☑

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ±0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.0	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML. GLASS	pH 6.3 at 17 C	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2010-10-53	10-11-10	0900		X	Oil water Separator	A		4	✓		oil & grease
2010-10-54	10-11-10	0915		X	outfall	A			✓		Settleable Solids
2010-10-55	10-11-10	0930		X		A			✓		pH field tested within 15 minute of sampling at 0945 at 6.3 at 17 C temp at Location

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
S. Levano	10-11-10 / 0930	S. Levano		/	
	/			/	
S. Levano	/	Bakula Patel	10/12/10	0810	

Remarks:

Matrix USE Soil O = Oil A = Aqueous SL = Sludge X = Other_____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2010 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-10	2.08	186
February-10	6.69	597
March-10	10.69	954
April-10	2.99	267
May-10	3.01	269
June-10	2.20	196
July-10	2.60	232
August-10	4.14	369
September-10	3.67	328
October-10	4.91	438
November-10		
December-10		

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

Inspection of Quality

2 Terminal Road
KMI Building OB2
Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112
Email ops@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	SEPTEMBER OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-09-2011
SAMPLE DRAWN	:	9/27/2011
SAMPLE RECEIVED	:	9/28/2011
SAMPLE TESTED	:	9/27/2011 - 10/4/2011
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. METHOD No.	PARAMETER	UNIT	2011-09-126 1505	-127 1520	-128 1535	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	<1.6	<1.6	<1.6	15.0 mg/L

SAMPLE No. 2011-09-126 (1505)

pH Analyzed Date - Time : 9/27/2011 - 1540				
SM 18-20 4500-H B (00)	pH @ 22 °C	SU	6.9	6.0 - 9.0 SU
Analyzed Date - Time : 9/28/2011 - 0830				
SM 18-20 2540 F	Settleable Solids	mL/L	<0.1	0.1 mL/L

FLOW 838 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR SEPTEMBER WAS 9.39 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC
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N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071
Inspection of Quality

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ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	SEPTEMBER OIL & WATER SEPARATOR EFFLUENT SAMPLES QUARTERLY
A.P.S. ID No.	:	BAYG-09-2011 / Q
SAMPLE DRAWN	:	9/27/2011
SAMPLE RECEIVED	:	9/28/2011
SAMPLE TESTED	:	10/5-12/2011
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. 2011-09-126 (1505)

METHOD No.	PARAMETER	UNIT	RESULTS	PERMIT LIMITS
EPA 602	BENZENE	ug/L	<0.5	100 ug/L
		mg/L	<0.0005	.10 mg/L
EPA 602	TOLUENE	ug/L	<0.5	100 ug/L
		mg/L	<0.0005	.10 mg/L
EPA 602	XYLENE	ug/L	<0.5	100 ug/L
		mg/L	<0.0005	.10 mg/L
EPA 602	ETHYLBENZENE	ug/L	<0.5	100 ug/L
		mg/L	<0.0005	.10 mg/L
EPA 625	NAPHTHALENE	ug/L	<10.0	100 ug/L
		mg/L	<0.010	.10 mg/L

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

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Carteret, NJ 07008

CHAIN OF CUSTODY RECORD

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Oil Lab : Ext 3108 (732) 969-4140
Environmental Lab : Ext 3111 (732) 969-4140

Operations e-mail : ops@apsinsp.com Website : www.apsinsp.com Laboratory e-mail : LabGroup@apsinsp.com

TURNAROUND TIME
[X] 2 WEEKS STANDARD
[ ] OTHER SPECIFY

APS FILE NO. BAYG-09-11 | PROJECT NAME SEPT OWS | PHONE 718-387-6641
COMPANY BAYSIDE Fuel Oil DEPOT | FAX
ADDRESS 1400 GRAND ST. BROOKLYN NY. | SAMPLER (Signature) | SAMPLER (PRINT) S.M. LEVANO

pH METER CALIBRATION CHECK

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE TO ± 0.2pH
pH 4.0	4.0	YES / NO
pH 7.0	7.0	YES / NO
pH 10.0	10.0	YES / NO

pH Field tested in < 15 min. YES / NO

APS LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	SAMPLE MATRIX CODE	CONTAINER COUNT	CONTAINER TYPE CODE	CONTAINER SIZE CODE or ml	PRESERVATIVE CODE	pH	ARRIVAL TEMP. °F	ANALYSIS REQUESTED
2011-09-126	9-27-11	1505		X	OIL/WATER SEPARATOR 001	A	2	G					OIL & GREASE by Method 1664
2011-09-127	9-27-11	1520		X	OIL & WATER SEPARATOR 001	A	2	G					OIL & GREASE by Method 1664
2011-09-128	9-27-11	1535		X	OIL & WATER SEPARATOR 001	A		G					OIL & GREASE
	9-27-11	1530		X	OIL & WATER SEP. 001	A	2	G	40	1			BTXE ph 6.9 @ 21.6°C @ 1540

Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
	9-27-11	1545	
Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE	TIME	Received for Laboratory by: (Signature)
			Bakula Patel 9/28/11 0815

MATRIX CODES
S=SOIL O=OIL SL=SLUDGE U=USED OIL OW=OILY WATER A=AQUEOUS
P=POTABLE WATER X=OTHER SEE REMARKS

CONTAINER TYPE CODES
G=GLASS P=PLASTIC M=METAL B=BAG O=OTHER SEE REMARKS

CONTAINER SIZE CODES :
P=PINT Q=QUART G=GALLON (ml) ENTER VOLUME

PRESERVATIVE CODES
1 = HCL 2 = HNO_3 3 = H_2SO_4 4 = NaOH 5 = OTHER SEE REMARKS

REMARKS

10/17/2011 17:02 FAX 732 969 1112 ATLANTIC PRODUCT SERVICE 004

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2011 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-11	4.93	440
February-11	3.47	310
March-11	6.19	552
April-11	5.35	477
May-11	5.11	456
June-11	3.25	290
July-11	3.03	270
August-11	18.95	1691
September-11	9.39	838
October-11		
November-11		
December-11		

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

Inspection of Quality

2 Terminal Road
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Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112
Email ops@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	AUGUST OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-08-2011
SAMPLE DRAWN	:	8/16/2011
SAMPLE RECEIVED	:	8/17/2011
SAMPLE TESTED	:	8/16-31/2011
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No.			2011-08-114	-115	-116	
METHOD No.	PARAMETER	UNIT	1200	1215	1230	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	<1.6	<1.6	<1.6	15.0 mg/L

SAMPLE No. 2011-08-114 (1200)

pH Analyzed Date - Time :	8/16/2011 - 1235			
SM 18-20 4500-H B (00)	pH @ 25 °C	SU	6.6	6.0 - 9.0 SU
Analyzed Date - Time :	8/17/2011 - 0830			
SM 18-20 2540 F	Settleable Solids	mL/L	<0.1	0.1 mL/L

FLOW 1691 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR AUGUST WAS 18.95 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC Product Services, Inc.

2 Terminal Road - KMI Bldg OB2
Carteret, NJ 07008

CHAIN OF CUSTODY RECORD

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Office :	(732) 969-4800	(732) 969-1112
Oil Lab :	Ext 3108	(732) 969-4140
Environmental Lab :	Ext 3111	(732) 969-4140

Operations e-mail : ops@apsinsp.com Website : www.apsinsp.com Laboratory e-mail : LabGroup@apsinsp.com

TURNAROUND TIME

- ☐ 2 WEEKS STANDARD
- ☐ _____ OTHER SPECIFY

APS FILE NO.: Bay 6-8-11
PROJECT NAME: Bayside Grand St Terminal
PHONE: 7183876641
COMPANY: Bayside Fuel Oil Corp
FAX:
ADDRESS: 1100 Grand St Brooklyn, NY
SAMPLER (Signature):
SAMPLER (PRINT): S. Levano

pH METER CALIBRATION CHECK

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE TO ±0.20pH
pH 4.0	4.0	YES / NO
pH 7.0	7.0	YES / NO
pH 10.0	10.0	YES / NO
pH Field tested in < 15 min.		YES / NO

APS LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	SAMPLE MATRIX CODE	CONTAINER COUNT	CONTAINER TYPE CODE	CONTAINER SIZE CODE or ml	PRESERVATIVE CODE	pH	ARRIVAL TEMP. °F	ANALYSIS REQUESTED
2011-08-114	8-16-11	1200		X	oil waste Seperator	A	5	6	#	5	1		(3) oil & grease
2011-08-115	8/16/11	1215		X	outfall								(1) PH
2011-08-116	8/16/11	1230		X									(1) Sobbentbbtotal

Ph field tested at 8-16-11 at 1235
PH. 6.6 at 24.5°

Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
	8/16/11	1240	S. Levano
	8-16-11	1600	Bakula Patel 8/17/11 0800

MATRIX CODES
S=SOIL O=OIL SL=SLUDGE U=USED OIL OW=OILY WATER A=AQUEOUS P=POTABLE WATER X=OTHER SEE REMARKS

CONTAINER TYPE CODES
G=GLASS P=PLASTIC M=METAL B=BAG O=OTHER SEE REMARKS

CONTAINER SIZE CODES :
P=PINT Q=QUART G=GALLON (ml) ENTER VOLUME

PRESERVATIVE CODES
1 = HCL 2 = HNO_3 3 = H_2SO_4 4 = NaOH 5 = OTHER SEE REMARKS

REMARKS

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2011 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-11	4.93	440
February-11	3.47	310
March-11	6.19	552
April-11	5.35	477
May-11	5.11	456
June-11	3.25	290
July-11	3.03	270
August-11	18.95	1691
September-11		
October-11		
November-11		
December-11		

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

Inspection of Quality

2 Terminal Road
KMI Building OB2
Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112
Email ops@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	JULY OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-07-2011
SAMPLE DRAWN	:	7/20/2011
SAMPLE RECEIVED	:	7/20/2011
SAMPLE TESTED	:	7/20/2011 - 8/8/2011
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No.			2011-07-129	-130	-131	
METHOD No.	PARAMETER	UNIT	1830	1845	1900	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	<1.6	<1.6	<1.6	15.0 mg/L

SAMPLE No. 2011-07-131 (1900)
pH Analyzed Date - Time : 7/20/2011 - 1910

SM 18-20 4500-H B (00)	pH @ 27 °C	SU	6.8	6.0 - 9.0 SU

SAMPLE No. 2011-07-129 (1830)
Analyzed Date - Time : 7/21/2011 - 1530

SM 18-20 2540 F	Settleable Solids	mL/L	<0.1	0.1 mL/L

FLOW 270 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR JULY WAS 3.03 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC
Product Services, Inc.
2 Terminal Road - KMI Bldg OB2
Carteret, NJ 07008

CHAIN OF CUSTO[illegible] RECORD

PHONE
Office : (732) 969-4800
Oil Lab : Ext 3108
Environmental Lab : Ext 3111

FAX
(732) 969-1112
(732) 969-4140
(732) 969-4140

TURNARC[illegible]D TIME
☐ 2 WEEKS STANDARD
☐ _____ OTHER SPECIFY

Operations e-mail : ops@apsinsp.com Website : www.apsinsp.com Laboratory e-mail : LabGroup@apsinsp.com

APS FILE NO.: BAY672011
PROJECT NAME: BAYSIDE GRAND ST. TERM.
PHONE: 7183876641
COMPANY: BAYSIDE FUEL OIL TERMINAL CO
FAX:
ADDRESS: 1100 GRAND Street Brooklyn NY
SAMPLER (Signature): S M Levano
SAMPLER (PRINT): S M LEVANO

SAMPLE CONTAINER DESCRIPTIONS

APS LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	SAMPLE MATRIX CODE	CONTAINER COUNT	CONTAINER TYPE CODE	CONTAINER SIZE CODE or ml	PRESERVATIVE CODE	pH	ARRIVAL TEMP. °F	ANALYSIS REQUESTED
11-07-129	07/20-11	1830		X	oil water Seperator	A	4	G	Qt	5	<2	6°C	oil + grease
11-07-130	07/20-11	1845		X	outfall						<2		settleable Solids
11-07-131	07/20-11	1900		X							<2		

Ph field tested at 1910 -07-20-11
Ph 6.8
Temp 26.5 C
SM

pH METER CALIBRATION CHECK

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE TO ± 0.2pH
pH 4.0	4.0	YES / NO
pH 7.0	7.0	YES / NO
pH 10.0	10.0	YES / NO
pH Field tested in < 15 min.		YES / NO

Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
[signature]	07/20/11	1915	S. M Levano
Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE	TIME	Received for Laboratory by: (Signature)
S M Levano			Bakula Patel 7/21/11 1515

MATRIX CODES
S=SOIL O=OIL SL=SLUDGE U=USED OIL OW=OILY WATER A=AQUEOUS P=POTABLE WATER X=OTHER SEE REMARKS

CONTAINER TYPE CODES
G=GLASS P=PLASTIC M=METAL B=BAG O=OTHER SEE REMARKS

CONTAINER SIZE CODES :
P=PINT Q=QUART G=GALLON (ml) ENTER VOLUME

PRESERVATIVE CODES
1 = HCL 2 = HNO_3 3 = H_2SO_4 4 = NaOH 5 = OTHER SEE REMARKS

REMARKS

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY

OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG

2011 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-11	4.93	440
February-11	3.47	310
March-11	6.19	552
April-11	5.35	477
May-11	5.11	456
June-11	3.25	290
July-11	3.03	270
August-11		
September-11		
October-11		
November-11		
December-11		

ATLANTIC
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N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071
Inspection of Quality

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Carteret, New Jersey 07008
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Email ops@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	JUNE OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-06-2011
SAMPLE DRAWN	:	6/8/2011
SAMPLE RECEIVED	:	6/8/2011
SAMPLE TESTED	:	6/8/2011 - 7/7/2011
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No.			2011-06-38	-39	-40	
METHOD No.	PARAMETER	UNIT	1235	1250	1305	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	2.9	1.0	0.5	15.0 mg/L

SAMPLE No. 2011-06-40 (1305)
pH Analyzed Date - Time : 6/8/2011 - 1310

SM 18-20 4500-H B (00)	pH @ 25 °C	SU	6.6	6.0 - 9.0 SU

SAMPLE No. 2011-06-38 (1235)
Analyzed Date - Time : 6/8/2011 - 1535

SM 18-20 2540 F	Settleable Solids	mL/L	<0.1	0.1 mL/L

FLOW 290 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR JUNE WAS 3.25 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel
Bakula Patel
Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

Inspection of Quality

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Carteret, New Jersey 07008
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Fax (732) 969-1112
Email ops@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	JUNE OIL & WATER SEPARATOR EFFLUENT SAMPLES QUARTERLY
A.P.S. ID No.	:	BAYG-06-2011 / Q
SAMPLE DRAWN	:	6/8/2011
SAMPLE RECEIVED	:	6/8/2011
SAMPLE TESTED	:	6/16/2011 - 7/12/2011
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. 2011-06-38 (1235)

METHOD No.	PARAMETER	UNIT	RESULTS	PERMIT LIMITS
EPA 602	BENZENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	TOLUENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	XYLENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	ETHYLBENZENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 625	NAPHTHALENE	ug/L mg/L	<0.010 <10.00	100 ug/L .10 mg/L

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC
Product Services, Inc.
2 Terminal Road - KMI Bldg OB2
Carteret, NJ 07008

CHAIN OF CUSTODY RECORD

	PHONE	FAX
Office :	(732) 969-4800	(732) 969-1112
Oil Lab :	Ext 3108	(732) 969-4140
Environmental Lab :	Ext 3111	(732) 969-4140

Operations e-mail : ops@apsinsp.com Website : www.apsinsp.com Laboratory e-mail : LabGroup@apsinsp.com

TURNAROUND TIME
- ☐ 2 WEEKS STANDARD
- ☐ _____ OTHER SPECIFY

APS FILE NO.: QBAY6-6-11
PROJECT NAME: BAYSIDE Terminal GRAND ST
PHONE: 718387-6641
COMPANY: BAYSIDE FUEL
FAX:
ADDRESS: 1100 GRAND St Brooklyn, N.Y.
SAMPLER (Signature): S.M. Levano
SAMPLER (PRINT): S.M. LEVANO

pH METER CALIBRATION CHECK

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE TO ±0.2pH
pH 4.0	4.0	YES / NO
pH 7.0	7.0	YES / NO
pH 10.0	10.0	YES / NO
pH Field tested in < 15 min.		YES / NO

APS LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	SAMPLE MATRIX CODE	CONTAINER COUNT	CONTAINER TYPE CODE	CONTAINER SIZE CODE (P or ml)	PRESERVATIVE CODE	pH	ARRIVAL TEMP. °F	ANALYSIS REQUESTED
2011-06-38	06-08-11	1235		X	oil water Seperator outfall	A	6	G	40 ml	5	<2	6°C	(3) Oil + Grease
2011-06-39	06-08-11	1240		X							<2		(1) Settleable Solid
2011-06-40	06-08-11	1305		X							<2		(2) BTXE / Naphthalene
													Ph field check on 6-08-11 at 1310 6.6 ph at 24.5°C

Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
	60811	1315	
Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE	TIME	Received for Laboratory by: (Signature)
			Bekula Late 6/8/11 1530

MATRIX CODES
S=SOIL O=OIL SL=SLUDGE U=USED OIL OW=OILY WATER A=AQUEOUS P=POTABLE WATER X=OTHER SEE REMARKS

CONTAINER TYPE CODES
G=GLASS P=PLASTIC M=METAL B=BAG O=OTHER SEE REMARKS

CONTAINER SIZE CODES :
P=PINT Q=QUART G=GALLON (ml) ENTER VOLUME

PRESERVATIVE CODES
1 = HCL 2 = HNO_3 3 = H_2SO_4 4 = NaOH 5 = OTHER SEE REMARKS

REMARKS

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2011 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-11	4.93	440
February-11	3.47	310
March-11	6.19	552
April-11	5.35	477
May-11	5.11	456
June-11	3.25	290
July-11		
August-11		
September-11		
October-11		
November-11		
December-11		

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

Inspection of Quality

2 Terminal Road
KMI Building OB2
Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112
Email ops@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	MAY OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-05-2011
SAMPLE DRAWN	:	5/13/2011
SAMPLE RECEIVED	:	5/15/2011
SAMPLE TESTED	:	5/13/2011 - 6/3/2011
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No.			2011-05-110	-111	-112	
METHOD No.	PARAMETER	UNIT	1715	1730	1745	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	<1.6	<1.6	<1.6	15.0 mg/L

SAMPLE No. 2011-05-112 (1745)

pH Analyzed Date - Time : 5/13/2011 - 1750				
SM 18-20 4500-H B (00)	pH @ 16 °C	SU	6.6	6.0 - 9.0 SU
Analyzed Date - Time : 5/15/2011 - 0630				
SM 18-20 2540 F	Settleable Solids	mL/L	<0.1	0.1 mL/L

FLOW 456 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR MAY WAS 5.11 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC
Product Services, Inc.
2 Terminal Road - KMI Bldg OB2
Carteret, NJ 07008

CHAIN OF CUSTO[DY] RECORD

	PHONE	FAX
Office :	(732) 969-4800	(732) 969-1112
Oil Lab :	Ext 3108	(732) 969-4140
Environmental Lab :	Ext 3111	(732) 969-4140

Operations e-mail : ops@apsinsp.com Website : www.apsinsp.com Laboratory e-mail : LabGroup@apsinsp.com

TURNAR[OUN]D TIME
- ☐ 2 WEEKS STANDARD
- ☐ _____ OTHER SPECIFY

APS FILE NO.: BAY 6-5-2011
PROJECT NAME: BAYSIDE GRAND ST
PHONE: 7183376641
COMPANY: BAYSIDE FUEL CO.
FAX:
ADDRESS: 1100 GRAND ST BROOKLYN N.Y.
SAMPLER (Signature): S.M. Levano
SAMPLER (PRINT): S.M. LEVANO

pH METER CALIBRATION CHECK

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE TO ± 0.2pH
pH 4.0	4.0	YES / NO
pH 7.0	7.0	YES / NO
pH 10.0	10.0	YES / NO
pH Field tested in < 15 min.		YES / NO

APS LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	SAMPLE MATRIX CODE	CONTAINER COUNT	CONTAINER TYPE CODE	CONTAINER SIZE CODE or ml	PRESERVATIVE CODE	pH 6.6 at 15.5	ARRIVAL TEMP. °F	ANALYSIS REQUESTED
2011-05-110	5-13-11	1715		X	oil water Seperator								oil grease
2011-05-111	5-13-11	1730		X									Settleable Solid
2011-05-112	5-13-11	1745		X									

SAMPLE CONTAINER DESCRIPTIONS

PH 6.6 at 15.5°C at 1750, 5-13-11

Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Jose Castillo	5-13-11	1950	S.M. Levano
	5-15-11	6:20 PM	Nilesh Kunadia
S.M. Levano	5-13-11	2200	Received for Laboratory by: (Signature) Bakula Patel 5/16/11 8:30

MATRIX CODES
S=SOIL O=OIL SL=SLUDGE U=USED OIL OW=OILY WATER A=AQUEOUS P=POTABLE WATER X=OTHER SEE REMARKS

CONTAINER TYPE CODES
G=GLASS P=PLASTIC M=METAL B=BAG O=OTHER SEE REMARKS

CONTAINER SIZE CODES :
P=PINT Q=QUART G=GALLON (ml) ENTER VOLUME

PRESERVATIVE CODES
1 = HCL 2 = HNO_3 3 = H_2SO_4 4 = NaOH 5 = OTHER SEE REMARKS

REMARKS

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2011 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-11	4.93	440
February-11	3.47	310
March-11	6.19	552
April-11	5.35	477
May-11	5.11	456
June-11		
July-11		
August-11		
September-11		
October-11		
November-11		
December-11		

ATLANTIC
Product Services, Inc.
EPA REG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

Inspection of Quality

2 Terminal Road
KMI Building OB2
Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112
Email aps@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	MAY OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-05-2011
SAMPLE DRAWN	:	5/13/2011
SAMPLE RECEIVED	:	5/15/2011
SAMPLE TESTED	:	5/13/2011 - 6/3/2011
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. METHOD No.	PARAMETER	UNIT	2011-05-110 1715	-111 1730	-112 1745	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	<1.6	<1.6	<1.6	15.0 mg/L

SAMPLE No. 2011-05-112 (1745)

pH Analyzed Date - Time : 5/13/2011 - 1750				
SM 18-20 4500-H B (00)	pH @ 16 °C	SU	6.6	6.0 - 9.0 SU
Analyzed Date - Time : 5/15/2011 - 0630				
SM 18-20 2540 F	Settleable Solids	mL/L	<0.1	0.1 mL/L

FLOW 456 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR MAY WAS 5.11 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC
Product Services, Inc.
2 Terminal Road - KMI Bldg OB2
Carteret, NJ 07008

CHAIN OF CUSTO[illegible] RECORD

PHONE / FAX
Office : (732) 969-4800 (732) 969-1112
Oil Lab : Ext 3108 (732) 969-4140
Environmental Lab : Ext 3111 (732) 969-4140

Operations e-mail : ops@apsinsp.com Website : www.apsinsp.com Laboratory e-mail : LabGroup@apsinsp.com

TURNAR[illegible]D TIME
☐ 2 WEEKS STANDARD
☐ _____ OTHER SPECIFY

APS FILE NO.: BAY 6-5-2011
PROJECT NAME: Bayside Grand St
PHONE: 7183876641
COMPANY: Bayside Fuel Co.
FAX:
ADDRESS: 1100 Grand St Brooklyn N.Y.
SAMPLER (Signature): S.M. Levand
SAMPLER (PRINT): S.M. LEVAND

SAMPLE CONTAINER DESCRIPTIONS

pH METER CALIBRATION CHECK

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE TO +0.2pH
pH 4.0	4.0	YES / NO
pH 7.0	7.0	YES / NO
pH 10.0	10.0	YES / NO
pH Field tested in < 15 min.		YES / NO

APS LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP	GRAB	SAMPLE DESCRIPTION / LOCATION	SAMPLE MATRIX CODE	CONTAINER COUNT	CONTAINER TYPE CODE	CONTAINER SIZE CODE or ml	PRESERVATIVE CODE	pH	ARRIVAL TEMP. °F	ANALYSIS REQUESTED
2011-05-110	5-13-11	1715		X	Oil water Seperator								Oil grease
2011-05-111	5-13-11	1730		X									Settleable Solid
2011-05-112	5-13-11	1745		X									PH 6.6 at 15.5° at 1750, 5-13-11

Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Jose Castillo	5-13-11	1950	S.M. Levand
	5-15-11	6:20 AM	Nilesh Kanadia
S.M. Levand	5-16-11	2200	Bakula Patel 5/16/11 830

MATRIX CODES
S=SOIL O=OIL SL=SLUDGE U=USED OIL OW=OILY WATER A=AQUEOUS
P=POTABLE WATER X=OTHER SEE REMARKS

CONTAINER TYPE CODES
G=GLASS P=PLASTIC M=METAL B=BAG O=OTHER SEE REMARKS

CONTAINER SIZE CODES :
P=PINT Q=QUART G=GALLON {ml} ENTER VOLUME

PRESERVATIVE CODES
1 = HCL 2 = HNO_3 3 = H_2SO_4 4 = NaOH 5 = OTHER SEE REMARKS

REMARKS

08/17/2011 10:57 FAX 732 969 1112 ATLANTIC PRODUCT SERVICE 006

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2011 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-11	4.93	440
February-11	3.47	310
March-11	6.19	552
April-11	5.35	477
May-11	5.11	456
June-11		
July-11		
August-11		
September-11		
October-11		
November-11		
December-11		

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

2 Terminal Road
KMI Building OB2
Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112
Email ops@apsinsp.com

Inspection of Quality

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	APRIL OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-04-2011
SAMPLE DRAWN	:	4/21/2011
SAMPLE RECEIVED	:	4/21/2011
SAMPLE TESTED	:	4/21-29/2011
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. METHOD No.	PARAMETER	UNIT	2011-04-70 1005	-71 1020	-72 1035	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	<1.6	<1.6	<1.6	15.0 mg/L

SAMPLE No. 2011-04-72 (1035)

pH Analyzed Date - Time : 4/21/2011 - 1045				
SM 18-20 4500-H B (00)	pH @ 16 °C	SU	6.6	6.0 - 9.0 SU
Analyzed Date - Time : 4/21/2011 - 1545				
SM 18-20 2540 F	Settleable Solids	mL/L	<0.1	0.1 mL/L

FLOW 477 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR APRIL WAS 5.35 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC Product Services, Inc.

2 Terminal Road - KMI Bldg OB2
Carteret, NJ 07008

CHAIN OF CUSTODY RECORD

	PHONE	FAX
Office :	(732) 969-4800	(732) 969-1112
Oil Lab :	Ext 3108	(732) 969-4140
Environmental Lab :	Ext 3111	(732) 969-4140

Operations e-mail : ops@apsinsp.com Website : www.apsinsp.com Laboratory e-mail : LabGroup@apsinsp.com

TURNAROUND TIME
- ☐ 2 WEEKS STANDARD
- ☐ _____ OTHER SPECIFY

APS FILE NO.: Bay 6 4-2011
PROJECT NAME: Bayside Grand St terminal
PHONE: office 718 392-9800
FAX: 387-6641
COMPANY: Bayside Fuel Co
ADDRESS: 1100 Grand St Brooklyn NY
SAMPLER (Signature): S M Levano
SAMPLER (PRINT): S. LEVANO

pH METER CALIBRATION CHECK

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE TS ±0.3pH
pH 4.0	4.0	YES / NO
pH 7.0	7.0	YES / NO
pH 10.0	10.0	YES / NO
pH Field tested in < 15 min.		YES / NO

APS LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	SAMPLE MATRIX CODE	CONTAINER COUNT	CONTAINER TYPE CODE	CONTAINER SIZE CODE or ml	PRESERVATIVE CODE	pH	ARRIVAL TEMP. °F	ANALYSIS REQUESTED
2011-04-70	4-21-11	1005		X	oil Water Separator	A	4	G	A	1	4		oil + grease
2011-04-71	4-21-11	1020		X									Settleable Solids
2011-04-72	4-21-11	1035		X									PH field tested less than 15 min after Sampling at 6.6at 15.5° to 45 / 4-21-11

Relinquished by: (Signature) — DATE: 4-21-11 — TIME: 1050 — Received by: (Signature) S M Levano
Relinquished by: (Signature) — DATE — TIME — Received by: (Signature)
Relinquished by: (Signature) — DATE — TIME — Received by: (Signature)
Relinquished by: (Signature) — DATE — TIME — Received for Laboratory by: (Signature) Bakula Patel 4/21/11 3:45

MATRIX CODES
S=SOIL O=OIL SL=SLUDGE U=USED OIL OW=OILY WATER A=AQUEOUS
P=POTABLE WATER X=OTHER SEE REMARKS

CONTAINER TYPE CODES
G=GLASS P=PLASTIC M=METAL B=BAG O=OTHER SEE REMARKS

CONTAINER SIZE CODES :
P=PINT Q=QUART G=GALLON (ml) ENTER VOLUME

PRESERVATIVE CODES
1 = HCL 2 = HNO_3 3 = H_2SO_4 4 = NaOH 5 = OTHER SEE REMARKS

REMARKS

05/18/2011 12:30 FAX 732 969 1112 ATLANTIC PRODUCT SERVICE 006

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2011 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-11	4.93	440
February-11	3.47	310
March-11	6.19	552
April-11	5.35	477
May-11		
June-11		
July-11		
August-11		
September-11		
October-11		
November-11		
December-11		

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

Inspection of Quality

2 Terminal Road
KMI Building OB2
Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112
Email ops@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	MARCH OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-03-2011
SAMPLE DRAWN	:	3/14/2011
SAMPLE RECEIVED	:	3/14/2011
SAMPLE TESTED	:	3/14-28/2011
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No.			2011-03-47	-48	-49	
METHOD No.	PARAMETER	UNIT	1050	1105	1120	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	0.7	1.2	1.8	15.0 mg/L

SAMPLE No. 2011-03-49 (1120)

pH Analyzed Date - Time : 3/14/2011 - 1120

SM 18-20 4500-H B (00)	pH @ 11 °C	SU	6.7	6.0 - 9.0 SU

Analyzed Date - Time : 3/14/2011 - 1500

SM 18-20 2540 F	Settleable Solids	mL/L	<0.1	0.1 mL/L

FLOW 552 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR MARCH WAS 6.19 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

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Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112
Email ops@apsinsp.com

Inspection of Quality

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	MARCH OIL & WATER SEPARATOR EFFLUENT SAMPLES QUARTERLY
A.P.S. ID No.	:	BAYG-03-2011 / Q
SAMPLE DRAWN	:	3/14/2011
SAMPLE RECEIVED	:	3/14/2011
SAMPLE TESTED	:	3/25/2011
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No.	2011-03-49 (1120)			
METHOD No.	PARAMETER	UNIT	RESULTS	PERMIT LIMITS
EPA 602	BENZENE	ug/L	<0.5	100 ug/L
		mg/L	<0.0005	.10 mg/L
EPA 602	TOLUENE	ug/L	<0.5	100 ug/L
		mg/L	<0.0005	.10 mg/L
EPA 602	XYLENE	ug/L	<0.5	100 ug/L
		mg/L	<0.0005	.10 mg/L
EPA 602	ETHYLBENZENE	ug/L	<0.5	100 ug/L
		mg/L	<0.0005	.10 mg/L
EPA 625	NAPHTHALENE	ug/L	<10.0	100 ug/L
		mg/L	<0.010	.10 mg/L

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC
Product Services, Inc.
2 Terminal Road - KMI Bldg OB2
Carteret, NJ 07008

CHAIN OF CUSTODY RECORD

PHONE
Office : (732) 969-4800
Oil Lab : Ext 3108
Environmental Lab : Ext 3111

FAX
(732) 969-1112
(732) 969-4140
(732) 969-4140

Operations e-mail : ops@apsinsp.com Website : www.apsinsp.com Laboratory e-mail : LabGroup@apsinsp.com

TURNAROUND TIME
- [ ] 2 WEEKS STANDARD
- [ ] _____ OTHER SPECIFY

APS FILE NO.: BAYGQ-3-11
PROJECT NAME: Bayside Terminal Grand St
PHONE:
COMPANY: Bayside
FAX:
ADDRESS: 1100 Grand St Brooklyn NY. 11211
SAMPLER (Signature): S M Levano
SAMPLER (PRINT): Stephen M Levano

pH METER CALIBRATION CHECK

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE TO ± 0.2pH
pH 4.0	4.0	YES / NO
pH 7.0	7.0	YES / NO
pH 10.0	10.0	YES / NO
pH Field tested in < 15 min.		YES / NO

APS LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	SAMPLE MATRIX CODE	CONTAINER COUNT	CONTAINER TYPE CODE	CONTAINER SIZE CODE or ml	PRESERVATIVE CODE	pH 6.7 at 11c	ARRIVAL TEMP. °F	ANALYSIS REQUESTED
2011-03-47	3-14-11	1050		X	oil water Seperator	A	7	G	40ml Q	-	Q	6°C	oil/grease
2011-03-48	3-14-11	1105		X	outfall						Q		settleable Solid
2011-03-49	3-14-11	1120		X							Q		BTXE/Naphtalene 40ml

PH field tested at 6.7 at 11c in less than 15 min after Sampling 1120

Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
[signature]	3/14-11	1130	S M Levano
Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE	TIME	Received for Laboratory by: (Signature)
S M Levano	3/14-11		Bakula P. [signature] 3/14/11 1500.

MATRIX CODES
S=SOIL O=OIL SL=SLUDGE U=USED OIL OW=OILY WATER A=AQUEOUS
P=POTABLE WATER X=OTHER SEE REMARKS

CONTAINER TYPE CODES
G=GLASS P=PLASTIC M=METAL B=BAG O=OTHER SEE REMARKS

CONTAINER SIZE CODES :
P=PINT Q=QUART G=GALLON (ml) ENTER VOLUME

PRESERVATIVE CODES
1 = HCL 2 = HNO_3 3 = H_2SO_4 4 = NaOH 5 = OTHER SEE REMARKS

REMARKS

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2011 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-11	4.93	440
February-11	3.47	310
March-11	6.19	552
April-11		
May-11		
June-11		
July-11		
August-11		
September-11		
October-11		
November-11		
December-11		

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071
Inspection of Quality

2 Terminal Road
KMI Building OB2
Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112
Email ops@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	FEBRUARY OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-02-2011
SAMPLE DRAWN	:	2/8/2011
SAMPLE RECEIVED	:	2/8/2011
SAMPLE TESTED	:	2/8-28/2011
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No.			2011-02-48	-49	-50	
METHOD No.	PARAMETER	UNIT	1120	1135	1150	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	<1.6	<1.6	<1.6	15.0 mg/L

SAMPLE No. 2011-02-50 (1150)

pH Analyzed Date - Time : 2/8/2011 - 1158				
SM 18-20 4500-H B (00)	pH @ 5 °C	SU	6.8	6.0 - 9.0 SU
Analyzed Date - Time : 2/8/2011 - 1600				
SM 18-20 2540 F	Settleable Solids	mL/L	<0.1	0.1 mL/L

FLOW 310 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR FEBRUARY WAS 3.47 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel.

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC
Product Services, Inc.
2 Terminal Road - KMI Bldg OB2
Carteret, NJ 07008

CHAIN OF CUSTODY RECORD

	PHONE	FAX
Office :	(732) 969-4800	(732) 969-1112
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Environmental Lab :	Ext 3111	(732) 969-4140

Operations e-mail : ops@apsinsp.com Website : www.apsinsp.com Laboratory e-mail : LabGroup@apsinsp.com

TURNAROUND TIME
- [X] 2 WEEKS STANDARD
- [ ] _____ OTHER SPECIFY

APS FILE NO.: BAY 6-2-11
PROJECT NAME: Bayside Grand Street Terminal
PHONE:
COMPANY: Bayside
FAX:
ADDRESS: 1400 GRAND ST Brooklyn N.Y. 11211
SAMPLER (Signature): S. Levano
SAMPLER (PRINT): S. LEVANO

pH METER CALIBRATION CHECK

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE TO ± 0.2pH
pH 4.0	4.0	YES / NO
pH 7.0	7.0	YES / NO
pH 10.0	10.0	YES / NO
pH Field tested in < 15 min.		YES / NO

APS LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	SAMPLE MATRIX CODE	CONTAINER COUNT	CONTAINER TYPE CODE	CONTAINER SIZE CODE or ml	PRESERVATIVE CODE	pH 6, Bat 5.1 C	ARRIVAL TEMP. °F	ANALYSIS REQUESTED
2011-02-48	2-03-11	1120		X	oil water Separator output	A	4	G	Q	5			oil & grease
2011-02-49	2-03-11	1135											settleable Solids
2011-02-50	2-03-11	1150											
													ph tested At 1158
													PH 6.8 at 5.1 C

Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
	2-03-11	12.00	S Levano
Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE	TIME	Received for Laboratory by: (Signature)
			Bakula Pate 2/8/11 1550

MATRIX CODES
S=SOIL O=OIL SL=SLUDGE U=USED OIL OW=OILY WATER A=AQUEOUS P=POTABLE WATER X=OTHER SEE REMARKS

CONTAINER TYPE CODES
G=GLASS P=PLASTIC M=METAL B=BAG O=OTHER SEE REMARKS

CONTAINER SIZE CODES :
P=PINT Q=QUART G=GALLON (ml) ENTER VOLUME

PRESERVATIVE CODES
1 = HCL 2 = HNO_3 3 = H_2SO_4 4 = NaOH 5 = OTHER SEE REMARKS

REMARKS

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2011 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-11	4.93	440
February-11	3.47	310
March-11		
April-11		
May-11		
June-11		
July-11		
August-11		
September-11		
October-11		
November-11		
December-11		

ATLANTIC Product Services, Inc.
2 Terminal Road / Building OB2
Carteret, New Jersey 07008-3204
Phone: (732) 969-4800 Fax: (732) 969-1112

Invoice

Bill To:
Customer ID# 13

Bayside Fuel Oil Depot Corporation
1776 SHORE PARKWAY
P.O. BOX 140128
BROOKLYN, NEW YORK 11214-0002
Attn: *MR. VINCENT ALLEGRETTI*

Invoice Number : *121662*
Job Date: *12/29/2010*
Invoice Date : *1/17/2011*
Customer Ref# :
APS File# : *BAYG-1210*
Terms: Payable Upon Receipt

Job Description

DECEMBER 2010 OIL & WATER SEPARATOR EFFLUENT SAMPLES FROM GRAND STREET, BROOKLYN, NY

Service Description	*Amount*	*Units*		*Price*	*Split%*	*Totals*
OIL AND GREASE	3	EA	$	85.00	100	$255.00
Ph	1	EA	$	28.00	100	$28.00
SETTLEABLE SOLID	1	EA	$	77.00	100	$77.00
FLOW CALCULATION	1	EA	$	20.00	100	$20.00
TRANSPORTATION	1	EA.	$	70.00	100	$70.00

SubTotal	*$450.00*
20 % Loyal Customer Discount	$90.00
Invoice Total	*$360.00*
Total Payments	
Total Amount Due	***$360.00***

Please include invoice # on remittance. We appreciate your business. Thank You.

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Invoice

Bill To:
Customer ID# 13

Bayside Fuel Oil Depot Corporation
1776 SHORE PARKWAY
P.O. BOX 140128
BROOKLYN, NEW YORK 11214-0002
Attn: MR. VINCENT ALLEGRETTI

Invoice Number : 121663
Job Date: 12/29/2010
Invoice Date : 1/17/2011
Customer Ref# :
APS File# : BAYQ-1210
Terms: Payable Upon Receipt

Job Description

QUARTERLY OIL & WATER SEPARATOR EFFLUENT SAMPLES FROM GRAND ST. BROOKLYN, NY

Service Description	Amount	Units		Price	Split%	Totals
ANALYSIS B.T.X.E.	1	EA	$	178.00	100	$178.00
ANALYSIS NAPHTHALENE	1	EA.	$	210.00	100	$210.00

SubTotal	$388.00
20 % Loyal Customer Discount	$77.60
Invoice Total	$310.40
Total Payments	
Total Amount Due	**$310.40**

Please include invoice # on remittance. We appreciate your business. Thank You.

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

Inspection of Quality

2 Terminal Road
KMI Building OB2
Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112
Email ops@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	DECEMBER OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-12-2010
SAMPLE DRAWN	:	12/29/2010
SAMPLE RECEIVED	:	12/29/2010
SAMPLE TESTED	:	12/29/2010 - 1/14/2011
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. METHOD No.	PARAMETER	UNIT	2010-12-113 1800	-114 1815	-115 1830	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	1.0	1.6	1.4	15.0 mg/L

SAMPLE No. 2010-12-115 (1830)

pH Analyzed Date - Time : 12/28/2010 - 1835				
SM 18-20 4500-H B (00)	pH @ 5 °C	SU	6.7	6.0 - 9.0 SU
Analyzed Date - Time : 12/29/2010 - 1300				
SM 18-20 2540 F	Settleable Solids	mL/L	<0.1	0.1 mL/L

FLOW 378 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR DECEMBER WAS 4.24 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

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Email ops@apsinsp.com

Inspection of Quality

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	DECEMBER OIL & WATER SEPARATOR EFFLUENT SAMPLES QUARTERLY
A.P.S. ID No.	:	BAYG-12-2010 / Q
SAMPLE DRAWN	:	12/29/2010
SAMPLE RECEIVED	:	12/29/2010
SAMPLE TESTED	:	1/5/2011
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. 2010-12-115 (1830)

METHOD No.	PARAMETER	UNIT	RESULTS	PERMIT LIMITS
EPA 602	BENZENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	TOLUENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	XYLENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	ETHYLBENZENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	NAPHTHALENE	ug/L mg/L	<10.0 <0.010	100 ug/L .10 mg/L

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC
Product Services, Inc.
2 Terminal Road
Carteret, NJ 07008

PHONE
Office: (732) 969-4800
Oil Lab: Ext. 3108
Env. Lab: Ext. 3111

FAX
(732) 969-1112
(732) 969-4140
(732) 969-4140

TURNAROUND
☒ STD 2 - Weeks
☐ OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO. Q BAUG 12-10
PROJECT NAME DECEMBER OWS Samples
PHONE (718) 387-6641
COMPANY BAYSIDE OIL
FAX
SAMPLERS: (Signature) [signature]
ADDRESS 1100 GRAND ST. Brooklyn NY.

pH METER CALIBRATION CHECK ☐

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.0	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML. GLASS	40ml VOA			pH	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2010-12-113	12-28-10	1800		X	OWS outfall 001	A	2	2				<2		Oil & Grease, SS
2010-12-114	12-28-10	1815		X	OWS outfall 001	A	1	1				<2		Oil & Grease
2010-12-115	12-28-10	1830		X	OWS outfall 001	A	1	1				<2		Oil & Grease
	12-28-10	1830		X	OWS outfall 001	A	2		2					BTXE
	12-28-10	1830		X	OWS outfall 001	A	1	1						NAPHTHALENES
														pH 6.7 @ 5.3°C @ 1830

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
[signature]	12-28-10 1840	[signature]			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME	Remarks: Samples Rec'd cool @ 6°C	
[signature]	12-28-10	Bakula Patel	12/29/10 12:40		

Matrix U[illegible] = Soil O = Oil A = Aqueous SL = Sludge X = Other_____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2010 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-10	2.08	186
February-10	6.69	597
March-10	10.69	954
April-10	2.99	267
May-10	3.01	269
June-10	2.20	196
July-10	2.60	232
August-10	4.14	369
September-10	3.67	328
October-10	4.91	438
November-10	2.15	192
December-10	4.24	378

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

Inspection of Quality

2 Terminal Road
KMI Building OB2
Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112
Email ops@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	JANUARY OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-01-2011
SAMPLE DRAWN	:	1/19/2011
SAMPLE RECEIVED	:	1/19/2011
SAMPLE TESTED	:	1/19/2011 - 2/14/2011
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No.			2011-01-101	-102	-103	
METHOD No.	PARAMETER	UNIT	1015	1030	1045	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	12.2	11.0	10.3	15.0 mg/L

SAMPLE No. 2011-01-103 (1045)

pH Analyzed Date - Time :	1/19/2011 - 1050			
SM 18-20 4500-H B (00)	pH @ 5 °C	SU	6.8	6.0 - 9.0 SU
Analyzed Date - Time :	1/19/2011 - 1500			
SM 18-20 2540 F	Settleable Solids	mL/L	<0.1	0.1 mL/L

FLOW 440 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR JANUARY WAS 4.93 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC

Product Services, Inc.
2 Terminal Road
Carteret, NJ 07008

PHONE	FAX
Office: (732) 969-4800	(732) 969-1112
Oil Lab: Ext. 3108	(732) 969-4140
Env. Lab: Ext. 3111	(732) 969-4140

CHAIN OF CUSTODY RECORD

TURNAROUND
☒ STD 2 - Weeks
☐ OTHER _____ (Specify)

FILE NO. BAyG-01-11
PROJECT NAME JAN OWS OUTFALL SAMPLE
COMPANY BAYSIDE
PHONE
FAX
SAMPLERS: (Signature) [signature]
ADDRESS GRAND ST Brooklyn NY

pH METER CALIBRATION CHECK ☐

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	(YES) NO
pH 7.0	7.0	(YES) NO
pH 10.0	10.0	(YES) NO
pH Field Tested in <15 min		(YES) NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML. GLASS	pH	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2011-01-101	1-19-11	1015		X	OW Southfall 001	A	2	2	<2		Oil & Grease, Settleable Solids
2011-01-102	1-19-11	1030		X	OWS outfall 001	A	1	1	<2		Oil & Grease
2011-01-103	1-19-11	1045		X	ow South fall 001	A	1	1	<2		Oil & Grease
	1-19-11	1045			OWS outfall 001	A	1	1	1		ph 6.8 @ 1050 @ 5°C

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
[signature]	1-19-11 / 1030	[signature]		/	
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
	/			/	
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME	Remarks: 6°C	
[signature]	/	Bakula Patel	1/19/11 / 1440		

Matrix US = Soil O = Oil A = Aqueous SL = Sludge X = Other_____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY

OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG

2011 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-11	4.93	440
February-11		
March-11		
April-11		
May-11		
June-11		
July-11		
August-11		
September-11		
October-11		
November-11		
December-11		

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071
Inspection of Quality

2 Terminal Road
KMI Building OB2
Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112
Email ops@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	DECEMBER OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-12-2010
SAMPLE DRAWN	:	12/29/2010
SAMPLE RECEIVED	:	12/29/2010
SAMPLE TESTED	:	12/29/2010 - 1/14/2011
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. METHOD No.	PARAMETER	UNIT	2010-12-113 1800	-114 1815	-115 1830	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	1.0	1.6	1.4	15.0 mg/L
SAMPLE No.	2010-12-115 (1830)					
pH Analyzed Date - Time :	12/28/2010 - 1835					
SM 18-20 4500-H B (00)	pH @ 5 °C	SU	6.7			6.0 - 9.0 SU
Analyzed Date - Time :	12/29/2010 - 1300					
SM 18-20 2540 F	Settleable Solids	mL/L	<0.1			0.1 mL/L

FLOW 378 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR DECEMBER WAS 4.24 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC
Product Services, Inc.
EPA REG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

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Inspection of Quality

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	DECEMBER OIL & WATER SEPARATOR EFFLUENT SAMPLES QUARTERLY
A.P.S. ID No.	:	BAYG-12-2010 / Q
SAMPLE DRAWN	:	12/29/2010
SAMPLE RECEIVED	:	12/29/2010
SAMPLE TESTED	:	1/5/2011
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. 2010-12-115 (1830)

METHOD No.	PARAMETER	UNIT	RESULTS	PERMIT LIMITS
EPA 602	BENZENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	TOLUENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	XYLENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	ETHYLBENZENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	NAPHTHALENE	ug/L mg/L	<10.0 <0.010	100 ug/L .10 mg/L

Bakula Patel

Bakula Patel.

Environmental Laboratory Manager
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Env. Lab: Ext. 3111

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(732) 969-4140
(732) 969-4140

TURNAROUND
☒ STD 2 - Weeks
☐ OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO. Q BAUG 12-10
PROJECT NAME December OWS Samples
PHONE (718) 387-6641
COMPANY BAUSIPE OIL
FAX
SAMPLERS: (Signature) [signature]
ADDRESS 1100 GRAND ST. Brooklyn NY.

pH METER CALIBRATION CHECK Q

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.0	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML. GLASS	40 ML VOA			pH	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2010-12-113	12-28-10	1800		X	OWS outfall 001	A	2	2				<2		Oil & Grease, SS
2010-12-114	12-28-10	1815		X	OWS outfall 001	A	1	1				<2		Oil & Grease
2010-12-115	12-28-10	1830		X	OWS outfall 001	A	1	1				<2		Oil & Grease
	12-28-10	1830		X	OWS outfall 001	A	2		2					BTXE
	12-28-10	1830		X	OWS outfall 001	A	1	1						NAPHTHALENES
														pH 6.7 @ 5.3°C @ 1830

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
[signature]	12-28-10 1840	[signature]			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME	Remarks: Samples Rec'd cool @ 6°C	
[signature]	12-28-10	Bakula Patel	12/29/10 12:40		

Matrix U[illegible] = Soil O = Oil A = Aqueous SL = Sludge X = Other_____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2010 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-10	2.08	186
February-10	6.69	597
March-10	10.69	954
April-10	2.99	267
May-10	3.01	269
June-10	2.20	196
July-10	2.60	232
August-10	4.14	369
September-10	3.67	328
October-10	4.91	438
November-10	2.15	192
December-10	4.24	378

ATLANTIC
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N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071
Inspection of Quality

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Fax (732) 969-1112
Email ops@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	NOVEMBER OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-11-2010
SAMPLE DRAWN	:	11/12/2010
SAMPLE RECEIVED	:	11/12/2010
SAMPLE TESTED	:	11/12-30/2010
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. METHOD No.	PARAMETER	UNIT	2010-11-74 1320	-75 1335	-76 1350	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	0.5	0.7	1.2	15.0 mg/L

SAMPLE No. 2010-11-76 (1350)

pH Analyzed Date - Time : 11/12/2010 - 1400				
SM 18-20 4500-H B (00)	pH @ 12 °C	SU	6.9	6.0 - 9.0 SU
Analyzed Date - Time : 11/12/2010 - 1530				
SM 18-20 2540 F	Settleable Solids	mL/L	<0.1	0.1 mL/L

FLOW 192 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR NOVEMBER WAS 2.15 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel.

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC
Product Services, Inc.
2 Terminal Road
Carteret, NJ 07008

PHONE
Office: (732) 969-4800
Oil Lab: Ext. 3108
Env. Lab: Ext. 3111

FAX
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(732) 969-4140
(732) 969-4140

TURNAROUND
☐ STD 2 - Weeks
☐ OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO. Smill-10
PROJECT NAME Raysine Smiths Tree + Terminal
PHONE
COMPANY
FAX
SAMPLERS: (Signature) S. Levano
ADDRESS Smith Street Brooklyn NY

pH METER CALIBRATION CHECK ☑

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.0	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML. GLASS				pH	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2010-11-74	11-12-10	1320		X	oil water	A	4	4				12		(3) oil & grease
2010-11-75	11-12-10	1335		X	Separator							12		(1) Settleable Solids
2010-11-76	11-12-10	1350		X	outfall							12		

PH field tested in less than 15 min after sampling event 11-12-10 at PH -6.9 at 12.2 C at 1400

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
David Nathaniel	11-12-10 1405	S. Levano			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME	Remarks: Samples Reid cool @ 6°C	
S. Levano		Bakula Patel	11/12/10 1525		

Matrix USE S = Soil O = Oil A = Aqueous SL = Sludge X = Other _____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2010 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-10	2.08	186
February-10	6.69	597
March-10	10.69	954
April-10	2.99	267
May-10	3.01	269
June-10	2.20	196
July-10	2.60	232
August-10	4.14	369
September-10	3.67	328
October-10	4.91	438
November-10	2.15	192
December-10		

ATLANTIC
Product Services, Inc.
EPA REG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

Inspection of Quality

2 Terminal Road
KMI Building OB2
Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112
Email ops@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	OCTOBER OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-10-2010
SAMPLE DRAWN	:	10/11/2010
SAMPLE RECEIVED	:	10/12/2010
SAMPLE TESTED	:	10/11-26/2010
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. METHOD No.	PARAMETER	UNIT	2010-10-53 0900	-54 0915	-55 0930	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	<1.6	<1.6	<1.6	15.0 mg/L

SAMPLE No. 2010-10-53 (0900)

pH Analyzed Date - Time : 10/11/2010 - 0905				
SM 18-20 4500-H B (00)	pH @ 17 °C	SU	6.8	6.0 - 9.0 SU
Analyzed Date - Time : 10/12/2010 - 0830				
SM 18-20 2540 F	Settleable Solids	mL/L	<0.1	0.1 mL/L

FLOW 438 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR OCTOBER WAS 4.91 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

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Oil Lab: Ext. 3108	(732) 969-4140
Env. Lab: Ext. 3111	(732) 969-4140

TURNAROUND
☐ STD 2 - Weeks
☐ OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO. BAG 1010 | PROJECT NAME Bayside Grand St | PHONE 718 387-6641 | COMPANY | FAX

SAMPLERS: (Signature) S. Serrano

ADDRESS Grand Street Brooklyn, NY.

pH METER CALIBRATION CHECK ⊙

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.0	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	1000 ML. GLASS	pH 6.3 at 17 C	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2010-10-53	10-11-10	0900		X	Oil water Separator	A		4	✓		oil & grease
2010-10-54	10-11-10	0915		X	outfall	A			✓		Settleable Solids
2010-10-55	10/1/10	0930		X		A			✓		pH field tested within 15 minute of sampling at 0915 at 6.3 at 17 C temp at location

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
S. Serrano	10/1/10 0930	S. Serrano			
S. Serrano		Bakul Patel	10/12/10	0810	

Remarks:

Matrix USE Soil O = Oil A = Aqueous SL = Sludge X = Other _____

11/23/2010 13:24 FAX 732 969 1112 ATLANTIC PRODUCT SERVICE 006

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2010 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-10	2.08	186
February-10	6.69	597
March-10	10.69	954
April-10	2.99	267
May-10	3.01	269
June-10	2.20	196
July-10	2.60	232
August-10	4.14	369
September-10	3.67	328
October-10	4.91	438
November-10		
December-10		

ATLANTIC
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N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

Inspection of Quality

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Carteret, New Jersey 07008
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Email ops@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	SEPTEMBER OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-09-2010
SAMPLE DRAWN	:	9/16/2010
SAMPLE RECEIVED	:	9/17/2010
SAMPLE TESTED	:	9/17-28/2010
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. METHOD No.	PARAMETER	UNIT	2010-09-89 1610	-90 1625	-91 1640	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	<1.6	<1.6	<1.6	15.0 mg/L

SAMPLE No. 2010-09-91 (1640)

pH Analyzed Date - Time : 9/16/2010 - 1645				
SM 18-20 4500-H B (00)	pH @ 25 °C	SU	6.8	6.0 - 9.0 SU
Analyzed Date - Time : 9/17/2010 - 1430				
SM 18-20 2540 F	Settleable Solids	mL/L	<0.1	0.1 mL/L

FLOW 328 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR SEPTEMBER WAS 3.67 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

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ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	SEPTEMBER OIL & WATER SEPARATOR EFFLUENT SAMPLES QUARTERLY
A.P.S. ID No.	:	BAYG-09-2010 / Q
SAMPLE DRAWN	:	9/16/2010
SAMPLE RECEIVED	:	9/17/2010
SAMPLE TESTED	:	9/21/2010 - 10/1/2010
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No.	2010-09-89 (1610)			
METHOD No.	PARAMETER	UNIT	RESULTS	PERMIT LIMITS
EPA 602	BENZENE	ug/L	<0.5	100 ug/L
		mg/L	<0.0005	.10 mg/L
EPA 602	TOLUENE	ug/L	<0.5	100 ug/L
		mg/L	<0.0005	.10 mg/L
EPA 602	XYLENE	ug/L	<0.5	100 ug/L
		mg/L	<0.0005	.10 mg/L
EPA 602	ETHYLBENZENE	ug/L	<0.5	100 ug/L
		mg/L	<0.0005	.10 mg/L
EPA 602	NAPHTHALENE	ug/L	<10.0	100 ug/L
		mg/L	<0.010	.10 mg/L

Bakula Patel

Bakula Patel

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(732) 969-4140
(732) 969-4140

TURNAROUND
☐ STD 2 - Weeks
☐ OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO. R BAYG-9-10
PROJECT NAME Grand Street Terminal
COMPANY
PHONE
FAX
SAMPLERS: (Signature) S. Levano
ADDRESS Grand St Brooklyn N.Y.

pH METER CALIBRATION CHECK ☑

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.0	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML. GLASS	40 ML VOA			pH 6.8 at 25.1	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2010-09-89	9-16-10	1610		X	oil water separator	A	7	5	2			<2		oil + grease
2010-09-90	9-16-10	1625		X	outfall							<2		Napthalene
2010-09-91	9-16-10	1640		X								<2		Settleable Solid
														2 BTXE
														Quarterly
														PH field tested in
														less than 15 minutes
														after Sampling on
														9-16-10 at 1645 at
														25.1 C PH 6.8

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Peter Campanile	9-16-10 1645	S Levano			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME	Remarks:	
S Levano	9-17-10	Bakula Patel	9/17/10 1410		

Matrix USI Soil O = Oil A = Aqueous SL = Sludge X = Other_____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY

OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG

2010 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-10	2.08	186
February-10	6.69	597
March-10	10.69	954
April-10	2.99	267
May-10	3.01	269
June-10	2.20	196
July-10	2.60	232
August-10	4.14	369
September-10	3.67	328
October-10		
November-10		
December-10		

ATLANTIC
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N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

Inspection of Quality

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Fax (732) 969-1112
Email ops@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	AUGUST OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-08-2010
SAMPLE DRAWN	:	8/30/2010
SAMPLE RECEIVED	:	8/30/2010
SAMPLE TESTED	:	8/30/2010 - 9/14/2010
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No.			2010-08-181	-182	-183	
METHOD No.	PARAMETER	UNIT	0945	1000	1015	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	<1.6	<1.6	<1.6	15.0 mg/L

SAMPLE No. 2010-08-181 (0945)

pH Analyzed Date - Time :	8/30/2010 - 1020			
SM 18-20 4500-H B (00)	pH @ 25 °C	SU	6.8	6.0 - 9.0 SU
Analyzed Date - Time :	8/30/2010 - 1500			
SM 18-20 2540 F	Settleable Solids	mL/L	<0.1	0.1 mL/L

FLOW 369 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR AUGUST WAS 4.14 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
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Env. Lab: Ext. 3111

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(732) 969-4140
(732) 969-4140

TURNAROUND
☐ STD 2 - Weeks
☐ OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO. Bay G10
PROJECT NAME Bayside Grand St Terminal
PHONE 718 387 6641
COMPANY
FAX
SAMPLERS: (Signature) S. Levan
ADDRESS Grand St Brooklyn N.Y.

pH METER CALIBRATION CHECK ☑

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.0	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML. GLASS				pH	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2010-08-181	8-30-10	0945		X	oil water Separator	A	4	4				<2		oil + grease
2010-08-182	8-30-10	1000		X	outfall							<2		Settleable Solid
2010-08-183	8-30-10	1015		X								<2		
														pH field tested on
														8-30-10 at 6.8 at 25°C
														within 15 min after
														Sampling time 1020

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
[signature]	8-30-10 1030	S Levan			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME		Remarks: Samples Rec'd cool @ 6°C
S Levan	8-30-10	Bakula Patel	8/30/10 1445		

Matrix USE S oil O = Oil A = Aqueous SL = Sludge X = Other_____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2010 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-10	2.08	186
February-10	6.69	597
March-10	10.69	954
April-10	2.99	267
May-10	3.01	269
June-10	2.20	196
July-10	2.60	232
August-10	4.14	369
September-10		
October-10		
November-10		
December-10		

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

Inspection of Quality

2 Terminal Road
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Carteret, New Jersey 07008
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Email ops@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	JULY OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-07-2010
SAMPLE DRAWN	:	7/12/2010
SAMPLE RECEIVED	:	7/12/2010
SAMPLE TESTED	:	7/12-21/2010
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No.			2010-07-66	-67	-68	
METHOD No.	PARAMETER	UNIT	1105	1120	1135	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	<1.6	<1.6	<1.6	15.0 mg/L

SAMPLE No. 2010-07-68 (1135)

pH Analyzed Date - Time :	7/12/2010 - 1138			
SM 18-20 4500-H B (00)	pH @ 29 °C	SU	6.7	6.0 - 9.0 SU
Analyzed Date - Time :	7/12/2010 - 1500			
SM 18-20 2540 F	Settleable Solids	mL/L	<0.1	0.1 mL/L

FLOW 232 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR JULY WAS 2.60 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC

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TURNAROUND
☐ STD 2 - Weeks
☐ OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO. 396-7-10
PROJECT NAME: Bayside Grand Street Terminal
PHONE:
COMPANY:
FAX:
SAMPLERS: (Signature) S. Levano
ADDRESS: Grand St. Brooklyn NY

pH METER CALIBRATION CHECK ☐

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0		YES NO
pH 7.0		YES NO
pH 10.0		YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML. GLASS				pH	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2010-07-66	7-12-10	1105		X	oil water Separator	A	4	4				<2		(3) Oil & grease
-67	7-12-10	1120		X	outfall							<2		
-68	7-12-10	1135		X								<2		(1) ~~Bottleable Solids~~
														PH field tested after
														Sampling within 15
														minutes at 6.7 pH
														at a temperature of 28.5°C
														7-12-10 at 1138

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
[signature]	7-12-10 1140	S. Levano			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME		Remarks: samples Rec'd cool @ 6°C
S. Levano	7-12-10 1400	M. CHAUDHRY	70/12/10 2:30 PM		

Matrix USE Soil O = Oil A = Aqueous SL = Sludge X = Other_____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2010 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-10	2.08	186
February-10	6.69	597
March-10	10.69	954
April-10	2.99	267
May-10	3.01	269
June-10	2.20	196
July-10	2.60	232
August-10		
September-10		
October-10		
November-10		
December-10		

ATLANTIC
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N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

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ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	JUNE OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-06-2010
SAMPLE DRAWN	:	6/23/2010
SAMPLE RECEIVED	:	6/23/2010
SAMPLE TESTED	:	6/23/2010 - 7/1/2010
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. METHOD No.	PARAMETER	UNIT	2010-06-97 1305	-98 1320	-99 1335	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	1.0	1.3	1.2	15.0 mg/L

SAMPLE No. 2010-06-97 (1305)

pH Analyzed Date - Time : 6/23/2010 - 1310				
SM 18-20 4500-H B (00)	pH @ 20 °C	SU	6.7	6.0 - 9.0 SU
Analyzed Date - Time : 6/23/2010 - 1500				
SM 18-20 2540 F	Settleable Solids	mL/L	<0.1	0.1 mL/L

FLOW 196 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR JUNE WAS 2.20 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC
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Inspection of Quality

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	JUNE OIL & WATER SEPARATOR EFFLUENT SAMPLES QUARTERLY
A.P.S. ID No.	:	BAYG-06-2010 / Q
SAMPLE DRAWN	:	6/23/2010
SAMPLE RECEIVED	:	6/23/2010
SAMPLE TESTED	:	6/24/2010 - 7/1/2010
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. 2010-06-97 (1305)

METHOD No.	PARAMETER	UNIT	RESULTS	PERMIT LIMITS
EPA 602	BENZENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	TOLUENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	XYLENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	ETHYLBENZENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	NAPHTHALENE	ug/L mg/L	<10.0 <0.010	100 ug/L .10 mg/L

Bakula Patel

Bakula Patel.

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(732) 969-4140

CHAIN OF CUSTODY RECORD

TURNAROUND
☐ STD 2 - Weeks
☐ OTHER _____ (Specify)

FILE NO. 6-6-10
PROJECT NAME Bayside Grand
COMPANY ST Terminal
PHONE
FAX
SAMPLERS (Signature) S Levano
ADDRESS Brandt Brooklyn NY

pH METER CALIBRATION CHECK ☑

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.0	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML GLASS	40 ml VOA			pH 6.7 at 19.5	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2010-06-97	6/23/10	1305		X	oil water separator	A	6	5	1			<2		oil grease
2010-06-98	6/23/10	1320			outflow							<2		Sublimated Solid / Naphthalene
2010-06-99	6/23/10	1335										<2		10ML BTXE
														PH field tested in
														less than 15 minutes
														after sampling on 6-23-10
														at 6.7 at 19.5C
														@1310
														Quarterly Naphthalene
														BTXE

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
[signature]	6/23/10 1310	S Levano			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME		Remarks: Samples Rec'd cool @6°C
S Levano	6/23/10 1435	Bakula Patel	6/23/10 1435		

Matrix US : Soil O = Oil A = Aqueous SL = Sludge X = Other

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2010 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-10	2.08	186
February-10	6.69	597
March-10	10.69	954
April-10	2.99	267
May-10	3.01	269
June-10	2.20	196
July-10		
August-10		
September-10		
October-10		
November-10		
December-10		

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Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

Inspection of Quality

2 Terminal Road
KMI Building OB2
Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112
Email ops@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	MAY OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-05-2010
SAMPLE DRAWN	:	5/18/2010
SAMPLE RECEIVED	:	5/18/2010
SAMPLE TESTED	:	5/18/2010 - 6/3/2010
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No.			2010-05-110	-111	-112	
METHOD No.	PARAMETER	UNIT	1300	1315	1330	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	<1.6	<1.6	<1.6	15.0 mg/L

SAMPLE No. 2010-05-110 (1300)

pH Analyzed Date - Time : 5/18/2010 - 1310				
SM 18-20 4500-H B (00)	pH @ 17 °C	SU	6.7	6.0 - 9.0 SU
Analyzed Date - Time : 5/18/2010 - 1600				
SM 18-20 2540 F	Settleable Solids	mL/L	<0.1	0.1 mL/L

FLOW 269 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR MAY WAS 3.01 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC
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2 Terminal Road
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Oil Lab: Ext. 3108
Env. Lab: Ext. 3111

FAX
(732) 969-1112
(732) 969-4140
(732) 969-4140

TURNAROUND
☐ STD 2 - Weeks
☐ OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO. BAYG-5-10
PROJECT NAME MAY OWS SAMPLES
COMPANY BAYSIDE
PHONE
FAX
SAMPLERS: (Signature) JM Levano
ADDRESS 1100 GRAND ST BROOKLYN NY

pH METER CALIBRATION CHECK ☒

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.0	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML. GLASS				pH	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2010-05-110	5-18-10	1300		X	OWS outfall 001	A		2				1<2		Oil & Grease, Settleable Solids
2010-05-111	5-18-10	1315		X	OWS outfall 001	A		1				<2		Oil & Grease
2010-05-112	5-18-10	1330		X	OWS outfall 001	A		1				<2		Oil & Grease

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Peter Campanile	5-18-10 1335	JM Levano			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME		Remarks: Samples Rec'd Cool @ 6°C
JM Levano	1515	Bakula Patel	5/18/10 1530		

Matrix USI Soil O = Oil A = Aqueous SL = Sludge X = Other_____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2010 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-10	2.08	186
February-10	6.69	597
March-10	10.69	954
April-10	2.99	267
May-10	3.01	269
June-10		
July-10		
August-10		
September-10		
October-10		
November-10		
December-10		

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Inspection of Quality

2 Terminal Road
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Email ops@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	APRIL OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-04-2010
SAMPLE DRAWN	:	4/21/2010
SAMPLE RECEIVED	:	4/21/2010
SAMPLE TESTED	:	4/21-23/2010
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No.			2010-04-75	-76	-77	
METHOD No.	PARAMETER	UNIT	1245	1300	1315	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	<1.6	<1.6	<1.6	15.0 mg/L

SAMPLE No. 2010-04-77 (1315)
pH Analyzed Date - Time : 4/21/2010 - 1320

SM 18-20 4500-H B (00)	pH @ 14 °C	SU	7.1	6.0 - 9.0 SU

SAMPLE No. 2010-04-75 (1245)
Analyzed Date - Time : 4/21/2010 - 1530

SM 18-20 2540 F	Settleable Solids	mL/L	<0.1	0.1 mL/L

FLOW 267 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR APRIL WAS 2.99 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel
Bakula Patel
Environmental Laboratory Manager
Atlantic Product Services, Inc.

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(732) 969-4140
(732) 969-4140

TURNAROUND
☐ STD 2 - Weeks
☐ OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO. 6016440
PROJECT NAME Brook Grove
COMPANY Tesman
PHONE
FAX
ADDRESS Grand St. Brooklyn N.Y.
SAMPLERS: (Signature) S Leeman

pH METER CALIBRATION CHECK ✓

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.20pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.0	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML. GLASS	pH	SAMPLE DISPOSAL DATE: 7/14c	ANALYSIS REQUESTED
2016-04-75	4/2/10	1245		X	oil water Separator	A	4	4	✓		oil & grease
2016-04-76	4/2/10	1320		X	outfall				✓		Settleable Solids
2016-04-77	4/2/10	135		X					✓		Ph field tested within 15min after Sampling at 1320 - 4/2/10 ph 7.1 at 14c

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Fred [illegible]	4/2/10 1325	S Leeman			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature) S Leeman	DATE / TIME	Received for Laboratory by: (Signature) Bakula Patel	DATE / TIME 4/2/10 1500	Remarks: Samples Rec'd cool @ 6c	

Matrix USE Soil O = Oil A = Aqueous SL = Sludge X = Other _____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2010 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-10	2.08	186
February-10	6.69	597
March-10	10.69	954
April-10	2.99	267
May-10		
June-10		
July-10		
August-10		
September-10		
October-10		
November-10		
December-10		

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Email aps@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	MARCH OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-03-2010
SAMPLE DRAWN	:	3/18/2010
SAMPLE RECEIVED	:	3/18/2010
SAMPLE TESTED	:	3/18-24/2010
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. METHOD No.	PARAMETER	UNIT	2010-03-86 1715	-87 1730	-88 1745	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	<1.6	<1.6	<1.6	15.0 mg/L
SAMPLE No. 2010-03-86 (1715)						
pH Analyzed Date - Time : 3/18/2010 - 1748						
SM 18-20 4500-H B (00)	pH @ 10 °C	SU	6.9			6.0 - 9.0 SU
SAMPLE No. 2010-03-87 (1730)						
Analyzed Date - Time : 3/18/2010 - 1300						
SM 18-20 2540 F	Settleable Solids	mL/L	<0.1			0.1 mL/L

FLOW 954 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR MARCH WAS 10.69 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel.

Environmental Laboratory Manager
Atlantic Product Services, Inc.

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ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	MARCH OIL & WATER SEPARATOR EFFLUENT SAMPLES QUARTERLY
A.P.S. ID No.	:	BAYG-03-2010 / Q
SAMPLE DRAWN	:	3/18/2010
SAMPLE RECEIVED	:	3/18/2010
SAMPLE TESTED	:	3/31/2010
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. 2010-03-86 (1715) METHOD No.	PARAMETER	UNIT	RESULTS	PERMIT LIMITS
EPA 602	BENZENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	TOLUENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	XYLENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	ETHYLBENZENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	NAPHTHALENE	ug/L mg/L	<10.0 <0.010	100 ug/L .10 mg/L

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2010 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-10	2.08	186
February-10	6.69	597
March-10	10.69	954
April-10		
May-10		
June-10		
July-10		
August-10		
September-10		
October-10		
November-10		
December-10		

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ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	FEBRUARY OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-02-2010
SAMPLE DRAWN	:	2/23/2010
SAMPLE RECEIVED	:	2/23/2010
SAMPLE TESTED	:	2/23/2010 - 3/1/2010
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. METHOD No.	PARAMETER	UNIT	2010-02-79 1220	-80 1235	-81 1250	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	<1.6	<1.6	<1.6	15.0 mg/L
SAMPLE No. 2010-02-79 (1220)						
Analyzed Date - Time : 2/23/2010 - 1240						
SM 18-20 4500-H B (00)	pH @ 5 °C	SU	7.1			6.0 - 9.0 SU
Analyzed Date - Time : 2/23/2010 - 1700						
SM 18-20 2540 F	Settleable Solids	mL/L	<0.1			0.1 mL/L

FLOW 597 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR FEBRUARY WAS 6.69 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC

Product Services, Inc.
2 Terminal Road
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Oil Lab: Ext. 3108	(732) 969-4140
Env. Lab: Ext. 3111	(732) 969-4140

CHAIN OF CUSTODY RECORD

TURNAROUND: ☐ STD 2 - Weeks ☐ OTHER _____ (Specify)

FILE NO. 6476.210 | PROJECT NAME / COMPANY: 1ST Site Terminal | PHONE / FAX

SAMPLERS: (Signature) S Levant

ADDRESS: 2ND Street Brooklyn NY

pH METER CALIBRATION CHECK

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.1	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML. GLASS	pH 7.1 ± 5°C	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2010-02-79	1220	2-23-10		X	Effluent Separator		4	4			8260 + 3 more Sulfide Phenols
2010-02-80	1235	2-23-10		X	outfall						
2010-02-81	1250	2-23-10		X							pH field tested at 1440 on 2-23-10 at 7.1 at 5C

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Frank Rizzo	2-23-10 1255	S Levant			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature) S Levant	DATE / TIME	Received for Laboratory by: (Signature) Rakula Patel	DATE / TIME 2/23/10 1645		Remarks:

Matrix USE Soil O = Oil A = Aqueous SL = Sludge X = Other _____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2010 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-10	2.08	186
February-10	6.69	597
March-10		
April-10		
May-10		
June-10		
July-10		
August-10		
September-10		
October-10		
November-10		
December-10		

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Inspection of Quality

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ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	DECEMBER OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-12-2009
SAMPLE DRAWN	:	12/9/2009
SAMPLE RECEIVED	:	12/10/2009
SAMPLE TESTED	:	12/10-15/2009
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No.			2009-12.34	.35	.36	
METHOD No.	PARAMETER	UNIT	1400	1415	1430	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	1.7	0.8	1.1	15.0 mg/L
SAMPLE No.	2009-12.34 (1400)					
SM 18-20 4500-H B (00)	pH @ 8 °C	SU	7.7			6.0 - 9.0 SU
Analyzed Date - Time :	12/10/2009 - 1200					
SM 18-20 2540 F	Settleable Solids	mL/L	<0.1			0.1 mL/L

FLOW 649 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR DECEMBER WAS 7.27 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

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ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	DECEMBER OIL & WATER SEPARATOR EFFLUENT SAMPLES QUARTERLY
A.P.S. ID No.	:	BAYG-12-2009 / Q
SAMPLE DRAWN	:	12/9/2009
SAMPLE RECEIVED	:	12/10/2009
SAMPLE TESTED	:	12/10-16/2009
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. 2009-12.34 (1400)

METHOD No.	PARAMETER	UNIT	RESULTS	PERMIT LIMITS
EPA 602	BENZENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	TOLUENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	XYLENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	ETHYLBENZENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	NAPHTHALENE	ug/L mg/L	<10.0 <0.010	100 ug/L .10 mg/L

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

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Env. Lab: Ext. 3111	(732) 969-4140

TURNAROUND
☒ STD 2 - Weeks
☐ OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO. BAYC-Q1209 | PROJECT NAME Composite OWS | PHONE 718-387-6641
COMPANY BAYSIDE | FAX
SAMPLERS: (Signature) Jm Lerma | ADDRESS Grand St Brooklyn NY

pH METER CALIBRATION CHECK ☒

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	(YES) NO
pH 7.0	7.0	(YES) NO
pH 10.0	10.0	(YES) NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	1000 ML. GLASS	40 ML VOA			pH 7.2 @ 7.2°C	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2009-12-34	12-9-09	1400		X	OWS outfall	A	3	1	1			1	2	Oil & Grease BTXE
2009-12-35	12-9-09	1415		X	OWS outfall	A	2	2					2	Oil & Grease NAphthalene
2009-12-36	12-9-09	1430		X	OWS outfall	A	2	2					2	Oil & Grease Settleable Solid

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Frank Rodriguez	12-9-09 / 1440	Jm Lerma			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME	Remarks: Samples Rec'd cool @ 6°C	
Jm Lerma		Bakula Patel	12/10/09 / 11:50		

Matrix USE Soil O = Oil A = Aqueous SL = Sludge X = Other _____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2009 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-09	2.98	266
February-09	0.93	83
March-09	1.75	156
April-09	4.69	419
May-09	5.17	461
June-09	10.06	898
July-09	7.11	635
August-09	4.22	377
September-09	2.26	202
October-09	5.58	498
November-09	1.61	144
December-09	7.27	649

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ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	NOVEMBER OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-11-2009
SAMPLE DRAWN	:	11/16/2009
SAMPLE RECEIVED	:	11/17/2009
SAMPLE TESTED	:	11/16-19/2009
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. METHOD No.	PARAMETER	UNIT	2009-11.53 1200	.54 1215	.55 1230	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	1.0	0.6	0.6	15.0 mg/L
SAMPLE No. 2009-11.53 (1200) SM 18-20 4500-H B (00)	pH @ 16 °C	SU	6.9			6.0 - 9.0 SU
Analyzed Date - Time : 11/14/09 - 0830 SM 18-20 2540 F	Settleable Solids	mL/L	<0.1			0.1 mL/L

FLOW 144 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR NOVEMBER WAS 1.61 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel.

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC

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2 Terminal Road
Carteret, NJ 07008

PHONE	FAX
Office: (732) 969-4800	(732) 969-1112
Oil Lab: Ext. 3108	(732) 969-4140
Env. Lab: Ext. 3111	(732) 969-4140

TURNAROUND: STD — 2 - Weeks; OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO.: bayG11-09
PROJECT NAME: Bayside Grand St Terminal
COMPANY:
PHONE: 917 387 6641
FAX:
SAMPLERS: (Signature) S Jerome
ADDRESS: Grand St Brooklyn NY.

pH METER CALIBRATION CHECK

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.1	YES NO
pH 10.0	10.0	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML. GLASS	pH 6.9 at 16 C	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2009-11-53	11-16-09	1100		X	dl water	A	4	4	X		Oil & grease
2009-11-54	11-16-09	1215		X	Separator	A					Settleable Solids
2009-11-55	11-16-09	1230		X	Outfall	A					

pH field tested in less than 15 min after sampling 6.9 at 16 C

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Frank	11-16-09 / 1245	S Jerome		/	
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
	/			/	
Relinquished by: (Signature) S Jerome	DATE / TIME	Received for Laboratory by: (Signature) Bakula Patel	DATE / TIME 11/17/09 / 7:50	Remarks: Samples Rec'd cool @ 6°C	

Matrix US : Soil O = Oil A = Aqueous SL = Sludge X = Other _____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY

OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG

2009 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-09	2.98	266
February-09	0.93	83
March-09	1.75	156
April-09	4.69	419
May-09	5.17	461
June-09	10.06	898
July-09	7.11	635
August-09	4.22	377
September-09	2.26	202
October-09	5.58	498
November-09	1.61	144
December-09		

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EPA RFQ No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071
Inspection of Quality

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ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	OCTOBER OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-10-2009
SAMPLE DRAWN	:	10/1/2009
SAMPLE RECEIVED	:	10/2/2009
SAMPLE TESTED	:	10/1-7/2009
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. METHOD No.	PARAMETER	UNIT	2009-10.14 1705	.15 1720	.16 1735	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	<1.6	<1.6	<1.6	15.0 mg/L
SAMPLE No. 2009-10.14 (1705) SM 18-20 4500-H B (00)	pH @ 17 °C	SU	6.6			6.0 - 9.0 SU
Analyzed Date - Time : 10/2/09 - 1400 SM 18-20 2540 F	Settleable Solids	mL/L	<0.1			0.1 mL/L

FLOW 498 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR OCTOBER WAS 5.58 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

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(732) 969-4140

CHAIN OF CUSTODY RECORD

TURNAROUND
☐ STD 2 - Weeks
☐ OTHER _____ (Specify)

FILE NO.: Bay 6-10-09
PROJECT NAME: Bayside Terminal
COMPANY: Grand St
PHONE:
FAX:
SAMPLERS: (Signature) S. Levanio
ADDRESS: Grand Street Brooklyn NY

pH METER CALIBRATION CHECK ☑

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.0	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML. GLASS				pH 6.6 at 10.5 C	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2009-10.14	10-1-09	1705		X	Oil water Separator	A	4	4						3 Oil & grease
2009-10.15	10-1-09	1720			Outfall									1 Settleable Solids
2009-10.16	10-1-09	1735												pH field tested
														in less than
														15 min after
														the sampling event

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Peter Campanile	10-1-09 / 1750	S. Levanio			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME		Remarks: Samples Rec'd cool @ 6°C
S. Levanio	10-2-09 / 1310	Bakula Patel	10/2/09 / 1310		

Matrix US Soil O = Oil A = Aqueous SL = Sludge X = Other _____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY

OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG

2009 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-09	2.98	266
February-09	0.93	83
March-09	1.75	156
April-09	4.69	419
May-09	5.17	461
June-09	10.06	898
July-09	7.11	635
August-09	4.22	377
September-09	2.26	202
October-09	5.58	498
November-09		
December-09		

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ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	SEPTEMBER OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-09-2009
SAMPLE DRAWN	:	9/15/2009
SAMPLE RECEIVED	:	9/16/2009
SAMPLE TESTED	:	9/15-16/2009
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. METHOD No. PARAMETER	UNIT	2009-09.74 1045	.75 1100	.76 1115	PERMIT LIMITS
EPA 1664 OIL & GREASE	mg/L	1.6	1.1	1.0	15.0 mg/L
SAMPLE No. 2009-09.74 (1045) SM 18-20 4500-H B (00) pH @ 19 °C	SU	6.9			6.0 - 9.0 SU
Analyzed Date - Time : 9/16/2009 - 0830 SM 18-20 2540 F Settleable Solids	mL/L	<0.1			0.1 mL/L

FLOW 202 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR SEPTEMBER WAS 2.26 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

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ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	SEPTEMBER OIL & WATER SEPARATOR EFFLUENT SAMPLES QUARTERLY
A.P.S. ID No.	:	BAYG-09-2009 / Q
SAMPLE DRAWN	:	9/15/2009
SAMPLE RECEIVED	:	9/16/2009
SAMPLE TESTED	:	9/22-29/2009
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No.	2009-09.74 (1045)			
METHOD No.	PARAMETER	UNIT	RESULTS	PERMIT LIMITS
EPA 602	BENZENE	ug/L	<0.5	100 ug/L
		mg/L	<0.0005	.10 mg/L
EPA 602	TOLUENE	ug/L	<0.5	100 ug/L
		mg/L	<0.0005	.10 mg/L
EPA 602	XYLENE	ug/L	<0.5	100 ug/L
		mg/L	<0.0005	.10 mg/L
EPA 602	ETHYLBENZENE	ug/L	<0.5	100 ug/L
		mg/L	<0.0005	.10 mg/L
EPA 602	NAPHTHALENE	ug/L	<10.0	100 ug/L
		mg/L	<0.010	.10 mg/L

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2009 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-09	2.98	266
February-09	0.93	83
March-09	1.75	156
April-09	4.69	419
May-09	5.17	461
June-09	10.06	898
July-09	7.11	635
August-09	4.22	377
September-09	2.26	202
October-09		
November-09		
December-09		

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ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	AUGUST OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-08-2009
SAMPLE DRAWN	:	8/6/2009
SAMPLE RECEIVED	:	8/6/2009
SAMPLE TESTED	:	8/6-12/2009
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No.			2009-08.33	.34	.35	
METHOD No.	PARAMETER	UNIT	1005	1020	1035	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	2.0	1.4	2.4	15.0 mg/L
SAMPLE No.	2009-08.33 (1005)					
SM 18-20 4500-H B (00)	pH @ 20 °C	SU	6.7			6.0 - 9.0 SU
Analyzed Date - Time :	8/6/2009 1530					
SM 18-20 2540 F	Settleable Solids	mL/L	<0.1			0.1 mL/L

FLOW 377 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR AUGUST WAS 4.22 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2009 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-09	2.98	266
February-09	0.93	83
March-09	1.75	156
April-09	4.69	419
May-09	5.17	461
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July-09	7.11	635
August-09	4.22	377
September-09		
October-09		
November-09		
December-09		

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TURNAROUND
☐ STD 2 - Weeks
☐ OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO. BAY6-08-09
PROJECT NAME Bayside Grand St Terminal
PHONE 718 387 6641
COMPANY
FAX
SAMPLERS: (Signature) S Levano
ADDRESS Grandstreet Brooklyn NY

pH METER CALIBRATION CHECK ☒

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.0	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML. GLASS				pH 6.7 at 20°C	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2009-08-33	8-06-09	1005		X	at oil water	A	4	4				<2		
2009-08-34	8-06-09	1020			Seperator							<2		Oil + grease
2009-08-35	8-06-09	1035			outfall							<2		
														Settleable Solids
														PH field tested in
														less than 15 min
														6.7 at 20°C

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Frank [signature]	8-06-09 1040	S. Levano			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME		Remarks: Samples Were Rec'd @ cool @ 6°C
S Levano		Bakula Patel	8/6/09 1430		

Matrix USF ^ = Soil O = Oil (A) = Aqueous SL = Sludge X = Other _____

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ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	JULY OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-07-2009
SAMPLE DRAWN	:	7/14/2009
SAMPLE RECEIVED	:	7/14/2009
SAMPLE TESTED	:	7/14-28/2009
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. METHOD No.	PARAMETER	UNIT	2009-07.77 1205	.78 1220	.79 1235	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	1.0	0.8	1.0	15.0 mg/L
SAMPLE No. 2009-07.77 (1205 HRS) SM 18-20 4500-H B (00)	pH @ 18 °C	SU	6.7			6.0 - 9.0 SU
Analyzed Date - Time : 07/14/2009 (1530 HRS) SM 18-20 2540 F	Settleable Solids	mL/L	<0.1			0.1 mL/L

FLOW 635 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR JULY WAS 7.11 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

(AS)

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TURNAROUND
☐ STD 2 - Weeks
☐ OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO. BM 67-09
PROJECT NAME BAYSIDE TERMINAL
COMPANY
PHONE
FAX
SAMPLERS: (Signature) S. Levano
ADDRESS GRAND Street Brooklyn, NY

pH METER CALIBRATION CHECK ☑

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.0	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS 1000 ML. GLASS				pH	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2009-07-77	7/14/09	1205		X	oil water	A	4	4				<2		③ oil + grease
2009-07-78	7/14/09	1220		X	Separator	A						<2		
2009-07-79	7/14/09	1235		X	Outfall	A						<2		① Settleable Solid
														pH Field tested in
														<15 after Sampling
														Samples Rec'd cool @ 6°C

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Frank [illegible]	7/14/09 1245	S. Levano			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME	Remarks:	
S. Levano	7/14/09	Bakula Patel	7/14/09 1500		

Matrix US : Soil O = Oil A = Aqueous SL = Sludge X = Other_____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY

OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG

2009 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-09	2.98	266
February-09	0.93	83
March-09	1.75	156
April-09	4.69	419
May-09	5.17	461
June-09	10.06	898
July-09	7.11	635
August-09		
September-09		
October-09		
November-09		
December-09		

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ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	JUNE OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-06-2009
SAMPLE DRAWN	:	6/9/2009
SAMPLE RECEIVED	:	6/9/2009
SAMPLE TESTED	:	6/9-10/2009
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. METHOD No.	PARAMETER	UNIT	2009-06.34 1045	.35 1100	.36 1115	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	<1.6	<1.6	<1.6	15.0 mg/L
SAMPLE No. 2009-06.34 (1045)						
SM 18-20 4500-H B (00)	pH @ 12.2 °C	SU	6.8			6.0 - 9.0 SU
Analyzed Date - Time : 6/9/09 - 1300						
SM 18-20 2540 F	Settleable Solids	mL/L	<0.1			0.1 mL/L

FLOW 898 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR JUNE WAS 10.06 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

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ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	JUNE OIL & WATER SEPARATOR EFFLUENT SAMPLES QUARTERLY
A.P.S. ID No.	:	BAYG-06-2009 / Q
SAMPLE DRAWN	:	6/9/2009
SAMPLE RECEIVED	:	6/9/2009
SAMPLE TESTED	:	6/12/2009 - 7/13/2009
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. 2009-06.34 (1045)

METHOD No.	PARAMETER	UNIT	RESULTS	PERMIT LIMITS
EPA 602	BENZENE	ug/L mg/L	1.8 0.0018	100 ug/L .10 mg/L
EPA 602	TOLUENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	XYLENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	ETHYLBENZENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	NAPHTHALENE	ug/L mg/L	<10.00 <0.010	100 ug/L .10 mg/L

Bakula Patel

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Environmental Laboratory Manager
Atlantic Product Services, Inc.

