Message

**From**: Donaldson, Guy [Donaldson.Guy@epa.gov]
**Sent**: 9/17/2018 5:44:07 PM
**To**: Steve Hagle [steve.hagle@tceq.texas.gov]; Kim Herndon [Kim.Herndon@tceq.texas.gov]; Donna Huff [donna.huff@tceq.texas.gov]
**CC**: Feldman, Michael [Feldman.Michael@epa.gov]
**Subject**: FW: Texas SO2 Trading Program Implementation

Keeping you guys in the loop.

---

**From:** Murray, Beth
**Sent:** Monday, September 17, 2018 12:04 PM
**To:** Feldman, Michael <Feldman.Michael@epa.gov>; Donaldson, Guy <Donaldson.Guy@epa.gov>
**Subject:** FW: Texas SO2 Trading Program Implementation

The email went to TX SO2 Reps and their agents today. The software has now been updated, so the program is ready to go. As soon as we get the OMB approval, forms will be processed and allowances recorded.

Let us know if you have questions.

Beth Murray

Clean Air Markets Division

202-343-9115

---

**From:** irmc@epa.gov [mailto:irmc@epa.gov]
**Sent:** Monday, September 17, 2018 12:31 PM
**To:** Desantis, Laurel <Desantis.Laurel@epa.gov>
**Subject:** Texas SO2 Trading Program Implementation

Dear Designated Representative:

You are receiving this email because EPA records show that you are the designated representative for at least one source that will be subject to emissions monitoring and compliance requirements under the Texas SO2 Trading Program <https://ecfr.io/Title-40/sp40.23.97.fffff> as of January 1, 2019.

As you may already know, on October 17, 2017 a final rulemaking was published in the Federal Register establishing the Texas $SO_2$ Trading Program for the control periods in 2019 and subsequent years. This email provides information about the initial start-up activities for the program.

Certificate of Representation

The regulations require the owners and operators of each facility to file a certificate of representation to establish a designated representative responsible for compliance activities related to the program. This designated representative must be the same person who serves as the designated representative for the Acid

Rain Program and the CSAPR $NO_X$ Ozone Season Group 2 Trading Program. EPA has submitted an updated certificate of representation form to the Office of Management and Budget (OMB) for approval. Owners and operators will be able to submit the updated form to EPA electronically through the CAMD Business System (CBS) or in hard copy format. The updated electronic interface is available now. Upon OMB approval, the updated hard copy form will be posted here: <https://www.epa.gov/airmarkets/acid-rain-program-csapr-csapr-update-and-mats-forms>.

Questions regarding filing a certificate of representation should be directed to Laurel DeSantis at (202) 343-9191 or desantis.laurel@epa.gov or Craig Hillock at (202) 343-9105 or hillock.craig@epa.gov.

Allowance Recordation

Initial allowance allocations in the amounts shown in the table below are established in the regulations. Allocations for the 2019, 2020, 2021, and 2022 control periods will be recorded after the updated certificates of representation are processed.

Questions regarding allowance recordation should be directed to Paula Branch at (202) 343-9168 or branch.paula@epa.gov or Kenon Smith at (202) 343-9164 or smith.kenon@epa.gov.

Monitoring

For all Texas $SO_2$-affected sources, EPA will adjust electronic records in CBS to indicate that the Texas $SO_2$ Trading Program applies and this change will be relayed to the Emissions Collection and Monitoring Plan System (ECMPS) client tool. When sources log on to ECMPS, they will be prompted to re-evaluate and update or confirm their monitoring plans.

Questions regarding monitoring should be directed to Travis Johnson at (202) 343-9018 or johnson.travis@epa.gov.

Ming Chang

Chief, Market Operations Branch

EPA Clean Air Markets Division

cc:

Alternate Designated Representatives

Allowance Trading Agents

Compliance Agents

Retrieve Monitoring Plan, QA, and Emissions Data Agents

Source Management Agents

Submit Monitoring Plan Data Agents

Submit Monitoring Plan and QA Data Agents

Submit Monitoring Plan, QA, and Emissions Data Agents

## Texas $SO_2$ Trading Program Allowance Allocations

| Texas $SO_2$ trading program units | ORIS code | Texas $SO_2$ trading program allocation |
|---|---|---|
| Big Brown Unit 1 | 3497 | 8,473 |
| Big Brown Unit 2 | 3497 | 8,559 |
| Coleto Creek Unit 1 | 6178 | 9,057 |
| Fayette/Sam Seymour Unit 1 | 6179 | 7,979 |
| Fayette/Sam Seymour Unit 2 | 6179 | 8,019 |
| Graham Unit 2 | 3490 | 226 |
| H W Pirkey Power Plant Unit 1 | 7902 | 8,882 |
| Harrington Unit 061B | 6193 | 5,361 |
| Harrington Unit 062B | 6193 | 5,255 |
| Harrington Unit 063B | 6193 | 5,055 |
| JT Deely Unit 1 | 6181 | 6,170 |
| JT Deely Unit 2 | 6181 | 6,082 |
| Limestone Unit 1 | 298 | 12,081 |
| Limestone Unit 2 | 298 | 12,293 |
| Martin Lake Unit 1 | 6146 | 12,024 |
| Martin Lake Unit 2 | 6146 | 11,580 |
| Martin Lake Unit 3 | 6146 | 12,236 |
| Monticello Unit 1 | 6147 | 8,598 |
| Monticello Unit 2 | 6147 | 8,795 |
| Monticello Unit 3 | 6147 | 12,216 |
| Newman Unit 2 | 3456 | 1 |

| | | |
|---|---|---|
| Newman Unit 3 | 3456 | 1 |
| Newman Unit 4 | 3456 | 2 |
| Sandow Unit 4 | 6648 | 8,370 |
| Sommers Unit 1 | 3611 | 55 |
| Sommers Unit 2 | 3611 | 7 |
| Stryker Unit ST2 | 3504 | 145 |
| Tolk Station Unit 171B | 6194 | 6,900 |
| Tolk Station Unit 172B | 6194 | 7,062 |
| WA Parish Unit WAP4 | 3470 | 3 |
| WA Parish Unit WAP5 | 3470 | 9,580 |
| WA Parish Unit WAP6 | 3470 | 8,900 |
| WA Parish Unit WAP7 | 3470 | 7,653 |
| Welsh Power Plant Unit 1 | 6139 | 6,496 |
| Welsh Power Plant Unit 2 | 6139 | 7,050 |
| Welsh Power Plant Unit 3 | 6139 | 7,208 |
| Wilkes Unit 1 | 3478 | 14 |
| Wilkes Unit 2 | 3478 | 2 |
| Wilkes Unit 3 | 3478 | 3 |