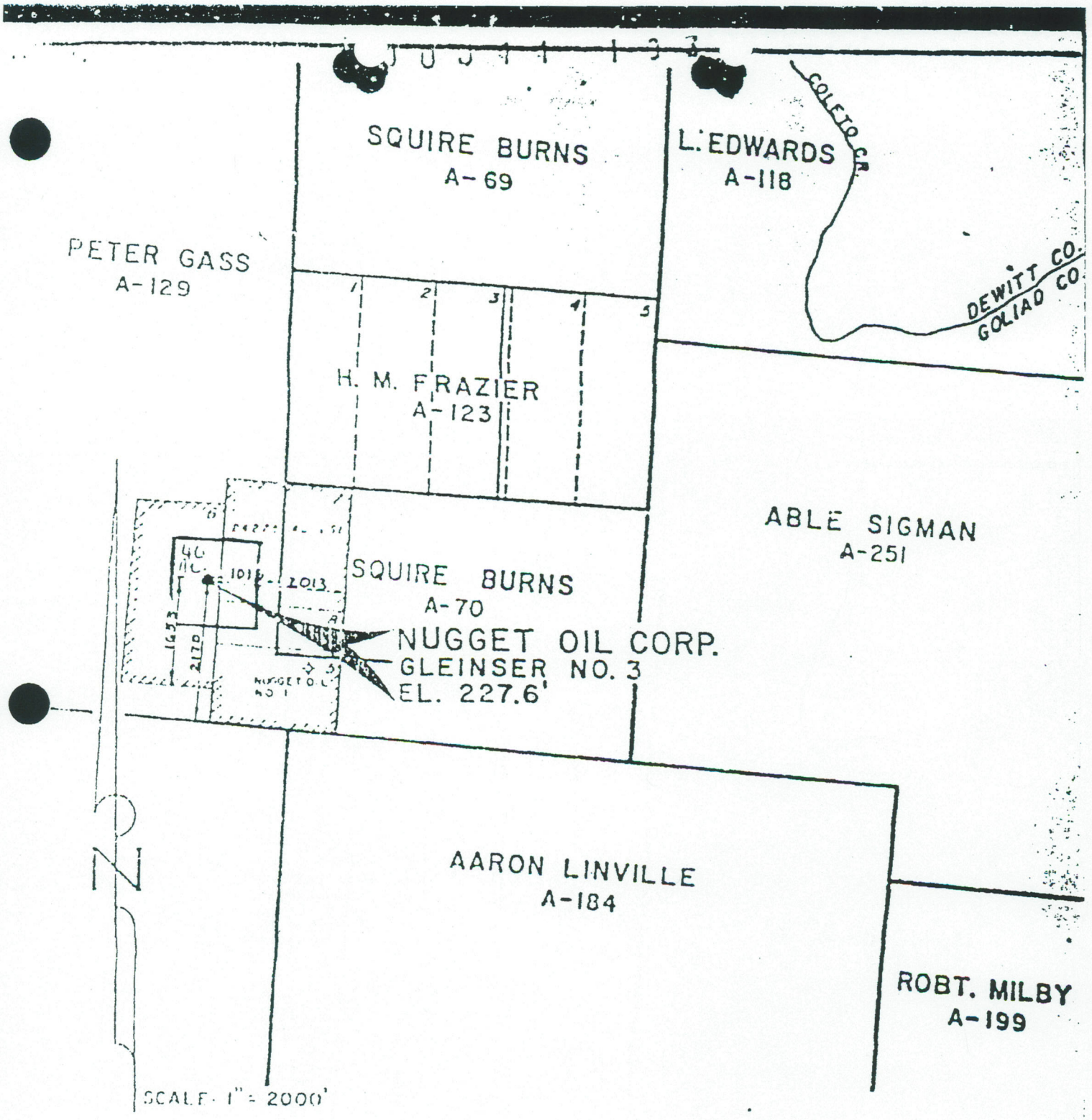
Attachment 1

Railroad Commission Plugging Records



OCT 25 1983

LOCATION PLAT
FOR
NUGGET OIL CORPORATION

GLEINSER NO. 3 LOCATED IN THE PETER GASS SURVEY A-129
APPROXIMATELY 13 MILES NORTH OF GOLIAD, GOLIAD COUNTY, TEXAS

0 0044 1032

Plugging Record

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM W-3
Rev. 10/78

API NO. (If available) 42-175-31790

1. RRC District: 2

4. RRC Lease or Id. Number:

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

2. FIELD NAME (as per RRC Records): Ander (560)

3. Lease Name: Gleinser

5. Well Number: 3

6. OPERATOR: Nugget Oil Corp.

6a. Original Form W-1 Filed in Name of: Nugget Oil Corporation

10. County: Goliad

7. ADDRESS: 301 Texan Trail, Corpus Christi, Tx784 1

6b. Any Subsequent W-1's Filed in Name of: --

11. Date Drilling Permit Issued: 10/26/83

8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located: 1653 Feet From SE Line and 2013 Feet From E Line of the Gleinser Lease