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2009 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-09	2.98	266
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March-09	1.75	156
April-09	4.69	419
May-09	5.17	461
June-09	10.06	898
July-09		
August-09		
September-09		
October-09		
November-09		
December-09		

ATLANTIC
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ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	MAY OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-05-2009
SAMPLE DRAWN	:	5/18/2009
SAMPLE RECEIVED	:	5/19/2009
SAMPLE TESTED	:	5/19-26/2009
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. METHOD No.	PARAMETER	UNIT	2009-05.99 1300	.100 1315	.101 1330	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	2.9	2.0	2.0	15.0 mg/L
SAMPLE No. 2009-05.99 (1300) SM 18-20 4500-H B (00)	pH @ 11 °C	SU	7.1			6.0 - 9.0 SU
Analyzed Date - Time : 5/19/09 - 1400 SM 18-20 2540 F	Settleable Solids	mL/L	<0.1			0.1 mL/L

FLOW 461 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR MAY WAS 5.17 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel.

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC
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2 Terminal Road
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Env. Lab: Ext. 3111

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TURNAROUND
☐ STD 2 - Weeks
☐ OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO.: BAY 6-05-09
PROJECT NAME: BAYSIDE GRAND ST
COMPANY:
PHONE:
FAX:
SAMPLERS: (Signature) S Lovano
ADDRESS: GRAND Street Brooklyn NY.

pH METER CALIBRATION CHECK ☒

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.0	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML. GLASS				pH - 7.1 at 11C	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2009-05. 99	5-18-09	1300		X	at oil water	A	4	4						oil + grease
100	5-18-09	1315		X	Separator outfall									settlable solids
101	5-18-09	1330		X										PH field tested
102	5-18-09	1345		X										

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Frank [signature]	5-18-09 1400	S Lovano			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME	Remarks:	
S Lovano		[signature]	5/19/09 12:30PM		

Matrix US' Soil O = Oil A = Aqueous SL = Sludge X = Other_____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2009 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-09	2.98	266
February-09	0.93	83
March-09	1.75	156
April-09	4.69	419
May-09	5.17	461
June-09		
July-09		
August-09		
September-09		
October-09		
November-09		
December-09		

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071
Inspection of Quality

2 Terminal Road
KMI Building OB2
Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112
Email ops@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	APRIL OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-04-2009
SAMPLE DRAWN	:	4/17/2009
SAMPLE RECEIVED	:	4/17/2009
SAMPLE TESTED	:	4/17/2009
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. METHOD No.	PARAMETER	UNIT	2009-04.80 1110	.81 1125	.82 1140	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	0.2	1.2	0.2	15.0 mg/L
SAMPLE No. 2009-04.80 (1110) SM 18-20 4500-H B (00)	pH @ 9 °C	SU	6.9			6.0 - 9.0 SU
Analyzed Date - Time : 4/17/2009 - 1400 SM 18-20 2540 F	Settleable Solids	mL/L	<0.1			0.1 mL/L

FLOW 419 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR APRIL WAS 4.69 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

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Atlantic Product Services, Inc.

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Env. Lab: Ext. 3111

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CHAIN OF CUSTODY RECORD

TURNAROUND
☐ STD 2 - Weeks
☐ OTHER _____ (Specify)

FILE NO. Bay64-09
PROJECT NAME Bare Grand Street Terminal
COMPANY
PHONE
FAX
SAMPLERS (Signature)
ADDRESS Grand Street Brooklyn NY

pH METER CALIBRATION CHECK ☒

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.0	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS 1000 ML GLASS	(pH)	SAMPLE DISPOSAL DATE 5 days	ANALYSIS REQUESTED
2009-04-80	4/17/09	1110		X	Oil Water Separator	A	4	4	x		(3) oil & grease
2009-04-81	4/17/09	1125			Outfall						(1) settleable solids
2009-04-82	4/17/09	1140									pH tested within 15 min after sampling

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Frank	4/17/09 1150				
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME	Remarks: Samples were rec'd cool & ice	
		Bakula Patel	4/17/09 1330		

Matrix: USE Soil O = Oil A = Aqueous SL = Sludge X = Other _____

05/18/2009 16:55 FAX 732 969 1112 ATLANTIC PRODUCT SERVICE 006

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2009 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-09	2.98	266
February-09	0.93	83
March-09	1.75	156
April-09	4.69	419
May-09		
June-09		
July-09		
August-09		
September-09		
October-09		
November-09		
December-09		

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Inspection of Quality

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	MARCH OIL & WATER SEPARATOR EFFLUENT SAMPLES QUARTERLY
A.P.S. ID No.	:	BAYG-03-2009 / Q
SAMPLE DRAWN	:	3/12/2009
SAMPLE RECEIVED	:	3/12/2009
SAMPLE TESTED	:	3/17-30/2009
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. 2009-03.44 (1205)

METHOD No.	PARAMETER	UNIT	RESULTS	PERMIT LIMITS
EPA 602	BENZENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	TOLUENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	XYLENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 602	ETHYLBENZENE	ug/L mg/L	<0.5 <0.0005	100 ug/L .10 mg/L
EPA 625	NAPHTHALENE	ug/L mg/L	<10.0 <0.010	100 ug/L .10 mg/L

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC
Product Services, Inc.
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N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

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ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	MARCH OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-03-2009
SAMPLE DRAWN	:	3/12/2009
SAMPLE RECEIVED	:	3/12/2009
SAMPLE TESTED	:	3/12-18/2009
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. METHOD No.	PARAMETER	UNIT	2009-03.44 1205	.45 1220	.46 1235	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	<1.6	<1.6	<1.6	15.0 mg/L
SAMPLE No. 2009-03.44 (1205)						
SM 18-20 4500-H B (00)	pH @ 5 °C	SU	6.7			6.0 - 9.0 SU
Analyzed Date - Time : 3/12/09 - 1700						
SM 18-20 2540 F	Settleable Solids	mL/L	<0.1			0.1 mL/L

FLOW 156 GPD (AVERAGE GALLONS PER DAY)

NOTES:
RAINFALL FOR MARCH WAS 1.75 INCHES.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

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TURNAROUND
☐ STD 2 - Weeks
☐ OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO. Q6AM309
PROJECT NAME Bayside Grand St
PHONE
COMPANY Terminal
SAMPLERS: (Signature) S Levano
ADDRESS Grand St Brooklyn NY

pH METER CALIBRATION CHECK ☐

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.0	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML GLASS	40ml VOA Vial			pH	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2009-03-44	3/12/09	1205		X	oil water	A	0	5	1			LR		3 oil + grease
2009-03-45	3/12/09	1220		X	Seperator							LR		1 Settleable Solid
2009-03-46	3/12-01	1235		X	outfall							LR		1 BTXE/Naphthalene

PH Field tested in <15 min after Sampling 6.7 at 5°C

Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Frank [illegible]	3/12/01	1245	S Levano				
Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE	TIME	Received for Laboratory by: (Signature)	DATE	TIME		Remarks: Samples were rec'd cool @ 6°C
S Levano			Bekula Patel	3/12/09	1600		

Matrix: USE Soil O = Oil A = Aqueous SL = Sludge X = Other _____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2009 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-09	2.98	266
February-09	0.93	83
March-09	1.75	156
April-09		
May-09		
June-09		
July-09		
August-09		
September-09		
October-09		
November-09		
December-09		

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Inspection of Quality

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ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT GRAND STREET BROOKLYN, NEW YORK
MATERIAL	:	FEBRUARY OIL & WATER SEPARATOR EFFLUENT SAMPLES
A.P.S. ID No.	:	BAYG-02-2009
SAMPLE DRAWN	:	2/17/2009
SAMPLE RECEIVED	:	2/17/2009
SAMPLE TESTED	:	2/17/2009
N.Y.S. ELAP LAB ID No	:	10750

SAMPLE No. METHOD No.	PARAMETER	UNIT	2009-02.103 0700	.104 0715	.105 0730	PERMIT LIMITS
EPA 1664	OIL & GREASE	mg/L	0.6	0.4	0.4	15.0 mg/L
SAMPLE No.	2009-02.103 (0700)					
SM 18-20 4500-H B (00)	pH @ 5 °C	SU	6.9			6.0 - 9.0 SU
Analyzed Date:	2/17/09 (1300)					
SM 18-20 2540 F	Settleable Solids	mL/L	< 0.1			0.1 mL/L

FLOW 83 GPD (Average gallons per day)

NOTES:
Rainfall for February was 0.93 inches.

pH tested in field within 15 minutes of taking sample

Bakula Patel

Bakula Patel

Environmental Laboratory Manager
Atlantic Product Services, Inc.

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(732) 969-4140

TURNAROUND
☐ STD 2 - Weeks
☐ OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO. BAY6-0209 | PROJECT NAME Bayside Terminal | PHONE | FAX | COMPANY

SAMPLERS: (Signature) Stephen Lovano

ADDRESS Grand Street Brooklyn NY.

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS 1000 ML GLASS	pH 6.9 at 5°C	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2009-02.103	2-17-09	0720		X	at oil water	A	4	4			oil + grease
2009-02.104	2-17-09	0715		X	seperator						Settleable Solids
2009-02.105	2-17-09	0730		X	outfall						PH field tested in <15 after Sampling

pH METER CALIBRATION CHECK

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.0	YES NO
pH Field Tested in <15 min		YES NO

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
	2-17-09 1730	Stephen Lovano			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME	Remarks:	
Stephen Lovano	2-17-09	Bakula Patel	2/17/09 11:55		

Matrix: W = Water S = Soil O = Oil A = Aqueous SL = Sludge X = Other _____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2009 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-09	2.98	266
February-09	0.93	83
March-09		
April-09		
May-09		
June-09		
July-09		
August-09		
September-09		
October-09		
November-09		
December-09		

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Inspections of Quality

Analytical Report

CLIENT : BAYSIDE FUEL OIL DEPOT

MATERIAL : JANAURY OIL & WATER SEPARATOR EFFLUENT SAMPLES
GRAND STREET, BROOKLYN, NEW YORK

APS ID No. : BAYG-01-2009

SAMPLE DRAWN : 01/09/2009
SAMPLE RECEIVED : 01/09/2009
SAMPLE TESTED : 01/09-14/2009

N.Y.S. ELAP LAB ID No. 10750

SAMPLE No.		2009-01.96	.97	.98	
METHOD No.	TESTS	1205	1220	1235	TYPICAL LIMITS
EPA 1664	OIL & GREASE mg/L	1.0	0.5	0.8	15.0 mg/L

SAMPLE No.	2009-01.96 (1205)		
EPA 150.1	pH @ 4 °C.	6.7	6.0 – 9.0 SU
SM 18-20 2540 F	Settleable Solids	<0.1	0.1 mL/L

FLOW 266 GPD (Average gallons per day)

NOTE:
Rainfall for January was 2.68 inches.

pH tested in field within 15 minutes of taking sample

BAKULA PATEL
ENVIRON[illegible] SECTOR

ATLANTIC

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Env. Lab: Ext. 3111

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TURNAROUND
☑ STD 2 - Weeks
☐ OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO.: Bay 01-09
PROJECT NAME: Bayside Grand Street
PHONE:
COMPANY:
FAX:
SAMPLERS: (Signature) S. Levano
ADDRESS: Grand Street Brooklyn NJ

pH METER CALIBRATION CHECK* ☑

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.1	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML. GLASS				pH 6.7 at 4°C	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2009-01.96	1-09-09	1205		X	at oil water separator	A	4	4				<2		3 oil + grease
2009-01.97	1-09-09	1220		X	outfall							<2		1. Settleable solid
2009-01.98	1-09-09	1235		X								<2		pH field tested in less than 15 after sampling

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Frank [signature]	1-09-09 1240	S. Levano			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME	Remarks: Samples Rec'd cool 6°C	
		Bakula Patel	01/09/09 1445		

Matrix US = Soil O = Oil A = Aqueous SL = Sludge X = Other_____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
2009 MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-09	2.98	266
February-09		
March-09		
April-09		
May-09		
June-09		
July-09		
August-09		
September-09		
October-09		
November-09		
December-09		

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Email: postmaster@apsinsp.com

Inspections of Quality

Analytical Report

CLIENT	:	BAYSIDE FUEL OIL DEPOT
MATERIAL	:	DECEMBER OIL & WATER SEPARATOR EFFLUENT SAMPLES GRAND STREET, BROOKLYN, NEW YORK
APS ID No.	:	BAYG-12-2008
SAMPLE DRAWN	:	12/05/2008
SAMPLE RECEIVED	:	12/05/2008
SAMPLE TESTED	:	12/05/2008

N.Y.S. ELAP LAB ID No. 10750

SAMPLE No.		2008-12.58	.59	.60	
METHOD No.	TESTS	1215	1230	1245	TYPICAL LIMITS
EPA 1664	OIL & GREASE mg/L	2.0	1.7	1.3	15.0 mg/L

SAMPLE No.	2008-12.58 (1215)		
EPA 150.1	pH @ 7 °C.	7.2	6.0 - 9.0 SU
SM 18-20 2540 F	Settleable Solids	<0.1	0.1 mL/L

FLOW 591 GPD (Average gallons per day)

NOTE:
Rainfall for December was 6.62 inches.

Ph tested in field within 15 minutes of taking sample

Bakula Patel

CAKULA PATEL
ENVIRONMENTAL DIRECTOR

ATLANTIC
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Inspections of Quality

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT
MATERIAL	:	DECEMBER QUARTERLY WATER SEPARATOR SAMPLES GRAND STREET, BROOKLYN, NEW YORK
APS ID No.	:	BAYG-12-2008 / Q
SAMPLE DRAWN	:	12/05/2008
SAMPLE RECEIVED	:	12/05/2008
SAMPLE TESTED	:	12/12-19/2008
N.Y.S. ELAP LAB ID No.		10750

SAMPLE No. 2008-12.58 (1215)

METHOD No.	TESTS	RESULTS	TYPICAL LIMITS
EPA 602	BENZENE ug/L	<0.5 <0.0005 mg/L	.10 mg/L / 100 ug/L
EPA 602	TOLUENE ug/L	<0.5 <0.0005 mg/L	.10 mg/L / 100 ug/L
EPA 602	XYLENE ug/L	<0.5 <0.0005 mg/L	.10 mg/L / 100 ug/L
EPA 602	ETHYLBENZENE ug/L	<0.5 <0.0005 mg/L	.10 mg/L / 100 ug/L
EPA 625	NAPHTHALENE ug/L	<10.0 <0.010 mg/L	.10 mg/L / 100 ug/L

BABULA PATEL

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(732) 969-4140

TURNAROUND
☐ STD 2 - Weeks
☐ OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO. 6BA6-12-08
PROJECT NAME Bayside Grand St Terminal
COMPANY
PHONE
FAX
SAMPLERS: (Signature) S Levani
ADDRESS Grand Street Brooklyn

pH METER CALIBRATION CHECK ☑

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.0	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML. GLASS	VOA VOA 140ML			pH 7.2 at 7°C	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2008-12.58	12-5-08	1215		X	oil water Separator	A	6	5	1			<2		3 oil + grease
2008-12.59	12-5-08	1230		X	outfall							<2		1 Settleable Solid
2008-12.60	12-5-08	1245		X								<2		1 BTXE / Napthalene
														PH field tested <15 min after Sampling 7.2 at 7°C

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Frank [signature]	12-5-08 1300	S Levani			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME	Remarks: Samples Rec'd cool 6°C	
S Levani		Bakula Patel	12/05/08 3:40		

Matrix US = Soil O = Oil A = Aqueous SL = Sludge X = Other_____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-08	2.85	254
February-08	5.95	531
March-08	4.08	364
April-08	2.77	247
May-08	4.01	358
June-08	4.70	419
July-08	2.84	253
August-08	5.58	498
September-08	7.05	629
October-08	3.62	323
November-08	3.54	316
December-08	6.62	591

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No.10750 U.S. EPA No. NY00071
Website: www.apsinsp.com

2 Terminal Road
Building OB2
Carteret, New Jersey 07008

Phone 732 969-4800
Fax 732 969-1112
Email: postmaster@apsinsp.com

Inspections of Quality

Analytical Report

CLIENT : BAYSIDE FUEL OIL DEPOT

MATERIAL : NOVEMBER OIL & WATER SEPARATOR EFFLUENT SAMPLES
GRAND STREET, BROOKLYN, NEW YORK

APS ID No. : BAYG-11-2008

SAMPLE DRAWN : 11/18/2008
SAMPLE RECEIVED : 11/19/2008
SAMPLE TESTED : 11/18/2008-12/03/2008

N.Y.S. ELAP LAB ID No. 10750

SAMPLE No.		2008-11.86	.87	.88	
METHOD No.	TESTS	0945	1000	1015	TYPICAL LIMITS
EPA 1664	OIL & GREASE mg/L	2.5	2.0	1.5	15.0 mg/L

SAMPLE No.	2008-11.86 (0945)		
EPA 150.1	pH @ 7 °C.	6.8	6.0 - 9.0 SU
SM 18-20 2540 F	Settleable Solids	<0.1	0.1mL/L

FLOW 316 GPD (Average gallons per day)

NOTE:
Rainfall for November was 3.54 inches.

Ph tested in field within 15 minutes of taking sample

BAKULA PATEL
ENVIRONMENTAL SUPERVISOR

ATLANTIC

Product Services, Inc.
2 Terminal Road
Carteret, NJ 07008

PHONE	FAX
Office: (732) 969-4800	(732) 969-1112
Oil Lab: Ext. 3108	(732) 969-4140
Env. Lab: Ext. 3111	(732) 969-4140

CHAIN OF CUSTODY RECORD

TURNAROUND
☐ STD 2 - Weeks
☐ OTHER _____ (Specify)

FILE NO. Bayside-08
PROJECT NAME / COMPANY: BAYSIDE TERMINAL
PHONE: 718 387-6641
FAX:
SAMPLERS: (Signature) S Levano
ADDRESS: GRAND Street BROOKLYN, NY

pH METER CALIBRATION CHECK ☐

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.0	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML. GLASS	pH 6.8 at 7 c	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2008-11-86	11-12-08	0945			oil water	A	4	X			oil & grease
2008-11-87	11-12-08	1000			Separator						
2008-11-88	11-12-08	1015			outfall						Settleable Solids
											pH field tested < 15 min after sampling 6.8 at 7c

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Frank Perez	11/12/08 10:25	S Levano			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature) S Levano	DATE / TIME	Received for Laboratory by: (Signature) Bakula Patel	DATE / TIME 11/19/08 8:10	Remarks:	

Matrix US: Soil O = Oil A = Aqueous SL = Sludge X = Other _____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-08	2.85	254
February-08	5.95	531
March-08	4.08	364
April-08	2.77	247
May-08	4.01	358
June-08	4.70	419
July-08	2.84	253
August-08	5.58	498
September-08	7.05	629
October-08	3.62	323
November-08	3.54	316
December-08		

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Inspections of Quality

Analytical Report

CLIENT : BAYSIDE FUEL OIL DEPOT

MATERIAL : OCTOBER OIL & WATER SEPARATOR EFFLUENT SAMPLES
GRAND STREET, BROOKLYN, NEW YORK

APS ID No. : BAYG-10-2008

SAMPLE DRAWN : 10/22/2008
SAMPLE RECEIVED : 10/22/2008
SAMPLE TESTED : 10/22-30/2008

N.Y.S. ELAP LAB ID No. 10750

SAMPLE No.		2008-10.76	.77	.78	
METHOD No.	TESTS	1015	1030	1045	TYPICAL LIMITS
EPA 1664	OIL & GREASE mg/L	1.7	0.9	1.1	15.0 mg/L
SAMPLE No.	2008-10.76 (1015)				
EPA 150.1	pH @ 16 °C.	7.1			6.0 – 9.0 SU
SM 18-20 2540 F	Settleable Solids	<0.1			0.1 mL/L

FLOW 323 GPD (Average gallons per day)

NOTE:
Rainfall for October was 3.62 inches.

pH tested in field within 15 minutes of taking sample

Bakula Patel
BAKULA PATEL
ENVIRONMENTAL INSPECTOR

ATLANTIC
Product Services, Inc.
2 Terminal Road
Carteret, NJ 07008

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Env. Lab: Ext. 3111

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(732) 969-4140
(732) 969-4140

TURNAROUND
☑ STD 2 - Weeks
☐ OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO.: Bay-10-08
PROJECT NAME: BAYSIDE GRAND ST. TERMINAL
PHONE
COMPANY
FAX
SAMPLERS: (Signature) S. Levano
ADDRESS: GRAND ST Brooklyn NY.

pH METER CALIBRATION CHECKED

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ±0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.0	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML GLASS				pH 7.1 at 16C	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2008-10.76	10/22/08	1015		X	at oil water	A	4	4				<2		(3) oil & grease
2008-10.77	↓	1030			Seperator	A						<2		(1) Settleable Solids
2008-10.78	↓	1045			outfall	A						<2		pH field tested
														7.1 at 16C within 15 min

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Frank [illegible]	10/22/08 1050	S. Levano			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME		
S. Levano	10-22-08 1430	Bakula Patel	10/22/08 1430		

Remarks: Samples were Rec'd cool 6°C

Matrix US Soil O = Oil A = Aqueous SL = Sludge X = Other_____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-08	2.85	254
February-08	5.95	531
March-08	4.08	364
April-08	2.77	247
May-08	4.01	358
June-08	4.70	419
July-08	2.84	253
August-08	5.58	498
September-08	7.05	629
October-08	3.62	323
November-08		
December-08		

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Email: postmaster@apsinsp.com

Inspections of Quality

Analytical Report

CLIENT	:	BAYSIDE FUEL OIL DEPOT
MATERIAL	:	SEPTEMBER OIL & WATER SEPARATOR EFFLUENT SAMPLES GRAND STREET, BROOKLYN, NEW YORK
APS ID No.	:	BAYG-09-2008
SAMPLE DRAWN	:	09/12/2008
SAMPLE RECEIVED	:	09/12/2008
SAMPLE TESTED	:	09/12-25/2008

N.Y.S. ELAP LAB ID No. 10750

SAMPLE No.		2008-09.90	.91	.92	
METHOD No.	TESTS	1030	1045	1100	TYPICAL LIMITS
EPA 1664	OIL & GREASE mg/L	2.5	1.3	1.0	15.0 mg/L

SAMPLE No.	2008-09.90 (1030)		
EPA 150.1	pH @ 23 °C.	7.2	6.0 - 9.0 SU
SM 18-20 2540 F	Settleable Solids	<0.1	0.1 mL/L

FLOW 629 GPD (Average gallons per day)

NOTE:
Rainfall for September was 7.05 inches.

Ph tested in field within 15 minutes of taking sample

Bakula Patel
BAKULA PATEL
ENVIRONMENTAL DIRECTOR

ATLANTIC
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Inspections of Quality

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT
MATERIAL	:	SEPTEMBER QUARTERLY WATER SEPARATOR SAMPLES GRAND STREET, BROOKLYN, NEW YORK
APS ID No.	:	BAYG-9-2008 / Q
SAMPLE DRAWN	:	09/12/2008
SAMPLE RECEIVED	:	09/12/2008
SAMPLE TESTED	:	09/17/2008-10/07/2008
N.Y.S. ELAP LAB ID No.		10750

SAMPLE No. 2008-09.90 (1030)

METHOD No.	TESTS	RESULTS	TYPICAL LIMITS
EPA 602	BENZENE ug/L	<0.5 <0.0005 mg/L	.10 mg/L / 100 ug/L
EPA 602	TOLUENE ug/L	<0.5 <0.0005 mg/L	.10 mg/L / 100 ug/L
EPA 602	XYLENE ug/L	<0.5 <0.0005 mg/L	.10 mg/L / 100 ug/L
EPA 602	ETHYLBENZENE ug/L	<0.5 <0.0005 mg/L	.10 mg/L / 100 ug/L
EPA 625	NAPHTHALENE ug/L	<10.0 <0.010 mg/L	.10 mg/L / 100 ug/L

BAKULA PATEL
ENVIRONMENTAL DIRECTOR

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Env. Lab: Ext. 3111	(732) 969-4140

TURNAROUND
STD 2 - Weeks
OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO. BAYG-09-08
PROJECT NAME Sept OWS
PHONE 718-387-6641
COMPANY BAYSIDE
FAX
SAMPLERS: (Signature) Joseph Lorenzo
ADDRESS GRAND ST BROOKLYN NY 11

pH METER CALIBRATION CHECK ☐

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.0	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML. GLASS	40 ML VOA	pH 7.2023	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2008-09-90	9-12-08	1030			OIL WATER SEPARATOR COMPOSITE	A	4	2	1		1 & 2	OIL & GREASE; BTXE, NAPHTHALENES
2008-09-91	9-12-08	1045						2			2	OIL & GREASE SETTLEABLE SOLIDS
2008-09-92	9-12-08	1100						1			2	OIL & GREASE

SETTLEABLE SOLIDS
2 Sept 2 of 2
NYC
2/2

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
[signature]	9/12/08 1110	[signature]			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME	Remarks: Samples Rec'd cool 5°C	
[signature]	9-12-08 1330	Bakula Patel MC	~~9/12/08~~ 9/12/08 ~~8:15~~ 1400.		

Matrix US = Soil O = Oil A = Aqueous SL = Sludge X = Other_____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY

OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG

MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-08	2.85	254
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July-08	2.84	253
August-08	5.58	498
September-08	7.05	629
October-08		
November-08		
December-08		

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Phone 732 969-4800
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Email: postmaster@apsinsp.com

Inspections of Quality

Analytical Report

CLIENT : BAYSIDE FUEL OIL DEPOT

MATERIAL : JULY OIL & WATER SEPARATOR EFFLUENT SAMPLES
GRAND STREET, BROOKLYN, NEW YORK

APS ID No. : BAYG-07-2008

SAMPLE DRAWN : 07/17/2008
SAMPLE RECEIVED : 07/18/2008
SAMPLE TESTED : 07/18-28/2008

N.Y.S. ELAP LAB ID No. 10750

SAMPLE No.		2008-07.142	.143	.144	
METHOD No.	TESTS	1900	1915	1930	TYPICAL LIMITS
EPA 1664	OIL & GREASE mg/L	2.8	2.8	3.1	15.0 mg/L
SAMPLE No.	2008-07.142 (1900)				
EPA 150.1	pH @ 23 °C.	7.2			6.0 – 9.0 SU
SM 18-20 2540 F	Settleable Solids	<0.1			0.1 mL/L

FLOW 253 GPD (Average gallons per day)

NOTE:
Rainfall for July was 2.84 inches.

pH tested in field within 15 minutes of taking sample

Bakula Patel
BAKULA PATEL
ENVIRONMENTAL DIRECTOR

ATLANTIC
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2 Terminal Road
Carteret, NJ 07008

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Oil Lab: Ext. 3108	(732) 969-4140
Env. Lab: Ext. 3111	(732) 969-4140

TURNAROUND
☒ STD 2 - Weeks
☐ OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO. BAYG-0708 | PROJECT NAME JULY OWS | PHONE 718-392-6441
COMPANY Bayside | FAX
SAMPLERS: (Signature) Joseph Lenano
ADDRESS GRAND ST BROOKLYN NY.

pH METER CALIBRATION CHECK ☒

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.0	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML GLASS						pH 7.2 @ 23°C SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2008-07-142	7-17-08	1900		X	OWS outfall 001	A	2	1	1						Oil & Grease, Settleable Solids
2008-07-143	7-17-08	1915		X	OWS outfall 001	A	1	1							Oil & Grease,
2008-07-144	7-17-08	1930		X	OWS outfall 001	A	1	1							Oil & Grease,

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Peter Caparule	7-17-08 1945	Joseph Lenano			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME	Remarks:	
Joseph Lenano	7-18-08 1000	Babula Patel	7/18/08 12:20		

Matrix: S = Soil O = Oil A = Aqueous SL = Sludge X = Other _____

08/19/2008 16:13 FAX 732 969 1112 ATLANTIC PRODUCT SERVICE 002

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-08	2.85	254
February-08	5.95	531
March-08	4.08	364
April-08	2.77	247
May-08	4.01	358
June-08	4.70	419
July-08	2.84	253
August-08		
September-08		
October-08		
November-08		
December-08		

ATLANTIC Product Services, Inc.
2 Terminal Road / Building OB2
Carteret, New Jersey 07008-3204
Phone: (732) 969-4800 Fax: (732) 969-1112

Invoice

Bill To:
Customer ID# 13

Bayside Fuel Oil Depot Corporation
1776 SHORE PARKWAY
P.O. BOX 140128
BROOKLYN, NEW YORK 11214-0002
Attn: MR. VINCENT ALLEGRETTI

Invoice Number : 111832
Job Date: 6/5/2008
Invoice Date : 7/23/2008
Customer Ref# :
APS File# : BAYG 0608
Terms: Payable Upon Receipt

Job Description

JUNE 2008 OIL & WATER SEPARATOR EFFLUENT SAMPLES FROM GRAND STREET, BROOKLYN, NY

Service Description	Amount	Units	Price	Split%	Totals
OIL AND GREASE	3	EA	$ 75	100	$225.00
Ph	1	EA	$ 25	100	$25.00
SETTLEABLE SOLID	1	EA	$ 70	100	$70.00
FLOW CALCULATION	1	EA	$ 15	100	$15.00
TRANSPORTATION	1	EA	$ 60	100	$60.00

SubTotal	$395.00
20 % Loyal Customer Discount	$79.00
Invoice Total	$316.00
Total Payments	
Total Amount Due	**$316.00**

Please include invoice # on remittance. We appreciate your business. Thank You.

ATLANTIC Product Services, Inc.
2 Terminal Road / Building OB2
Carteret, New Jersey 07008-3204
Phone: (732) 969-4800 Fax: (732) 969-1112

Invoice

Bill To:
Customer ID# 13

Bayside Fuel Oil Depot Corporation
1776 SHORE PARKWAY
P.O. BOX 140128
BROOKLYN, NEW YORK 11214-0002
Attn: *MR. VINCENT ALLEGRETTI*

Invoice Number : *111833*
Job Date: *6/5/2008*
Invoice Date : *7/23/2008*
Customer Ref# :
APS File# : *BAYQ 06-08*
Terms: Payable Upon Receipt

Job Description

QUARTERLY OIL & WATER SEPARATOR EFFLUENT SAMPLES FROM GRAND ST. BKLYN NY

Service Description	*Amount*	*Units*	*Price*	*Split%*	*Totals*
ANALYSIS B.T.X.E.	1	EA	$ 170	100	$170.00
ANALYSIS NAPHTHALENE	1	EA.	$ 170	100	$170.00

SubTotal	*$340.00*
20 % Loyal Customer Discount	$68.00
Invoice Total	*$272.00*
Total Payments	
Total Amount Due	***$272.00***

Please include invoice # on remittance. We appreciate your business. Thank You.

ATLANTIC
Product Services, Inc.
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Phone 732 969-4800
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Email: postmaster@apsinsp.com

Inspections of Quality

Analytical Report

CLIENT	:	BAYSIDE FUEL OIL DEPOT
MATERIAL	:	JUNE OIL & WATER SEPARATOR EFFLUENT SAMPLES GRAND STREET, BROOKLYN, NEW YORK
APS ID No.	:	BAYG-06-2008
SAMPLE DRAWN	:	06/05/2008
SAMPLE RECEIVED	:	06/06/2008
SAMPLE TESTED	:	06/06-20/2008

N.Y.S. ELAP LAB ID No. 10750

SAMPLE No.		2008-06.21	.22	.23	
METHOD No.	TESTS				TYPICAL LIMITS
EPA 1664	OIL & GREASE mg/L	2.2	2.4	1.2	15.0 mg/L

SAMPLE No.	2008-06.21 (1030)		
EPA 150.1	pH @ 10 °C.	7.2	6.0 - 9.0 SU
SM 18-20 2540 F	Settleable Solids	<0.1	0.1 mL/L

FLOW 419 GPD (Average gallons per day)

NOTE:
Rainfall for June was 4.70 inches.

Ph tested in field within 15 minutes of taking sample

BAKULA PATEL
ENVIRONMENTAL DIRECTOR

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Inspections of Quality

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT
MATERIAL	:	JUNE QUARTERLY WATER SEPARATOR SAMPLES GRAND STREET, BROOKLYN, NEW YORK
APS ID No.	:	BAYG-6-2008 / Q
SAMPLE DRAWN	:	06/05/2008
SAMPLE RECEIVED	:	06/06/2008
SAMPLE TESTED	:	06/09/2008-07/01/2008
N.Y.S. ELAP LAB ID No.		10750

SAMPLE No. 2008-06.21 (1030)

METHOD No.	TESTS	RESULTS	TYPICAL LIMITS
EPA 602	BENZENE ug/L	<0.5 <0.0005 mg/L	.10 mg/L / 100 ug/L
EPA 602	TOLUENE ug/L	<0.5 <0.0005 mg/L	.10 mg/L / 100 ug/L
EPA 602	XYLENE ug/L	<0.5 <0.0005 mg/L	.10 mg/L / 100 ug/L
EPA 602	ETHYLBENZENE ug/L	<0.5 <0.0005 mg/L	.10 mg/L / 100 ug/L
EPA 625	NAPHTHALENE ug/L	<10.0 <0.010 mg/L	.10 mg/L / 100 ug/L

BAKULA PATEL
ENVIRONMENTAL DIRECTOR

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Env. Lab: Ext. 3111

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(732) 969-4140

TURNAROUND
☑ STD 2 - Weeks
☐ OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO. QBA6-08
PROJECT NAME Bayside Grand Street Terminal
PHONE 7183876641
COMPANY
FAX
SAMPLERS: (Signature) S Levan
ADDRESS Grand Street Brooklyn

pH METER CALIBRATION CHECK ☑

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.0	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML. GLASS	VOA 40 ML			pH 7.2 at 16C	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2008-06.21	6/5/08	1030		X	oil water separator	A	7	5	X			1		oil & grease
2008-06.22	6/5/08	1045		X	outfall									Settleable Solids
2008-06.23	6/5/08	1100		X										naphthalene/BTE
														PH field tested 45 after sample

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Steve [illegible]	6/5/08 1110	S Levan			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME	Remarks:	
S Levan		Bakula Patel	6/6/08 8:00		

Matrix US = Soil O = Oil A = Aqueous SL = Sludge X = Other_____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-08	2.85	254
February-08	5.95	531
March-08	4.08	364
April-08	2.77	247
May-08	4.01	358
June-08	4.70	419
July-08		
August-08		
September-08		
October-08		
November-08		
December-08		

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No.10750 U.S. EPA No. NY00071
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2 Terminal Road
Building OB2
Carteret, New Jersey 07008

Phone 732 969-4800
Fax 732 969-1112
Email: postmaster@apsinsp.com

Inspections of Quality

Analytical Report

CLIENT	:	BAYSIDE FUEL OIL DEPOT
MATERIAL	:	MAY OIL & WATER SEPARATOR EFFLUENT SAMPLES GRAND STREET, BROOKLYN, NEW YORK
APS ID No.	:	BAYG-05-2008
SAMPLE DRAWN	:	05/14/2008
SAMPLE RECEIVED	:	05/16/2008
SAMPLE TESTED	:	05/16-19/2008

N.Y.S. ELAP LAB ID No. 10750

SAMPLE No.		2008-05.86	.87	.88	
METHOD No.	TESTS	1345	1400	1415	TYPICAL LIMITS
EPA 1664	OIL & GREASE mg/L	0.8	2.1	0.8	15.0 mg/L

1.24

SAMPLE No.	2008-05. 86 (1345)		
EPA 150.1	pH @ 13 °C.	6.8	6.0 - 9.0 SU
SM 18-20 2540 F	Settleable Solids	<0.1	0.1mL/L

FLOW 358 GPD (Average gallons per day)

NOTE:
Rainfall for May was 4.01 inches.

Ph tested in field within 15 minutes of taking sample

Bakula Patel
BAKULA PATEL
ENVIRONMENTAL DIRECTOR

ATLANTIC

Product Services, Inc.
2 Terminal Road
Carteret, NJ 07008

PHONE	FAX
Office: (732) 969-4800	(732) 969-1112
Oil Lab: Ext. 3108	(732) 969-4140
Env. Lab: Ext. 3111	(732) 969-4140

TURNAROUND
☒ STD 2 - Weeks
☐ OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO. Bayk-05-08 Samp-5-08
PROJECT NAME Bayside Grand Street
COMPANY
PHONE 7183729800
FAX
SAMPLERS: (Signature) S. Levano
ADDRESS Grand Street Brooklyn, NY

pH METER CALIBRATION CHECK ☑

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.0	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML. GLASS	pH 6.8 at 13 C	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2008-05.86	5-14-08	1345		X	oil water Seperator	A	5	4	*		oil & grease
2008-05.87		1400		X	outfall						Salt&abs solids
2008-05.88		1415		X							PH Field Tested
											< 15 min

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Frank	5-14-08 1440				
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME	Remarks:	
	5/15/08 1900	Bakula Patel	5/16/08 8:00	Samples were Rec'd cool 4°C	

Matrix US : Soil O = Oil A = Aqueous SL = Sludge X = Other _____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-08	2.85	254
February-08	5.95	531
March-08	4.08	364
April-08	2.77	247
May-08	4.01	358
June-08		
July-08		
August-08		
September-08		
October-08		
November-08		
December-08		

ATLANTIC Product Services, Inc.
2 Terminal Road / Building OB2
Carteret, New Jersey 07008-3204
Phone: (732) 969-4800 Fax: (732) 969-1112

Invoice

Bill To:
Customer ID# 13

Bayside Fuel Oil Depot Corporation
1776 SHORE PARKWAY
P.O. BOX 140128
BROOKLYN, NEW YORK 11214-0002
Attn: MR. VINCENT ALLEGRETTI

Invoice Number : 110908
Job Date: 4/10/2008
Invoice Date : 5/8/2008
Customer Ref# :
APS File# : BAYG 0408
Terms: Payable Upon Receipt

Job Description

APRIL 2008 OIL & WATER SEPARATOR EFFLUENT SAMPLES FROM GRAND STREET, BROOKLYN, NY

Service Description	Amount	Units	Price	Split%	Totals
OIL AND GREASE	3	EA	$ 75	100	$225.00
Ph	1	EA	$ 25	100	$25.00
SETTLEABLE SOLID	1	EA	$ 70	100	$70.00
FLOW CALCULATION	1	EA	$ 15	100	$15.00
TRANSPORTATION	1	EA.	$ 60	100	$60.00

SubTotal	$395.00
20 % Loyal Customer Discount	$79.00
Invoice Total	$316.00
Total Payments	
Total Amount Due	**$316.00**

Please include invoice # on remittance. We appreciate your business. Thank You.

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No.10750 U.S. EPA No. NY00071
Website: www.apsinsp.com

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Building OB2
Carteret, New Jersey 07008

Phone 732 969-4800
Fax 732 969-1112
Email: postmaster@apsinsp.com

Inspections of Quality

Analytical Report

CLIENT	:	BAYSIDE FUEL OIL DEPOT
MATERIAL	:	APRIL OIL & WATER SEPARATOR EFFLUENT SAMPLES GRAND STREET, BROOKLYN, NEW YORK
APS ID No.	:	BAYG-04-2008
SAMPLE DRAWN	:	04/10/2008
SAMPLE RECEIVED	:	04/11/2008
SAMPLE TESTED	:	04/11-23/2008

N.Y.S. ELAP LAB ID No. 10750

SAMPLE No.		2008-04.57	.58	.59	
METHOD No.	TESTS				TYPICAL LIMITS
EPA 1664	OIL & GREASE mg/L	2.1	1.8	1.2	15.0 mg/L

SAMPLE No.	2008-04.57 (1610)		
EPA 150.1	pH @ 11 °C.	7.9	6.0 - 9.0 SU
SM 18-20 2540 F	Settleable Solids	<0.1	0.1 mg/L

FLOW 247 GPD (Average gallons per day)

NOTE:
Rainfall for April was 2.77 inches.

Ph tested in field within 15 minutes of taking sample

BAKULA PATEL
ENVIRONMENTAL DIRECTOR

ATLANTIC

Product Services, Inc.
2 Terminal Road
Carteret, NJ 07008

PHONE
Office: (732) 969-4800
Oil Lab: Ext. 3108
Env. Lab: Ext. 3111

FAX
(732) 969-1112
(732) 969-4140
(732) 969-4140

TURNAROUND
☐ STD 2 - Weeks
☐ OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO. BAY6-4-08
PROJECT NAME Bayside
COMPANY Grand Street
PHONE
FAX
SAMPLERS: (Signature) S Levano
ADDRESS Grand St Brooklyn NY

pH METER CALIBRATION CHECK ☑

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0		YES NO
pH 7.0		YES NO
pH 10.0		YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS 1000 ML. GLASS				pH	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2008-04.57	4-10-08	1610		X	Oil water Separator	A	5	4				1		oil & grease
2008-04.58	4-10-08	1625		X	outfall							<2		Settleable Solids
2008-04.59	4-10-08	1640		X								<2		PH field tested
														<15 min

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Peter Carpenter	4-10-08 1655	S Levano			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME	Remarks:	
S Levano		Bakula Patel	4/11/08 12:05	Samples ~~Rec~~ were Rec'd cool 4°C	

Matrix USE S = Soil O = Oil A = Aqueous SL = Sludge X = Other_____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-07	2.85	254
February-07	5.95	531
March-07	4.08	364
April-07	2.77	247
May-07		
June-07		
July-07		
August-07		
September-07		
October-07		
November-07		
December-07		

ATLANTIC Product Services, Inc.
2 Terminal Road / Building OB2
Carteret, New Jersey 07008-3204
Phone: (732) 969-4800 Fax: (732) 969-1112

Invoice

Bill To:
Customer ID# 13

Bayside Fuel Oil Depot Corporation
1776 SHORE PARKWAY
P.O. BOX 140128
BROOKLYN, NEW YORK 11214-0002
Attn: MR. VINCENT ALLEGRETTI

Invoice Number : 110671
Job Date: 3/20/2008
Invoice Date : 4/18/2008
Customer Ref# :
APS File# : BAYG 0308
Terms: Payable Upon Receipt

Job Description

MARCH 2008 OIL & WATER SEPARATOR EFFLUENT SAMPLES FROM GRAND STREET, BROOKLYN, NY

Service Description	Amount	Units	Price	Split%	Totals
OIL AND GREASE	3	EA	$ 75	100	$225.00
Ph	1	EA	$ 25	100	$25.00
SETTLEABLE SOLID	1	EA	$ 70	100	$70.00
FLOW CALCULATION	1	EA	$ 15	100	$15.00
TRANSPORTATION	1	EA.	$ 60	100	$60.00

SubTotal	$395.00
20 % Loyal Customer Discount	$79.00
Invoice Total	$316.00
Total Payments	
Total Amount Due	**$316.00**

Please include invoice # on remittance. We appreciate your business. Thank You.

ATLANTIC Product Services, Inc.
2 Terminal Road / Building OB2
Carteret, New Jersey 07008-3204
Phone: (732) 969-4800 Fax: (732) 969-1112

Invoice

Bill To:
Customer ID# 13

Bayside Fuel Oil Depot Corporation
1776 SHORE PARKWAY
P.O. BOX 140128
BROOKLYN, NEW YORK 11214-0002
Attn: MR. VINCENT ALLEGRETTI

Invoice Number : 110672
Job Date: 3/20/2008
Invoice Date : 4/18/2008
Customer Ref# :
APS File# : BAYQ 03-08
Terms: Payable Upon Receipt

Job Description

QUARTERLY OIL & WATER SEPARATOR EFFLUENT SAMPLES FROM GRAND ST. BKLYN NY

Service Description	Amount	Units	Price	Split%	Totals
ANALYSIS B.T.X.E.	1	EA	$ 170	100	$170.00
ANALYSIS NAPHTHALENE	1	EA.	$ 170	100	$170.00

SubTotal	$340.00
20 % Loyal Customer Discount	$68.00
Invoice Total	$272.00
Total Payments	
Total Amount Due	**$272.00**

Please include invoice # on remittance. We appreciate your business. Thank You.

ATLANTIC
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EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No.10750 U.S. EPA No. NY00071
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Inspections of Quality

Analytical Report

CLIENT	:	BAYSIDE FUEL OIL DEPOT
MATERIAL	:	MARCH OIL & WATER SEPARATOR EFFLUENT SAMPLES GRAND STREET, BROOKLYN, NEW YORK
APS ID No.	:	BAYG-03-2008
SAMPLE DRAWN	:	03/20/2008
SAMPLE RECEIVED	:	03/20/2008
SAMPLE TESTED	:	03/20-28/2008

N.Y.S. ELAP LAB ID No. 10750

SAMPLE No.		2008-03.93	.94	.95	
METHOD No.	TESTS	1005	1020	1035	TYPICAL LIMITS
EPA 1664	OIL & GREASE mg/L	1.0	0.9	1.0	15.0 mg/L

SAMPLE No.	2008-03.93 (1005)		
EPA 150.1	pH @ 6 °C.	7.6	6.0 - 9.0 SU
SM 18-20 2540 F	Settleable Solids	<0.1	0.1 mL/L

FLOW 364 GPD (Average gallons per day)

NOTE:
Rainfall for March was 4.08 inches.

Ph tested in field within 15 minutes of taking sample

BAKULA PATEL
ENVIRONMENTAL DIRECTOR

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071
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Inspections of Quality

2 Terminal Road
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Carteret, New Jersey 07008

Phone 732 969-4800
Fax 732 969-1112
Email: postmaster@apsinsp.com

ANALYTICAL REPORT

CLIENT	:	BAYSIDE FUEL OIL DEPOT
MATERIAL	:	MARCH QUARTERLY WATER SEPARATOR SAMPLES GRAND STREET, BROOKLYN, NEW YORK
APS ID No.	:	BAYG-3-2008 / Q
SAMPLE DRAWN	:	03/20/2008
SAMPLE RECEIVED	:	03/20/2008
SAMPLE TESTED	:	03/27/2008-04/01/2008
N.Y.S. ELAP LAB ID No.		10750

SAMPLE No. 2008-03.93 (1005)

METHOD No.	TESTS	RESULTS	TYPICAL LIMITS
EPA 602	BENZENE ug/L	<0.5 <0.0005 mg/L	.10 mg/L / 100 ug/L
EPA 602	TOLUENE ug/L	<0.5 <0.0005 mg/L	.10 mg/L / 100 ug/L
EPA 602	XYLENE ug/L	<0.5 <0.0005 mg/L	.10 mg/L / 100 ug/L
EPA 602	ETHYLBENZENE ug/L	<0.5 <0.0005 mg/L	.10 mg/L / 100 ug/L
EPA 625	NAPHTHALENE ug/L	<10.0 <0.010 mg/L	.10 mg/L / 100 ug/L

Bakula Patel
BAKULA PATEL
ENVIRONMENTAL DIRECTOR

ATLANTIC

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Oil Lab: Ext. 3108
Env. Lab: Ext. 3111

FAX
(732) 969-1112
(732) 969-4140
(732) 969-4140

TURNAROUND
☑ STD 2 - Weeks
☐ OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO. Qt BAYG-308
PROJECT NAME Bayside Grand Street Terminal
COMPANY
PHONE 718387-6641
FAX
SAMPLERS: (Signature) S. Levano
ADDRESS Grand St Brooklyn, N.Y.

pH METER CALIBRATION CHECK ☑

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	~~YES~~ NO
pH 7.0	7.0	~~YES~~ NO
pH 10.0	10.0	~~YES~~ NO
pH Field Tested in <15 min		~~YES~~ NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	1000 ML. GLASS	VOA VIL			pH 7.6 6C	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2008-03.93	3-20-08	1005		x	oil water seperator	A	7	5	1			1	<2	oil + grease
2008-03.94	3-20-08	1020		x	outfall								<2	Settleable Solids
2008-03.95	3-20-08	1035		x									<2	BTXE
														NAPTHALENE
														PH Field tested
														<15 MIN

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Frank R [signature]	3-20-08 1045	S Levano			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME	Remarks:	
S Levano	3-20-08	Pakula Patel	3/20/08 4:30		

Matrix USE Soil O = Oil A = Aqueous SL = Sludge X = Other_____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY		
OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG		
MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-07	2.85	254
February-07	5.95	531
March-07	4.08	364
April-07		
May-07		
June-07		
July-07		
August-07		
September-07		
October-07		
November-07		
December-07		

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N.Y.S. ELAP No.10750 U.S. EPA No. NY00071
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Carteret, New Jersey 07008

Phone 732 969-4800
Fax 732 969-1112
Email: postmaster@apsinsp.com

Inspections of Quality

Analytical Report

CLIENT	:	BAYSIDE FUEL OIL DEPOT
MATERIAL	:	FEBRUARY OIL & WATER SEPARATOR EFFLUENT SAMPLES GRAND STREET, BROOKLYN, NEW YORK
APS ID No.	:	BAYG-02-2008
SAMPLE DRAWN	:	02/08/2008
SAMPLE RECEIVED	:	02/08/2008
SAMPLE TESTED	:	02/08-15/2008

N.Y.S. ELAP LAB ID No. 10750

SAMPLE No.		2008-02.99	.100	.101	
METHOD No.	TESTS	0945	1000	1015	TYPICAL LIMITS
EPA 1664	OIL & GREASE mg/L	<1.6	<1.6	<1.6	15.0 mg/L

SAMPLE No.	2008-02.99 (0945)		
EPA 150.1	pH @ 8 °C.	7.3	6.0 - 9.0 SU
SM 18-20 2540 F	Settleable Solids	<0.1	0.1mL/L

FLOW 531 GPD (Average gallons per day)

NOTE:
Rain fall February was 5.95 inches.

Ph tested in field within 15 minutes of taking sample

BAKULA PATEL
ENVIRONMENTAL DIRECTOR

ATLANTIC
Product Services, Inc.
2 Terminal Road
Carteret, NJ 07008

PHONE
Office: (732) 969-4800
Oil Lab: Ext. 3108
Env. Lab: Ext. 3111

FAX
(732) 969-1112
(732) 969-4140
(732) 969-4140

TURNAROUND
☑ STD 2 - Weeks
☐ OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO. BAYG-02-08
PROJECT NAME Bayside Grand Street
PHONE 718 387-6641
COMPANY
FAX
SAMPLERS: (Signature) S Levano
ADDRESS Grand Street Brooklyn NY.

pH METER CALIBRATION CHECK ☑

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.0	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML. GLASS				pH 7.3 at 8°C	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2008-02-99	2-08-08	0945		x	at oil water Separator	A	5	4				1	<2	(3) oil and grease
2008-02-100	2-08-08	1000		x	outfall							<2		(1) Settleable Solids
2008-02-101	2-08-08	1015		x								<2		(1) PH field tested 7.3 ph

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Frank [signature]	2-08-08 1030	S Levano			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME	Remarks:	
S Levano		Bakula Patel	2/08/08 4:00		

Matrix US = Soil O = Oil A = Aqueous SL = Sludge X = Other _____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY

OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG

MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-07	2.85	254
February-07	5.95	531
March-07		
April-07		
May-07		
June-07		
July-07		
August-07		
September-07		
October-07		
November-07		
December-07		

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No.10750 U.S. EPA No. NY00071
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Building OB2
Carteret, New Jersey 07008

Phone 732 969-4800
Fax 732 969-1112
Email: postmaster@apsinsp.com

Inspections of Quality

Analytical Report

CLIENT	:	BAYSIDE FUEL OIL DEPOT
MATERIAL	:	JANUARY OIL & WATER SEPARATOR EFFLUENT SAMPLES GRAND STREET, BROOKLYN, NEW YORK
APS ID No.	:	BAYG-01-2008
SAMPLE DRAWN	:	01/18/2008
SAMPLE RECEIVED	:	01/18/2008
SAMPLE TESTED	:	01/18-22/2008

N.Y.S. ELAP LAB ID No. 10750

SAMPLE No.		2008-01.108	.109	.110	
METHOD No.	TESTS	0930	0945	1000	TYPICAL LIMITS
EPA 1664	OIL & GREASE mg/L	3.3	2.3	3.3	15.0 mg/L

SAMPLE No.	2008-01.108 (0930)		
EPA 150.1	pH @ 5 °C.	6.8	6.0 - 9.0 SU
SM 18-20 2540 F	Settleable Solids	<0.1	0.1mL/L

FLOW 254 GPD (Average gallons per day)

NOTE:
Rain fall January was 2.85 inches.

Ph tested in field within 15 minutes of taking sample

Bakula Patel

BAKULA PATEL
ENVIRONMENTAL DIRECTOR

ATLANTIC

Product Services, Inc.
2 Terminal Road
Carteret, NJ 07008

PHONE	FAX
Office: (732) 969-4800	(732) 969-1112
Oil Lab: Ext. 3108	(732) 969-4140
Env. Lab: Ext. 3111	(732) 969-4140

CHAIN OF CUSTODY RECORD

TURNAROUND: ☑ STD 2 - Weeks ☐ OTHER _____ (Specify)

FILE NO.: Bay 6-1-08
PROJECT NAME / COMPANY: Bayside Grand St Terminal
PHONE: 718 387 6647
FAX:
ADDRESS: Grand St Brooklyn N.Y.
SAMPLERS: (Signature) D. Serano

pH METER CALIBRATION CHECK ☑

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.1	(YES) NO
pH 7.0	7.0	(YES) NO
pH 10.0	10.0	(YES) NO
pH Field Tested in <15 min		(YES) NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML. GLASS	pH 6, 8 at 5°C	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2008-01.108	1-18-08	0930		X	oil/water Separator	A	5	4	1L		oil & grease
2008-01.109	1-18-08	0945		X	on deck				1L		Settleable Solids
2008-01.110	1-18-08	1000		X					1L		pH - Field Tested

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Frank Rivera	1-18-08 1005	D. Serano			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME	Remarks:	
D. Serano		Bakula Patel	01/18/08		

Matrix US= Soil O = Oil A = Aqueous SL = Sludge X = Other _____

BAYSIDE FUEL OIL DEPOT GRAND STREET TERMINAL, BROOKLYN, NY

OIL WATER SEPARATOR EFFLUENT FLOW RATE LOG

MONTH / YEAR	TOTAL MONTHLY RAIN FALL IN INCHES	AVERAGE GALLONS PER DAY
January-07	2.85	254
February-07		
March-07		
April-07		
May-07		
June-07		
July-07		
August-07		
September-07		
October-07		
November-07		
December-07		

Exhibit 20

Tank Permits

FIRE DEPARTMENT, CITY OF NEW YORK

PERMIT

BUREAU OF FIRE PREVENTION

ACCOUNT NUMBER	TYPE	A.P.	D.O.	ADM. CO.	ISSUANCE DATE	PERMIT EXPIRES
97003503	25	C	11	E206	07/18/12	07/14

PREMISES ADDRESS	ACCOUNT NAME
1100 GRAND ST BROOKLYN, NY 11211	BAYSIDE FUEL OIL DEPOT

ITEM CODE	SUB CODE	QTY	DESCRIPTION	FLOOR NO.	FEE
202	00	1	FO NO C OF F = TO OR < 550 GAL	1	PAID

PERMIT TYPE
1

1=REGULAR
2=SUPPLEMENTAL
3=DUPLICATE

ANNUAL FEE PAID

BAYSIDE FUEL OIL DEPOT
1766 SHORE PKWY
BROOKLYN NY 11214

9700350355 42
2012219043

1-275 GAL TANK
WEIL MCLAIN BOILER.

BY ORDER OF THE COMMISSIONER

FIRE DEPARTMENT, CITY OF NEW YORK

PERMIT

BUREAU OF FIRE PREVENTION

ACCOUNT NUMBER	TYPE	A.P.	D.O.	ADM. CO.	ISSUANCE DATE	PERMIT EXPIRES
08014300	10	W	26	E666	04/18/12	01/13

PREMISES ADDRESS	ACCOUNT NAME
ATTN: ALFRED ALLEGRETTI 1100 GRAND ST BROOKLYN, NY 11211	BAYSIDE FUEL OIL CORP.

ITEM CODE	SUB CODE	QTY	DESCRIPTION	FLOOR NO.	FEE
920	00	8	BULK OIL STR-INSPECT PER UNIT		PAID
203	00	1	FUEL OIL C OF F 1-20 UNITS		PAID

PERMIT TYPE: 1

1=REGULAR
2=SUPPLEMENTAL
3=DUPLICATE

ANNUAL FEE PAID

BAYSIDE FUEL OIL DEPOT CORP.
BAYSIDE FUEL OIL CORP.
1776 SHORE PKWY
BROOKLYN NY 11214-6598

0 8 0 1 4 3 0 0 1 6 4 3
2012183530

SEE APPROVED TANK LIST. TESTS DUE:
2YR-09/12, 5YR-09/16. 300GAL FOAM.
CONCENTR. TANK. C/F P12 24/7.

BY ORDER OF THE COMMISSIONER

FIRE DEPARTMENT, CITY OF NEW YORK

PERMIT

BUREAU OF FIRE PREVENTION

ACCOUNT NUMBER	TYPE	A.P.	D.O.	ADM. CO.	ISSUANCE DATE	PERMIT EXPIRES
96092317	10	S	11	E206	07/18/12	07/13

PREMISES ADDRESS	ACCOUNT NAME
CORP. 1100 GRAND ST BROOKLYN, NY 11211	BAYSIDE FUEL OIL DEPOT

ITEM CODE	SUB CODE	QTY	DESCRIPTION	FLOOR NO.	FEE
373	00	1	A/C UP TO 3 UNITS	1	PAID

PERMIT TYPE
1

1=REGULAR
2=SUPPLEMENTAL
3=DUPLICATE

ANNUAL FEE	PAID

BAYSIDE FUEL OIL DEPOT
1776 SHORE PKWY
BROOKLYN NY 11214-6546

960923174782
2012229345

ACLT-SAYLOR BEAL 09/08/2005
COF# 60145596 3/26/09

BY ORDER OF THE COMMISSIONER

Exhibit 20 C

Secondary Containment

BAYSIDE GRAND STREET

SECONDARY CONTAINMENT CERTIFICATION

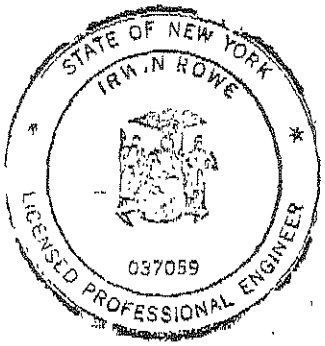
The individual containment dike area for the above ground 650,000 gallon (maximum capacity) welded steel petroleum tank Number 6 at the Bayside Fuel Oil Depot Corp, 1100 Grand Street in Brooklyn NY, was visually inspected on April 30, 2012 to determine the permeability rate with respect to the product stored.

The capacity of the steel dike is 725,000 gallons, adequate for 110% of the entire contents of the tank plus 6" of precipitation.

The aboveground API-designed tank is based on a sufficiently impervious concrete slab surrounded by a steel containment dike which are in extremely good condition. The base of the dike area is constructed with reinforced steel concrete and elastomer-filled expansion joints.

The visual inspection was adequate to provide an assessment that the base containment areas are suitable to maintain an impermeable barrier, and have a generic permeability of +/- approximately 10^{-9} to 10^{-10} cm/sec.

Date: April 30, 2012



Irwin Rowe, P.E.
NYS License No.037059

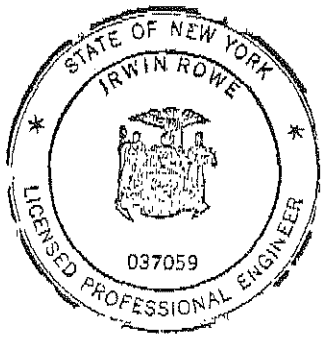
BAYSIDE GRAND STREET
SECONDARY CONTAINMENT CERTIFICATION

The individual containment dike area for the above ground 650,000 gallon (maximum capacity) welded steel petroleum tank Number 6 at the Bayside Fuel Oil Depot Corp, 1100 Grand Street in Brooklyn NY, was visually inspected on October 24, 2005 to determine the permeability rate with respect to the product stored.

The aboveground API-designed tank is based on a sufficiently impervious concrete slab surrounded by a steel containment dike and are in extremely good condition. The base of the dike area is constructed with reinforced steel concrete and elastomer-filled expansion joints.

The visual inspection was adequate to provide an assessment that the base containment areas are suitable to maintain an impermeable barrier, and have a generic permeability of +/- approximately 10^{-9} to 10^{-10} cm/sec.

Date: October 24, 2005



Irwin Rowe, P.E.
NYS License No.037059

Irwin Rowe, P.E.
Engineering Consultant
5 Heller Drive, Bridgewater, N.J. 08807 (908) 722-2882

November 10, 2000

New York State Department of
Environmental Conservation, Region 2
47-40 21st Street
Long Island City, NY 11101

Att: Mr. George D. Breen, P.E.
Environmental Engineer 2

RE: Bayside/Grand Street
Impervious Dike

Dear Mr. Breen:

This is to advise that on November 3, 2000 I performed a visual inspection of the dike containment area surrounding the No. 2 Fuel Oil petroleum storage tank at the Bayside bulk oil terminal located at 1100 Grand Street in Brooklyn NY 11231.

The concrete dike floor for the tank and the steel dikewall is in extremely good condition, with elastomer-filled expansion joints and coating.

The visual inspection was adequate to provide an assessment that the base containment area is suitable to attain an impermeable barrier with a permeability rate of not less that $1x10^{-6}$ cm/sec.

Respectfully submitted,

Irwin Rowe, P.E.
NYS License No. 037059

copy: Scott/Bayside

Exhibit 20 D

Cathodic Protection Survey
Dated 4/24/12

Exhibit 20D

Prepared for:

Bayside Fuel Oil Depot Corporation
1776 Shore Parkway
Brooklyn, NY 11214

Cathodic Protection Survey of the Bayside Fuel Oil Depot Corporation Grand Street Terminal 1100 Grand Street Brooklyn, New York on April 24, 2012

Prepared by:

PCA Engineering, Inc.
57 Cannonball Road
P.O. Box 196
Pompton Lakes, NJ 07442

PCA Job No. 31601

May 9, 2012

I. INTRODUCTION

On April 24, 2012, PCA Engineering, Inc. personnel conducted a Cathodic Protection Survey of the Bayside Fuel Oil Depot Corporation, Grand Street Terminal, 1100 Grand Street in Brooklyn, New York.

The purpose of the survey is to assess the condition of the cathodic protection system and to comply with Federal and State Regulatory Authorities. According to NYDEC regulations, underground storage tanks must comply with 6 NYCRR Part 612, 6 NYCRR Part 613 and 6 NYCRR Part 614 requirements.

II. SITE DESCRIPTION

The cathodic protection system was designed to provide protection to the five (5) mounded storage tanks and the 8,000-gallon underground oil/water separator tank.

The cathodic protection system was installed in 1996 and consists of 46, 2-inch diameter by 60-inch long high silicon, cast iron anodes energized by one (1) 60-volt, 60-amp, air cooled rectifier unit and one (1) 40-volt, 5-amp, air cooled rectifier.

II. SITE DESCRIPTION (Cont'd)

The layout of the cathodic protection system is shown on the attached PCA Drawing No. DW-15155-01.

III. TEST PROCEDURES

Using a high resistance voltmeter in conjunction with a Copper/Copper Sulfate Reference Cell, structure-to-soil potentials were measured and recorded on the systems.

Current was interrupted on the Impressed Current Systems with an M.C. Miller JR-2 Current Interrupter.

Electrical continuity was determined by measuring potential difference between structures with reference electrode placed at one location and the negative connection moved from one structure to another.

Electrical discontinuity (resistance) is indicated when potential difference is measured as a result of a change in a negative connection without moving the reference electrode.

The presence or absence of D.C. stray current was determined by structure-to-electrode potential fluctuation.

IV. CRITERIA FOR CATHODIC PROTECTION

The criteria for determining the adequacy of protection on a buried structure are defined in the NACE Publication SP0169-2007, Section 6.2. In essence, the requirements for steel structures are as follows:

A. A negative voltage of at least 850 mV as measured between the structure and a saturated Copper/Copper Sulfate Reference Cell contacting the earth directly over the structure.

B. A negative polarized potential* of at least 850 mV relative to a saturated copper/copper sulfate reference cell.

*Polarized Potential: The potential across the structure/electrolyte interface that is the sum of the corrosion potential and the cathodic polarization.

C. A minimum polarization voltage shift of 100 mV as measured between the structure and a saturated Copper/ Copper Sulfate Reference Cell contacting the earth directly over the structure. This polarization voltage shift shall be determined by interrupting the protective current and measuring the polarization decay.

IV. CRITERIA FOR CATHODIC PROTECTION (Cont'd)

When the protective current is interrupted, an immediate voltage shift will occur. The voltage reading, after the immediate shift, shall be used as the base reading from which to measure polarization decay.

PCA Engineering, Inc. surveys reference the National Association of Corrosion Engineers Standard Recommended Practices as follows:

- **SPO169-2007**, "Control of External Corrosion on Underground or Submerged Metallic Piping Systems"
- **RPO193-2001**, "External Cathodic Protection of On-Ground Metallic Storage Tank Bottoms"
- **RPO285-2002**, "Corrosion Control of Underground Storage Tank Systems by Cathodic Protection"

V. TEST RESULTS

Potential measurements indicate the cathodic protection system is operating under the Criteria for Protection as outlined in the National Association of Corrosion Engineers Standard Recommended Practices as listed in Section IV of this report, with the exception of the 8,000 gallon oil/water separator tank.

V. TEST RESULTS (Cont'd)

The DC output of Rectifier Nos. 1 and 2 was found to be operating at 22.52 volts, 2.80 amps and 61.34 volts, 21.75 amps respectively.

The 8,000 gallon oil/water separator is not electrically bonded to the cathodic protection system and is shifting positive (corrosive) with the cathodic protection system applied.

VI. RECOMMENDATIONS

PCA Engineering, Inc. recommends bonding the 8,000-gallon oil/water separator tank into the cathodic protection system in order to provide proper levels of cathodic protection. A proposal for this repair will be forwarded under separate cover.

In accordance with New York State Regulation Section 613.5, 4.b.2, the adequacy of a cathodic protection system must be monitored at least annually. In addition, records of the operation of the cathodic protection system must be maintained to demonstrate compliance with the performance standards.

VI. **RECOMMENDATIONS** (Cont'd)

In addition, impressed current systems must be monitored every 60 days to ensure the equipment is running properly. In our opinion, this later requirement consists of monitoring and logging rectifier voltage and current output. Should any variation in output be noted, contact PCA Engineering, Inc. and an investigation will be conducted.

DALE DICKMAN
NACE CP SPECIALIST
CERTIFICATION NO. 8813
PCA ENGINEERING, INC.

Reviewed by:

WILLIAM J. SIMPSON
NACE CP SPECIALIST
CERTIFICATION NO. 3634
PCA ENGINEERING, INC.

DD:lms

PCA ENGINEERING, INC. 57 Cannonball Road, P.O. Box 196 Pompton Lakes, NJ 07442	**CORROSION FIELD SURVEY DATA AND TABLES**	
OWNER: BAYSIDE FUEL OIL DEPOT	**POTENTIAL MEASUREMENTS**	**PCA JOB NO: 31601**
STRUCTURE: 1100 GRAND ST., TANKS 1-6	**IN (-) VOLTS**	**TABLE I**
DATE OBTAINED: APRIL 24, 2012		**SHEET 1 OF 2**
SURVEYED BY: D. DICKMAN		

NO.	LOCATION	ON	OFF				COMMENTS
	TANK NO. 1 SOUTHEAST CORNER	2.901	1.832				
	CENTER SOUTH WALL	1.587	1.126				
	NORTHWEST CORNER	3.967	1.287				
	NORTHEAST CORNER	2.851	1.506				
	TANK NO. 2 SOUTHEAST CORNER	3.691	1.567				
	EAST FACE CENTER	2.802	1.309				
	NORTHEAST CORNER	2.576	1.712				
	TANK NO. 3 SOUTHEAST CORNER	5.176	1.467				
	EAST FACE CENTER	1.912	1.026				
	NORTHEAST CORNER	2.374	1.502				
	CENTER NORTH FACE	1.124	1.007				

PCA ENGINEERING, INC. 57 Cannonball Road, P.O. Box 196 Pompton Lakes, NJ 07442	**CORROSION FIELD SURVEY DATA AND TABLES**	
OWNER: BAYSIDE FUEL OIL DEPOT	**POTENTIAL MEASUREMENTS**	**PCA JOB NO: 31601**
STRUCTURE: GRAND ST., TANKS 1-6	**IN (-) VOLTS**	**TABLE I**
DATE OBTAINED: APRIL 24, 2012		**SHEET 2 OF 2**
SURVEYED BY: D. DICKMAN		

NO.	LOCATION	ON	OFF				COMMENTS
	TANK NO. 4 NORTHEAST CORNER	1.837	1.521				
	CENTER NORTH FACE	1.776	1.336				
	NORTHWEST CORNER	2.605	1.885				
	CENTER WEST FACE	1.716	1.299				
	SOUTHWEST CORNER	1.587	1.226				
	TANK NO. 5 NORTHWEST CORNER	3.795	1.687				
	CENTER WEST FACE	1.397	1.159				
	SOUTHWEST CORNER	1.245	1.102				
	CENTER SOUTH FACE	1.116	0.996				
	SOUTHEAST CORNER	2.074	1.301				
	TANK NO. 6 NORTH	1.526	1.126				DOUBLE BOTTOM
	EAST	1.577	1.198				TANK NO. 6 IS AN ABOVEGROUND STORAGE
	SOUTH	2.451	1.795				TANK
	WEST	1.187	1.067				

PCA ENGINEERING, INC. 57 Cannonball Road, P.O. Box 196 Pompton Lakes, NJ 07442	**CORROSION FIELD SURVEY DATA AND TABLES**	
OWNER: BAYSIDE FUEL OIL DEPOT	**POTENTIAL MEASUREMENTS**	**PCA JOB NO: 31601**
STRUCTURE: OIL/WATER SEPARATOR	**IN (-) VOLTS**	**TABLE II**
DATE OBTAINED: APRIL 24, 2012		**SHEET 1 OF 1**
SURVEYED BY: D. DICKMAN		

NO.	LOCATION	ON	OFF		REMOTE		COMMENTS
	8,000 GALLON OIL/WATER SEPARATOR TANK						
	NORTH	0.751	0.890		0.659	VENT	TANK REQUIRES BONDING
	SOUTH	0.782	0.875		0.650	TANK	
	EAST	0.750	0.902				
	WEST	0.791	0.885				
	VENT	0.901	0.997				

PCA ENGINEERING, INC.

57 CANNONBALL ROAD, P.O. BOX 196, POMPTON LAKES, NJ 07442

CATHODIC PROTECTION SYSTEM MAINTENANCE RECORD SHEET

OWNER: BAYSIDE FUEL OIL DEPOT PCA JOB NO. 31601
LOCATION OF RECTIFIER: GRAND STREET, RECTIFIER NO. 1 BOILER HOUSE
TYPE: AIR-COOLED MANUFACTURED BY: UNIVERSAL
MODEL NO.: FSAYSA 40-5N SERIAL NO.: 96F7622
A.C. INPUT : 120 Volts 1 Phase 60 Cycles
D.C. OUTPUT: 40 Volts 5 Amperes
ANODES: HIGH SILICON, CAST IRON QTY: SIZE : 2" dia. X 60" length
DATE SYSTEM ENERGIZED: MAY 7, 1996 COMMENTS: SHUNT: 50MV/5A

FOR AST TANK NO. 6

RECTIFIER SETTINGS		DC OUTPUT		TAKEN		
COARSE	FINE	VOLTS	AMPS	BY	DATE	REMARKS
20		7.11	1.11	P. ROACH	05/06/98	
20		7.03	1.3	P. ROACH	06/28/99	
40		12.41	3.02	P. ROACH	06/28/99	
40		12.96	2.7	W.M. KENT	07/10/00	SURVEY
55		18.4	4.4	W.M. KENT	07/10/00	ADJUSTED
55		17.9	4.27	R.KRYSTOFIK	08/14/01	
55		19.9	3.6	R. TOOMES	07/18/02	
57		19.2	4.2	W.M. KENT	06/18/03	SURVEY
57		20.4	3.5	W.M. KENT	06/02/04	SURVEY
60		23.1	4.2	W.M. KENT	06/02/04	ADJUSTED
60		23.30	3.46	D. DICKMAN	10/25/05	
65		24.81	3.04	R. KRYSTOFIK	08/14/06	
65		24.71	3.23	D. DICKMAN	06/06/07	
65		24.42	2.86	R. KRYSTOFIK	05/15/08	
65		25.79	2.67	R. KRYSTOFIK	06/08/09	
64		24.82	2.84	D. DICKMAN	06/22/10	
65		25.01	2.87	D. DICKMAN	04/26/11	SURVEY
65		22.52	2.80	D. DICKMAN	04/24/12	SURVEY

The Cathodic Protection System rectifier shall remain turned "ON" at all times and inspected every 60 days by the owner or operator to comply with State regulations.

PCA ENGINEERING, INC.

57 CANNONBALL ROAD, P.O. BOX 196, POMPTON LAKES, NJ 07442

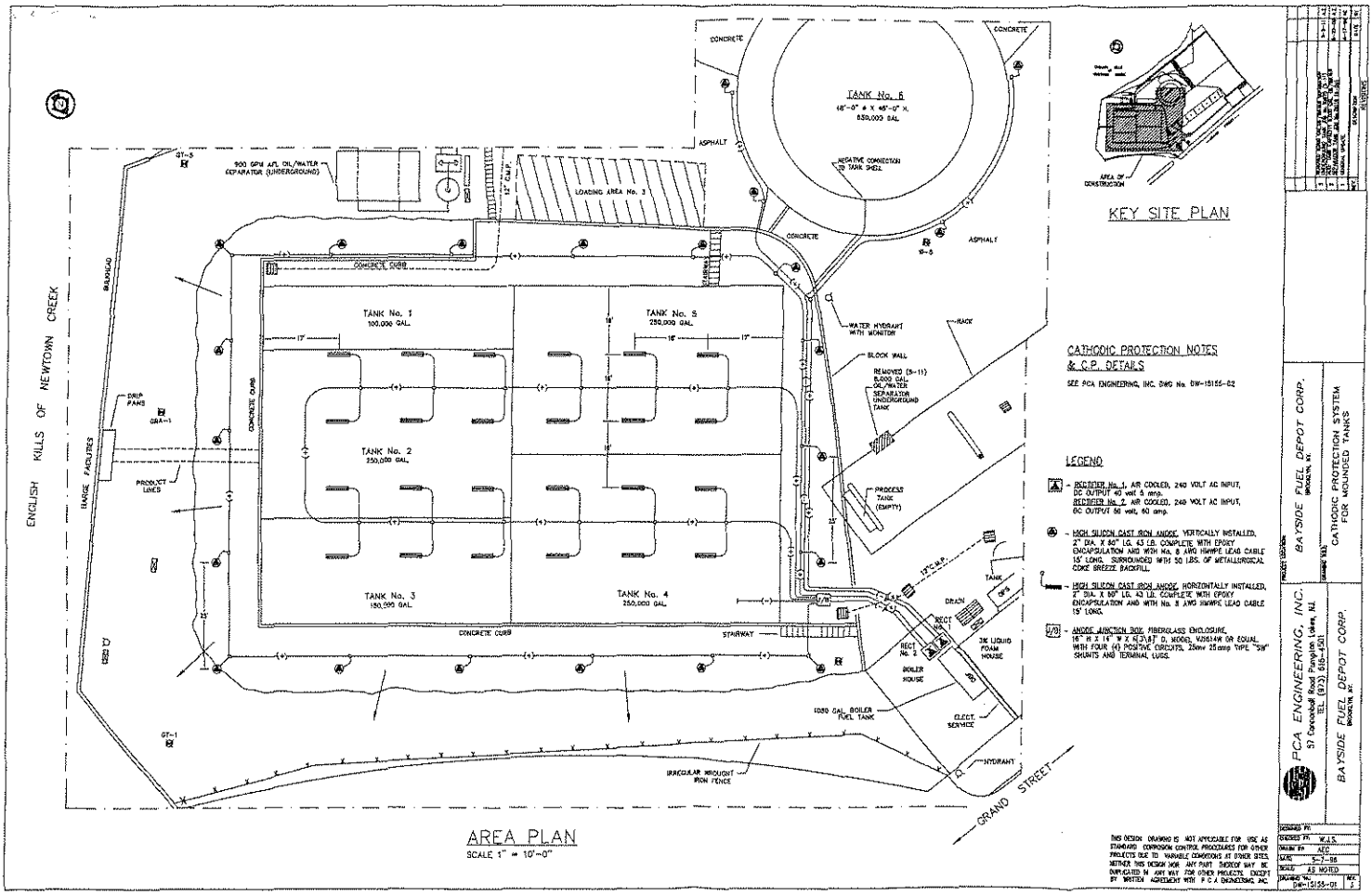
CATHODIC PROTECTION SYSTEM MAINTENANCE RECORD SHEET

OWNER: BAYSIDE FUEL OIL DEPOT PCA JOB NO. 31601
LOCATION OF RECTIFIER: GRAND STREET, RECTIFIER NO. 2 BOILER HOUSE
TYPE: AIR-COOLED MANUFACTURED BY: UNIVERSAL
MODEL NO.: ACP SERIAL NO.: 961120
A.C. INPUT : 115/230 Volts 1 Phase 60 Cycles
D.C. OUTPUT: 60 Volts 60 Amperes
ANODES: HIGH SILICON, CAST IRON QTY: 42 SIZE : 2" dia. X 60" length
DATE SYSTEM ENERGIZED: MAY 7, 1996 COMMENTS: SHUNT: 75A/50MV

FOR MOUNDED TANKS 1-5

RECTIFIER SETTINGS		DC OUTPUT		TAKEN		
COARSE	FINE	VOLTS	AMPS	BY	DATE	REMARKS
3	3	56.3	37	P. ROACH	05/06/98	
3	3	57.3	24.15	P. ROACH	06/28/99	
3	3	57.5	28.4	W.M. KENT	07/10/00	SURVEY
3	4	60.8	30.5	W.M. KENT	07/10/00	ADJUSTED
3	4	61.1	26.55	R. KRYSTOFIK	08/14/01	
3	4	62.3	28.9	R. TOOMES	07/18/02	
3	4	62.2	38.3	W.M. KENT	06/18/03	
3	4	62.5	27	W.M. KENT	06/02/04	
3	4	62.3	34.35	D. DICKMAN	10/25/05	
3	4	62.8	22.60	R.KRYSTOFIK	08/14/06	
3	4	62.4	26.25	D. DICKMAN	06/06/07	
3	4	62.7	24.6	R. KRYSTOFIK	05/15/08	
3	4	62.6	26.4	R. KRYSTOFIK	06/08/09	
3	4	61.39	22.05	D. DICKMAN	06/22/10	
3	4	60.15	22.95	D. DICKMAN	04/26/11	SURVEY – HOUR METER 443227
3	4	61.34	21.75	D. DICKMAN	04/24/12	SURVEY – HOUR METER 530602

The Cathodic Protection System rectifier shall remain turned "ON" at all times and inspected every 60 days by the owner or operator to comply with State regulations.



AREA PLAN

SCALE 1" = 10'-0"

KEY SITE PLAN

CATHODIC PROTECTION NOTES & C.P. DETAILS

SEE PCA ENGINEERING, INC. DWG No. DW-15155-02

LEGEND

- RECTIFIER No. 1, AIR COOLED, 240 VOLT AC INPUT, DC OUTPUT 40 volt 5 amp. RECTIFIER No. 2, AIR COOLED, 240 VOLT AC INPUT, DC OUTPUT 50 volt, 60 amp.
- HIGH SILICON CAST IRON ANODE, VERTICALLY INSTALLED, 2" DIA. X 60" LG. 43 LB. COMPLETE WITH EPOXY ENCAPSULATION AND WITH No. 8 AWG HMWPE LEAD CABLE 15' LONG, SURROUNDED WITH 50 LBS. OF METALLURGICAL COKE BREEZE BACKFILL.
- HIGH SILICON CAST IRON ANODE, HORIZONTALLY INSTALLED, 2" DIA. X 60" LG. 43 LB. COMPLETE WITH EPOXY ENCAPSULATION AND WITH No. 8 AWG HMWPE LEAD CABLE 15' LONG.
- ANODE JUNCTION BOX, FIBERGLASS ENCLOSURE, 16" H. X 14" W. X 8-3/8" D. MODEL W2614W OR EQUAL, WITH FOUR (4) POSITIVE CIRCUITS, 25mm 25 amp TYPE "SW" SHUNTS AND TERMINAL LUGS.

THIS DESIGN DRAWING IS NOT APPLICABLE FOR USE AS STANDARD CORROSION CONTROL PROCEDURES FOR OTHER PROJECTS DUE TO VARIABLE CONDITIONS AT OTHER SITES. NEITHER THIS DESIGN NOR ANY PART THEREOF MAY BE DUPLICATED IN ANY WAY FOR OTHER PROJECTS EXCEPT BY WRITTEN AGREEMENT WITH P C A ENGINEERING, INC.

DESIGNED BY	M.J.S.
DRAWN BY	A.E.C.
DATE	5-7-96
SCALE	AS NOTED
DRAWING NO.	DW-15155-01
REV.	2

PCA ENGINEERING, INC.
57 Cavendish Road Pompton Lakes, NJ.
TEL (973) 835-4301

BAYSIDE FUEL DEPOT CORP.
BROOKLYN, NY.

CATHODIC PROTECTION SYSTEM FOR MOUNDED TANKS

BAYSIDE FUEL DEPOT CORP.
BROOKLYN, NY.

Exhibit 20 I

Tank Test

Prepared for:

Bayside Fuel Oil Depot

1776 Shore Parkway

Brooklyn, NY 11214

NYS PBS Registration No. 2-1280

Out-of-Service Inspection of Tank No. 6 located at the Bayside Fuel Oil Depot 1100 Grand Street Brooklyn, NY Facility on July 12, 2012

Prepared by:

PCA Engineering, Inc.
57 Cannonball Road
P.O. Box 196
Pompton Lakes, NJ 07442

PCA Job No. 31857

July 25, 2012

API-653
OUT-OF-SERVICE INSPECTION REPORT

TABLE OF CONTENTS

I. INTRODUCTION AND BACKGROUND

SITE DESCRIPTION

II. TEST PROCEDURES

A) Ultrasonic Thickness Measurements
B) Magnetic Flux Leakage Floor Scan
C) Holiday Inspection (Low Voltage Sponge Test)
D) Interior Perimeter Elevation Survey

III. SUMMARY OF FINDINGS

A) Ultrasonic Thickness Measurements
B) Magnetic Flux Leakage Floor Scan
C) Holiday Inspection (Low Voltage Sponge Test)
D) Interior Perimeter Elevation Survey
E) General Observations

IV. CONCLUSION

V. APPENDIX

APPENDIX A - TEST DATA

General Data

API 653 Calculations

APPENDIX B - TANK DRAWINGS

PCA Drawing Nos. BW-31857-01, BW-31857-02, and BW-31857-03

APPENDIX C - PHOTOGRAPHS

I. INTRODUCTION AND BACKGROUND

On July 12, 2012, PCA Engineering, Inc. personnel were on site at the Bayside Fuel Oil Depot Corporation, 1100 Grand Street Terminal, located in Brooklyn, New York to perform an Out-of-Service Inspection of Tank No. 6.

The Bayside Fuel Oil Depot Facility Registration Number for New York State is **2-1280**.

The inspection of Tank No. 6 conforms with New York State 6 NYCRR Part 613.6(b) "Ten-Year Inspection", New York State Department of Environmental Conservation.

The inspection performed is in compliance with the American Petroleum Institute's Standard for "Tank Inspection, Repair, Alteration, and Reconstruction", API 653.

A BW Technologies Gas Alert Micro Model GAMIC-4 was used for vapor monitoring prior to and during entry. Prior to entry, the oxygen content was found to be 20.9-percent and the lower flammability level (LFL) 0-percent. These are considered non-hazardous and the interior inspection proceeded. All product lines were checked and found to be blinded or locked out.

PCA personnel on site were all currently trained in Confined Space Entry.

I. INTRODUCTION AND BACKGROUND (Cont'd)

SITE DESCRIPTION

Tank No. 6 is a welded, aboveground, upright, cylindrical storage tank measuring 48 feet in diameter by 48 feet in height. The tank was erected in 1963 by Pittsburgh Des Moines Steel Company and has a design capacity of 650,000 gallons (15,476 barrels), with a working capacity of 648,095 gallons (15,430 barrels). The product content during the last period of service was No. 2 Fuel Oil.

The replacement tank floor, reportedly installed in approximately 1981, is fabricated of 25 lap-welded carbon steel plates.

The tank shell is arranged in 6 butt-welded courses, with 5 plates per course.

The tank fixed roof is fabricated of 30 lap-welded plates arranged in a cone configuration. The tank shell and roof are uninsulated.

The tank is located within a steel-wall, concrete floor, secondary containment structure measuring 65 feet in diameter, by 28 feet, 9 inches in height. The calculated volume estimate is 713,652 gallons. The dike area has a fiberglass type liner and is covered with an asphaltic coating.

II. TEST PROCEDURES

The following is a list of the tests performed and their procedures involved in the inspection of Tank No. 6:

A) Ultrasonic Thickness Measurements

To obtain the residual metal thickness readings of the tank floor, shell, and roof, an Olympus Model 38DL Plus Ultrasonic Digital Thickness Gauge, with a 2.25 MHz transducer was used. The Olympus Model 38 DL Plus has a resolution of +/- 0.001 inch accuracy allowing for use on steel plate/piping materials used in storage tanks. The calibration of the instrument is confirmed prior to and during testing using a steel step block. The couplant used was Sonotech UT-X.

To obtain the residual metal thickness readings of the shell appurtenances, a Cygnus Model 3 Ultrasonic Digital Thickness Gauge, with a 2.25 MHz transducer was used. The Cygnus Model 3 has a resolution of +/- 0.002 inch accuracy, allowing for use on steel plate/piping materials used in storage tanks. The calibration of the instrument is confirmed prior to and during testing using a steel step block. The couplant used was Sonotech UT-X.

II. TEST PROCEDURES (Cont'd)

A) Ultrasonic Thickness Measurements (Cont'd)

A minimum of five (5) ultrasonic thickness readings were taken at each floor plate, with five (5) additional readings taken adjacent to the floor/shell joint on approximately 2 foot intervals. A W.R. Thorpe Pit Gauge was available to measure any pit depths, with readings taken at the point of deepest penetration. The arrangement of the floor plates is shown on the enclosed PCA drawing (Appendix B, PCA Drawing No. BW-31857-01).

A minimum of five (5) ultrasonic thickness readings were taken at each plate of the lower course of shell plates and each plate adjacent to the spiral stairway ascending to the roof, with readings tabulated on the enclosed data tables. The arrangement of the shell appurtenances is shown on the enclosed PCA drawing (Appendix B, PCA Drawing No. BW-31857-02).

Ultrasonic thickness readings of the roof were taken in a cross configuration on 2 foot centers bisecting the center of the roof, with readings tabulated on the enclosed data tables. The arrangement of the roof plates is shown on the enclosed PCA drawing (Appendix B, PCA Drawing No. BW-31857-03).

II. TEST PROCEDURES (Cont'd)

A) Ultrasonic Thickness Measurements (Cont'd)

As an appurtenance survey, ultrasonic thickness measurements were taken on principle pipe penetrations and their API plates within the lower course of shell plates and at various nozzles, at 90-degree rotations, with readings tabulated on the enclosed data tables.

II. TEST PROCEDURES (Cont'd)

B) **Magnetic Flux Leakage Floor Scan**

The tank floor was inspected using a Magnetic Flux Leakage Floor Scan (MFL and/or MFE).

The Magnetic Flux Leakage floor scanner operates using permanent rare-earth magnets to bring a section of the steel floor plate to magnetic saturation. A defect, located on front or back surfaces, causes a scattering of the magnetic "lines of force" or flux. Sensors located between the magnets detect this flux leakage and display the result on a display screen.

MFL/MFE inspection is a qualitative inspection tool, which primarily detects plate cross-sectional volume loss (as opposed to remaining thickness) and correlates this as an amplitude display. An observed significant indication is evaluated by the technicians using ultrasonic equipment for quantitative classification.

The Magnetic Flux Leakage Scan covers the majority of the tank floor plate, with the exception of the areas within 4 to 6 inches of the lap welds, corner welds, lap patches, columns, etc. Any additional areas not scanned are marked on the tank floor drawing.

II. TEST PROCEDURES (Cont'd)

C) Holiday Inspection (Low Voltage Sponge Test)

The epoxy coating of the tank floor was tested for overall integrity using a Tinker & Rasor Model M/1 Sponge Tester. The sponge tester operates on the principle of applying a fixed amount of D.C. current (67.5 volts) to the epoxy coated floor through a water saturated sponge.

With the instrument grounded to any area of bare steel electrically continuous with the floor, any holiday or defect in the epoxy would allow passage of current to the steel floor plates, thus completing the circuit. This would energize the buzzer, indicating to the operator the location of any defect in the epoxy coating.

II. TEST PROCEDURES (Cont'd)

D) Interior Perimeter Elevation Survey

The interior survey is based on an assumed datum of 10 feet, as shown on the "Interior Elevation Survey", with measurements shown clockwise or counter-clockwise around the tank. Cross sections are taken at various intervals around the tank, as shown on the drawing.

The interior elevation survey is helpful in evaluating the condition of the floor plates. Low spots and areas of drastic grade changes, as indicated on the drawing, are potential areas of excessive stresses in the floor plates, and indications of possible loss of sub-structure support. Elevation cross sections are helpful to analyze this data.

The elevation measurements were obtained using a Topcon AT-F4 Auto Level in conjunction with a Lenker L-E-Vation Rod.

The elevation measurements were evaluated per API 653, Appendix B.

III. SUMMARY OF FINDINGS

Upon completion of the inspections conducted on Tank No. 6, the following results were obtained:

A) Ultrasonic Thickness Inspection

The residual plate metal thickness measurements ranged as follows:

Floor:	0.356" to 0.370"	
Shell:	0.347" to 0.373"	(1st Course)
	0.295" to 0.298"	(2nd Course)
	0.254" to 0.258"	(3rd Course)
	0.253" to 0.266"	(4th Course)
	0.245" to 0.260"	(5th Course)
	0.256" to 0.262"	(6th Course)
Roof:	0.192" to 0.205"	

The ultrasonic data represents the general plate thickness at a given measurement location.

B) Magnetic Flux Leakage Floor Scan

There were no underside indications observed in conjunction with the scan of the tank floor in the areas accessible for scanning.

III. SUMMARY OF FINDINGS (Cont'd)

C) Holiday Inspection

The internal floor surfaces are provided with a thin film coating, with a measured dry film thickness (DFT) ranging in depth from 18 to 25 mils.

The results of the holiday inspection performed on the floor disclosed no indications requiring further inspection; therefore, the floor coating is satisfactory.

D) Interior Perimeter Elevation Survey

The perimeter elevations (shell settlement) indicate a maximum differential of 0.04 feet (0.48 inches). The settlement is considered planar tilt, with the maximum out-of-plane deflection of 0.04 feet (0.48 inches). The maximum permissible out-of-plane deflection per API 653, B.3.2 is 0.04 feet (0.51 inches).

There are no visible indications of tank shell or floor stress, or recent/active displacement of fill material from around or under the tank.

The internal cross section elevation results disclosed no significant signs of edge settlement. Edge settlement (or roll-off) typically occurs when the tank shell settles sharply around the periphery, resulting in deformation of the bottom plate near the shell-to-bottom corner junction.

III. SUMMARY OF FINDINGS (Cont'd)

D) Interior Perimeter Elevation Survey (Cont'd)

Settlement between 75 and 100 percent of allowable requires further inspection, while settlement in excess of the allowable requires repair or engineering evaluation.

The pitch of the cone down floor was approximately 0.11 inches in 10 feet.

F) General Observations

The following observations/deficiencies were noted upon inspection of Tank No. 6:

Internal:

- The tank bottom reported to have been installed in 1981 is fabricated of especially thick steel plate (3/8-inch nominal). The configuration is consistent with steel over a concrete slab, and leak detection grooves were visible at the outer circumference. There were no as-built drawings available.
- The following interior tank appurtenances were observed to have supports equipped with reinforcing plates:
  - o Gauge float
  - o Inlet
  - o Center roof column

III. SUMMARY OF FINDINGS (Cont'd)

External:

- The secondary containment steel dike wall located around Tank No. 6 is provided with labeling indicating the following:
  - Tank number
  - Color-coded product contents labeling for:
    - No. 2 Fuel Oil
    - Low Sulfur Diesel
  - Working capacity
  - NFPA
  - Construction data plate
  - No Smoking
- The tank fill capacity is located on the side of the tank and is not in clear view.
- The tank is equipped with the following:
  - Cathodic protection - working order
  - Fire suppression system - maintained by others
  - Grounding - satisfactory
  - High-level alarm - working order
  - Varec level gauge - working order
  - Venting (4) 8-inch elbow down - satisfactory
  - Temperature probe - working order
- The concrete foundation was observed to be in generally satisfactory condition. Channels cut into the concrete were observed for visual leak detection.

III. SUMMARY OF FINDINGS (Cont'd)

External (Cont'd):

- The exterior shell, roof, chine, and appurtenance coatings were visually observed to have moderate paint failure across the tank surface areas. The paint on the roof seams, spiral stair, and segments of the lower shell were most in need of repair.

Product Piping:

- The attached product piping coating was observed to be in generally satisfactory condition with only minor paint failure.
- The attached product piping is not provided with any labeling.
- The product piping is fitted with pressure relief systems.

Secondary Containment:

- The steel dike secondary containment walls were visually observed to be in generally satisfactory condition, with only minor, isolated areas of paint failure.
- The dike area is visually monitored for any liquid accumulation and pumped out, as needed, to the facility oil/water separator.

III. SUMMARY OF FINDINGS (Cont'd)

Secondary Containment (Cont'd):

- The containment concrete floor was observed to be equipped with a fiberglass type of liner with an asphaltic coating laid over the liner. There were only minor, isolated areas of coating failure observed throughout the containment.
- The secondary containment is estimated at 109.84-percent of the tank capacity. The typical industry best practice is to include 110-percent of the tank capacity within the containment and as such this containment volume is unsatisfactory.

IV. CONCLUSION

As a result of the inspection of Tank No. 6, PCA Engineering, Inc. makes the following recommendations:

- Evaluate the necessity for multiple color-coded product content labels. If possible, remove any unnecessary additional labeling.
- Consider the application of new tank capacity labeling mounted on the front of the secondary dike containment wall in clear view. Labeling should include both design and working capacities in feet, inches and gallons.
- Consider to apply labeling to the attached product piping to include product content, line designation, and product flow arrow labeling.
- After proper surface preparation, restore coatings to the exterior areas affected by paint failure.
- Continue to monitor the daily tank farm conditions.
- Continue to maintain inspection, repair, construction, and maintenance records, as necessary.

IV. CONCLUSION (Cont'd)

The maximum calculated interval until the next external visual inspection would be **5 years**, the next external ultrasonic inspection would be **15 years**, and the next internal inspection would be **10 years**, based on the attached API 653 calculations, the available data, and assuming operation under the same service and operating conditions.

New York State Petroleum Bulk Storage Regulation 6 NYCRR Part 613.6(b)(1)(iv) requires re-inspection within **10 years** of the date of this inspection, in this case, July 12, 2022. This does not preclude regular in-service inspections by terminal personnel and a qualified inspector, and is not a guarantee of future performance.

All repairs should be completed per API 650, 653 and other applicable standards. An inspection of all repairs should be performed prior to return to service.

IV. CONCLUSION (Cont'd)

Based on the extent of the inspections performed on Tank No. 6, the test results indicate no substantial corrosion or defects above and beyond that noted, as of the test dates of July 12, 2012. This is not to be construed as an expressed or implied warranty of future performance.

Robert Balkunas

ROBERT BALKUNAS
PCA ENGINEERING, INC.

JOHN R. RUECKEL
API 653 CERT. NO. 23316
API 510 CERT. NO. 25451
API 570 CERT. NO. 24437
API 580 CERT. NO. 37615
PCA ENGINEERING, INC.

RB:ck

V. APPENDIX

APPENDIX A - TEST DATA

CORROSION SURVEY FIELD DATA TABLE

CUSTOMER: Bayside Fuel Oil Depot
STRUCTURE: Tank No. 6
DATE OBTAINED: July 12, 2012
SURVEYED BY: R. Balkunas

PCA JOB NO. 31857

Ultrasonic Thickness Measurements
Tank Shell - In Inches

	1	2	3	4	5
Plate No. 1	0.354	0.353	0.349	0.357	0.349
Plate No. 2	0.347	0.353	0.353	0.358	0.353
Plate No. 3	0.352	0.352	0.359	0.357	0.358
Plate No. 4	0.361	0.355	0.364	0.373	0.357
Plate No. 5	0.352	0.352	0.353	0.354	0.353

minimum	0.347
average	0.356
maximum	0.373
std. dev.	0.005046

Shell Wall Profile

Course No. 1	0.358	0.36	0.358	0.358	0.359
Course No. 2	0.295	0.298	0.298	0.298	0.297
Course No. 3	0.255	0.258	0.254	0.254	0.254
Course No. 4	0.259	0.253	0.266		0.265
Course No. 5	0.245	0.258	0.260	0.257	0.257
Course No. 6	0.257	0.256	0.256	0.262	0.262

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CORROSION SURVEY FIELD DATA TABLE

CUSTOMER: Bayside Fuel Oil Depot
STRUCTURE: Tank No. 6
DATE OBTAINED: July 12, 2012
SURVEYED BY: R. Balkunas

PCA JOB NO. 31857

Ultrasonic Thickness Measurements
Appurtenance Survey - In Inches

	Top	Side	Bottom	Side
24" Manway	0.503	0.508	0.508	0.508
API	0.644	0.650	0.650	0.644
8"	0.506	0.500	0.498	0.512
API	0.632	0.636	0.636	0.636
8"	0.532	0.512	0.514	0.512
API	0.632	0.632	0.632	0.632
3"	0.296	0.298	0.300	0.304
API	0.620	0.622	0.620	0.620
3"	0.298	0.290	0.300	0.310
API	0.618	0.620	0.620	0.618
4"	0.352	0.344	0.354	0.354
API	0.644	0.642	0.642	0.642
24" Manway	0.500	0.498	0.500	0.504
API	0.642	0.650	0.648	0.646
4"	0.360	0.356	0.346	0.344
API	0.642	0.642	0.642	0.638

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CORROSION SURVEY FIELD DATA TABLE

CUSTOMER: Bayside Fuel Oil Depot
STRUCTURE: Tank No. 6
DATE OBTAINED: July 12, 2012
SURVEYED BY: R. Balkunas

PCA JOB NO. 31857

Ultrasonic Thickness Measurements
Tank Roof - In Inches

	1	2	3	4	5
North to South	0.197	0.197	0.198	0.192	0.199
	0.198	0.197	0.199	0.203	0.203
	0.192	0.202	0.195	0.195	0.194
	0.197	0.200		0.198	0.198
	0.203	0.201	0.200	0.203	
East to West	0.205	0.201	0.201	0.204	0.197
	0.197	0.203	0.198	0.200	0.200
	0.196	0.192	0.199		0.196
	0.195	0.197	0.197	0.200	0.200
	0.193	0.199	0.197	0.200	

minimum	0.192
average	0.198
maximum	0.205
std. dev.	0.003229

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SURVEY FIELD DATA TABLE

CUSTOMER: Bayside Fuel Oil Depot
STRUCTURE: Tank No. 6
DATE OBTAINED: July 12, 2012
SURVEYED BY: R. Balkunas

Elevation Survey

PCA JOB NO. 31857

	Shell	1'	2'	3'	5'	10'	20'	Center
A	10.00	10.01	9.99	9.98	10.01	10.07	9.98	10.00
B	10.05	10.01	9.98	9.97	10.04	10.10	10.00	
C	10.02	10.00	10.00	10.01	10.04	10.01	10.01	
D	10.03	10.01	10.02	10.03	10.14	9.99	9.99	
E	10.05	10.07	10.09	10.07	10.04	10.12	10.01	
F	10.01	10.00	10.00	10.01	10.10	10.11	10.05	
G	10.01	10.04	10.06	10.06	10.05	10.07	10.00	
H	10.01	10.02	10.04	10.07	10.20	10.03	10.00	
A	10.00							

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CORROSION SURVEY FIELD DATA TABLE

CUSTOMER: Bayside Fuel Oil Depot
STRUCTURE: Tank No. 6
DATE OBTAINED: July 12, 2012
SURVEYED BY: R. Balkunas

PCA JOB NO. 31857

Ultrasonic Thickness Measurements
Secondary Containment Structure - In Inches

	1	2	3	4	5
Plate No. 1	0.270	0.266	0.276	0.280	0.281
Plate No. 2	0.290	0.290	0.284	0.286	0.282
Plate No. 3	0.286	0.292	0.286	0.282	0.276
Plate No. 4	0.270	0.270	0.284	0.280	0.278
Plate No. 5	0.262	0.264	0.282	0.284	0.280
Plate No. 6	0.270	0.274	0.282	0.286	0.286
Plate No. 7	0.292	0.294	0.288	0.282	0.286
Shell Wall Profile					
Course No. 1	0.280	0.278	0.276	0.280	0.284
Course No. 2	0.252	0.250	0.250	0.250	0.250
Course No. 3	0.250	0.250	0.252	0.254	0.252
Course No. 4	0.250	0.252	0.250	0.250	0.250

minimum	0.262
average	0.280
maximum	0.294
std. dev.	0.007693

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General Information

Customer: **Bayside Fuel** Job No.: 31857 Inspection Date: 07/12/2012
Facility: **Brooklyn, NY** Tank No.: 6

Scope: ☑ API 653 ☐ STI 001 ☑ Internal ☐ External

Tank No.:	6	Cathodic Protection?:	n	Erected:	12/31/1963
Diameter:	48 feet	Leak Detection?:	n	Date Last Inspected:	
Height:	48 feet	Thick Film Coating?:	n	Cleaned:	
Safe Fill:	feet	Thin Film Coating?:	n	Painted:	
Capacity:	15,470 bbl	New Floor Since Installation?:	y	Lined:	
	649,749 gal.	New Floor Installation Date:	12/31/1981	Strapped:	
Product:	No. 2 Fuel Oil				
Product Specific Gravity	1.00				

	Quantities:
Floor plts:	25
Roof plts:	30
Shell crs:	6
Plts/Crs:	5

1st Course Avg Shell Thickness (in)	
1st	0.349
2nd	0.353
Min Thick	0.347
4th	0.353
5th	0.358

	Plate Thickness (in)					
	Original	General	Delta	Minimum	Material	Riveted?
Floor Plates:	0.370	0.363	0.007	0.356	Unknown	n
Sketch Plates:					Unknown	n
Annular Plates:					Unknown	n
Shell - 1st course:	0.373	0.356	0.017	0.347	Unknown	n
2nd course:	0.298	0.297	0.001	0.295	Unknown	n
3rd course:	0.258	0.255	0.003	0.254	Unknown	n
4th course:	0.266	0.260	0.006	0.253	Unknown	n
5th course:	0.260	0.255	0.005	0.245	Unknown	n
6th course:	0.262	0.258	0.004	0.256	Unknown	n
7th course:					Unknown	n
8th course:					Unknown	n
Roof:	0.205	0.198	0.007	0.192	Unknown	n

	Pitting Depth (in)			
	Max Int.	Avg Int.	Max Ext.	Avg Ext.
Floor Plates:	0.020	0.010	0.014	0.007
Annular Plates:			0.000	0.000
Shell - 1st course:	0.026	0.017		
Roof:	0.013	0.007		

Containment Area:

Cylinder?	y	Cubic?	n	☐	Earthen
Diameter	65 feet	Length	feet	☑	Concrete
Height	28.75 feet	Width	feet	☑	Steel
		Height	feet		
Containment	17,172 bbl	Containment	bbl		
110% Cap	17,017	110% Cap			

There is sufficient containment if Tank No. 6 is filled to capacity.

Calculated Safe Fill (based on capacity of containment) = 47.93 feet
Therefore, containment is sufficient if current Safe Fill is maintained.

COMMENTS:

Tank Evaluation Summary

Customer: **Bayside Fuel** Job No.: 31857 Inspection Date: 07/12/2012
Facility: **Brooklyn, NY** Tank No.: 6

Floor:

Minimum Floor Plate Thickness:

MRT =	0.339 inch
MRT_r =	0.100 inch
O_r =	10.0 years
O_{rr} =	224.5 years

THEREFORE, NO ACTION IS REQUIRED

Minimum Annular Plate Thickness:

MRT_a =	-0.011 inch
$MRT_{r,a}$ =	0.250 inch
O_r =	10.0 years
O_{rr} =	-89.8 years

NO ANNULAR RING IS PROVIDED TO THE TANK.

Shell:

Maximum Allowable Safe Fill Height: 48.00 feet

The tank can be filled to capacity provided the tank secondary containment capacity is sufficient.

Locally Thinned Sections:

t_1 =	0.352 inch
t_2 =	0.347 inch
t_{min} =	0.249 inch

THEREFORE, NO ACTION IS REQUIRED

Minimum Thickness:

Course Number	Minimum Measured	Minimum Required	
1	0.347	0.249	**Thickness meets requirements.**
2	0.295	0.206	**Thickness meets requirements.**
3	0.254	0.149	**Thickness meets requirements.**
4	0.253	0.111	**Thickness meets requirements.**
5	0.245	0.100	**Thickness meets requirements.**
6	0.256	0.100	**Thickness meets requirements.**

Tank Evaluation Summary

Customer: **Bayside Fuel** Job No.: 31857 Inspection Date: 07/12/2012
Facility: **Brooklyn, NY** Tank No.: 6

Topography/Settlement:

Maximum Differential:	0.04 feet	or	0.48 inches
Maximum Out-of-Plane Deflection:	0.04 feet	or	0.48 inches
Maximum Permissible Deflection:	0.04 feet	or	0.51 inches

THEN, SINCE THE MAXIMUM OUT-OF-PLANE DEFLECTION IS LESS THAN OR EQUAL TO THE PERMISSIBLE DEFLECTION, NO ACTION IS REQUIRED

Roof:

Minimum Roof Plate Thickness:

MRT = 0.192 inch
MRT_r = 0.090 inch

THEREFORE, NO ACTION IS REQUIRED

Inspection Intervals:

Tank Floor Life Expectancy:	224.5 years
Tank Shell Life Expectancy:	183.7 years
Tank Life Expectancy:	183.7 years
Visual Inspection Interval:	5.0 years
Ultrasonic Inspection Interval:	15.0 years
Internal Inspection Interval:	10.0 years

Tank Topography Data

Customer: **Bayside Fuel**
Facility: **Brooklyn, NY**

Job No.: 31857
Tank No.: 6

Inspection Date: 07/12/2012

Diameter: 48
No of Sections: 8
Max Chord Length: 18.84

Elevation @ Center of Tank: 10.00 ft
Average Pitch: 0.01 in/ft
Overall Differential Settlement 0.48 in

	Maximum Roll-Off Parallel to Shell	Maximum Roll-Off Perp. To Shell
in 1'	2.00 in.	2.00 in.
in 2'	2.00 in.	2.25 in.
in 3'	2.45 in.	2.93 in.

Spacing	AXIS 1		AXIS 2		AXIS 3		AXIS 4		AXIS 5		AXIS 6	
	Field Data	Roll-Off	Field Data	Roll-Off	Field Data	Roll-Off	Field Data	Roll-Off	Field Data	Roll-Off	Field Data	Roll-Off
Shell	10.00		10.05		10.02		10.03		10.05		10.01	
1'	10.01	0.12	10.01	0.48	10.00	0.24	10.01	0.24	10.07	0.24	10.00	0.12
2'	9.99	0.12	9.98	0.84	10.00	0.24	10.02	0.12	10.09	0.48	10.00	0.12
3'	9.98	0.24	9.97	0.96	10.01	0.12	10.03	0.00	10.07	0.24	10.01	0.00
5'	10.01		10.04		10.04		10.14		10.04		10.10	
10'	10.07		10.10		10.01		9.99		10.12		10.11	
20'	9.98		10.00		10.01		9.99		10.01		10.05	
Settlement	0.00		-0.05		-0.02		-0.03		-0.05		-0.01	

Spacing	AXIS 7		AXIS 8		AXIS 9		AXIS 10		AXIS 11		AXIS 12	
	Field Data	Roll-Off	Field Data	Roll-Off	Field Data	Roll-Off	Field Data	Roll-Off	Field Data	Roll-Off	Field Data	Roll-Off
Shell	10.01		10.01									
1'	10.04	0.36	10.02	0.12								
2'	10.06	0.60	10.04	0.36								
3'	10.06	0.60	10.07	0.72								
5'	10.05		10.20									
10'	10.07		10.03									
20'	10.00		10.00									
Settlement	-0.01		-0.01									

PCA ENGINEERING, INC.

Tank Bottom Evaluation

Customer: Bayside Fuel | Job No.: 31857 | Inspection Date: 07/12/2012
Facility: Brooklyn, NY | Tank No.: 6 | Floor Install Date: 12/31/1981

Tank Information:

Diameter:	48 feet	UP_m:	0.014 inch	UP_r:	0.0005 in/yr
Height:	48 feet	StP_m:	0.020 inch	StP_r:	0.0007 in/yr
t_{shell}:	0.347 inch	RT_{bc}:	0.356 inch	MRT_r:	0.100 inch
t_o:	0.370 inch	RT_{ip}:	0.350 inch	O_r:	10.0 years
		Specific Gravity:	1.00	$RT_{bc,a}$:	0.000 inch
		t_a:	0.000 inch	$RT_{ip,a}$:	0.000 inch

Minimum Thickness for Tank Bottom Plates (API 653 4.4.5):

$MRT = ($ minimum of RT_{bc} or $RT_{ip}) - O_r (StP_r + UP_r)$

and

$O_r = ($ minimum of RT_{bc} or RT_{ip} - MRT $) / (StP_r + UP_r)$

Where: MRT = minimum remaining thickness at the end of interval O_r. This value must meet the requirements of API 653 Table 4.4, API 653 4.4.5.4, and API 653 4.4.6.

MRT_r = minimum remaining thickness as per the requirements of Table 4.4, API 653 4.4.5.4, and API 653 4.4.6.

O_r = in-service interval of operation (years to next internal inspection) not to exceed that allowed by 6.4.2.

O_{rr} = maximum allowable in-service interval of operation (years to next internal inspection) as per the requirements of API 653 6.4.2 and API 653 4.4.5.

RT_{bc} = the minimum remaining thickness from bottom side corrosion after repairs.

RT_{ip} = the minimum remaining thickness from internal corrosion after repairs.

StP_r = the maximum rate of corrosion not repaired on the top side. $StP_r = 0$ for coated areas of the bottom. The expected life of the coating must equal or exceed O_r to use $StP_r = 0$.

UP_r = the maximum rate of corrosion on the bottom side. To calculate the corrosion rate, use the minimum remaining thickness after repairs. Assume a linear rate based on the age of the tanks. $UP_r = 0$ for areas that have effective cathodic protection.

MRT = 0.339 inch

O_{rr} = 224.5 years

THEREFORE, NO ACTION IS REQUIRED

Tank Bottom Evaluation

Customer: **Bayside Fuel** Job No.: 31857 Inspection Date: 07/12/2012
Facility: **Brooklyn, NY** Tank No.: 6 Floor Install Date: 12/31/1981

Repair All Indications Thinner Than:

Inspection Interval:	10 Years		20 Years		
Bare Steel:	0.111	inch	0.122	inch	**OR, NO ACTION IS REQUIRED.**
With Thin Film Coating:	0.105	inch	0.109	inch	**OR, NO ACTION IS REQUIRED.**
With Cathodic Protection:	0.107	inch	0.113	inch	**OR, NO ACTION IS REQUIRED.**
With Thick Film Coating:	0.055	inch	0.059	inch	**OR, NO ACTION IS REQUIRED.**

Current Minimum Remaining Thickness: 0.100 inch

NOTE: see API 653 Table 4.4

Tank Shell Evaluation

Customer: **Bayside Fuel** Job No.: 31857 Inspection Date: 07/12/2012
Facility: **Brooklyn, NY** Tank No.: 6

Tank Information:

Diameter:	48 feet	No. of Courses:	6	1st Thickness	0.349
Height:	48 feet	Yield Strength:	30,000 psi	2nd Thickness	0.353
t_1(avg.):	0.352 inches	Tensile Strength:	55,000 psi	Minimum Thickness	0.347
t_2:	0.347 inches	Joint Efficiency:	1.0	3rd Thickness	0.353
Max. Stress:	23,595 psi	Specific Gravity:	1.00	4th Thickness	0.358
t_0:	0.373 inches			t_1=	0.352

Critical Length (API 653 4.3.2.1.b):

$$L = 3.7(D^*t_2)^{1/2}$$

Where: L = the maximum vertical length, in inches, over which hoop stresses are assumed to "average out" around local discontinuities.

D = tank diameter, in feet.

t_2 = the least thickness, in inches, in an area of corrosion, exclusive of pits.

L= 15.100 inches

Minimum Locally Thinned Thickness Calculation for Welded Tank Shell (API 653 4.3.3.1.b):

$$t_{min} = 2.6DHG/SE$$

Where: t_{min} = the minimum acceptable thickness, in inches, as calculated from the above formula; however, t_{min} shall not be less than 0.1 inch for any tank course.

D = nominal diameter of the tank, in feet.

H = height, in feet, from the lowest point of the bottom of ***L*** of the locally thinned area to the maximum liquid level, in feet.

G = highest specific gravity of the contents, including water if hydrotested.

S = maximum allowable stress in psi; use the smaller of 0.80Y or 0.429T for bottom and second course; use the smaller of 0.88Y or 0.472T for all other courses.

Y = specified minimum yield strength of the plate; 30,000 psi if unknown.

T = the smaller of the specified minimum tensile strength of the plate or 80,000 psi; use 55,000 psi if unknown.

E = original joint efficiency for the tank. use E = 0.7 if unknown, E=1.0 when evaluating the retirement thickness in a corroded plate, when away from welds or joints by at least the greater of 1 inch or twice the plate thickness.

NOTE: For riveted tanks see API 653 section 4.3.4.

t_{min}= 0.249 inches

If:	a:	t_1	≥	t_{min}
		0.352	≥	**0.249**
and				
	b:	t_2	≥	60% t_{min}
		0.347	≥	**0.149**

THEREFORE, NO ACTION IS REQUIRED

Tank Shell Evaluation

Customer: **Bayside Fuel** Job No.: 31857 Inspection Date: 07/12/2012
Facility: **Brooklyn, NY** Tank No.: 6

Minimum Thickness Calculation for Welded Tank Shell (API 653 4.3.3.1.a):

$t_{min} = 2.6D(H-1)G/SE$

Course	Height (Top of Course)	Minimum Measured Thickness	Minimum Allowable Thickness	
1	8	0.347	0.249	**Thickness meets requirements.**
2	16	0.295	0.206	**Thickness meets requirements.**
3	24	0.254	0.149	**Thickness meets requirements.**
4	32	0.253	0.111	**Thickness meets requirements.**
5	40	0.245	0.100	**Thickness meets requirements.**
6	48	0.256	0.100	**Thickness meets requirements.**

Maximum Allowable Safe Fill Height (API 653 4.3.3.2):

As controlled by API 653 4.3.3.1.a

$H_{max,a} = t_2SE/2.6DG + 1$

$H_{max,a}$ = 48.00 feet

As controlled by API 653 4.3.3.1.b

$H_{max} = t_2SE/2.6DG$

$H_{max,b}$ = 48.00 feet

H_{max} = 48.00 feet

The tank can be filled to capacity provided the tank secondary containment capacity is sufficient.

Tank Shell Evaluation

Customer: **Bayside Fuel** Job No.: 31857 Inspection Date: 07/12/2012
Facility: **Brooklyn, NY** Tank No.: 6

In-Service Inspection Interval (API 653 6.3.2 & API 653 6.3.3):

$N = (t_0 - t_2) / (D_0 - D_i)$

$RCA = t_2 - t_{min}$ **API 653**

$RCA = t_2 - t_0/2$ **STI 001**

$T_v = RCA / (4 * (\text{maximum of } N_{avg} \text{ or } N))$

$T_{ut} = RCA / (2 * (\text{maximum of } N_{avg} \text{ or } N))$

Where: N = the long term shell corrosion rate in mils per year.

N_{avg} = the average shell corrosion rate in mils per year.

t_0 = the original first course tank shell thickness.

t_2 = the measured minimum first course tank shell thickness.

D_0 = the original tank installation date.

D_i = the tank inspection date.

T_v = the tank visual inspection interval.

T_{ut} = the tank ultrasonic inspection interval.

RCA = 0.0984

	Date	Thickness	N
Current Inspection:	07/12/2012	0.347	0.0005
Previous Inspection:			
Previous Inspection:			
Previous Inspection:			
Erected Date:	12/31/1963	0.373	

N_{avg} = 0.0005

N = 0.0005

T_v = 45.9

T_{ut} = 91.8

Notes: The Corrosion Rate column data is the rate based on a given inspection or original construction when referenced to the current inspection.

A small negative corrosion rate result may be associated with minor variations in equipment or measurement location from inspection to inspection.
If the calculated visual inspection interval exceeds 5 years, the actual inspection interval shall not be longer than 5 years. If the calculated ultrasonic thickness gauging interval is longer than 15 years, the next ultrasonic thickness gauging must be performed within 15 years of this inspection.

Tank Roof Evaluation

Customer: **Bayside Fuel** Job No.: 31857 Inspection Date: 07/12/2012
Facility: **Brooklyn, NY** Tank No.: 6

Tank Information:

Diameter:	48 feet	MRT:	0.192 inch
Height:	48 feet	MRT_r:	0.090 inch

Minimum Locally Thinned Thickness Calculation for Roof Plates (API 653 4.2.1.2):

$MRT \geq MRT_r$

Where: MRT = minimum remaining thickness at the time of the inspection. This value must meet the requirements of API 653 4.2.1.2.

MRT_r = minimum remaining thickness as per the requirements of API 653 4.2.1.2.

So, based on API 653 4.2.1.2:

MRT_r = 0.090 inch < **MRT =** 0.192 inch

THEREFORE, NO ACTION IS REQUIRED

Inspection Interval Recommendations

Customer: **Bayside Fuel** Job No.: 31857 Inspection Date: 07/12/2012
Facility: **Brooklyn, NY** Tank No.: 6

In accordance with API 653, Tank No. 6 should be inspected within the following interval, by a qualified inspector:

External Visual:	**5.0**	*years*	(RCA/4N)
External Ultrasonic:	**15.0**	*years*	(RCA/2N)
Internal:	**10.0**	*years*	(MRT: Floor)

Next Visual In-Service Inspection Date:	7/12/2017
Next Ultrasonic In-Service Inspection Date:	7/12/2027
Next Out-of-Service Inspection Date:	7/12/2022

Note: *This does not preclude regular maintenance and periodic inspection by facility personnel. Further, the recommendations in the associated inspection report represent the minimum required for continued service. Please check the complete inspection report and notes.*

Out-Of-Plane Deflection Calculations

Customer: **Bayside Fuel** Job No.: 31857 Inspection Date: 07/12/2012

Facility: **Brooklyn, NY** Tank No.: 6

Diameter:	48 feet
Sections:	8
Arc (L):	18.85 feet
Yield(Y):	30000 psi
(E):	29000000 psi
Height(H):	48 feet

Maximum Permissible Out-of-Plane Deflection:

$S \leq (L^2*Y*11)/(2(E*H)$

Where: S= deflection, in feet (out-of-plane distortion)

L= arc length, between measurement pts, in feet

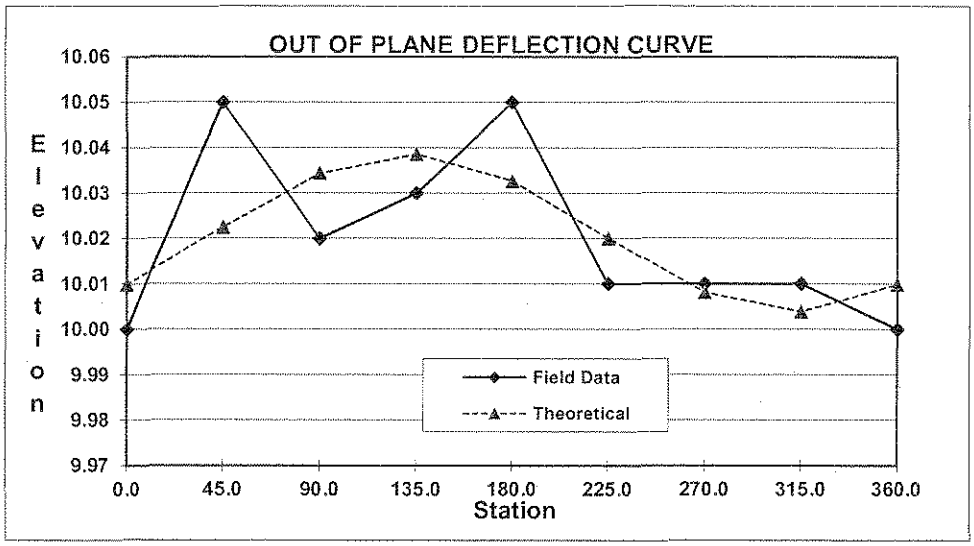
Y= yield strength, in psi

E= Young's modulus, in psi

H= tank height, in feet

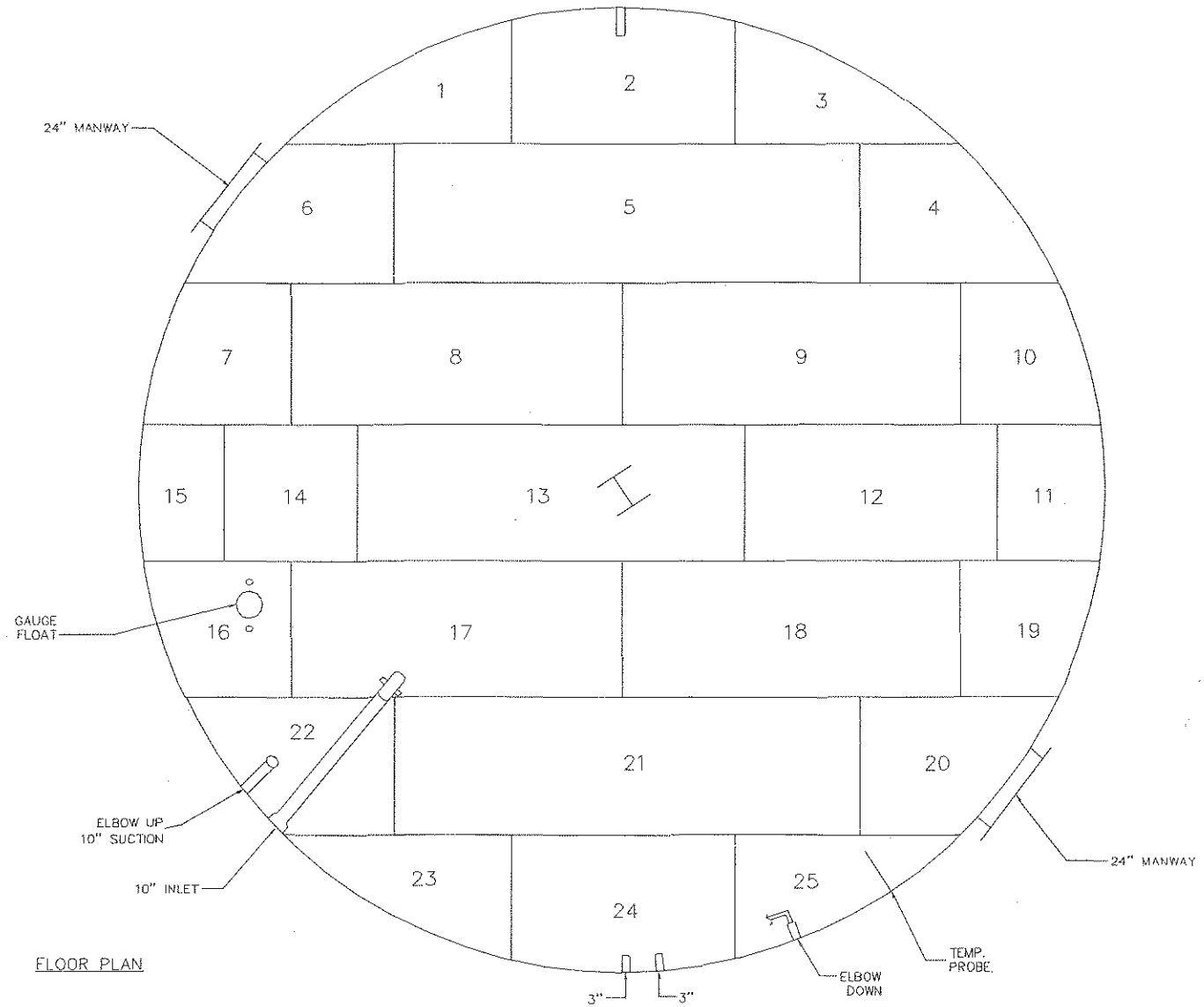
S ≤ 0.0421 feet

Degrees	Station	Field Data	Theoretical	Delta(U_i)	Deflection(S_i)
0.0	0.0	10.00	10.010	-0.010	0.0267
45.0	18.8	10.05	10.022	0.028	0.0397
90.0	37.7	10.02	10.034	-0.014	0.0238
135.0	56.5	10.03	10.039	-0.009	0.0101
180.0	75.4	10.05	10.033	0.017	0.0267
225.0	94.2	10.01	10.020	-0.010	0.0197
270.0	113.1	10.01	10.008	0.002	0.0038
315.0	131.9	10.01	10.004	0.006	0.0101
360.0	150.8	10.00	10.010	-0.010	0.0267



THEN, SINCE THE MAXIMUM Si ≤ S NO ACTION IS REQUIRED

APPENDIX B - TANK DRAWINGS



FLOOR PLAN

GENERAL NOTES:

TANK No. 6
48' DIA. X 48' H.

LEGEND

(1) - FLOOR PLATE NUMBERS

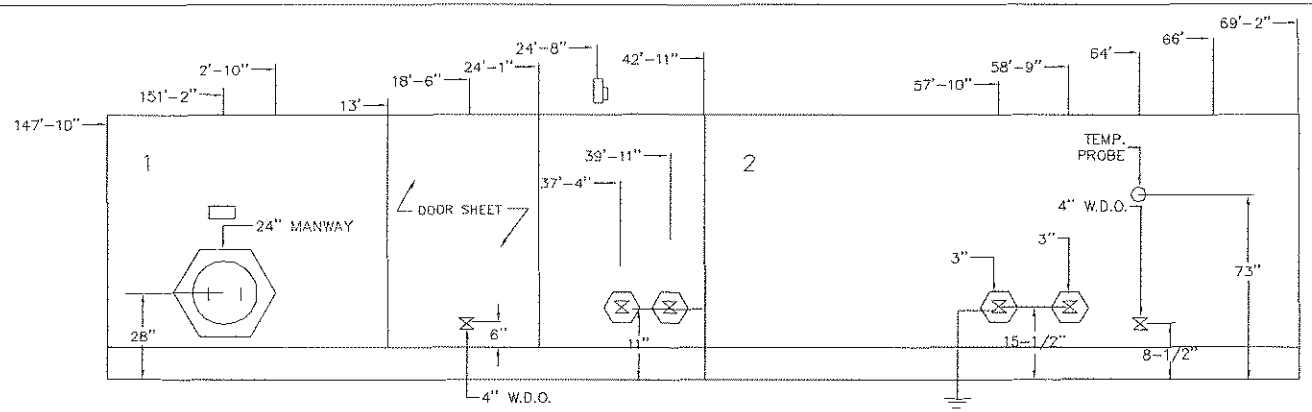
PCA ENGINEERING, INC.
57 Cannonball Road Pompton Lakes, NJ.
TEL. (973) 616-4501

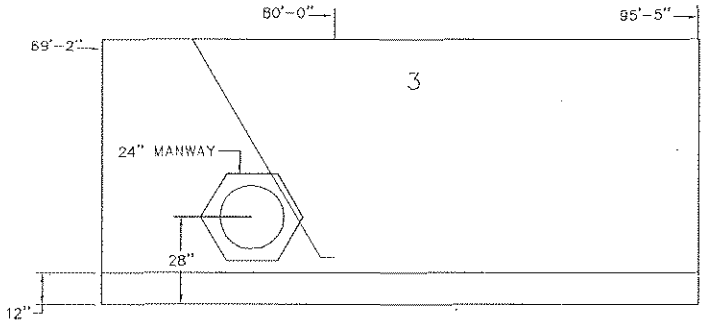
BAYSIDE FUEL OIL DEPOT CORP.
1776 SHORE PARKWAY
BROOKLYN, NY

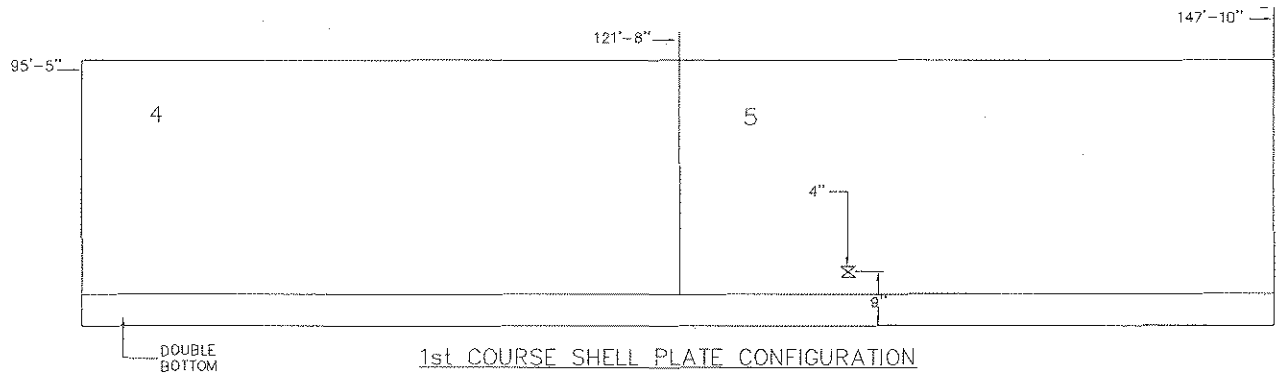
PROJECT LOCATION:
BAYSIDE FUEL OIL DEPOT CORP.
1100 GRAND STREET
BROOKLYN, NY

DRAWING TITLE:
OUT-OF-SERVICE TANK INSPECTION
TANK No. 6

CHECKED BY: R.B.	DRAWN BY: A.U.Z.
SCALE: N.T.S.	DATE: 7-16-12
DRAWING No.: BW-31857-01	REV. 0







1st COURSE SHELL PLATE CONFIGURATION

GENERAL NOTES:

TANK No. 6
48' DIA. X 48' H.

LEGEND

(1) -- FLOOR PLATE NUMBERS

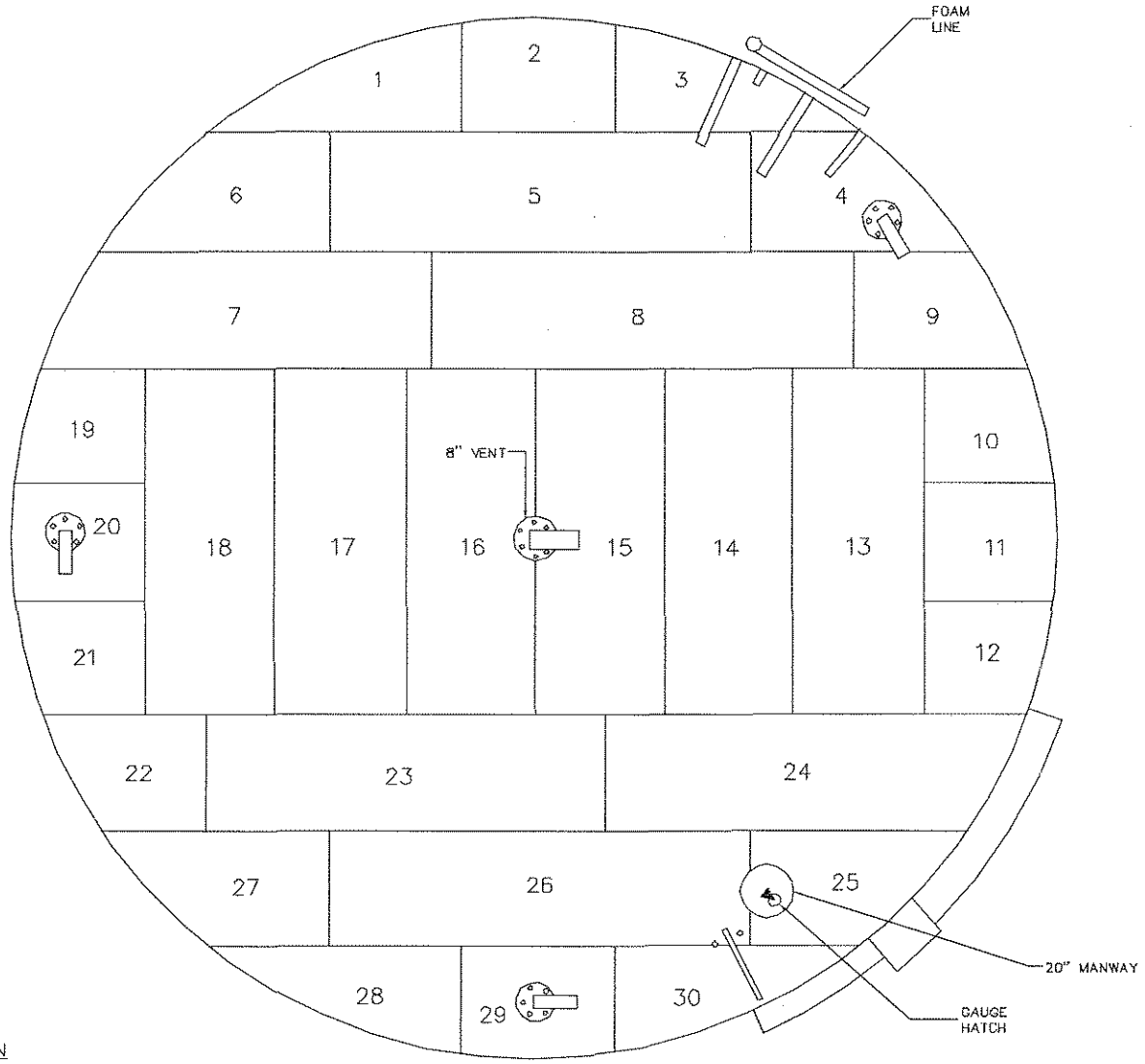
PCA ENGINEERING, INC.
57 Cannonball Road Pompton Lakes, NJ.
TEL. (973) 616-4501

BAYSIDE FUEL OIL DEPOT CORP.
1776 SHORE PARKWAY
BROOKLYN, NY

PROJECT LOCATION:
BAYSIDE FUEL OIL DEPOT CORP.
1100 GRAND STREET
BROOKLYN, NY

DRAWING TITLE:
OUT-OF-SERVICE TANK INSPECTION
TANK No. 6

CHECKED BY:	R.B.	DRAWN BY:	A.U.Z.
SCALE:	N.T.S.	DATE:	7-16-12
DRAWING No.:	BW-31857-02	REV.	0



ROOF PLAN

GENERAL NOTES:

TANK No. 6
48' DIA. X 48' H.

LEGEND

(1) – ROOF PLATE NUMBERS

PCA ENGINEERING, INC.
57 Cannonball Road Pompton Lakes, NJ.
TEL. (973) 616-4501

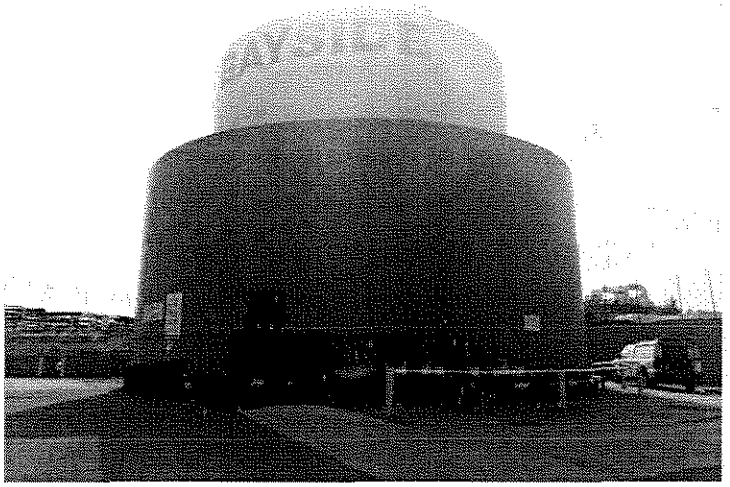
BAYSIDE FUEL OIL DEPOT CORP.
1776 SHORE PARKWAY
BROOKLYN, NY

PROJECT LOCATION:
BAYSIDE FUEL OIL DEPOT CORP.
1100 GRAND STREET
BROOKLYN, NY

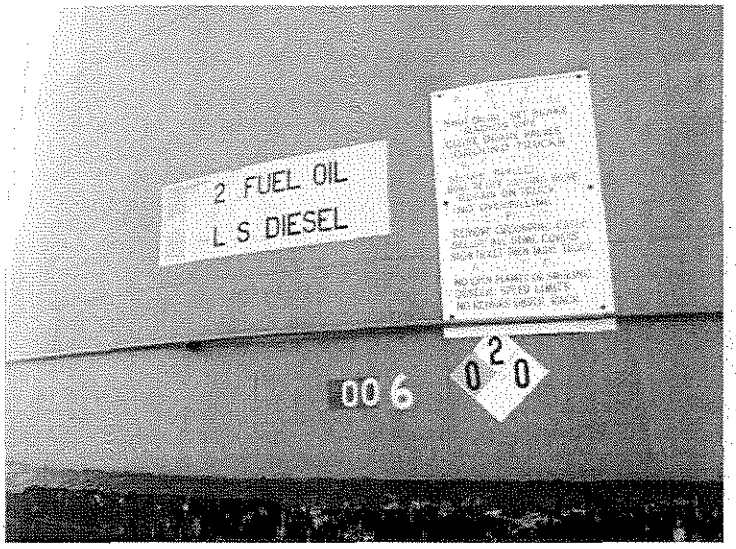
DRAWING TITLE:
OUT-OF-SERVICE TANK INSPECTION
TANK No. 5

CHECKED BY: R.B.	DRAWN BY: A.U.Z.
SCALE: N.T.S.	DATE: 7-16-12
DRAWING No.: BW-31857-03	REV. 0

APPENDIX C - PHOTOGRAPHS



P7120003.JPG
7/12/2012
Tank No. 6 profile



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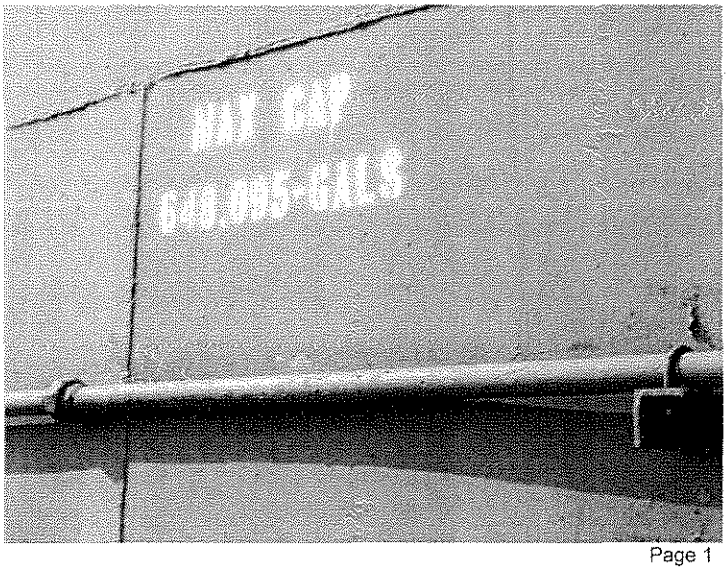
7/12/2012
Labeling on Secondary Containment Wall



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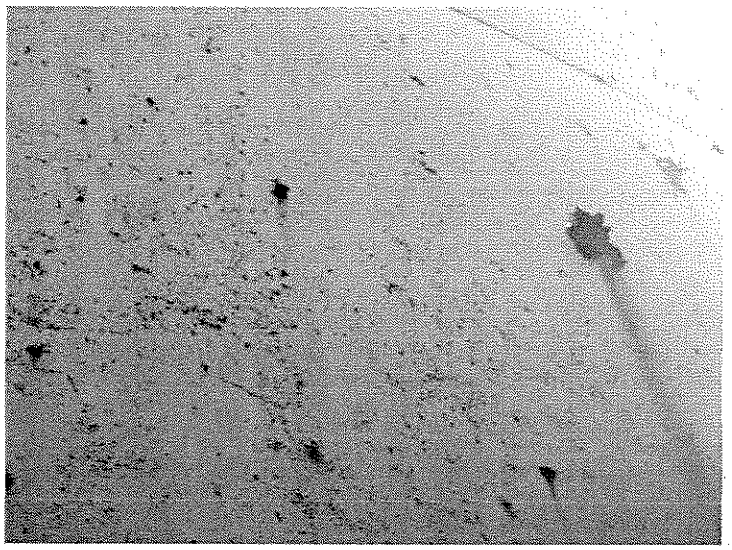
Working capacity label on Tank shell



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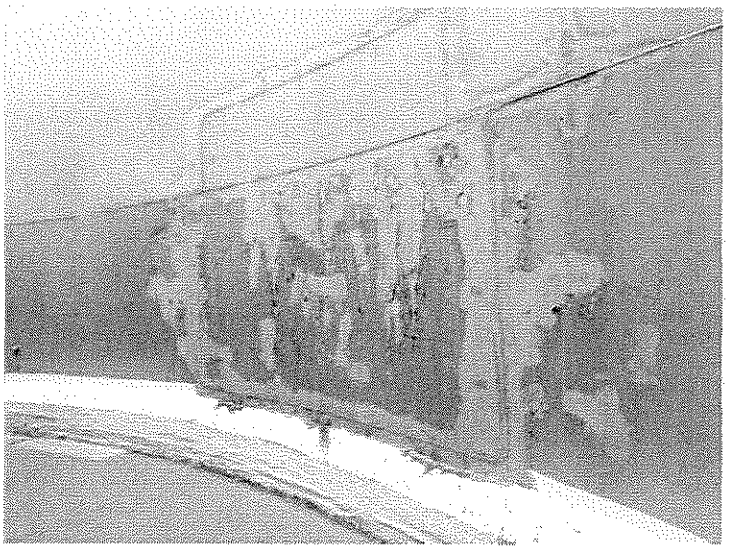
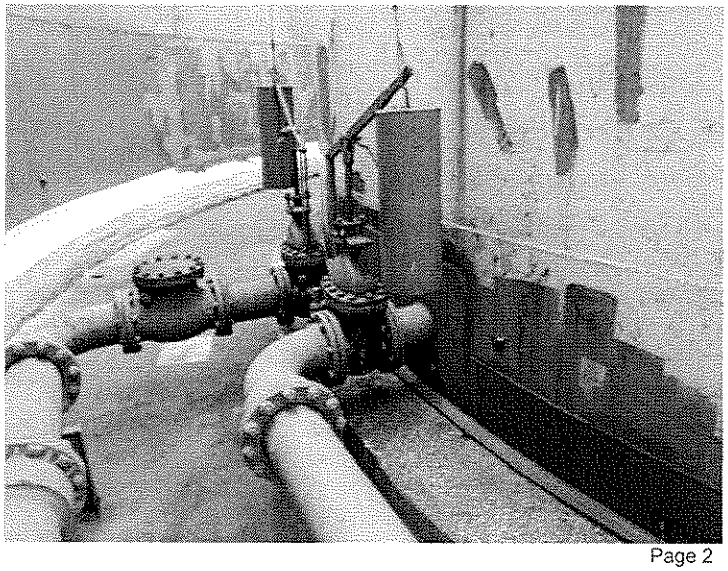
7/12/2012
Tank shell - paint failure



P7120047.JPG
7/12/2012
Secondary containment dike wall - paint failure



P7120029.JPG
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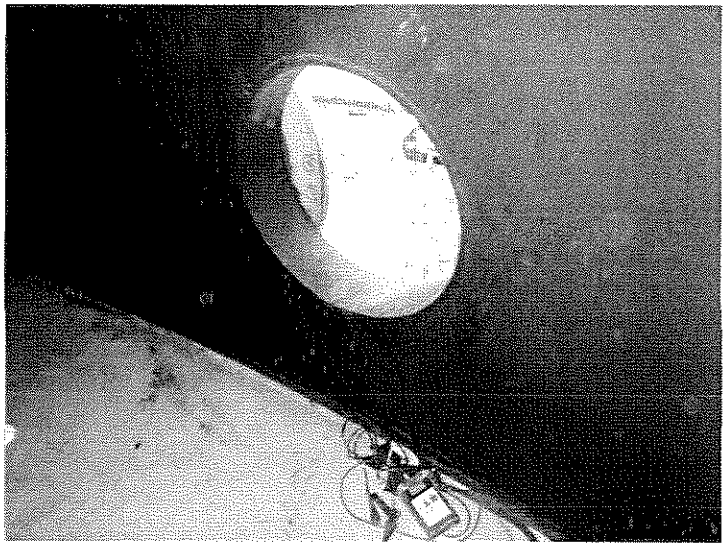
Inlet/Outlet piping



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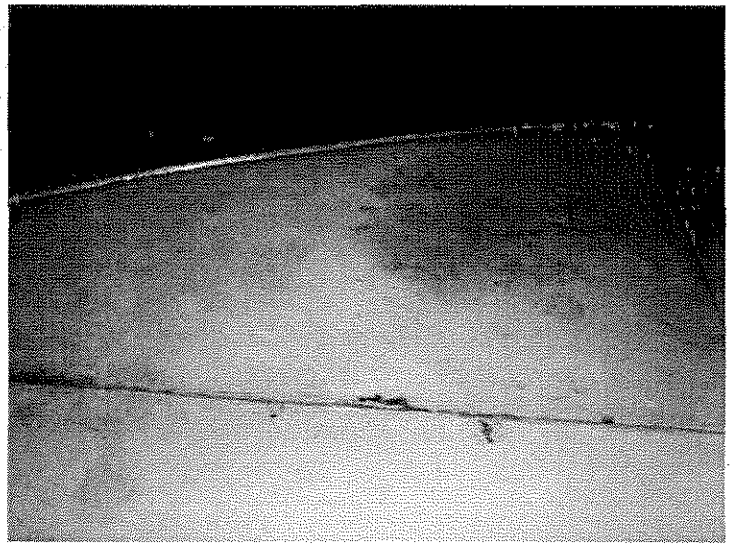
7/12/2012
Manway



P7120049.JPG
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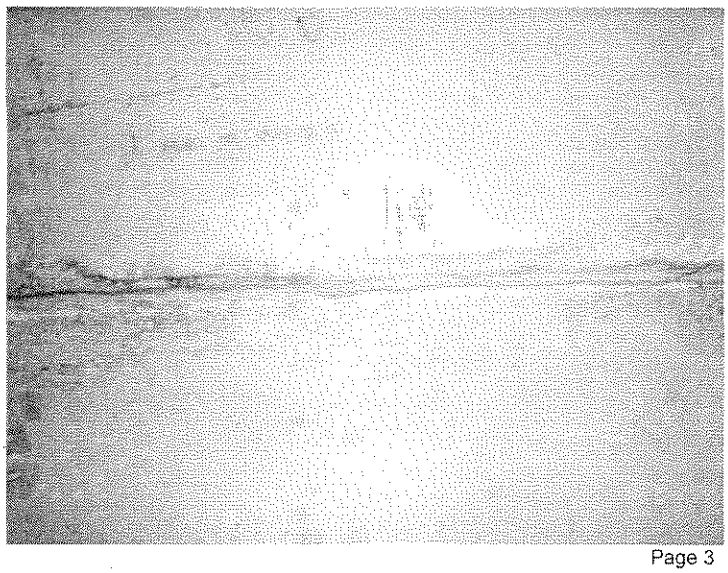
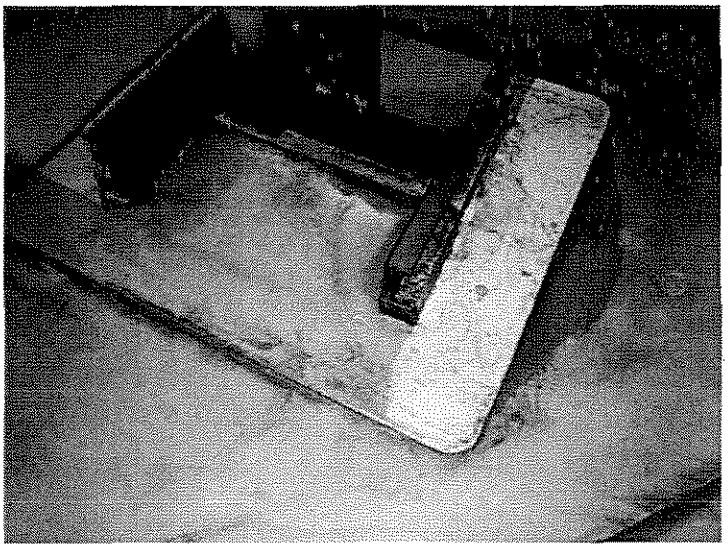
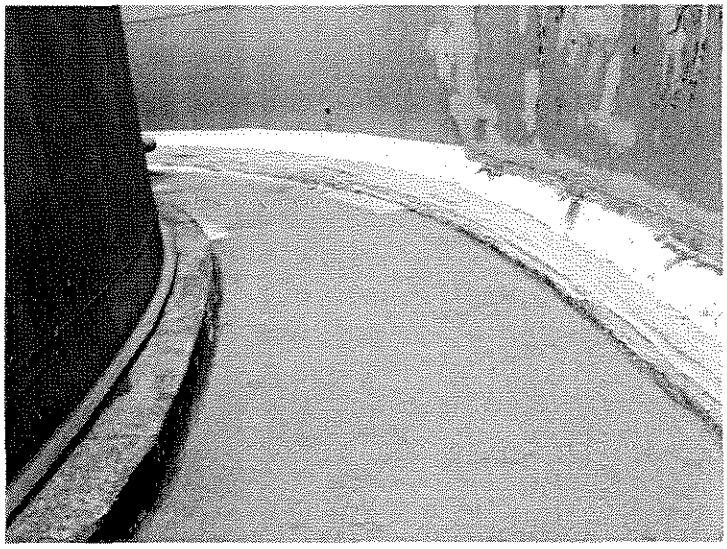
Tank floor



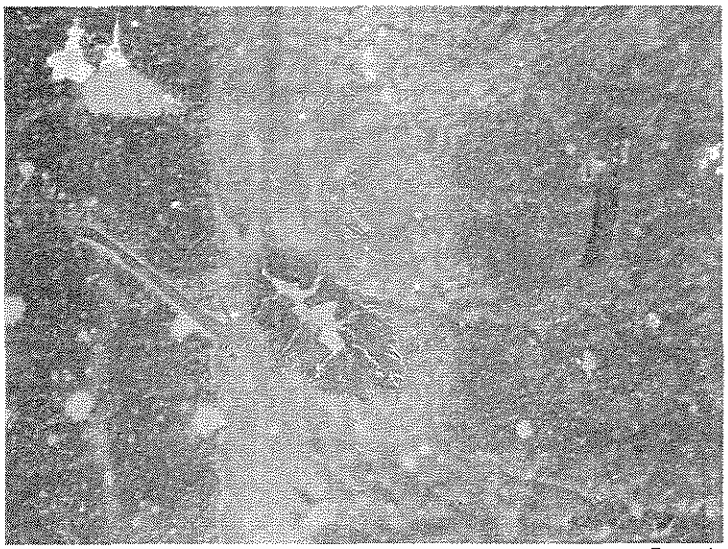
P7120072.JPG
7/12/2012
Interior tank floor weld



P7120066.JPG
7/12/2012
Center roof column with reinforcing plate



P7120079.JPG
7/12/2012
Secondary containment floor



P7120084.JPG
7/12/2012
Secondary containment concrete floor - coating failure

Notwithstanding anything contained in this report, nothing herein shall be construed as a representation, warranty or guarantee, either express or implied, regarding the future structural integrity or future life expectancy of any of the items tested. This report and any analysis provided is in all respects subject to and shall be interpreted within the limitations and parameters of the test procedures performed. In the event testing is performed using a sampling procedure, this report and any analysis shall be limited to those areas actually tested and the type of test conducted, and the customer is cautioned not to extrapolate the results of the test samples.

A copy of this survey shall remain on-site to comply with State regulations.

PRAXAIR
Praxair Services, Inc.

3755 N. Business Center Drive
Tucson, Arizona 85705
Toll Free (800) 989-9929
Tel: (520) 888-9400
Fax: (520) 293-1306

Tracer Tight® Leak Test

1 Compartmentalized GUST
Bayside Grand Street Terminal
1100 Grand Street
Brooklyn, NY

Praxair Job No. 10202984

Prepared for:
Bayside Fuel Oil Depot Corp
1776 Shore Parkway
Brooklyn, NY 11214

Vincent Allegretti

Tel: (718) 372-9800

Submitted by:

Praxair Services, Inc.
Alan Harris – Commercial Operations Manager

Alan Harris

E-Mail: alan_harris@ praxair.com
Website: http://www.praxair.com/services

Site Location: **Bayside Grand Street Terminal** Praxair Job No.: **10202984**

Inoculation Information:

	Inoculation:	Sampling:
Start Date:	August 19, 2011	August 8, 2011
Completion Date:	September 8, 2011	September 8, 2011
	Job Completion Date:	**September 28, 2011**

Notes:

Annual Testing Results:

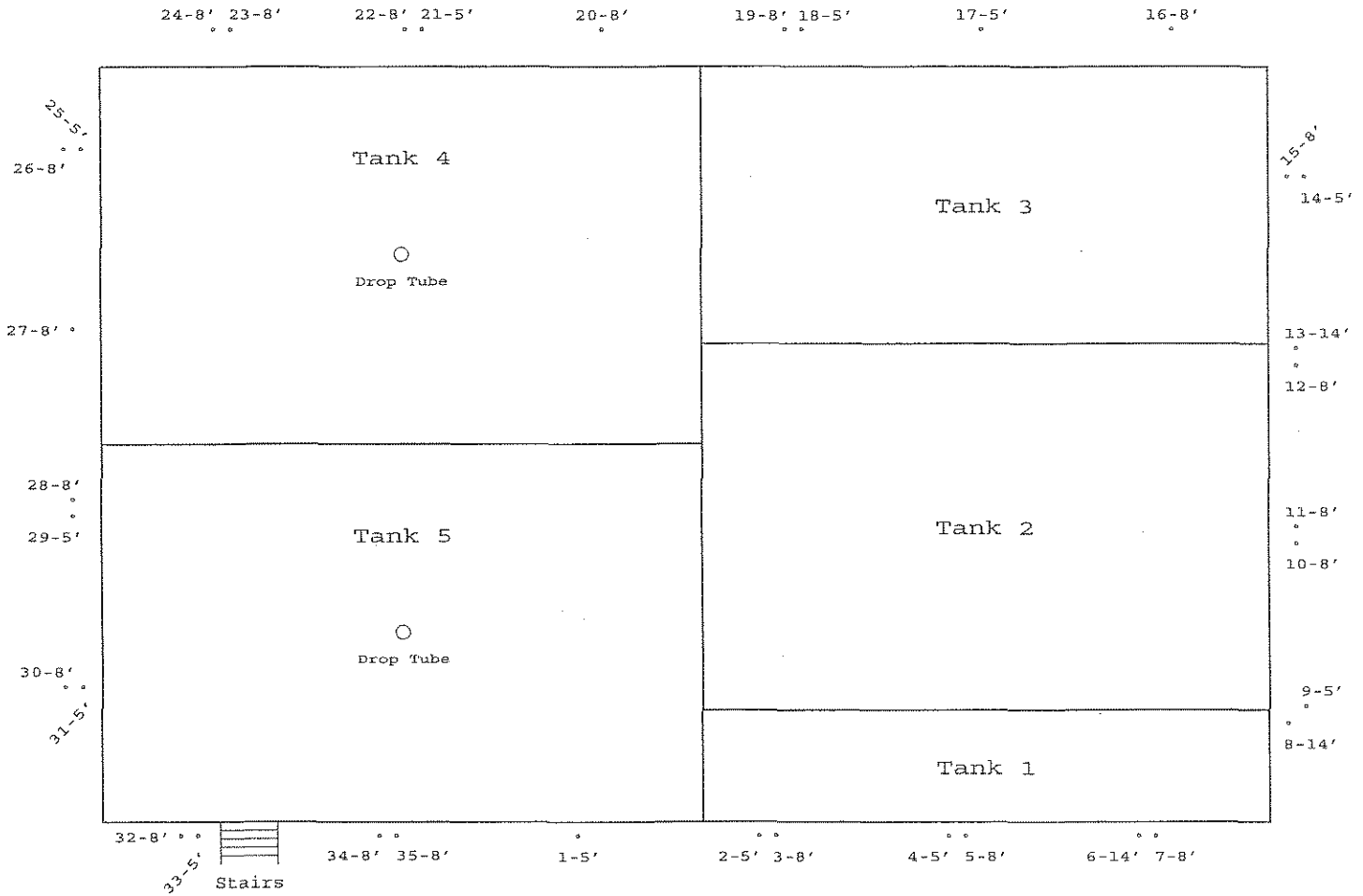
Facility:	System:	Type:	Capacity:	Product:	Tracer:	Result:	
Grand Street Terminal	**Compartment: Tank 1**	GUST	100,000	#2 Fuel Oil	G	Pass	
Grand Street Terminal	**Compartment 2**	GUST	250,000	#2 Fuel Oil	A, E	Pass	
Grand Street Terminal	**Compartment 3**	GUST	150,000	#2 Fuel Oil	R	Pass	
Grand Street Terminal	**Compartment 4**	GUST	250,000	Diesel	G	Pass	
Grand Street Terminal	**Compartment 5**	GUST	250,000	Diesel	R	Pass	

Alan Harris

Alan Harris- Commercial Operational Manager
Date: 09/28/2011

Praxair Services, Inc. hereby certifies that the above listed systems(s) have been tested by means of Tracer Tight®, which has been evaluated by a third party according to protocols issued and approved by the United States Environmental Protection Agency (EPA) as being able to detect a leak at a rate of 0.05 gallons per hour with a Probability of Detection (PD) of 0.97 and a Probability of False Alarm (PFA) of 0.029. If you have any questions or concerns, please call Praxair Services, Inc. at 800-989-9929 ext.232.

Tracer Research Corporation



36299G-0000

EXPLANATION

•1 Sampling Probe Location

- - - - - - Approximate Pipeline Location

N

0 9 18

f e e t

File:36299-01 Size:A
Arc:36299-01 Date:12-05-01

Bayside Fuel Oil Depot

Grand Street Terminal

BROOKLYN, NEW YORK

SAMPLING LOCATIONS

Figure 1

PRAXAIR
Praxair Services, Inc.

3755 N. Business Center Drive
Tucson, Arizona 85705
Toll Free (800) 989-9929
Tel: (520) 888-9400
Fax: (520) 293-1306

1.1 Test Concept

Tracer Tight® leak testing is performed by mixing a volatile chemical concentrate, a tracer, with the product inside a tank or piping system. The tracer is selected for its compatibility with the product in the tank and piping system and its performance characteristics in each specific test environment. The tracer chemical is added to the product in very low concentrations, typically 1 to 10 parts per million (ppm). The tracer has no impact on the physical properties of the product and works with all types of liquids. The tracers are non-corrosive, inert compounds.

The tracer chemical is distributed throughout the tank and piping system by the motion of the product and vapors. The tracer also partitions into the vapor space above the product. If the product from the tank or pipeline escapes into the soil, the tracer then evaporates out of the product and disperses into the surrounding soil by molecular diffusion.

After the tracer has had time to diffuse and migrate through the soil around the leak, soil gas samples are collected from a leak detection probe system that is installed around the tank. The system is tested by taking a soil gas sample out of each probe, and analyzing these samples with a gas chromatograph for the presence of tracer. The detection of tracer in the soil vapor samples is then used as the sole criteria for determining if there is an active leak.

1.2 Probe System

Once installed, each probe is tested for any obstruction interfering with the flow of air required for testing. Vacuum measurements are taken to determine soil permeability and to help identify the need for any system design modifications.

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1.3 Inoculation Procedures

Inoculation is the introduction of the *TracerTight*® compound into the product of the Tank to be tested. This compound (Tracer) is added to the product to achieve a concentration of one to ten parts per million. Tracer is injected directly into the main product stored in the tank via the tank roof gauging drop hatch or via receipt/fill lines.

After the Tracer has been introduced into the product, product samples are collected and analyzed to ensure proper inoculation has been achieved.

1.4 Sampling Procedures

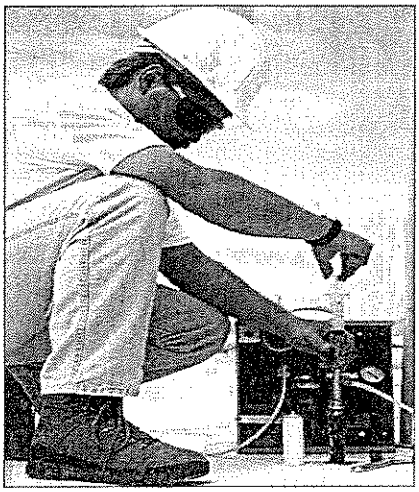
Background Samples – soil gas samples are collected from the monitoring probe system before inoculation to ensure the novelty of the inoculation tracer (to ascertain the background level of the chemical).

24 Hrs Samples - soil gas samples will be collected from the monitoring probe system 24 hrs after confirmation of product / Tracer mixing.

2-3 week Samples - soil gas samples will be collected from the monitoring probe system 2-3 weeks after confirmation of product / Tracer mixing.

8 week Samples – the final soil gas samples will be collected from the monitoring probe system 8 weeks after confirmation of product / Tracer mixing.

Sampling Process - The aboveground end of the probe will be fitted with a probe adaptor and a length of polyethylene tubing leading to a vacuum pump. To ensure adequate flow of gas into the probe, the flow of gas will be monitored by a vacuum gauge.



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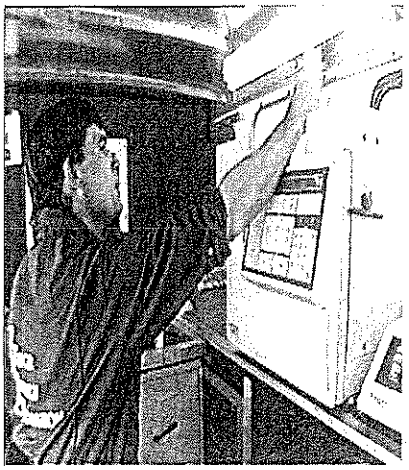
The evacuation time in minutes versus the vacuum in inches of mercury (Hg) will be used to calculate the necessary evacuation time. The vacuum will be monitored and recorded for each sample pulled. During the soil gas evacuation, samples will be collected from the evacuation line and transferred to designated sample cans.

1.5 Analytical Procedures

A laboratory grade GC, equipped with an electron capture detector (ECD), will be used for the analysis of the soil gas samples. Compounds will be separated in the GC on packed analytical columns in a temperature controlled oven. Nitrogen will be used as the carrier gas.



1.6 Quality Control

Praxair has incorporated stringent quality assurance and quality control into its Tracer Tight® Leak Detection Method. Trained personnel, equipment calibration checks, background system checks and the leak simulation are designed to eliminate any false detection and ensure a valid test each time.

1.7 Criteria for Determination of Leakage

Determination of leakage is based on the presence or absence of tracer. In principal, any tracer detected indicates a leak. In practice, the act of bringing Tracer to the site makes the detection of extremely low background levels a frequent occurrence. Samples are collected from the ambient air around the tanks and from the probes under the tanks before and during the testing. Therefore, leakage is based on two criteria: the detection of tracer higher than levels present in background samples, and an increase in tracer concentration over time.

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Results of U.S. EPA Standard Evaluation

Nonvolumetric Tank Tightness Testing Method

This form tells whether the tank tightness testing method described below complies with the performance requirements of the federal underground storage tank regulation. The evaluation was conducted by the equipment manufacturer or a consultant to the manufacturer according to the U.S. EPA "Standard Test Procedure for Evaluating Leak Detection Methods: Nonvolumetric Tank Tightness Testing Methods." The full evaluation report also includes a form describing the method and a form summarizing the test data.

Tank owners using this leak detection system should keep this form on file to prove compliance with the federal regulations. Tank owners should check with State and local agencies to make sure this form satisfies their requirements.

Method Description

Name Tracer Tight®

Version

Vendor Tracer Research Corporation

(address) 3755 North Business Center Drive

(city) Tucson (state) Arizona (zip) 85705 (phone) 602/888-9400

Evaluation Results

This method, which declares a tank to be leaking when tracer is detected outside the tank at concentrations greater than 3×10^{-5} times the tracer concentration in the tank has an estimated probability of false alarms [P(FA)] of a 0.0 % based on the test results of 0 false alarms out of 22 tests. A 95% confidence interval for P(FA) is from 0 % to 13 %

The corresponding probability of detection [P(D)] of a 0.05 gallon per hour leak is 100 % based on the test results of 45 detections out of 45 simulated leak tests. A 95% confidence interval for P(D) is from 92.4 % to 100 %

The corresponding probability of detection [P(D)] of a 0.1 gallon per hour leak is 100 % based on the test results of 93 detections out of 93 simulated leak tests. A 95% confidence interval for P(D) is from 96.2 % to 100 %

Does this method use additional modes of leak detection? ☒ Yes ☐ No If Yes, complete additional evaluation results on page 3 of this form.

Based on the results above, and on page 3 if applicable, this method ☒ does ☐ does not meet the federal performance standards established by the U.S. Environmental Protection Agency (0.10 gallon per hour at P(D) of 95% and P(FA) of 5%).

Test Conditions During Evaluation

The evaluation testing was conducted outside a 55 -gallon ☒ steel ☐ fiberglass tank that was 22 inches in diameter and 34 inches long, installed in silty clay native soil backfill.

The ground-water level was 0 inches above the bottom of the tank.

Nonvolumetric TTT Method Tracer Tight®
Version

Test Conditions During Evaluation (continued)

The tests were conducted with the tank 38/0.0 percent full.

The temperature difference between product added to fill the tank and product already in the tank ranged from NA °F to NA °F,
with a standard deviation of NA °F.

The product used in the evaluation was regular leaded gasoline

This method may be affected by other sources of interference. List these interferences below and give the ranges of conditions under which the evaluation was done. (Check None if not applicable.)

☒ None

Interferences	Range of Test Conditions

Limitations on the Results

The performance estimates above are only valid when:

- The method has not been substantially changed.
- The vendors instructions for using the method are followed.
- The tank contains a product identified on the method description form.
- The tank capacity is NA gallons or smaller. *NO SIZE LIMITATION*
- The difference between added and in-tank product temperatures is no greater than + or - NA degrees Fahrenheit.

☒ Check if applicable:

Temperature is not a factor because Tracer Tight is an external leak detection method

- The waiting time between the end of filling the test tank and the start of the test data colleciton is at least NA hours.
- The waiting time between the end of "topping off" to final testing level and the start of the test data collection is at least NA hours.
- The total data collection time for the test is at least NA hours.
- The product volume in the tank during testing is NA % full.
- This method ☒ can ☐ cannot be used if the ground-water level is above the bottom of the tank.

Other limitations specified by the vendor or determined during testing:

Soil must be permeable enough to yield at least 0.15 cfm of air through a 3/4" nominal diameter probe under a vacuum of 15" of Hg.

Nonvolumetric TTT Method Tracer Tight®
Version

>Safety disclaimer: This test procedure only addresses the issue of the methods ability to detect leaks. It does not test the equipment for safety hazards.

Additional Evaluation Results (if applicable)

This method, which declares a tank to be leaking when water ingress is detected has an estimated probability of false alarms [P(FA)] of N/A % based on the test results of false alarms out of N/A tests. Note: A perfect score during testing does not mean that the method is perfect. Based on the observed results, a 95% confidence interval for P(FA) is from 0 % to N/A %.

The corresponding probability of detetecton [P(D)] of a N/A gallon per hour leak is N/A % based on the test results of N/A detections out of N/A simulated leak tests. Note: A perfect score during testing does not mean that the method is perfect. Based on the observed results, a 95% confidence interval for P(D) is from N/A % to 100 %.

>Water detection mode (if applicable)

Using a false alarm rate of 0% the minimum water level that the water sensor can detect with a 100% probability of detection is 0.008 inches.

Using a false alarm rate of 5% the minimum change in water level that the water sensor can detect with a 95% probability of detection is 0.19 inches.

Based on the minimum water level and change in water level that the water sensor can detect with a false alarm rate of 5% and a 95% probability of detection, the minimum time for the system to detect an increase in water level at an incursion rate of 0.10 gallon per hour is 1836 minutes in a 75,000 - gallon tank.

Certification of Results

I certify that the nonvolumetric tank tightness testing method was installed and operated according the the vendors instructions. I also certify that the evaluation was performed according to the standard EPA test procedure for nonvolumetric tank tightness testing methods and that the results presented above are those obtained during the evaluation.

Curtis W. Bryant
(printed name)

Curtis W. Bryant
(signature)

May 20, 1992
(date)

Control Strategies Engineering
(organization performing evaluation)

12550 West Manville Road
Tucson, Arizona 85743
(city, state, zip)

(602) 682-8726
(phone number)

Exhibit 22.1

Spill Prevention Control and Countermeasure Plan

EXHIBIT 22.1

SPILL PREVENTION CONTROL AND COUNTERMEASURE PLAN

40 CFR PART 112.7

for

BAYSIDE FUEL OIL DEPOT CORP.

1100 Grand Street
Brooklyn, New York 11211

Prepared by:
KAR Engineering
5 Heller Drive
Bridgewater, New Jersey 08807
Telephone: (908) 722-2882

Revision of 12/2012

Notification Information Form: The two pages following this description provide the example of the Bayside Fuel Oil Depot Corp's Spill Notification Information Form that should be utilized by all personnel who are passing spill information to the National Response Center or other governmental agencies. Blank forms are located in a folder at the back of the OPA-90.

INITIAL NOTIFICATION MUST NOT BE DELAYED PENDING COLLECTION OF ALL INFORMATION

Any person with knowledge of a spill, leak or discharge of petroleum must immediately report the incident by telephone. **There should be no speculation about the source or cause of an incident. Only factual observations are to be recorded.**

When contacting the NRC or EPA, include the following statement:

This call fulfills any reporting obligations we may have, pursuant to applicable laws and regulations, including but no limited to the Toxic Substances Control Act, Section 8(e).

For each agency notification completed, also note on the form the name and title, date and time of contact.

INFORMATION ON DISCHARGE

Initial notification must not be delayed pending collection of all information: NRC 1-800-424-8802

AGENCY ASSIGNED CASE NO. _____

A. REPORTING PARTY	B. SUSPECTED RESPONSIBLE PARTY
NAME: POSITION: PHONE(S): COMPANY: BAYSIDE FUEL OIL DEPOT CORP ADDRESS: 1100 Grand Street COUNTY: Kings Block: 2942 CITY: Brooklyn Lot: 48,48 STATE: New York SIC: 5171 ZIP CODE: 11211 NAICS: 42271	NAME: PHONE(S): COMPANY: ORGANIZATIONAL TYPE: Private citizen Private enterprise Public utility Local government State government Federal government ADDRESS: CITY/STATE: ZIP CODE:
Are you calling on behalf of the responsible party? (Yes/No) Were materials discharged? (Yes/No) Date/Time of each NRC notification:	

INCIDENT DESCRIPTION

Source and/or Cause of Incident: Impacted Areas Description:	
Date and time discharge discovered:	Date and time discharge began:
Incident Address/Location Nearest City Distance from City (miles)	Storage Tank Container Type: Above ground (Y/N) Below ground (Y/N) Unknown (Y/N) Tank Capacity: Terminal Capacity: Impoundment Capacity: Normal Daily Throughput:
Latitude Degrees: 40° - 42' - 45" N Longitude Degrees: 73° - 55' - 45" W	Waterway impacted: Mile marker or River mile: Other fixed reference point:

(For all pages of this form, use the reverse if additional space is necessary.)

INFORMATION ON DISCHARGE (continued)

Notification must not be delayed pending collection of all information: NRC at 1-800-424-8802.

MATERIALS	RESPONSE ACTION
Quantity discharged (gals):	Actions taken to clean up discharge:
Discharged material:	
Amount in water:	Actions taken to reduce possibility of recurrence:
How discharge was detected:	Date and time at which discharge ended:

IMPACT

Number of injuries:
Number of fatalities:
Was there any evacuation? (Y/N/U)
Number evacuated:
Was there any damage? (Y/N/U)
Damage in dollars:

ADDITIONAL INFORMATION

Effectiveness of secondary containment:

Effectiveness of monitoring equipment:

Enforcement actions, if any:

Any information about the incident not recorded elsewhere in the report:

INITIAL NOTIFICATIONS COMPLETED

EPA/HOTLINE	NYS-DEC/HOTLINE	USCG/COTP	OTHER
1-800-424-8802	1-800-457-7362	1-718-354-4121	
1-202-267-2675 direct			
EPA Region II 1-732-548-8730			

Record each Agency contact Name/Title; Date/Time:

[telephone numbers provided are 24-hour means of contact]

CROSS REFERENCE: LOCATION OF REQUIREMENTS REVISED-FROM-SUPERSEDED RULE

Revised Rule	Superseded Rule	Description of Rule	Page
§112.7	§112.7	Gen'l requirements for SPCC Plans	intro
§112.7(a)	§112.7	Gen'l requirements;discussion	start-2.2;3.1-2;6.1-2;11.1-4;12.1-2; back pocket;*
§112.7(b)	§112.7(b)	Fault analysis	3.2-3.3;dwg;*
§112.7(c)	§112.7(c)	Secondary containment	4.1-6.2;dwg;*
§112.7(d)	§112.7(d)	Contingency planning	11.1-11.4,*
§112.7(e)	§112.7(e)(8)	Inspections, tests, records	8.1-8.2,*
§112.7(f)	§112.7(e)10)	Employee training & discharge prevention	10.1-10.3,*
§112.7(g)	§112.7(e)(9)	Security	9.1-9.2,*
§112.7(h)	§112.7(e)(4)	Loading/unloading	7.1-7.3
§112.7(i)	n/a	Brittle fracture evaluation requirements	5.4
§112.7(j)	§112.7(e)	Conformance with State requirements	Sec. 14**

Notes: Facility diagram, 24" x 36" site plan format, is located in the back pocket of the SPCC Plan.

* Reference is made to facility's EPA/FRP (40 CFR 112.20) which is maintained proximate to this SPCC Plan and included in its entirety by reference.

** Appendix; provided as final pages of SPCC Plan

SPILL PREVENTION CONTROL AND COUNTERMEASURE PLAN

SPCC PLAN

INTRODUCTION

This manual contains the Spill Prevention Control and Countermeasure Plan (SPCC Plan) for the Bayside Terminal located at 1100 Grand Street in Brooklyn, New York. The purpose of the plan is to prevent the spillage of oil and to contain spills when they do occur, thus preventing the oil from reaching navigable and ground waters. Future revisions to the plan will be made as required by law and changing technology.

No petroleum product spills have occurred from the time Bayside Fuel Oil Depot Corp assumed ownership of the Bayside Grand Street Terminal on January 19, 1996.

Section 2 of this SPCC Plan contains Spill Event Record sheets for use in case of need. Also included is the historical record of spill events which occurred during the tenure of the former owner of the Grand Street Terminal.

A ground water contingency plan indicating water flow and product plume has been prepared and is included in the Appendix of this Plan.

A Professional Engineer's High Level Alarm Certification has been prepared and is included in the Appendix of this Plan, as is a Secondary Containment Certification for the system surrounding the product tanks.

5-YEAR REVIEW AND EVALUATION OF THE SPCC PLAN

Owner or Operator shall review the SPCC Plan at least every five years from the date of the last review, and must amend the Plan within six months of the review to include more effective prevention and control technology if:

(1) Such technology will significantly reduce the likelihood of a discharge from the facility; and if

(2) Such technology has been field-proven at the time of the review.

Implementation of amendments is required within six months following amendment.

On this date I have completed a review and evaluation of the SPCC Plan for the Bayside Terminal located at 1100 Grand Street in Brooklyn, NY. As a result of this review and evaluation, we *will* / *will not* amend the Plan.

SPCC

SECTION 1

MANAGEMENT CERTIFICATION AND APPROVAL

I hereby certify that I have reviewed the Spill Prevention and Control Countermeasure Plan as required under Federal Regulation 40 CFR Part 112.3(e) for this facility. I understand that the contribution of others does not relieve the operator of the duty and responsibility for its preparation, and state that the Plan has been fully implemented in accordance with all applicable requirements. A copy of the SPCC Plan is maintained on site in the facility office, proximate to the completed inspection, testing and other required records, compliance manuals and related documents.

NAME: VINCENT ALLEGRETTI

TITLE: GENERAL MANAGER
BAYSIDE FUEL OIL DEPOT CORP.
1100 Grand Street
Brooklyn, NY

SIGNATURE: Vincent Allegretti

DATE: 11-7-02

SPCC

SECTION 1

PROFESSIONAL ENGINEER'S CERTIFICATION

I hereby certify that I have reviewed and evaluated this Spill Prevention and Control Countermeasure Plan for the Bayside Terminal located at 1100 Grand Street in Brooklyn, NY as required under Federal Regulation 40 CFR Part 112.3(d), and attest that:

(i) I am familiar with the requirements of the SPCC rule.

(ii) I have visited and examined the facility.

(iii) the Plan has been prepared in accordance with good engineering practices, including consideration of applicable industry standards and with the requirements of the SPCC rule.

(iv) that procedures for required inspections and testing have been established.

(v) that the Plan is adequate for this facility.

Signed:

Irwin Rowe
Professional Engineer
NY Registration No. 037059

Date: Nov 6 2002

SPILL PREVENTION CONTROL AND COUNTERMEASURE PLAN

PROFESSIONAL ENGINEER CERTIFICATION

I hereby certify that I have reviewed and evaluated the update revisions to the SPCC Plan prepared for the facility. Being familiar with the provisions of 40 CFR, Part 112, I attest that this SPCC Plan has been prepared in accordance with good engineering practices.

Date: Jan 31, 2001

Irwin Rowe, P.E.
Professional Engineer
NYS Registration No. 37059

SPCC PLAN

INTRODUCTION
MANAGEMENT CERTIFICATION AND APPROVAL
PROFESSIONAL ENGINEER'S CERTIFICATION

TABLE OF CONTENTS

SECTION 1	FACILITY INFORMATION:
SECTION 2	SPILL EVENTS - Spill Release Report - Spill Event Tabulation
SECTION 3	PHYSICAL DESCRIPTION - Siting Location -On site Tankage -Potential Spill Sources
SECTION 4	FACILITY DRAINAGE
SECTION 5	BULK STORAGE TANKS
SECTION 6	INTRA-FACILITY TRANSFER OPERATIONS
SECTION 7	TANK CAR/TANK TRUCK LOADING/UNLOADING RACK
SECTION 8	INSPECTIONS AND RECORDS
SECTION 9	SECURITY
SECTION 10	PERSONNEL TRAINING
SECTION 11	CONTINGENCY PLAN
SECTION 12	EMERGENCY REPORTING LISTS
SECTION 13	LAWS AND REGULATIONS
SECTION 14	APPENDIX - High Level Alarm Certification - Secondary Containment Certification - Ground Water Contingency Plan - Major Petroleum Facility License Application - General Site Plan

SPCC

SECTION 1

FACILITY INFORMATION

Facility Name:	BAYSIDE FUEL OIL DEPOT CORP.
Location:	1100 Grand Street Brooklyn NY 11211
County:	Kings
Telephone No: Telefax:	(718) 387-6641 not equipped
Latitude: Longitude:	40° - 42′ - 45" N 73° - 55′ - 45" W
OWNER/OPERATOR:	Bayside Fuel Oil Depot Corp. 1776 Shore Parkway Brooklyn NY 11214
	BART Allegretti, Sr. Vice-President
Telephone: Telefax:	(718) 372-9800 (718) 266-3744
Date of Ownership: Year Facility Originally Opened:	1996 1937
Type of Facility:	An on-shore facility of approximately 1 ½ acres for the storage and distribution of petroleum products. Located on the north side of the westernmost leg of the English Kill canal extension of Newtown Creek, approximately 1500′ from its southern terminus.
NAICS: 42271 SIC: 5171	
Petroleum Product Storage Capacity:	1,650,000 gallons
Average Daily Throughput:	213,000 gallons
Designated Responsible Person: 24-hour means of contact →	Vincent Allegretti, General Manager (917) 916-4101

SPILL PREVENTION CONTROL AND COUNTERMEASURE PLAN

SECTION 1

SPCC PLAN REVIEW (112.5b)

The following Terminal personnel have reviewed, and are familiar with, the conditions of this SPCC Plan.

Reviewed By:	Position	Date

RECORD OF CHANGES

DATE OF CHANGE	PAGE(S) CHANGED	NAME OF PERSON MAKING CHANGE
9/2005	throughout;QI,AQI 24-hr contact #s	Vincent Allegretti
12/2011	remove reference to on-site containment boom and incidentals: title, Sec 1-3, discharge report, 11-3, 11-4, dwgs	Vincent Allegretti
10/12/12	No change Annual	A Allegretti

PLAN UPDATES AND AMENDMENTS

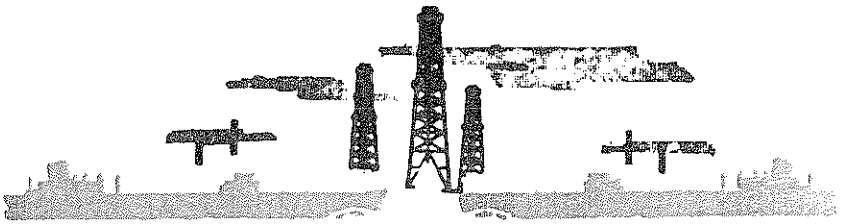
Date	Change Section/pg	Nature of Change	Authorized by:
6-01		Annual Review	S. Vitello
6-02		Annual Review	S. Vitello
6-03		Annual Review	S. Vitello
6-04		Annual Review	S. Vitello
6-13-05	No changes	Annual Review	Vincent Allegretti
6/20/06	No changes	Annual Review	A Franzese
6/20/07	No changes	Annual Review	A Franzese
12/26/08	No changes	Annual Review	A Franzese
6/11/09	No changes	Annual Review	A Franzese
5/14/10	No changes	Annual Review	A Franzese
5/24/11	No changes	Annual Review	A Franzese
6/12/12	No change	Annual Review	A Franzese

BAYSIDE FUEL OIL DEPOT CORP.

1776 SHORE PARKWAY, P.O. BOX 140128
BROOKLYN, NEW YORK 11214-0002

TELEPHONE:
718-372-9800

FAX:
718-266-3744



January 13, 2003

In October 2002 I had submitted updates for my 5year review to the EPA, upon receipt Chris Jimenez had called and said the books had been discarded and that they had to be resubmitted to the EPA under the revised rule format.

Today January 13, 2003 I spoke to Chris Jimenez from the EPA and confirmed with him that the date for the 5 year review date was pushed back 60 days to April 17, 2003, and he had mentioned that the date may be again pushed back as much as a year. Chris had said that submittal of my SPCC plan to the EPA was not necessary and only was required to the DEC. I called back a second time to confirm that submittal was not necessary and he confirmed once again it had to be up to date for review at the facility.

Scott Vitello
Terminal Operations

ANNUAL SUMMARY OF SPILLS - LOG

Bayside Terminal Depot Corp.
Brooklyn, New York

Date Occurred	Substance	Source	Cause	Total Quantity	Flow Direction	Affected Area(s)	Corrective Action(s)	Preventative Measure(s)

Use reverse to reference identified "Notification Information Form" on which facility reported details contemporaneously if significant comments/remarks/discussion/recommendationwarrant repeating here.

ANNUAL SUMMARY OF SPILLS - LOG

Bayside Terminal Depot Corp.
Brooklyn, New York

Date Occurred	Substance	Source	Cause	Total Quantity	Flow Direction	Affected Area(s)	Corrective Action(s)	Preventative Measure(s)

Use reverse to reference identified "Notification Information Form" on which facility reported details contemporaneously if significant comments/remarks/discussion/recommendationwarrant repeating here.

SPCC PLAN

SECTION 2

SPILL EVENTS

"Spill Event", as defined for the purposes of 40CFR112, means any discharge of oil from this non-transportable related facility directly or indirectly into or upon the navigable waters of the United States. "Spill" or "spillage", as defined by the NYS Dept of Conservation in 6NYCRR Part 612, means any escape of petroleum from the ordinary containers employed in the normal course of storage, transfer, processing or use. For the purposes of this Plan and reporting to NYS D.E.C. the NYS definition will apply.

If this facility has one Spill Event of more than 1000 gallons, or two Spill Events within any twelve month period, we will submit this plan to the Regional Administrator within 60 days of the occurrence, in the manner prescribed by 40 CFR 112.4(a).

For each such Spill Event we will maintain a record in this section providing the following detail:

1. Date and time.

2. Navigable waters polluted.

3. Cause, including a failure analysis of the system or operational procedures involved.

4. Corrective actions and/or countermeasures taken

   a) Procedural changes, if any
   b) Equipment repairs and/or replacement
   c) Equipment added

5. Any additional preventative measures taken to minimize recurrence.

SPCC PLAN

SECTION 2

SPILL EVENT RECORD SHEET

Date of Event: _____

Time: _____

Product: _____

DEC Spill #: _____

Name/Title of Agency Contact: _____

Navigable Waters Polluted: _____

Cause of Spill: _____

_____

_____

_____

Estimated Quantity of Product: _____

Corrective Actions and/or Countermeasures Taken: _____

_____

_____

_____

_____

_____

Additional Preventive Measures, if any: _____

_____

_____

_____

SPCC PLAN

SECTION 2

SPILL EVENT RECORD SHEET

Date of Event: Aug 15 1995

Time: NOTED 1300 REPORTED 1430

Product: #2 F.O. or # 4 O.L

DEC Spill #: 95 05983

Name/Title of Agency Contact: N.Y.S DEC MR. PETERSON

Navigable Waters Polluted: NONE

Cause of Spill: UNKNOWN, but noted Free Product on Groundwater while excavating 6 U.S.T.

Estimated Quantity of Product: 2 Gallons

Corrective Actions and/or Countermeasures Taken: CALLED Tank cleaner To Pump Oil WATER From Pit. SENT Cibro Vac Truck To Site, Pump At TIDE changes As per George Breen D.E.C.

Additional Preventive Measures, if any: Pending results

6 KHNV

N.Y. DEC SPILL # 9104487

SPCC PLAN

SECTION II

SPILL EVENT RECORD SHEET

REPORTED TO MR. TUKE BOB MILLER By GARY LUTZ

Date of Event: 7/26/91

Time: 1230

Navigable Waters Polluted: NO NE

MONITORING WELL #3 INCREASED FROM 1/64" TO 5" WELL #5 INCREASED FROM SHEEN TO 3" WITH NO #2 OIL NOTED during monthly monitoring By ATLANTIC PETROL.

Corrective Actions and/or Countermeasures Taken: RECOVERY PLAN UNDER INVESTIGATION — CHECKED TANK SIX FOR ANY LEAKS. NONE FOUND TANK 1-5 ALSO CHECKED BUT ALL TANKS ARE AT SUCTION LEVEL NO LOSS NOTED

Additional Preventive Measures, if any:

SPCC PLAN

SECTION 2

SPILL EVENT RECORD SHEET

Date of Event: 10/10/90

Time: 1300

Product: #2 Fuel

Navigable Waters Polluted: English Kills

Cause of Spill: Human Error ALARM FAILURE

Estimated Quantity of Product: 7400 GALLONS

Corrective Actions and/or Countermeasures Taken: ALARM SYSTEM REPAIRED

(1) EMPLOYEE TERMINATED ONE EMPLOYEE SUSPENDED 6 MONTHS

Additional Preventive Measures, if any: SECONDARY ALARM SYSTEM ACTIVATED

SPCC PLAN

SECTION 3

PHYSICAL DESCRIPTION

The Bayside Grand Street Terminal is an on-shore facility located in Brooklyn, New York, adjacent to the English Kills, a leg of Newtown Creek. The property consists of approximately 1.5 acres and is situated on the south side of Grand Street. The Terminal is located in Kings County at 1100 Grand street The geographical locator for the facility is:

LATITUDE:	40°	-	42'	-	45"N
LONGITUDE:	73°	-	55'	-	45"W

The Terminal facility consists of a tankfield area and associated pumps, valves and piping, a 2-story office building, a boiler house, foam house, one truck loading rack for 12 positions, a dispatchers' office and a waterfront area.

The tankfield area contains one (1) five-compartment rectangular steel mounded storage tank with compartments designated as Tank Numbers 001 through 005, one 650,000 gallon standard A.P.I. above ground tank with a combined storage capacity of the five compartments of approximately 1,000,000 gallons. There is also a new boiler fuel tank, vaulted, 1080 gallons, in the boiler room. Distillate petroleum is the only product stored in bulk quantities at the facility.

The facility can accomodate only one barge at a time.

A listing of the on-site tankage and their capacity, potential spill sources, and a location plan for the Grand Street Terminal follow:

SPCC PLAN

SECTION 3

ON-SITE TANKAGE

This facility consists of 7 petroleum storage tanks with the following identification number (tank number), capacity and product designation:

TANK NO.	CAPACITY GALLONS	TANK/ TYPE	PRODUCT	DIAMETER OR SIZE	HEIGHT FEET/INCHES
001	100,000	MDT	No. 2	60' x 16'	14'-0"
002	250,000	MDT	No. 2	60' x 40'	14'-0"
003	150,000	MDT	No. 2	60' x 25'	14'-0"
004	250,000	MDT	L/S Diesel	63'x40'	14'-0"
005	250,000	MDT	L/S Diesel	63'x40'	14'-0"
006	650,000	AST	No.2	48' dia.	48'-0"
0BF	1,080	AST(vault)	No.2		

AST aboveground tanks
UST underground tanks
MDT mounded over tanks

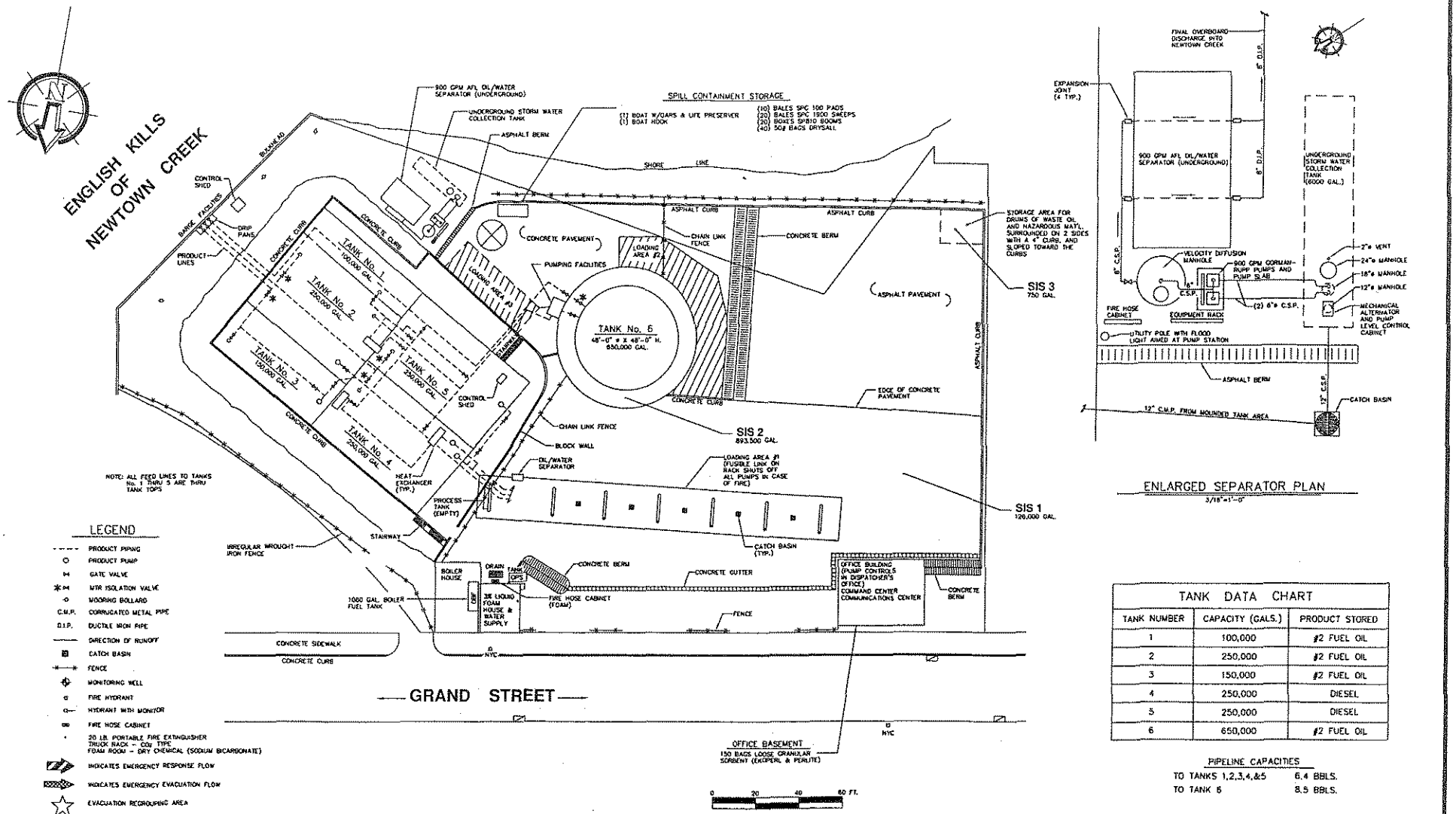
SPCC PLAN

SECTION 3

POTENTIAL SPILL SOURCES

The following analysis has been prepared to indicate the maximum product flow which can be released in the event of a spill. The mounded over tanks are not provided with secondary containment. However, the likelihood of a catastrophic mounded tank failure is slight. A more likely failure, or spill event, is either through a small hole in the tank floor, or as an overfill. A maximum overfill event is estimated to be approximately 10,000 gallons.

SOURCE	TYPE OF FAILURE	MAXIMUM VOLUME (GALS)	MAXIMUM FLOW RATE (GALS/HR)	DIRECTION OF FLOW	SECONDARY CONTAINMENT
Tank(s)	Overflow,Rupture	650,000	N/A	Inside containment	Containment dikes
Mounded Tanks	Overflow,Rupture	250,000	N/A	Containment or groundwater	
Barge	Hose or P/L Rupture	300	6000	Tidewater	None
Dock	Pipeline Leak	5	5	To in-plant drainage system	Spill pans



TANK DATA CHART		
TANK NUMBER	CAPACITY (GALS.)	PRODUCT STORED
1	100,000	#2 FUEL OIL
2	250,000	#2 FUEL OIL
3	150,000	#2 FUEL OIL
4	250,000	DIESEL
5	250,000	DIESEL
6	650,000	#2 FUEL OIL

PIPELINE CAPACITIES

TO TANKS 1,2,3,4,&5 6.4 BBLS.

TO TANK 6 8.5 BBLS.

NO.	DATE	DESCRIPTION
3	10/1/01	GENERAL REVISION
2	7/1/98	GENERAL REVISION
1	1/1/98	ADDED EMERG. VEH. AREA

BAYSIDE FUEL DEPOT CORP.

1100 GRAND STREET BROOKLYN, NY

DATE: NOV. 16, 1999 SCALE: AS SHOWN

DRAWN: FTT CHECKED: JOB No. 8645-J3

SITE PLAN

S-1

KAR ENGINEERING ASSOCIATES, INC.

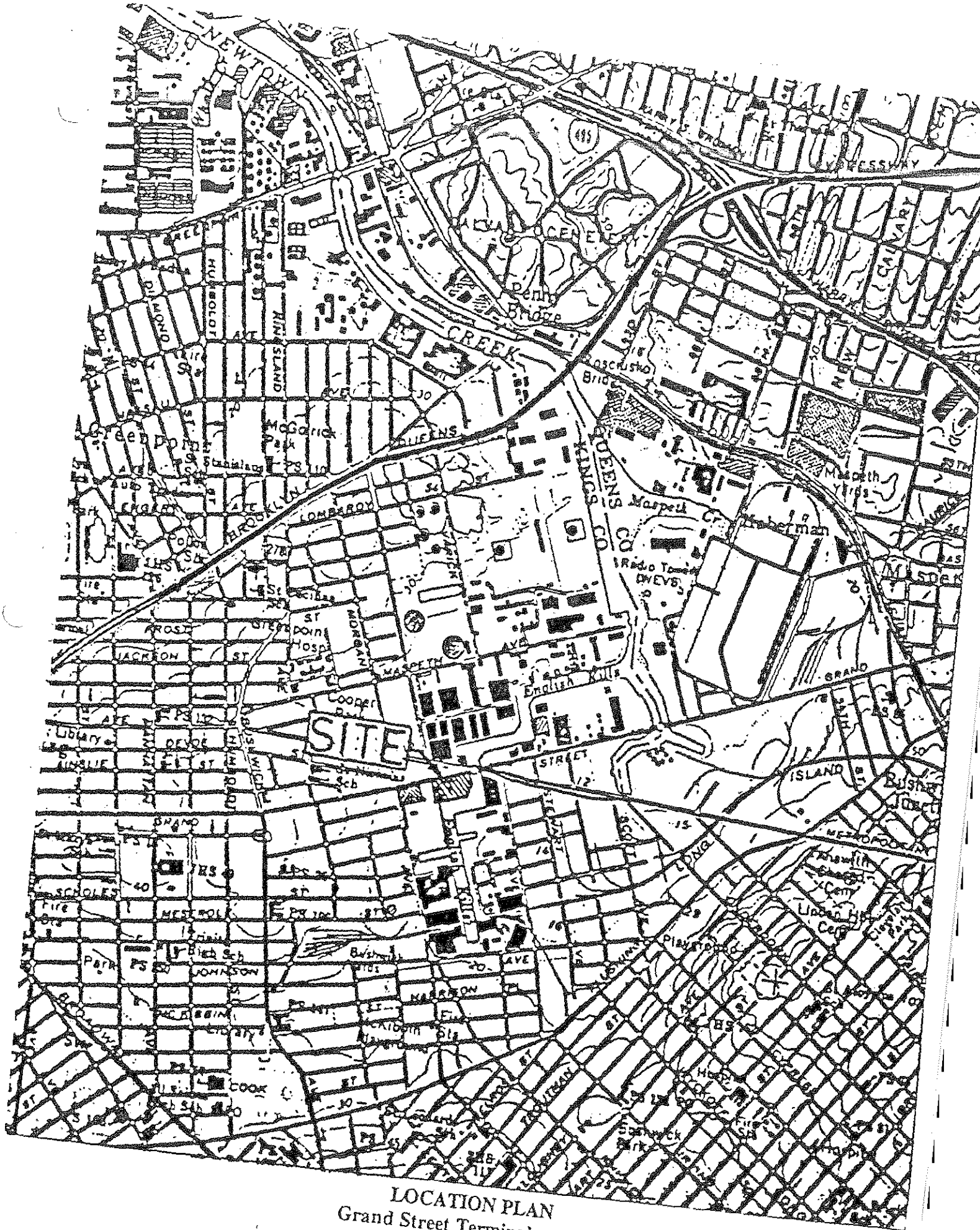
5 HELLER DRIVE BRIDGEWATER, N.J. 08807

908-722-2662

IRWIN ROWE-P.E.

MICHAEL ROWE-P.E.

OF SHEET(S)



LOCATION PLAN
Grand Street Terminal
1100 Grand Street
Brooklyn, NY

SPCC PLAN

SECTION 4

FACILITY DRAINAGE

A. Piped Storage Areas:

Tank dike area for the one (1) cylindrical above ground tank, number 006, is drained manually after first ascertaining that the drain water is free of product or sheen. Tank bottoms from this tank are drained via a pump and hose which is attached to the tank water draw-off valve when required. The tank drain valves are shut when not in use. Tank leakage from this tank either by overflow or rupture, would be contained within its impervious dike area.

For the mounded over tanks, numbers 001 through 005, rainwater flows either off the tank mounds to the paved yard area or to the rear of the terminal and then in the direction of the English Kills.

B. Rack Areas:

The rack area and a major portion of the yard area is provided with berms and a trench drain which directs rainwater and spillage to the AFL 900 gpm oil/water separator located behind Tank No. 6.

C. Water Treatment Units:

1. This facility has one (1) buried fiberglass AFL VTC900 oil/water separator, rated at 900 gpm. The system is provided with a pre-treatment gravity-type separator which acts to contain a gross spill prior to entry into the separator. This pre-treatment unit is a 6,000 gallon underground containment tank sized to contain an inadvertent leak or spill from the largest tank truck compartment loaded at the terminal.

2. Water is pumped from 6,000 gallon tank to velocity diffuser tank, then to separator. Control is accomplished by secondary float switch or electric pump.

D. Undiked Storage Area:

The area which is undiked is stone and earth surfaced without any major containment. However, the exposure to this area is minor and all pipes are located above ground, readily visible during operation.

SPCC PLAN

SECTION 5

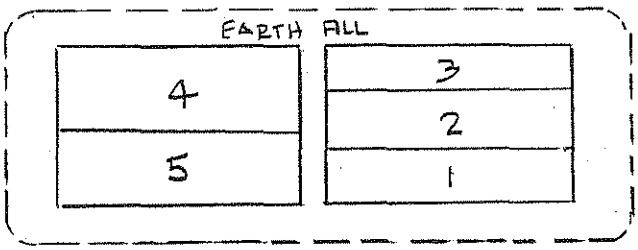
BULK STORAGE TANKS

A. Tank Design

All existing tanks are constructed to applicable codes such as issues of the American Petroleum Institute (API) or American Institute of Steel Construction (AISC) in effect at the time of construction (e.g. API 650, Welded Steel Tanks for Oil Storage), currently in effect. Tanks are assigned only to service for which the designated materials of construction are compatible with products stored and conditions of storage, such as liquid height and temperature. There are four types of tanks at this Terminal:

1. Above ground - One (1) API constructed with steel containment dikes of 110% capacity based on an impervious concrete slab with a manual water drain, and one (1) new vaulted boiler fuel tank in the boiler room

2. Mounded over tanks - Five (5) tanks of various size (see tank listing). These tanks were constructed of steel and are located approximately 10% below grade with the remainder above. The tanks were constructed within the confines of two groups of exterior walls and then mounded over with earth to provide for containment (illustration below).



3. Containment tanks - In addition to the above there is one (1) additional buried steel spill containment tank which provides spill containment in the event of a tank truck rupture at the rack, and for rain water run-off prior to entry to the AFL oil/water separator.

B. Secondary Containment

1. Secondary containment for the above ground tank is provided for with an impervious concrete base and a steel circular steel wall which provides 110% of the contained product in the storage tank.

2. Secondary containment for the under ground vehicle fueling tanks is provided by concrete encasement in accordance with NYC Fire Department criteria.

3. The monitoring well installation and ground water contingency plan provides ground water protection by detection in lieu of containment. for the mounded over tanks. Although this mounding does not effect containment in the event of a spill, it does provide additional structural support which will minimize, if not eliminate, the possibility of an instantaneous shell failure and rapid product discharge.

   Installation of any type of meaningful secondary containment by providing exterior walls and impervious floors and dikes would be almost impossible. The tanks themselves were constructed in accordance with a NYC law which considered a ``mounded over'' tank to be equivalent to the safety of an underground tank and, as such, was permitted to be closer to streets and buildings than would be an aboveground tank of equivalent size.

C. General Maintenance

1. Security - All openings to storage tanks except vent valves, emergency type relief manhole covers, and capped or plugged roof and shell openings shall be closed when no employee is on duty at the station.

2. Rust Spots - Rust spots are cleaned and touched up as they appear, for protection of the metal.

3. Leaks - If leaks or seepage are noted during routine inspection, immediate steps are taken to repair the equipment.

4. Foundations - Tank foundations are routinely inspected for levelness, and corrective steps are taken if settlement or weakness is noted.

D. Operating Procedures

1. Valves: All tank water withdrawal valves are closed when not in use.

2. Inspections

   a) All tanks, lines, flanges, pumps, etc., are examined on a routine basis for indications of leaks, drips, sweating, etc. Repair of any such item is handled on a priority basis.

   b) Storage tanks are inspected in detail and as possible on a monthly basis, including gauge hatch covers, manhole covers, gaskets, etc.

c) On a scheduled basis, all pump seals are inspected in detail and lubricated.

d) Detailed inspections are made every six months, including foam chamber inspection of the tanks so equipped.

E. Heating Coil Leakage

Internal heating coils are not utilized in the product storage tanks. External preheaters are used for product heating. Steam condensate return lines from the heaters do not discharge to an open water course. Instead, the condensate is recycled back to the boiler for reuse. Any water discharged during the draining of the steam condensate lines or during boiler blow down operations is discharged into the terminals drainage and treatment system.

F. Tank Overfilling Protection

To provide a dependable safeguard against tank overfilling, each of the terminals product storage tanks is equipped with a high level alarm system which indicates when the tank is 95% and 98% full.

A copy of the engineer's overfill protection certification is provided in the Appendix.

In addition to these controls, a gauging and monitoring procedure is implemented during all product transfer operations. Prior to the commencement of a transfer, the volume of product in the tank is accurately established to determine if it can safely receive the anticipated transfer volume. Secondly, the entire transfer operation is monitored continuously by terminal employees. Therefore, should a spill occur during tank filling operations, the proper containment and clean-up procedures could be initiated immediately.

G. Treatment Facility Inspection

The oil/water separation system and oil/traps are regularly inspected to ensure proper operations.

H. Mobile or Portable Oil Storage Tanks

The terminal does not utilize mobile or portable oil storage tanks.

I. Brittle Fracture

All field-constructed aboveground tanks undergoing alteration, reconstruction, or change in service or when there has actually been a discharge or failure due to brittle fracture or other catastrophe shall be evaluated with regards to the possibility of brittle fracture.

Brittle fracture can occur when a product tank which has been in service has had a change in the type, temperature or pressure of the product stored. Additionally, if the service temperature (ambient) changes to one of a lower temperature, the possibility of brittle fracture can occur.

Tanks which have been constructed to the design criteria as set forth in API 650, minimize the risk of failure due to brittle fracture. The existing tanks were constructed to applicable codes in effect at the time of construction. Tanks are assigned only to service for which the designated materials of construction are compatible with products stored and conditions of storage, such as liquid height and temperature.

The risk of failure due to brittle fracture is minimal once a tank has demonstrated that it can operate at a specified maximum liquid level at the lowest expected temperature without failing.

Whenever possible, a tank that has undergone major alterations impacting upon the integrity of the tanks shell will be subjected to a one-day hydrotest to confirm shell integrity.

All tanks that require evaluation for brittle fracture due to such circumstance will be evaluated in accordance with the criteria outlined in API Standard 653, Section 3, "Brittle Fracture Considerations". A full scan of considerations shall be undertaken as outlined in the Section's Figure 3-1 contained therein.

SPCC PLAN

SECTION 6

INTRA-FACILITY TRANSFER OPERATIONS

A. Pipe Supports

1. Pipe supports are visually inspected on a routine basis for signs of abrasion, corrosion, and misalignment, and steps are taken to correct.

2. Thermal expansion and contraction stress of piping is relieved through engineering design of the system.

3. Pipes rest on horizontal steel and concrete supports spaced in accordance with good engineering practices and designed, where possible, to minimize contact points.

B. Corrosion Protection

1. There are no buried pipelines at the terminal except for short spud penetrations through the earth cover on the top of the mounded-over tanks, and these are coated to reduce corrosion.

2. When a pipeline section is exposed, it is examined and corrective action taken as necessary.

C. Pipeline Maintenance

1. Pipeline terminal connections are capped or blank-flanged and marked if a pipeline is not in service or on standby service for extended periods.

2. Active but unused pipe openings including valve openings are blank-flanged or capped. Capped or blank-flanged transfer lines not in service or in standby service for an extended time are marked as to origin.

3. Pipelines are generally in plain view so that leaks can readily be seen. Operations personnel regularly go through the area performing their duties. Part of each employee's work consists of surveying these areas and reporting any and all irregularities to the supervisor. Appropriate action is taken to remedy the situation.

D. Above Ground Pipelines

Above ground piping is protected from accidental vehicular damage by the design of loading areas and suitable barriers in hazardous areas. There is no vehicular traffic in the tank and pipeline area except for maintenance, and this traffic is strictly supervised.

SECTION 7

TANK CAR AND TANK TRUCK LOADING/UNLOADING RACK

There is no tank car operation at this terminal, and only tank truck loading or unloading is performed at the Bayside Grand Street Terminal.

A. Loading and unloading procedures

1. All Department of Transportation (DOT) regulations are followed.
2. Flammable products in open containers are not kept at or near the rack.
3. Loading is stopped during severe electrical storms.
4. Smoking is strictly prohibited.
5. Under no circumstances are trucks allowed to be left unattended at the loading rack during loading/unloading operations.
6. All electrical accessories and equipment are turned off before entering the loading area and not turned on until the truck leaves the area.
7. Stalled trucks are towed away from the rack prior to repair.
8. Driver spots the truck in the proper place under the rack, turns off motor and sets brake. Terminal Operator determines if the truck is suitable to be loaded.
9. Driver determines that all outlet valves are tightly closed.
10. Connect static bond wire to truck.
11. Make certain meters have been set to zero.
12. Connect loading arm to tank compartment inlet fitting.
13. Activate pump.

14. Upon filling of each compartment, close line valve and replace fill caps.

15. Disconnect loading arm at completion of loading and store in position. Replace cap.

B. Maintenance

1. The truck loading rack shall always be kept neat and clean. Supplies, tools and other equipment must be properly stored.

2. Rust spots must be regularly brushed and painted.

3. All leaks in the piping, loading assemblies, and down spouts must be promptly repaired.

4. Stairways, railings, walkways, and truck rack ramps must be maintained in a clean and safe condition.

5. All pipelines, valves and loading assemblies are identified by product.

6. Fire extinguishers and fire blankets are kept in place and inspected every 30 days.

C. Spill Prevention Containment

1. The containment system is designed to hold the maximum capacity of any single compartment of a tank truck loaded/unloaded in the plant.

2. Drainage from loading/unloading racks is directed into the plant drainage system which is directed to the main oil/water separator prior to discharge to the English Kills. Techniques used to facilitate this collection process include strip drains, curbing, an underground tank, and catchment basins. The entry to both the oil spill containment tank and pre-gravity separator holding tank are valved to contain any gross product spills and prevent their discharge to the oil/water separator or to the Canal.

3. Appropriate precautions to prevent spills are also taken. This includes checking tank truck drains and outlets for leakage and immediately directing their repair prior to continued filling operation when so found.

D. Vehicle Departure

Premature vehicular departure is prevented as follows:

All vehicular operations are under the close scrutiny of the terminal operator at the meter house. The operator directs and supervises proper loading rack procedures to the drivers who must check with the terminal operator before departing from the rack.

Once the truck is loaded, the driver is responsible for the shipment and the safe delivery of the load, despite the fact that the truck is still inside the terminal gates. Any spills which occur from that point will be considered transportation related.

SPCC PLAN

SECTION 8

INSPECTIONS AND RECORDS

Bayside maintains records in support of terminal operations as covered in the preceding sections of this SPCC plan. Testing and monitoring of the storage tanks are performed in compliance with 6NYCRR Part 613.5 and 613.6. These records are as follows:

1. Daily terminal log.

2. Daily inventory sheets (Product Quantity Reconciliation).

3. Snap Sheets for each tank truck that is being loaded or unloaded and to/from a vessel, or other tank.

4. Record of all vessel receipts.

5. Record of draining storage tanks and storm water from dikes.

6. Plant drainage systems and oil/water separator. (Attachment 1)

7. Records of safety and other meetings held for training purposes.

8. Record of terminal inspection.

   Testing: Tanks are hydrostatically tested (full water loading) prior to being placed into service and after any major repairs.

   Inspection: Tanks are inspected for leakage daily, when in service, by operator observa tion. Any evidence of oil within diked areas is promptly reported, checked, and repairs made as indicated. Internal inspections are made when tanks are cleaned, removed from service, or service charged. Checklists are provided and completed on each tank.

9. Separator(s) discharge. (NPDES)

SECTION 8 - ATTACHMENT 1

DRAINAGE AND TREATMENT SYSTEM - INSPECTION PROCEDURES

1. Inspect general condition of dike walls containment, curbs, crowns noting general deterioration, cracks, etc.

2. Check treatment system components for proper function of valves each time the system is put in operation. Always check effluent for visible signs of oil sheen.

3. Inspect oil/water separators, removing accumulations of oil or solids as required.

4. When any malfunctions are noted, immediately shut down the system and stop the discharge of water. Inform supervisor right away.

5. Record inspection and oil/solids removed from treatment system.

6. Enter comments and corrections below and sign. File as appropriate.

Date of Inspection	Date, if Removed	COMMENTS	Supervisor or Inspector to Sign

SPCC PLAN

SECTION 9

SECURITY

The Bayside Grand Street Terminal is fenced at the remote locations to prevent casual access from the land side and all employees are instructed to challenge unknown visitors. The Terminal is attended and operated on a 6 a.m. to 11 p.m., 6 day per week basis. During non-working hours the terminal is afforded security by a private guard service.

This facility has the following security measures for the handling and storage of product, in addition to being manned 24 hours per day to prevent unauthorized access:

1. Tank Truck Loading Racks

   a) Meters, set-stops, counters, strainers and filters are sealed. Seals are physically checked and tested on a weekly basis to be sure they are intact.

   b) Unloading lines, if charged, are not locked but the pumps are turned off to prevent vandalism or unauthorized product withdrawal.

   c) Valves are closed, power is turned off, and storage tank valves are not locked beyond hours of operation, but since they are on the top of the tanks there can be no flow by gravity out of the tanks.

2. Tank Farm Area

   a) All tank farm valves are closed beyond hours of operation or after product receipt or removal, or when not on a stand-by basis.

   b) Drain valves, where installed, are closed when not in use, and are not opened without inspection of water effluent and specific supervisory control.

   c) Starter controls on all petroleum product pumps in non-operating or stand-by basis are located at site(s) only accessible to authorized personnel.

3. Keys

Keys are issued only to authorized personnel.

4. Lighting

Adequate lighting is provided for general plant illumination. Areas of transfer activity are lighted to permit operator observation of all liquid transfers and possible spills.

5. Emergency Planning is provided for through this SPCC Plan and the facility's Coast Guard Operations manual.

SPCC PLAN

SECTION 10

PERSONNEL TRAINING AND SPILL PREVENTION PROCEDURES

1. No person will be allowed to operate the storage and handling equipment of this facility until s/he has read and understands the operating procedures outlined in this plan for that person's scope of activity and has demonstrated ability to operate such equipment in the prescribed manner.

2. The operating personnel shall be fully familiar with this plan and, in addition, be familiar with the Bayside emergency procedures and the means and procedures for conducting terminal transfer operations.

3. No employee of this facility will be permitted to operate the storage, processing or handling equipment unless that person can demonstrate the following:

   a) An ability to handle the facility non-transportation related equipment.

   b) Thorough knowledge of grade and name of all products assigned.

   c) Knowledge of capacities of all storage tanks and products assigned.

   d) Ability to gauge and measure product level in tanks and convert lineal to liquid measure using tankage charts.

   e) Knowledge of location and operation of all piping and valves.

   f) Knowledge of location and operation of all safety equipment.

   g) Knowledge of location and operation of all oil spill containment equipment and their method of use.

   h) Knowledge of emergency shut-down system.

i) Knowledge of location and operation of communication method with shipping facility.

j) Knowledge of all operating and spill contingency procedures outlined in this plan.

4. Monthly safety and operation meetings are held.

5. Special training sessions dedicated to this plan will be held as deemed necessary for present and future implementation.

SPCC PLAN

SECTION 10

RECORD OF TRAINING

The following employees have completed training as entered:

Name	Type of Training	Date of Training

SPCC PLAN

SECTION 11

CONTINGENCY PLAN FOR UNCONTAINED SPILLS FROM NON-PRODUCTION ON-SHORE FACILITIES

A. POTENTIAL SPILL SOURCES

Potential spill-producing sites are provided with either secondary containment or protected by the provisions of this plan. Secondary containment is afforded by berms, diverting structures or steel tank dikes.

A more likely spill site is at the vessel berth area including the pipelines leading to the tankage and to the vessels themselves. It is not practical to provide all product lines with containment due to their locations.

Therefore, the main potential spill sources to the English Kill or groundwater are from:

1. Pipe or hose rupture leading to vessels during loading or unloading operations.
2. The vessels themselves, and
3. Leaking tankage.

B. DESCRIPTION OF CONTINGENCY PROCEDURES

Bayside policy requires that during all types of transfers, two operating personnel are required. During marine transfers, one of the operators will be stationed at the dock . The person-in-charge will be at the area of transfer. A second operator will be in radio communication with the person-in-charge during the entire transfer, and will render assistance as required. In the event of a spill, the person sighting the oil is to:

1. Ascertain
   a) Whether or not any human life is in danger.
   b) Whether or not the flow of oil can be readily stopped or brought under control.
2. If any human life is in danger, take prompt action to alleviate such danger.
3. If spill can be stopped or brought under control, take immediate action to do so.

4. If a spill occurs, take immediate action to stop the flow of oil and notify the Terminal Operator or the Spill Response Representative.

5. Institute emergency notification procedures.

C. INITIAL RESPONSE

1. During transfer operation:

Marine

a) Whenever a spill occurs, the individual who observes the incident will immediately report the circumstances to dock attendant or vessel captain. The Operator on duty will be notified by the dock attendant and apprised of the situation.

In-house

b) Notify other operators of spill.

c) Pumping will cease and valves will be secured.

d) Stop pumping to oil/water separator.

e) Close discharge valve from oil/water separator.

f) The Operator on duty will carry out notifications as listed in "EMERGENCY REPORTING", which will be found immediately following this Section.

2. At other times:

a) Secure leak if possible.

b) Notify other operators of spill.

c) Pumping will cease and valves will be secured.

d) The Operator on duty will carry out notifications as listed in "EMERGENCY REPORTING", which will be found immediately following this Section.

e) An Operator on duty will summon all plant personnel on duty and take necessary steps to secure spill, including placement of additional oil booms as required.

f) Notification of the outside marine pollution contractor will depend upon the severity of the spill.

D. CONTAINMENT AND CLEAN-UP

The determination of the severity of the spill, whether major or minor, will be made by the Operator on duty. Operator will decide if a boom is required, and how the spill will be cleaned up.

1. Minor spill action

a) Oil spill as a result of a hose break may require a boom, workers in boat with absorbent pads, straw, etc.

b) Dispersants are not to be used unless directed by the Coast Guard.

c) Oil spill from barge or vessel, depending on location of leak in hull, will require booming until the compartment is emptied.

d) Plant personnel will take action as directed.

e) In all cases of spills, notification as outlined in Section "EMERGENCY REPORTING" will apply.

2. Major spill action

The assigned on-scene coordinator will set up shift schedules for proper coverage during the emergency. The work force, as required, will follow directions on spill clean-up and duties as outlined by the on-scene coordinator.

3. Equipment available and location:

The containment and clean-up equipment at this facility is stored in a container near the waterfront at the southwest corner of the terminal. This location is indicated on the facility plan. Dock-side storage is not feasible at this facility. However, the small size and configuration will permit ready access to the following:

10	bales SPC 100 pads	(capacity 420 gallons)
20	bales SPC 1900 sweeps	(capacity 660 gallons)
20	boxes SPC 810 booms	(capacity 1040 gallons)
40	50 lb bags Drysall	(capacity 1000 gallons)

1 boat w/oars & life preservers
1 boat hook

Spill Contract in place.

4. Instructions for the use of containment and spill response equipment:

a) Oil Spill Response Organization (OSRO)

OSRO is to be summoned for any oil spill that threatens to reach the waterway. OSRO is prepared to respond with sufficient containment boom and trained personnel to meet the 1-hour deployment criteria. Additional personnel, material and equipment, as necessary, will be supplied by the OSRO for arrival on site and ready to work within 2-hours of notification. The narrow waterway allows for opportunities to entirely block the flow of oil above and below the site. Boom placement, relocation or modifications (such as bulkhead riser installation) will be performed by the OSRO.

b) On-site clean-up material/equipment

Sorbents and other supplies will be used to collect leakage where needed. It is company policy to utilize terminal personnel as a first-line response only - i.e. to stop the oil flow, deploy absorbent pads and such, and initiate notification procedures. All other services, including deployment of containment boom in the waterway, will be provided by the OSRO, as will recovery and disposal of all spent sorbents from the oil spill response. The contract OSRO is a USCG-classified organization in this COTP zone, Class C Inland and Nearshore with shoreline capability, clean-up resources, and trained personnel to equal or exceed the response capability needed by the facility.

E. AMENDMENT OF SPCC PLANS

At the conclusion of any reportable spill event, the Plan will be reviewed and evaluated. Additional training, practice drills, contract held, access to additional equipment and/or experts if determined to have been lacking in the facility response, shall be implemented promptly upon such assessment. Within 60 days of becoming subject to Section 112.4, an updated SPCC Plan with any amendments included will be submitted to the Regional Administration, the NYS DEC, and the US Coast Guard.

SPCC PLAN

SECTION 12

EMERGENCY REPORTING

Reporting Procedures

The facility person-in-charge will immediately make notifications as required, using the emergency call up lists which are part of this Section. The following information is to be given, at a minimum:

1. Name, address and location of the spill.
2. Type of product spilled
3. Quantity of product spilled
4. Source and cause of spill
5. Recommendations
6. Abatement (containment) actions taken

Initial Containment

The facility's person-in-charge with help (labor) from the facility and, if possible, from the vessel, is to deploy the containment boom and follow its instructions for use.

NOTE: PRODUCT TRANSFER CAN NOT BE RESUMED WITHOUT PERMISSION OF THE UNITED STATES COAST GUARD.

Est. to site	CORPORATE	RESPONSE	TEAM
less than 30 min	GENERAL MANAGER QI* SPILL MANAGER	VINCENT ALLEGRETTI 24-hr means of contact:	W: (718) 372-9800 H: (718) 836-6926 M: (917) 916-4101
≥ 40 min	TERMINAL MANAGER AQI*	NICHOLAS DeMARIA 24-hr means of contact:	W: (718) 372-9800 H: (516) 355-0348 M: (516) 641-2109
≥ 30 min	ENVIRONMENTAL COORDINATOR*	VINCENT ALLEGRETTI 24-hr means of contact:	W: (718) 372-9800 M: (917) 916-4101
≥ 30 min	ADMINISTRATION & SUPPLY/LOGISTICS	VINCENT ALLEGRETTI	W: (718) 372-9800
	AGENCY LIAISON	VINCENT ALLEGRETTI	W: (718) 372-9800
	FINANCE	VINCENT ALLEGRETTI	W: (718) 372-9800
	INSURANCE ADVISOR	LOUIS HEFTER	W: (908) 653-3197
	LEGAL ADVISOR	ALFRED POLIZZOTTO	W: (718) 232-1250
	PUBLIC INFO/ MEDIA LIAISON	VINCENT ALLEGRETTI	W: (718) 372-9800
	PLANNING & COORDINATION	VINCENT ALLEGRETTI	W: (718) 372-9800
	DOCUMENTATION & HISTORIAN	VINCENT ALLEGRETTI	W: (718) 372-9800

Estimated travel time to site	FACILITY	SPILL RESPONSE	TEAM
under 30 min.	VINCENT ALLEGRETTI	QI/Environmental Coordinator 24-hour contact/Mobile ↪	(718) 372-9800 (917) 916-4101
under 40 min.	NICHOLAS DeMARIA	AQI/Terminal Manager 24-hr means of contact/Mobile ↪	(718) 372-9800 (516) 641-2109
under 15 min.	FRANK DeMARIA	Senior Terminal Worker 24-hr means of contact/Home ↪	(718) 387-6641 (718) 470-0841

SPCC PLAN

PERSONS RESPONSIBLE FOR IMPLEMENTING SPCC PLAN
and
INTERNAL EMERGENCY REPORTING TELEPHONE NUMBERS

BAYSIDE FUEL OIL DEPOT CORP.
1776 Shore Parkway
Brooklyn, NY 11214
(718) 372-9800

TERMINAL POSITION	PERSONNEL	PHONE/EMERGENCY
GENERAL MANAGER	V. Allegretti	work (718) 372-9800 home (718) 836-6926 24-hr Cell (917) 916-4101
TERMINAL MANAGER	N. DeMaria	work (718) 372-9800 home (516) 355-0348 24-hr Cell (516) 641-2109
SENIOR TERMINAL WORKER	F. DeMaria	work (718) 388-1515 home (718) 343-4098

CORPORATE OPERATIONS

GENERAL MANAGER Qualified Individual	Vincent Allegretti	work (718) 372-9800 Cell (917) 916-4101
TERMINAL MANAGER Alternate QI	Nicholas DeMaria	work (718) 372-9800 24- Cell 516-641-2109

SPCC PLAN

33 CFR 154.310(a)(7)

EMERGENCY REPORTING FOR OIL SPILLS
(Contact in the order listed below)

Any person with knowledge of a spill, leak or discharge of petroleum must immediately report the incident. When contacting the NRC or EPA, include the following statement: *"This call fulfills any reporting obligations we may have, pursuant to applicable laws and regulations, including but not limited to the Toxic Substances Control Act, Section 8(e)"*. Notification must be made by calling the telephone hotline, listed directly below.

FEDERAL WATER POLLUTION CONTROL ADMIN. NATIONAL RESPONSE CENTER-24 Hours (Confirm that NRC will notify US EPA, USCG & D.O.T.)		(800) 424-8802
NYS DEPT OF ENVIRONMENTAL CONSERVATION	HOTLINE	(800) 457-7362
NYC DEPT OF ENVIRONMENTAL PROTECTION	HAZMAT	(718) 699-9811

If Required:

U.S. COAST GUARD 24-hours	(718) 354-4121
U.S. ENVIRONMENTAL PROTECTION AGENCY	(732) 548-8730
BUREAU OF FIRE PREVENTION (BULK OIL/8am-5pm)	(718) 999-2460
LOCAL FIRE DEPT HEADQUARTERS (24 hrs.)	(718) 622-6900
POLLUTION CONTRACTOR MILLER ENVIRONMENTAL GROUP	(516) 369-4900
POLICE DEPARTMENT - HARBOR/PRECINCT	911
EMERGENCY SERVICES (AMBULANCE)	911
EKLOF MARINE TRANSPORTATION (if vessel is involved in discharge)	(718) 720-7207

BAYSIDE MANAGEMENT AND RESPONSE PERSONNEL PHONE NUMBERS PRECEDE THIS PAGE.

SPCC PLAN

SECTION 13

LAWS AND REGULATIONS

This section contains a copy of the portion of 40 CFR Part 112 of the Environmental Protection Agency guidelines for preparation and implementation of the Spill Prevention Control and Countermeasure Plan.

Federal Register

Wednesday,
July 17, 2002

Part II

Environmental Protection Agency

40 CFR Part 112
Oil Pollution Prevention and Response; Non-Transportation-Related Onshore and Offshore Facilities; Final Rule

112 of the Code of Federal Regulations, is amended as follows:

PART 112—OIL POLLUTION PREVENTION

1. The authority for part 112 continues to read as follows:

Authority: 33 U.S.C. 1251 *et seq.*; 33 U.S.C 2720; E.O. 12777 (October 18, 1991), 3 CFR, 1991 Comp., p. 351.

2. Part 112 is amended by designating §§ 112.1 through 112.7 as subpart A, adding a subpart heading and revising newly designated subpart A to read as follows:

Subpart A—Applicability, Definitions, and General Requirements For All Facilities and All Types of Oils

Sec.

112.1 General applicability.
112.2 Definitions.
112.3 Requirement to prepare and implement a Spill Prevention, Control, and Countermeasure Plan.
112.4 Amendment of Spill Prevention, Control, and Countermeasure Plan by Regional Administrator.
112.5 Amendment of Spill Prevention, Control, and Countermeasure Plan by owners or operators.
112.6 [Reserved].
112.7 General requirements for Spill Prevention, Control, and Countermeasure Plans.

Subpart A—Applicability, Definitions, and General Requirements for All Facilities and All Types of Oils

§ 112.1 General applicability.

(a)(1) This part establishes procedures, methods, equipment, and other requirements to prevent the discharge of oil from non-transportation-related onshore and offshore facilities into or upon the navigable waters of the United States or adjoining shorelines, or into or upon the waters of the contiguous zone, or in connection with activities under the Outer Continental Shelf Lands Act or the Deepwater Port Act of 1974, or that may affect natural resources belonging to, appertaining to, or under the exclusive management authority of the United States (including resources under the Magnuson Fishery Conservation and Management Act).

(2) As used in this part, words in the singular also include the plural and words in the masculine gender also include the feminine and vice versa, as the case may require.

(b) Except as provided in paragraph (d) of this section, this part applies to any owner or operator of a non-transportation-related onshore or offshore facility engaged in drilling, producing, gathering, storing, processing, refining, transferring, distributing, using, or consuming oil and oil products, which due to its location, could reasonably be expected to discharge oil in quantities that may be harmful, as described in part 110 of this chapter, into or upon the navigable waters of the United States or adjoining shorelines, or into or upon the waters of the contiguous zone, or in connection with activities under the Outer Continental Shelf Lands Act or the Deepwater Port Act of 1974, or that may affect natural resources belonging to, appertaining to, or under the exclusive management authority of the United States (including resources under the Magnuson Fishery Conservation and Management Act) that has oil in:

(1) Any aboveground container;

(2) Any completely buried tank as defined in § 112.2;

(3) Any container that is used for standby storage, for seasonal storage, or for temporary storage, or not otherwise "permanently closed" as defined in § 112.2;

(4) Any "bunkered tank" or "partially buried tank" as defined in § 112.2, or any container in a vault, each of which is considered an aboveground storage container for purposes of this part.

(c) As provided in section 313 of the Clean Water Act (CWA), departments, agencies, and instrumentalities of the Federal government are subject to this part to the same extent as any person.

(d) Except as provided in paragraph (f) of this section, this part does not apply to:

(1) The owner or operator of any facility, equipment, or operation that is not subject to the jurisdiction of the Environmental Protection Agency (EPA) under section 311(j)(1)(C) of the CWA, as follows:

(i) Any onshore or offshore facility, that due to its location, could not reasonably be expected to have a discharge as described in paragraph (b) of this section. This determination must be based solely upon consideration of the geographical and location aspects of the facility (such as proximity to navigable waters or adjoining shorelines, land contour, drainage, etc.) and must exclude consideration of manmade features such as dikes, equipment or other structures, which may serve to restrain, hinder, contain, or otherwise prevent a discharge as described in paragraph (b) of this section.

(ii) Any equipment, or operation of a vessel or transportation-related onshore or offshore facility which is subject to the authority and control of the U.S. Department of Transportation, as defined in the Memorandum of Understanding between the Secretary of Transportation and the Administrator of EPA, dated November 24, 1971 (Appendix A of this part).

(iii) Any equipment, or operation of a vessel or onshore or offshore facility which is subject to the authority and control of the U.S. Department of Transportation or the U.S. Department of the Interior, as defined in the Memorandum of Understanding between the Secretary of Transportation, the Secretary of the Interior, and the Administrator of EPA, dated November 8, 1993 (Appendix B of this part).

(2) Any facility which, although otherwise subject to the jurisdiction of EPA, meets both of the following requirements:

(i) The completely buried storage capacity of the facility is 42,000 gallons or less of oil. For purposes of this exemption, the completely buried storage capacity of a facility excludes the capacity of a completely buried tank, as defined in § 112.2, and connected underground piping, underground ancillary equipment, and containment systems, that is currently subject to all of the technical requirements of part 280 of this chapter or all of the technical requirements of a State program approved under part 281 of this chapter. The completely buried storage capacity of a facility also excludes the capacity of a container that is "permanently closed," as defined in § 112.2.

(ii) The aggregate aboveground storage capacity of the facility is 1,320 gallons or less of oil. For purposes of this exemption, only containers of oil with a capacity of 55 gallons or greater are counted. The aggregate aboveground storage capacity of a facility excludes the capacity of a container that is "permanently closed," as defined in § 112.2.

(3) Any offshore oil drilling, production, or workover facility that is subject to the notices and regulations of the Minerals Management Service, as specified in the Memorandum of Understanding between the Secretary of Transportation, the Secretary of the Interior, and the Administrator of EPA, dated November 8, 1993 (Appendix B of this part).

(4) Any completely buried storage tank, as defined in § 112.2, and connected underground piping, underground ancillary equipment, and containment systems, at any facility, that is subject to all of the technical requirements of part 280 of this chapter or a State program approved under part 281 of this chapter, except that such a tank must be marked on the facility diagram as provided in § 112.7(a)(3), if

the facility is otherwise subject to this part.

(5) Any container with a storage capacity of less than 55 gallons of oil.

(6) Any facility or part thereof used exclusively for wastewater treatment and not used to satisfy any requirement of this part. The production, recovery, or recycling of oil is not wastewater treatment for purposes of this paragraph.

(e) This part establishes requirements for the preparation and implementation of Spill Prevention, Control, and Countermeasure (SPCC) Plans. SPCC Plans are designed to complement existing laws, regulations, rules, standards, policies, and procedures pertaining to safety standards, fire prevention, and pollution prevention rules. The purpose of an SPCC Plan is to form a comprehensive Federal/State spill prevention program that minimizes the potential for discharges. The SPCC Plan must address all relevant spill prevention, control, and countermeasures necessary at the specific facility. Compliance with this part does not in any way relieve the owner or operator of an onshore or an offshore facility from compliance with other Federal, State, or local laws.

(f) Notwithstanding paragraph (d) of this section, the Regional Administrator may require that the owner or operator of any facility subject to the jurisdiction of EPA under section 311(j) of the CWA prepare and implement an SPCC Plan, or any applicable part, to carry out the purposes of the CWA.

(1) Following a preliminary determination, the Regional Administrator must provide a written notice to the owner or operator stating the reasons why he must prepare an SPCC Plan, or applicable part. The Regional Administrator must send such notice to the owner or operator by certified mail or by personal delivery. If the owner or operator is a corporation, the Regional Administrator must also mail a copy of such notice to the registered agent, if any and if known, of the corporation in the State where the facility is located.

(2) Within 30 days of receipt of such written notice, the owner or operator may provide information and data and may consult with the Agency about the need to prepare an SPCC Plan, or applicable part.

(3) Within 30 days following the time under paragraph (b)(2) of this section within which the owner or operator may provide information and data and consult with the Agency about the need to prepare an SPCC Plan, or applicable part, the Regional Administrator must make a final determination regarding whether the owner or operator is required to prepare and implement an SPCC Plan, or applicable part. The Regional Administrator must send the final determination to the owner or operator by certified mail or by personal delivery. If the owner or operator is a corporation, the Regional Administrator must also mail a copy of the final determination to the registered agent, if any and if known, of the corporation in the State where the facility is located.

(4) If the Regional Administrator makes a final determination that an SPCC Plan, or applicable part, is necessary, the owner or operator must prepare the Plan, or applicable part, within six months of that final determination and implement the Plan, or applicable part, as soon as possible, but not later than one year after the Regional Administrator has made a final determination.

(5) The owner or operator may appeal a final determination made by the Regional Administrator requiring preparation and implementation of an SPCC Plan, or applicable part, under this paragraph. The owner or operator must make the appeal to the Administrator of EPA within 30 days of receipt of the final determination under paragraph (b)(3) of this section from the Regional Administrator requiring preparation and/or implementation of an SPCC Plan, or applicable part. The owner or operator must send a complete copy of the appeal to the Regional Administrator at the time he makes the appeal to the Administrator. The appeal must contain a clear and concise statement of the issues and points of fact in the case. In the appeal, the owner or operator may also provide additional information. The additional information may be from any person. The Administrator may request additional information from the owner or operator. The Administrator must render a decision within 60 days of receiving the appeal or additional information submitted by the owner or operator and must serve the owner or operator with the decision made in the appeal in the manner described in paragraph (f)(1) of this section.

§ 112.2 Definitions.

For the purposes of this part:

Adverse weather means weather conditions that make it difficult for response equipment and personnel to clean up or remove spilled oil, and that must be considered when identifying response systems and equipment in a response plan for the applicable operating environment. Factors to consider include significant wave height as specified in Appendix E to this part (as appropriate), ice conditions, temperatures, weather-related visibility, and currents within the area in which the systems or equipment is intended to function.

Alteration means any work on a container involving cutting, burning, welding, or heating operations that changes the physical dimensions or configuration of the container.

Animal fat means a non-petroleum oil, fat, or grease of animal, fish, or marine mammal origin.

Breakout tank means a container used to relieve surges in an oil pipeline system or to receive and store oil transported by a pipeline for reinjection and continued transportation by pipeline.

Bulk storage container means any container used to store oil. These containers are used for purposes including, but not limited to, the storage of oil prior to use, while being used, or prior to further distribution in commerce. Oil-filled electrical, operating, or manufacturing equipment is not a bulk storage container.

Bunkered tank means a container constructed or placed in the ground by cutting the earth and re-covering the container in a manner that breaks the surrounding natural grade, or that lies above grade, and is covered with earth, sand, gravel, asphalt, or other material. A bunkered tank is considered an aboveground storage container for purposes of this part.

Completely buried tank means any container completely below grade and covered with earth, sand, gravel, asphalt, or other material. Containers in vaults, bunkered tanks, or partially buried tanks are considered aboveground storage containers for purposes of this part.

Complex means a facility possessing a combination of transportation-related and non-transportation-related components that is subject to the jurisdiction of more than one Federal agency under section 311(j) of the CWA.

Contiguous zone means the zone established by the United States under Article 24 of the Convention of the Territorial Sea and Contiguous Zone, that is contiguous to the territorial sea and that extends nine miles seaward from the outer limit of the territorial area.

Contract or other approved means means:

(1) A written contractual agreement with an oil spill removal organization that identifies and ensures the availability of the necessary personnel and equipment within appropriate response times; and/or

(2) A written certification by the owner or operator that the necessary personnel and equipment resources, owned or operated by the facility owner or operator, are available to respond to a discharge within appropriate response times; and/or

(3) Active membership in a local or regional oil spill removal organization that has identified and ensures adequate access through such membership to necessary personnel and equipment to respond to a discharge within appropriate response times in the specified geographic area; and/or

(4) Any other specific arrangement approved by the Regional Administrator upon request of the owner or operator.

Discharge includes, but is not limited to, any spilling, leaking, pumping, pouring, emitting, emptying, or dumping of oil, but excludes discharges in compliance with a permit under section 402 of the CWA; discharges resulting from circumstances identified, reviewed, and made a part of the public record with respect to a permit issued or modified under section 402 of the CWA, and subject to a condition in such permit; or continuous or anticipated intermittent discharges from a point source, identified in a permit or permit application under section 402 of the CWA, that are caused by events occurring within the scope of relevant operating or treatment systems. For purposes of this part, the term discharge shall not include any discharge of oil that is authorized by a permit issued under section 13 of the River and Harbor Act of 1899 (33 U.S.C. 407).

Facility means any mobile or fixed, onshore or offshore building, structure, installation, equipment, pipe, or pipeline (other than a vessel or a public vessel) used in oil well drilling operations, oil production, oil refining, oil storage, oil gathering, oil processing, oil transfer, oil distribution, and waste treatment, or in which oil is used, as described in Appendix A to this part. The boundaries of a facility depend on several site-specific factors, including, but not limited to, the ownership or operation of buildings, structures, and equipment on the same site and the types of activity at the site.

Fish and wildlife and sensitive environments means areas that may be identified by their legal designation or by evaluations of Area Committees (for planning) or members of the Federal On-Scene Coordinator's spill response structure (during responses). These areas may include wetlands, National and State parks, critical habitats for endangered or threatened species, wilderness and natural resource areas, marine sanctuaries and estuarine reserves, conservation areas, preserves, wildlife areas, wildlife refuges, wild and scenic rivers, recreational areas, national forests, Federal and State lands that are research national areas, heritage program areas, land trust areas, and historical and archaeological sites and parks. These areas may also include unique habitats such as aquaculture sites and agricultural surface water intakes, bird nesting areas, critical biological resource areas, designated migratory routes, and designated seasonal habitats.

Injury means a measurable adverse change, either long- or short-term, in the chemical or physical quality or the viability of a natural resource resulting either directly or indirectly from exposure to a discharge, or exposure to a product of reactions resulting from a discharge.

Maximum extent practicable means within the limitations used to determine oil spill planning resources and response times for on-water recovery, shoreline protection, and cleanup for worst case discharges from onshore non-transportation-related facilities in adverse weather. It includes the planned capability to respond to a worst case discharge in adverse weather, as contained in a response plan that meets the requirements in § 112.20 or in a specific plan approved by the Regional Administrator.

Navigable waters means the waters of the United States, including the territorial seas.

(1) The term includes:

(i) All waters that are currently used, were used in the past, or may be susceptible to use in interstate or foreign commerce, including all waters subject to the ebb and flow of the tide;

(ii) All interstate waters, including interstate wetlands;

(iii) All other waters such as intrastate lakes, rivers, streams (including intermittent streams), mudflats, sandflats, wetlands, sloughs, prairie potholes, wet meadows, playa lakes, or natural ponds, the use, degradation, or destruction of which could affect interstate or foreign commerce including any such waters:

(A) That are or could be used by interstate or foreign travelers for recreational or other purposes; or

(B) From which fish or shellfish are or could be taken and sold in interstate or foreign commerce; or,

(C) That are or could be used for industrial purposes by industries in interstate commerce;

(iv) All impoundments of waters otherwise defined as waters of the United States under this section;

(v) Tributaries of waters identified in paragraphs (1)(i) through (iv) of this definition;

(vi) The territorial sea; and

(vii) Wetlands adjacent to waters (other than waters that are themselves wetlands) identified in paragraph (1) of this definition.

(2) Waste treatment systems, including treatment ponds or lagoons designed to meet the requirements of the CWA (other than cooling ponds which also meet the criteria of this definition) are not waters of the United States. Navigable waters do not include prior converted cropland. Notwithstanding the determination of an area's status as prior converted cropland by any other Federal agency, for the purposes of the CWA, the final authority regarding CWA jurisdiction remains with EPA.

Non-petroleum oil means oil of any kind that is not petroleum-based, including but not limited to: Fats, oils, and greases of animal, fish, or marine mammal origin; and vegetable oils, including oils from seeds, nuts, fruits, and kernels.

Offshore facility means any facility of any kind (other than a vessel or public vessel) located in, on, or under any of the navigable waters of the United States, and any facility of any kind that is subject to the jurisdiction of the United States and is located in, on, or under any other waters.

Oil means oil of any kind or in any form, including, but not limited to: fats, oils, or greases of animal, fish, or marine mammal origin; vegetable oils, including oils from seeds, nuts, fruits, or kernels; and, other oils and greases, including petroleum, fuel oil, sludge, synthetic oils, mineral oils, oil refuse, or oil mixed with wastes other than dredged spoil.

Oil Spill Removal Organization means an entity that provides oil spill response resources, and includes any for-profit or not-for-profit contractor, cooperative, or in-house response resources that have been established in a geographic area to provide required response resources.

Onshore facility means any facility of any kind located in, on, or under any land within the United States, other than submerged lands.

Owner or operator means any person owning or operating an onshore facility or an offshore facility, and in the case of any abandoned offshore facility, the person who owned or operated or maintained the facility immediately prior to such abandonment.

Partially buried tank means a storage container that is partially inserted or constructed in the ground, but not entirely below grade, and not

completely covered with earth, sand, gravel, asphalt, or other material. A partially buried tank is considered an aboveground storage container for purposes of this part.

Permanently closed means any container or facility for which:

(1) All liquid and sludge has been removed from each container and connecting line; and

(2) All connecting lines and piping have been disconnected from the container and blanked off, all valves (except for ventilation valves) have been closed and locked, and conspicuous signs have been posted on each container stating that it is a permanently closed container and noting the date of closure.

Person includes an individual, firm, corporation, association, or partnership.

Petroleum oil means petroleum in any form, including but not limited to crude oil, fuel oil, mineral oil, sludge, oil refuse, and refined products.

Production facility means all structures (including but not limited to wells, platforms, or storage facilities), piping (including but not limited to flowlines or gathering lines), or equipment (including but not limited to workover equipment, separation equipment, or auxiliary non-transportation-related equipment) used in the production, extraction, recovery, lifting, stabilization, separation or treating of oil, or associated storage or measurement, and located in a single geographical oil or gas field operated by a single operator.

Regional Administrator means the Regional Administrator of the Environmental Protection Agency, in and for the Region in which the facility is located.

Repair means any work necessary to maintain or restore a container to a condition suitable for safe operation, other than that necessary for ordinary, day-to-day maintenance to maintain the functional integrity of the container and that does not weaken the container.

Spill Prevention, Control, and Countermeasure Plan; SPCC Plan, or Plan means the document required by § 112.3 that details the equipment, workforce, procedures, and steps to prevent, control, and provide adequate countermeasures to a discharge.

Storage capacity of a container means the shell capacity of the container.

Transportation-related and non-transportation-related, as applied to an onshore or offshore facility, are defined in the Memorandum of Understanding between the Secretary of Transportation and the Administrator of the Environmental Protection Agency, dated November 24, 1971, (Appendix A of this part).

United States means the States, the District of Columbia, the Commonwealth of Puerto Rico, the Commonwealth of the Northern Mariana Islands, Guam, American Samoa, the U.S. Virgin Islands, and the Pacific Island Governments.

Vegetable oil means a non-petroleum oil or fat of vegetable origin, including but not limited to oils and fats derived from plant seeds, nuts, fruits, and kernels.

Vessel means every description of watercraft or other artificial contrivance used, or capable of being used, as a means of transportation on water, other than a public vessel.

Wetlands means those areas that are inundated or saturated by surface or groundwater at a frequency or duration sufficient to support, and that under normal circumstances do support, a prevalence of vegetation typically adapted for life in saturated soil conditions. Wetlands generally include playa lakes, swamps, marshes, bogs, and similar areas such as sloughs, prairie potholes, wet meadows, prairie river overflows, mudflats, and natural ponds.

Worst case discharge for an onshore non-transportation-related facility means the largest foreseeable discharge in adverse weather conditions as determined using the worksheets in Appendix D to this part.

§ 112.3 Requirement to prepare and implement a Spill Prevention, Control, and Countermeasure Plan.

The owner or operator of an onshore or offshore facility subject to this section must prepare a Spill Prevention, Control, and Countermeasure Plan (hereafter "SPCC Plan" or "Plan)," in writing, and in accordance with § 112.7, and any other applicable section of this part.

(a) If your onshore or offshore facility was in operation on or before August 16, 2002, you must maintain your Plan, but must amend it, if necessary to ensure compliance with this part, on or before February 17, 2003, and must implement the amended Plan as soon as possible, but not later than August 18, 2003. If your onshore or offshore facility becomes operational after August 16, 2002, through August 18, 2003, and could reasonably be expected to have a discharge as described in § 112.1(b), you must prepare a Plan on or before August 18, 2003, and fully implement it as soon as possible, but not later than August 18, 2003.

(b) If you are the owner or operator of an onshore or offshore facility that becomes operational after August 18, 2003, and could reasonably be expected to have a discharge as described in § 112.1(b), you must prepare and implement a Plan before you begin operations.

(c) If you are the owner or operator of an onshore or offshore mobile facility, such as an onshore drilling or workover rig, barge mounted offshore drilling or workover rig, or portable fueling facility, you must prepare, implement, and maintain a facility Plan as required by this section. This provision does not require that you prepare a new Plan each time you move the facility to a new site. The Plan may be a general plan. When you move the mobile or portable facility, you must locate and install it using the discharge prevention practices outlined in the Plan for the facility. You may not operate a mobile or portable facility subject to this part unless you have implemented the Plan. The Plan is applicable only while the facility is in a fixed (non-transportation) operating mode.

(d) A licensed Professional Engineer must review and certify a Plan for it to be effective to satisfy the requirements of this part.

(1) By means of this certification the Professional Engineer attests:

(i) That he is familiar with the requirements of this part ;

(ii) That he or his agent has visited and examined the facility;

(iii) That the Plan has been prepared in accordance with good engineering practice, including consideration of applicable industry standards, and with the requirements of this part;

(iv) That procedures for required inspections and testing have been established; and

(v) That the Plan is adequate for the facility.

(2) Such certification shall in no way relieve the owner or operator of a facility of his duty to prepare and fully implement such Plan in accordance with the requirements of this part.

(e) If you are the owner or operator of a facility for which a Plan is required under this section, you must:

(1) Maintain a complete copy of the Plan at the facility if the facility is normally attended at least four hours per day, or at the nearest field office if the facility is not so attended, and

(2) Have the Plan available to the Regional Administrator for on-site review during normal working hours.

(f) *Extension of time.* (1) The Regional Administrator may authorize an extension of time for the preparation and full implementation of a Plan, or any amendment thereto, beyond the time permitted for the preparation, implementation, or amendment of a

Plan under this part, when he finds that the owner or operator of a facility subject to this section, cannot fully comply with the requirements as a result of either nonavailability of qualified personnel, or delays in construction or equipment delivery beyond the control and without the fault of such owner or operator or his agents or employees.

(2) If you are an owner or operator seeking an extension of time under paragraph (f)(1) of this section, you may submit a written extension request to the Regional Administrator. Your request must include:

(i) A full explanation of the cause for any such delay and the specific aspects of the Plan affected by the delay;

(ii) A full discussion of actions being taken or contemplated to minimize or mitigate such delay; and

(iii) A proposed time schedule for the implementation of any corrective actions being taken or contemplated, including interim dates for completion of tests or studies, installation and operation of any necessary equipment, or other preventive measures. In addition you may present additional oral or written statements in support of your extension request.

(3) The submission of a written extension request under paragraph (f)(2) of this section does not relieve you of your obligation to comply with the requirements of this part. The Regional Administrator may request a copy of your Plan to evaluate the extension request. When the Regional Administrator authorizes an extension of time for particular equipment or other specific aspects of the Plan, such extension does not affect your obligation to comply with the requirements related to other equipment or other specific aspects of the Plan for which the Regional Administrator has not expressly authorized an extension.

§ 112.4 Amendment of Spill Prevention, Control, and Countermeasure Plan by Regional Administrator.

If you are the owner or operator of a facility subject to this part, you must:

(a) Notwithstanding compliance with § 112.3, whenever your facility has discharged more than 1,000 U.S. gallons of oil in a single discharge as described in § 112.1(b), or discharged more than 42 U.S. gallons of oil in each of two discharges as described in § 112.1(b), occurring within any twelve month period, submit the following information to the Regional Administrator within 60 days from the time the facility becomes subject to this section:

(1) Name of the facility;

(2) Your name;

(3) Location of the facility;

(4) Maximum storage or handling capacity of the facility and normal daily throughput;

(5) Corrective action and countermeasures you have taken, including a description of equipment repairs and replacements;

(6) An adequate description of the facility, including maps, flow diagrams, and topographical maps, as necessary;

(7) The cause of such discharge as described in § 112.1(b), including a failure analysis of the system or subsystem in which the failure occurred;

(8) Additional preventive measures you have taken or contemplated to minimize the possibility of recurrence; and

(9) Such other information as the Regional Administrator may reasonably require pertinent to the Plan or discharge.

(b) Take no action under this section until it applies to your facility. This section does not apply until the expiration of the time permitted for the initial preparation and implementation of the Plan under § 112.3, but not including any amendments to the Plan.

(c) Send to the appropriate agency or agencies in charge of oil pollution control activities in the State in which the facility is located a complete copy of all information you provided to the Regional Administrator under paragraph (a) of this section. Upon receipt of the information such State agency or agencies may conduct a review and make recommendations to the Regional Administrator as to further procedures, methods, equipment, and other requirements necessary to prevent and to contain discharges from your facility.

(d) Amend your Plan, if after review by the Regional Administrator of the information you submit under paragraph (a) of this section, or submission of information to EPA by the State agency under paragraph (c) of this section, or after on-site review of your Plan, the Regional Administrator requires that you do so. The Regional Administrator may require you to amend your Plan if he finds that it does not meet the requirements of this part or that amendment is necessary to prevent and contain discharges from your facility.

(e) Act in accordance with this paragraph when the Regional Administrator proposes by certified mail or by personal delivery that you amend your SPCC Plan. If the owner or operator is a corporation, he must also notify by mail the registered agent of such corporation, if any and if known, in the State in which the facility is located. The Regional Administrator must specify the terms of such proposed amendment. Within 30 days from receipt of such notice, you may submit written information, views, and arguments on the proposed amendment. After considering all relevant material presented, the Regional Administrator must either notify you of any amendment required or rescind the notice. You must amend your Plan as required within 30 days after such notice, unless the Regional Administrator, for good cause, specifies another effective date. You must implement the amended Plan as soon as possible, but not later than six months after you amend your Plan, unless the Regional Administrator specifies another date.

(f) If you appeal a decision made by the Regional Administrator requiring an amendment to an SPCC Plan, send the appeal to the EPA Administrator in writing within 30 days of receipt of the notice from the Regional Administrator requiring the amendment under paragraph (e) of this section. You must send a complete copy of the appeal to the Regional Administrator at the time you make the appeal. The appeal must contain a clear and concise statement of the issues and points of fact in the case. It may also contain additional information from you, or from any other person. The EPA Administrator may request additional information from you, or from any other person. The EPA Administrator must render a decision within 60 days of receiving the appeal and must notify you of his decision.

§ 112.5 Amendment of Spill Prevention, Control, and Countermeasure Plan by owners or operators.

If you are the owner or operator of a facility subject to this part, you must:

(a) Amend the SPCC Plan for your facility in accordance with the general requirements in § 112.7, and with any specific section of this part applicable to your facility, when there is a change in the facility design, construction, operation, or maintenance that materially affects its potential for a discharge as described in § 112.1(b). Examples of changes that may require amendment of the Plan include, but are not limited to: commissioning or decommissioning containers; replacement, reconstruction, or movement of containers; reconstruction, replacement, or installation of piping systems; construction or demolition that might alter secondary containment structures; changes of product or service; or revision of standard operation or maintenance procedures at

a facility. An amendment made under this section must be prepared within six months, and implemented as soon as possible, but not later than six months following preparation of the amendment.

(b) Notwithstanding compliance with paragraph (a) of this section, complete a review and evaluation of the SPCC Plan at least once every five years from the date your facility becomes subject to this part; or, if your facility was in operation on or before August 16, 2002, five years from the date your last review was required under this part. As a result of this review and evaluation, you must amend your SPCC Plan within six months of the review to include more effective prevention and control technology if the technology has been field-proven at the time of the review and will significantly reduce the likelihood of a discharge as described in § 112.1(b) from the facility. You must implement any amendment as soon as possible, but not later than six months following preparation of any amendment. You must document your completion of the review and evaluation, and must sign a statement as to whether you will amend the Plan, either at the beginning or end of the Plan or in a log or an appendix to the Plan. The following words will suffice, "I have completed review and evaluation of the SPCC Plan for (name of facility) on (date), and will (will not) amend the Plan as a result."

(c) Have a Professional Engineer certify any technical amendment to your Plan in accordance with § 112.3(d).

§ 112.6 [Reserved]

§ 112.7 General requirements for Spill Prevention, Control, and Countermeasure Plans.

If you are the owner or operator of a facility subject to this part you must prepare a Plan in accordance with good engineering practices. The Plan must have the full approval of management at a level of authority to commit the necessary resources to fully implement the Plan. You must prepare the Plan in writing. If you do not follow the sequence specified in this section for the Plan, you must prepare an equivalent Plan acceptable to the Regional Administrator that meets all of the applicable requirements listed in this part, and you must supplement it with a section cross-referencing the location of requirements listed in this part and the equivalent requirements in the other prevention plan. If the Plan calls for additional facilities or procedures, methods, or equipment not yet fully operational, you must discuss these items in separate paragraphs, and must explain separately the details of installation and operational start-up. As detailed elsewhere in this section, you must also:

(a)(1) Include a discussion of your facility's conformance with the requirements listed in this part.

(2) Comply with all applicable requirements listed in this part. Your Plan may deviate from the requirements in paragraphs (g), (h)(2) and (3), and (i) of this section and the requirements in subparts B and C of this part, except the secondary containment requirements in paragraphs (c) and (h)(1) of this section, and §§ 112.8(c)(2),112.8(c)(11), 112.9(c)(2), 112.10(c), 112.12(c)(2), 112.12(c)(11),112.13(c)(2), and 112.14(c), where applicable to a specific facility, if you provide equivalent environmental protection by some other means of spill prevention, control, or countermeasure. Where your Plan does not conform to the applicable requirements in paragraphs (g), (h)(2) and (3), and (i) of this section, or the requirements of subparts B and C of this part, except the secondary containment requirements in paragraphs (c) and (h)(1) of this section, and §§ 112.8(c)(2), 112.8(c)(11), 112.9(c)(2), 112.10(c), 112.12(c)(2), 112.12(c)(11), 112.13(c)(2), and 112.14(c), you must state the reasons for nonconformance in your Plan and describe in detail alternate methods and how you will achieve equivalent environmental protection. If the Regional Administrator determines that the measures described in your Plan do not provide equivalent environmental protection, he may require that you amend your Plan, following the procedures in § 112.4(d) and (e).

(3) Describe in your Plan the physical layout of the facility and include a facility diagram, which must mark the location and contents of each container. The facility diagram must include completely buried tanks that are otherwise exempted from the requirements of this part under § 112.1(d)(4). The facility diagram must also include all transfer stations and connecting pipes. You must also address in your Plan:

(i) The type of oil in each container and its storage capacity;

(ii) Discharge prevention measures including procedures for routine handling of products (loading, unloading, and facility transfers, *etc.*);

(iii) Discharge or drainage controls such as secondary containment around containers and other structures, equipment, and procedures for the control of a discharge;

(iv) Countermeasures for discharge discovery, response, and cleanup (both the facility's capability and those that might be required of a contractor);

(v) Methods of disposal of recovered materials in accordance with applicable legal requirements; and

(vi) Contact list and phone numbers for the facility response coordinator, National Response Center, cleanup contractors with whom you have an agreement for response, and all appropriate Federal, State, and local agencies who must be contacted in case of a discharge as described in § 112.1(b).

(4) Unless you have submitted a response plan under § 112.20, provide information and procedures in your Plan to enable a person reporting a discharge as described in § 112.1(b) to relate information on the exact address or location and phone number of the facility; the date and time of the discharge, the type of material discharged; estimates of the total quantity discharged; estimates of the quantity discharged as described in § 112.1(b); the source of the discharge; a description of all affected media; the cause of the discharge; any damages or injuries caused by the discharge; actions being used to stop, remove, and mitigate the effects of the discharge; whether an evacuation may be needed; and, the names of individuals and/or organizations who have also been contacted.

(5) Unless you have submitted a response plan under § 112.20, organize portions of the Plan describing procedures you will use when a discharge occurs in a way that will make them readily usable in an emergency, and include appropriate supporting material as appendices.

(b) Where experience indicates a reasonable potential for equipment failure (such as loading or unloading equipment, tank overflow, rupture, or leakage, or any other equipment known to be a source of a discharge), include in your Plan a prediction of the direction, rate of flow, and total quantity of oil which could be discharged from the facility as a result of each type of major equipment failure.

(c) Provide appropriate containment and/or diversionary structures or equipment to prevent a discharge as described in § 112.1(b). The entire containment system, including walls and floor, must be capable of containing oil and must be constructed so that any discharge from a primary containment system, such as a tank or pipe, will not escape the containment system before cleanup occurs. At a minimum, you must use one of the following prevention systems or its equivalent:

(1) For onshore facilities:
(i) Dikes, berms, or retaining walls sufficiently impervious to contain oil;
(ii) Curbing;
(iii) Culverting, gutters, or other drainage systems;
(iv) Weirs, booms, or other barriers;
(v) Spill diversion ponds;
(vi) Retention ponds; or
(vii) Sorbent materials.
(2) For offshore facilities:
(i) Curbing or drip pans; or
(ii) Sumps and collection systems.

(d) If you determine that the installation of any of the structures or pieces of equipment listed in paragraphs (c) and (h)(1) of this section, and §§ 112.8(c)(2), 112.8(c)(11), 112.9(c)(2), 112.10(c), 112.12(c)(2), 112.12(c)(11), 112.13(c)(2), and 112.14(c) to prevent a discharge as described in § 112.1(b) from any onshore or offshore facility is not practicable, you must clearly explain in your Plan why such measures are not practicable; for bulk storage containers, conduct both periodic integrity testing of the containers and periodic integrity and leak testing of the valves and piping; and, unless you have submitted a response plan under § 112.20, provide in your Plan the following:

(1) An oil spill contingency plan following the provisions of part 109 of this chapter.

(2) A written commitment of manpower, equipment, and materials required to expeditiously control and remove any quantity of oil discharged that may be harmful.

(e) *Inspections, tests, and records.* Conduct inspections and tests required by this part in accordance with written procedures that you or the certifying engineer develop for the facility. You must keep these written procedures and a record of the inspections and tests, signed by the appropriate supervisor or inspector, with the SPCC Plan for a period of three years. Records of inspections and tests kept under usual and customary business practices will suffice for purposes of this paragraph.

(f) *Personnel, training, and discharge prevention procedures.* (1) At a minimum, train your oil-handling personnel in the operation and maintenance of equipment to prevent discharges; discharge procedure protocols; applicable pollution control laws, rules, and regulations; general facility operations; and, the contents of the facility SPCC Plan.

(2) Designate a person at each applicable facility who is accountable for discharge prevention and who reports to facility management.

(3) Schedule and conduct discharge prevention briefings for your oil-handling personnel at least once a year to assure adequate understanding of the SPCC Plan for that facility. Such briefings must highlight and describe known discharges as described in § 112.1(b) or failures, malfunctioning components, and any recently developed precautionary measures.

(g) *Security (excluding oil production facilities).* (1) Fully fence each facility handling, processing, or storing oil, and lock and/or guard entrance gates when the facility is not in production or is unattended.

(2) Ensure that the master flow and drain valves and any other valves permitting direct outward flow of the container's contents to the surface have adequate security measures so that they remain in the closed position when in non-operating or non-standby status.

(3) Lock the starter control on each oil pump in the "off" position and locate it at a site accessible only to authorized personnel when the pump is in a non-operating or non-standby status.

(4) Securely cap or blank-flange the loading/unloading connections of oil pipelines or facility piping when not in service or when in standby service for an extended time. This security practice also applies to piping that is emptied of liquid content either by draining or by inert gas pressure.

(5) Provide facility lighting commensurate with the type and location of the facility that will assist in the:

(i) Discovery of discharges occurring during hours of darkness, both by operating personnel, if present, and by non-operating personnel (the general public, local police, etc.); and

(ii) Prevention of discharges occurring through acts of vandalism.

(h) *Facility tank car and tank truck loading/unloading rack (excluding offshore facilities).* (1) Where loading/unloading area drainage does not flow into a catchment basin or treatment facility designed to handle discharges, use a quick drainage system for tank car or tank truck loading and unloading areas. You must design any containment system to hold at least the maximum capacity of any single compartment of a tank car or tank truck loaded or unloaded at the facility.

(2) Provide an interlocked warning light or physical barrier system, warning signs, wheel chocks, or vehicle break interlock system in loading/unloading areas to prevent vehicles from departing before complete disconnection of flexible or fixed oil transfer lines.

(3) Prior to filling and departure of any tank car or tank truck, closely inspect for discharges the lowermost drain and all outlets of such vehicles, and if necessary, ensure that they are tightened, adjusted, or replaced to prevent liquid discharge while in transit.

(i) If a field-constructed aboveground container undergoes a repair, alteration, reconstruction, or a change in service that might affect the risk of a discharge or failure due to brittle fracture or other catastrophe, or has discharged oil or failed due to brittle fracture failure or other catastrophe, evaluate the container for risk of discharge or failure due to brittle fracture or other catastrophe, and as necessary, take appropriate action.

(j) In addition to the minimal prevention standards listed under this section, include in your Plan a complete discussion of conformance with the applicable requirements and other effective discharge prevention and containment procedures listed in this part or any applicable more stringent State rules, regulations, and guidelines.

3. Part 112 is amended adding subpart B consisting of §§ 112.8 through 112.11 to read as follows:

Subpart B—Requirements for Petroleum Oils and Non-Petroleum Oils, Except Animal Fats and Oils and Greases, and Fish and Marine Mammal Oils; and Vegetable Oils (Including Oils from Seeds, Nuts, Fruits, and Kernels)

Sec.

112.8 Spill Prevention, Control, and Countermeasure Plan requirements for onshore facilities (excluding production facilities).
112.9 Spill Prevention, Control, and Countermeasure Plan requirements for onshore oil production facilities.
112.10 Spill Prevention, Control, and Countermeasure Plan requirements for onshore oil drilling and workover facilities.
112.11 Spill Prevention, Control, and Countermeasure Plan requirements for offshore oil drilling, production, or workover facilities.

Subpart B—Requirements for Petroleum Oils and Non-Petroleum Oils, Except Animal Fats and Oils and Greases, and Fish and Marine Mammal Oils; and Vegetable Oils (Including Oils from Seeds, Nuts, Fruits, and Kernels)

§ 112.8 Spill Prevention, Control, and Countermeasure Plan requirements for onshore facilities (excluding production facilities).

If you are the owner or operator of an onshore facility (excluding a production facility), you must:

(a) Meet the general requirements for the Plan listed under § 112.7, and the specific discharge prevention and containment procedures listed in this section.

(b) *Facility drainage.* (1) Restrain drainage from diked storage areas by valves to prevent a discharge into the drainage system or facility effluent treatment system, except where facility systems are designed to control such discharge. You may empty diked areas by pumps or ejectors; however, you must manually activate these pumps or ejectors and must inspect the condition of the accumulation before starting, to ensure no oil will be discharged.

(2) Use valves of manual, open-and-closed design, for the drainage of diked areas. You may not use flapper-type drain valves to drain diked areas. If your facility drainage drains directly into a watercourse and not into an on-site wastewater treatment plant, you must inspect and may drain uncontaminated retained stormwater, as provided in paragraphs (c)(3)(ii), (iii), and (iv) of this section.

(3) Design facility drainage systems from undiked areas with a potential for a discharge (such as where piping is located outside containment walls or where tank truck discharges may occur outside the loading area) to flow into ponds, lagoons, or catchment basins designed to retain oil or return it to the facility. You must not locate catchment basins in areas subject to periodic flooding.

(4) If facility drainage is not engineered as in paragraph (b)(3) of this section, equip the final discharge of all ditches inside the facility with a diversion system that would, in the event of an uncontrolled discharge, retain oil in the facility.

(5) Where drainage waters are treated in more than one treatment unit and such treatment is continuous, and pump transfer is needed, provide two "lift" pumps and permanently install at least one of the pumps. Whatever techniques you use, you must engineer facility drainage systems to prevent a discharge as described in § 112.1(b) in case there is an equipment failure or human error at the facility.

(c) *Bulk storage containers.* (1) Not use a container for the storage of oil unless its material and construction are compatible with the material stored and conditions of storage such as pressure and temperature.

(2) Construct all bulk storage container installations so that you provide a secondary means of containment for the entire capacity of the largest single container and sufficient freeboard to contain precipitation. You must ensure that diked areas are sufficiently impervious to contain discharged oil. Dikes, containment curbs, and pits are commonly employed for this purpose. You may also use an alternative system consisting of a drainage trench enclosure that must be arranged so that any discharge will terminate and be safely confined in a facility catchment basin or holding pond.

(3) Not allow drainage of uncontaminated rainwater from the diked area into a storm drain or discharge of an effluent into an open watercourse, lake, or pond, bypassing the facility treatment system unless you:

(i) Normally keep the bypass valve sealed closed.

(ii) Inspect the retained rainwater to ensure that its presence will not cause a discharge as described in § 112.1(b).

(iii) Open the bypass valve and reseal it following drainage under responsible supervision; and

(iv) Keep adequate records of such events, for example, any records required under permits issued in accordance with §§ 122.41(j)(2) and 122.41(m)(3) of this chapter.

(4) Protect any completely buried metallic storage tank installed on or after January 10, 1974 from corrosion by coatings or cathodic protection compatible with local soil conditions. You must regularly leak test such completely buried metallic storage tanks.

(5) Not use partially buried or bunkered metallic tanks for the storage of oil, unless you protect the buried section of the tank from corrosion. You must protect partially buried and bunkered tanks from corrosion by coatings or cathodic protection compatible with local soil conditions.

(6) Test each aboveground container for integrity on a regular schedule, and whenever you make material repairs. The frequency of and type of testing must take into account container size and design (such as floating roof, skid-mounted, elevated, or partially buried). You must combine visual inspection with another testing technique such as hydrostatic testing, radiographic testing, ultrasonic testing, acoustic emissions testing, or another system of non-destructive shell testing. You must keep comparison records and you must also inspect the container's supports and foundations. In addition, you must frequently inspect the outside of the container for signs of deterioration, discharges, or accumulation of oil inside diked areas. Records of inspections and tests kept under usual and customary business practices will suffice for purposes of this paragraph.

(7) Control leakage through defective internal heating coils by monitoring the steam return and exhaust lines for contamination from internal heating coils that discharge into an open watercourse, or pass the steam return or exhaust lines through a settling tank, skimmer, or other separation or retention system.

(8) Engineer or update each container installation in accordance with good engineering practice to avoid discharges. You must provide at least one of the following devices:

(i) High liquid level alarms with an audible or visual signal at a constantly attended operation or surveillance station. In smaller facilities an audible air vent may suffice.

(ii) High liquid level pump cutoff devices set to stop flow at a predetermined container content level.

(iii) Direct audible or code signal communication between the container gauger and the pumping station.

(iv) A fast response system for determining the liquid level of each bulk storage container such as digital computers, telepulse, or direct vision gauges. If you use this alternative, a person must be present to monitor gauges and the overall filling of bulk storage containers.

(v) You must regularly test liquid level sensing devices to ensure proper operation.

(9) Observe effluent treatment facilities frequently enough to detect possible system upsets that could cause a discharge as described in § 112.1(b).

(10) Promptly correct visible discharges which result in a loss of oil from the container, including but not limited to seams, gaskets, piping, pumps, valves, rivets, and bolts. You must promptly remove any accumulations of oil in diked areas.

(11) Position or locate mobile or portable oil storage containers to prevent a discharge as described in § 112.1(b). You must furnish a secondary means of containment, such as a dike or catchment basin, sufficient to contain the capacity of the largest single compartment or container with sufficient freeboard to contain precipitation.

(d) *Facility transfer operations, pumping, and facility process.* (1) Provide buried piping that is installed or replaced on or after August 16, 2002, with a protective wrapping and coating. You must also cathodically protect such buried piping installations or otherwise satisfy the corrosion protection standards for piping in part 280 of this chapter or a State program approved under part 281 of this chapter. If a section of buried line is exposed for any reason, you must carefully inspect it for deterioration. If you find corrosion damage, you must undertake additional examination and corrective action as

indicated by the magnitude of the damage.

(2) Cap or blank-flange the terminal connection at the transfer point and mark it as to origin when piping is not in service or is in standby service for an extended time.

(3) Properly design pipe supports to minimize abrasion and corrosion and allow for expansion and contraction.

(4) Regularly inspect all aboveground valves, piping, and appurtenances. During the inspection you must assess the general condition of items, such as flange joints, expansion joints, valve glands and bodies, catch pans, pipeline supports, locking of valves, and metal surfaces. You must also conduct integrity and leak testing of buried piping at the time of installation, modification, construction, relocation, or replacement.

(5) Warn all vehicles entering the facility to be sure that no vehicle will endanger aboveground piping or other oil transfer operations.

§ 112.9 Spill Prevention, Control, and Countermeasure Plan requirements for onshore oil production facilities.

If you are the owner or operator of an onshore production facility, you must:

(a) Meet the general requirements for the Plan listed under § 112.7, and the specific discharge prevention and containment procedures listed under this section.

(b) *Oil production facility drainage.* (1) At tank batteries and separation and treating areas where there is a reasonable possibility of a discharge as described in § 112.1(b), close and seal at all times drains of dikes or drains of equivalent measures required under § 112.7(c)(1), except when draining uncontaminated rainwater. Prior to drainage, you must inspect the diked area and take action as provided in § 112.8(c)(3)(ii), (iii), and (iv). You must remove accumulated oil on the rainwater and return it to storage or dispose of it in accordance with legally approved methods.

(2) Inspect at regularly scheduled intervals field drainage systems (such as drainage ditches or road ditches), and oil traps, sumps, or skimmers, for an accumulation of oil that may have resulted from any small discharge. You must promptly remove any accumulations of oil.

(c) *Oil production facility bulk storage containers.* (1) Not use a container for the storage of oil unless its material and construction are compatible with the material stored and the conditions of storage.

(2) Provide all tank battery, separation, and treating facility installations with a secondary means of containment for the entire capacity of the largest single container and sufficient freeboard to contain precipitation. You must safely confine drainage from undiked areas in a catchment basin or holding pond.

(3) Periodically and upon a regular schedule visually inspect each container of oil for deterioration and maintenance needs, including the foundation and support of each container that is on or above the surface of the ground.

(4) Engineer or update new and old tank battery installations in accordance with good engineering practice to prevent discharges. You must provide at least one of the following:

(i) Container capacity adequate to assure that a container will not overfill if a pumper/gauger is delayed in making regularly scheduled rounds.

(ii) Overflow equalizing lines between containers so that a full container can overflow to an adjacent container.

(iii) Vacuum protection adequate to prevent container collapse during a pipeline run or other transfer of oil from the container.

(iv) High level sensors to generate and transmit an alarm signal to the computer where the facility is subject to a computer production control system.

(d) *Facility transfer operations, oil production facility.* (1) Periodically and upon a regular schedule inspect all aboveground valves and piping associated with transfer operations for the general condition of flange joints, valve glands and bodies, drip pans, pipe supports, pumping well polish rod stuffing boxes, bleeder and gauge valves, and other such items.

(2) Inspect saltwater (oil field brine) disposal facilities often, particularly following a sudden change in atmospheric temperature, to detect possible system upsets capable of causing a discharge.

(3) Have a program of flowline maintenance to prevent discharges from each flowline.

§ 112.10 Spill Prevention, Control, and Countermeasure Plan requirements for onshore oil drilling and workover facilities.

If you are the owner or operator of an onshore oil drilling and workover facility, you must:

(a) Meet the general requirements listed under § 112.7, and also meet the specific discharge prevention and containment procedures listed under this section.

(b) Position or locate mobile drilling or workover equipment so as to prevent a discharge as described in § 112.1(b).

(c) Provide catchment basins or diversion structures to intercept and contain discharges of fuel, crude oil, or oily drilling fluids.

(d) Install a blowout prevention (BOP) assembly and well control system before drilling below any casing string or during workover operations. The BOP assembly and well control system must be capable of controlling any well-head pressure that may be encountered while that BOP assembly and well control system are on the well.

§ 112.11 Spill Prevention, Control, and Countermeasure Plan requirements for offshore oil drilling, production, or workover facilities.

If you are the owner or operator of an offshore oil drilling, production, or workover facility, you must:

(a) Meet the general requirements listed under § 112.7, and also meet the specific discharge prevention and containment procedures listed under this section.

(b) Use oil drainage collection equipment to prevent and control small oil discharges around pumps, glands, valves, flanges, expansion joints, hoses, drain lines, separators, treaters, tanks, and associated equipment. You must control and direct facility drains toward a central collection sump to prevent the facility from having a discharge as described in § 112.1(b). Where drains and sumps are not practicable, you must remove oil contained in collection equipment as often as necessary to prevent overflow.

(c) For facilities employing a sump system, provide adequately sized sump and drains and make available a spare pump to remove liquid from the sump and assure that oil does not escape. You must employ a regularly scheduled preventive maintenance inspection and testing program to assure reliable operation of the liquid removal system and pump start-up device. Redundant automatic sump pumps and control devices may be required on some installations.

(d) At facilities with areas where separators and treaters are equipped with dump valves which predominantly fail in the closed position and where pollution risk is high, specially equip the facility to prevent the discharge of oil. You must prevent the discharge of oil by:

(1) Extending the flare line to a diked area if the separator is near shore;

(2) Equipping the separator with a high liquid level sensor that will automatically shut in wells producing to the separator; or

(3) Installing parallel redundant dump valves.

(e) Equip atmospheric storage or surge containers with high liquid level

SECTION 13

LAWS AND REGULATIONS

This section contains a copy of the portion of 40 CFR Part 112 of the Environmental Protection Agency guidelines for preparation and implementation of the Spill Prevention Control and Countermeasure Plan.

SPCC PLAN

SECTION 14

APPENDIX

- High Level Alarm Certification
- Secondary Containment Certification
- Groundwater Contingency Plan
- Major Petroleum Facility License Application
- General Site Plan

HIGH LEVEL ALARM CERTIFICATION

We have inspected and tested the alarm system at the Bayside Fuel Oil Depot Corp. facility at Grand street, in Brooklyn, NY.

The test consisted of actuating the microswitches on the Varec level guages, and monitoring the response on the panel in the rack office.

The high and high-high levels, (AKA 95% and 98%), were checked for tanks 1 through 6, and found to be fully operational. Tanks 1 and 2 rise together, and so are served by a common alarm, as are Tanks 4 and 5.

Irwin Rowe, P.E.

Jan 18 96

Date:

SPCC PLAN

GROUNDWATER CONTINGENCY PLAN

EMS

GROUNDWATER CONTINGENCY PLAN

APPENDIX

SOIL BORING LOGS

(201) 272-3770

ENVIRONICS INC.

46 JACKSON DRIVE
CRANFORD, N.J. 07016

JOB No. E-1298 | BORING No. GRA 1

PROJECT: CIBRO / Grand Street Terminal | LOCATION: Brooklyn, NY

DRILLING CONTRACTOR: Exploration Technology, Inc. | DRILLING EQUIPMENT: CME 50 auger rig

GEOLOGIST: A. Russo | DRILLER: Sven Lysloff

SIZE & TYPE OF BIT: 6.1/4 inch hollow stem augers | DATE START: 10/13/86 | DATE FINISH: 10/13/86

CASING: — | HAMMER WT: — | FALL: — | SAMPLER: 2" split spoon | HAMMER WT: 150 # | FALL: 2'

WELL CASING: 4" sched 40 PVC | SCREEN MAKE & TYPE: Dietrich 4" sched. 40 PVC | LENGTH: 10' | SLOT: 0.020"

ELEVATION of | GROUND SURFACE | WELL CASING | SCREEN | WATER | DATE

REMARKS: 2' stick up.

WELL CONSTRUCTION	DEPTH ft	SAMPLE No	TYPE	RECOVERY in.	PENETRATION RESISTANCE blows/6"	LOG OF BORING: DESCRIPTION	REMARKS	GRAPHIC LOG
CR / CEMENT	0	GRA1/ 1'-3'	SS	1.0	3 3 & 3	FILL: Fill is sand (brown, silty, medium, poorly sorted, subangular), rocks, brick, coal, glass.		
	5	GRA1/ 5'-7'	SS	0.09	1 1 24	WOOD AND CLAY: Wood is 90%. Clay (10% of sample) is brown, sandy and moist.		WOOD
GRAVEL PACK	10	GRA1/ 10'-12'	SS	0.81	1 3 1 1	CRUSHED SLAG, SANDY SILT: Silt (75% of sample) is stained black, fine, 25-30% sandy, moist and has PHC odor. Crushed slag is platy and oil stained with PHC odor	— Water level is at 9' at approximately 1 hour after high tide	
	15						— Total depth of borehole is 15'	
	20							

(201) 272-3770

ENVIRONICS INC.

46 JACKSON DRIVE
CRANFORD, N.J. 07016

JOB No. E-1298 | BORING No. CRA 2

PROJECT: CIERO / Grand Street Terminal | LOCATION: Brooklyn, NY

DRILLING CONTRACTOR: Exploration Technology Inc | DRILLING EQUIPMENT: CME 50 auger rig

GEOLOGIST: A. Russo | DRILLER: Sven Lysloff

SIZE & TYPE OF BIT: 6 1/4-inch hollow stem augers | DATE START: 10/13/93 | DATE FINISH: 10/13/93

CASING — | HAMMER WT — | FALL — | SAMPLER: 2" split spoon | HAMMER WT: 150# | FALL: 2'

WELL CASING: 4" sched 40 PVC | SCREEN MAKE & TYPE: Dietrich 4" sched 40 PVC | LENGTH: 10' | SLOT: 0.020"

ELEVATION of | GROUND SURFACE | WELL CASING | SCREEN | WATER | DATE

REMARKS: 2' stick up

LOG OF BORING

WELL CONSTRUCTION	DEPTH ft.	SAMPLE No.	TYPE	RECOVERY ft.	PENETRATION RESISTANCE blows/6"	DESCRIPTION	REMARKS	GRAPHIC LOG
Grout; Gravel Pack	0	CRA2 1'-3'	SS	2.0	4 8 3	FILL: Fill is bricks, concrete and sand (light brown to brown, well sorted, medium subangular and has no odor).		FILL
	5	CRA2 5'-7'	SS	1.0	4 4 4	SILTY SAND: Sand is brown, some stained black, medium to fine, poorly sorted, moist, subrounded, 20% silt, and has slight PHC odor		
	10	CRA2 10'-12'	SS	0.97	3 3 3	SILTY SAND AND GRAVEL: Sand (80% of the sample) is fine, 15% silt, fairly well sorted, subrounded, brown to oil-stained black, wet and has strong PHC odor. Gravel (20%) is subangular and coarse	— Water level at 9' — one hour before high tide.	
	15					CUTTINGS FROM 10'-15' are black sands and clays completely saturated with oil.	— Total depth of borehole is 15'	
	20							

(201) 272-3770

ENVIRONICS INC.

46 JACKSON DRIVE

CRANFORD, N.J. 07016

JOB No. E-1298 | BORING No. GRP 3

PROJECT: CIBRO / Grand Street Terminal | LOCATION: Brooklyn, NY

DRILLING CONTRACTOR: Exploration Technology, Inc. | DRILLING EQUIPMENT: CME 50

GEOLOGIST: A. Russo | DRILLER: Sven Lysloff

SIZE & TYPE OF BIT: 6 1/4 inch hollow stem augers | DATE START: 10/14/25 | DATE FINISH: 10/14/25

CASING: — | HAMMER WT: — | FALL: — | SAMPLER: 2" split spoon | HAMMER WT: 150 lbs | FALL: 2'

WELL CASING: 4" sched 40 PVC | SCREEN MAKE & TYPE: Dietrich 4" sched 40 PVC | LENGTH: 10 | SLOT: 0.020"

ELEVATION of GROUND SURFACE | WELL CASING | SCREEN | WATER DATE

REMARKS: Flush mount

LOG OF BORING

CONSTRUCTION	DEPTH ft	SAMPLE No.	TYPE	RECOVERY ft	PENETRATION RESISTANCE blows/6"	DESCRIPTION	REMARKS	GRAPHIC LOG
BENT. GROUT		GR1/3 1'-3'	SS	2.0	13 13 16 28	FILL: Fill is crushed asphalt, rocks, silty sand (brown, medium, 20% silt, dry, subangular to subrounded)		
		GR2/3 5'-7'	SS	1.61	23 10 13	FILL: Fill is concrete and crushed asphalt.		
						CUTTINGS are concrete		
GRAVEL PACK	10'	GR3/3 10'-12'	SS	2.0	3 3 5 2	SAND: Sand is medium to fine, brown, sub-angular, well sorted, moist to wet, very slight PHC odor.	Hit water around 11'. - Slightly before high tide	
	15'	GR3/3 15'-17'	SS	1.50	3 3 3 1	CRUSHED SLAG, CLAY: Slag (70% of sample) is black, platy, wet and intermixed with a grey material		
CAVED	20'	GR3/3 20'-22'	SS	1.0	2 2 3	MEADOW MAT: Meadow mat is grey, dense, cohesive clay with 50% organic debris	Total depth of	

Environmental Management Services
A Division of Camin Cargo Control, Inc.

SOIL BORING LOG

CLIENT: Cibro Terminal Corp	PROJECT NAME: Grand St Terminal	PROJECT NO. E 1139
BORING NO.: MW-4	BORING LOCATION: South of Tank # 6	
ELEVATION: —	DEPTH TO GW: DATE:	DATE STARTED: 1/18/91
GEOLOGIST: EMS	DRILLER: EMS	DATE COMPLETED: 1/18/91
DRILLING METHODS: 6 5/8" ID Hollow Stem Augers with Center Plug		PAGE 1 OF 1

DEPTH (FT)	SAMPLE NO. (IN.)	BLOWS PER 6"	DESCRIPTION	REMARKS
1–17			Completion Depth - 17'	Cuttings: 0-7' - dk brown m-f sand, some c. gravel, l. silt, l. fine gravel. 7-10' dk gy sandy gravel l. silt, wet 10' - water 10-17' dk gy gravelly sand, t. silt.

NOTES: MW-4 installed in boring.
4" schedule 40 flush-joint 0.020 slot PVC screen set 7-17'
No. 2 morie well gravel set 7-17'
Well sealed with 1 foot bentonite pellets and cement/bentonite grout to surface

Environmental Management Services
A Division of Camin Cargo Control, Inc.

SOIL BORING LOG

CLIENT: Citgo Petroleum	PROJECT NAME: Grand Street	PROJECT NO. 1172
BORING NO.: SB-5 (MW)-5	BORING LOCATION: Middle of yard, near truck racks	
ELEVATION: -	DEPTH TO GW: DATE:	DATE STARTED:
GEOLOGIST: EMS	DRILLER: EMS	DATE COMPLETED:
DRILLING METHODS: 10 3/4" I.D. Hollow Stem Auger		PAGE 1 OF 1

DEPTH (FT)	SAMPLE NO. (IN.)	BLOWS PER 6"	DESCRIPTION	REMARKS
1				Cuttings 0-2' Asphalt & Concrete cover
2				
3				2-5' Backfill with gravel
4				
5				5-7' gray m-f sand, some clay
6				
7				
8				7-12' gray m. sand, some clay
9				
10				
11				
12				Water Table - 12'
13				
14				12-17' Fine sand, little clay
15				
16				
17				17-18' gray clay, little sand
18			Completion Depth - 18'	

NOTES: SB-5 converted to MW-5. 4" schedule 40 PVC well installed in boring. 20 slot screen installed 8-18 feet. Sand pack installed 6-18 feet. 2.0 feet bentonite pellets, grout to surface. Completed

Environmental Management Services
A Division of Camin Cargo Control, Inc.

SOIL BORING LOG

CLIENT: Cibro Petroleum Corp.	PROJECT NAME: Gould Street Terminal	PROJECT NO. 1172
BORING NO.: MW-6	BORING LOCATION: N/E corner of property	
ELEVATION: ±	DEPTH TO GW: DATE:	DATE STARTED:
GEOLOGIST: EMS	DRILLER: EMS	DATE COMPLETED:
DRILLING METHODS: 6 3/4" ID Hollow Stem Augers		PAGE 1 OF 1

DEPTH (FT)	SAMPLE NO. (IN.)	BLOWS PER 6"	DESCRIPTION	REMARKS
1				Cuttings: 0-1' dk gray sand, some clay.
2				1-3' brown course gravel and sand, some clay
3				3-5' lt tan clayey sand, little fine gravel.
4				5-10' dk gray clayey sand.
5				10' - wood
6				10-13' gray m-f sand, some clay.
7				Water level - 13'
8				13-19 gray m-f sand, some clay
9				19-20' lt tan m-f sand, some clay
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20			Completion Depth - 20'	

NOTES: MW-6 installed in boring
4" schedule 40 PVC well installed. 20 slot screen installed 9-19 ft. Sand Pack installed 7'-19 feet. 2 feet bentonite, grout to surface. Completed with stick-up protective casing and locking

MERCURY TANK & PUMP SERVICE, INC.
233 NEVINS STREET
BROOKLYN, N.Y. 11217
(718) 624-7490

09, April 2012

1100 Grand Street
Brooklyn, N.Y. 11211

BAYSIDE FUEL OIL DEPOT CORP.

This is to note that on 07, April, 2012 between the hours of 8:00 AM - 5:00 PM, we hydrostatically tested three (3) dock lines, two (2) 8" and one (1) 6" for #2 and Diesel oils, for sixty (60) minutes at 225 PSI from dock manifold to last valve on each storage tank at the above premises.

Method - Used water through pump to pressurize one (1) 8" steel line to tank #6; one (1) 6" steel line to tank #4 and 5; and one (1) 8" steel line to tank #1, 2 and 3.

Pressure held with no visible leaks.

Observing the test was the owner Mr. Vincent- Allegretti.

Please note attached sketch showing pipe sizes and lengths.

Very truly yours,
Mercury Tank & Pump Service, Inc.

Mark Salamack, President

Vincent Allegretti

Mr. Vincent Allegretti

New York State
Department of Environmental Conservation

MAJOR PETROLEUM FACILITY LICENSE

FACILITY:

BAYSIDE FUEL OIL DEPOT CORP.
1100 GRAND STREET
BROOKLYN, NY 11211

OWNER:

BAYSIDE FUEL OIL DEPOT
1776 SHORE PARKWAY
BROOKLYN, NY 11214

The facility named above has been duly licensed, pursuant to Article 12 of the Navigation Law. Any conditions placed on this license are marked on the attached Special Conditions Check List.

MAILING CORRESPONDENCE:

LICENSE NUMBER: 2-1280

DATE ISSUED: 3/19/2008

EXPIRATION DATE: 3/31/2013

ATTN: VINCENT ALLEGRETTI
BAYSIDE FUEL OIL DEPOT CORPORATION
1776 SHORE PARKWAY
PO BOX 140128
BROOKLYN, NY 11214-0002

Commissioner of Environmental Conservation

By _____

Title Regional Spill Engineer

THIS LICENSE IS NON-TRANSFERABLE

New York State Department of Environmental Conservation

MAJOR PETROLEUM FACILITY LICENSE

Tank Listing For License Number: 2-1280

TANK NUMBER	DATE INSTALLED	TANK LOCATION	TANK TYPE	CAPACITY (Gallons)	PRODUCT STORED
001	12/01/1937	Underground	Steel/Carbon Steel/Iron	99,960	#2 Fuel Oil
002	12/01/1937	Underground	Steel/Carbon Steel/Iron	249,984	#2 Fuel Oil
003	12/01/1937	Underground	Steel/Carbon Steel/Iron	149,982	#2 Fuel Oil
004	12/01/1937	Underground	Steel/Carbon Steel/Iron	249,984	Diesel
005	12/01/1937	Underground	Steel/Carbon Steel/Iron	249,984	Diesel
006	12/01/1972	Aboveground - in contact with soil	Steel/Carbon Steel/Iron	649,992	#2 Fuel Oil
OBF	08/01/1992	Aboveground on crib, rack, or cradle	Steel/Carbon Steel/Iron	1,080	#2 Fuel Oil
OBF-2	11/01/1999	Aboveground - in contact with soil	Steel/Carbon Steel/Iron	275	#2 Fuel Oil

MILLER ENVIRONMENTAL GROUP INC.

January 9, 2012

Vincent Allegretti
Bayside Fuel Company
1776 Shore Parkway
Brooklyn, NY 11214

Re: 2011 OSRO PREP Documentation

Dear Mr. Allegretti

Miller Environmental Group, Inc. (MEG) is identified in your Facility/Vessel Response Plan(s) as your Oil Spill Removal Organization (OSRO). As such, we are required by the United States Coast Guard (USCG) and the United States Environmental Protection Agency (US EPA) to annually document our Equipment Deployment Exercises in compliance with the Preparedness for Response Exercise Program (PREP). Enclosed is MEG's **2011 PREP** documentation for your records. Additionally, MEG's equipment is inspected and maintained under a formal preventative maintenance program as required. Our personnel also receive annual classroom and practical training to maintain a constant state of Emergency Response preparedness in accordance with OSHA 29 CFR 1910.120. In 2012 MEG's Environmental and Emergency Response Services will be billed at the rates established in our current price schedule as enclosed, or at existing contract rates, whichever is applicable.

Facility Covered
1776 Shore Pkwy, Brooklyn NY
537 Smith Street, Brooklyn NY
1 North 12th St., Brooklyn NY
1110 Grand St., Brooklyn NY

In addition to our Full Service Environmental Spill Response, Industrial Cleaning, and Remediation capability we at MEG can assess and implement all your PREP & HAZWOPER training needs including the documentation necessary to comply with EPA/USCG inspections. We also have a professional compliance division capable of managing your response/prevention plans such as (FSP, SPCC, FRP, State Spill Plans, etc.), regulatory inspections and regulatory submittals. MEG also designs, facilitates, and/or participates in Spill Management Team Table Top Exercises (SMTTX) for each of our OSRO customers. Please call or email to coordinate a representative to attend or to request a proposal to design and facilitate your annual SMTTX.

Thank you for your continued confidence and support of MEG's services to your organization. We look forward to servicing you with quality and professionalism in 2012.

Very truly yours,

George Wallace III

George Wallace III, CET, CHMM
VP/Chief Commercial Officer

Enclosure

MILLER ENVIRONMENTAL GROUP INC.

2011 OSRO PREP Equipment Deployment Documentation

Date	D/S/A	Client	Location	Vessel/Skimmer/ Recovery Type	QTY	BOOM TYPE	QTY
1/7/2011	S	Entergy	Buchanan, NY	MEG 1000 Skimmer	1	18"	500'
1/17/2011	A	NRC/Penn Maritime	Marcus Hook, PA	25' Workboat	1	18"	1500'
1/27/2011	A	Dynegy	Newburgh, NY	MEG 3000 Skimmer	1	18"	1,200'
1/31/2011	A	Owens Corning	Kearny, NJ	22' Utility Boat	1	18"	1200'
2/1/2011	A	GenOn Bowline	West Haverstraw, NY	MEG 5000 Skimmer	1	18"	1,800'
2/15/2011	A	Owens Corning	Kearny, NJ	22' Utility Boat	1	18"	1200'
3/9/2011	D	USCG	Maurice River, NJ	34' Workboat MEG 3000 Skimmer	5 1	18"	6000'
3/12/2011	A	National Grid	Northport, NY	Joel Miller	1	18"	1000
3/15/2011	A	Owens Corning	Kearny, NJ	22' Workboat	1	18"	1200'
3/15/2011	S	DNREC	Slaughter Beach, DE	25' Workboat	1	18"	1000'
3/17/2011	A	National Grid	Northport, NY	Erin Miller	1	18"	1000
5/27/2011	S	NRG Astoria	Astoria, NY	33' Workboat	1	18"	100'
5/30/2011	S	USCG	Freeport, NY	N/A	1	18"	100'
6/20/2011	A	Owens Corning	Kearny, NJ	22' Workboat	1	18"	1200'
6/28/2011	S	USCG	Patchogue, NY	14' Tin Boat	1	18"	100'
7/15/2011	S	USCG	Hampton Bays, NY	14' Tin Boat	1	18"	200'
7/26/2011	D	BP	Curtis Bay, MD	27' Workboat	1	18"	1000'
8/10/2011	A	Vane Brothers	Marcus Hook, PA	25' Workboat	1	18"	1500'
8/15/2011	D	DBRC	Woodbury Creek, NJ	19' Workboat	4	18"	1500'
8/29/2011	S	GenOn Bowline	West Haverstraw, NY	MEG 1000 Skimmer	2	18"	400'
9/23/2011	A	Meredith Management	Lake Champlain	MEG 1000 Skimmer	1	18"	1,100'
9/27/2011	A	Owens Corning	Kearny, NJ	22' Workboat	1	18"	1200'
10/5/2011	A	Thalle Construction	Ashokan Reservoir			18"	500'
10/27/2011	S	S. Coraluzzo/Chartis	Conowingo Dam, PA	19" Workboat MEG 1000 Skimmer	1 1	18"	800'
11/1/2011	S	NRG Astoria	Astoria, NY	33' Workboat	1	18"	100'
11/22/2011	A	Seaboats, Inc.	Baltimore, MD	27" Workboat MEG 1000 Skimmer	1 1	18"	1000'

Miller Environmental Group, Inc.
538 Edwards Ave., Calverton, NY 11933
(800) 394-8606 (631) 369-4900
www.millerenv.com

END

Exhibit 22.2

Best Management Practice Plan

EXHIBIT 22.2

BEST MANAGEMENT PRACTICES PLAN

STATE POLLUTANT DISCHARGE ELIMINATION SYSTEM (SPDES)

for

BAYSIDE FUEL OIL DEPOT CORP.

1100 Grand Street
Brooklyn, New York 11211

SPDES NO. NY-0007641

Prepared by:
KAR ENGINEERING ASSOCIATES, INC.
5 Heller Drive
Bridgewater, New Jersey 08807-2112
Telephone: (908) 722-2882

January 2001

BEST MANAGEMENT PRACTICES PLAN (BMP)

TABLE OF CONTENTS

Facility Information
INTRODUCTION

SECTION 1 GENERAL REQUIREMENTS DISCUSSION

- Statement of BMP Policy
- Management Approval
- Professional Engineer's Certification
- Record of Changes

SECTION 2 PHYSICAL DESCRIPTION

- Siting Location
- On-site Tankage
- Potential Spill Sources

SECTION 3 BEST MANAGEMENT PRACTICES

A. BMP Committee
B. Reporting of BMP Incidents
C. Risk Identification and Assessment
D. Employee Training
E. Inspections and Records
F. Preventative Maintenance
G. Good Housekeeping
H. Material Compatibility
I. Security
J. Spill Prevention and Response
K. Erosion and Sediment Control
L. Management of Runoff

SECTION 4 SPDES PERMIT NY0007641
Major Petroleum Facility License No. 2-1880

BEST MANAGEMENT PRACTICES PLAN

FACILITY INFORMATION

Facility Name:	BAYSIDE FUEL OIL DEPOT CORP.
Location:	1100 Grand Street Brooklyn NY 11211
County:	Kings
Telephone No: *Telefax:*	(718) 387-6641 *(not equipped)*
Latitude: Longitude:	40° - 42′ - 45" N 73° - 55′ - 45" W
OWNER/OPERATOR	BAYSIDE FUEL OIL DEPOT CORP. 1776 Shore Parkway Brooklyn NY 11214 BART Allegretti, Sr. Vice President
Date of Ownership: Year Facility Originally Opened:	1996 1937
Type of Facility:	An on-shore facility of approximately 1.5 acres located on the lower English Kills Canal for the storage and distribution of petroleum products.
Petroleum Storage Capacity:	1,650,000 gallons
Average Daily Throughput:	213,000 gallons
Designated Responsible Person: 24-hour means of contact →	Vincent Allegretti, General Manager 24-hr: (917) 916-4101

BEST MANAGEMENT PRACTICES PLAN

INTRODUCTION

This Section of the Bayside Fuel Oil Depot Corp. (Bayside) SPDES Manual for the facility located at 1100 Grand Street, Brooklyn NY 11211, has been compiled in response to the request from NYS D.E.C.

1. The Best Management Practices (BMP) Plan has been developed to prevent or minimize the potential for release of significant amounts of toxic or hazardous pollutants to the waters of the State through plant site runoff and leaks; sludge or waste disposal; or drainage from raw material storage.

2. All facility components and systems, including material and product storage areas, in-plant transfer, process and material handling areas, loading and unloading operations, and sludge and waste disposal areas where toxic or hazardous pollutants are used, stored or handled, were reviewed to evaluate the potential for the release of significant amounts of such pollutants to the waters of the State. In performing this evaluation, Bayside has considered such factors as the probability of equipment failure and improper operation, settlement of facility air emissions, the effects of natural phenomena such as freezing temperatures and precipitation, fires, and the facility's history of spills and leaks.

For hazardous pollutants, the list of reportable quantities as defined in 40 CFR, Part 117 was used as a guide in determining significant amounts of releases. For toxic pollutants, the relative toxicity of the pollutant was considered to determine the significance of potential releases.

The review addresses all substances present at the facility that are listed as toxic pollutants under Section 307(a)(1) of the Clean Water Act or as hazardous pollutant under Section 311 of the Act or that are identified as Chemicals of Concern by the Industrial Chemical Survey.

3. Whenever the potential for significant release of toxic or hazardous pollutants to the State waters is determined to be present, Bayside has instituted BMPs to minimize such potential releases. Included in this BMP Plan are sections of on-site documents (SPCC/OPA-90/Coast Guard Manual) which detail spill reporting procedures, risk identification and assessment, employee training, inspections and records, preventative maintenance, good housekeeping, materials compatibility, and security. In addition, Bayside has established a hazardous materials holding area for the temporary storage of material awaiting disposal or potentially hazardous material awaiting the results of testing prior to disposition. Such storage is located in the bermed SW portion of the site upon a sufficiently impervious surface able to retain any possible spill or leak amount from the drums into which the material has been placed.

4. Bayside has identified all hazardous pollutants stored on their facility and performs the required testing at groundwater wells, as identified on the facility site plan drawing. Wherever possible, management has assured that no pollutants reach any waters of the State. Wherever the possibility of surface water contamination exists, these waters are first provided with primary or secondary treatment prior to discharge to State waters. If it is observed that additional treatment is still required prior to release, the waters will be impounded for removal or additional treatment by others. Analysis of these discharges is performed on a scheduled basis in conformance with DEC/EPA-mandated practices and as outlined in the SPDES permit.

5. Included in this BMP Plan are plot plans, drawings, layouts and maps. Documents from the facility's SPCC Plan and NY/SPDES have been incorporated and/or referenced and made a part of the plan. A copy of the BMP Plan shall be maintained at the facility and shall be made available to authorized Department representatives upon request.

6. A "Record of Changes" sheet appears at the end of Section 1 of this BMP Plan, which will used to modify and update this Plan if changes at the facility materially increase the potential for significant releases of toxic or hazardous pollutants or where actual releases indicate that the plan as presented is not adequate.

BMP PLAN

SECTION 1

STATEMENT OF BEST MANAGEMENT PRACTICES PLAN POLICY

The general objective of this Plan, as specified in the National Pollutant Discharge Elimination System (NPDES) permitting process and Special Condition No. 1 for the NYS DEC SPDES permit issued to the Bayside Fuel Oil Depot Corp facility at 1100 Grand Street in Brooklyn NY, is stated as follows:

> The objectives of the BMP Plan are to minimize the potential for violations of the terms of the permit; to protect the designated water uses of the surrounding surface water bodies; to mitigate pollution from materials storage areas, in-plant transfer, process and material handling areas, loading and unloading operations, plant site runoff, and accidental spillage; and to protect the health and safety of personnel. Both wet-weather and dry-weather conditions are to be considered in the BMP Plan.

Statement of Corporate Policy:

- To comply with environmental laws and regulations.
- To conduct operations in a manner which demonstrates respect for the quality of the environment.
- To cooperate with Federal, State and local governments in analyzing emerging and environmental problems and developing cost-effective, scientifically-based environmental standards.

- To maintain effective environmental procedures and equipment consistent with available technology.

- To respond quickly and effectively to environmental incidents involving Bayside facilities, equipment or products under our control.

- To endorse research to advance scientific knowledge concerning the causes and prevention of environmental deterioration.

- To encourage development of new technology which inherently provides improvement in the quality of the environment.

- To provide environmental training programs for employees, emphasizing individual responsibility for sound environmental management.

- To maintain corporate and departmental environmental monitoring programs to ensure compliance with Company policy and governmental requirements.

In order to accomplish our goals, specific objectives have been established for the BMP Plan:

a) The ancillary sources at this facility are to be examined to determine if there is a reasonable potential for equipment failure, natural conditions or other circumstances which could result in the discharge of a significant amount of toxic pollutants or hazardous substances to receiving waters. Ancillary sources, as described in the EPA BMP guidance document, are divided into five categories:

1) Material storage areas

2) Loading and unloading areas

3) Plant site runoff

4) In-plant transfer, process and material handling areas

5) Sludge and hazardous waste disposal areas

b) Bayside currently treats all storm water prior to discharge through the SPDES Outfall 001. When there is a change in the remedial design, construction, operation, or maintenance which affects the facility's potential for discharge of significant amounts of toxic or hazardous pollutants to receiving waters, management shall revise this BMP Plan to incorporate the necessary changes.

c) If the BMP Plan becomes ineffective in achieving the objectives and requirements of the Plan, Bayside shall modify the Plan accordingly.

BMP PLAN

SECTION 1

MANAGEMENT REVIEW AND EVALUATION

I hereby certify that I have reviewed this Best Management Practices Plan as required by the special conditions of the NYS SPDES Discharge Permit for this facility, and that it has been implemented as described herein.

NAME: VINCENT ALLEGRETTI

TITLE: GENERAL MANAGER

SIGNATURE: Vincent Allegretti

DATE: 6/29/06

BMP PLAN

SECTION 1

MANAGEMENT REVIEW AND EVALUATION

I hereby certify that I have reviewed this Best Management Practices Plan as required by the special conditions of the NYS SPDES Discharge Permit for this facility, and that it has been implemented as described herein.

NAME: VINCENT ALLEGRETTI

TITLE: GENERAL MANAGER

SIGNATURE: Vincent Allegretti

DATE: 1-23-01

BMP PLAN

SECTION 1

PROFESSIONAL ENGINEER'S CERTIFICATION

I hereby certify that I have examined the facility and do attest that this Best Management Practices Plan has been prepared in accordance with good engineering practices and in accordance with the NPDES guidance document.

Signed: _____

Irwin Rowe

Professional Engineer

NY Registration No. 37059

Date: Jan 15. 2001

BMP PLAN

RECORD OF CHANGES

#	Date of Change	Page(s) Changed	Nature of Change	Name of Person Making Change
1	6-2003	No Changes	Annual Review	S. Vitello
2	6-23-04	No Changes	Annual Review	S. Vitello
3	6-13-05	no changes	Annual Review	Vincent Allegretti
4	6-20-06	No changes	Annual Review	A Franzese
5	6-13-07	No changes	Annual Review	A Franzese
6	6-26-08	No changes	Annual Review	A Franzese
7	6/11/09	No changes	Annual Review	A Franzese
8	6/4/10	No changes	Annual Review	A Franzese
9	5/24/11	No changes	Annual Review	A Franzese
10	6/12/12	no chng.	Annual Review	A Franzese

01
05

BMP PLAN

SECTION 2

PHYSICAL DESCRIPTION

The Bayside facility at 1100 Grand Street, Brooklyn NY is an approximately 1½ acre on-shore facility on the south side of Grand Street and adjacent to the north side of the westernmost leg of the English Kills Canal, approximately 1500' from its southern terminus. Barges deliver product in bulk at the barge dock, which is located on the southeastern side of the terminal. Products are distributed via tank trucks filled at a loading rack, when enter/exit via Grand Street. The neighborhood is generally mixed use. Geographical locator for the facility is:

LATITUDE:	40°	-	42'	-	45" N
LONGITUDE:	73°	-	55'	-	45" W

The facility is situated within a naturally-occurring depression, with discharge point #001 to the English Kills Canal of Newtown Creek. Storm water sewer inlets are located on Grand Street; one at the foot of Verdoroot Avenue abutting to the left and the other on the street outside the facility adjacent to the right. All sanitary waste water is discharged to the municipal sewers.

The mounded-over tanks, above-ground tank within its secondary containment, office and dispatch building, other structures, a truck loading rack, pipelines, etc. are identified on the drawing that accompanies this BMP plan.

The facility receives Fuel Oil #2 and diesel in bulk from barges and tankers for the wholesale distribution of petroleum products. There is no vessel loading at this facility.

Product is stored in one aboveground tank and a mounded-over tank complex, containing five compartments, which meets the criteria of 6 NYCRR 612.1(c) and accordingly is considered n underground tank. The nominal 650,000 gallon A.P.I. AST is surrounded with a circular steel containment wall and a sufficiently impervious concrete base to retain 110% of the tank content, and has a manual water drain. The five tank of various sizes within the mounded-over complex were constructed of steel and situated 10% below grade, with the remainder above. The tanks were constructed within the confines of two groups of exterior walls, provided with interior bracing and supports vertically, horizontally and diagonally, and then mounded-over with 2" of earth to provide additional structural support. The top of the tank is bermed, channeling precipitation onto the paved yard area where trench drains carry it to the oil/water separator system. None of the tanks are manifolded together.

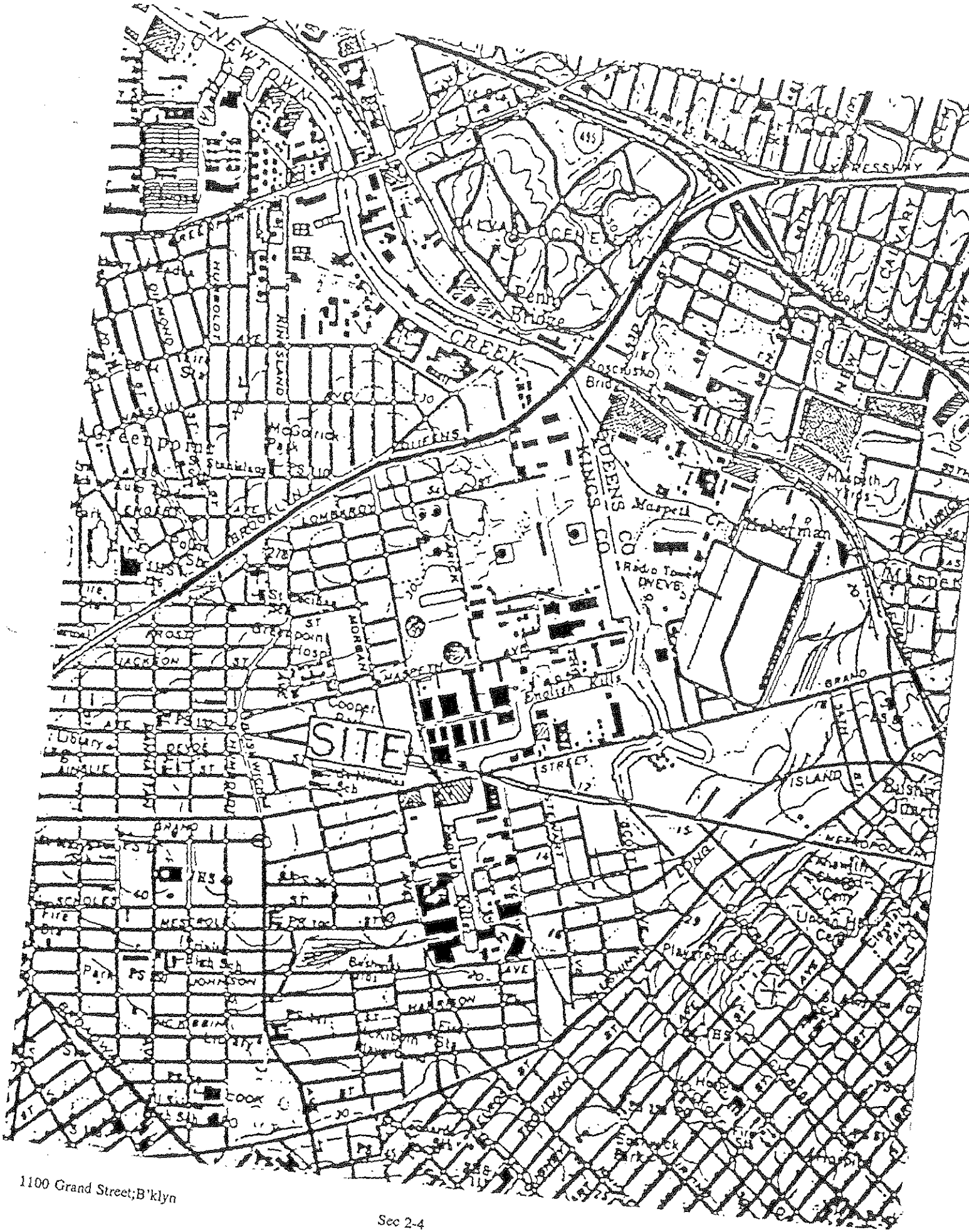
Although the mounding does not effect containment in the event of a spill, it does provide additional structural support which will minimize, if not eliminate, the possibility of an instantaneous shell failure with consequent rapid product discharge. The actual construction is such that installation of new secondary containment would require the removal of all of the mounding backfill prior to construction, installation of sheathing and a concrete base extension. During the removal of backfill, the possibility of tank or foundation upset, or tank twisting, exists. In this circumstance, installation of containment is unrealistic.

To provide a dependable safeguard against tank overfill, each of the facility's product storage tanks is equipped with high and high-high level alarms, visible and audible throughout the terminal and indicated on a light panel in the dispatch office.

All operating areas are paved with sufficiently impervious materials and provided with curbs, berms, catch basins and a trench drain system which directs precipitation and any spillage to the 900 gpm oil/water separator located behind AST #6.. A 6,000 gallon capacity buried steel spill containment tank serves as a pretreatment unit, part of the oil/water separator system, and provides storage capacity in the event of a tank rupture at the rack and/or for rainwater run-off prior to entry to the AFL separator. Water is pumped from the underground storage tank to a velocity diffuser tank and then to the separator. Control is accomplished by a secondary float switch or electric pump. Discharge to permitted outfall #001 is monitored and system is equipped with three valves, allowing for prompt shut-down in case of emergency.

There are groundwater monitoring well installations in place as noted on the facility plan and identified in the key. The wells are inspected regularly as part of the terminal's maintenance program and records kept. Annual testing is conducted by an outside lab, with results sent directly to NYS DEC Region 2.

Tank numbers and capacities are shown on the tabulation sheet within this Section.
Following this page is a map of the immediate area, with the facility site indicated.



1100 Grand Street;B'klyn

BMP PLAN

ON-SITE TANKAGE

Product storage at this facility consists of five (5) tank compartments within a mounded-over structure constructed of steel, and one (1) aboveground storage tank within a secondary containment dike complete with sufficiently impervious floor. None of the tanks are manifolded together. The mounded tanks fit the definition at 6 NYCRR 612.1(c) as underground tanks, where the tank complex is covered with earth and inaccessible for complete outside inspection.

Bulk Storage Oil Inventory

Tank #	Product	Gals. Stored	Tank Type & Year	Max. Capacity (gallons)	Failure/Cause
"U" 1	F/O#2	98,000	Mounded 12/1937	100,000	
"U" 2	F/O#2	245,000	Mounded 12/1937	250,000	
"U" 3	F/O #2	147,000	Mounded 12/1937	150,000	
"U" 4	DIESEL	245,000	Mounded 12/1937	250,000	
"U" 5	DIESEL	245,000	Mounded 12/1937	250,000	
"A" 6	F/O #2	637,000	ver/fixed 12/1972	650,000	

ver,"A" = Vertical Aboveground Storage Tank fixed = Roof Type
"U" = Mounded-over, Compartmented, Storage Tank

The mounded-over tank is steel and is located approximately 10% below grade with the remainder above. Tank was constructed within the confines of two groups of exterior walls and then mounded over with earth to provide containment. Interior bracing, including compartment walls, are placed vertically, horizontally and diagonally to provide structural reinforcement.

Secondary containment for the aboveground storage tank, Tank No. 6, is provided by an individual steel dike with impervious floors, designed to contain 110% of the capacity of the tank.

Heating for the buildings is provided by two ASTs, one 275 gallons in the basement of the main office building and the other, a vaulted 1080 gallon tank, in the boiler room.

Average daily throughput: 213,000 gallons

SPILL HISTORY

The facility has not suffered a reportable spill incident since Bayside became Owner/Operator of the facility.

Bayside became owner/operator of the terminal in 1996, and has limited access to spill records of the previous occupant. Available records as listed herein:

8/15/95 DEC Spill #95 D5983

2 gallons free product noted on groundwater; called tank cleaner to pump oil/water from pit. Vacuum truck worked at tide changes per George Breen, DEC.

7/26/91 DEC Spill #91 04487

Monitoring wells 3 and 5 show increase in free product. Recovery plan under investigation; checked tanks for leaks, none found.

10/10/90

7,400 gallons #2 F/O due to failure of operator to stop tank filling. Product flow to containment tank at o/w separator.

There have been no known tank or SIS failures at this facility.

BMP PLAN

POTENTIAL SPILL SOURCES

Area	Type of Failure	Total Quantity (gallons)	Rate (gpm)	Direction of Flow	Secondary Containment	Containment Procedure
Mounded Storage Tanks	Overfill Leak Rupture	250,000	N/A	tank top berm, o/w separator containment tk	N/A	Recover oil to barge or slack tank.
AST	Overfill Leak Rupture	650,000	N/A	Inside containment	Containment dike	Recover oil to barge or slack tank.
Tank Truck Loading Racks	T/T leak, rupture; Overfill	6,800	500	To o/w separator	Drainage and treatment facilities	Valve to o/w separator shut. Shut down tank and outfall valves and pump.
Open Yard Area	Tank Truck leak or rupture	6,800	N/A	Towards o/w separator	Drainage and treatment facilities	Valve to o/w separator shut. Oil contained in curbing. Pump oil to product tank by vacuum truck.
Dock	Hose or Pipeline Rupture	5	5	O/W separator system	Spill pans	Spill pans, sops and absorbents, vacuum truck.
Product Pumps	Pipeline Rupture or Pump Leak	Varies	N/A	Towards o/w separator	Drainage and treatment facilities	Shut valve to o/w separator. Shut down tank valves and pump electricity. Drain lines into storage tank by vacuum truck.
Barge	Rupture	300	6,000	English Kills Canal	Floating boom	Deploy boom. Pump cargo from ruptured compartment into empty compartment or shore tank by vacuum truck.

BMP PLAN

SECTION 3

A. BMP COMMITTEE

The Plan's BMP Committee will consist of the following two (2) employees:

NAME	HOME TELEPHONE #
Vincent Allegretti Chairman	(718) 680-4256
Nicholas DeMaria Ass't Chairman & Sec'y	(718) 836-6926 (516) 641-2109 24-hour pager

During normal working hours, the above named Committee Members may be reached at the Corporate Office, telephone (718) 372-9800. Committee meetings will be scheduled four times/year, or more often at the Committee Chairman's discretion. Alternate members may be chosen from the Corporate and Facility team listings in the Company's SPCC Plan.

The Committee's duties should include identification of any potential problems, periodic evaluation of the effectiveness of the overall BMP Plan, and the making of recommendations to management on BMP-related matters. Plant Management has overall responsibility for the BMP Plan and immediate action in the event of a spill. Reference is made to the Terminal's SPCC Plan and Facility Response Plans, stored in proximity to this BMP Plan. To avoid the inclusion of narrative duplication in this document, these other manuals are included herein in their entirety, by reference.

BMP PLAN

SECTION 3

B. REPORTING OF BMP INCIDENTS

Bayside maintains a system that will be used to report emergency incidents and keep records of incidents such as spills, leaks, run-off, and other improper discharges, for the purpose of minimizing recurrence, expediting clean-up activities, and complying with legal requirements.

This reporting system is already in place under the terminal's SPCC Plan with supplementary planning in the EPA's Facility Response Plan, on file and available for reference at the Terminal office. The NYS DEC Hotline is prominently featured as a priority report/response notification.

BMP PLAN

SECTION 3

C. RISK IDENTIFICATION AND ASSESSMENT

In general, risk identification and assessment, and practices which have been established to minimize potential danger to persons or to the environment, may be found in the terminal's SPCC Plan, with addition detail within the EPA's Facility Response Plan. Both OPA-90 manuals are stored proximate to this Plan and are included herein, in their entirety, by reference.

The AFL oil/water separator is provided with a 6,000 gallon capacity buried steel tank for spill containment in the event of a tank truck rupture at the rack, and for storm water run-off prior to entry to the o/w separator. Storm water and spill collection is facilitated by strip drains, curbing, and catchment basins, directing flow to the main oil/water separator for processing. Three valves are installed in the system, allowing manual closure in case of emergency to contain any gross product spills and prevent discharge to the oil/water separator or to the English Kills.

The terminal's SPCC and Facility Response Plans, included in this document in their entirety by reference, have identified the current risks associated with the facility's construction and operation, and assesses the dangers associated with any potential for significant release of toxic or hazardous pollutants.

Risk management is conducted at the facility by regular inspections and prompt repair of equipment in need of such attention, and by training personnel to operate equipment safely and effectively. Prior to instituting any changes to equipment or operations, the BMP committee, supplemented as necessary by representatives of the environmental and engineering groups, performs an analysis of the proposed change and of the associated risks. The Risk Management Program also provides the following:

- A design standards review to update piping and instrumentation drawings.

- Changes in operating conditions or equipment to identify hazards and document what is being done.

- Reviews conducted to identify existing hazards and recommend possible actions to reduce risk.

- Operating instructions are reviewed and updated when necessary.

- Maintenance and inspection procedures are reviewed and updated as necessary.

- Operator training is emphasized with the initial training and refresher training programs to keep personnel up to date.

- An incident investigation procedure is in place and will be used to determine the facts in case of serious incidents.

- The emergency response program, exercises and drill continue to improve our emergency preparedness.

MSDS for all products are found in the EPA's Facility Response Plan, included herein in its entirety by reference, at Tab 3 immediately following page 1.3-29 of subsection 3.5 (Emergency Response Information).

BMP PLAN

SECTION 3

D. EMPLOYEE TRAINING

Employee training programs are in place and are fully described within the EPA's OPA-90 Facility Response Plan at Tab 8 within the volume 40 CFR Part 112, Appendix F, and Part 112.7 (SPCC Plan). Both manuals are included herein, in their entirety, by reference.

In general, terminal personnel are classified as "First Responder - Operations Level" and are trained to recognize potential emergencies and in how to make proper notifications, act to prevent discharges and perform defensive activity to mitigate spills by containing the spilled material within the owner's property as completely as possible prior to arrival of the OSRO. Employees are prohibited from performing substantive clean-up of petroleum products or potentially hazardous substances, for which arrangements have been made with a full-trained emergency response contractor should the circumstance arise.

The contract OSRO is USCG-classified (Class C inland and nearshore) and has sufficient resources and trained personnel to accommodate a WCD from this facility. Arrival on site ready to begin work in fewer than 2-hours from time of notification is part of the agreement.

Contractors are to observe all safety rules and regulations, whether issued by the terminal or by regulatory agencies having jurisdiction.

BMP PLAN

SECTION 3

E. INSPECTIONS AND RECORDS

The facility maintains written records in support of terminal operations. Details of the procedures and sample forms can be accessed at OPA-90 Facility Response Plan at Tab 8 within the volume 40 CFR Part 112, Appendix F, and Part 112.7 (SPCC Plan). Both manuals are included herein, in their entirety, by reference.

Completed records are maintained in a separate volume(s) proximate to the compliance manuals for at least 5-years for self inspections, drills/exercises, response training, etc. and 10-years for API-type testing of product lines and tanks for structural integrity.

Mounded-over tanks meet the criteria of NYS D.E.C. regulation 6 NYCRR 612.1(c)29 to qualify as underground tanks, and undergo internal structural testing at scheduled intervals, as do the ASTs within their containment dikes.

Monitoring wells are examined and tested and the results recorded as required by NYS D.E.C. regulations and MOSF stipulations.

BMP PLAN

SECTION 3

F. PREVENTATIVE MAINTENANCE

Bayside adheres to a preventative maintenance program which involves the inspection and testing of system equipment to detect conditions that could cause malfunctions or failures resulting in the discharge of petroleum products, toxic or hazardous materials to receiving waters. Employees are trained to observe and report any potential problems and to perform detailed inspections. Sample schedules may be referenced in the facility's SPCC Plan with additional material in the Facility Response Plan (40 CFR Part 112 Appendix F), both included herein in their entirety by reference.

Additional preventative maintenance practices are described in this Section of the BMP Plan at "G., Good Housekeeping", immediately following.

BMP PLAN

SECTION 3

G. GOOD HOUSEKEEPING

1. Hazardous substances shall be kept in containers suitable for their storage or processing at all times except when being transferred between containers. Containers shall be compatible with the substances stored therein and resistant to chemical attack by the substances. Hazardous substances shall be kept protected from the elements and the possibility of leakage.

2. Tanks, pipes, valves, glands, drums or other equipment leaking hazardous substances shall be promptly repaired, replaced or taken out of use following detection of a leak, unless provision is made to capture and contain leaking hazardous substances in a drip pan or other appropriate containment device. If such provision is made, the leaking item shall be repaired, replaced or taken out of use. A leak shall be repaired prior to placement of the equipment back into service.

3. Clean-up of all leaks or discharges of hazardous substances shall begin promptly upon detection. Arrangements have been made with a fully-trained emergency response contractor for prompt clean-up of anything more than the incidental leakage or discharge which may occur in the ordinary operation of the facility. Terminal personnel are classified as "First Responder - Operations Level" and are trained to recognize potential emergencies and in how to act to prevent them.

4. The facility shall keep on hand, in convenient locations, quantities of sorbent materials or other materials as needed, sufficient to contain and clean up small leaks or discharges as may occur in the ordinary operations of the facility. Terminal personnel are prohibited from performing substantive clean-up of hazardous substances.

5. The facility shall maintain a supply of protective safety equipment, such as coveralls and boots, in convenient locations for use by Terminal personnel who may clean up incidental leakage or discharges of hazardous substances.

6. Secondary containment or diversion systems shall be maintained in good repair, free of cracks through which hazardous substances could be discharged.

7. Flexible hoselines which are used to transfer hazardous substances shall be visually inspected prior to each use. Visibly damaged, deteriorated or discarded hoses shall be immediately taken out of service and removed from the work area.

8. Typically, housekeeping and general maintenance items as delineated above are identified for action during the daily inspection rounds at the facility.

BMP PLAN

SECTION 3

H. MATERIALS COMPATIBILITY

Standard operating practices for the facility include the selection of materials compatible with the products stored at the facility. The materials selected, whether required for transfer or storage, adhere to guidelines consistent with good engineering practices and must meet the "recommended" chemical resistance ratings for extended contact periods. Each equipment component must also meet the material standards as outlined by the National Fire Protection Association (NFPA) and, if located outside, those standards set for exposed ambient conditions.

Product piping, tanks and related systems adjacent to the treatment area, and throughout the facility, have been installed in accordance with good engineering practices, API's Recommended Practices, and applicable regulations.

BMP PLAN

SECTION 3

I. SECURITY

The Bayside Fuel oil Depot Corp is an on-shore facility for wholesale distribution of petroleum products. The terminal is approximately 1½ acres in size, located at 1100 Grand Street in Brooklyn NY, situated between the south side of Grand Street and the north side of the westernmost leg of the English Kills of Newtown Creek, approximately 1500' feet from its southern terminus.

The facility is bounded by a 10' high chain link fence topped with razor wire on each side where it shares a common border with its neighbors, to protect against casual access. Entrance/exit is from Grand Street and is clearly visible from the manned Dispatch Office during daytime and/or night hours. An eye-beam alerts personnel to a truck or a person entering the facility. Surveillance cameras are utilized throughout; recording is in constant operation, with tapes backed-up for one week. The terminal is attended and operated 24-hours per day, 7 days per week, 365 days/year. Trained personnel are on the premises whose duties include physical surveillance rounds at irregular intervals and specific instructions to notify the Senior Terminal Worker of any incidence of unauthorized intruders, heavier than normal product odors and/or leaking product.

A. This facility has the following security measures for the handling and storage of product:

1. Tank Truck Loading Racks

a) Meters are sealed. Seals are physically checked and tested on a regular basis to be sure they are intact.

b) Unloading lines, if charged, are not locked but the pumps are located inside the Dispatch Office and only accessible to authorized personnel. This prevents vandalism or unauthorized product withdrawal.

c) Loading valves automatically spring closed; power is turned off.

d) Trucks are loaded from above, precluding the possibility of truck departure without disconnect and dismounting.

e) Maximum height limitations, and warning against moving trucks while loading are indicated by signage.

2. Tank Area

a) All tank valves are closed after product receipt or removal, or when not on stand-by basis. The loading/unloading connections of oil pipelines are securely capped or blank-flanged when not in service or standby service for extended periods of time.

b) Drain valves are closed when not in use and are not opened without inspection of water effluent and specific supervisory control.

c) The power supply for all the pumps on the facility is controlled by the Dispatcher and is located in the guarded Dispatcher's Office inside the building.

d) Mounded storage tank valves are not locked when not in use, however they are on the top of the tanks. Product is removed from the tank(s) by suction; there can be no outward flow by gravity to the surface. AST valves are locked and chained closed when not in use.

e) Tank construction and materials are compatible with the material stored.

3. Emergency Cut-off Locations

There are shut-off valves for each barge manifold, as identified on the site plan. All valves are manually operated at the unloading position, with trained personnel in radio contact at the dock during all transfer activity.

4. The facility's dock is on the north side of the western-most leg of the English Kills, a navigable waterway of the United States. A terminal employee is stationed at the dock to monitor barge unloading. There is sufficient lighting at the dock area to view nighttime activities.

There are three (3) manifold locations on the exclusively receiving dock, with all valves manually operated at the unloading area. Manually operated gate valves are located on all tank lines for filling. Valves are kept closed when not in use. Post valves are used in all critical manifold locations and can be seen from a distance.

Swing check valves are in place to prevent reverse flow of product and emergency back-up is provided by the gate valves which can be closed. Spill pans are in place.

5. Non-hazardous oiled material collected during normal day-to-day operations which require disposal is temporarily stored within 35 gallon covered Rokon fiber drums.

   Material which may be considered hazardous is stored in 55 gallon metal drum(s) with lid(s) and segregated in the NE portion of the facility in a sufficiently impervious bermed area until waste characterization analysis has demonstrated that such measures are not required under State and Federal regulations. Material determined to be hazardous will be legally disposed of in accordance with Federal, State and Local requirements. Drums are identified to prevent accidental handling, and stored in an area that is under surveillance.

6. Adequate lighting is provided for general plant illumination and to discourage the possibility of discharges due to vandalism. Areas of transfer activity are lighted to permit operator observation of all liquid transfers and possible spills. Each truck loading bay is lighted, as is the yard, pier and top of tanks.

7. The facility does not deal in materials classified as hazardous, however the terminal does meet HCS requirements for informing personnel and one-site contractors about hazardous chemicals to which their employees may be exposed and solicits suggestions for appropriate protective measures. Contractors are obligated to inform the facility of hazardous chemicals being brought onto the premises and to provide the Operations Manager with appropriate MSDS.

   Bayside reserves the right to stop the work of a contractor if compliance is inadequate until satisfied that all applicable safety and health procedures are implemented and in compliance with company policy.

B. Emergency planning is provided through this Plan and the facility's USCG Manual, USCG Facility Response Plan, the EPA SPCC Plan, and as referenced at Section 4.0. Copies of the emergency/evacuation section (1.3.5), along with notification and evacuation site drawing, have been provided to the NYC Fire Department and NYS DEC for evaluation and incorporation into local emergency/evacuation plans. Requested modifications will be incorporated into Bayside's planning.

BMP PLAN

SECTION 3

J. SPILL PREVENTION AND RESPONSE

Spill prevention and response activities are detailed in the Spill Prevention Control and Countermeasure Plan (SPCC) which is available in the facility's dispatch office and located proximate to this BMP Plan. The SPCC Plan is referenced herein in its entirety.

Additional detail is provided in the Facility Response Plan, similarly situated within the dispatch office, and also referenced herein in its entirety.

Plans, manuals, inspection and maintenance records, etc. are accessible and will be made available to authorized representatives of regulatory agencies upon application.

BMP PLAN

SECTION 3

K. EROSION AND SEDIMENT CONTROL

The operating/storage areas of the terminal are covered with sufficiently impervious surfacing. Bulkheading stretches the entire length of the English Kills Canal, including the facility frontage, providing a barrier against erosion and sediment incursion from land to the water.

The English Kills of Newtown Creek has been altered by industrial development and is highly commercialized. It is Bayside's policy to cooperate in efforts to deter further degradation to the waterway.

Monitoring wells are in place and examined as a regular part of the routine maintenance activity. A Groundwater Contingency Plan is in place and which is referenced in its entirety herein.

BMP PLAN

SECTION 3

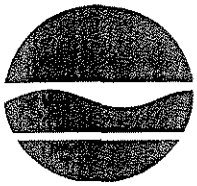
L. MANAGEMENT OF RUNOFF

The terminal is situated on the south side of Grand Street and abuts the north side of thee westernmost leg of the English Kills Canal of Newtown Creek. The entire facility is covered with sufficiently impervious surfacing, and provided with curbing and berms, catch basins and a series of drains that flow to the oil/water separator system. A buried steel tank augment the o/w separator's capacity by providing an additional 6,000 gallons of storage.

The facility has been designed and pitched so that storm water and any oil flow towards the oil/water separator inlet for processing before the oil is recaptured to storage via vacuum truck and the clean water is allowed to discharge through outfall #001, located at the bulkhead wall, after examination by trained personnel.

There are also storm sewer inlet drains on Grand Street, with the nearest locations on the street outside the immediately adjacent properties to the right and left of Bayside.

New York State Department of Environmental Conservation
Division of Water, Region 2
47-40 21ST Street, Long Island City, NY 11101-5407
Phone: (718) 482-4933 • **FAX:** (718) 482-6516
Website: www.dec.ny.gov



Joe Martens
Commissioner

December 20, 2011

Anna Marie Franzese
Bayside Fuel Oil Depot Corp.
1776 Shore Parkway
Brooklyn, NY 11214

Re: Annual Compliance Inspection
Bayside Fuel Oil, 1100 Grand Street Facility
SPDES Permit No. NY 0007641

Dear Ms. Franzese:

On December 20, 2011, the New York State Department of Environmental Conservation (Department) inspected the above-referenced facility for the purpose of evaluating compliance with the requirements of its SPDES permit. The inspection consisted of a review of facility's records and a site visit.

A review of the Discharge Monitoring Reports for the period of June 2009 to October 2011 indicated that the facility was in compliance with the permit limitations. Also, the review of the facility's records and on-site inspection, including housekeeping and preventive maintenance confirmed the facility's compliance with the conditions of the permit.

The facility has received an overall rating of satisfactory. Enclosed please find a copy of the inspection report.

Should you have any questions, please contact me at 718-482-4935.

Sincerely,

Jean Occidental
Environmental Engineer I

NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION
DIVISION OF WATER

INDUSTRIAL WASTEWATER FACILITY INSPECTION REPORT - COMPREHENSIVE

Purpose of Inspection: SPDES Annual Inspection	DEC Region: 2	Date of Inspection: 12/20/11
SPDES Number: 0007641	Facility Name: Bayside - 1100 Grand St. facility	Location (C,T,V): Brooklyn
County: Kings	Name of Inspector: Jean Occidental	Type of Industry: Oil terminal
Summary Rating: Satisfactory		
Weather Conditions: Cloudy		

Rating Codes: S = Satisfactory U = Unsatisfactory M = Marginal NI = Not Inspected NA = Not Applicable

Items	Rating	Comments (Note units out of operation/outstanding operation/etc.)
A. General 1. Housekeeping	S	
2. Records/Permits/Reports	S	
3. Flow Metering	S	estimated
4. BMP/PPP/SPCC	S	dated January 2001
5. Preventive Maintenance	NA	
B. Laboratory 1. Monitoring Equipment	NA	
2. Sampling	NA	Atlantic Product Service Inc has been contracted to perform
3. Process Control	NA	sampling and analysis of effluent from the facility's oil-water
4. QA/QC	NA	separators
C. Treatment Systems 1. Oil-water separator	S	
2.		
3.		
4.		
5.		
6.		
7.		
8.		
D. Effluent/Receiving 1. Visual observation of outfalls	S	no effluent flow during the inspection
2. Receiving Stream	S	no oil-sheen, no floatable solids observed
3. Sign law for Outfalls	S	
4.		
E. Sludge Handling/Disposal 1. Sludge Processing	NA	
2. Dewatering	NA	
3. Disposal Location (s)	NA	

I. Self-Monitoring Program

(1) Flow Measurement

(a) Permittee flow measurement meets the requirements and intent of the permit? x Yes __No __N/A
Details:

(b) Primary measuring device properly installed?
Type of device: __Weir __Parshall Flume __Magmeter __Venturi Meter __Other (*Specify*_____)

(c) Calibration frequency is adequate? (*Date of last calibration*_____) __Yes __No x N/A
(d) Primary flow measuring device properly operated and maintained? __Yes __No x N/A
(e) Secondary instruments *(totalizers, recorders, etc)* properly operated and maintained? __Yes __No x N/A

(2) Sampling

(a) Permittee sampling meets the requirements and intent of the permit? x Yes __No __N/A
Details:

(b) Does the permittee have a written sampling plan? __Yes __No x N/A
If yes, do they follow their plan? __Yes __No
(c) Are locations adequate for representative samples? x Yes __No __N/A
(d) Parameters and sampling frequency agree with permit? x Yes __No __N/A
(e) Permittee is using method of sample collection required by permit? x Yes __No __N/A
If no, __Grab __Manual Composite __Automatic Composite
Frequency _____

(f) Sample collection procedures are adequate? x Yes __No __N/A
(1) Samples are refrigerated during compositing? __Yes __No x N/A
(2) Proper preservation techniques are used? x Yes __No __N/A
(3) Flow proportioned samples obtained where required by permit? x Yes __No __N/A
(4) Sample holding times prior to analysis in conformance with 40 CFR 136.3? x Yes __No __N/A
(g) Monitoring and analysis being performed more frequently than required by permit? __Yes x No __N/A
If yes, results are reported in permittee's self-monitoring report? __Yes __No x N/A

(3) Laboratory

(a) Is the permittee laboratory ELAP certified? __Yes x No __N/A
Details:

(b) Is a commercial laboratory used? x Yes __No __N/A
Lab Name: Atlantic Product Services Inc

Lab Address: 2 Terminal Rd, KMI Building 0B2, Carteret, NY 07008

New York State
Department of Environmental Conservation

MAJOR PETROLEUM FACILITY LICENSE

FACILITY:

BAYSIDE FUEL OIL DEPOT CORP.
1100 GRAND STREET
BROOKLYN, NY 11211

OWNER:

BAYSIDE FUEL OIL DEPOT
1776 SHORE PARKWAY
BROOKLYN, NY 11214

The facility named above has been duly licensed, pursuant to Article 12 of the Navigation Law. Any conditions placed on this license are marked on the attached Special Conditions Check List.

MAILING CORRESPONDENCE:

ICENSE NUMBER: 2-1280

ATE ISSUED: 3/19/2008

XPIRATION DATE: 3/31/2013

ATTN: VINCENT ALLEGRETTI
BAYSIDE FUEL OIL DEPOT CORPORATION
1776 SHORE PARKWAY
PO BOX 140128
BROOKLYN, NY 11214-0002

Commissioner of Environmental Conservation

By _____

Title Regional Spill Engineer

THIS LICENSE IS NON-TRANSFERABLE

New York State Department of Environmental Conservation

MAJOR PETROLEUM FACILITY LICENSE

Tank Listing For License Number: 2-1280

TANK NUMBER	DATE INSTALLED	TANK LOCATION	TANK TYPE	CAPACITY (Gallons)	PRODUCT STORED
001	12/01/1937	Underground	Steel/Carbon Steel/Iron	99,960	#2 Fuel Oil
002	12/01/1937	Underground	Steel/Carbon Steel/Iron	249,984	#2 Fuel Oil
003	12/01/1937	Underground	Steel/Carbon Steel/Iron	149,982	#2 Fuel Oil
004	12/01/1937	Underground	Steel/Carbon Steel/Iron	249,984	Diesel
005	12/01/1937	Underground	Steel/Carbon Steel/Iron	249,984	Diesel
006	12/01/1972	Aboveground - in contact with soil	Steel/Carbon Steel/Iron	649,992	#2 Fuel Oil
OBF	08/01/1992	Aboveground on crib, rack, or cradle	Steel/Carbon Steel/Iron	1,080	#2 Fuel Oil
OBF-2	11/01/1999	Aboveground - in contact with soil	Steel/Carbon Steel/Iron	275	#2 Fuel Oil

GENERAL CONDITIONS FOR MAJOR PETROLEUM FACILITY LICENSE

1. No chemical dispersants may be employed in the clean-up of a spill or discharge without approval. If a Spill Prevention and Containment Plan or spill clean-up plan contains a list of chemical or biological agents that are to be used in clean-up operations, the use of such chemicals is subject to prior approval from the Department.

2. The use of sorbents shall be limited to the cleanup of small spills and the final cleanup of large spills.

3. Disposal of all recovered petroleum products and oil-soaked debris shall be in accordance with 6 NYCRR Section 611.6.

4. The owner or operator shall maintain all equipment, including spill clean-up equipment, in good repair.

5. Major additions, changes or rehabilitation in the structures or equipment of the onshore major facility, which would materially affect the potential for a petroleum discharge must be approved in advance by the Department. Any amendments or changes to any plans submitted with or referred to in the license application shall be promptly furnished to the Regional Offices.

6. The Department shall be notified of all leaks or spills immediately, but in no case later than 2 hours after the spill. Notification must be made by calling the DEC Spill Hotline at (800) or (518) 457-7362.

7. Any person transporting and/or disposing of recovered oil and/or oily debris must be registered by the Department, as a "REGISTERED WASTE HAULER" pursuant to 6 NYCRR Part 364 and must transport the material to a disposal facility shown on the Part 364 registration.

8. License fees must be paid by the licensee as required by 17 NYCRR Section 30.9, "Oil Spill Prevention and Control, Licensing of Major Facilities".

9. The owner or operator of the facility shall provide access to the facility to representatives of the Department during normal business hours for the purpose of determining compliance with State and federal regulations and all general, standard and special conditions of this license.

(e) In the event such a hearing is held, the Commissioner shall, within 30 days of receipt of the complete record, issue a decision which:

(1) continues the license in effect as originally issued;

(2) modifies the license, or suspends it for a stated period of time or upon stated conditions; or

(3) revokes the license, including where order by the Commissioner, removal or modification of all or any portion of a project, whether completed or not.

Notice of the decisions, stating the findings and reasons therefore, shall be mailed to the licensee.

(f) Where the Department proposed to modify a license and the licensee requests a hearing on the proposed modification, the original license conditions remain in effect until there has been a decision issued by the Commissioner as provided herein. At such time the modified license conditions will take effect.

(g) Nothing in these license conditions shall preclude or affect the Commissioner's authority to issue summary abatement orders under ECLl 71-0301 or take emergency action summarily suspending a license under section 401(3) of the State Administrative Procedure Act.

License Initiated Modification

Applications for modification of a license must include a statement of necessity or reasons for the modification, as well as a description of the requested modification. The Department shall notify the licensee of its decision, by mail, within fifteen days of receipt of such application. An application for modification may be denied for failure to meet any of the standards or criteria applicable under the Navigation Law and regulations adopted thereunder, Article 8 of the Environmental Conservation Law or for any of the reasons set forth in paragraphs (a) (1) - (6) above.

The Department may determine that an application for modification shall be treated as a new application for a license if:

(1) the application represents a material change in existing license conditions or in the scope of permitted activities; or

(2) there is newly discovered material information or there has been a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing license;

Until the Department grants a request for modification requested by a licensee, the original license conditions remain in effect.

SPECIAL LICENSE CONDITIONS
(Instructions and Deadlines)

The Department of Environmental Conservation is required by Article 12 of the Navigation Law to protect and preserve the lands and waters of New York State from all discharges of petroleum from Major Oil Storage Facilities. To protect and preserve the waters of the State, owners/operators are required to show how they guard against contamination of surface and groundwater. Surface and groundwater protection at MOSF's is accomplished through the following:

1. installing groundwater monitoring wells;
2. monitoring groundwater quality;
3. developing and implementing the Spill Prevention and Containment Plan, Section 610.4(a)(4).

The following sections detail how to meet each of the conditions marked on the Special Conditions Check-list. Sections 1-3 correspond to the three elements of protecting the waters of the State. The section numbers on the check-list correspond to the following section numbers.

1. Installation of Monitoring Wells

Monitoring wells are needed to determine ambient groundwater quality and to detect possible groundwater contamination that could come from any portion of the facility. The number and location of wells must be approved by the Department. Plans of existing and/or proposed wells must be submitted to the issuing DEC Regional Office by the indicated date. Subject to DEC approval, these monitoring wells must be installed by the date set by the Department.

a. Initial Installation of Monitoring Wells

Install at least one (1) hydraulically up gradient of the facility and install at least three (3) wells hydraulically down gradient of the facility.

When adjacent facilities exist, monitoring wells should be placed on the property lines to determine the source of contamination. In this case, common monitoring wells will exist between facilities so the schedules for testing should be consistent.

Submit plan by _____

Date to be Installed _____

EPA 625 (EPA 8270) series covers a broader number of substances using a gas chromatographic/mass spectrometry (GC/MC) by extraction. This is useful for detecting semi-volatile organics found in kerosene, fuel oil, jet and diesel fuels. If gasoline and fuel oil are stored in the same area, both EPA 602 and EPA 625 may be used to determine if there is petroleum product present in the groundwater.

EPA 503.1 series was adapted by the New York State Department of Health to test drinking water. This series is applicable in the determination of 33 aromatic hydrocarbons using a chromatographic/photoionization detector. This is effective for detecting volatile organics found in light grade products, such as gasoline.

Additional analytical methods may be found in Chart 7-1, Section 7.0 of "Sampling Guidelines and Protocols", NYSDEC - Division of Water.

Prior to collecting a groundwater sample for analysis, a monitoring well must be purged. Purging of wells must consist of bailing 3 to 5 volumes of water present in the well prior to taking samples. If free product is found in any monitoring wells, the incident must be reported to the DEC Spill Hotline within two (2) hours. The owner/operator must perform the following testing and monitoring of wells, providing results and reports as scheduled.

a. Initial Testing of Monitoring Wells

All monitoring wells must have an initial testing to determine a baseline assessment of water quality, using appropriate methods discussed above.

Test Results to be Submitted by _____

b. Six Month Testing of Monitoring Wells

All monitoring wells must be retested six months after initial testing. This requires analytical testing as described above, refer to Section #2-a. Based on the results of the initial and six-month testing, the DEC Regional Office will establish a schedule for further sampling and testing.

Test Results to be Submitted by _____

c. Yearly Testing of Monitoring Wells

Annual testing of monitoring wells must be done between April 15 and May 15 of each year using the analytical tests that are described in Section 2, Table 1.

Test Results to be Submitted Annually by June 30 each year

a. PE Certification/Management Review

A licensed professional engineer, preferably a New York State licensed P.E., must certify that the Plan has been prepared in accordance with good engineering practices. The Plan must be updated and recertified whenever any major additions, changes or rehabilitation occurs, as defined in 6NYCRR Section 610.5(c)(2). If no major changes occur, then the owner or operator must complete a review and evaluation of the Plan at least every three years. The owner/operator must submit all recertification or management reviews to the Regional Office.

PE Certification/Management Review to be Submitted by _____

b. Description of Secondary Containment System

Owners or operators of onshore Major Oil Storage Facilities shall submit a description of the existing secondary containment system in detail, and explain how this system prevents a spill of petroleum from reaching the lands or waters outside the containment area before cleanup occurs.

Secondary Containment Description to be Submitted by _____

c. Testing of Secondary Containment System

The secondary containment system shall be tested according to the guidance provided in the Department's technical guidance memo, SPOTS 10. The Plan must contain a description of the procedures and methods used to inspect and test the effectiveness of the system along with the results of permeability tests and geological studies showing the groundwater flow direction, minimum time for the lightest product stored within the secondary containment area to contact the groundwater and a subsoil profile.

Test Results to be Submitted by _____

d. Engineering Plan For Upgrading Secondary Containment System

If the secondary containment system does not meet the standards set forth in 6NYCRR Section 613.3(6), then an engineering plan certified by a professional engineer, preferably a New York State Licensed Engineer, must be submitted to the DEC Regional Office describing how the existing system will be improved. This plan should include the composition and permeability of the existing soil, the methodology that will be used to upgrade the secondary containment system, such as a synthetic liner, the specifications of the material to be used, installation procedures and the proposed permeability of the resulting containment system.

I. Updated SPCC Plan and Facility Response Plan which may be required by 40 CFR 112 and Oil Pollution Act of 1990.

Facility Response Plans are required under the Oil Pollution Act (OPA) of 1990 for any on-shore facility that could reasonably be expected to discharge oil to navigable waters, adjoining shoreline or to the exclusive economic zone. These must contain plans for responding, to the maximum extent practical, to a worse-case discharge.

Any facility which must have a Facility Response Plan pursuant to OPA must file the plan and any subsequent amendments with the Department. Such plan must be filed concurrent with the filing with the President.

U.S. Environmental Protection Agency has proposed amendments to the rules for preparing SPCC Plans (40 CFR 112). Any amendments to the SPCC Plan required by future revisions to 40 CFR 112 or any other update or change whatsoever must be filed with the Department.

Updated SPCC Plan and Facility Response Plan to be submitted by _____

j. Inspection Certification of Secondary Containment Systems.

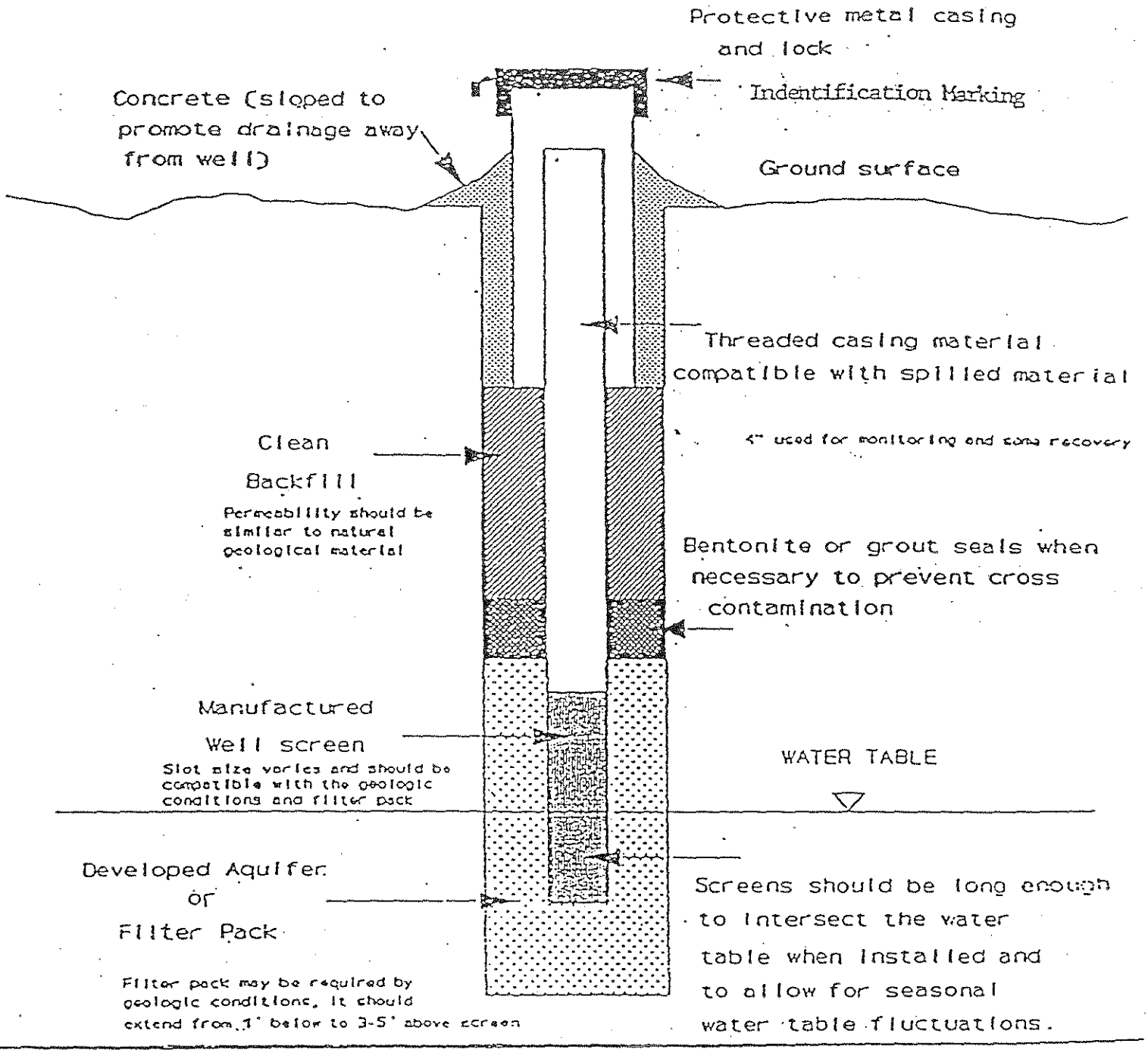
Secondary containment systems must be inspected and certified monthly that the secondary systems still meet the standards set forth in 6 NYCRR Section 613.3(c)6. Certification must identify any deficiency found during the inspection and any subsequent repairs rendered. See Section 613.6(a) and (c).

The Department will accept documented monthly inspections that are "visually performed", if these are performed in conjunction with in-depth integrity inspections performed on a frequency not to exceed five years, with such in-depth inspections conducted and certified by a licensed Professional Engineer. The Regional Office must be notified prior to any modifications and repairs to the secondary containment systems. The Regional Office will decide if additional information or plans are required.

This requirement applies only to aboveground (free standing) tanks with a capacity in excess of ten thousand gallons, or to other tanks specifically designated due to their proximity to water. This requirement does not apply to underground tanks and NYC mounded tanks.

In-depth Integrity Inspection and Certification to be submitted by 09-30-00.
and every five years thereafter.

TYPICAL MONITORING WELL CONSTRUCTION



New York State Department of Environmental Conservation
Division of Environmental Remediation, Region 2
Spill Prevention and Response
47-40 21ST Street, Long Island City, NY 11101-5407
Phone: (718) 482-4933 Ext. 7110 • **FAX:** (718) 482-4043
e-mail: ajsigona@gw.dec.state.ny.us

John P. Cahill
Commissioner

March 27, 2000

Certified Mail - Return Receipt Requested

Bayside Fuel Oil Depot Corp.
P.O. Box 140128
Brooklyn, NY 11214 - 0002

Attn: Mr. Anthony Natale

Dear Mr. Natale:

Enclosed herewith is your **Major Petroleum Facility License #02-1280. It expires March 31, 2001.** You must apply for renewal 90 days before that date. You must comply with any new or modified conditions imposed by this license. You must comply with all guidelines to prevent, contain, cleanup and remove discharges of petroleum to surface and groundwater. Scheduled facility inspections will be made by Department representatives annually, as well as at random times during the term of the license. Information regarding license fees will be sent by the Division of Fiscal Management, Oil Spill Revenue Unit.

The Department bases the issuance of this license on: (1) an evaluation of the information contained in your application, (2) on-site facility inspections, (3) compliance with Order on Consent D2-0001-96-01, and (4):

X — evaluation of submitted State and Federal plans to prevent, control, contain and remove discharges OR

____ — a schedule for when such plans are to be submitted.

The Department hereby certifies that this major facility currently:

X	has implemented or _____ is in the process of implementing State and Federal plans and regulations for the prevention, control, containment and removal of discharges.
X	has implemented or _____ is in the process of implementing the requirements of 6 NYCRR Sections 613.2 through 613.9 and 614.2 through 614.14

Included in your license are general, standard and special Conditions as deemed necessary to protect the waters of the State based upon evaluation of State and Federal plans, compliance with 6 NYCRR Parts 613 and 614, environmental setting and/or facility inspections.

Future license renewals will be based on, among other factors, the history of spills and discharges at the major onshore facility, the history of compliance with the applicable provisions of 6 NYCRR Parts 613 and 614, a review of submitted plans and inspections of the major onshore facility, compliance with license conditions and additional guidelines as subsequently issued.

Please post this license conspicuously at the facility for which it is issued.

Sincerely yours,

Randall W. Austin
Regional Spill Engineer
Region 2 - Divison of Environmental Remediation

cc: Anthony J. Sigona
MOSF File

BAYSIDE GRAND STREET

SECONDARY CONTAINMENT CERTIFICATION

The individual containment dike area for the above ground 650,000 gallon (maximum capacity) welded steel petroleum tank Number 6 at the Bayside Fuel Oil Depot Corp, 1100 Grand Street in Brooklyn NY, was visually inspected on April 30, 2012 to determine the permeability rate with respect to the product stored.

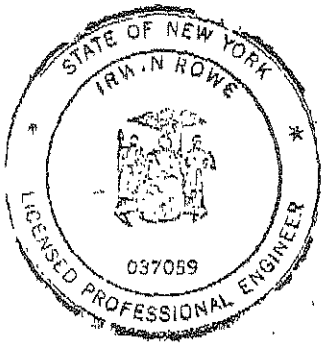
The capacity of the steel dike is 725,000 gallons, adequate for 110% of the entire contents of the tank plus 6" of precipitation.

The aboveground API-designed tank is based on a sufficiently impervious concrete slab surrounded by a steel containment dike which are in extremely good condition. The base of the dike area is constructed with reinforced steel concrete and elastomer-filled expansion joints.

The visual inspection was adequate to provide an assessment that the base containment areas are suitable to maintain an impermeable barrier, and have a generic permeability of +/- approximately 10^{-9} to 10^{-10} cm/sec.

Date: April 30, 2012

STATE OF NEW YORK
IRWIN ROWE
037059
LICENSED PROFESSIONAL ENGINEER



Irwin Rowe, P.E.
NYS License No.037059

Irwin Rowe, P.E.
Engineering Consultant
5 Heller Drive, Bridgewater, N.J. 08807 (908) 722-2882

November 10, 2000

New York State Department of
Environmental Conservation, Region 2
47-40 21st Street
Long Island City, NY 11101

Att: Mr. George D. Breen, P.E.
Environmental Engineer 2

RE: Bayside/Grand Street
Impervious Dike

Dear Mr. Breen:

This is to advise that on November 3, 2000 I performed a visual inspection of the dike containment area surrounding the No. 2 Fuel Oil petroleum storage tank at the Bayside bulk oil terminal located at 1100 Grand Street in Brooklyn NY 11231.

The concrete dike floor for the tank and the steel dikewall is in extremely good condition, with elastomer-filled expansion joints and coating.

The visual inspection was adequate to provide an assessment that the base containment area is suitable to attain an impermeable barrier with a permeability rate of not less that $1x10^{-6}$ cm/sec.

Respectfully submitted,

Irwin Rowe, P.E.
NYS License No. 037059

copy: Scott/Bayside

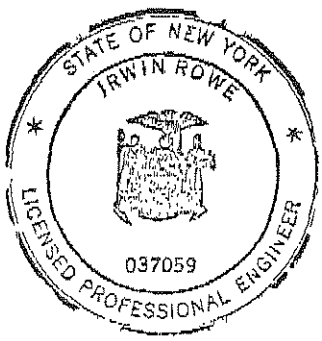
BAYSIDE GRAND STREET
SECONDARY CONTAINMENT CERTIFICATION

The individual containment dike area for the above ground 650,000 gallon (maximum capacity) welded steel petroleum tank Number 6 at the Bayside Fuel Oil Depot Corp, 1100 Grand Street in Brooklyn NY, was visually inspected on October 24, 2005 to determine the permeability rate with respect to the product stored.

The aboveground API-designed tank is based on a sufficiently impervious concrete slab surrounded by a steel containment dike and are in extremely good condition. The base of the dike area is constructed with reinforced steel concrete and elastomer-filled expansion joints.

The visual inspection was adequate to provide an assessment that the base containment areas are suitable to maintain an impermeable barrier, and have a generic permeability of +/- approximately 10^{-9} to 10^{-10} cm/sec.

Date: October 24, 2005



Irwin Rowe, P.E.
NYS License No.037059

Exhibit 29 A

Order on Consent DEC Index No. D2-0001-96-01

Exhibit 29A

STATE OF NEW YORK
DEPARTMENT OF ENVIRONMENTAL CONSERVATION

In the Matter of Alleged Violations of Articles 11 and 17 of the New York State Environmental Conservation Law, Article 12 of the New York State Navigation Law and the regulations promulgated pursuant thereto at Parts 610, et seq., 700, et seq., and 750, et seq. of Title 6, and Part 30, et seq. of Title 17 of the Official Compilation of Codes, Rules and Regulations of the State of New York by Cibro Terminals, Inc. Successor by Purchase of Property BAYSIDE FUEL OIL DEPOT CORP., Respondent.	ORDER ON CONSENT DEC Index No. D2-0001-96-01

WHEREAS:

1. The New York State Department of Environmental Conservation (the "Department") is and has been responsible for the enforcement of Article 17 of the New York State Environmental Conservation Law ("ECL") entitled "Water Pollution Control" and Article 12 of the New York State Navigation Law ("NL") entitled "Oil Spill Prevention, Control and Compensation".

2. The Department is and has been a department of the State of New York vested with jurisdiction to prevent and abate the pollution of the waters of the state caused by petroleum discharges, pursuant to Articles 3 and 17 of the ECL and Parts 610, 611, 612, 613, 614, 702 and 703 of Title 6 of the Official Compilation of Codes, Rules and Regulations of the State of New York ("6 NYCRR").

3. The Department is and has been a department of the State of New York vested with jurisdiction to regulate the storage, handling, and transport of petroleum, and to enforce the containment and remediation of petroleum spills and discharges, in the State of New York, pursuant to Article 12 of the NL, Parts 610, and 611 of 6 NYCRR, and Parts 30, 31 and 32 of Title 17 of the Official Compilation of Codes, Rules and Regulations of the State of New York ("17 NYCRR").

4. The Department is and has been a department of the State of New York vested with jurisdiction to

regulate and enforce the conservation of wildlife of the State of New York pursuant to Article 11 of the ECL.

5. ECL § 17-1009 and 6 NYCRR § 612.2 require that, by December 27, 1986, all petroleum storage facilities with a combined capacity of over 1,100 gallons must have been registered with the Department.

6. ECL § 17-1001, et seq., and 6 NYCRR Part 613, require, inter alia, that storage facilities with a combined capacity of over 1,100 gallons shall be permanently closed, as set out therein, or periodically tested, and that underground tanks at such facilities be tested by December 27, 1987, and that aboveground tanks at such facilities be tested December 27, 1990.

7. ECL § 71-1929 provides that violators of the provisions of Article 17 of the ECL are liable for penalties of up to Twenty-five thousand dollars ($25,000) per day for each violation, and may be enjoined from continuing such violations.

8. ECL § 71-1941 provides that a person having possession of 1,100 gallons or more of petroleum who discharges or allows the discharge of such petroleum to the lands or waters of the state is liable for the costs of removing such petroleum and mitigating the effects of the discharge.

9. NL § 173 prohibits the discharge of petroleum.

10. NL § 174 and 6 NYCRR Part 610 require operators of major facilities (facilities with combined capacities to store in excess of 400,000 gallons of petroleum, and all vessels used in the transfer of petroleum between vessels) to obtain licenses from the DEC.

11. NL § 175 and 6 NYCRR § 613.8 require that any person with knowledge of or responsible for a discharge of petroleum properly notify the DEC within two hours of the discharge.

12. NL § 192 provides that any person who violates any of the provisions of Article 12 of the NL shall be liable for a penalty of not more than $25,000 per day for each offense.

13. 17 NYCRR Part 30 provides, inter alia, that the Commissioner may assess fines and/or revoke MOSF licenses after a hearing conducted in accordance with the State Administrative Procedure Act.

14. Respondent, Bayside Fuel Oil Depot Corp., is a domestic corporation organized in New York State. Respondent has agreed to purchase the Grand Street facility.

FINDINGS OF FACTS/CONCLUSIONS OF LAW

15. Cibro Terminals, Inc. operated a MOSF located at 1100 Grand Street, Brooklyn, N.Y., hereinafter sometimes referred to as the Grand Street facility.

16. Petroleum products are in the ground and groundwater at the Grand Street property as detailed in an Order on Consent between NYSDEC and Cibro, dated May 30, 1991. The contamination of the site is further described by several groundwater investigation reports. Refer to Section III. of Attachment A of this Order.

17. On or about May 30, 1991, Cibro Terminals, Inc. and the Department entered into a Consent Order, which provided, in part, for the remediation of the Grand Street facility.

18. Respondent has agreed to purchase the Grand Street facility from Cibro Terminals, Inc., and continue the remediation agreed to by Cibro Terminals, Inc., in the May 30, 1991 Consent Order, in accordance with the conditions of this Consent Order.

19. Respondent has not owned or operated the Grand Street facility prior to signing this Order. Therefore, Respondent has not violated any provision of the ECL or NL with respect to this facility.

GENERAL PROVISIONS

20. Respondent has affirmatively waived the right to a hearing in this matter, (except as allowed under the terms of this Order), has consented to the issuance of this Order, and agrees to be bound by its provisions, terms, and conditions.

NOW, THEREFORE, having considered the matter and being duly advised, **IT IS ORDERED THAT:**

I. Compliance Schedule. Respondent shall timely perform all the actions set out at Attachment "A" hereto, which is an enforceable part of this Order, including upgrading SPCC and groundwater contingency plans, submitting tank testing plans and results, instituting a remediation

plan and a program for removal of petroleum from leaking tanks, funding an environmental monitoring position, and any further obligations imposed pursuant to this Order.

II. Communications. All reports, submissions, and notices required pursuant this Order shall be made to George Breen of the Department's Region 2 office, located at Hunter's Point Plaza, Long Island City, New York 11101.

III. Submittal Review and Approval

A. Whenever the Department's review and approval is required under the terms of this Order, including the Appendix hereto, with respect to any document, plan or other required submission (hereinafter, "Submittal"), the following provisions will apply:

1. After receipt of the Submittal, the Department will determine if it fulfills the terms of this Order and will provide written notification to Respondent of its approval or disapproval.

2. In the event that the Department disapproves any Submittal, it will state the reasons for such disapproval as expediently as possible with sufficient particularity so as to allow Respondent to remedy any alleged deficiency.

3. When any Submittal is disapproved by the Department, Respondent shall submit a revision to such document, plan or other submission ("revised Submittal") within forty-five (45) days of its receipt of the Department's notice of disapproval. Such Revised Submittal shall address each deficiency noted in the Department's notice.

4. After receipt of any Revised Submittal, the Department will review the Revised Submittal and determine if it fulfills the terms of this Order and will provide written notification to Respondent of its approval or disapproval. In the event the Department disapproves any Revised Submittal, Respondent shall be considered in violation of the terms of this Order, without prejudice to Respondent's right to contest such determination.

5. When the Department approves any Submittal or Revised Submittal, Respondent shall undertake any actions or activities required under or set forth in the approved Submittal or Revised Submittal, pursuant to the time schedule(s) contained therein.

B. Whenever the Department's review or review and comment (but not approval) is provided for under the terms of this

Order, including the appendix hereto, with respect to any Submittal, the following provisions will apply:

1. Within sixty (60) days after receipt of a Submittal, the Department may provide Respondent with comments on the Submittal.

2. Respondent may, in its discretion, modify the Submittal in accordance with the Department's comments, but shall not be deemed to be in non-compliance with this Order if it does not do so.

C. Either the Department or Respondent may request that the other party agree to an extension to the time to submit or comment upon a Submittal or Revised Submittal. If the other party agrees to the requested extension, such extension will be memorialized in writing by the respective project managers for the Department and Respondent, without the need for a formal modification of this Order pursuant to Paragraph IX of this Order, unless the requested extension, together with any prior extensions to the same time frame, would: (a) postpone a Major Milestone Event by more than thirty (30) days: (b) postpone an Interim Milestone Event by more than sixty (60) days; or (c) postpone a Major or Interim Milestone Event beyond January 1, 1995.

D. With respect to any action required by this Order the completion of which requires approval by a governmental entity other than the Department (the "Other Approval");

1. Each time that Respondent makes a submission or otherwise notifies the Department with respect to such action, Respondent will advise the Department of the Other Approval, and shall provide therewith:

(a) its best estimate of the time the process of obtaining the Other Approval may take;

(b) a description of the steps Respondent has taken and proposes to take in order to achieve the Other Approval at the earliest possible time; and

(c) its best estimate of the effect, if any, of any anticipated delay in obtaining the Other Approval upon Respondent's commencement or completion of other actions governed by this Order.

2. Any timetable in this Order shall be deemed amended to allow sufficient time to secure such Other Approval and to require commencement of the otherwise required action within thirty (30) days of such Other Approval or within the established schedule, whichever is later, and to allow

corresponding additional time periods for commencement and completion of other required actions affected by the Other Approval.

3. No formally promulgated Modified Order on Consent will be necessary for an extension due solely to approval processes of other governmental entities.

4. Whenever the Department determines that an extension to any schedule is warranted pursuant to this Paragraph, the respective project managers for the Department and Respondent will both sign a simple instrument that reflects the extent of the extension.

5. For purposes of this Paragraph, with respect to Respondent's conduct relative to obtaining the Other Approval, Respondent shall be held to the same standard as the standard to which it is held relative to the Department, and a failure to satisfy the other governmental entity's requirements in a timely and good faith manner shall constitute grounds for the Department's refusing to recognize delays occasioned by such governmental entity's approval process as justification for extension of any schedules established hereby.

IV. Effective Date. This Order shall take effect when it is signed by the Regional Director of The Department of Environmental Conservation for Region 2 and the sale has been consummated.

V. Access. Respondent shall allow employees and agents of the Department reasonable access to all portions of the facilities covered by this Order, or any other site where records regarding the facilities or any operations thereon may be kept, for the purposes of inspecting and making such tests as the Department may in its sole discretion deem necessary or appropriate, and to perform any other lawful duty, responsibility or action.

VI. Further Sanctions. Compliance with the terms of this Order shall not excuse nor be a defense to violations of the ECL, the NL or any regulation promulgated pursuant thereto, or any permit or license issued thereunder, which are not cited in this Order.

VII. Force Majeure. Respondent shall not be in violation of this Order if Respondent is unable to comply with any provision of this Order because of an act of God, (including lightning, storms, and floods), war, strike, riot or catastrophe, or act or omission of a third party, if such third party is in no way affiliated with, employed by, acting as agent for, or in any way under the control of

Respondent, as to any of which negligence or willful misconduct on the part of Respondent was not a proximate cause. Respondent shall not be in violation of this Order if Respondent is unable to comply with any provision of this Order because of an act of sabotage or terrorism, as to which negligence or willful misconduct on the part of Respondent was not a proximate cause. Respondent shall provide notice to the Department in writing upon obtaining knowledge of any such event, and shall request an appropriate modification to this Order. Relief under this clause shall not be available to Respondent, with regard to a particular event, if Respondent fails to provide timely notice of such event. The Respondent shall have the burden of proving entitlement to relief under this clause by clear and convincing evidence.

VIII. Modifications. No change in this Order shall be made or become effective except as specifically set forth by written order of the Regional Director or his duly authorized representative, being made either upon written application of Respondent, or upon the Regional Director's own findings after notice and opportunity to be heard have been given to Respondent.

IX. Reservation of Rights and Other Remedies. Nothing contained in this Order shall be construed as barring, diminishing, adjudicating or in any way affecting any of the Department's rights, including, but not limited to, the following: (1) any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever which the Department may have against anyone other than Respondents, their officers, non-employee agents, successors and assigns; (2) the Department's right to enforce administratively, at law or in equity, the terms, provisions and conditions of this Order against Respondents, their directors, officers, non-employee agents, successors, and assigns in the event that Respondent shall fail to fulfill any of the provisions hereof; (3) the right of the Department to bring any future action, or pursue any pending action, either administrative or judicial, to require remediation, contribution for costs incurred or funds expended, for any violations, past, present or future, known or unknown, of the ECL, the NL, the rules and regulations promulgated thereunder, or conditions contained in licenses or permits issued to Respondents, not addressed in this Order; (4) the right of the Department to pursue any claims for natural resource damages. This Order shall not be construed to prohibit the Regional Director or her duly authorized representative from exercising any summary abatement powers, either at common law or as granted pursuant to statute or regulation. This Order shall not be construed as barring, diminishing, adjudicating or in any

way affecting any of Respondent's rights, except as provided in this Order.

X. Failure to Comply. The failure of Respondent to comply fully and in a timely fashion with any provision of this Order, including performing any obligation imposed by Attachment "A", or otherwise imposed pursuant to this Order, shall constitute a default and a failure to perform an obligation under this Order, the ECL, and the NL, and shall entitle the Department to collect stipulated penalties, as set out at section II, above. De minimis violations of the terms of this Order, the ECL or the NL shall not trigger the provisions of this section.

XI. Indemnification. Respondent shall indemnify and hold the Department, the State of New York and their representatives and employees harmless for all claims, suits, actions, damages and costs of every name and description, arising out of or resulting from the fulfillment or attempted fulfillment of this Order by Respondent or Respondent's directors, officers, employees, servants, agents, successors, or assigns; provided, however that Respondent shall not be required to provide indemnification for any negligence, illegal acts, or intentional wrongdoing of the State, the Department, the Department's contractors, or the employees of same.

XII. Entire Agreement. This Order shall constitute the entire agreement of the Department and Respondent with respect to the remediation activities required for the facility.

XIII. Binding Effect. The provisions, terms, and conditions of this Order shall bind Respondent, its agents, officers, directors, employees, successors and assigns and all persons, firms, and corporations acting under or for it.

Dated: 1/16, 1996

Long Island City,
New York

Paul A. Gallay
Acting Regional Director,
Region 2
New York State Department of
Environmental Conservation

CONSENT BY RESPONDENT

Respondent Bayside Fuel Oil Depot Corp. hereby consents to the issuing and entering of the foregoing Order without further notice and waives the right to a hearing herein and agrees to be bound by the provisions, terms and conditions contained therein.

BAYSIDE FUEL OIL DEPOT CORP.

By: Alfred Allegretti

Title: President

Date: 1/16/96

CORPORATE ACKNOWLEDGMENT

STATE OF NEW YORK)
) ss.:
COUNTY OF Queens)

On the 16 day of January in the year 1996, before me personally came Alfred Allegretti, to me known, who, being by me duly sworn did depose and say that (s)he resides in Kings County, that (he) he is the President of Bayside Fuel Oil Depot Corp., the corporation described in and which executed the above instrument, that (he) he is duly authorized to sign this document on behalf of said corporation, that said corporation is bound by his (her) execution of this document, and that (he) he signed his ~~(her)~~ name thereto by order of the board of directors of said corporation.

Lisa A. Wilkinson
NOTARY PUBLIC

LISA A. WILKINSON
Notary Public, State of New York
No. 01WI5036652
Qualified in Albany County
Commission Expires Dec. 6, 1996

DEC may extend any deadline stated herein to allow for delays in the issuance of permits. Respondent is obligated to make timely application for any required permits, to promptly respond to notices of deficiencies in permit applications and to advise DEC of any anticipated delay.

REMOVAL OF PETROLEUM FROM LEAKING STORAGE TANKS

If, on the basis of any inspection, testing or observed discharge of petroleum, Respondent determines that a tank or piping is leaking petroleum at a rate of greater than five hundredths (0.05) gallons in one hour, Respondent shall remove all petroleum from the tank or piping as soon as practicable. If the tank in question is among those regarding which the Department and Respondent have agreed on alternative criteria for determining leakage, in that case the alternative criteria shall govern whether or not leakage has occurred and whether petroleum must be removed.

II. REVIEW OF PRIOR TANK TESTING/INSPECTION REPORTS, REPAIR RECORDS, TANK CLOSURE REPORTS AND INSPECTION/TESTING PLAN

Respondent agrees to thoroughly examine the tank testing/inspection reports, repair records, tank closure reports and the inspection/testing plan Cibro Terminals, Inc. filed with the Department. After such examination Respondent agrees to abide by the Inspection/Testing Plan, except insofar as Respondent files exceptions with the Department. Requests for exceptions to the plan must be submitted within 60 days after the effective date of this Order.

The tanks covered by the Plan are as follows:

1) Above ground - a cylindrical tank of American Petroleum Institute construction with a steel containment dike of 110% capacity with an impervious concrete slab and manual water drain. The tank storage capacity is 650,000 gallons. This tank is designated 006 on MOSF license No. 2-1280 issued April 1, 1995.

2) Mounded over tanks - Five (5) steel tanks located partially below grade and then mounded over with earth. These tanks are constructed within the confines of one group of exterior walls. The capacities of the five (5) individual tanks are 100,000, 250,000, 150,000, 250,000 and 250,000 gallons. These tanks are designated 001, 002, 003, 004 and 005 on the MOSF

license No. 2-1280.

3) Above ground, rack mounted - An above ground, rack mounted, steel tank surrounded by a concrete block vault. The tank has a capacity of 1080 gallons. The tank is designated 0BF on the MOSF license No. 2-1280. The tank is located in the boiler house and is used to store boiler fuel.

4) Permanently closed underground storage tanks - In August, 1995 a contractor removed four (4) 550 gallon diesel UST's, a 7500 gallon UST from the same excavation and a 2000 gallon UST from the mounding at the northwest corner of the mounded tanks. Liquid phase hydrocarbons, volatile organic vapors and contaminated soil was discovered in both excavations. Clean-up of this contamination was deferred with the intention of adding it to the general remediation workplan for the site. A formal report from the contractor, ENSA, has not yet been received.

The following reports describe inspection/testing, repairs and/or modifications to the above tanks:

1) Five (5) separately bound Tank Inspection Reports by U.N.I. Engineering, Inc., Hightstown, NJ 08520, Engineering Project No. 91-272, dated between November 22 and December 2, 1991, stating, inter alia, that vacuum box, dye penetrant or magnetic particle non-destructive inspections should be performed on tanks 1, 2, 3, 4 and 5.

2) GTI Summary Report for Groundwater Remedial Investigation at Cibro's Grand Street terminal, dated May 25, 1993. Report recommends that additional data be collected.

3) GTI Summary Report for Groundwater Remedial Investigation at Cibro's Grand Street terminal, dated December 23, 1993. Well monitoring and bailing over a three month interval reveals slight traces of free product in MW-2 and MW-5.

4) GTI Workplan of April 8, 1994 proposing that passive bailers be installed in MW-2 and MW-5 at Grand.

5) GTI Summary Report for Groundwater Remedial Investigation at Cibro's Grand Street terminal, dated June 3, 1994. Report covers operation of passive bailers in MW-2 and MW-5 and concludes that no additional work be performed at the site. The report does not acknowledge the sheens that appear in the

English Kills periodically.

III. REVIEW OF RECORDS OF DISCHARGES, RELEASES AND REMEDIAL ACTIONS.

Respondent agrees to thoroughly examine the records of prior discharges and/or releases at the terminal and the remedial actions resulting therefrom. Respondent will use this information, together with the results of measurements, tests, explorations, simulations, etc. to determine the adequacy of Cibro Terminal's Groundwater Investigation/Remediation Plan and to formulate any additions or changes thereto.

The following are the spill events known to the Department:

'81 or '82	Cibro put a new bottom in Tank 6 at Grand around '80 or '82. The old bottom may have been leaking. Tank 6 is currently in No. 2 service.
10-13-86	Installation of monitoring wells at Grand revealed free product in MW-2 and sheens in MW-1 and MW-3. (The floor of Tank 6 may have been leaking in 1980.)
5-30-91	John Cirillo signs Consent Order for Cibro.
3-31-92	DEC inspection team observes sheens in Newtown Creek at Grand St. which they interpret as evidence of extensive subsurface petroleum contamination.
7-14-92	DEC directs Cibro to deploy containment booms at Grand.
2-23-93	DEC agrees to removal of the boom at Grand after Cibro complains of its cost and ineffectiveness.
2-24-93	GTI installs five wells at Grand Street for Cibro. All five had contamination in the drill cuttings.
6-2-93	GTI submits its remedial investigation report for Grand Street. The report recommends that additional data be collected.
3-22-94	DEC rejects Cibro's plans for remediation of Grand MOSF and insists that a recovery system be proposed to match estimates of the plume.
4-8-94	GTI proposes passive bailers be installed in MW-2

and MW-5 at Grand. The bailers were installed on 4-14 and removed two months later when neither one recovered a measureable amount of product.

8-3-95 Cibro had six (6) USTs removed at its Grand Street MOSF. Four 550 gallon tanks were removed from a common excavation. A 2000 gallon UST and a 7500 gallon UST were removed from separate excavations. Free product was observed in two of the three excavations. Environmental contractor, ENSA, is now preparing proposals for removal of the free product, which may include installation of recovery wells. This terminal has had free product in two of its monitoring wells and free product oozes into the Newtown Creek from its exposed shoreline at low tide. Leaks in the tanks just removed may be the explanation for the observed contamination. About 200 cubic yards of contaminated soil is now stockpiled on site. The closed tanks were in diesel service.

On the ebb tide at Grand Street MOSF product is observed oozing from the soil embankment into the English Kills of the Newtown Creek.

IV. GROUNDWATER INVESTIGATION/REMEDIATION PLAN

Respondent agrees to thoroughly examine the Groundwater Investigation/Remediation Plan which Cibro Terminals, Inc. filed with the Department. Respondent agrees to thoroughly examine any and all notices of deficiencies with the Groundwater Investigation/Remediation Plan which the Department has issued up to the date of this Order. Respondent agrees to thoroughly examine all reports of work accomplished under that plan which Cibro Terminals, Inc. filed with the Department. Respondent agrees to thoroughly examine all evidence of discharges and/or releases at the terminal, including but not limited to those listed in Section III, above. After such examinations Respondent agrees to complete any and all unfinished and/or incomplete investigations and/or remediations as required by that Plan as modified by the Department, except insofar as Respondent files exceptions with the Department. Requests for exceptions to the plan must be submitted within 30 days after the effective date of this Order.

Groundwater Remedial Investigation Workplan for Grand Street terminal, dated July, 1991 was amended and approved by the Department on May 28, 1992. This Groundwater Remedial Investigation Workplan for Grand Street terminal is the Proposal by Groundwater Technology, Inc. of Holbrook, NY

11741, dated July, 1991 and expanded for additional data collection and installation of passive bailers by the Workplan dated April 8, 1994.

Groundwater Technology, Inc. conducted remedial investigations at Grand Street terminal between February and December 1993. Five monitoring wells were installed and gauged. Passive Bailers were installed in two wells in April, 1994. In their summary report of June, 1994, GTI concludes that no additional work is necessary. This report does not acknowledge the sheens that appear in the English Kills periodically.

By no later than 120 days after the effective date of this Order, Respondent must initiate an investigation aimed at eliminating seepage into the English Kills of Newtown Creek. The investigation must also determine the location and extent of groundwater contamination and propose a method of remediation.

On or before 300 days after the effective date of this Order, Respondent shall submit the data on its completion of the investigation along with the following documents:

A. A scaled site plan showing the location of all current monitoring, observation and recovery wells; diagrams of well construction; well logs; monitoring well reports, including survey data, water elevations, product elevations, product thicknesses and the results of well tests.

B. "Contract-ready" documents for the construction of a recovery system, including plans and specifications prepared and certified by a professional engineer, licensed in the State of New York, which plans shall satisfy all applicable city, state and federal laws, rules and regulations.

The scope of the investigation and the sufficiency of the remediation actions taken by Respondent shall be reviewed and approved by the Department in accordance with its Spill Response Guidance Manual. DEC will either accept or reject the proposed remediation and recovery system as stipulated in Article III, Submittal Review and Approval, of this Order.

V. ADDITIONAL INVESTIGATORY/REMEDIAL TASKS

The investigatory/remedial task list shall be amended to include any additional events that may be discovered by the environmental audit conducted pursuant to Attachment A, Item

I of the Cibro Order on Consent, signed by Commissioner Thomas C. Jorling on May 30, 1991, or otherwise discovered by Respondent or the Department. Events to be added to the investigatory/remedial task list shall include, but not be limited to, spills, leaks or discharges which have occurred at this facility.

Cibro submitted their Environmental Audit report to the Department in February, 1995.

VI. REMEDIATION/RECOVERY SYSTEM

A. Within five (5) days prior to completion of construction of the approved remediation/recovery system Respondent shall submit to DEC an Operations and Maintenance (O & M) Manual for the remediation/recovery system. The O & M Manual shall include at least the following topics:

1) Operating Procedures

2) Recovery Well Performance Estimates, including recovery rates and total volume.

3) Site Hydrogeologic Estimates, including plume boundaries and product thickness map.

4) Inspection procedures for terminal personnel with documentation requirements.

5) Spill Prevention, control and countermeasures for the recovered product(s).

6) Personnel Training Program.

7) Equipment Maintenance Procedures.

B. Within ten (10) days after completion of construction of the approved remediation/recovery system according to approved plans (Refer to Article IV. of this Attachment) Respondent shall submit to DEC as-built drawings of the system and a certification by a professional engineer, licensed in the State of New York, that the remediation/recovery system was completed in accordance with the approved plan. Upon DEC's approval of the as-built drawings and certification, Respondent shall carry out the remedial activities as stipulated in the approved plan.

VII. DISCHARGES TO SURFACE WATERS

Authority for Respondent to discharge to the English Kills

of Newtown Creek is conveyed by this Order and the State Pollutant Discharge Elimination System (SPDES) discharge permit issued to Respondent, if any. Discharges are to conform to the specifications of the SPDES permit, the specifications contained herein and/or the written direction of the Department.

VIII. INSPECTION CERTIFICATION OF SECONDARY CONTAINMENT SYSTEMS

Secondary containment systems must be inspected and certified monthly that the secondary systems still meet the standards set forth in 6 NYCRR Section 613,3(c)6. Certification must identify any deficiency found during the inspection and any subsequent repairs rendered. See Section 613.6(a) and (c).

The Department will accept documented monthly inspections that are "visually performed", if these are performed in conjunction with in-depth integrity inspections performed on a frequency not to exceed five years, with such in-depth inspection conducted and certified by a licensed Professional Engineer. The Department must be notified prior to any modifications and repairs to the secondary containment systems. The Department will decide if additional information or plans are required.

An In-depth Integrity Inspection and Certification of the Secondary Containment Systems is to be submitted by November 1, 1996 and every five years thereafter.

IX. UPDATED SPCC PLAN AND FACILITY RESPONSE PLAN

A Facility Response Plan is required under the Oil Pollution Act (OPA) of 1990 for any on-shore facility that could reasonably be expected to discharge oil to navigable waters, adjoining shoreline or to the exclusive economic zone. This document must contain plans for responding, to the maximum extent practical, to a worse-case discharge.

Respondent must have a Facility Response Plan pursuant to OPA and must also file the plan and any subsequent amendments with the Department. Such plan must be filed concurrent with the filing with the U. S. Coast Guard.

U.S. Environmental Protection Agency has proposed amendments to the rules for preparing SPCC Plans (40 CFR 112). Any amendments to the SPCC Plan required by future revisions to 40 CFR 112 or any other update or change what-so-ever must be filed with the Department.

The Updated SPCC Plan and Facility Response Plan are to be submitted within 60 days after the effective date of this Order.

X. ENVIRONMENTAL MONITOR

A. An account to fund the Environmental Monitor shall be established with the Department as follows:

(a) The sum of $26,250 shall be submitted to the Department within ten (10) days of the execution of this Order. This sum is based on an estimate of annual Monitor program costs and is subject to quarterly revision. Subsequent quarterly payments shall be made for the duration of this agreement to maintain an account balance sufficient to meet the next nine months' anticipated expenses. Quarterly payments shall be made for the duration of this Order in accordance with the following provisions.

(b) Costs to be covered by this fund include:

(1) Direct personal service costs and fringe benefits of the Environmental Monitor and full-time Monitor supervisor(s), including the costs of replacement personnel for the person(s) regularly assigned to these positions.

(2) Direct non-personal service costs, including without being limited to purchase or lease of a vehicle if necessary and its full operating costs, and any appropriate chemical sampling and analysis.

(3) Inflation increases and negotiated salary increases.

(4) Indirect support or overhead costs at the Federal Indirect Cost Rate.

(c) Upon written request by Respondent, the Department shall make available to Respondent any reMMcords (e.g., vouchers, time records) relating to such Monitor costs, consistent with applicable law.

(d) As noted, the Department may revise the required payment on a quarterly basis to include all costs of monitoring to the Department. The quarterly

revision may take into account factors such as inflation, salary increases, accrued interest to be applied to the balance, changes in operating hours and procedures and the need for additional On-Site Monitors and supervision of such Monitors by full-time Monitor supervisors. Upon written request by the Respondent, the Department shall provide Respondent with a written explanation of the basis for any modification.

(e) Within 30 days of written notice by the Department that a payment is due, payment shall be forwarded to the Department. Payment should be sent to:

NYS Department of Environmental Conservation
50 Wolf Road - Room 593
Albany, NY 12233-1510
ATTENTION: Director of Environmental Monitors.

Payments are to be in advance of the period in which they will be expended.

(f) Upon termination Order and payment of any outstanding costs, the unexpended balance, including interest, will be returned to the Respondent.

(g) Failure to make the required payments shall be a violation of this Order. The Department reserves all rights to take appropriate action to enforce the above payment provisions.

(h) The Monitor shall, when present at any Respondent) facility, abide by all of the Respondent's health and safety and operational requirements and policies; provided, however, that this subparagraph shall not be construed as limiting the Monitors' powers as otherwise provided for by law and shall not result in the Monitor's being less protected than the Monitor would be if he or she were to abide by Departmental health and safety requirements.

(i) The NYSDEC Monitor shall receive from the Respondent all general safety training which is normally given to new site employees. This training will be a supplement to the mandatory safety training that Environmental Monitors receive from the Department.

(k) The Respondent shall furnish to the Environmental Monitor a current site policy and procedures

manual for health and safety issues. Within ten (10) days of any revision to the health and safety plan, the Respondent shall notify the Department, in writing, of such modification.

(l) The Department shall reevaluate the necessity for an Environmental Monitor one (1) year from the effective date of this Order.

XI. QUARTERLY REPORTS

Commencing September 30, 1996, Respondent shall submit consolidated, Quarterly Reports, which describe its compliance with the items of this Attachment. This regular update shall continue until all investigatory and remedial work has been completed to the satisfaction of the Department, at which time the Department will provide Respondent with written notice of termination of this requirement.

XII. LICENSE AND PERMITS

A. Respondents shall within 30 days of the effective date of this order submit a complete application for a MOSF license to the Department.

B. Respondents shall within 20 days of the effective date of this order submit complete applications for any other permits necessary for continuing operation of the Facility.

Exhibit 29B

Closure of Order of Consent D2-0001-96-01

Exhibit 29B

New York State Department of Environmental Conservation
Division of Environmental Remediation, Region 2
47-40 21ST Street, Long Island City, NY 11101-5407
Phone: (718) 482-4974 • **FAX:** (718) 482-6390
e-mail: gdbreen@gw.dec.state.ny.us

Erin M. Crotty
Commissioner

October 31, 2001

Bayside Fuel Oil Depot Corp.
PO Box 140128
Brooklyn, NY 11214-0002 FAX (718) 266-3744

Attn: Mr. Vincent Allegretti

Subject: **Closure of Order on Consent for Grand Street Terminal**

References:
1. Order on Consent D2-0001-96-01
2. Remedial Report, RCC, January 29, 2001
3. MOSF License 2-1280 and conditions thereto.

Dear Mr. Allegretti:

Based on the information contained in Ref 2 the Department hereby closes Order on Consent D2-0001-96-01 (Ref 1) subject to the following conditions:

1. Bayside is to maintain surveillance of the English Kills along its bulkhead and adjoining soil embankment and report any and all seepages of petroleum to one of the following: A. J. Sigona, P.E., Regional Spill Engineer at Region 2 LIC office or the Department's Spill Hotline. Bayside acknowledges by accepting closure of Ref 1 that:

a) discharges that appear small and inconsequential, can be significant if allowed to continue over a long period of time.

b) discharges, even small discharges, can indicate subsurface contamination. Subsurface investigation has not revealed any significant subsurface contamination at the Bayside terminal. (Ref. 2)

2. Bayside is to fulfill all the requirements of MOSF license 2-1280 (Ref. 3), including, but not limited to, the following:

a) Monitoring wells are to be gauged monthly. Records of monthly gauging must be maintained at the terminal. Indications of a new or increased petroleum product in any well must be reported to the Spill Hotline within two hours.

b) Monitoring wells are to be sampled and analyzed annually by an independent laboratory. A report of the results must be sent to the Department, attention A. J. Sigona, P.E. in accordance with the schedule found in the Special Conditions to the Terminal's MOSF license, Ref 3.

3. Bayside is resolve any open spill cases and/or pending remediation with DEC MOSF Program manager, A.J. Sigona, P.E.

Bayside is directed to the DEC Environmental Monitor Office (518-402-2917) for matters involving the closure of the monitor account.

If you have any questions pertaining to Ref. 3, contact Mr. Anthony Sigona, PE at (718) 482-4998.

Very truly yours,

George D. Breen

George D. Breen, P.E.
Environmental Engineer 2

cc: A. J. Sigona, P.E.

Exhibit 30

Annual Sampling and Testing of Groundwater Monitoring Wells

EXHIBIT 30

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

2 Terminal Road
KMI Building OB2
Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112
Email ops@apsinsp.com

Inspections of Quality

June 13, 2012

Attn. Mr. Vincent Allegretti
BAYSIDE FUEL OIL CORPORATION
1776 Shore Parkway
Brooklyn, NY 11214

Attn. Leszek Zielinski
N.Y.D.E.C. Regional Office II
Division of Water
47-40 21st Street
Long Island City, New York 11101

Re : Annual Sampling and Testing of Groundwater Monitoring Wells, for BAYSIDE FUEL OIL CORPORATION / 1100 GRAND STREET / BROOKLYN, NY

MOSF License No. : **2-1280** APS FILE# : **25261**

Dear Sir:
Please find enclosed annual groundwater monitoring well report for testing required by the major facility license for BAYSIDE FUEL OIL CORPORATION / 1100 GRAND STREET / BROOKLYN, NY

As required by the New York State Department of Environmental Conservation Department Procedures for Licensing Onshore Major Oil Storage Facilities (DER-11), annual testing of monitoring wells was conducted between April 15 and May 15 of this year. This test were performed using the applicable analytical tests that are described in DER-11, Section 2, Table 1.

1. A site map, drawn to scale is attached, which indicates the location of surface water bodies; all observation, monitoring and recovery wells; tanks and their secondary containment areas; product transfer areas; and any spill cleanup equipment.

2. The ground water flow direction is easterly but is tidal influenced reversing to westerly during incoming high tides. The most mobile product stored in bulk at the facility is no. 2 fuel oil, which is in Tank No 6. Tank No 6 is an above ground steel storage tank on a concrete pad with a steel dike wall providing secondary containment. The average minimum depth to groundwater in this area is approximately seven (7) feet. To determine the minimum travel time for the product to reach groundwater is dependent on several factors, the time of year and whether the ground is frozen or not, the source and volume of the product release that would have to breach the secondary containment and the location of the release. The Terminal secondary containment system makes it highly unlikely for the no. 2 fuel oil to reach the groundwater prior to removal.

3. Nine (9) groundwater monitoring wells at this location were checked and found free of product. The wells were measured, purged and sampled. The samples were tested as per the major facility license for EPA 625 Semi-Volatile Organics and EPA 602, Volatile Organics and EPA 8021 B MTBE, the results of which are reported herein.

4. In our opinion the analytical result this year appear to be similar to last years result. Recommend continued monitoring on a monthly basis for free product and on an annual basis sampling for dissolved hydrocarbons.

If you have any questions, please contact me at; 732 969-4800 Ext. 3105 or by email at jlevano@apsinsp.com.

Regards,

Joseph M. Levano
For Atlantic Product Services, Inc.

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

2 Terminal Road
KMI Building OB2
Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112
Email ops@apsinsp.com

Inspections of Quality

ANNUAL GROUNDWATER MONITORING REPORT

CLIENT : **BAYSIDE FUEL OIL CORPORATION**
ADDRESS : **1100 GRAND STREET**
CITY, ST : **BROOKLYN, NY**
SAMPLE DATE : **5/11/2012**
SAMPLED BY : **S. LEVANO / J. LEVANO**

MOSF LICENSE # : **2-1280**
APS FILE # : **25261**
TIME OF HIGH TIDE : **1350**
LOCATION OF HIGH TIDE : **AT THE BATTERY**

MONITORING WELL ID No.	MW-3	GT-3	GT-2	MW-4	GT-5
WELL OPENING TYPE	MANHOLE	MANHOLE	MANHOLE	MANHOLE	STAND PIPE
WELL CASING HEIGHT ABOVE GRADE (FT)	0.00	0.00	0.00	0.71	0.00
DISTANCE TO GROUNDWATER FROM CASING (FT)	7.70	7.80	7.90	7.67	10.65
DISTANCE TO GROUNDWATER FROM GRADE (FT)	7.70	7.80	7.90	6.96	10.65
WELL DEPTH (FT)	17.35	16.50	17.62	15.83	14.72
MEASUREMENT OF FLOATING IMMISCIBLE LAYER (FT)	NONE	NONE	NONE	NONE	NONE
DEPTH OF WATER (FT)	9.65	8.70	9.72	8.16	4.07
WELL SIZE INNER DIAMETER (INCHES)	4.00	4.00	4.00	4.00	2.00
U.S. GALLONS PER FOOT	0.6528	0.6528	0.6528	0.6528	0.1632
VOLUME OF WATER IN WELL (GALLONS)	6.30	5.68	6.35	5.33	0.66
CALCULATED PURGE VOLUME (GALLONS)	18.90	17.04	19.05	15.99	1.98
MINIMUM PURGE VOLUME (GALLONS)	19	18	20	16	2
TEMPERATURE DEG. F	54.2	54.5	53.6	54.8	51.2
TIME GAUGED & SAMPLED	0905	0945	1015	1050	1125
SAMPLE APPEARANCE	CLEAR	CLEAR	CLEAR	CLEAR	CLEAR
RECOVERY ABILITY	GOOD	GOOD	GOOD	GOOD	GOOD

NOTE : All measurements except Well Size Inner Diameter taken in Decimal feet to .01 feet.

Joseph Levano
For Atlantic Product Services, Inc.

Date Reported : 6/13/2012

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

Inspections of Quality

2 Terminal Road
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Fax (732) 969-1112
Email ops@apsinsp.com

ANNUAL GROUNDWATER MONITORING REPORT

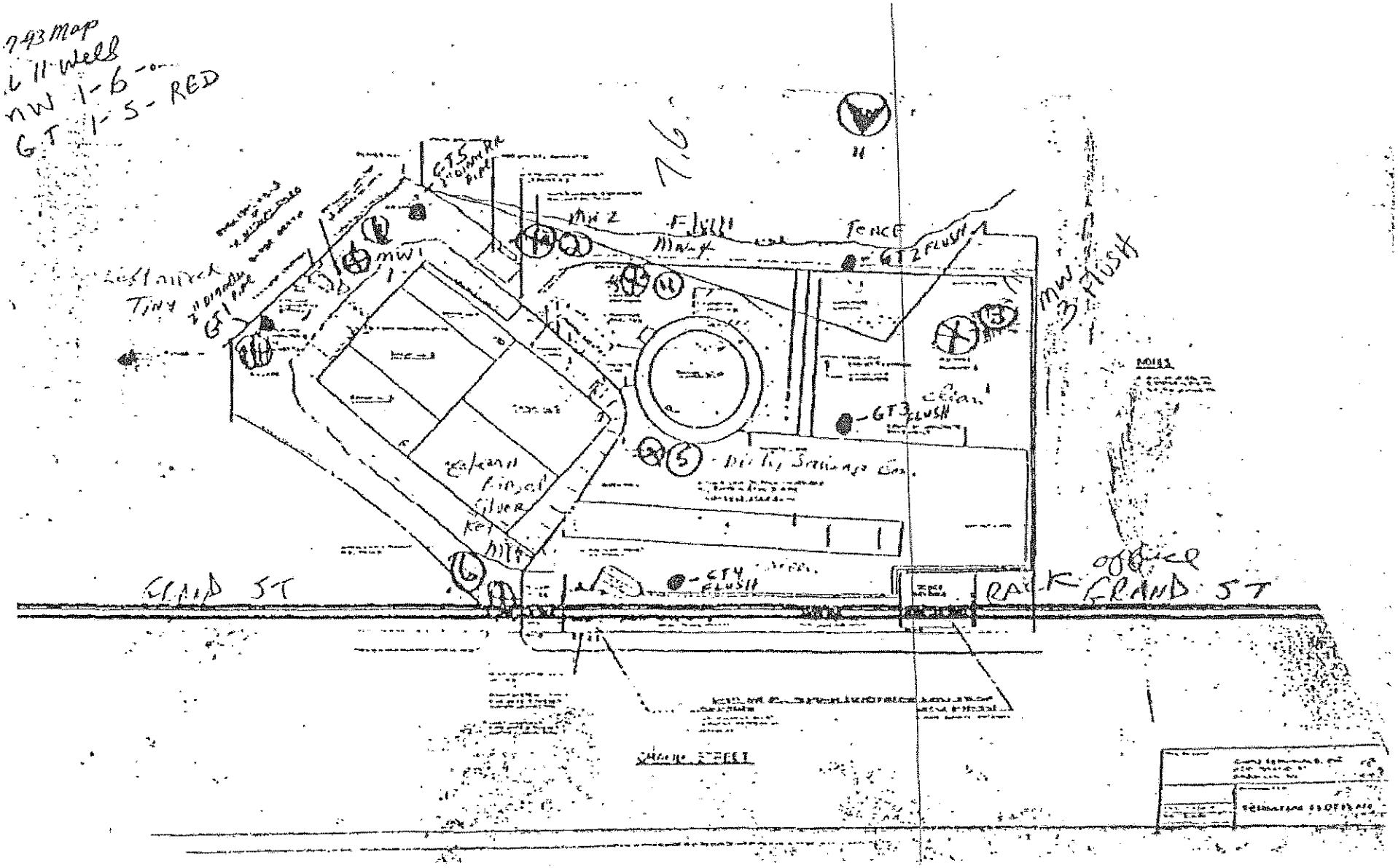
CLIENT :	**BAYSIDE FUEL OIL CORPORATION**	MOSF LICENSE # :	**2-1280**
ADDRESS :	**1100 GRAND STREET**	APS FILE # :	**25261**
CITY, ST :	**BROOKLYN, NY**	TIME OF HIGH TIDE :	**1350**
SAMPLE DATE :	**5/11/2012**	LOCATION OF HIGH TIDE :	**AT THE BATTERY**
SAMPLED BY :	**S. LEVANO / J. LEVANO**		

MONITORING WELL ID No.	MW-1	GT-1	MW-6	GT-4	
WELL OPENING TYPE	STAND PIPE	MANHOLE	STAND PIPE	MANHOLE	
WELL CASING HEIGHT ABOVE GRADE (FT)	0.00	0.00	0.92	0.00	
DISTANCE TO GROUNDWATER FROM CASING (FT)	9.47	6.03	8.30	7.32	
DISTANCE TO GROUNDWATER FROM GRADE (FT)	9.47	6.03	7.38	7.32	
WELL DEPTH (FT)	14.80	9.23	21.83	16.82	
MEASUREMENT OF FLOATING IMMISCIBLE LAYER (FT)	NONE	NONE	NONE	NONE	
DEPTH OF WATER (FT)	5.33	3.20	13.53	9.50	
WELL SIZE INNER DIAMETER (INCHES)	4.00	2.00	4.00	4.00	
U.S. GALLONS PER FOOT	0.6528	0.1632	0.6528	0.6528	
VOLUME OF WATER IN WELL (GALLONS)	3.48	0.52	8.83	6.20	
CALCULATED PURGE VOLUME (GALLONS)	10.44	1.56	26.49	18.60	
MINIMUM PURGE VOLUME (GALLONS)	11	2	27	19	
TEMPERATURE DEG. F	54.9	54.6	55.7	54.8	
TIME GAUGED & SAMPLED	1155	1230	1305	1335	
SAMPLE APPEARANCE	CLEAR	CLEAR	CLEAR	CLEAR	
RECOVERY ABILITY	GOOD	GOOD	GOOD	GOOD	

NOTE : All measurements except Well Size Inner Diameter taken in Decimal feet to .01 feet.

Joseph Levano
For Atlantic Product Services, Inc.

Date Reported : 6/13/2012



BAYSIDE FUEL OIL CORPORATION - SMITH STREET BROOKLYN, NY SITE PLAN

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

2 Terminal Road
KMI Building OB2
Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112
Email ops@apsinsp.com

Inspection of Quality

ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 25261
SAMPLE DRAWN	: 05/11/12
SAMPLE RECEIVED	: 05/14/12
SAMPLE TESTED	: 05/15/12
NYS ELAP LAB ID No.	: 10750

VOC EPA 602+ MTBE EPA 8021B

Sample No. --→		2012-05-69	MW-3
COMPOUND NAME	UNIT	RESULTS	MDL
EPA 8021B			
MTBE	ug/L	18.8	1.00
EPA 602			
BENZENE	ug/L	ND	0.50
TOLUENE	ug/L	ND	0.50
ETHYL BENZENE	ug/L	ND	0.50
TOTAL XYLENE	ug/L	ND	1.00

MDL:- Method Detection Limits
ND: - Indicates compound analyzed for but not detected.
B: - Indicates concentration found in associates blank

Bakula Patel
Bakula Patel
Environmental Laboratory Manager
Atlantic Product Services, Inc.

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

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Email ops@apsinsp.com

Inspection of Quality

ANALYTICAL REPORT

CLIENT	**: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY**
MATERIAL	**: ANNUAL GROUNDWATER MONITORING WELLS**
APS FILE No.	**: 25261**
SAMPLE DRAWN	**: 05/11/12**
SAMPLE RECEIVED	**: 05/14/12**
SAMPLE TESTED	**: 05/15-25/12**
NYS ELAP LAB ID No.	**: 10750**

EPA 625

Sample No. --→	2012-05-69		MW-3		
COMPOUND NAME ug/L	**RESULTS**	**MDL**	**COMPOUND NAME ug/L**	**RESULTS**	**MDL**
N-nitrosodimethylamine	ND	10.0	Acenaphthene	ND	10.0
Aniline	ND	10.0	2,4-Dinitrophenol	ND	10.0
2-Chlorophenol	ND	10.0	4-Nitrophenol	ND	10.0
Phenol	ND	10.0	2,4-Dinitrotoluene	ND	10.0
Bis (2-Chloroethyl) ether	ND	10.0	Fluorene	ND	10.0
Benzyl alcohol	ND	10.0	Diethylphthalate	ND	10.0
Bis (2-Chloroisopropyl) ether	ND	10.0	4-Chlorophenyl-phenylehter	ND	10.0
2-Methylphenol	ND	10.0	4,6-Dinitro-2-methylphenol	ND	10.0
Hexachloroethane	ND	10.0	N-nitrosodiphenylamine	ND	10.0
N-nitroso-di-propylamine	ND	10.0	4-Bromophenyl-phenylether	ND	10.0
3/4-Methylphenol	ND	10.0	Hexachlorobenzene	ND	10.0
Nitrobenzene	ND	10.0	Pentachlorophenol	ND	10.0
Isophorone	ND	10.0	Phenanthrene	ND	10.0
2-Nitrophenol	ND	10.0	Anthracene	ND	10.0
2,4-Dimethylphenol	ND	10.0	Di-n-Butylphthalate	ND	10.0
Bis (2- Chloroethoxy) methane	ND	10.0	Fluoranthene	ND	10.0
2,4-Dichlorophenol	ND	10.0	Pyrene	ND	10.0
1,2,4-Trichlorobenzene	ND	10.0	Butylbenzylphthalate	ND	10.0
Naphthalene	ND	10.0	Benzo (a) anthracene	ND	10.0
Hexachlorobutadiene	ND	10.0	Chrysene	ND	10.0
4-Chloro-3-methylphenol	ND	10.0	Bis (2-ethylhexyl) phthalate	4.1 J	10.0
Hexachlorocyclopentadiene	ND	10.0	Di-n-octylphthalate	ND	10.0
2,4,6-Trichlorophenol	ND	10.0	Benzo (b) fluoranthene	ND	10.0
2,4,5-Trichlorophenol	ND	10.0	Benzo (k) fluoranthene	ND	10.0
2-Chloroneaphthalene	ND	10.0	Benzo (a) pyrene	ND	10.0
Acenaphthylene	ND	10.0	Indeno (1,2,3-cd) pyrene	ND	10.0
Dimethylphthalate	ND	10.0	Dibenzo (a, h) anthracene	ND	10.0
2,6-Dinitrotoluene	ND	10.0	Benzo (g, h, i) perylene	ND	10.0

J: - Indicates concentration found below MDL
ND: - Indicates compound analyzed for but not detected.
B: - Indicates concentration found in associates blank.
MDL:- Method Detection Limits

Bakula Patel

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Environmental Laboratory Manager
Atlantic Product Services, Inc.

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ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 25261
SAMPLE DRAWN	: 05/11/12
SAMPLE RECEIVED	: 05/14/12
SAMPLE TESTED	: 05/15/12
NYS ELAP LAB ID No.	: 10750

VOC EPA 602+ MTBE EPA 8021B

Sample No. --→		2012-05-70 GT-3	
COMPOUND NAME	UNIT	RESULTS	MDL
EPA 8021B			
MTBE	ug/L	ND	1.00
EPA 602			
BENZENE	ug/L	ND	0.50
TOLUENE	ug/L	ND	0.50
ETHYL BENZENE	ug/L	ND	0.50
TOTAL XYLENE	ug/L	ND	1.00

MDL:- Method Detection Limits
ND: - Indicates compound analyzed for but not detected.
B: - Indicates concentration found in associates blank

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ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 25261
SAMPLE DRAWN	: 05/11/12
SAMPLE RECEIVED	: 05/14/12
SAMPLE TESTED	: 05/15-25/12
NYS ELAP LAB ID No.	: 10750

EPA 625

Sample No. --→	2012-05-70		GT-3		
COMPOUND NAME ug/L	RESULTS	MDL	COMPOUND NAME ug/L	RESULTS	MDL
N-nitrosodimethylamine	ND	10.0	Acenaphthene	ND	10.0
Aniline	ND	10.0	2,4-Dinitrophenol	ND	10.0
2-Chlorophenol	ND	10.0	4-Nitrophenol	ND	10.0
Phenol	ND	10.0	2,4-Dinitrotoluene	ND	10.0
Bis (2-Chloroethyl) ether	ND	10.0	Fluorene	ND	10.0
Benzyl alcohol	ND	10.0	Diethylphthalate	ND	10.0
Bis (2-Chloroisopropyl) ether	ND	10.0	4-Chlorophenyl-phenylehter	ND	10.0
2-Methylphenol	ND	10.0	4,6-Dinitro-2-methylphenol	ND	10.0
Hexachloroethane	ND	10.0	N-nitrosodiphenylamine	ND	10.0
N-nitroso-di-propylamine	ND	10.0	4-Bromophenyl-phenylether	ND	10.0
3/4-Methylphenol	ND	10.0	Hexachlorobenzene	ND	10.0
Nitrobenzene	ND	10.0	Pentachlorophenol	ND	10.0
Isophorone	ND	10.0	Phenanthrene	ND	10.0
2-Nitrophenol	ND	10.0	Anthracene	ND	10.0
2,4-Dimethylphenol	ND	10.0	Di-n-Butylphthalate	ND	10.0
Bis (2- Chloroethoxy) methane	ND	10.0	Fluoranthene	ND	10.0
2,4-Dichlorophenol	ND	10.0	Pyrene	ND	10.0
1,2,4-Trichlorobenzene	ND	10.0	Butylbenzylphthalate	ND	10.0
Naphthalene	ND	10.0	Benzo (a) anthracene	ND	10.0
Hexachlorobutadiene	ND	10.0	Chrysene	ND	10.0
4-Chloro-3-methylphenol	ND	10.0	Bis (2-ethylhexyl) phthalate	4.9 J	10.0
Hexachlorocyclopentadiene	ND	10.0	Di-n-octylphthalate	ND	10.0
2,4,6-Trichlorophenol	ND	10.0	Benzo (b) fluoranthene	ND	10.0
2,4,5-Trichlorophenol	ND	10.0	Benzo (k) fluoranthene	ND	10.0
2-Chloroneaphthalene	ND	10.0	Benzo (a) pyrene	ND	10.0
Acenaphthylene	ND	10.0	Indeno (1,2,3-cd) pyrene	ND	10.0
Dimethylphthalate	ND	10.0	Dibenzo (a, h) anthracene	ND	10.0
2,6-Dinitrotoluene	ND	10.0	Benzo (g, h, i) perylene	ND	10.0

J: - Indicates concentration found below MDL
ND: - Indicates compound analyzed for but not detected.
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MDL:- Method Detection Limits

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ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 25261
SAMPLE DRAWN	: 05/11/12
SAMPLE RECEIVED	: 05/14/12
SAMPLE TESTED	: 05/15/12
NYS ELAP LAB ID No.	: 10750

VOC EPA 602+ MTBE EPA 8021B

Sample No. --→		2012-05-71	GT-2
COMPOUND NAME	UNIT	RESULTS	MDL
EPA 8021B			
MTBE	ug/L	ND	1.00
EPA 602			
BENZENE	ug/L	ND	0.50
TOLUENE	ug/L	ND	0.50
ETHYL BENZENE	ug/L	ND	0.50
TOTAL XYLENE	ug/L	ND	1.00

MDL:- Method Detection Limits
ND: - Indicates compound analyzed for but not detected.
B: - Indicates concentration found in associates blank

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CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 25261
SAMPLE DRAWN	: 05/11/12
SAMPLE RECEIVED	: 05/14/12
SAMPLE TESTED	: 05/15-25/12
NYS ELAP LAB ID No.	: 10750

EPA 625

Sample No. --→	2012-05-71		GT-2		
COMPOUND NAME ug/L	RESULTS	MDL	COMPOUND NAME ug/L	RESULTS	MDL
N-nitrosodimethylamine	ND	10.0	Acenaphthene	ND	10.0
Aniline	ND	10.0	2,4-Dinitrophenol	ND	10.0
2-Chlorophenol	ND	10.0	4-Nitrophenol	ND	10.0
Phenol	ND	10.0	2,4-Dinitrotoluene	ND	10.0
Bis (2-Chloroethyl) ether	ND	10.0	Fluorene	ND	10.0
Benzyl alcohol	ND	10.0	Diethylphthalate	ND	10.0
Bis (2-Chloroisopropyl) ether	ND	10.0	4-Chlorophenyl-phenylehter	ND	10.0
2-Methylphenol	ND	10.0	4,6-Dinitro-2-methylphenol	ND	10.0
Hexachloroethane	ND	10.0	N-nitrosodiphenylamine	ND	10.0
N-nitroso-di-propylamine	ND	10.0	4-Bromophenyl-phenylether	ND	10.0
3/4-Methylphenol	ND	10.0	Hexachlorobenzene	ND	10.0
Nitrobenzene	ND	10.0	Pentachlorophenol	ND	10.0
Isophorone	ND	10.0	Phenanthrene	ND	10.0
2-Nitrophenol	ND	10.0	Anthracene	ND	10.0
2,4-Dimethylphenol	ND	10.0	Di-n-Butylphthalate	ND	10.0
Bis (2- Chloroethoxy) methane	ND	10.0	Fluoranthene	ND	10.0
2,4-Dichlorophenol	ND	10.0	Pyrene	ND	10.0
1,2,4-Trichlorobenzene	ND	10.0	Butylbenzylphthalate	ND	10.0
Naphthalene	ND	10.0	Benzo (a) anthracene	ND	10.0
Hexachlorobutadiene	ND	10.0	Chrysene	ND	10.0
4-Chloro-3-methylphenol	ND	10.0	Bis (2-ethylhexyl) phthalate	5.5 J	10.0
Hexachlorocyclopentadiene	ND	10.0	Di-n-octylphthalate	ND	10.0
2,4,6-Trichlorophenol	ND	10.0	Benzo (b) fluoranthene	ND	10.0
2,4,5-Trichlorophenol	ND	10.0	Benzo (k) fluoranthene	ND	10.0
2-Chloroneaphthalene	ND	10.0	Benzo (a) pyrene	ND	10.0
Acenaphthylene	ND	10.0	Indeno (1,2,3-cd) pyrene	ND	10.0
Dimethylphthalate	ND	10.0	Dibenzo (a, h) anthracene	ND	10.0
2,6-Dinitrotoluene	ND	10.0	Benzo (g, h, i) perylene	ND	10.0

J: - Indicates concentration found below MDL
ND: - Indicates compound analyzed for but not detected.
B: - Indicates concentration found in associates blank.
MDL:- Method Detection Limits

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ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 25261
SAMPLE DRAWN	: 05/11/12
SAMPLE RECEIVED	: 05/14/12
SAMPLE TESTED	: 05/15/12
NYS ELAP LAB ID No.	: 10750

VOC EPA 602+ MTBE EPA 8021B

Sample No. --→		2012-05-72 MW-4	
COMPOUND NAME	UNIT	RESULTS	MDL
EPA 8021B			
MTBE	ug/L	ND	1.00
EPA 602			
BENZENE	ug/L	ND	0.50
TOLUENE	ug/L	ND	0.50
ETHYL BENZENE	ug/L	ND	0.50
TOTAL XYLENE	ug/L	ND	1.00

MDL:- Method Detection Limits
ND: - Indicates compound analyzed for but not detected.
B: - Indicates concentration found in associates blank

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CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 25261
SAMPLE DRAWN	: 05/11/12
SAMPLE RECEIVED	: 05/14/12
SAMPLE TESTED	: 05/15-25/12
NYS ELAP LAB ID No.	: 10750

EPA 625

Sample No. --→	2012-05-72		MW-4		
COMPOUND NAME ug/L	RESULTS	MDL	COMPOUND NAME ug/L	RESULTS	MDL
N-nitrosodimethylamine	ND	10.0	Acenaphthene	ND	10.0
Aniline	ND	10.0	2,4-Dinitrophenol	ND	10.0
2-Chlorophenol	ND	10.0	4-Nitrophenol	ND	10.0
Phenol	ND	10.0	2,4-Dinitrotoluene	ND	10.0
Bis (2-Chloroethyl) ether	ND	10.0	Fluorene	ND	10.0
Benzyl alcohol	ND	10.0	Diethylphthalate	ND	10.0
Bis (2-Chloroisopropyl) ether	ND	10.0	4-Chlorophenyl-phenylehter	ND	10.0
2-Methylphenol	ND	10.0	4,6-Dinitro-2-methylphenol	ND	10.0
Hexachloroethane	ND	10.0	N-nitrosodiphenylamine	ND	10.0
N-nitroso-di-propylamine	ND	10.0	4-Bromophenyl-phenylether	ND	10.0
3/4-Methylphenol	ND	10.0	Hexachlorobenzene	ND	10.0
Nitrobenzene	ND	10.0	Pentachlorophenol	ND	10.0
Isophorone	ND	10.0	Phenanthrene	ND	10.0
2-Nitrophenol	ND	10.0	Anthracene	ND	10.0
2,4-Dimethylphenol	ND	10.0	Di-n-Butylphthalate	ND	10.0
Bis (2- Chloroethoxy) methane	ND	10.0	Fluoranthene	ND	10.0
2,4-Dichlorophenol	ND	10.0	Pyrene	ND	10.0
1,2,4-Trichlorobenzene	ND	10.0	Butylbenzylphthalate	ND	10.0
Naphthalene	ND	10.0	Benzo (a) anthracene	ND	10.0
Hexachlorobutadiene	ND	10.0	Chrysene	ND	10.0
4-Chloro-3-methylphenol	ND	10.0	Bis (2-ethylhexyl) phthalate	4.5 J	10.0
Hexachlorocyclopentadiene	ND	10.0	Di-n-octylphthalate	ND	10.0
2,4,6-Trichlorophenol	ND	10.0	Benzo (b) fluoranthene	ND	10.0
2,4,5-Trichlorophenol	ND	10.0	Benzo (k) fluoranthene	ND	10.0
2-Chloroneaphthalene	ND	10.0	Benzo (a) pyrene	ND	10.0
Acenaphthylene	ND	10.0	Indeno (1,2,3-cd) pyrene	ND	10.0
Dimethylphthalate	ND	10.0	Dibenzo (a, h) anthracene	ND	10.0
2,6-Dinitrotoluene	ND	10.0	Benzo (g, h, i) perylene	ND	10.0

J: - Indicates concentration found below MDL
ND: - Indicates compound analyzed for but not detected.
B: - Indicates concentration found in associates blank.
MDL:- Method Detection Limits

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ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 25261
SAMPLE DRAWN	: 05/11/12
SAMPLE RECEIVED	: 05/14/12
SAMPLE TESTED	: 05/15/12
NYS ELAP LAB ID No.	: 10750

VOC EPA 602+ MTBE EPA 8021B

Sample No. --→		2012-05-73 GT-5	
COMPOUND NAME	UNIT	RESULTS	MDL
EPA 8021B			
MTBE	ug/L	ND	1.00
EPA 602			
BENZENE	ug/L	ND	0.50
TOLUENE	ug/L	ND	0.50
ETHYL BENZENE	ug/L	ND	0.50
TOTAL XYLENE	ug/L	ND	1.00

MDL:- Method Detection Limits
ND: - Indicates compound analyzed for but not detected.
B: - Indicates concentration found in associates blank

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MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 25261
SAMPLE DRAWN	: 05/11/12
SAMPLE RECEIVED	: 05/14/11
SAMPLE TESTED	: 05/15-25/12
NYS ELAP LAB ID No.	: 10750

EPA 625

Sample No. --→	2012-05-73		GT-5		
COMPOUND NAME ug/L	RESULTS	MDL	COMPOUND NAME ug/L	RESULTS	MDL
N-nitrosodimethylamine	ND	10.0	Acenaphthene	ND	10.0
Aniline	ND	10.0	2,4-Dinitrophenol	ND	10.0
2-Chlorophenol	ND	10.0	4-Nitrophenol	ND	10.0
Phenol	ND	10.0	2,4-Dinitrotoluene	ND	10.0
Bis (2-Chloroethyl) ether	ND	10.0	Fluorene	ND	10.0
Benzyl alcohol	ND	10.0	Diethylphthalate	ND	10.0
Bis (2-Chloroisopropyl) ether	ND	10.0	4-Chlorophenyl-phenylehter	ND	10.0
2-Methylphenol	ND	10.0	4,6-Dinitro-2-methylphenol	ND	10.0
Hexachloroethane	ND	10.0	N-nitrosodiphenylamine	ND	10.0
N-nitroso-di-propylamine	ND	10.0	4-Bromophenyl-phenylether	ND	10.0
3/4-Methylphenol	ND	10.0	Hexachlorobenzene	ND	10.0
Nitrobenzene	ND	10.0	Pentachlorophenol	ND	10.0
Isophorone	ND	10.0	Phenanthrene	ND	10.0
2-Nitrophenol	ND	10.0	Anthracene	ND	10.0
2,4-Dimethylphenol	ND	10.0	Di-n-Butylphthalate	ND	10.0
Bis (2- Chloroethoxy) methane	ND	10.0	Fluoranthene	ND	10.0
2,4-Dichlorophenol	ND	10.0	Pyrene	ND	10.0
1,2,4-Trichlorobenzene	ND	10.0	Butylbenzylphthalate	ND	10.0
Naphthalene	ND	10.0	Benzo (a) anthracene	ND	10.0
Hexachlorobutadiene	ND	10.0	Chrysene	ND	10.0
4-Chloro-3-methylphenol	ND	10.0	Bis (2-ethylhexyl) phthalate	4.0 J	10.0
Hexachlorocyclopentadiene	ND	10.0	Di-n-octylphthalate	ND	10.0
2,4,6-Trichlorophenol	ND	10.0	Benzo (b) fluoranthene	ND	10.0
2,4,5-Trichlorophenol	ND	10.0	Benzo (k) fluoranthene	ND	10.0
2-Chloroneaphthalene	ND	10.0	Benzo (a) pyrene	ND	10.0
Acenaphthylene	ND	10.0	Indeno (1,2,3-cd) pyrene	ND	10.0
Dimethylphthalate	ND	10.0	Dibenzo (a, h) anthracene	ND	10.0
2,6-Dinitrotoluene	ND	10.0	Benzo (g, h, i) perylene	ND	10.0

J: - Indicates concentration found below MDL
ND: - Indicates compound analyzed for but not detected.
B: - Indicates concentration found in associates blank.
MDL:- Method Detection Limits

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MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 25261
SAMPLE DRAWN	: 05/11/12
SAMPLE RECEIVED	: 05/14/12
SAMPLE TESTED	: 05/15/12
NYS ELAP LAB ID No.	: 10750

VOC EPA 602+ MTBE EPA 8021B

Sample No. --→		2012-05-74 MW-1	
COMPOUND NAME	UNIT	RESULTS	MDL
EPA 8021B			
MTBE	ug/L	ND	1.00
EPA 602			
BENZENE	ug/L	ND	0.50
TOLUENE	ug/L	ND	0.50
ETHYL BENZENE	ug/L	ND	0.50
TOTAL XYLENE	ug/L	ND	1.00

MDL:- Method Detection Limits
ND: - Indicates compound analyzed for but not detected.
B: - Indicates concentration found in associates blank

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MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 25261
SAMPLE DRAWN	: 05/11/12
SAMPLE RECEIVED	: 05/14/12
SAMPLE TESTED	: 05/15-25/12
NYS ELAP LAB ID No.	: 10750

EPA 625

Sample No. --→	2012-05-74		MW-1		
COMPOUND NAME ug/L	RESULTS	MDL	COMPOUND NAME ug/L	RESULTS	MDL
N-nitrosodimethylamine	ND	10.0	Acenaphthene	ND	10.0
Aniline	ND	10.0	2,4-Dinitrophenol	ND	10.0
2-Chlorophenol	ND	10.0	4-Nitrophenol	ND	10.0
Phenol	ND	10.0	2,4-Dinitrotoluene	ND	10.0
Bis (2-Chloroethyl) ether	ND	10.0	Fluorene	ND	10.0
Benzyl alcohol	ND	10.0	Diethylphthalate	ND	10.0
Bis (2-Chloroisopropyl) ether	ND	10.0	4-Chlorophenyl-phenylehter	ND	10.0
2-Methylphenol	ND	10.0	4,6-Dinitro-2-methylphenol	ND	10.0
Hexachloroethane	ND	10.0	N-nitrosodiphenylamine	ND	10.0
N-nitroso-di-propylamine	ND	10.0	4-Bromophenyl-phenylether	ND	10.0
3/4-Methylphenol	ND	10.0	Hexachlorobenzene	ND	10.0
Nitrobenzene	ND	10.0	Pentachlorophenol	ND	10.0
Isophorone	ND	10.0	Phenanthrene	ND	10.0
2-Nitrophenol	ND	10.0	Anthracene	ND	10.0
2,4-Dimethylphenol	ND	10.0	Di-n-Butylphthalate	ND	10.0
Bis (2- Chloroethoxy) methane	ND	10.0	Fluoranthene	ND	10.0
2,4-Dichlorophenol	ND	10.0	Pyrene	ND	10.0
1,2,4-Trichlorobenzene	ND	10.0	Butylbenzylphthalate	ND	10.0
Naphthalene	ND	10.0	Benzo (a) anthracene	ND	10.0
Hexachlorobutadiene	ND	10.0	Chrysene	ND	10.0
4-Chloro-3-methylphenol	ND	10.0	Bis (2-ethylhexyl) phthalate	4.5 J	10.0
Hexachlorocyclopentadiene	ND	10.0	Di-n-octylphthalate	ND	10.0
2,4,6-Trichlorophenol	ND	10.0	Benzo (b) fluoranthene	ND	10.0
2,4,5-Trichlorophenol	ND	10.0	Benzo (k) fluoranthene	ND	10.0
2-Chloroneaphthalene	ND	10.0	Benzo (a) pyrene	ND	10.0
Acenaphthylene	ND	10.0	Indeno (1,2,3-cd) pyrene	ND	10.0
Dimethylphthalate	ND	10.0	Dibenzo (a, h) anthracene	ND	10.0
2,6-Dinitrotoluene	ND	10.0	Benzo (g, h, i) perylene	ND	10.0

J: - Indicates concentration found below MDL

ND: - Indicates compound analyzed for but not detected.

B: - Indicates concentration found in associates blank.

MDL:- Method Detection Limits

Bakula Patel

Bakula Patel

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Atlantic Product Services, Inc.

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ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 25261
SAMPLE DRAWN	: 05/11/12
SAMPLE RECEIVED	: 05/14/12
SAMPLE TESTED	: 05/15/12
NYS ELAP LAB ID No.	: 10750

VOC EPA 602+ MTBE EPA 8021B

Sample No. --→		2012-05-75 GT-1	
COMPOUND NAME	UNIT	RESULTS	MDL
EPA 8021B			
MTBE	ug/L	ND	1.00
EPA 602			
BENZENE	ug/L	ND	0.50
TOLUENE	ug/L	ND	0.50
ETHYL BENZENE	ug/L	ND	0.50
TOTAL XYLENE	ug/L	ND	1.00

MDL:- Method Detection Limits
ND: - Indicates compound analyzed for but not detected.
B: - Indicates concentration found in associates blank

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ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 25261
SAMPLE DRAWN	: 05/11/12
SAMPLE RECEIVED	: 05/14/12
SAMPLE TESTED	: 05/15-25/12
NYS ELAP LAB ID No.	: 10750

EPA 625

Sample No. --→	2012-05-75		GT-1		
COMPOUND NAME ug/L	RESULTS	MDL	COMPOUND NAME ug/L	RESULTS	MDL
N-nitrosodimethylamine	ND	10.0	Acenaphthene	ND	10.0
Aniline	ND	10.0	2,4-Dinitrophenol	ND	10.0
2-Chlorophenol	ND	10.0	4-Nitrophenol	ND	10.0
Phenol	ND	10.0	2,4-Dinitrotoluene	ND	10.0
Bis (2-Chloroethyl) ether	ND	10.0	Fluorene	ND	10.0
Benzyl alcohol	ND	10.0	Diethylphthalate	ND	10.0
Bis (2-Chloroisopropyl) ether	ND	10.0	4-Chlorophenyl-phenylehter	ND	10.0
2-Methylphenol	ND	10.0	4,6-Dinitro-2-methylphenol	ND	10.0
Hexachloroethane	ND	10.0	N-nitrosodiphenylamine	ND	10.0
N-nitroso-di-propylamine	ND	10.0	4-Bromophenyl-phenylether	ND	10.0
3/4-Methylphenol	ND	10.0	Hexachlorobenzene	ND	10.0
Nitrobenzene	ND	10.0	Pentachlorophenol	ND	10.0
Isophorone	ND	10.0	Phenanthrene	ND	10.0
2-Nitrophenol	ND	10.0	Anthracene	ND	10.0
2,4-Dimethylphenol	ND	10.0	Di-n-Butylphthalate	ND	10.0
Bis (2- Chloroethoxy) methane	ND	10.0	Fluoranthene	ND	10.0
2,4-Dichlorophenol	ND	10.0	Pyrene	ND	10.0
1,2,4-Trichlorobenzene	ND	10.0	Butylbenzylphthalate	ND	10.0
Naphthalene	ND	10.0	Benzo (a) anthracene	ND	10.0
Hexachlorobutadiene	ND	10.0	Chrysene	ND	10.0
4-Chloro-3-methylphenol	ND	10.0	Bis (2-ethylhexyl) phthalate	4.3 J	10.0
Hexachlorocyclopentadiene	ND	10.0	Di-n-octylphthalate	ND	10.0
2,4,6-Trichlorophenol	ND	10.0	Benzo (b) fluoranthene	ND	10.0
2,4,5-Trichlorophenol	ND	10.0	Benzo (k) fluoranthene	ND	10.0
2-Chloroneaphthalene	ND	10.0	Benzo (a) pyrene	ND	10.0
Acenaphthylene	ND	10.0	Indeno (1,2,3-cd) pyrene	ND	10.0
Dimethylphthalate	ND	10.0	Dibenzo (a, h) anthracene	ND	10.0
2,6-Dinitrotoluene	ND	10.0	Benzo (g, h, i) perylene	ND	10.0

J: - Indicates concentration found below MDL
ND: - Indicates compound analyzed for but not detected.
B: - Indicates concentration found in associates blank.
MDL:- Method Detection Limits

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ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 25261
SAMPLE DRAWN	: 05/11/12
SAMPLE RECEIVED	: 05/14/12
SAMPLE TESTED	: 05/15/12
NYS ELAP LAB ID No.	: 10750

VOC EPA 602+ MTBE EPA 8021B

Sample No. --→		2012-05-76 MW-6	
COMPOUND NAME	UNIT	RESULTS	MDL
EPA 8021B			
MTBE	ug/L	ND	1.00
EPA 602			
BENZENE	ug/L	ND	0.50
TOLUENE	ug/L	ND	0.50
ETHYL BENZENE	ug/L	ND	0.50
TOTAL XYLENE	ug/L	ND	1.00

MDL:- Method Detection Limits
ND: - Indicates compound analyzed for but not detected.
B: - Indicates concentration found in associates blank

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ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 25261
SAMPLE DRAWN	: 05/11/12
SAMPLE RECEIVED	: 05/14/12
SAMPLE TESTED	: 05/15-25/12
NYS ELAP LAB ID No.	: 10750

EPA 625

Sample No. --→	2012-05-76		MW-6		
COMPOUND NAME ug/L	RESULTS	MDL	COMPOUND NAME ug/L	RESULTS	MDL
N-nitrosodimethylamine	ND	10.0	Acenaphthene	ND	10.0
Aniline	ND	10.0	2,4-Dinitrophenol	ND	10.0
2-Chlorophenol	ND	10.0	4-Nitrophenol	ND	10.0
Phenol	ND	10.0	2,4-Dinitrotoluene	ND	10.0
Bis (2-Chloroethyl) ether	ND	10.0	Fluorene	ND	10.0
Benzyl alcohol	ND	10.0	Diethylphthalate	ND	10.0
Bis (2-Chloroisopropyl) ether	ND	10.0	4-Chlorophenyl-phenylehter	ND	10.0
2-Methylphenol	ND	10.0	4,6-Dinitro-2-methylphenol	ND	10.0
Hexachloroethane	ND	10.0	N-nitrosodiphenylamine	ND	10.0
N-nitroso-di-propylamine	ND	10.0	4-Bromophenyl-phenylether	ND	10.0
3/4-Methylphenol	ND	10.0	Hexachlorobenzene	ND	10.0
Nitrobenzene	ND	10.0	Pentachlorophenol	ND	10.0
Isophorone	ND	10.0	Phenanthrene	ND	10.0
2-Nitrophenol	ND	10.0	Anthracene	ND	10.0
2,4-Dimethylphenol	ND	10.0	Di-n-Butylphthalate	ND	10.0
Bis (2- Chloroethoxy) methane	ND	10.0	Fluoranthene	ND	10.0
2,4-Dichlorophenol	ND	10.0	Pyrene	ND	10.0
1,2,4-Trichlorobenzene	ND	10.0	Butylbenzylphthalate	ND	10.0
Naphthalene	ND	10.0	Benzo (a) anthracene	ND	10.0
Hexachlorobutadiene	ND	10.0	Chrysene	ND	10.0
4-Chloro-3-methylphenol	ND	10.0	Bis (2-ethylhexyl) phthalate	4.3 J	10.0
Hexachlorocyclopentadiene	ND	10.0	Di-n-octylphthalate	ND	10.0
2,4,6-Trichlorophenol	ND	10.0	Benzo (b) fluoranthene	ND	10.0
2,4,5-Trichlorophenol	ND	10.0	Benzo (k) fluoranthene	ND	10.0
2-Chloroneaphthalene	ND	10.0	Benzo (a) pyrene	ND	10.0
Acenaphthylene	ND	10.0	Indeno (1,2,3-cd) pyrene	ND	10.0
Dimethylphthalate	ND	10.0	Dibenzo (a, h) anthracene	ND	10.0
2,6-Dinitrotoluene	ND	10.0	Benzo (g, h, i) perylene	ND	10.0

J: - Indicates concentration found below MDL
ND: - Indicates compound analyzed for but not detected.
B: - Indicates concentration found in associates blank.
MDL:- Method Detection Limits

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ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 25261
SAMPLE DRAWN	: 05/11/12
SAMPLE RECEIVED	: 05/14/12
SAMPLE TESTED	: 05/15/12
NYS ELAP LAB ID No.	: 10750

VOC EPA 602+ MTBE EPA 8021B

Sample No. --→		2012-05-77 GT-4	
COMPOUND NAME	UNIT	RESULTS	MDL
EPA 8021B			
MTBE	ug/L	ND	1.00
EPA 602			
BENZENE	ug/L	ND	0.50
TOLUENE	ug/L	ND	0.50
ETHYL BENZENE	ug/L	ND	0.50
TOTAL XYLENE	ug/L	ND	1.00

MDL:- Method Detection Limits
ND: - Indicates compound analyzed for but not detected.
B: - Indicates concentration found in associates blank

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ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 25261
SAMPLE DRAWN	: 05/11/12
SAMPLE RECEIVED	: 05/14/12
SAMPLE TESTED	: 05/15-25/12
NYS ELAP LAB ID No.	: 10750

EPA 625

Sample No. --→	2012-05-77		GT- 4		
COMPOUND NAME ug/L	RESULTS	MDL	COMPOUND NAME ug/L	RESULTS	MDL
N-nitrosodimethylamine	ND	10.0	Acenaphthene	ND	10.0
Aniline	ND	10.0	2,4-Dinitrophenol	ND	10.0
2-Chlorophenol	ND	10.0	4-Nitrophenol	ND	10.0
Phenol	ND	10.0	2,4-Dinitrotoluene	ND	10.0
Bis (2-Chloroethyl) ether	ND	10.0	Fluorene	ND	10.0
Benzyl alcohol	ND	10.0	Diethylphthalate	ND	10.0
Bis (2-Chloroisopropyl) ether	ND	10.0	4-Chlorophenyl-phenylehter	ND	10.0
2-Methylphenol	ND	10.0	4,6-Dinitro-2-methylphenol	ND	10.0
Hexachloroethane	ND	10.0	N-nitrosodiphenylamine	ND	10.0
N-nitroso-di-propylamine	ND	10.0	4-Bromophenyl-phenylether	ND	10.0
3/4-Methylphenol	ND	10.0	Hexachlorobenzene	ND	10.0
Nitrobenzene	ND	10.0	Pentachlorophenol	ND	10.0
Isophorone	ND	10.0	Phenanthrene	ND	10.0
2-Nitrophenol	ND	10.0	Anthracene	ND	10.0
2,4-Dimethylphenol	ND	10.0	Di-n-Butylphthalate	ND	10.0
Bis (2- Chloroethoxy) methane	ND	10.0	Fluoranthene	ND	10.0
2,4-Dichlorophenol	ND	10.0	Pyrene	ND	10.0
1,2,4-Trichlorobenzene	ND	10.0	Butylbenzylphthalate	ND	10.0
Naphthalene	ND	10.0	Benzo (a) anthracene	ND	10.0
Hexachlorobutadiene	ND	10.0	Chrysene	ND	10.0
4-Chloro-3-methylphenol	ND	10.0	Bis (2-ethylhexyl) phthalate	4.9 J	10.0
Hexachlorocyclopentadiene	ND	10.0	Di-n-octylphthalate	ND	10.0
2,4,6-Trichlorophenol	ND	10.0	Benzo (b) fluoranthene	ND	10.0
2,4,5-Trichlorophenol	ND	10.0	Benzo (k) fluoranthene	ND	10.0
2-Chloroneaphthalene	ND	10.0	Benzo (a) pyrene	ND	10.0
Acenaphthylene	ND	10.0	Indeno (1,2,3-cd) pyrene	ND	10.0
Dimethylphthalate	ND	10.0	Dibenzo (a, h) anthracene	ND	10.0
2,6-Dinitrotoluene	ND	10.0	Benzo (g, h, i) perylene	ND	10.0

J: - Indicates concentration found below MDL
ND: - Indicates compound analyzed for but not detected.
B: - Indicates concentration found in associates blank.
MDL:- Method Detection Limits

Bakula Patel

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CHAIN OF CUSTODY RECORD

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Oil Lab :	Ext 3108	(732) 969-4140
Environmental Lab :	Ext 3111	(732) 969-4140

Operations e-mail : ops@apsinsp.com Website : www.apsinsp.com Laboratory e-mail : LabGroup@apsinsp.com

TURNAROUND TIME
- [X] 2 WEEKS STANDARD
- [ ] _____ OTHER SPECIFY

APS FILE NO. 25261
PROJECT NAME Annual Groundwater Monitoring Well
PHONE
COMPANY BAYSIDE Fuel Oil
FAX
ADDRESS 1100 GRAND ST Brooklyn NY.
SAMPLER (Signature)
SAMPLER (PRINT) SM Levano

pH METER CALIBRATION CHECK

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE TO ±0.2pH
pH 4.0		YES / NO
pH 7.0		YES / NO
pH 10.0		YES / NO
pH Field tested in < 15 min.		YES / NO

APS LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	SAMPLE MATRIX CODE	CONTAINER COUNT	CONTAINER TYPE CODE	CONTAINER SIZE CODE or ml	PRESERVATIVE CODE	pH	ARRIVAL TEMP. °F	ANALYSIS REQUESTED
2012-05-69	5-11-12	0905		X	MW-3	A	4	G	L 40	1		6°	SVOC 625 + VOC 602+MTBE
2012-05-70	5-11-12	0945		X	GT-3	A	4	G	L 40	1			SVOC 625 + VOC + MTBE
2012-05-71	5-11-12	1015		X	GT-2	A	4	G	L 40	1			SVOC 625 + VOC + MTBE
2012-05-72	5-11-12	1050		X	MW-4	A	4	G	L 40	1			SVOC 625 + VOC + MTBE
2012-05-73	5-11-12	1125		X	GT-5	A	4	G	L 40	1			SVOC 625 + VOC + MTBE
2012-05-74	5-11-12	1155		X	MW-1	A	4	G	L 40	1			SVOC 625 + VOC + MTBE
2012-05-75	5-11-12	1230		X	GT-1	A	4	G	L 40	1			SVOC 625 + VOC + MTBE
2012-05-76	5-11-12	1305		X	MW-6	A	4	G	L 40	1			SVOC 625 + VOC + MTBE
2012-05-77	5-11-12	1335		X	GT-4	A	4	G	L 40	1		✓	SVOC 625 + VOC + MTBE

Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
	5-11-12	1340	
Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE	TIME	Received for Laboratory by: (Signature)
			Bakula Patel 5/14/12 15:45

MATRIX CODES
S=SOIL O=OIL SL=SLUDGE U=USED OIL OW=OILY WATER A=AQUEOUS P=POTABLE WATER X=OTHER SEE REMARKS

CONTAINER TYPE CODES
G=GLASS P=PLASTIC M=METAL B=BAG O=OTHER SEE REMARKS

CONTAINER SIZE CODES :
P=PINT Q=QUART G=GALLON (ml) ENTER VOLUME

PRESERVATIVE CODES
1 = HCL 2 = HNO_3 3 = H_2SO_4 4 = NaOH 5 = OTHER SEE REMARKS

REMARKS

EXHIBIT 30

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

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Inspections of Quality

May 13, 2011

Attn. Mr. Vincent Allegretti
BAYSIDE FUEL OIL CORPORATION
1776 Shore Parkway
Brooklyn, NY 11214

Attn. Leszek Zielinski
N.Y.D.E.C. Regional Office II
Division of Water
47-40 21st Street
Long Island City, New York 11101

Re : Annual Sampling and Testing of Groundwater Monitoring Wells, for BAYSIDE FUEL OIL CORPORATION / 1100 GRAND STREET / BROOKLYN, NY

MOSF License No. : **2-1280** APS FILE# : **24921**

Dear Sir:
Please find enclosed annual groundwater monitoring well report for testing required by the major facility license for BAYSIDE FUEL OIL CORPORATION / 1100 GRAND STREET / BROOKLYN, NY

As required by the New York State Department of Environmental Conservation Department Procedures for Licensing Onshore Major Oil Storage Facilities (DER-11), annual testing of monitoring wells was conducted between April 15 and May 15 of this year. This test were performed using the applicable analytical tests that are described in DER-11, Section 2, Table 1.

1. A site map, drawn to scale is attached, which indicates the location of surface water bodies; all observation, monitoring and recovery wells; tanks and their secondary containment areas; product transfer areas; and any spill cleanup equipment.

2. The ground water flow direction is easterly but is tidal influenced reversing to westerly during incoming high tides. The most mobile product stored in bulk at the facility is no. 2 fuel oil, which is in Tank No 6. Tank No 6 is an above ground steel storage tank on a concrete pad with a steel dike wall providing secondary containment. The average minimum depth to groundwater in this area is approximately seven (7) feet. To determine the minimum travel time for the product to reach groundwater is dependent on several factors, the time of year and whether the ground is frozen or not, the source and volume of the product release that would have to breach the secondary containment and the location of the release. The Terminal secondary containment system makes it highly unlikely for the no. 2 fuel oil to reach the groundwater prior to removal.

3. Nine (9) groundwater monitoring wells at this location were checked and found free of product. The wells were measured, purged and sampled. The samples were tested as per the major facility license for EPA 625 Semi-Volatile Organics and EPA 602, Volatile Organics and EPA 8021 B MTBE, the results of which are reported herein.

4. In our opinion the analytical result this year appear to be similar to last years result. Recommend continued monitoring on a monthly basis for free product and on an annual basis sampling for dissolved hydrocarbons.

If you have any questions, please contact me at; 732 969-4800 Ext. 3105 or by email at jlevano@apsinsp.com.

Regards,

Joseph M. Levano
For Atlantic Product Services, Inc.

ATLANTIC
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N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

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ANNUAL GROUNDWATER MONITORING REPORT

CLIENT : **BAYSIDE FUEL OIL CORPORATION**
ADDRESS : **1100 GRAND STREET**
CITY, ST : **BROOKLYN, NY**
SAMPLE DATE : **5/13/2011**
SAMPLED BY : **S. LEVANO / J. LEVANO**

MOSF LICENSE # : **2-1280**
APS FILE # : **24921**
TIME OF HIGH TIDE : **1733**
LOCATION OF HIGH TIDE : **AT THE BATTERY**

MONITORING WELL ID No.	MW-3	GT-3	GT-2	MW-4	GT-5
WELL OPENING TYPE	MANHOLE	MANHOLE	MANHOLE	MANHOLE	STAND PIPE
WELL CASING HEIGHT ABOVE GRADE (FT)	0.00	0.00	0.00	0.71	0.00
DISTANCE TO GROUNDWATER FROM CASING (FT)	7.21	7.55	7.61	7.78	10.65
DISTANCE TO GROUNDWATER FROM GRADE (FT)	7.21	7.55	7.61	7.07	10.65
WELL DEPTH (FT)	17.35	16.50	17.62	15.83	14.75
MEASUREMENT OF FLOATING IMMISCIBLE LAYER (FT)	NONE	NONE	NONE	NONE	NONE
DEPTH OF WATER (FT)	10.14	8.95	10.01	8.05	4.10
WELL SIZE INNER DIAMETER (INCHES)	4.00	4.00	4.00	4.00	2.00
U.S. GALLONS PER FOOT	0.6528	0.6528	0.6528	0.6528	0.1632
VOLUME OF WATER IN WELL (GALLONS)	6.62	5.84	6.53	5.26	0.67
CALCULATED PURGE VOLUME (GALLONS)	19.86	17.52	19.59	15.78	2.01
MINIMUM PURGE VOLUME (GALLONS)	20	18	20	16	3
TEMPERATURE DEG. F	54.2	54.5	53.6	54.8	51.2
TIME GAUGED & SAMPLED	1605	1635	1705	1735	1805
SAMPLE APPEARANCE	CLEAR	CLEAR	CLEAR	CLEAR	CLEAR
RECOVERY ABILITY	GOOD	GOOD	GOOD	GOOD	GOOD

NOTE : All measurements except Well Size Inner Diameter taken in Decimal feet to .01 feet.

Date Reported : 5/13/2011

Joseph Levano
For Atlantic Product Services, Inc.

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Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

Inspections of Quality

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ANNUAL GROUNDWATER MONITORING REPORT

CLIENT : **BAYSIDE FUEL OIL CORPORATION**
ADDRESS : **1100 GRAND STREET**
CITY, ST : **BROOKLYN, NY**
SAMPLE DATE : **5/13/2011**
SAMPLED BY : **S. LEVANO / J. LEVANO**

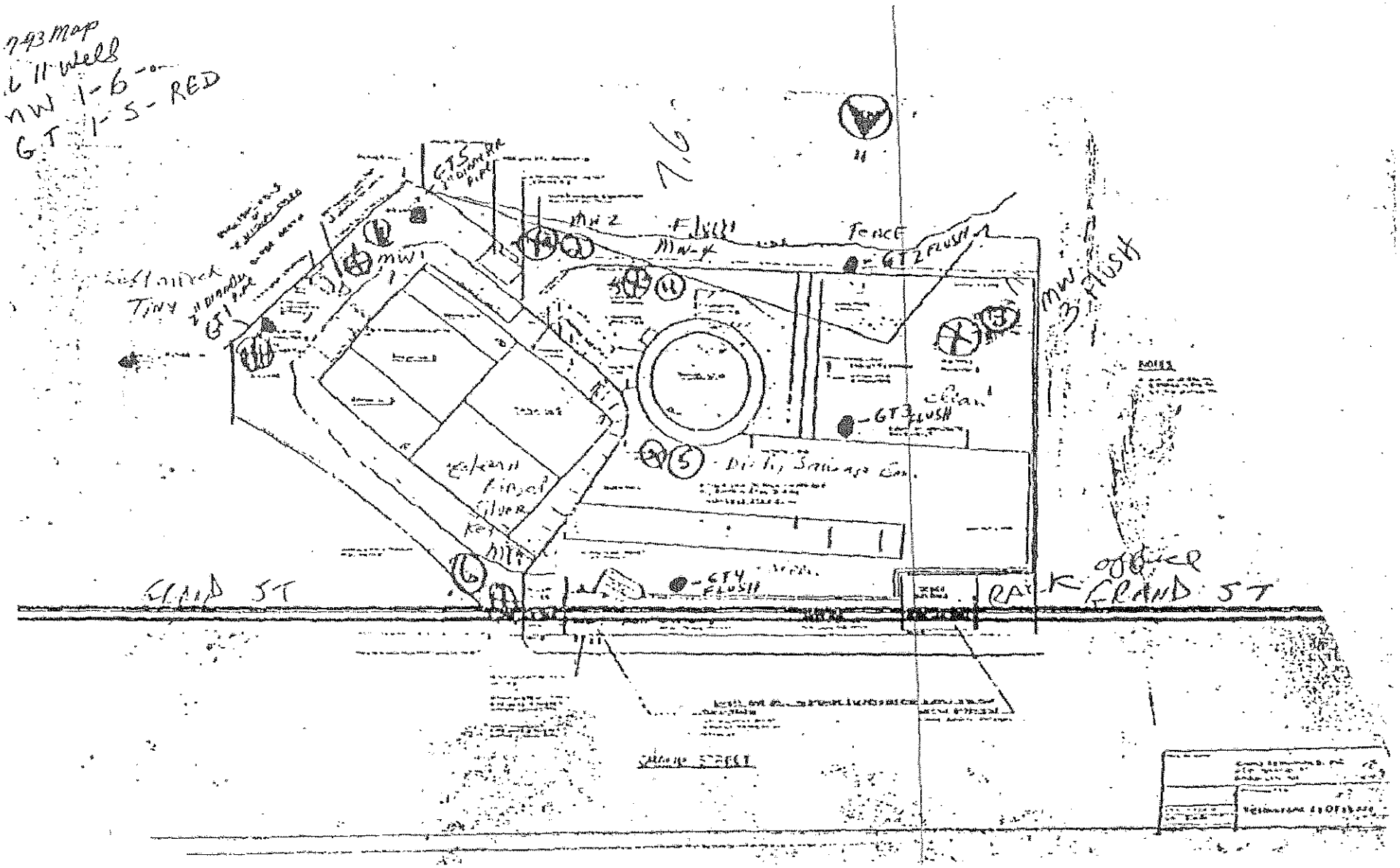
MOSF LICENSE # : **2-1280**
APS FILE # : **24921**
TIME OF HIGH TIDE : **1733**
LOCATION OF HIGH TIDE : **AT THE BATTERY**

MONITORING WELL ID No.	MW-1	GT-1	MW-6	GT-4	
WELL OPENING TYPE	STAND PIPE	MANHOLE	STAND PIPE	MANHOLE	
WELL CASING HEIGHT ABOVE GRADE (FT)	0.00	0.00	0.92	0.00	
DISTANCE TO GROUNDWATER FROM CASING (FT)	6.92	7.63	12.70	6.82	
DISTANCE TO GROUNDWATER FROM GRADE (FT)	6.92	7.63	11.78	6.82	
WELL DEPTH (FT)	15.10	9.30	21.83	16.82	
MEASUREMENT OF FLOATING IMMISCIBLE LAYER (FT)	NONE	NONE	NONE	NONE	
DEPTH OF WATER (FT)	8.18	1.67	9.13	10.00	
WELL SIZE INNER DIAMETER (INCHES)	4.00	2.00	4.00	4.00	
U.S. GALLONS PER FOOT	0.6528	0.1632	0.6528	0.6528	
VOLUME OF WATER IN WELL (GALLONS)	5.34	0.27	5.96	6.53	
CALCULATED PURGE VOLUME (GALLONS)	16.02	0.81	17.88	19.59	
MINIMUM PURGE VOLUME (GALLONS)	17	1	18	20	
TEMPERATURE DEG. F	54.9	54.6	55.7	54.8	
TIME GAUGED & SAMPLED	1835	1905	1935	2005	
SAMPLE APPEARANCE	CLEAR	CLEAR	CLEAR	CLEAR	
RECOVERY ABILITY	GOOD	GOOD	GOOD	GOOD	

NOTE : All measurements except Well Size Inner Diameter taken in Decimal feet to .01 feet.

Date Reported : 5/13/2011

Joseph Levano
For Atlantic Product Services, Inc.



BAYSIDE FUEL OIL CORPORATION - SMITH STREET BROOKLYN, NY SITE PLAN

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Email: postmaster@apsinsp.com

Inspections of Quality

ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24921
SAMPLE DRAWN	: 05/13/11
SAMPLE RECEIVED	: 05/16/11
SAMPLE TESTED	: 05/18/11
NYS ELAP LAB ID No.	: 10750

VOC EPA 602+ MTBE EPA 8021B

Sample No. --→		2011-05-98 MW-3	
COMPOUND NAME	UNIT	RESULTS	MDL
EPA 8021B			
MTBE	ug/L	48.1	0.5
EPA 602			
BENZENE	ug/L	1.1	0.5
TOLUENE	ug/L	ND	0.5
ETHYL BENZENE	ug/L	ND	0.5
TOTAL XYLENE	ug/L	1.9	0.5
1,3-DICHLOROBENZENE	ug/L	ND	0.5
1,4-DICHLOROBENZENE	ug/L	0.5	0.5
1,2-DICHLOROBENZENE	ug/L	1.1	0.5

ND: - Indicates compound analyzed for but not detected.
B: - Indicates concentration found in associates blank

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ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24921
SAMPLE DRAWN	: 05/13/11
SAMPLE RECEIVED	: 05/16/11
SAMPLE TESTED	: 05/16-6/6/11
NYS ELAP LAB ID No.	: 10750

EPA 625

Sample No. --→	2011-05-98		MW-3		
COMPOUND NAME ug/L	RESULTS	MDL	COMPOUND NAME ug/L	RESULTS	MDL
N-nitrosodimethylamine	ND	10.3	Acenaphthene	ND	10.3
Aniline	ND	10.3	3-Nitroaniline	ND	10.3
2-Chlorophenol	ND	10.3	2,4-Dinitrophenol	ND	10.3
Phenol	ND	10.3	Dibenzofuran	ND	10.3
Bis (2-Chloroethyl) ether	ND	10.3	4-Nitrophenol	ND	10.3
Benzyl alcohol	ND	10.3	2,4-Dinitrotoluene	ND	10.3
Bis (2-Chloroisopropyl) ether	ND	10.3	Fluorene	ND	10.3
2-Methylphenol	ND	10.3	Diethylphthalate	ND	10.3
Hexachloroethane	ND	10.3	4-Chlorophenyl-phenylehter	ND	10.3
N-nitroso-di-propylamine	ND	10.3	4-Nitroaniline	ND	10.3
3/4-Methylphenol	ND	10.3	4,6-Dinitro-2-methylphenol	ND	10.3
Nitrobenzene	ND	10.3	N-nitrosodiphenylamine	ND	10.3
Isophorone	ND	10.3	Azobenzene	ND	10.3
2-Nitrophenol	ND	10.3	4-Bromophenyl-phenylether	ND	10.3
2,4-Dimethylphenol	ND	10.3	Hexachlorobenzene	ND	10.3
Bis (2- Chloroethoxy) methane	ND	10.3	Pentachlorophenol	ND	10.3
2,4-Dichlorophenol	ND	10.3	Phenanthrene	ND	10.3
1,2,4-Trichlorobenzene	ND	10.3	Anthracene	ND	10.3
Naphthalene	ND	10.3	Di-n-Butylphthalate	ND	10.3
Benzoic acid	ND	10.3	Fluoranthene	ND	10.3
4-Chloroaniline	ND	10.3	Pyrene	ND	10.3
Hexachlorobutadiene	ND	10.3	Butylbenzylphthalate	ND	10.3
4-Chloro-3-methylphenol	ND	10.3	Benzo (a) anthracene	ND	10.3
2-Methylnaphthalene	ND	10.3	Chrysene	ND	10.3
Hexachlorocyclopentadiene	ND	10.3	Bis (2-ethylhexyl) phthalate	ND	10.3
2,4,6-Trichlorophenol	ND	10.3	Di-n-octylphthalate	ND	10.3
2,4,5-Trichlorophenol	ND	10.3	Benzo (b) fluoranthene	ND	10.3
2-Chloroneaphthalene	ND	10.3	Benzo (k) fluoranthene	ND	10.3
2-Nitoraniline	ND	10.3	Benzo (a) pyrene	ND	10.3
Acenaphthylene	ND	10.3	Indeno (1,2,3-cd) pyrene	ND	10.3
Dimethylphthalate	ND	10.3	Dibenzo (a, h) anthracene	ND	10.3
2,6-Dinitrotoluene	ND	10.3	Benzo (g, h, i) perylene	ND	10.3

J: - Indicates concentration found below MDL
ND: - Indicates compound analyzed for but not detected.
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Inspections of Quality

ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24921
SAMPLE DRAWN	: 05/13/11
SAMPLE RECEIVED	: 05/16/11
SAMPLE TESTED	: 05/18/11
NYS ELAP LAB ID No.	: 10750

VOC EPA 602+ MTBE EPA 8021B

Sample No. --→		2011-05-99 GT-3	
COMPOUND NAME	UNIT	RESULTS	MDL
EPA 8021B			
MTBE	ug/L	ND	0.5
EPA 602			
BENZENE	ug/L	ND	0.5
TOLUENE	ug/L	ND	0.5
ETHYL BENZENE	ug/L	ND	0.5
TOTAL XYLENE	ug/L	ND	0.5
1,3-DICHLOROBENZENE	ug/L	ND	0.5
1,4-DICHLOROBENZENE	ug/L	ND	0.5
1,2-DICHLOROBENZENE	ug/L	0.06	0.5

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ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24921
SAMPLE DRAWN	: 05/13/11
SAMPLE RECEIVED	: 05/16/11
SAMPLE TESTED	: 05/16-6/6/11
NYS ELAP LAB ID No.	: 10750

EPA 625

Sample No. --→	2011-05-99		GT-3		
COMPOUND NAME ug/L	RESULTS	MDL	COMPOUND NAME ug/L	RESULTS	MDL
N-nitrosodimethylamine	ND	10.2	Acenaphthene	ND	10.2
Aniline	ND	10.2	3-Nitroaniline	ND	10.2
2-Chlorophenol	ND	10.2	2,4-Dinitrophenol	ND	10.2
Phenol	ND	10.2	Dibenzofuran	ND	10.2
Bis (2-Chloroethyl) ether	ND	10.2	4-Nitrophenol	ND	10.2
Benzyl alcohol	ND	10.2	2,4-Dinitrotoluene	ND	10.2
Bis (2-Chloroisopropyl) ether	ND	10.2	Fluorene	ND	10.2
2-Methylphenol	ND	10.2	Diethylphthalate	ND	10.2
Hexachloroethane	ND	10.2	4-Chlorophenyl-phenylehter	ND	10.2
N-nitroso-di-propylamine	ND	10.2	4-Nitroaniline	ND	10.2
3/4-Methylphenol	ND	10.2	4,6-Dinitro-2-methylphenol	ND	10.2
Nitrobenzene	ND	10.2	N-nitrosodiphenylamine	ND	10.2
Isophorone	ND	10.2	Azobenzene	ND	10.2
2-Nitrophenol	ND	10.2	4-Bromophenyl-phenylether	ND	10.2
2,4-Dimethylphenol	ND	10.2	Hexachlorobenzene	ND	10.2
Bis (2- Chloroethoxy) methane	ND	10.2	Pentachlorophenol	ND	10.2
2,4-Dichlorophenol	ND	10.2	Phenanthrene	11.8	10.2
1,2,4-Trichlorobenzene	ND	10.2	Anthracene	ND	10.2
Naphthalene	ND	10.2	Di-n-Butylphthalate	ND	10.2
Benzoic acid	ND	10.2	Fluoranthene	3.4 J	10.2
4-Chloroaniline	ND	10.2	Pyrene	10.4	10.2
Hexachlorobutadiene	ND	10.2	Butylbenzylphthalate	ND	10.2
4-Chloro-3-methylphenol	ND	10.2	Benzo (a) anthracene	ND	10.2
2-Methylnaphthalene	ND	10.2	Chrysene	ND	10.2
Hexachlorocyclopentadiene	ND	10.2	Bis (2-ethylhexyl) phthalate	29.5	10.2
2,4,6-Trichlorophenol	ND	10.2	Di-n-octylphthalate	ND	10.2
2,4,5-Trichlorophenol	ND	10.2	Benzo (b) fluoranthene	ND	10.2
2-Chloroneaphthalene	ND	10.2	Benzo (k) fluoranthene	ND	10.2
2-Nitoraniline	ND	10.2	Benzo (a) pyrene	ND	10.2
Acenaphthylene	ND	10.2	Indeno (1,2,3-cd) pyrene	ND	10.2
Dimethylphthalate	ND	10.2	Dibenzo (a, h) anthracene	ND	10.2
2,6-Dinitrotoluene	ND	10.2	Benzo (g, h, i) perylene	ND	10.2

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Inspections of Quality

ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24921
SAMPLE DRAWN	: 05/13/11
SAMPLE RECEIVED	: 05/16/11
SAMPLE TESTED	: 05/18/11
NYS ELAP LAB ID No.	: 10750

VOC EPA 602+ MTBE EPA 8021B

Sample No. --→		2011-05-100	GT-2
COMPOUND NAME	UNIT	RESULTS	MDL
EPA 8021B			
MTBE	ug/L	ND	0.5
EPA 602			
BENZENE	ug/L	ND	0.5
TOLUENE	ug/L	ND	0.5
ETHYL BENZENE	ug/L	ND	0.5
TOTAL XYLENE	ug/L	ND	0.5
1,3-DICHLOROBENZENE	ug/L	ND	0.5
1,4-DICHLOROBENZENE	ug/L	ND	0.5
1,2-DICHLOROBENZENE	ug/L	ND	0.5

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ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24921
SAMPLE DRAWN	: 05/13/11
SAMPLE RECEIVED	: 05/16/11
SAMPLE TESTED	: 05/16-6/6/11
NYS ELAP LAB ID No.	: 10750

EPA 625

Sample No. --→	2011-05-100		GT-2		
COMPOUND NAME ug/L	RESULTS	MDL	COMPOUND NAME ug/L	RESULTS	MDL
N-nitrosodimethylamine	ND	10.0	Acenaphthene	ND	10.0
Aniline	ND	10.0	3-Nitroaniline	ND	10.0
2-Chlorophenol	ND	10.0	2,4-Dinitrophenol	ND	10.0
Phenol	ND	10.0	Dibenzofuran	ND	10.0
Bis (2-Chloroethyl) ether	ND	10.0	4-Nitrophenol	ND	10.0
Benzyl alcohol	ND	10.0	2,4-Dinitrotoluene	ND	10.0
Bis (2-Chloroisopropyl) ether	ND	10.0	Fluorene	ND	10.0
2-Methylphenol	ND	10.0	Diethylphthalate	ND	10.0
Hexachloroethane	ND	10.0	4-Chlorophenyl-phenylehter	ND	10.0
N-nitroso-di-propylamine	ND	10.0	4-Nitroaniline	ND	10.0
3/4-Methylphenol	ND	10.0	4,6-Dinitro-2-methylphenol	ND	10.0
Nitrobenzene	ND	10.0	N-nitrosodiphenylamine	ND	10.0
Isophorone	ND	10.0	Azobenzene	ND	10.0
2-Nitrophenol	ND	10.0	4-Bromophenyl-phenylether	ND	10.0
2,4-Dimethylphenol	ND	10.0	Hexachlorobenzene	ND	10.0
Bis (2- Chloroethoxy) methane	ND	10.0	Pentachlorophenol	ND	10.0
2,4-Dichlorophenol	ND	10.0	Phenanthrene	ND	10.0
1,2,4-Trichlorobenzene	ND	10.0	Anthracene	ND	10.0
Naphthalene	ND	10.0	Di-n-Butylphthalate	ND	10.0
Benzoic acid	ND	10.0	Fluoranthene	ND	10.0
4-Chloroaniline	ND	10.0	Pyrene	ND	10.0
Hexachlorobutadiene	ND	10.0	Butylbenzylphthalate	ND	10.0
4-Chloro-3-methylphenol	ND	10.0	Benzo (a) anthracene	ND	10.0
2-Methylnaphthalene	ND	10.0	Chrysene	ND	10.0
Hexachlorocyclopentadiene	ND	10.0	Bis (2-ethylhexyl) phthalate	ND	10.0
2,4,6-Trichlorophenol	ND	10.0	Di-n-octylphthalate	ND	10.0
2,4,5-Trichlorophenol	ND	10.0	Benzo (b) fluoranthene	ND	10.0
2-Chloroneaphthalene	ND	10.0	Benzo (k) fluoranthene	ND	10.0
2-Nitoraniline	ND	10.0	Benzo (a) pyrene	ND	10.0
Acenaphthylene	ND	10.0	Indeno (1,2,3-cd) pyrene	ND	10.0
Dimethylphthalate	ND	10.0	Dibenzo (a, h) anthracene	ND	10.0
2,6-Dinitrotoluene	ND	10.0	Benzo (g, h, i) perylene	ND	10.0

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Inspections of Quality

ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24921
SAMPLE DRAWN	: 05/13/11
SAMPLE RECEIVED	: 05/16/11
SAMPLE TESTED	: 05/18/11
NYS ELAP LAB ID No.	: 10750

VOC EPA 602+ MTBE EPA 8021B

Sample No. --→		2011-05-101	MW-4
COMPOUND NAME	UNIT	RESULTS	MDL
EPA 8021B			
MTBE	ug/L	ND	2.5
EPA 602			
BENZENE	ug/L	ND	0.5
TOLUENE	ug/L	ND	0.5
ETHYL BENZENE	ug/L	ND	0.5
TOTAL XYLENE	ug/L	ND	0.5
1,3-DICHLOROBENZENE	ug/L	ND	0.5
1,4-DICHLOROBENZENE	ug/L	ND	0.5
1,2-DICHLOROBENZENE	ug/L	ND	0.5

ND: - Indicates compound analyzed for but not detected.
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ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24921
SAMPLE DRAWN	: 05/13/11
SAMPLE RECEIVED	: 05/16/11
SAMPLE TESTED	: 05/16-6/6/11
NYS ELAP LAB ID No.	: 10750

EPA 625

Sample No. --→	2011-05-101		MW-4		
COMPOUND NAME ug/L	RESULTS	MDL	COMPOUND NAME ug/L	RESULTS	MDL
N-nitrosodimethylamine	ND	10.0	Acenaphthene	ND	10.0
Aniline	ND	10.0	3-Nitroaniline	ND	10.0
2-Chlorophenol	ND	10.0	2,4-Dinitrophenol	ND	10.0
Phenol	ND	10.0	Dibenzofuran	ND	10.0
Bis (2-Chloroethyl) ether	ND	10.0	4-Nitrophenol	ND	10.0
Benzyl alcohol	ND	10.0	2,4-Dinitrotoluene	ND	10.0
Bis (2-Chloroisopropyl) ether	ND	10.0	Fluorene	ND	10.0
2-Methylphenol	ND	10.0	Diethylphthalate	ND	10.0
Hexachloroethane	ND	10.0	4-Chlorophenyl-phenylehter	ND	10.0
N-nitroso-di-propylamine	ND	10.0	4-Nitroaniline	ND	10.0
3/4-Methylphenol	ND	10.0	4,6-Dinitro-2-methylphenol	ND	10.0
Nitrobenzene	ND	10.0	N-nitrosodiphenylamine	ND	10.0
Isophorone	ND	10.0	Azobenzene	ND	10.0
2-Nitrophenol	ND	10.0	4-Bromophenyl-phenylether	ND	10.0
2,4-Dimethylphenol	ND	10.0	Hexachlorobenzene	ND	10.0
Bis (2- Chloroethoxy) methane	ND	10.0	Pentachlorophenol	ND	10.0
2,4-Dichlorophenol	ND	10.0	Phenanthrene	1.1 J	10.0
1,2,4-Trichlorobenzene	ND	10.0	Anthracene	1.0 J	10.0
Naphthalene	ND	10.0	Di-n-Butylphthalate	1.3 J	10.0
Benzoic acid	ND	10.0	Fluoranthene	ND	10.0
4-Chloroaniline	ND	10.0	Pyrene	1.0 J	10.0
Hexachlorobutadiene	ND	10.0	Butylbenzylphthalate	ND	10.0
4-Chloro-3-methylphenol	ND	10.0	Benzo (a) anthracene	ND	10.0
2-Methylnaphthalene	ND	10.0	Chrysene	ND	10.0
Hexachlorocyclopentadiene	ND	10.0	Bis (2-ethylhexyl) phthalate	2.4 J	10.0
2,4,6-Trichlorophenol	ND	10.0	Di-n-octylphthalate	ND	10.0
2,4,5-Trichlorophenol	ND	10.0	Benzo (b) fluoranthene	ND	10.0
2-Chloroneaphthalene	ND	10.0	Benzo (k) fluoranthene	ND	10.0
2-Nitoraniline	ND	10.0	Benzo (a) pyrene	ND	10.0
Acenaphthylene	ND	10.0	Indeno (1,2,3-cd) pyrene	ND	10.0
Dimethylphthalate	ND	10.0	Dibenzo (a, h) anthracene	ND	10.0
2,6-Dinitrotoluene	ND	10.0	Benzo (g, h, i) perylene	ND	10.0

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Inspections of Quality

ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24921
SAMPLE DRAWN	: 05/13/11
SAMPLE RECEIVED	: 05/16/11
SAMPLE TESTED	: 05/18/11
NYS ELAP LAB ID No.	: 10750

VOC EPA 602+ MTBE EPA 8021B

Sample No. --→		2011-05-102 GT-5	
COMPOUND NAME	UNIT	RESULTS	MDL
EPA 8021B			
MTBE	ug/L	ND	0.5
EPA 602			
BENZENE	ug/L	ND	0.5
TOLUENE	ug/L	ND	0.5
ETHYL BENZENE	ug/L	ND	0.5
TOTAL XYLENE	ug/L	ND	0.5
1,3-DICHLOROBENZENE	ug/L	ND	0.5
1,4-DICHLOROBENZENE	ug/L	ND	0.5
1,2-DICHLOROBENZENE	ug/L	ND	0.5

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ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24921
SAMPLE DRAWN	: 05/13/11
SAMPLE RECEIVED	: 05/16/11
SAMPLE TESTED	: 05/18/11
NYS ELAP LAB ID No.	: 10750

EPA 625

Sample No. --→	2011-05-102		GT-5		
COMPOUND NAME ug/L	RESULTS	MDL	COMPOUND NAME ug/L	RESULTS	MDL
N-nitrosodimethylamine	ND	10.2	Acenaphthene	ND	10.2
Aniline	ND	10.2	3-Nitroaniline	ND	10.2
2-Chlorophenol	ND	10.2	2,4-Dinitrophenol	ND	10.2
Phenol	ND	10.2	Dibenzofuran	ND	10.2
Bis (2-Chloroethyl) ether	ND	10.2	4-Nitrophenol	ND	10.2
Benzyl alcohol	ND	10.2	2,4-Dinitrotoluene	ND	10.2
Bis (2-Chloroisopropyl) ether	ND	10.2	Fluorene	ND	10.2
2-Methylphenol	ND	10.2	Diethylphthalate	ND	10.2
Hexachloroethane	ND	10.2	4-Chlorophenyl-phenylehter	ND	10.2
N-nitroso-di-propylamine	ND	10.2	4-Nitroaniline	ND	10.2
3/4-Methylphenol	ND	10.2	4,6-Dinitro-2-methylphenol	ND	10.2
Nitrobenzene	ND	10.2	N-nitrosodiphenylamine	ND	10.2
Isophorone	ND	10.2	Azobenzene	ND	10.2
2-Nitrophenol	ND	10.2	4-Bromophenyl-phenylether	ND	10.2
2,4-Dimethylphenol	ND	10.2	Hexachlorobenzene	ND	10.2
Bis (2- Chloroethoxy) methane	ND	10.2	Pentachlorophenol	ND	10.2
2,4-Dichlorophenol	ND	10.2	Phenanthrene	1.8 J	10.2
1,2,4-Trichlorobenzene	ND	10.2	Anthracene	ND	10.2
Naphthalene	ND	10.2	Di-n-Butylphthalate	ND	10.2
Benzoic acid	ND	10.2	Fluoranthene	1.5 J	10.2
4-Chloroaniline	ND	10.2	Pyrene	2.5 J	10.2
Hexachlorobutadiene	ND	10.2	Butylbenzylphthalate	ND	10.2
4-Chloro-3-methylphenol	ND	10.2	Benzo (a) anthracene	ND	10.2
2-Methylnaphthalene	ND	10.2	Chrysene	ND	10.2
Hexachlorocyclopentadiene	ND	10.2	Bis (2-ethylhexyl) phthalate	3.7	10.2
2,4,6-Trichlorophenol	ND	10.2	Di-n-octylphthalate	ND	10.2
2,4,5-Trichlorophenol	ND	10.2	Benzo (b) fluoranthene	ND	10.2
2-Chloroneaphthalene	3.6 J	10.2	Benzo (k) fluoranthene	ND	10.2
2-Nitoraniline	ND	10.2	Benzo (a) pyrene	ND	10.2
Acenaphthylene	ND	10.2	Indeno (1,2,3-cd) pyrene	ND	10.2
Dimethylphthalate	ND	10.2	Dibenzo (a, h) anthracene	ND	10.2
2,6-Dinitrotoluene	ND	10.2	Benzo (g, h, i) perylene	ND	10.2

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Inspections of Quality

ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24921
SAMPLE DRAWN	: 05/13/11
SAMPLE RECEIVED	: 05/16/11
SAMPLE TESTED	: 05/18/11
NYS ELAP LAB ID No.	: 10750

VOC EPA 602+ MTBE EPA 8021B

Sample No. --→		2011-05-103 MW-1	
COMPOUND NAME	UNIT	RESULTS	MDL
EPA 8021B			
MTBE	ug/L	ND	0.5
EPA 602			
BENZENE	ug/L	ND	0.5
TOLUENE	ug/L	ND	0.5
ETHYL BENZENE	ug/L	ND	0.5
TOTAL XYLENE	ug/L	ND	0.5
1,3-DICHLOROBENZENE	ug/L	ND	0.5
1,4-DICHLOROBENZENE	ug/L	ND	0.5
1,2-DICHLOROBENZENE	ug/L	ND	0.5

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ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24921
SAMPLE DRAWN	: 05/13/11
SAMPLE RECEIVED	: 05/16/11
SAMPLE TESTED	: 05/16-6/6/11
NYS ELAP LAB ID No.	: 10750

EPA 625

Sample No. --→	2011-05-103		MW-1		
COMPOUND NAME ug/L	RESULTS	MDL	COMPOUND NAME ug/L	RESULTS	MDL
N-nitrosodimethylamine	ND	10.3	Acenaphthene	ND	10.3
Aniline	ND	10.3	3-Nitroaniline	ND	10.3
2-Chlorophenol	ND	10.3	2,4-Dinitrophenol	ND	10.3
Phenol	ND	10.3	Dibenzofuran	ND	10.3
Bis (2-Chloroethyl) ether	ND	10.3	4-Nitrophenol	ND	10.3
Benzyl alcohol	ND	10.3	2,4-Dinitrotoluene	ND	10.3
Bis (2-Chloroisopropyl) ether	ND	10.3	Fluorene	ND	10.3
2-Methylphenol	ND	10.3	Diethylphthalate	ND	10.3
Hexachloroethane	ND	10.3	4-Chlorophenyl-phenylehter	ND	10.3
N-nitroso-di-propylamine	ND	10.3	4-Nitroaniline	ND	10.3
3/4-Methylphenol	ND	10.3	4,6-Dinitro-2-methylphenol	ND	10.3
Nitrobenzene	ND	10.3	N-nitrosodiphenylamine	ND	10.3
Isophorone	ND	10.3	Azobenzene	ND	10.3
2-Nitrophenol	ND	10.3	4-Bromophenyl-phenylether	ND	10.3
2,4-Dimethylphenol	ND	10.3	Hexachlorobenzene	ND	10.3
Bis (2- Chloroethoxy) methane	ND	10.3	Pentachlorophenol	ND	10.3
2,4-Dichlorophenol	ND	10.3	Phenanthrene	ND	10.3
1,2,4-Trichlorobenzene	ND	10.3	Anthracene	ND	10.3
Naphthalene	ND	10.3	Di-n-Butylphthalate	ND	10.3
Benzoic acid	ND	10.3	Fluoranthene	ND	10.3
4-Chloroaniline	ND	10.3	Pyrene	ND	10.3
Hexachlorobutadiene	ND	10.3	Butylbenzylphthalate	ND	10.3
4-Chloro-3-methylphenol	ND	10.3	Benzo (a) anthracene	ND	10.3
2-Methylnaphthalene	ND	10.3	Chrysene	ND	10.3
Hexachlorocyclopentadiene	ND	10.3	Bis (2-ethylhexyl) phthalate	2.1 J	10.3
2,4,6-Trichlorophenol	ND	10.3	Di-n-octylphthalate	ND	10.3
2,4,5-Trichlorophenol	ND	10.3	Benzo (b) fluoranthene	ND	10.3
2-Chloroneaphthalene	ND	10.3	Benzo (k) fluoranthene	ND	10.3
2-Nitoraniline	ND	10.3	Benzo (a) pyrene	ND	10.3
Acenaphthylene	ND	10.3	Indeno (1,2,3-cd) pyrene	ND	10.3
Dimethylphthalate	ND	10.3	Dibenzo (a, h) anthracene	ND	10.3
2,6-Dinitrotoluene	ND	10.3	Benzo (g, h, i) perylene	ND	10.3

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Inspections of Quality

ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24921
SAMPLE DRAWN	: 05/13/11
SAMPLE RECEIVED	: 05/16/11
SAMPLE TESTED	: 05/18/11
NYS ELAP LAB ID No.	: 10750

VOC EPA 602+ MTBE EPA 8021B

Sample No. --→		2011-05-104 GT-1	
COMPOUND NAME	UNIT	RESULTS	MDL
EPA 8021B			
MTBE	ug/L	ND	0.5
EPA 602			
BENZENE	ug/L	ND	0.5
TOLUENE	ug/L	ND	0.5
ETHYL BENZENE	ug/L	ND	0.5
TOTAL XYLENE	ug/L	ND	0.5
1,3-DICHLOROBENZENE	ug/L	ND	0.5
1,4-DICHLOROBENZENE	ug/L	ND	0.5
1,2-DICHLOROBENZENE	ug/L	ND	0.5

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ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24921
SAMPLE DRAWN	: 05/13/11
SAMPLE RECEIVED	: 05/16/11
SAMPLE TESTED	: 05/16-6/6/11
NYS ELAP LAB ID No.	: 10750

EPA 625

Sample No. --→		2011-05-104		GT-1			
COMPOUND NAME	ug/L	RESULTS	MDL	COMPOUND NAME	ug/L	RESULTS	MDL
N-nitrosodimethylamine		ND	10.0	Acenaphthene		ND	10.0
Aniline		ND	10.0	3-Nitroaniline		ND	10.0
2-Chlorophenol		ND	10.0	2,4-Dinitrophenol		ND	10.0
Phenol		ND	10.0	Dibenzofuran		ND	10.0
Bis (2-Chloroethyl) ether		ND	10.0	4-Nitrophenol		ND	10.0
Benzyl alcohol		ND	10.0	2,4-Dinitrotoluene		ND	10.0
Bis (2-Chloroisopropyl) ether		ND	10.0	Fluorene		2.3 J	10.0
2-Methylphenol		ND	10.0	Diethylphthalate		ND	10.0
Hexachloroethane		ND	10.0	4-Chlorophenyl-phenylehter		ND	10.0
N-nitroso-di-propylamine		ND	10.0	4-Nitroaniline		ND	10.0
3/4-Methylphenol		ND	10.0	4,6-Dinitro-2-methylphenol		ND	10.0
Nitrobenzene		ND	10.0	N-nitrosodiphenylamine		ND	10.0
Isophorone		ND	10.0	Azobenzene		ND	10.0
2-Nitrophenol		ND	10.0	4-Bromophenyl-phenylether		ND	10.0
2,4-Dimethylphenol		ND	10.0	Hexachlorobenzene		ND	10.0
Bis (2- Chloroethoxy) methane		ND	10.0	Pentachlorophenol		ND	10.0
2,4-Dichlorophenol		ND	10.0	Phenanthrene		ND	10.0
1,2,4-Trichlorobenzene		ND	10.0	Anthracene		ND	10.0
Naphthalene		ND	10.0	Di-n-Butylphthalate		ND	10.0
Benzoic acid		ND	10.0	Fluoranthene		ND	10.0
4-Chloroaniline		ND	10.0	Pyrene		ND	10.0
Hexachlorobutadiene		ND	10.0	Butylbenzylphthalate		ND	10.0
4-Chloro-3-methylphenol		ND	10.0	Benzo (a) anthracene		ND	10.0
2-Methylnaphthalene		ND	10.0	Chrysene		ND	10.0
Hexachlorocyclopentadiene		ND	10.0	Bis (2-ethylhexyl) phthalate		1.6 J	10.0
2,4,6-Trichlorophenol		ND	10.0	Di-n-octylphthalate		ND	10.0
2,4,5-Trichlorophenol		ND	10.0	Benzo (b) fluoranthene		ND	10.0
2-Chloroneaphthalene		ND	10.0	Benzo (k) fluoranthene		ND	10.0
2-Nitoraniline		ND	10.0	Benzo (a) pyrene		ND	10.0
Acenaphthylene		ND	10.0	Indeno (1,2,3-cd) pyrene		ND	10.0
Dimethylphthalate		ND	10.0	Dibenzo (a, h) anthracene		ND	10.0
2,6-Dinitrotoluene		ND	10.0	Benzo (g, h, i) perylene		ND	10.0

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Inspections of Quality

ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24921
SAMPLE DRAWN	: 05/13/11
SAMPLE RECEIVED	: 05/16/11
SAMPLE TESTED	: 05/18/11
NYS ELAP LAB ID No.	: 10750

VOC EPA 602+ MTBE EPA 8021B

Sample No. --→		2011-05-105 MW-6	
COMPOUND NAME	UNIT	RESULTS	MDL
EPA 8021B			
MTBE	ug/L	ND	0.5
EPA 602			
BENZENE	ug/L	ND	0.5
TOLUENE	ug/L	ND	0.5
ETHYL BENZENE	ug/L	ND	0.5
TOTAL XYLENE	ug/L	ND	0.5
1,3-DICHLOROBENZENE	ug/L	ND	0.5
1,4-DICHLOROBENZENE	ug/L	ND	0.5
1,2-DICHLOROBENZENE	ug/L	ND	0.5

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ANALYTICAL REPORT

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MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24921
SAMPLE DRAWN	: 05/13/11
SAMPLE RECEIVED	: 05/16/11
SAMPLE TESTED	: 05/16-6/6/11
NYS ELAP LAB ID No.	: 10750

EPA 625

Sample No. --→	2011-05-105		MW-6		
COMPOUND NAME ug/L	RESULTS	MDL	COMPOUND NAME ug/L	RESULTS	MDL
N-nitrosodimethylamine	ND	10.0	Acenaphthene	ND	10.0
Aniline	ND	10.0	3-Nitroaniline	ND	10.0
2-Chlorophenol	ND	10.0	2,4-Dinitrophenol	ND	10.0
Phenol	ND	10.0	Dibenzofuran	ND	10.0
Bis (2-Chloroethyl) ether	ND	10.0	4-Nitrophenol	ND	10.0
Benzyl alcohol	ND	10.0	2,4-Dinitrotoluene	ND	10.0
Bis (2-Chloroisopropyl) ether	ND	10.0	Fluorene	ND	10.0
2-Methylphenol	ND	10.0	Diethylphthalate	ND	10.0
Hexachloroethane	ND	10.0	4-Chlorophenyl-phenylehter	ND	10.0
N-nitroso-di-propylamine	ND	10.0	4-Nitroaniline	ND	10.0
3/4-Methylphenol	ND	10.0	4,6-Dinitro-2-methylphenol	ND	10.0
Nitrobenzene	ND	10.0	N-nitrosodiphenylamine	ND	10.0
Isophorone	ND	10.0	Azobenzene	ND	10.0
2-Nitrophenol	ND	10.0	4-Bromophenyl-phenylether	ND	10.0
2,4-Dimethylphenol	ND	10.0	Hexachlorobenzene	ND	10.0
Bis (2- Chloroethoxy) methane	ND	10.0	Pentachlorophenol	ND	10.0
2,4-Dichlorophenol	ND	10.0	Phenanthrene	ND	10.0
1,2,4-Trichlorobenzene	ND	10.0	Anthracene	ND	10.0
Naphthalene	ND	10.0	Di-n-Butylphthalate	ND	10.0
Benzoic acid	ND	10.0	Fluoranthene	ND	10.0
4-Chloroaniline	ND	10.0	Pyrene	ND	10.0
Hexachlorobutadiene	ND	10.0	Butylbenzylphthalate	ND	10.0
4-Chloro-3-methylphenol	ND	10.0	Benzo (a) anthracene	ND	10.0
2-Methylnaphthalene	ND	10.0	Chrysene	ND	10.0
Hexachlorocyclopentadiene	ND	10.0	Bis (2-ethylhexyl) phthalate	1.7 J	10.0
2,4,6-Trichlorophenol	ND	10.0	Di-n-octylphthalate	ND	10.0
2,4,5-Trichlorophenol	ND	10.0	Benzo (b) fluoranthene	ND	10.0
2-Chloroneaphthalene	ND	10.0	Benzo (k) fluoranthene	ND	10.0
2-Nitoraniline	ND	10.0	Benzo (a) pyrene	ND	10.0
Acenaphthylene	ND	10.0	Indeno (1,2,3-cd) pyrene	ND	10.0
Dimethylphthalate	ND	10.0	Dibenzo (a, h) anthracene	ND	10.0
2,6-Dinitrotoluene	ND	10.0	Benzo (g, h, i) perylene	ND	10.0

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ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24921
SAMPLE DRAWN	: 05/13/11
SAMPLE RECEIVED	: 05/16/11
SAMPLE TESTED	: 05/18/11
NYS ELAP LAB ID No.	: 10750

VOC EPA 602+ MTBE EPA 8021B

Sample No. --→		2011-05-106 GT-4	
COMPOUND NAME	UNIT	RESULTS	MDL
EPA 8021B			
MTBE	ug/L	ND	0.5
EPA 602			
BENZENE	ug/L	ND	0.5
TOLUENE	ug/L	ND	0.5
ETHYL BENZENE	ug/L	ND	0.5
TOTAL XYLENE	ug/L	ND	0.5
1,3-DICHLOROBENZENE	ug/L	ND	0.5
1,4-DICHLOROBENZENE	ug/L	ND	0.5
1,2-DICHLOROBENZENE	ug/L	ND	0.5

ND: - Indicates compound analyzed for but not detected.
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N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071
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2 Terminal Road
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Carteret, New Jersey 07008

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Email: postmaster@apsinsp.com

Inspections of Quality

ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24921
SAMPLE DRAWN	: 05/13/11
SAMPLE RECEIVED	: 05/16/11
SAMPLE TESTED	: 05/16-6/6/11
NYS ELAP LAB ID No.	: 10750

EPA 625

Sample No. --→	2011-05-106		GT- 4		
COMPOUND NAME ug/L	RESULTS	MDL	COMPOUND NAME ug/L	RESULTS	MDL
N-nitrosodimethylamine	ND	10.2	Acenaphthene	ND	10.2
Aniline	ND	10.2	3-Nitroaniline	ND	10.2
2-Chlorophenol	ND	10.2	2,4-Dinitrophenol	ND	10.2
Phenol	ND	10.2	Dibenzofuran	ND	10.2
Bis (2-Chloroethyl) ether	ND	10.2	4-Nitrophenol	ND	10.2
Benzyl alcohol	ND	10.2	2,4-Dinitrotoluene	ND	10.2
Bis (2-Chloroisopropyl) ether	ND	10.2	Fluorene	ND	10.2
2-Methylphenol	ND	10.2	Diethylphthalate	ND	10.2
Hexachloroethane	ND	10.2	4-Chlorophenyl-phenylehter	ND	10.2
N-nitroso-di-propylamine	ND	10.2	4-Nitroaniline	ND	10.2
3/4-Methylphenol	ND	10.2	4,6-Dinitro-2-methylphenol	ND	10.2
Nitrobenzene	ND	10.2	N-nitrosodiphenylamine	ND	10.2
Isophorone	ND	10.2	Azobenzene	ND	10.2
2-Nitrophenol	ND	10.2	4-Bromophenyl-phenylether	ND	10.2
2,4-Dimethylphenol	ND	10.2	Hexachlorobenzene	ND	10.2
Bis (2- Chloroethoxy) methane	ND	10.2	Pentachlorophenol	ND	10.2
2,4-Dichlorophenol	ND	10.2	Phenanthrene	ND	10.2
1,2,4-Trichlorobenzene	ND	10.2	Anthracene	ND	10.2
Naphthalene	ND	10.2	Di-n-Butylphthalate	ND	10.2
Benzoic acid	ND	10.2	Fluoranthene	ND	10.2
4-Chloroaniline	ND	10.2	Pyrene	ND	10.2
Hexachlorobutadiene	ND	10.2	Butylbenzylphthalate	ND	10.2
4-Chloro-3-methylphenol	ND	10.2	Benzo (a) anthracene	ND	10.2
2-Methylnaphthalene	ND	10.2	Chrysene	ND	10.2
Hexachlorocyclopentadiene	ND	10.2	Bis (2-ethylhexyl) phthalate	ND	10.2
2,4,6-Trichlorophenol	ND	10.2	Di-n-octylphthalate	ND	10.2
2,4,5-Trichlorophenol	ND	10.2	Benzo (b) fluoranthene	ND	10.2
2-Chloroneaphthalene	ND	10.2	Benzo (k) fluoranthene	ND	10.2
2-Nitoraniline	ND	10.2	Benzo (a) pyrene	ND	10.2
Acenaphthylene	ND	10.2	Indeno (1,2,3-cd) pyrene	ND	10.2
Dimethylphthalate	ND	10.2	Dibenzo (a, h) anthracene	ND	10.2
2,6-Dinitrotoluene	ND	10.2	Benzo (g, h, i) perylene	ND	10.2

J: - Indicates concentration found below MDL
ND - Indicates compound analyzed for but not detected.
B: - Indicates concentration found in associates blank,

ATLANTIC
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CHAIN OF CUSTODY RECORD

PHONE / FAX

Office : (732) 969-4800 (732) 969-1112
Oil Lab : Ext 3108 (732) 969-4140
Environmental Lab : Ext 3111 (732) 969-4140

Operations e-mail : ops@apsinsp.com Website : www.apsinsp.com Laboratory e-mail : LabGroup@apsinsp.com

TURNAROUND TIME
- [X] 2 WEEKS STANDARD
- [ ] _____ OTHER SPECIFY

APS FILE NO. 24921
PROJECT NAME Annual Groundwater monitoring well
PHONE
COMPANY BAY-SIDE FUEL OIL
FAX
ADDRESS 1100 GRAND ST TERMINAL
BROOKLYN NY
SAMPLER (Signature)
SAMPLER (PRINT) T. LEVANS

pH METER CALIBRATION CHECK

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE TO ±0.2pH
pH 4.0	4.0	YES / NO
pH 7.0	7.0	YES / NO
pH 10.0	10.0	YES / NO
pH Field tested in < 15 min.		YES / NO

APS LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	SAMPLE MATRIX CODE	CONTAINER COUNT	CONTAINER TYPE CODE	CONTAINER SIZE CODE or ml	PRESERVATIVE CODE	pH	ARRIVAL TEMP. °F	ANALYSIS REQUESTED
2011-05-98	5-13-11	1605		X	MW-3	A	4	G	40	1			SVOC 625 + VOC 602 + MTBE
2011-05-99	5-13-11	1635		X	GT-3	A	4	G	40	1			SVOC 625 + VOC 602 + MTBE
2011-05-100	5-13-11	1805		X	GT-2	A	4	G	40	1			SVOC 625 + VOC 602 + MTBE
2011-05-101	5-13-11	1835		X	MW-4	A	4	G	40	1			SVOC 625 + VOC 602 + MTBE
2011-05-102	5-13-11	1805		X	GT-5	A	4	G	40	1			SVOC 625 + VOC 602 + MTBE
2011-05-103	5-13-11	1835		X	MW-1	A	4	G	40	1			SVOC 625 + VOC 602 + MTBE
2011-05-104	5-13-11	1905		X	GT-1	A	4	G	40	1			SVOC 625 + VOC 602 + MTBE
2011-05-105	5-13-11	1935		X	MW-6	A	4	G	40	1			SVOC 625 + VOC 602 + MTBE
2011-05-106	5-13-11	2005		X	GT-4	A	4	G	40	1			SVOC 625 + VOC 602 + MTBE

Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Jose Castillo	5-13-11	2015	
Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE	TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE	TIME	Received for Laboratory by: (Signature)
	5-13-11	2200	Bakulesh Patel 5/16/11 8:20

MATRIX CODES
S=SOIL O=OIL SL=SLUDGE U=USED OIL OW=OILY WATER A=AQUEOUS P=POTABLE WATER X=OTHER SEE REMARKS

CONTAINER TYPE CODES
G=GLASS P=PLASTIC M=METAL B=BAG O=OTHER SEE REMARKS

CONTAINER SIZE CODES :
P=PINT Q=QUART G=GALLON (ml) ENTER VOLUME

PRESERVATIVE CODES
1 = HCL 2 = HNO_3 3 = H_2SO_4 4 = NaOH 5 = OTHER SEE REMARKS

REMARKS

EXHIBIT 30

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Inspections of Quality

June 15, 2010

Attn. Mr. Vincent Allegretti
BAYSIDE FUEL OIL CORPORATION
1776 Shore Parkway
Brooklyn, NY 11214

Attn. Leszek Zielinski
N.Y.D.E.C. Regional Office II
Division of Water
47-40 21st Street
Long Island City, New York 11101

Re : Annual Sampling and Testing of Groundwater Monitoring Wells, for BAYSIDE FUEL OIL CORPORATION / 1100 GRAND STREET / BROOKLYN, NY

MOSF License No. : **2-1280** APS FILE# : **24608**

Dear Sir:
Please find enclosed annual groundwater monitoring well report for testing required by the major facility license for BAYSIDE FUEL OIL CORPORATION / 1100 GRAND STREET / BROOKLYN, NY

As required by the New York State Department of Environmental Conservation Department Procedures for Licensing Onshore Major Oil Storage Facilities (DER-11), annual testing of monitoring wells was conducted between April 15 and May 15 of this year. This test were performed using the applicable analytical tests that are described in DER-11, Section 2, Table 1.

1. A site map, drawn to scale is attached, which indicates the location of surface water bodies; all observation, monitoring and recovery wells; tanks and their secondary containment areas; product transfer areas; and any spill cleanup equipment.

2. The ground water flow direction is easterly but is tidal influenced reversing to westerly during incoming high tides. The most mobile product stored in bulk at the facility is no. 2 fuel oil, which is in Tank No 6. Tank No 6 is an above ground steel storage tank on a concrete pad with a steel dike wall providing secondary containment. The average minimum depth to groundwater in this area is approximately seven (7) feet. To determine the minimum travel time for the product to reach groundwater is dependent on several factors, the time of year and whether the ground is frozen or not, the source and volume of the product release that would have to breach the secondary containment and the location of the release. The Terminal secondary containment system makes it highly unlikely for the no. 2 fuel oil to reach the groundwater prior to removal.

3. Nine (9) groundwater monitoring wells at this location were checked and found free of product. The wells were measured, purged and sampled. The samples were tested as per the major facility license for EPA 625 Semi-Volatile Organics and EPA 8021 B, 602, Volatile Organics and EPA 8021 B MTBE, the results of which are reported herein.

4. In our opinion the analytical result this year appear to be similar to last years result. Recommend continued monitoring on a monthly basis for free product and on an annual basis sampling for dissolved hydrocarbons.

If you have any questions, please contact me at; 732 969-4800 Ext. 3105 or by email at jlevano@apsinsp.com.

Regards,

Joseph M. Levano

Joseph M. Levano
For Atlantic Product Services, Inc.

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Inspections of Quality

ANNUAL GROUNDWATER MONITORING REPORT

CLIENT : **BAYSIDE FUEL OIL CORPORATION**
ADDRESS : **1100 GRAND STREET**
CITY, ST : **BROOKLYN, NY**
SAMPLE DATE : **5/13/2010**
SAMPLED BY : **S. LEVANO / J. LEVANO**

MOSF LICENSE # : **2-1280**
APS FILE # : **24608**
TIME OF HIGH TIDE : **2029**
LOCATION OF HIGH TIDE : **AT THE BATTERY**

MONITORING WELL ID No.	MW-3	GT-3	GT-2	MW-4	GT-5
WELL OPENING TYPE	MANHOLE	MANHOLE	MANHOLE	MANHOLE	STAND PIPE
WELL CASING HEIGHT ABOVE GRADE (FT)	0.00	0.00	0.00	0.71	0.00
DISTANCE TO GROUNDWATER FROM CASING (FT)	7.25	6.47	7.43	7.62	10.72
DISTANCE TO GROUNDWATER FROM GRADE (FT)	7.25	6.47	7.43	6.91	10.72
WELL DEPTH (FT)	17.35	16.50	17.62	15.83	14.75
MEASUREMENT OF FLOATING IMMISCIBLE LAYER (FT)	NONE	NONE	NONE	NONE	NONE
DEPTH OF WATER (FT)	10.10	10.03	10.19	8.21	4.03
WELL SIZE INNER DIAMETER (INCHES)	4.00	4.00	4.00	4.00	2.00
U.S. GALLONS PER FOOT	0.6528	0.6528	0.6528	0.6528	0.1632
VOLUME OF WATER IN WELL (GALLONS)	6.59	6.55	6.65	5.36	0.66
CALCULATED PURGE VOLUME (GALLONS)	19.77	19.65	19.95	16.08	1.98
MINIMUM PURGE VOLUME (GALLONS)	20	20	20	17	2
TEMPERATURE DEG. F	56.5	56.1	55.1	54.3	51.2
TIME GAUGED & SAMPLED	1410	1440	1515	1545	1615
SAMPLE APPEARANCE	CLEAR	CLEAR	CLEAR	CLEAR	CLEAR
RECOVERY ABILITY	GOOD	GOOD	GOOD	GOOD	GOOD

NOTE : All measurements except Well Size Inner Diameter taken in Decimal feet to .01 feet.

Joseph Levano
For Atlantic Product Services, Inc.

Date Reported : 6/15/2010

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ANNUAL GROUNDWATER MONITORING REPORT

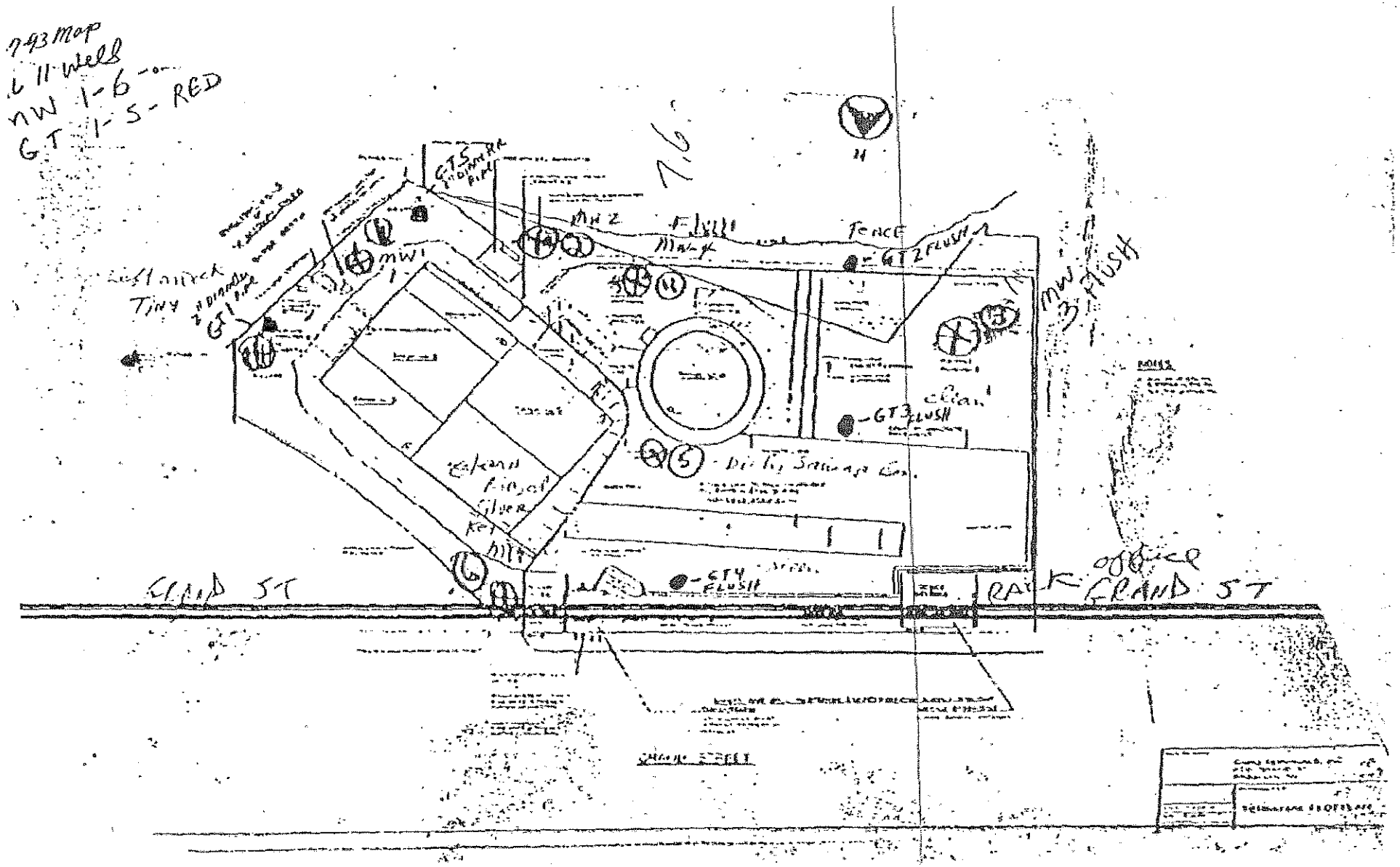
CLIENT :	**BAYSIDE FUEL OIL CORPORATION**	MOSF LICENSE # :	**2-1280**
ADDRESS :	**1100 GRAND STREET**	APS FILE # :	**24608**
CITY, ST :	**BROOKLYN, NY**	TIME OF HIGH TIDE :	**2029**
SAMPLE DATE :	**5/13/2010**	LOCATION OF HIGH TIDE :	**AT THE BATTERY**
SAMPLED BY :	**S. LEVANO / J. LEVANO**		

MONITORING WELL ID No.	MW-1	GT-1	MW-6	GT-4	
WELL OPENING TYPE	STAND PIPE	MANHOLE	STAND PIPE	MANHOLE	
WELL CASING HEIGHT ABOVE GRADE (FT)	2.44	0.00	0.92	0.00	
DISTANCE TO GROUNDWATER FROM CASING (FT)	10.75	7.30	12.97	6.84	
DISTANCE TO GROUNDWATER FROM GRADE (FT)	8.31	7.30	12.05	6.84	
WELL DEPTH (FT)	16.54	9.67	20.83	16.83	
MEASUREMENT OF FLOATING IMMISCIBLE LAYER (FT)	NONE	NONE	NONE	NONE	
DEPTH OF WATER (FT)	5.79	2.37	7.86	9.99	
WELL SIZE INNER DIAMETER (INCHES)	4.00	2.00	4.00	4.00	
U.S. GALLONS PER FOOT	0.6528	0.1632	0.6528	0.6528	
VOLUME OF WATER IN WELL (GALLONS)	3.78	0.39	5.13	6.52	
CALCULATED PURGE VOLUME (GALLONS)	11.34	1.17	15.39	19.56	
MINIMUM PURGE VOLUME (GALLONS)	12	2	16	20	
TEMPERATURE DEG. F	54.6	55.6	55.4	55.2	
TIME GAUGED & SAMPLED	1645	1710	1730	1800	
SAMPLE APPEARANCE	CLEAR	CLEAR	CLEAR	CLEAR	
RECOVERY ABILITY	GOOD	GOOD	GOOD	GOOD	

NOTE : All measurements except Well Size Inner Diameter taken in Decimal feet to .01 feet.

Joseph Levano
Joseph Levano
For Atlantic Product Services, Inc.

Date Reported : 6/15/2010



BAYSIDE FUEL OIL CORPORATION - SMITH STREET BROOKLYN, NY SITE PLAN

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Inspections of Quality

ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24608
SAMPLE DRAWN	: 05/13/10
SAMPLE RECEIVED	: 05/17/10
SAMPLE TESTED	: 05/25/10
NYS ELAP LAB ID No.	: 10750

VOC + MTBE EPA 602+EPA 8021B

Sample No. --→		2010-05-76 MW-3	
COMPOUND NAME	UNIT	RESULTS	MDL
EPA 8021B			
MTBE	ug/L	104	2.5
EPA 602			
BENZENE	ug/L	3.3	0.5
TOLUENE	ug/L	U	0.5
ETHYL BENZENE	ug/L	U	0.5
TOTAL XYLENE	ug/L	0.9	0.5
1,3-DICHLOROBENZENE	ug/L	U	0.5
1,4-DICHLOROBENZENE	ug/L	0.5	0.5
1,2-DICHLOROBENZENE	ug/L	1.2	0.5

U: - Indicates compound analyzed for but not detected.
B: - Indicates concentration found in associates blank

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ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24608
SAMPLE DRAWN	: 05/13/10
SAMPLE RECEIVED	: 05/17/10
SAMPLE TESTED	: 05/20-06/02/10
NYS ELAP LAB ID No.	: 10750

EPA 625

Sample No. --→	2010-05-76		MW-3		
COMPOUND NAME ug/L	RESULTS	MDL	COMPOUND NAME ug/L	RESULTS	MDL
N-nitrosodimethylamine	U	10.5	Acenaphthene	U	10.5
Aniline	U	10.5	3-Nitroaniline	U	10.5
2-Chlorophenol	U	10.5	2,4-Dinitrophenol	U	10.5
Phenol	U	10.5	Dibenzofuran	U	10.5
Bis (2-Chloroethyl) ether	U	10.5	4-Nitrophenol	U	10.5
Benzyl alcohol	U	10.5	2,4-Dinitrotoluene	U	10.5
Bis (2-Chloroisopropyl) ether	U	10.5	Fluorene	U	10.5
2-Methylphenol	U	10.5	Diethylphthalate	U	10.5
Hexachloroethane	U	10.5	4-Chlorophenyl-phenylehter	U	10.5
N-nitroso-di-propylamine	U	10.5	4-Nitroaniline	U	10.5
3/4-Methylphenol	U	10.5	4,6-Dinitro-2-methylphenol	U	10.5
Nitrobenzene	U	10.5	N-nitrosodiphenylamine	U	10.5
Isophorone	U	10.5	Azobenzene	U	10.5
2-Nitrophenol	U	10.5	4-Bromophenyl-phenylether	U	10.5
2,4-Dimethylphenol	U	10.5	Hexachlorobenzene	U	10.5
Bis (2- Chloroethoxy) methane	U	10.5	Pentachlorophenol	U	10.5
2,4-Dichlorophenol	U	10.5	Phenanthrene	U	10.5
1,2,4-Trichlorobenzene	U	10.5	Anthracene	U	10.5
Naphthalene	U	10.5	Di-n-Butylphthalate	U	10.5
Benzoic acid	U	10.5	Fluoranthene	U	10.5
4-Chloroaniline	U	10.5	Pyrene	U	10.5
Hexachlorobutadiene	U	10.5	Butylbenzylphthalate	U	10.5
4-Chloro-3-methylphenol	U	10.5	Benzo (a) anthracene	U	10.5
2-Methylnaphthalene	U	10.5	Chrysene	U	10.5
Hexachlorocyclopentadiene	U	10.5	Bis (2-ethylhexyl) phthalate	3.1 J	10.5
2,4,6-Trichlorophenol	U	10.5	Di-n-octylphthalate	U	10.5
2,4,5-Trichlorophenol	U	10.5	Benzo (b) fluoranthene	U	10.5
2-Chloroneaphthalene	U	10.5	Benzo (k) fluoranthene	U	10.5
2-Nitoraniline	U	10.5	Benzo (a) pyrene	U	10.5
Acenaphthylene	U	10.5	Indeno (1,2,3-cd) pyrene	U	10.5
Dimethylphthalate	U	10.5	Dibenzo (a, h) anthracene	U	10.5
2,6-Dinitrotoluene	U	10.5	Benzo (g, h, i) perylene	U	10.5

J: - Indicates concentration found below MDL
U: - Indicates compound analyzed for but not detected.
B: - Indicates concentration found in associates blank, therefore the reported result is due to laboratory contamination.

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ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24608
SAMPLE DRAWN	: 05/13/10
SAMPLE RECEIVED	: 05/17/10
SAMPLE TESTED	: 05/25/10
NYS ELAP LAB ID No.	: 10750

VOC + MTBE EPA 602+EPA 8021B

Sample No. --→		2010-05-77 GT-3	
COMPOUND NAME	UNIT	RESULTS	MDL
EPA 8021B			
MTBE	ug/L	U	0.5
EPA 602			
BENZENE	ug/L	U	0.5
TOLUENE	ug/L	U	0.5
ETHYL BENZENE	ug/L	U	0.5
TOTAL XYLENE	ug/L	U	0.5
1,3-DICHLOROBENZENE	ug/L	U	0.5
1,4-DICHLOROBENZENE	ug/L	U	0.5
1,2-DICHLOROBENZENE	ug/L	U	0.5

U: - Indicates compound analyzed for but not detected.
B: - Indicates concentration found in associates blank

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ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24608
SAMPLE DRAWN	: 05/13/10
SAMPLE RECEIVED	: 05/17/10
SAMPLE TESTED	: 05/20-06/02/10
NYS ELAP LAB ID No.	: 10750

EPA 625

Sample No. --→	2010-05-77		GT-3		
COMPOUND NAME ug/L	RESULTS	MDL	COMPOUND NAME ug/L	RESULTS	MDL
N-nitrosodimethylamine	U	10.2	Acenaphthene	U	10.2
Aniline	U	10.2	3-Nitroaniline	U	10.2
2-Chlorophenol	U	10.2	2,4-Dinitrophenol	U	10.2
Phenol	U	10.2	Dibenzofuran	U	10.2
Bis (2-Chloroethyl) ether	U	10.2	4-Nitrophenol	U	10.2
Benzyl alcohol	U	10.2	2,4-Dinitrotoluene	U	10.2
Bis (2-Chloroisopropyl) ether	U	10.2	Fluorene	U	10.2
2-Methylphenol	U	10.2	Diethylphthalate	U	10.2
Hexachloroethane	U	10.2	4-Chlorophenyl-phenylehter	U	10.2
N-nitroso-di-propylamine	U	10.2	4-Nitroaniline	U	10.2
3/4-Methylphenol	U	10.2	4,6-Dinitro-2-methylphenol	U	10.2
Nitrobenzene	U	10.2	N-nitrosodiphenylamine	U	10.2
Isophorone	U	10.2	Azobenzene	U	10.2
2-Nitrophenol	U	10.2	4-Bromophenyl-phenylether	U	10.2
2,4-Dimethylphenol	U	10.2	Hexachlorobenzene	U	10.2
Bis (2- Chloroethoxy) methane	U	10.2	Pentachlorophenol	U	10.2
2,4-Dichlorophenol	U	10.2	Phenanthrene	U	10.2
1,2,4-Trichlorobenzene	U	10.2	Anthracene	U	10.2
Naphthalene	U	10.2	Di-n-Butylphthalate	U	10.2
Benzoic acid	U	10.2	Fluoranthene	U	10.2
4-Chloroaniline	U	10.2	Pyrene	U	10.2
Hexachlorobutadiene	U	10.2	Butylbenzylphthalate	U	10.2
4-Chloro-3-methylphenol	U	10.2	Benzo (a) anthracene	U	10.2
2-Methylnaphthalene	U	10.2	Chrysene	U	10.2
Hexachlorocyclopentadiene	U	10.2	Bis (2-ethylhexyl) phthalate	5.4 J	10.2
2,4,6-Trichlorophenol	U	10.2	Di-n-octylphthalate	U	10.2
2,4,5-Trichlorophenol	U	10.2	Benzo (b) fluoranthene	U	10.2
2-Chloroneaphthalene	U	10.2	Benzo (k) fluoranthene	U	10.2
2-Nitoraniline	U	10.2	Benzo (a) pyrene	U	10.2
Acenaphthylene	U	10.2	Indeno (1,2,3-cd) pyrene	U	10.2
Dimethylphthalate	U	10.2	Dibenzo (a, h) anthracene	U	10.2
2,6-Dinitrotoluene	U	10.2	Benzo (g, h, i) perylene	U	10.2

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Carteret, New Jersey 07008

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Inspections of Quality

ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24608
SAMPLE DRAWN	: 05/13/10
SAMPLE RECEIVED	: 05/17/10
SAMPLE TESTED	: 05/25/10
NYS ELAP LAB ID No.	: 10750

VOC + MTBE EPA 602+EPA 8021B

Sample No. --→		2010-05-78 GT-2	
COMPOUND NAME	UNIT	RESULTS	MDL
EPA 8021B			
MTBE	ug/L	U	0.5
EPA 602			
BENZENE	ug/L	U	0.5
TOLUENE	ug/L	U	0.5
ETHYL BENZENE	ug/L	U	0.5
TOTAL XYLENE	ug/L	U	0.5
1,3-DICHLOROBENZENE	ug/L	U	0.5
1,4-DICHLOROBENZENE	ug/L	U	0.5
1,2-DICHLOROBENZENE	ug/L	U	0.5

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Inspections of Quality

ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24608
SAMPLE DRAWN	: 05/13/10
SAMPLE RECEIVED	: 05/17/10
SAMPLE TESTED	: 05/20-06/02/10
NYS ELAP LAB ID No.	: 10750

EPA 625

Sample No. --→	2010-05-78		GT-2		
COMPOUND NAME ug/L	RESULTS	MDL	COMPOUND NAME ug/L	RESULTS	MDL
N-nitrosodimethylamine	U	11.1	Acenaphthene	U	11.1
Aniline	U	11.1	3-Nitroaniline	U	11.1
2-Chlorophenol	U	11.1	2,4-Dinitrophenol	U	11.1
Phenol	U	11.1	Dibenzofuran	U	11.1
Bis (2-Chloroethyl) ether	U	11.1	4-Nitrophenol	U	11.1
Benzyl alcohol	U	11.1	2,4-Dinitrotoluene	U	11.1
Bis (2-Chloroisopropyl) ether	U	11.1	Fluorene	U	11.1
2-Methylphenol	U	11.1	Diethylphthalate	U	11.1
Hexachloroethane	U	11.1	4-Chlorophenyl-phenylehter	U	11.1
N-nitroso-di-propylamine	U	11.1	4-Nitroaniline	U	11.1
3/4-Methylphenol	U	11.1	4,6-Dinitro-2-methylphenol	U	11.1
Nitrobenzene	U	11.1	N-nitrosodiphenylamine	U	11.1
Isophorone	U	11.1	Azobenzene	U	11.1
2-Nitrophenol	U	11.1	4-Bromophenyl-phenylether	U	11.1
2,4-Dimethylphenol	U	11.1	Hexachlorobenzene	U	11.1
Bis (2- Chloroethoxy) methane	U	11.1	Pentachlorophenol	U	11.1
2,4-Dichlorophenol	U	11.1	Phenanthrene	U	11.1
1,2,4-Trichlorobenzene	U	11.1	Anthracene	U	11.1
Naphthalene	U	11.1	Di-n-Butylphthalate	U	11.1
Benzoic acid	U	11.1	Fluoranthene	U	11.1
4-Chloroaniline	U	11.1	Pyrene	U	11.1
Hexachlorobutadiene	U	11.1	Butylbenzylphthalate	U	11.1
4-Chloro-3-methylphenol	U	11.1	Benzo (a) anthracene	U	11.1
2-Methylnaphthalene	U	11.1	Chrysene	U	11.1
Hexachlorocyclopentadiene	U	11.1	Bis (2-ethylhexyl) phthalate	U	11.1
2,4,6-Trichlorophenol	U	11.1	Di-n-octylphthalate	U	11.1
2,4,5-Trichlorophenol	U	11.1	Benzo (b) fluoranthene	U	11.1
2-Chloroneaphthalene	U	11.1	Benzo (k) fluoranthene	U	11.1
2-Nitoraniline	U	11.1	Benzo (a) pyrene	U	11.1
Acenaphthylene	U	11.1	Indeno (1,2,3-cd) pyrene	U	11.1
Dimethylphthalate	U	11.1	Dibenzo (a, h) anthracene	U	11.1
2,6-Dinitrotoluene	U	11.1	Benzo (g, h, i) perylene	U	11.1

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Inspections of Quality

ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24608
SAMPLE DRAWN	: 05/13/10
SAMPLE RECEIVED	: 05/17/10
SAMPLE TESTED	: 05/25/10
NYS ELAP LAB ID No.	: 10750

VOC + MTBE EPA 602+EPA 8021B

Sample No. --→		2010-05-79	MW-4
COMPOUND NAME	UNIT	RESULTS	MDL
EPA 8021B			
MTBE	ug/L	104	2.5
EPA 602			
BENZENE	ug/L	3.3	0.5
TOLUENE	ug/L	U	0.5
ETHYL BENZENE	ug/L	U	0.5
TOTAL XYLENE	ug/L	0.9	0.5
1,3-DICHLOROBENZENE	ug/L	U	0.5
1,4-DICHLOROBENZENE	ug/L	0.5	0.5
1,2-DICHLOROBENZENE	ug/L	1.2	0.5

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ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24608
SAMPLE DRAWN	: 05/13/10
SAMPLE RECEIVED	: 05/17/10
SAMPLE TESTED	: 05/20-06/02/10
NYS ELAP LAB ID No.	: 10750

EPA 625

Sample No. --→	2010-05-79		MW-4		
COMPOUND NAME ug/L	RESULTS	MDL	COMPOUND NAME ug/L	RESULTS	MDL
N-nitrosodimethylamine	U	10.5	Acenaphthene	U	10.5
Aniline	U	10.5	3-Nitroaniline	U	10.5
2-Chlorophenol	U	10.5	2,4-Dinitrophenol	U	10.5
Phenol	U	10.5	Dibenzofuran	U	10.5
Bis (2-Chloroethyl) ether	U	10.5	4-Nitrophenol	U	10.5
Benzyl alcohol	U	10.5	2,4-Dinitrotoluene	U	10.5
Bis (2-Chloroisopropyl) ether	U	10.5	Fluorene	U	10.5
2-Methylphenol	U	10.5	Diethylphthalate	U	10.5
Hexachloroethane	U	10.5	4-Chlorophenyl-phenylehter	U	10.5
N-nitroso-di-propylamine	U	10.5	4-Nitroaniline	U	10.5
3/4-Methylphenol	U	10.5	4,6-Dinitro-2-methylphenol	U	10.5
Nitrobenzene	U	10.5	N-nitrosodiphenylamine	U	10.5
Isophorone	U	10.5	Azobenzene	U	10.5
2-Nitrophenol	U	10.5	4-Bromophenyl-phenylether	U	10.5
2,4-Dimethylphenol	U	10.5	Hexachlorobenzene	U	10.5
Bis (2- Chloroethoxy) methane	U	10.5	Pentachlorophenol	U	10.5
2,4-Dichlorophenol	U	10.5	Phenanthrene	U	10.5
1,2,4-Trichlorobenzene	U	10.5	Anthracene	U	10.5
Naphthalene	U	10.5	Di-n-Butylphthalate	U	10.5
Benzoic acid	U	10.5	Fluoranthene	U	10.5
4-Chloroaniline	U	10.5	Pyrene	U	10.5
Hexachlorobutadiene	U	10.5	Butylbenzylphthalate	U	10.5
4-Chloro-3-methylphenol	U	10.5	Benzo (a) anthracene	U	10.5
2-Methylnaphthalene	U	10.5	Chrysene	U	10.5
Hexachlorocyclopentadiene	U	10.5	Bis (2-ethylhexyl) phthalate	U	10.5
2,4,6-Trichlorophenol	U	10.5	Di-n-octylphthalate	U	10.5
2,4,5-Trichlorophenol	U	10.5	Benzo (b) fluoranthene	U	10.5
2-Chloroneaphthalene	U	10.5	Benzo (k) fluoranthene	U	10.5
2-Nitoraniline	U	10.5	Benzo (a) pyrene	U	10.5
Acenaphthylene	U	10.5	Indeno (1,2,3-cd) pyrene	U	10.5
Dimethylphthalate	U	10.5	Dibenzo (a, h) anthracene	U	10.5
2,6-Dinitrotoluene	U	10.5	Benzo (g, h, i) perylene	U	10.5

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Inspections of Quality

ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24608
SAMPLE DRAWN	: 05/13/10
SAMPLE RECEIVED	: 05/17/10
SAMPLE TESTED	: 05/25/10
NYS ELAP LAB ID No.	: 10750

VOC + MTBE EPA 602+EPA 8021B

Sample No. --→		2010-05-80	GT-5
COMPOUND NAME	UNIT	RESULTS	MDL
EPA 8021B			
MTBE	ug/L	U	0.5
EPA 602			
BENZENE	ug/L	U	0.5
TOLUENE	ug/L	U	0.5
ETHYL BENZENE	ug/L	U	0.5
TOTAL XYLENE	ug/L	U	0.5
1,3-DICHLOROBENZENE	ug/L	U	0.5
1,4-DICHLOROBENZENE	ug/L	U	0.5
1,2-DICHLOROBENZENE	ug/L	U	0.5

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ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24608
SAMPLE DRAWN	: 05/13/10
SAMPLE RECEIVED	: 05/17/10
SAMPLE TESTED	: 05/20-06/02/10
NYS ELAP LAB ID No.	: 10750

EPA 625

Sample No. --→	2010-05-80		GT-5		
COMPOUND NAME ug/L	RESULTS	MDL	COMPOUND NAME ug/L	RESULTS	MDL
N-nitrosodimethylamine	U	10.0	Acenaphthene	U	10.0
Aniline	U	10.0	3-Nitroaniline	U	10.0
2-Chlorophenol	U	10.0	2,4-Dinitrophenol	U	10.0
Phenol	U	10.0	Dibenzofuran	U	10.0
Bis (2-Chloroethyl) ether	U	10.0	4-Nitrophenol	U	10.0
Benzyl alcohol	U	10.0	2,4-Dinitrotoluene	U	10.0
Bis (2-Chloroisopropyl) ether	U	10.0	Fluorene	U	10.0
2-Methylphenol	U	10.0	Diethylphthalate	U	10.0
Hexachloroethane	U	10.0	4-Chlorophenyl-phenylehter	U	10.0
N-nitroso-di-propylamine	U	10.0	4-Nitroaniline	U	10.0
3/4-Methylphenol	U	10.0	4,6-Dinitro-2-methylphenol	U	10.0
Nitrobenzene	U	10.0	N-nitrosodiphenylamine	U	10.0
Isophorone	U	10.0	Azobenzene	U	10.0
2-Nitrophenol	U	10.0	4-Bromophenyl-phenylether	U	10.0
2,4-Dimethylphenol	U	10.0	Hexachlorobenzene	U	10.0
Bis (2- Chloroethoxy) methane	U	10.0	Pentachlorophenol	U	10.0
2,4-Dichlorophenol	U	10.0	Phenanthrene	U	10.0
1,2,4-Trichlorobenzene	U	10.0	Anthracene	U	10.0
Naphthalene	U	10.0	Di-n-Butylphthalate	U	10.0
Benzoic acid	U	10.0	Fluoranthene	U	10.0
4-Chloroaniline	U	10.0	Pyrene	U	10.0
Hexachlorobutadiene	U	10.0	Butylbenzylphthalate	U	10.0
4-Chloro-3-methylphenol	U	10.0	Benzo (a) anthracene	U	10.0
2-Methylnaphthalene	U	10.0	Chrysene	U	10.0
Hexachlorocyclopentadiene	U	10.0	Bis (2-ethylhexyl) phthalate	1.4 J	10.0
2,4,6-Trichlorophenol	U	10.0	Di-n-octylphthalate	U	10.0
2,4,5-Trichlorophenol	U	10.0	Benzo (b) fluoranthene	U	10.0
2-Chloroneaphthalene	U	10.0	Benzo (k) fluoranthene	U	10.0
2-Nitoraniline	U	10.0	Benzo (a) pyrene	U	10.0
Acenaphthylene	U	10.0	Indeno (1,2,3-cd) pyrene	U	10.0
Dimethylphthalate	U	10.0	Dibenzo (a, h) anthracene	U	10.0
2,6-Dinitrotoluene	U	10.0	Benzo (g, h, i) perylene	U	10.0

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Inspections of Quality

ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24608
SAMPLE DRAWN	: 05/13/10
SAMPLE RECEIVED	: 05/17/10
SAMPLE TESTED	: 05/25/10
NYS ELAP LAB ID No.	: 10750

VOC + MTBE EPA 602+EPA 8021B

Sample No. --→		2010-05-81 MW-1	
COMPOUND NAME	UNIT	RESULTS	MDL
EPA 8021B			
MTBE	ug/L	U	0.5
EPA 602			
BENZENE	ug/L	U	0.5
TOLUENE	ug/L	U	0.5
ETHYL BENZENE	ug/L	U	0.5
TOTAL XYLENE	ug/L	U	0.5
1,3-DICHLOROBENZENE	ug/L	U	0.5
1,4-DICHLOROBENZENE	ug/L	U	0.5
1,2-DICHLOROBENZENE	ug/L	U	0.5

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ANALYTICAL REPORT

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MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24608
SAMPLE DRAWN	: 05/13/10
SAMPLE RECEIVED	: 05/17/10
SAMPLE TESTED	: 05/20-06/02/10
NYS ELAP LAB ID No.	: 10750

EPA 625

Sample No. --→	2010-05-81		MW-1		
COMPOUND NAME ug/L	RESULTS	MDL	COMPOUND NAME ug/L	RESULTS	MDL
N-nitrosodimethylamine	U	10.5	Acenaphthene	U	10.5
Aniline	U	10.5	3-Nitroaniline	U	10.5
2-Chlorophenol	U	10.5	2,4-Dinitrophenol	U	10.5
Phenol	U	10.5	Dibenzofuran	U	10.5
Bis (2-Chloroethyl) ether	U	10.5	4-Nitrophenol	U	10.5
Benzyl alcohol	U	10.5	2,4-Dinitrotoluene	U	10.5
Bis (2-Chloroisopropyl) ether	U	10.5	Fluorene	U	10.5
2-Methylphenol	U	10.5	Diethylphthalate	U	10.5
Hexachloroethane	U	10.5	4-Chlorophenyl-phenylehter	U	10.5
N-nitroso-di-propylamine	U	10.5	4-Nitroaniline	U	10.5
3/4-Methylphenol	U	10.5	4,6-Dinitro-2-methylphenol	U	10.5
Nitrobenzene	U	10.5	N-nitrosodiphenylamine	U	10.5
Isophorone	U	10.5	Azobenzene	U	10.5
2-Nitrophenol	U	10.5	4-Bromophenyl-phenylether	U	10.5
2,4-Dimethylphenol	U	10.5	Hexachlorobenzene	U	10.5
Bis (2- Chloroethoxy) methane	U	10.5	Pentachlorophenol	U	10.5
2,4-Dichlorophenol	U	10.5	Phenanthrene	U	10.5
1,2,4-Trichlorobenzene	U	10.5	Anthracene	U	10.5
Naphthalene	U	10.5	Di-n-Butylphthalate	U	10.5
Benzoic acid	U	10.5	Fluoranthene	U	10.5
4-Chloroaniline	U	10.5	Pyrene	U	10.5
Hexachlorobutadiene	U	10.5	Butylbenzylphthalate	U	10.5
4-Chloro-3-methylphenol	U	10.5	Benzo (a) anthracene	U	10.5
2-Methylnaphthalene	U	10.5	Chrysene	U	10.5
Hexachlorocyclopentadiene	U	10.5	Bis (2-ethylhexyl) phthalate	U	10.5
2,4,6-Trichlorophenol	U	10.5	Di-n-octylphthalate	U	10.5
2,4,5-Trichlorophenol	U	10.5	Benzo (b) fluoranthene	U	10.5
2-Chloroneaphthalene	U	10.5	Benzo (k) fluoranthene	U	10.5
2-Nitoraniline	U	10.5	Benzo (a) pyrene	U	10.5
Acenaphthylene	U	10.5	Indeno (1,2,3-cd) pyrene	U	10.5
Dimethylphthalate	U	10.5	Dibenzo (a, h) anthracene	U	10.5
2,6-Dinitrotoluene	U	10.5	Benzo (g, h, i) perylene	U	10.5

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ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24608
SAMPLE DRAWN	: 05/13/10
SAMPLE RECEIVED	: 05/17/10
SAMPLE TESTED	: 05/25/10
NYS ELAP LAB ID No.	: 10750

VOC + MTBE EPA 602+EPA 8021B

Sample No. --→		2010-05-82 GT-1	
COMPOUND NAME	UNIT	RESULTS	MDL
EPA 8021B			
MTBE	ug/L	U	0.5
EPA 602			
BENZENE	ug/L	U	0.5
TOLUENE	ug/L	U	0.5
ETHYL BENZENE	ug/L	U	0.5
TOTAL XYLENE	ug/L	U	0.5
1,3-DICHLOROBENZENE	ug/L	U	0.5
1,4-DICHLOROBENZENE	ug/L	U	0.5
1,2-DICHLOROBENZENE	ug/L	U	0.5

U: - Indicates compound analyzed for but not detected.
B: - Indicates concentration found in associates blank

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Inspections of Quality

ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24608
SAMPLE DRAWN	: 05/13/10
SAMPLE RECEIVED	: 05/17/10
SAMPLE TESTED	: 05/20-06/02/10
NYS ELAP LAB ID No.	: 10750

EPA 625

Sample No. --→	2010-05-82		GT-1		
COMPOUND NAME ug/L	RESULTS	MDL	COMPOUND NAME ug/L	RESULTS	MDL
N-nitrosodimethylamine	U	11.1	Acenaphthene	U	11.1
Aniline	U	11.1	3-Nitroaniline	U	11.1
2-Chlorophenol	U	11.1	2,4-Dinitrophenol	U	11.1
Phenol	U	11.1	Dibenzofuran	U	11.1
Bis (2-Chloroethyl) ether	U	11.1	4-Nitrophenol	U	11.1
Benzyl alcohol	U	11.1	2,4-Dinitrotoluene	U	11.1
Bis (2-Chloroisopropyl) ether	U	11.1	Fluorene	U	11.1
2-Methylphenol	U	11.1	Diethylphthalate	U	11.1
Hexachloroethane	U	11.1	4-Chlorophenyl-phenylehter	U	11.1
N-nitroso-di-propylamine	U	11.1	4-Nitroaniline	U	11.1
3/4-Methylphenol	U	11.1	4,6-Dinitro-2-methylphenol	U	11.1
Nitrobenzene	U	11.1	N-nitrosodiphenylamine	U	11.1
Isophorone	U	11.1	Azobenzene	U	11.1
2-Nitrophenol	U	11.1	4-Bromophenyl-phenylether	U	11.1
2,4-Dimethylphenol	U	11.1	Hexachlorobenzene	U	11.1
Bis (2- Chloroethoxy) methane	U	11.1	Pentachlorophenol	U	11.1
2,4-Dichlorophenol	U	11.1	Phenanthrene	U	11.1
1,2,4-Trichlorobenzene	U	11.1	Anthracene	U	11.1
Naphthalene	U	11.1	Di-n-Butylphthalate	U	11.1
Benzoic acid	U	11.1	Fluoranthene	U	11.1
4-Chloroaniline	U	11.1	Pyrene	1.3 J	11.1
Hexachlorobutadiene	U	11.1	Butylbenzylphthalate	U	11.1
4-Chloro-3-methylphenol	U	11.1	Benzo (a) anthracene	U	11.1
2-Methylnaphthalene	U	11.1	Chrysene	U	11.1
Hexachlorocyclopentadiene	U	11.1	Bis (2-ethylhexyl) phthalate	1.9 J	11.1
2,4,6-Trichlorophenol	U	11.1	Di-n-octylphthalate	U	11.1
2,4,5-Trichlorophenol	U	11.1	Benzo (b) fluoranthene	U	11.1
2-Chloroneaphthalene	U	11.1	Benzo (k) fluoranthene	U	11.1
2-Nitoraniline	U	11.1	Benzo (a) pyrene	U	11.1
Acenaphthylene	U	11.1	Indeno (1,2,3-cd) pyrene	U	11.1
Dimethylphthalate	U	11.1	Dibenzo (a, h) anthracene	U	11.1
2,6-Dinitrotoluene	U	11.1	Benzo (g, h, i) perylene	U	11.1

J: - Indicates concentration found below MDL
U: - Indicates compound analyzed for but not detected.
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Inspections of Quality

ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24608
SAMPLE DRAWN	: 05/13/10
SAMPLE RECEIVED	: 05/17/10
SAMPLE TESTED	: 05/25/10
NYS ELAP LAB ID No.	: 10750

VOC + MTBE EPA 602+EPA 8021B

Sample No. --→		2010-05-83	MW-6
COMPOUND NAME	UNIT	RESULTS	MDL
EPA 8021B			
MTBE	ug/L	U	0.5
EPA 602			
BENZENE	ug/L	U	0.5
TOLUENE	ug/L	U	0.5
ETHYL BENZENE	ug/L	U	0.5
TOTAL XYLENE	ug/L	U	0.5
1,3-DICHLOROBENZENE	ug/L	U	0.5
1,4-DICHLOROBENZENE	ug/L	U	0.5
1,2-DICHLOROBENZENE	ug/L	U	0.5

U: - Indicates compound analyzed for but not detected.
B: - Indicates concentration found in associates blank

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ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24608
SAMPLE DRAWN	: 05/13/10
SAMPLE RECEIVED	: 05/17/10
SAMPLE TESTED	: 05/20-06/02/10
NYS ELAP LAB ID No.	: 10750

EPA 625

Sample No. --→	2010-05-83		MW-6		
COMPOUND NAME ug/L	RESULTS	MDL	COMPOUND NAME ug/L	RESULTS	MDL
N-nitrosodimethylamine	U	10.9	Acenaphthene	U	10.9
Aniline	U	10.9	3-Nitroaniline	U	10.9
2-Chlorophenol	U	10.9	2,4-Dinitrophenol	U	10.9
Phenol	U	10.9	Dibenzofuran	U	10.9
Bis (2-Chloroethyl) ether	U	10.9	4-Nitrophenol	U	10.9
Benzyl alcohol	U	10.9	2,4-Dinitrotoluene	U	10.9
Bis (2-Chloroisopropyl) ether	U	10.9	Fluorene	U	10.9
2-Methylphenol	U	10.9	Diethylphthalate	U	10.9
Hexachloroethane	U	10.9	4-Chlorophenyl-phenylehter	U	10.9
N-nitroso-di-propylamine	U	10.9	4-Nitroaniline	U	10.9
3/4-Methylphenol	U	10.9	4,6-Dinitro-2-methylphenol	U	10.9
Nitrobenzene	U	10.9	N-nitrosodiphenylamine	U	10.9
Isophorone	U	10.9	Azobenzene	U	10.9
2-Nitrophenol	U	10.9	4-Bromophenyl-phenylether	U	10.9
2,4-Dimethylphenol	U	10.9	Hexachlorobenzene	U	10.9
Bis (2- Chloroethoxy) methane	U	10.9	Pentachlorophenol	U	10.9
2,4-Dichlorophenol	U	10.9	Phenanthrene	U	10.9
1,2,4-Trichlorobenzene	U	10.9	Anthracene	U	10.9
Naphthalene	U	10.9	Di-n-Butylphthalate	U	10.9
Benzoic acid	U	10.9	Fluoranthene	U	10.9
4-Chloroaniline	U	10.9	Pyrene	U	10.9
Hexachlorobutadiene	U	10.9	Butylbenzylphthalate	U	10.9
4-Chloro-3-methylphenol	U	10.9	Benzo (a) anthracene	U	10.9
2-Methylnaphthalene	U	10.9	Chrysene	U	10.9
Hexachlorocyclopentadiene	U	10.9	Bis (2-ethylhexyl) phthalate	U	10.9
2,4,6-Trichlorophenol	U	10.9	Di-n-octylphthalate	U	10.9
2,4,5-Trichlorophenol	U	10.9	Benzo (b) fluoranthene	U	10.9
2-Chloroneaphthalene	U	10.9	Benzo (k) fluoranthene	U	10.9
2-Nitoraniline	U	10.9	Benzo (a) pyrene	U	10.9
Acenaphthylene	U	10.9	Indeno (1,2,3-cd) pyrene	U	10.9
Dimethylphthalate	U	10.9	Dibenzo (a, h) anthracene	U	10.9
2,6-Dinitrotoluene	U	10.9	Benzo (g, h, i) perylene	U	10.9

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Inspections of Quality

ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24608
SAMPLE DRAWN	: 05/13/10
SAMPLE RECEIVED	: 05/17/10
SAMPLE TESTED	: 05/25/10
NYS ELAP LAB ID No.	: 10750

VOC + MTBE EPA 602+EPA 8021B

Sample No. --→		2010-05-84	GT-4
COMPOUND NAME	UNIT	RESULTS	MDL
EPA 8021B			
MTBE	ug/L	U	0.5
EPA 602			
BENZENE	ug/L	U	0.5
TOLUENE	ug/L	U	0.5
ETHYL BENZENE	ug/L	U	0.5
TOTAL XYLENE	ug/L	U	0.5
1,3-DICHLOROBENZENE	ug/L	U	0.5
1,4-DICHLOROBENZENE	ug/L	U	0.5
1,2-DICHLOROBENZENE	ug/L	U	0.5

U: - Indicates compound analyzed for but not detected.
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ANALYTICAL REPORT

CLIENT	: BAYSIDE FUEL OIL/GRAND STREET TERMINAL , 1100 GRAND STREET, BROOKLYN, NY
MATERIAL	: ANNUAL GROUNDWATER MONITORING WELLS
APS FILE No.	: 24608
SAMPLE DRAWN	: 05/13/10
SAMPLE RECEIVED	: 05/17/10
SAMPLE TESTED	: 05/20-06/03/10
NYS ELAP LAB ID No.	: 10750

EPA 625

Sample No. --→	2010-05-84		GT- 4		
COMPOUND NAME ug/L	RESULTS	MDL	COMPOUND NAME ug/L	RESULTS	MDL
N-nitrosodimethylamine	U	11.1	Acenaphthene	U	11.1
Aniline	U	11.1	3-Nitroaniline	U	11.1
2-Chlorophenol	U	11.1	2,4-Dinitrophenol	U	11.1
Phenol	U	11.1	Dibenzofuran	U	11.1
Bis (2-Chloroethyl) ether	U	11.1	4-Nitrophenol	U	11.1
Benzyl alcohol	U	11.1	2,4-Dinitrotoluene	U	11.1
Bis (2-Chloroisopropyl) ether	U	11.1	Fluorene	U	11.1
2-Methylphenol	U	11.1	Diethylphthalate	U	11.1
Hexachloroethane	U	11.1	4-Chlorophenyl-phenylehter	U	11.1
N-nitroso-di-propylamine	U	11.1	4-Nitroaniline	U	11.1
3/4-Methylphenol	U	11.1	4,6-Dinitro-2-methylphenol	U	11.1
Nitrobenzene	U	11.1	N-nitrosodiphenylamine	U	11.1
Isophorone	U	11.1	Azobenzene	U	11.1
2-Nitrophenol	U	11.1	4-Bromophenyl-phenylether	U	11.1
2,4-Dimethylphenol	U	11.1	Hexachlorobenzene	U	11.1
Bis (2- Chloroethoxy) methane	U	11.1	Pentachlorophenol	U	11.1
2,4-Dichlorophenol	U	11.1	Phenanthrene	U	11.1
1,2,4-Trichlorobenzene	U	11.1	Anthracene	U	11.1
Naphthalene	U	11.1	Di-n-Butylphthalate	U	11.1
Benzoic acid	U	11.1	Fluoranthene	U	11.1
4-Chloroaniline	U	11.1	Pyrene	U	11.1
Hexachlorobutadiene	U	11.1	Butylbenzylphthalate	U	11.1
4-Chloro-3-methylphenol	U	11.1	Benzo (a) anthracene	U	11.1
2-Methylnaphthalene	U	11.1	Chrysene	U	11.1
Hexachlorocyclopentadiene	U	11.1	Bis (2-ethylhexyl) phthalate	5.6 J	11.1
2,4,6-Trichlorophenol	U	11.1	Di-n-octylphthalate	U	11.1
2,4,5-Trichlorophenol	U	11.1	Benzo (b) fluoranthene	U	11.1
2-Chloroneaphthalene	U	11.1	Benzo (k) fluoranthene	U	11.1
2-Nitoraniline	U	11.1	Benzo (a) pyrene	U	11.1
Acenaphthylene	U	11.1	Indeno (1,2,3-cd) pyrene	U	11.1
Dimethylphthalate	U	11.1	Dibenzo (a, h) anthracene	U	11.1
2,6-Dinitrotoluene	U	11.1	Benzo (g, h, i) perylene	U	11.1

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U: - Indicates compound analyzed for but not detected.
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ATLANTIC

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Oil Lab: Ext. 3108
Env. Lab: Ext. 3111

FAX
(732) 969-1112
(732) 969-4140
(732) 969-4140

TURNAROUND
☒ STD 2 - Weeks
☐ OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO. 24608
PROJECT NAME ANNUAL GROUND WATER MONITORING WELL
PHONE
COMPANY BAYSIDE FUEL
FAX
SAMPLING
SAMPLERS: (Signature) [signature]
ADDRESS 1100 GRAND ST TERMINAL BROOKLYN NY

pH METER CALIBRATION CHECK ☐

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	4.0	YES NO
pH 7.0	7.0	YES NO
pH 10.0	10.0	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML. GLASS	40ML VOA			pH	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2010-05-76	5-13-10	1410		X	MW-3	A	4	2	2					SVOC + VOC + MTBE 625, 602
2010-05-77	5-13-10	1440		X	GT-3	A	4	2	2					SVOC + VOC + MTBE 625, 602
2010-05-78	5-13-10	1515		X	GT-2	A	4	2	2					SVOC + VOC + MTBE 625, 602
2010-05-79	5-13-10	1545		X	MW-4	A	4	2	2					SVOC + VOC + MTBE 625, 602
2010-05-80	5-13-10	1615		X	GT-5	A	4	2	2					SVOC + VOC + MTBE 625, 602
2010-05-81	5-13-10	1645		X	MW-1	A	4	2	2					SVOC + VOC + MTBE 625, 602
2010-05-82	5-13-10	1710		X	GT-1	A	4	2	2					SVOC + VOC + MTBE 625, 602
2010-05-83	5-13-10	1730		X	MW-6	A	4	2	2					SVOC + VOC + MTBE 625, 602
2010-05-84	5-13-10	1800		X	GT-4	A	4	2	2					SVOC + VOC + MTBE 625, 602

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Peter Campanile	5-13-10 1810	[signature]			
Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME		Remarks: Samples Rec'd 1 Cool @ 6°C
[signature]	5-15-10 1800	Bakula Patel	5/17/10 0810		

Matrix USE S ...il O = Oil A = Aqueous SL = Sludge X = Other _____

Exhibit 30

ATLANTIC
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Inspections of Quality

June 10, 2009

Attn. Mr. Vincent Allegretti
BAYSIDE FUEL OIL CORPORATION
1776 Shore Parkway
Brooklyn, NY 11214

Attn. Leszek Zielinski
N.Y.D.E.C. Regional Office II
Division of Water
47-40 21st Street
Long Island City, New York 11101

Re : Annual Sampling and Testing of Groundwater Monitoring Wells, for BAYSIDE FUEL OIL CORPORATION / 1100 GRAND STREET / BROOKLYN, NY

MOSF License No. : **2-1280** APS FILE# : **24280**

Dear Sir:
Please find enclosed annual groundwater monitoring well report for testing required by the major facility license for BAYSIDE FUEL OIL CORPORATION / 1100 GRAND STREET / BROOKLYN, NY

As required by the New York State Department of Environmental Conservation Department Procedures for Licensing Onshore Major Oil Storage Facilities (DER-11), annual testing of monitoring wells was conducted between April 15 and May 15 of this year. This test were performed using the applicable analytical tests that are described in DER-11, Section 2, Table 1.

1. A site map, drawn to scale is attached, which indicates the location of surface water bodies; all observation, monitoring and recovery wells; tanks and their secondary containment areas; product transfer areas; and any spill cleanup equipment.

2. The ground water flow direction is easterly but is tidal influenced reversing to westerly during incoming high tides. The most mobile product stored in bulk at the facility is no. 2 fuel oil, which is in Tank No 6. Tank No 6 is an above ground steel storage tank on a concrete pad with a steel dike wall providing secondary containment. The average minimum depth to groundwater in this area is approximately seven (7) feet. To determine the minimum travel time for the product to reach groundwater is dependent on several factors, the time of year and whether the ground is frozen or not, the source and volume of the product release that would have to breach the secondary containment and the location of the release. The Terminal secondary containment system makes it highly unlikely for the no. 2 fuel oil to reach the groundwater prior to removal.

3. Nine (9) groundwater monitoring wells at this location were checked and found free of product. The wells were measured, purged and sampled. The samples were tested as per the major facility license for EPA 625 Semi-Volatile Organics and EPA 8021 B, 602, Volatile Organics and EPA 8021 B MTBE, the results of which are reported herein.

4. In our opinion the analytical result this year appear to be similar to last years result. Recommend continued monitoring on a monthly basis for free product and on an annual basis sampling for dissolved hydrocarbons.

If you have any questions, please contact me at; 732 969-4800 Ext. 3105 or by email at jlevano@apsinsp.com.

Regards,

Joseph M. Levano
For Atlantic Product Services, Inc.

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071

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Inspections of Quality

ANNUAL GROUNDWATER MONITORING REPORT

CLIENT : **BAYSIDE FUEL OIL CORPORATION**
ADDRESS : **1100 GRAND STREET**
CITY, ST : **BROOKLYN, NY**
SAMPLE DATE : **5/15/2009**
SAMPLED BY : **S. LEVANO / J. LEVANO**

MOSF LICENSE # : **2-1280**
APS FILE # : **24280**
TIME OF HIGH TIDE : **0101**
LOCATION OF HIGH TIDE : **AT THE BATTERY**

MONITORING WELL ID No.	MW-3	GT-3	GT-2	MW-4	GT-5
WELL OPENING TYPE	MANHOLE	MANHOLE	MANHOLE	MANHOLE	STAND PIPE
WELL CASING HEIGHT ABOVE GRADE (FT)	0.00	0.00	0.00	0.00	2.70
DISTANCE TO GROUNDWATER FROM CASING (FT)	7.25	5.42	7.13	7.52	10.33
DISTANCE TO GROUNDWATER FROM GRADE (FT)	7.25	5.42	7.13	7.52	7.63
WELL DEPTH (FT)	17.35	16.50	17.62	15.83	14.75
MEASUREMENT OF FLOATING IMMISCIBLE LAYER (FT)	NONE	NONE	NONE	NONE	NONE
DEPTH OF WATER (FT)	10.10	11.08	10.49	8.31	4.42
WELL SIZE INNER DIAMETER (INCHES)	4.00	4.00	4.00	4.00	2.00
U.S. GALLONS PER FOOT	0.6528	0.6528	0.6528	0.6528	0.1632
VOLUME OF WATER IN WELL (GALLONS)	6.59	7.23	6.85	5.42	0.72
CALCULATED PURGE VOLUME (GALLONS)	19.77	21.69	20.55	16.26	2.16
MINIMUM PURGE VOLUME (GALLONS)	20	22	21	17	3
TEMPERATURE DEG. F	58.8	59.1	54.5	54.3	51.2
TIME GAUGED & SAMPLED	1210	1240	1315	1345	1415
SAMPLE APPEARANCE	CLEAR	CLEAR	CLEAR	CLEAR	CLEAR
RECOVERY ABILITY	GOOD	GOOD	GOOD	GOOD	GOOD

NOTE : All measurements except Well Size Inner Diameter taken in Decimal feet to .01 feet.

Joseph Levano
For Atlantic Product Services, Inc.

Date Reported : 6/17/2008

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Inspections of Quality

ANNUAL GROUNDWATER MONITORING REPORT

CLIENT :	**BAYSIDE FUEL OIL CORPORATION**	MOSF LICENSE # :	**2-1280**
ADDRESS :	**1100 GRAND STREET**	APS FILE # :	**24280**
CITY, ST :	**BROOKLYN, NY**	TIME OF HIGH TIDE :	**0101**
SAMPLE DATE :	**5/15/2009**	LOCATION OF HIGH TIDE :	**AT THE BATTERY**
SAMPLED BY :	**S. LEVANO / J. LEVANO**		

MONITORING WELL ID No.	MW-1	GT-1	MW-6	GT-4	
WELL OPENING TYPE	STAND PIPE	MANHOLE	STAND PIPE	MANHOLE	
WELL CASING HEIGHT ABOVE GRADE (FT)	2.44	0.00	0.92	0.00	
DISTANCE TO GROUNDWATER FROM CASING (FT)	8.84	5.79	12.62	6.42	
DISTANCE TO GROUNDWATER FROM GRADE (FT)	6.40	5.79	11.70	6.42	
WELL DEPTH (FT)	16.54	9.67	20.83	16.83	
MEASUREMENT OF FLOATING IMMISCIBLE LAYER (FT)	NONE	NONE	NONE	NONE	
DEPTH OF WATER (FT)	7.70	3.88	8.21	10.41	
WELL SIZE INNER DIAMETER (INCHES)	4.00	2.00	4.00	4.00	
U.S. GALLONS PER FOOT	0.6528	0.1632	0.6528	0.6528	
VOLUME OF WATER IN WELL (GALLONS)	5.03	0.63	5.36	6.80	
CALCULATED PURGE VOLUME (GALLONS)	15.09	1.89	16.08	20.40	
MINIMUM PURGE VOLUME (GALLONS)	16	2	17	21	
TEMPERATURE DEG. F	54.6	55.3	56.2	57.6	
TIME GAUGED & SAMPLED	1450	1505	1525	1550	
SAMPLE APPEARANCE	CLEAR	CLEAR	CLEAR	CLEAR	
RECOVERY ABILITY	GOOD	GOOD	GOOD	GOOD	

NOTE : All measurements except Well Size Inner Diameter taken in Decimal feet to .01 feet.

Joseph Levano
For Atlantic Product Services, Inc.

Date Reported : 6/10/2009

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Inspections of Quality

ANALYTICAL REPORT

CLIENT : **BAYSIDE FUEL OIL/GRAND STREET TERMINAL**
1100 GRAND STREET, BROOKLYN, NY

MATERIAL : **ANNUAL GROUNDWATER MONITORING WELLS**

APS FILE No. : **24280**

SAMPLE DRAWN : **05/15/2009**
SAMPLE RECEIVED : **05/18/2009**
SAMPLE TESTED : **05/21/2009**

N.Y.S. ELAP LAB ID No. **10750**

SAMPLE NO. --→		2009-05.80	2009-05.81	2009-05.82	2009-05.83
COMPOUND NAME	UNIT	MW-3	GT-3	GT-2	MW- 4
EPA 8021B					
MTBE	ug/L	217.6	< 2.5	< 2.5	< 0.5
EPA 602					
BENZENE	ug/L	19.5	< 2.5	9.7	< 0.5
TOLUENE	ug/L	12.1	< 2.5	< 2.5	< 0.5
ETHYL BENZENE	ug/L	3.5	< 2.5	< 2.5	< 0.5
TOTAL XYLENE	ug/L	11.8	29.6	< 2.5	< 0.5
1,3-DICHLOROBENZENE	ug/L	1.0	10.3	< 2.5	< 0.5
1,4-DICHLOROBENZENE	ug/L	1.2	10.4	25.5	< 0.5
1,2-DICHLOROBENZENE	ug/L	3.8	28.9	25.5	< 0.5

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ANALYTICAL REPORT

CLIENT : **BAYSIDE FUEL OIL/GRAND STREET TERMINAL**
1100 GRAND STREET, BROOKLYN, NY

MATERIAL : **ANNUAL GROUNDWATER MONITORING WELLS**

APS FILE No. : **24280**

SAMPLE DRAWN : **05/15/2009**
SAMPLE RECEIVED : **05/18/2009**
SAMPLE TESTED : **05/21-22/2009**

N.Y.S. ELAP LAB ID No. **10750**

SAMPLE NO. --→		2009-05.84	2009-05.85	2009-05.86	2009-05.87
COMPOUND NAME	UNIT	GT-5	MW-1	GT-1	MW- 6
EPA 8021B					
MTBE	ug/L	< 0.5	<0.5	< 0.5	< 0.5
EPA 602					
BENZENE	ug/L	< 0.5	< 0.5	< 0.5	< 0.5
TOLUENE	ug/L	< 0.5	< 0.5	< 0.5	< 0.5
ETHYL BENZENE	ug/L	< 0.5	< 0.5	< 0.5	< 0.5
TOTAL XYLENE	ug/L	< 0.5	< 0.5	< 0.5	< 0.5
1,3-DICHLOROBENZENE	ug/L	< 0.5	< 0.5	< 0.5	< 0.5
1,4-DICHLOROBENZENE	ug/L	< 0.5	< 0.5	< 0.5	0.5
1,2-DICHLOROBENZENE	ug/L	< 0.5	< 0.5	< 0.5	0.6

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ANALYTICAL REPORT

CLIENT	:	**BAYSIDE FUEL OIL/GRAND STREET TERMINAL** **1100 GRAND STREET, BROOKLYN, NY**
MATERIAL	:	**ANNUAL GROUNDWATER MONITORING WELLS**
APS FILE No.	:	**24280**
SAMPLE DRAWN	:	**05/15/2009**
SAMPLE RECEIVED	:	**05/18/2009**
SAMPLE TESTED	:	**05/22/2009**
N.Y.S. ELAP LAB ID No.		**10750**

EPA 602

SAMPLE NO. --→		2009-05.88
COMPOUND NAME	UNIT	GT-4
MTBE	ug/L	< 0.5
BENZENE	ug/L	< 0.5
TOLUENE	ug/L	< 0.5
ETHYL BENZENE	ug/L	< 0.5
TOTAL XYLENE	ug/L	< 0.5
1,3-DICHLOROBENZENE	ug/L	< 0.5
1,4-DICHLOROBENZENE	ug/L	< 0.5
1,2-DICHLOROBENZENE	ug/L	< 0.5

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ANALYTICAL REPORT

CLIENT : **BAYSIDE FUEL OIL/GRAND STREET TERMINAL**
1100 GRAND STREET, BROOKLYN, NY

MATERIAL : **ANNUAL GROUNDWATER MONITORING WELLS**

APS FILE No. : **24280**

SAMPLE DRAWN : **05/15/2009**
SAMPLE RECEIVED : **05/18/2009**
SAMPLE TESTED : **05/21-06/03/2009**

N.Y.S. ELAP LAB ID No. **10750**

EPA 625

Sample No. --→		2009-05.80	2009-05.81	2009-05.82	2009-05.83
COMPOUND NAME	UNIT	MW-3	GT-3	GT-2	MW- 4
N-nitrosodimethylamine	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Aniline	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
2-Chlorophenol	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Phenol	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Bis (2-Chloroethyl) ether	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Benzyl alcohol	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Bis (2-Chloroisopropyl) ether	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
2-Methylphenol	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Hexachloroethane	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
N-nitroso-di-propylamine	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
3/4-Methylphenol	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Nitrobenzene	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Isophorone	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
2-Nitrophenol	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
2,4-Dimethylphenol	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Bis (2- Chloroethoxy) methane	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
2,4-Dichlorophenol	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
1,2,4-Trichlorobenzene	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Naphthalene	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Benzoic acid	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
4-Chloroaniline	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Hexachlorobutadiene	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
4-Chloro-3-methylphenol	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
2-Methylnaphthalene	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Hexachlorocyclopentadiene	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
2,4,6-Trichlorophenol	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
2,4,5-Trichlorophenol	ug/L	< 10.1	< 10.0	< 10.0	< 11.1

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Inspections of Quality

ANALYTICAL REPORT

EPA 625

Sample No. --→		2009-05.80	2009-05.81	2009-05.82	2009-05.83
COMPOUND NAME	UNIT	MW-3	GT-3	GT-2	MW- 4
2-Chloroneaphthalene	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
2-Nitoraniline	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Acenaphthalene	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Dimethylphthalate	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
2,6-Dinitrotoluene	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Acenaphthene	ug/L	3.0 J	< 10.0	< 10.0	< 11.1
3-Nitroaniline	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
2,4-Dinitrophenol	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Dibenzofuran	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
4-Nitrophenol	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
2,4-Dinitrotoluene	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Fluorene	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Diethylphthalate	ug/L	2.3 J	< 10.0	1.6 J	1.5 J
4-Chlorophenyl-phenylehter	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
4-Nitroaniline	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
4,6-Dinitro-2-methylphenol	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
N-nitrosodiphenylamine	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Azobenzene	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
4-Bromophenyl-phenylether	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Hexachlorobenzene	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Pentachlorophenol	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Phenanthrene	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Anthracene	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Di-n-Butylphthalate	ug/L	1.1 J	< 10.0	< 10.0	< 11.1
Fluoranthene	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Pyrene	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Butylbenzylphthalate	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Benzo (a) anthracene	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Chrysene	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Bis (2-ethylhexyl) phthalate	ug/L	10.4 B	48.0 B	29.4 B	5.3 JB
Di-n-octylphthalate	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Benzo (b) fluoranthene	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Benzo (k) fluoranthene	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Benzo (a) pyrene	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Indeno (1,2,3-cd) pyrene	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Dibenzo (a, h) anthracene	ug/L	< 10.1	< 10.0	< 10.0	< 11.1
Benzo (g, h, i) perylene	ug/L	< 10.1	< 10.0	< 10.0	< 11.1

J: - Indicates concentration found below MDL
B Indicates compound found in associated blank

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Inspections of Quality

ANALYTICAL REPORT

CLIENT : **BAYSIDE FUEL OIL/GRAND STREET TERMINAL**
1100 GRAND STREET, BROOKLYN, NY

MATERIAL : **ANNUAL GROUNDWATER MONITORING WELLS**

APS FILE No. : **24280**

SAMPLE DRAWN : **05/15/2009**
SAMPLE RECEIVED : **05/18/2009**
SAMPLE TESTED : **05/21-06/03/2009**

N.Y.S. ELAP LAB ID No. **10750**

EPA 625

Sample No. --→		2009-05.84	2009-05.85	2009-05.86	2009-05.87
COMPOUND NAME	UNIT	GT-5	MW-1	GT- 1	MW- 6
N-nitrosodimethylamine	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Aniline	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
2-Chlorophenol	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Phenol	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Bis (2-Chloroethyl) ether	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Benzyl alcohol	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Bis (2-Chloroisopropyl) ether	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
2-Methylphenol	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Hexachloroethane	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
N-nitroso-di-propylamine	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
3/4-Methylphenol	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Nitrobenzene	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Isophorone	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
2-Nitrophenol	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
2,4-Dimethylphenol	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Bis (2- Chloroethoxy) methane	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
2,4-Dichlorophenol	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
1,2,4-Trichlorobenzene	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Naphthalene	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Benzoic acid	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
4-Chloroaniline	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Hexachlorobutadiene	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
4-Chloro-3-methylphenol	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
2-Methylnaphthalene	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Hexachlorocyclopentadiene	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
2,4,6-Trichlorophenol	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
2,4,5-Trichlorophenol	ug/L	< 11.8	< 10.5	< 10.5	< 12.5

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ANALYTICAL REPORT

EPA 625

Sample No.		2009-05.84	2009-05.85	2009-05.86	2009-05.87
COMPOUND NAME	UNIT	GT-5	MW-1	GT- 1	MW- 6
2-Chloroneaphthalene	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
2-Nitoraniline	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Acenaphthalene	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Dimethylphthalate	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
2,6-Dinitrotoluene	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Acenaphthene	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
3-Nitroaniline	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
2,4-Dinitrophenol	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Dibenzofuran	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
4-Nitrophenol	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
2,4-Dinitrotoluene	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Fluorene	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Diethylphthalate	ug/L	1.2 J	1.1 J	< 10.5	< 12.5
4-Chlorophenyl-phenylehter	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
4-Nitroaniline	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
4,6-Dinitro-2-methylphenol	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
N-nitrosodiphenylamine	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Azobenzene	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
4-Bromophenyl-phenylether	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Hexachlorobenzene	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Pentachlorophenol	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Phenanthrene	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Anthracene	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Di-n-Butylphthalate	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Fluoranthene	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Pyrene	ug/L	< 11.8	< 10.5	2.6 J	< 12.5
Butylbenzylphthalate	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Benzo (a) anthracene	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Chrysene	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Bis (2-ethylhexyl) phthalate	ug/L	3.5 JB	44.7 B	4.6 JB	3.5 JB
Di-n-octylphthalate	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Benzo (b) fluoranthene	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Benzo (k) fluoranthene	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Benzo (a) pyrene	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Indeno (1,2,3-cd) pyrene	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Dibenzo (a, h) anthracene	ug/L	< 11.8	< 10.5	< 10.5	< 12.5
Benzo (g, h, i) perylene	ug/L	< 11.8	< 10.5	< 10.5	< 12.5

J: - Indicates concentration found below MDL
B Indicates compound found in associated blank

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ANALYTICAL REPORT

CLIENT : **BAYSIDE FUEL OIL/GRAND STREET TERMINAL**
1100 GRAND STREET, BROOKLYN, NY

MATERIAL : **ANNUAL GROUNDWATER MONITORING WELLS**

APS FILE No. : **24280**

SAMPLE DRAWN : **05/15/2009**
SAMPLE RECEIVED : **05/18/2009**
SAMPLE TESTED : **05/21-06/03/2009**

N.Y.S. ELAP LAB ID No. **10750**

EPA 625

Sample No. --→		2009-05.88
COMPOUND NAME	UNIT	GT-4
N-nitrosodimethylamine	ug/L	< 11.8
Aniline	ug/L	< 11.8
2-Chlorophenol	ug/L	< 11.8
Phenol	ug/L	< 11.8
Bis (2-Chloroethyl) ether	ug/L	< 11.8
Benzyl alcohol	ug/L	< 11.8
Bis (2-Chloroisopropyl) ether	ug/L	< 11.8
2-Methylphenol	ug/L	< 11.8
Hexachloroethane	ug/L	< 11.8
N-nitroso-di-propylamine	ug/L	< 11.8
3/4-Methylphenol	ug/L	< 11.8
Nitrobenzene	ug/L	< 11.8
Isophorone	ug/L	< 11.8
2-Nitrophenol	ug/L	< 11.8
2,4-Dimethylphenol	ug/L	< 11.8
Bis (2- Chloroethoxy) methane	ug/L	< 11.8
2,4-Dichlorophenol	ug/L	< 11.8
1,2,4-Trichlorobenzene	ug/L	< 11.8
Naphthalene	ug/L	< 11.8
Benzoic acid	ug/L	< 11.8
4-Chloroaniline	ug/L	< 11.8
Hexachlorobutadiene	ug/L	< 11.8
4-Chloro-3-methylphenol	ug/L	< 11.8
2-Methylnaphthalene	ug/L	< 11.8
Hexachlorocyclopentadiene	ug/L	< 11.8
2,4,6-Trichlorophenol	ug/L	< 11.8
2,4,5-Trichlorophenol	ug/L	< 11.8

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Inspections of Quality

ANALYTICAL REPORT

EPA 625

Sample No. --→		2009-05.88
COMPOUND NAME	**UNIT**	**GT-4**
2-Chloroneaphthalene	ug/L	< 11.8
2-Nitoraniline	ug/L	< 11.8
Acenaphthalene	ug/L	< 11.8
Dimethylphthalate	ug/L	< 11.8
2,6-Dinitrotoluene	ug/L	< 11.8
Acenaphthene	ug/L	< 11.8
3-Nitroaniline	ug/L	< 11.8
2,4-Dinitrophenol	ug/L	< 11.8
Dibenzofuran	ug/L	< 11.8
4-Nitrophenol	ug/L	< 11.8
2,4-Dinitrotoluene	ug/L	< 11.8
Fluorene	ug/L	< 11.8
Diethylphthalate	ug/L	1.1 J
4-Chlorophenyl-phenylehter	ug/L	< 11.8
4-Nitroaniline	ug/L	< 11.8
4,6-Dinitro-2-methylphenol	ug/L	< 11.8
N-nitrosodiphenylamine	ug/L	< 11.8
Azobenzene	ug/L	< 11.8
4-Bromophenyl-phenylether	ug/L	< 11.8
Hexachlorobenzene	ug/L	< 11.8
Pentachlorophenol	ug/L	< 11.8
Phenanthrene	ug/L	< 11.8
Anthracene	ug/L	< 11.8
Di-n-Butylphthalate	ug/L	< 11.8
Fluoranthene	ug/L	< 11.8
Pyrene	ug/L	< 11.8
Butylbenzylphthalate	ug/L	< 11.8
Benzo (a) anthracene	ug/L	< 11.8
Chrysene	ug/L	< 11.8
Bis (2-ethylhexyl) phthalate	ug/L	8.1 JB
Di-n-octylphthalate	ug/L	< 11.8
Benzo (b) fluoranthene	ug/L	< 11.8
Benzo (k) fluoranthene	ug/L	< 11.8
Benzo (a) pyrene	ug/L	< 11.8
Indeno (1,2,3-cd) pyrene	ug/L	< 11.8
Dibenzo (a, h) anthracene	ug/L	< 11.8
Benzo (g, h, i) perylene	ug/L	< 11.8

J: - Indicates concentration found below MDL
B Indicates compound found in associated blank

ATLANTIC

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Oil Lab: Ext. 3108	(732) 969-4140
Env. Lab: Ext. 3111	(732) 969-4140

CHAIN OF CUSTODY RECORD

TURNAROUND
☐ STD 2 - Weeks
☐ OTHER _____ (Specify)

FILE NO. 24280
PROJECT NAME Annual Groundwater Monitoring, Well Sampling & Analysis
COMPANY Bayside Fuel Oil
PHONE
FAX
SAMPLERS: (Signature) Joseph Perrone / Jim Lavarro
ADDRESS 1100 Grand Street Brooklyn NY

pH METER CALIBRATION CHECK ☐

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	_____	YES NO
pH 7.0	_____	YES NO
pH 10.0	_____	YES NO
pH Field Tested in <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML. GLASS	40 ML VOA	pH	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2009-05.80	5-15-09	1210		X	MW-3	A	4	2	2			SVOC+VOC+MTBE 625, 602
2009-05.81	5-15-09	1240		X	GT-3	A	4	2	2			SVOC+VOC+MTBE 625, 602
2009-05.82	5-15-09	1315		X	GT-2	A	4	2	2			SVOC+VOC+MTBE 625, 602
2009-05.83	5-15-09	1345		X	MW-4	A	4	2	2			SVOC+VOC+MTBE 625, 602
2009-05.84	5-15-09	1415		X	GT-5	A	4	2	2			SVOC+VOC+MTBE 625, 602
2009-05.85	5-15-09	1450		X	MW-1	A	4	2	2			SVOC+VOC+MTBE 625, 602
2009-05.86	5-15-09	1505		X	GT-1	A	4	2	2			SVOC+VOC+MTBE 625, 602
2009-05.87	5-15-09	1525		X	MW-6	A	4	2	2			SVOC+VOC+MTBE 625, 602
2009-05.88	5-15-09	1550		X	GT-4	A	4	2	2			SVOC+VOC+MTBE 625, 602

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
[signature]	5-15-09 1550	[signature]			
[signature]					
[signature]					

Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME
[signature]		Bakula Patel	5/16/09 13:10

Remarks: Samples were Rec'd cool 6°C

Matrix USE Soil O = Oil A = Aqueous SL = Sludge X = Other _____

5-7-93 Map
TAL 11 Wells
MW 1-6
GT 1-5 - RED

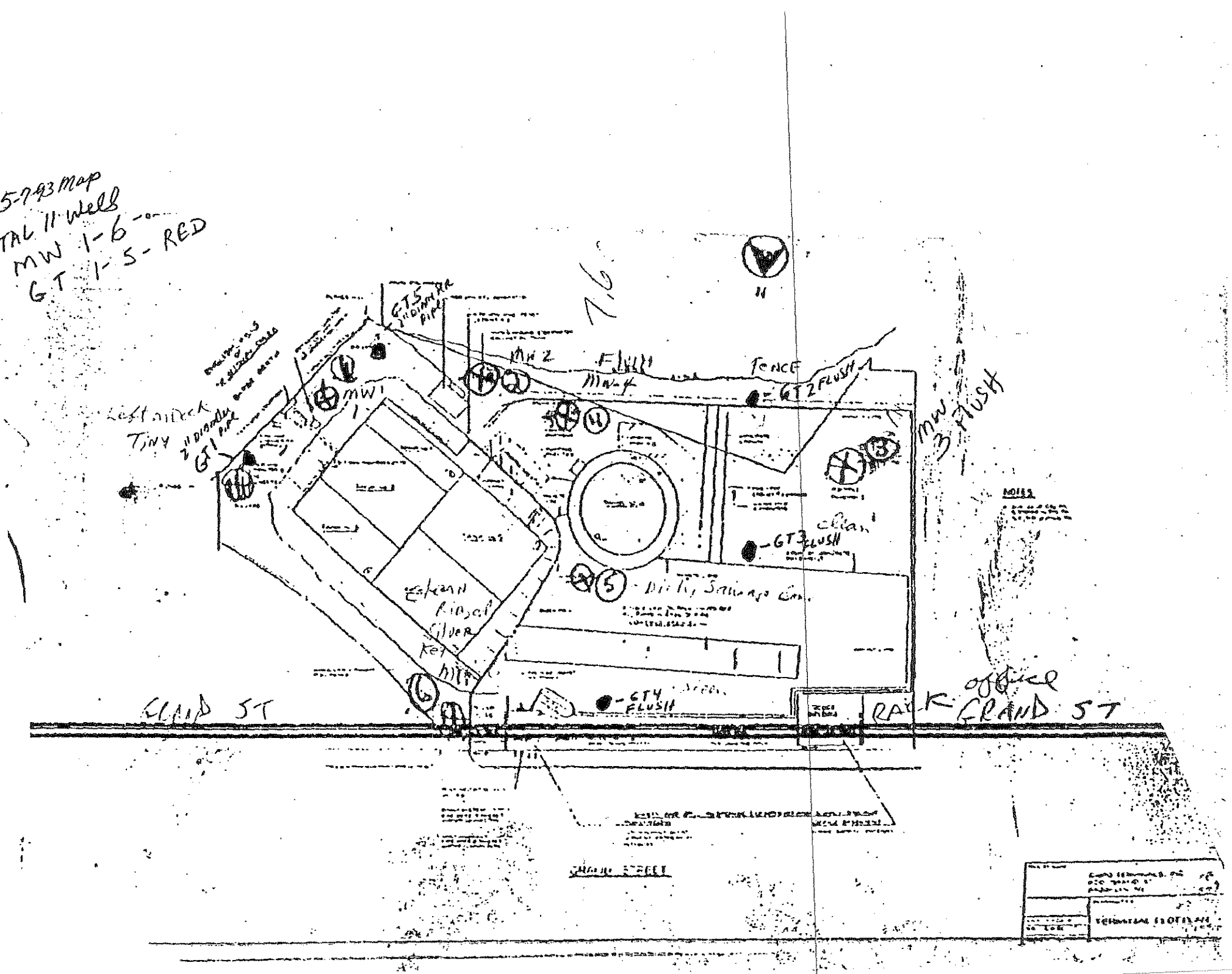

Exhibit 30

ATLANTIC
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Inspections of Quality

June 17, 2008

Attn. Mr. Vincent Allegretti
BAYSIDE FUEL OIL CORPORATION
1776 Shore Parkway
Brooklyn, NY 11214

Attn. Leszek Zielinski
N.Y.D.E.C. Regional Office II
Division of Water
47-40 21st Street
Long Island City, New York 11101

Re : Annual Sampling and Testing of Groundwater Monitoring Wells, for BAYSIDE FUEL OIL CORPORATION / 1100 GRAND STREET / BROOKLYN, NY

MOSF License No. : **2-1280** APS FILE# : **23982**

Dear Sir:
Please find enclosed annual groundwater monitoring well report for testing required by the major facility license for BAYSIDE FUEL OIL CORPORATION / 1100 GRAND STREET / BROOKLYN, NY

As required by the New York State Department of Environmental Conservation Department Procedures for Licensing Onshore Major Oil Storage Facilities (DER-11), annual testing of monitoring wells was conducted between April 15 and May 15 of this year. This test were performed using the applicable analytical tests that are described in DER-11, Section 2, Table 1.

1. A site map, drawn to scale is attached, which indicates the location of surface water bodies; all observation, monitoring and recovery wells; tanks and their secondary containment areas; product transfer areas; and any spill cleanup equipment.

2. The ground water flow direction is easterly but is tidal influenced reversing to westerly during incoming high tides. The most mobile product stored in bulk at the facility is no. 2 fuel oil, which is in Tank No 6. Tank No 6 is an above ground steel storage tank on a concrete pad with a steel dike wall providing secondary containment. The average minimum depth to groundwater in this area is approximately seven (7) feet. To determine the minimum travel time for the product to reach groundwater is dependent on several factors, the time of year and whether the ground is frozen or not, the source and volume of the product release that would have to breach the secondary containment and the location of the release. The Terminal secondary containment system makes it highly unlikely for the no. 2 fuel oil to reach the groundwater prior to removal.

3. Nine (9) groundwater monitoring wells at this location were checked and found free of product. The wells were measured, purged and sampled. The samples were tested as per the major facility license for EPA 625 Semi-Volatile Organics and EPA 8021 B, 602, Volatile Organics and EPA 8021 B MTBE, the results of which are reported herein.

4. In our opinion the analytical result this year appear to be similar to last years result. Recommend continued monitoring on a monthly basis for free product and on an annual basis sampling for dissolved hydrocarbons.

If you have any questions, please contact me at; 732 969-4800 Ext. 3105 or by email at jlevano@apsinsp.com.

Regards,

Joseph M. Levano
For Atlantic Product Services, Inc.

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Inspections of Quality

ANNUAL GROUNDWATER MONITORING REPORT

CLIENT : **BAYSIDE FUEL OIL CORPORATION**
ADDRESS : **1100 GRAND STREET**
CITY, ST : **BROOKLYN, NY**
SAMPLE DATE : **5/14/2008**
SAMPLED BY : **S. LEVANO / J. LEVANO**

MOSF LICENSE # : **2-1280**
APS FILE # : **23982**
TIME OF HIGH TIDE : **0645 / 1926**
LOCATION OF HIGH TIDE : **AT THE BATTERY**

MONITORING WELL ID No.	MW-3	GT-3	GT-2	MW-4	GT-5
WELL OPENING TYPE	MANHOLE	MANHOLE	MANHOLE	MANHOLE	STAND PIPE
WELL CASING HEIGHT ABOVE GRADE (FT)	0.00	0.00	0.00	0.00	2.70
DISTANCE TO GROUNDWATER FROM CASING (FT)	7.18	6.38	7.33	7.58	10.38
DISTANCE TO GROUNDWATER FROM GRADE (FT)	7.18	6.38	7.33	7.58	7.68
WELL DEPTH (FT)	17.35	16.50	17.62	15.83	14.75
MEASUREMENT OF FLOATING IMMISCIBLE LAYER (FT)	NONE	NONE	NONE	NONE	NONE
DEPTH OF WATER (FT)	10.17	10.12	10.29	8.25	4.37
WELL SIZE INNER DIAMETER (INCHES)	4.00	4.00	4.00	4.00	2.00
U.S. GALLONS PER FOOT	0.6528	0.6528	0.6528	0.6528	0.1632
VOLUME OF WATER IN WELL (GALLONS)	6.64	6.61	6.72	5.39	0.71
CALCULATED PURGE VOLUME (GALLONS)	19.92	19.83	20.16	16.17	2.13
MINIMUM PURGE VOLUME (GALLONS)	20	20	21	17	3
TEMPERATURE DEG. F	59.1	61.4	53.9	54.5	51.2
TIME GAUGED & SAMPLED	1235	1300	1330	1400	1425
SAMPLE APPEARANCE	CLEAR	CLEAR	CLEAR	CLEAR	CLEAR
RECOVERY ABILITY	GOOD	GOOD	GOOD	GOOD	GOOD

NOTE : All measurements except Well Size Inner Diameter taken in Decimal feet to .01 feet.

Date Reported : 6/17/2008

Joseph Levano
For Atlantic Product Services, Inc.

ATLANTIC
Product Services, Inc.
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Inspections of Quality

ANNUAL GROUNDWATER MONITORING REPORT

CLIENT : **BAYSIDE FUEL OIL CORPORATION**
ADDRESS : **1100 GRAND STREET**
CITY, ST : **BROOKLYN, NY**
SAMPLE DATE : **5/14/2008**
SAMPLED BY : **S. LEVANO / J. LEVANO**

MOSF LICENSE # : **2-1280**
APS FILE # : **23642**
TIME OF HIGH TIDE : **0645 / 1926**
LOCATION OF HIGH TIDE : **AT THE BATTERY**

MONITORING WELL ID No.	MW-1	GT-1	MW-6	GT-4	
WELL OPENING TYPE	STAND PIPE	MANHOLE	STAND PIPE	MANHOLE	
WELL CASING HEIGHT ABOVE GRADE (FT)	2.44	0.00	2.01	0.00	
DISTANCE TO GROUNDWATER FROM CASING (FT)	9.63	5.91	12.64	5.72	
DISTANCE TO GROUNDWATER FROM GRADE (FT)	7.19	5.91	10.63	5.72	
WELL DEPTH (FT)	16.54	9.67	21.92	16.83	
MEASUREMENT OF FLOATING IMMISCIBLE LAYER (FT)	NONE	NONE	NONE	NONE	
DEPTH OF WATER (FT)	6.91	3.76	9.28	11.11	
WELL SIZE INNER DIAMETER (INCHES)	4.00	2.00	4.00	4.00	
U.S. GALLONS PER FOOT	0.6528	0.1632	0.6528	0.6528	
VOLUME OF WATER IN WELL (GALLONS)	4.51	0.61	6.06	7.25	
CALCULATED PURGE VOLUME (GALLONS)	13.53	1.83	18.18	21.75	
MINIMUM PURGE VOLUME (GALLONS)	14	2	19	22	
TEMPERATURE DEG. F	57.2	56.6	58.1	58.8	
TIME GAUGED & SAMPLED	1450	1505	1525	1545	
SAMPLE APPEARANCE	CLEAR	CLEAR	CLEAR	CLEAR	
RECOVERY ABILITY	GOOD	GOOD	GOOD	GOOD	

NOTE : All measurements except Well Size Inner Diameter taken in Decimal feet to .01 feet.

Date Reported : 6/17/2008

Joseph Levano
For Atlantic Product Services, Inc.

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Inspections of Quality

ANALYTICAL REPORT

CLIENT : **BAYSIDE FUEL OIL/GRAND STREET TERMINAL**
1100 GRAND STREET, BROOKLYN, NY

MATERIAL : **ANNUAL GROUNDWATER MONITORING WELLS**

APS FILE No. : **23982**

SAMPLE DRAWN : **05/14/2008**
SAMPLE RECEIVED : **05/16/2008**
SAMPLE TESTED : **05/19/2008**

N.Y.S. ELAP LAB ID No. **10750**

SAMPLE NO. --→		2008-05.89	2008-05.90	2008-05.91	2008-05.92
COMPOUND NAME	UNIT	MW-3	GT-3	GT-2	MW- 4
EPA 8021B					
MTBE	ug/L	<0.5	<0.5	<0.5	<0.5
EPA 602					
BENZENE	ug/L	<0.5	<0.5	<0.5	<0.5
TOLUENE	ug/L	<0.5	<0.5	<0.5	<0.5
ETHYL BENZENE	ug/L	<0.5	<0.5	<0.5	<0.5
TOTAL XYLENE	ug/L	<0.5	<0.5	<0.5	<0.5
1,3-DICHLOROBENZENE	ug/L	<0.5	<0.5	<0.5	<0.5
1,4-DICHLOROBENZENE	ug/L	<0.5	<0.5	<0.5	<0.5
1,2-DICHLOROBENZENE	ug/L	<0.5	<0.5	<0.5	<0.5

Bakula Patel

BAKULA PATEL
ENVIRONMENTAL DIRECTOR

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Inspections of Quality

ANALYTICAL REPORT

CLIENT : **BAYSIDE FUEL OIL/GRAND STREET TERMINAL**
1100 GRAND STREET, BROOKLYN, NY

MATERIAL : **ANNUAL GROUNDWATER MONITORING WELLS**

APS FILE No. : **23982**

SAMPLE DRAWN : **05/14/2008**
SAMPLE RECEIVED : **05/16/2008**
SAMPLE TESTED : **05/19/2008**

N.Y.S. ELAP LAB ID No. **10750**

SAMPLE NO. --→		2008-05.93	2008-05.94	2008-05.95	2008-05.96
COMPOUND NAME	UNIT	GT-5	MW-1	GT-1	MW- 6
EPA 8021B					
MTBE	ug/L	<0.5	<0.5	<0.5	<0.5
EPA 602					
BENZENE	ug/L	<0.5	<0.5	<0.5	<0.5
TOLUENE	ug/L	<0.5	<0.5	<0.5	<0.5
ETHYL BENZENE	ug/L	<0.5	<0.5	<0.5	<0.5
TOTAL XYLENE	ug/L	<0.5	<0.5	<0.5	<0.5
1,3-DICHLOROBENZENE	ug/L	<0.5	<0.5	<0.5	<0.5
1,4-DICHLOROBENZENE	ug/L	<0.5	<0.5	<0.5	<0.5
1,2-DICHLOROBENZENE	ug/L	<0.5	<0.5	<0.5	<0.5

Bakula Patel
BAKULA PATEL
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Inspections of Quality

ANALYTICAL REPORT

CLIENT : **BAYSIDE FUEL OIL/GRAND STREET TERMINAL**
1100 GRAND STREET, BROOKLYN, NY

MATERIAL : **ANNUAL GROUNDWATER MONITORING WELLS**

APS FILE No. : **23982**

SAMPLE DRAWN : **05/14/2008**
SAMPLE RECEIVED: **05/16/2008**
SAMPLE TESTED : **05/19/2008**

N.Y.S. ELAP LAB ID No. **10750**

EPA 602

SAMPLE NO. --→		2008-05.97
COMPOUND NAME	UNIT	GT-4
MTBE	ug/L	<0.5
BENZENE	ug/L	<0.5
TOLUENE	ug/L	<0.5
ETHYL BENZENE	ug/L	<0.5
TOTAL XYLENE	ug/L	<0.5
1,3-DICHLOROBENZENE	ug/L	<0.5
1,4-DICHLOROBENZENE	ug/L	<0.5
1,2-DICHLOROBENZENE	ug/L	<0.5

Bakula Patel
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Inspections of Quality

ANALYTICAL REPORT

CLIENT : **BAYSIDE FUEL OIL/GRAND STREET TERMINAL**
1100 GRAND STREET, BROOKLYN, NY

MATERIAL : **ANNUAL GROUNDWATER MONITORING WELLS**

APS FILE No. : **23982**

SAMPLE DRAWN : **05/14/2008**
SAMPLE RECEIVED: **05/16/2008**
SAMPLE TESTED : **05/16-30/2008**

N.Y.S. ELAP LAB ID No. **10750**

EPA 625

Sample No. --→		2008-05.89	2008-05.90	2008-05.91	2008-05.92
COMPOUND NAME	UNIT	MW-3	GT-3	GT-2	MW- 4
N-nitrosodimethylamine	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Aniline	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
2-Chlorophenol	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Phenol	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Bis (2-Chloroethyl) ether	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Benzyl alcohol	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Bis (2-Chloroisopropyl) ether	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
2-Methylphenol	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Hexachloroethane	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
N-nitroso-di-propylamine	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
3/4-Methylphenol	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Nitrobenzene	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Isophorone	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
2-Nitrophenol	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
2,4-Dimethylphenol	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Bis (2- Chloroethoxy) methane	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
2,4-Dichlorophenol	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
1,2,4-Trichlorobenzene	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Naphthalene	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Benzoic acid	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
4-Chloroaniline	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Hexachlorobutadiene	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
4-Chloro-3-methylphenol	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
2-Methylnaphthalene	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Hexachlorocyclopentadiene	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
2,4,6-Trichlorophenol	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
2,4,5-Trichlorophenol	ug/L	< 10.0	< 10.0	< 10.0	< 10.5

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Inspections of Quality

ANALYTICAL REPORT

EPA 625

Sample No. --→		2007-05.140	2007-05.141	2007-05.142	2007-05.143
COMPOUND NAME	UNIT	MW-3	GT-3	GT-2	MW- 4
2-Chloroneaphthalene	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
2-Nitoraniline	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Acenaphthalene	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Dimethylphthalate	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
2,6-Dinitrotoluene	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Acenaphthene	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
3-Nitroaniline	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
2,4-Dinitrophenol	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Dibenzofuran	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
4-Nitrophenol	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
2,4-Dinitrotoluene	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Fluorene	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Diethylphthalate	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
4-Chlorophenyl-phenylehter	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
4-Nitroaniline	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
4,6-Dinitro-2-methylphenol	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
N-nitrosodiphenylamine	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Azobenzene	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
4-Bromophenyl-phenylether	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Hexachlorobenzene	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Pentachlorophenol	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Phenanthrene	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Anthracene	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Di-n-Butylphthalate	ug/L	<10.0	< 10.0	< 10.0	< 10.5
Fluoranthene	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Pyrene	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Butylbenzylphthalate	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Benzo (a) anthracene	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Chrysene	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Bis (2-ethylhexyl) phthalate	ug/L	3.9 J	2.8 J	2.8 J	3.2 J
Di-n-octylphthalate	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Benzo (b) fluoranthene	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Benzo (k) fluoranthene	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Benzo (a) pyrene	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Indeno (1,2,3-cd) pyrene	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Dibenzo (a, h) anthracene	ug/L	< 10.0	< 10.0	< 10.0	< 10.5
Benzo (g, h, i) perylene	ug/L	< 10.0	< 10.0	< 10.0	< 10.5

J: - Indicates concentration found below MDL

Bakula Patel

BAKULA PATEL
ENVIRONMENTAL DIRECTOR

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071
Email: postmaster@apsinsp.com

2 Terminal Road
Building OB2
Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112

Inspections of Quality

ANALYTICAL REPORT

CLIENT : **BAYSIDE FUEL OIL/GRAND STREET TERMINAL**
1100 GRAND STREET, BROOKLYN, NY

MATERIAL : **ANNUAL GROUNDWATER MONITORING WELLS**

APS FILE No. : **23642**

SAMPLE DRAWN : **05/14/2008**
SAMPLE RECEIVED: **05/11/2007**
SAMPLE TESTED : **05/14-29/2007**

N.Y.S. ELAP LAB ID No. **10750**

EPA 625

Sample No. --→		2008-05.93	2008-05.94	2008-05.95	2008-05.96
COMPOUND NAME	UNIT	GT-5	MW-1	GT- 1	MW- 6
N-nitrosodimethylamine	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Aniline	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
2-Chlorophenol	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Phenol	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Bis (2-Chloroethyl) ether	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Benzyl alcohol	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Bis (2-Chloroisopropyl) ether	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
2-Methylphenol	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Hexachloroethane	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
N-nitroso-di-propylamine	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
3/4-Methylphenol	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Nitrobenzene	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Isophorone	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
2-Nitrophenol	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
2,4-Dimethylphenol	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Bis (2- Chloroethoxy) methane	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
2,4-Dichlorophenol	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
1,2,4-Trichlorobenzene	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Naphthalene	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Benzoic acid	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
4-Chloroaniline	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Hexachlorobutadiene	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
4-Chloro-3-methylphenol	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
2-Methylnaphthalene	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Hexachlorocyclopentadiene	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
2,4,6-Trichlorophenol	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
2,4,5-Trichlorophenol	ug/L	< 10.2	< 10.2	< 10.2	< 10.0

ATLANTIC
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Fax (732) 969-1112

Inspections of Quality

ANALYTICAL REPORT

EPA 625

Sample No.		2008-05.93	2008-05.94	2008-05.95	2008-05.96
COMPOUND NAME	UNIT	GT-5	MW-1	GT- 1	MW- 6
2-Chloroneaphthalene	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
2-Nitoraniline	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Acenaphthalene	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Dimethylphthalate	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
2,6-Dinitrotoluene	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Acenaphthene	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
3-Nitroaniline	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
2,4-Dinitrophenol	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Dibenzofuran	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
4-Nitrophenol	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
2,4-Dinitrotoluene	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Fluorene	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Diethylphthalate	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
4-Chlorophenyl-phenylehter	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
4-Nitroaniline	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
4,6-Dinitro-2-methylphenol	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
N-nitrosodiphenylamine	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Azobenzene	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
4-Bromophenyl-phenylether	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Hexachlorobenzene	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Pentachlorophenol	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Phenanthrene	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Anthracene	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Di-n-Butylphthalate	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Fluoranthene	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Pyrene	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Butylbenzylphthalate	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Benzo (a) anthracene	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Chrysene	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Bis (2-ethylhexyl) phthalate	ug/L	1.6 J	6.5 J	3.3 J	6.3 J
Di-n-octylphthalate	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Benzo (b) fluoranthene	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Benzo (k) fluoranthene	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Benzo (a) pyrene	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Indeno (1,2,3-cd) pyrene	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Dibenzo (a, h) anthracene	ug/L	< 10.2	< 10.2	< 10.2	< 10.0
Benzo (g, h, i) perylene	ug/L	< 10.2	< 10.2	< 10.2	< 10.0

J: - Indicates concentration found below MDL

Bakula Patel

BAKULA PATEL
ENVIRONMENTAL DIRECTOR

ATLANTIC
Product Services, Inc.
EPA RFG No. 1008 U.S. CUSTOMS APPROVED
N.Y.S. ELAP No. 10750 U.S. EPA No. NY00071
Email: postmaster@apsinsp.com

2 Terminal Road
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Carteret, New Jersey 07008
Phone (732) 969-4800
Fax (732) 969-1112

Inspections of Quality

ANALYTICAL REPORT

CLIENT : **BAYSIDE FUEL OIL/GRAND STREET TERMINAL**
1100 GRAND STREET, BROOKLYN, NY

MATERIAL : **ANNUAL GROUNDWATER MONITORING WELLS**

APS FILE No. : **23982**

SAMPLE DRAWN : **05/14/2008**
SAMPLE RECEIVED: **05/16/2008**
SAMPLE TESTED : **05/19-30/2008**

N.Y.S. ELAP LAB ID No. **10750**

EPA 625

Sample No. --→		2008-05.97
COMPOUND NAME	UNIT	GT-4
N-nitrosodimethylamine	ug/L	< 10.0
Aniline	ug/L	< 10.0
2-Chlorophenol	ug/L	< 10.0
Phenol	ug/L	< 10.0
Bis (2-Chloroethyl) ether	ug/L	< 10.0
Benzyl alcohol	ug/L	< 10.0
Bis (2-Chloroisopropyl) ether	ug/L	< 10.0
2-Methylphenol	ug/L	< 10.0
Hexachloroethane	ug/L	< 10.0
N-nitroso-di-propylamine	ug/L	< 10.0
3/4-Methylphenol	ug/L	< 10.0
Nitrobenzene	ug/L	< 10.0
Isophorone	ug/L	< 10.0
2-Nitrophenol	ug/L	< 10.0
2,4-Dimethylphenol	ug/L	< 10.0
Bis (2- Chloroethoxy) methane	ug/L	< 10.0
2,4-Dichlorophenol	ug/L	< 10.0
1,2,4-Trichlorobenzene	ug/L	< 10.0
Naphthalene	ug/L	< 10.0
Benzoic acid	ug/L	< 10.0
4-Chloroaniline	ug/L	< 10.0
Hexachlorobutadiene	ug/L	< 10.0
4-Chloro-3-methylphenol	ug/L	< 10.0
2-Methylnaphthalene	ug/L	< 10.0
Hexachlorocyclopentadiene	ug/L	< 10.0
2,4,6-Trichlorophenol	ug/L	< 10.0
2,4,5-Trichlorophenol	ug/L	< 10.0

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Inspections of Quality

ANALYTICAL REPORT

EPA 625

Sample No. --→		2008-05.97
COMPOUND NAME	**UNIT**	**GT-4**
2-Chloroneaphthalene	ug/L	< 10.0
2-Nitoraniline	ug/L	< 10.0
Acenaphthalene	ug/L	< 10.0
Dimethylphthalate	ug/L	< 10.0
2,6-Dinitrotoluene	ug/L	< 10.0
Acenaphthene	ug/L	< 10.0
3-Nitroaniline	ug/L	< 10.0
2,4-Dinitrophenol	ug/L	< 10.0
Dibenzofuran	ug/L	< 10.0
4-Nitrophenol	ug/L	< 10.0
2,4-Dinitrotoluene	ug/L	< 10.0
Fluorene	ug/L	< 10.0
Diethylphthalate	ug/L	< 10.0
4-Chlorophenyl-phenylehter	ug/L	< 10.0
4-Nitroaniline	ug/L	< 10.0
4,6-Dinitro-2-methylphenol	ug/L	< 10.0
N-nitrosodiphenylamine	ug/L	< 10.0
Azobenzene	ug/L	< 10.0
4-Bromophenyl-phenylether	ug/L	< 10.0
Hexachlorobenzene	ug/L	< 10.0
Pentachlorophenol	ug/L	< 10.0
Phenanthrene	ug/L	< 10.0
Anthracene	ug/L	< 10.0
Di-n-Butylphthalate	ug/L	< 10.0
Fluoranthene	ug/L	< 10.0
Pyrene	ug/L	< 10.0
Butylbenzylphthalate	ug/L	< 10.0
Benzo (a) anthracene	ug/L	< 10.0
Chrysene	ug/L	< 10.0
Bis (2-ethylhexyl) phthalate	ug/L	3.6 J
Di-n-octylphthalate	ug/L	< 10.0
Benzo (b) fluoranthene	ug/L	< 10.0
Benzo (k) fluoranthene	ug/L	< 10.0
Benzo (a) pyrene	ug/L	< 10.0
Indeno (1,2,3-cd) pyrene	ug/L	< 10.0
Dibenzo (a, h) anthracene	ug/L	< 10.0
Benzo (g, h, i) perylene	ug/L	< 10.0

J: - Indicates concentration found below MDL

Bakula Patel

BAKULA PATEL
ENVIRONMENTAL DIRECTOR

ATLANTIC
Product Services, Inc.
2 Terminal Road
Carteret, NJ 07008

PHONE
Office: (732) 969-4800
Oil Lab: Ext. 3108
Env. Lab: Ext. 3111

FAX
(732) 969-1112
(732) 969-4140
(732) 969-4140

TURNAROUND
☐ STD 2 - Weeks
☐ OTHER _____ (Specify)

CHAIN OF CUSTODY RECORD

FILE NO. 2382
PROJECT NAME ANADA / GROUNDWATER MONITORING WELL SAMPLING
COMPANY BAYSIDE Fuel Oil
PHONE
FAX ANALYSIS
SAMPLERS: (Signature) [signature]
ADDRESS 1100 GRAND ST. BROOKLYN NY

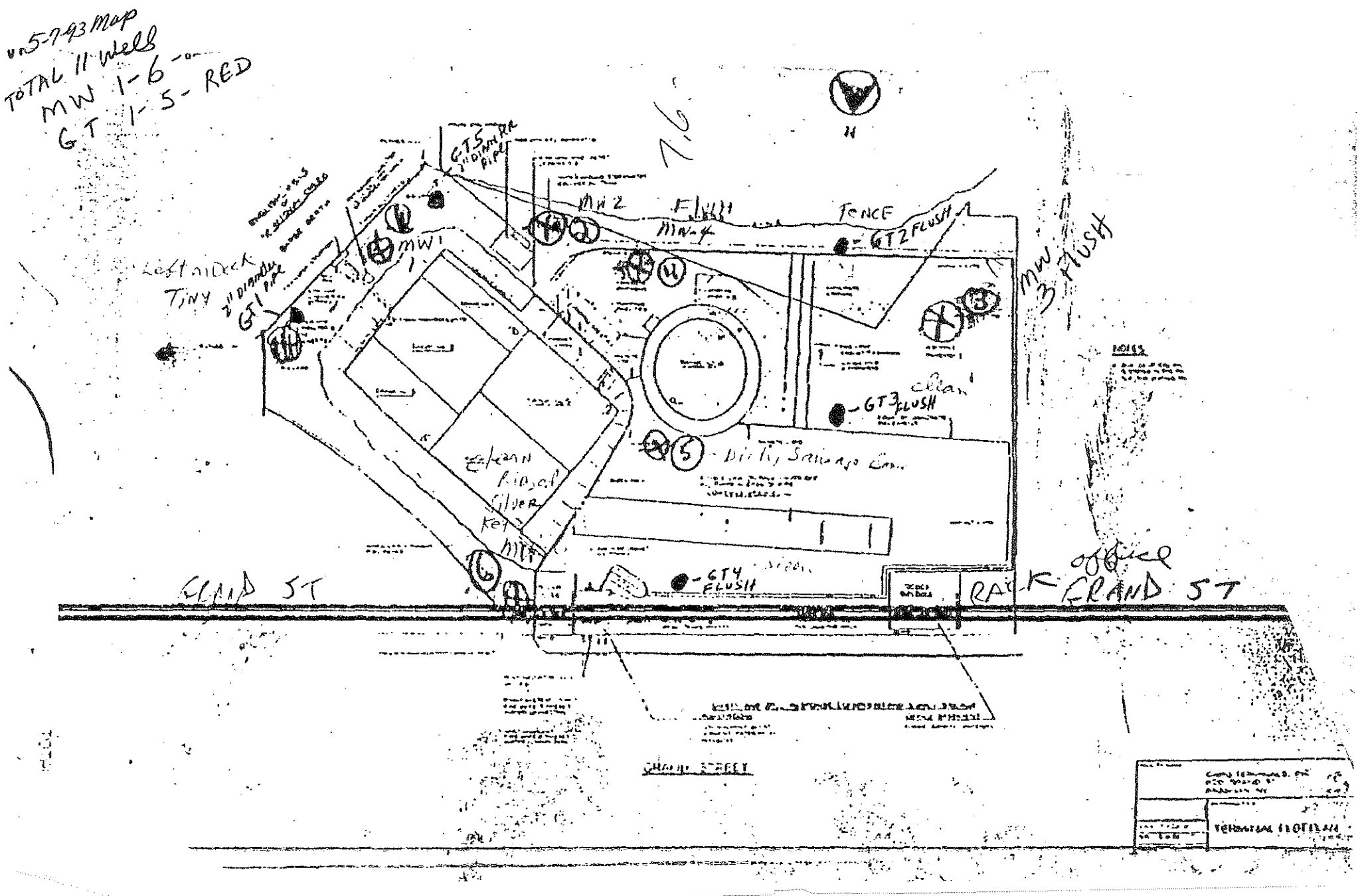
pH METER CALIBRATION CHECK ☐

BUFFER STANDARDS	OBSERVED READINGS	ACCEPTABLE to ± 0.2pH
pH 4.0	_____	YES NO
pH 7.0	_____	YES NO
pH 10.0	_____	YES NO
pH Field Tested In <15 min		YES NO

LAB NO.	SAMPLING DATE	SAMPLING TIME	COMP.	GRAB	SAMPLE DESCRIPTION / LOCATION	MATRIX	No. of CONTAINERS	DESCRIPTION OF SAMPLE CONTAINERS: 1000 ML. GLASS	40 ML VOC	pH	SAMPLE DISPOSAL DATE	ANALYSIS REQUESTED
2008-05.89	5-14-08	1235		X	MW-3	A	4	2	2			SVOC + VOC + MTBE 625 & 602
2008-05.90	5-14-08	1300		X	GT-3	A	4	2	2			SVOC + VOC + MTBE 625 & 602
2008-05.91	5-14-08	1330		X	GT-2	A	4	2	2			SVOC + VOC + MTBE 625 & 602
2008-05.92	5-14-08	1400		X	MW 4	A	4	2	2			SVOC + VOC + MTBE 625 & 602
2008-05.93	5-14-08	1425		X	GT-5	A	4	2	2			SVOC + VOC + MTBE 625 & 602
2008-05.94	5-14-08	1450		X	MW-1	A	4	2	2			SVOC + VOC + MTBE 625 & 602
2008-05.95	5-14-08	1505		X	GT-1	A	4	2	2			SVOC + VOC + MTBE 625, 602
2008-05.96	5-14-08	1525		X	MW 6	A	4	2	2			SVOC + VOC MTBE 625, 602
2008-05.97	5-14-08	1545		X	GT-4	A	4	2	2			SVOC + VOC MTBE 625, 602

Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)	Relinquished by: (Signature)	DATE / TIME	Received by: (Signature)
[signature]	5-14-08 1550				
[signature]	5-14-08 1550	[signature]			
Relinquished by: (Signature)	DATE / TIME	Received for Laboratory by: (Signature)	DATE / TIME	Remarks:	
		Bakula Patel	5/16/08 8:00	Samples were Rec'd cool UP	

Matrix US = Soil O = Oil A = Aqueous SL = Sludge X = Other _____



5-7-93 Map
TOTAL 11 Wells
MW 1-6
GT 1-5 - RED
GT5 1" DIAMETER PIPE
MW 2
FLUSH
MW-4
FENCE
GT2 FLUSH
MW 3 FLUSH
MW1
Left in Deck
TINY
2" DIAMETER PIPE
GT1
GT3 FLUSH
clean
Dirty Sausage Can
Clean Ridge Silver Ket
GT4 FLUSH
GRAND ST
RACK
office
GRAND ST
GRAND STREET
TERMINAL FLOTELAN

Exhibit 36 A

Pollution Insurance Policy

CHARTIS SPECIALTY INSURANCE COMPANY
(A Capital Stock Company, herein called the Company)
175 WATER STREET
NEW YORK, NY 10038

POLLUTION LEGAL LIABILITY SELECT® POLICY

THIS IS A CLAIMS-MADE AND REPORTED POLICY. PLEASE READ CAREFULLY.

DECLARATIONS

POLICY NUMBER: PLS 1375179

Item 1. NAMED INSURED: BAYSIDE FUEL OIL CORP

ADDRESS: 1776 SHORE PKWY
BROOKLYN, NY 11214-6546

Item 2. POLICY PERIOD: FROM December 31, 2010 TO December 31, 2015
12:01 AM STANDARD TIME AT THE ADDRESS OF THE NAMED INSURED SHOWN ABOVE

Item 3. COVERAGES AND COVERAGE SECTION LIMITS AND DEDUCTIBLES:

This Policy includes only those Coverages as stated in Section I of the Policy for which deductibles and limits of liability appear below. If no deductible or limits of liability appears for a Coverage, that Coverage has not been purchased.

Coverage	Deductible-Each Incident	Each Incident Limit	Coverage Section Aggregate Limit
A			
B	$100,000	$3,000,000	$3,000,000
C			
D	$100,000	$3,000,000	$3,000,000
E	$100,000	$3,000,000	$3,000,000
F	$100,000	$250,000	$1,000,000
G			
H			
I	$100,000	$3,000,000	$3,000,000

No excess line broker shall deliver, nor provide to any producing broker for delivery, an excess line insurance policy declarations page or cover note unless the first page of the declarations page or cover note bears the stamp applied by the Excess Line Association of New York or a duplicate copy of the declarations page or cover note bearing the stamp is attached to the original.

NOTICE: THIS INSURER IS NOT LICENSED IN THE STATE OF NEW YORK AND IS NOT SUBJECT TO ITS SUPERVISION

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ELANY
EXCESS LINE ASSOCIATION OF NEW YORK

This is to certify that Excess Line Association of New York received and reviewed the attached insurance document in accordance with Article 21 of the New York State Insurance Law 02/22/2011

THE INSURER(S) NAMED HEREIN IS (ARE) NOT LICENSED BY THE STATE OF NEW YORK, NOT SUBJECT TO ITS SUPERVISION, AND IN THE EVENT OF THE INSOLVENCY OF THE INSURER(S), NOT PROTECTED BY THE NEW YORK STATE SECURITY FUNDS. THE POLICY MAY NOT BE SUBJECT TO ALL OF THE REGULATIONS OF THE INSURANCE DEPARTMENT PERTAINING TO POLICY FORMS.

Coverage	Business Interruption ($) Limit
J	[redacted]

Item 4. **POLICY AGGREGATE LIMIT:** $3,000,000

Item 5. **INSURED PROPERTY(IES):** See Attached Schedule(s) of Insured Properties

Item 6. **POLICY PREMIUM:** $204,022.00

Premium for Certified Acts of Terrorism Coverage Under Terrorism Risk Insurance Act 2002:
$8,555.00 included in Policy Premium

Item 7. **INDOOR AIR QUALITY RETROACTIVE DATE:** **Pollution Condition(s)** must commence on or after the date shown below.

Retroactive Date: None
(Enter date or "none" if no Retroactive Date Applies.)

Item 8. **CONTINUITY DATE:** December 28, 2010

Item 9. **BROKER:**

DVUA OF NEW JERSEY
25 VREELAND RD
BLDG B
FLORHAM PARK, NJ 07932

By Kerry A. Simon
AUTHORIZED REPRESENTATIVE
or countersignature (in states where applicable)

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SCHEDULE OF INSURED PROPERTY(IES), COVERAGES, COVERAGE SECTION LIMITS AND DEDUCTIBLES ENDORSEMENT

It is hereby agreed that:

1. The following location(s) is (are) included in Item 5. of the Declarations as **INSURED PROPERTY(IES):**

Item 5: INSURED PROPERTY(IES):

1. 1772/1776 Shore Parkway, Brooklyn, NY
2. 510 Sackett Street, Brooklyn, NY
3. 1100 Grand Street, Brooklyn, NY
4. 503/527/537 Smith Street, Brooklyn, NY
5. 1/26 North 12 Street, Brooklyn, NY
6. 498 Sackett Street, Brooklyn, NY
7. 267/285 Bond Street, Brooklyn, NY

2. Solely with respect to the **Insured Property(ies)** listed in Paragraph 1. above, Item 3. of the Declarations is deleted in its entirety and replaced with the following:

Item 3. COVERAGES AND COVERAGE SECTION LIMITS AND DEDUCTIBLES:

This Policy includes only those Coverages as stated in Section I of the Policy for which deductibles and limits of liability appear below. If no deductible or limits of liability appears for a Coverage, that Coverage has not been purchased.

Coverage	Deductible-Each Incident	Each Incident Limit	Coverage Section Aggregate Limit
A			
B	$100,000	$3,000,000	$3,000,000
C			
D	$100,000	$3,000,000	$3,000,000
E	$100,000	$3,000,000	$3,000,000
F	$100,000	$250,000	$1,000,000

Coverage	Business Interruption ($) Limit
J	

All other terms, conditions, and exclusions shall remain the same.

Kerry A. Lemon

AUTHORIZED REPRESENTATIVE
or countersignature (in states where applicable)