12. Permit Number: 218665

9a. SECTION, BLOCK, AND SURVEY: Peter Gass A-241

9b. Distance and Direction From Nearest Town in this County: 13 miles N'ly from Goliad

13. Date Drilling Commenced: 11/8/83

16. Type Well (Oil, Gas, Dry): Dry

Total Depth: 631'

17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s: --

GAS ID or OIL LEASE #	Oil - O Gas - G	WELL #

14. Date Drilling Completed: 11/8/83

18. If Gas, Amt. of Cond. on Hand at time of Plugging: --

15. Date Well Plugged: 6/14/84

CEMENTING TO PLUG AND ABANDON DATA	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date 1984	6/14							
20. Size of Hole or Pipe in which Plug Placed (inches)	2 7/8							
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	565'							
*22. Sacks of Cement Used (each plug)	30							
*23. Slurry Volume Pumped (cu. ft.)	35.40							
24. Calculated Top of Plug (ft.)	0							
25. Measured Top of Plug (if tagged) (ft.)								
*26. Slurry Wt. #/Gal.	15.2							
*27. Type Cement	H							

28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
2-7/8"	6.5	630	630	5-7/8"

29. Was any Non-Drillable Material (Other than Casing) Left in This Well? ☐ Yes ☒ No

29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)

JUL 19 1984 WATER BOARD LETTER DATED 1-4-84

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM	TO
561	565

FROM	Depth	TO 1625 ft.
FROM		TO
FROM	~~19(A) Exception Dated~~	TO
FROM	~~Surface Casing~~	TO ft.
FROM		TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Edward D. Russell
Signature of Cementer or Authorized Representative

Perfection Cementing Co., Inc.
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Wayne C. Pierce
Wayne C. Pierce — REPRESENTATIVE OF COMPANY

Engineer — TITLE

6/21/84 — DATE

Phone 512 854-3069 — NUMBER

RECEIVED R.R.C. OF TEXAS JUN 25 1984

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

JUL - 2 1984

175-31790

DC SAN ANTONIO TEXAS

DC SAN ANTONIO TEXAS

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission [X] Yes [ ] No

32. How was Mud Applied? Pump

33. Mud Weight 9.5 LBS/GAL

34. Total Depth 631'

Depth of Deepest Fresh Water 1625'

Other Fresh Water Zones by T.D.W.R.

TOP	BOTTOM

35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? [X] Yes [ ] No

36. If NO, Explain

37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well

Perfection Cementing Co., Inc., Victoria, Texas

Date RRC District Office notified of plugging 6/14/84

38. Names and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases

Margaret Braquet, surface owner - c/o Sidney Braquet, Washington & Randle - 1000 The Houston Bldg., 2323 Caroline, Houston, Texas 77004-1081

Tricentrol Resources - Suite 2000, Five Post Oak Park, Houston, Texas 77027

Ford & Hamilton - Box 2586, Corpus Christi, Texas 78403

Texas Oil & Gas Corp. - 600 CCNB North, Corpus Christi, Texas 78471

39. Was Notice Given Before Plugging to Each of the Above?

Yes

FILL IN BELOW FOR DRY HOLES ONLY

40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.

[X] Log Attached [ ] Log released to _____ Date _____

Type Logs:

[ ] Driller's [ ] Electric [X] Radioactivity [ ] Acoustical/Sonic

41. Date FORM P-4 (Special Clearance) Filed?

42. Amount of Oil produced prior to Plugging _____ bbls*

* File FORM P-1 (Oil Production Report) for month this oil was produced

RRC USE ONLY

Nearest Field _____

REMARKS _____

Cementer: Fill in shaded areas
Operator: Fill in other items

J 0 0 1 4 1 0 3 3

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-15
Cementing Report
Rev. 4/1/83
483-045

1. Operator's Name (As shown on Form P-5, Organization Report)	2. RRC Operator No.	3. RRC District No.	4. County of Well Site
Nugget Oil Corporation	616339	2	Goliad

5. Field Name (Wildcat or exactly as shown on RRC records)	6. API No.	7. Drilling Permit No.
Ander (560)	42- 175-31790	218665

8. Lease Name	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well No.
Gleinser			3

CASING CEMENTING DATA	SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
			Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date			11-8-83			
13. *Drilled hole size			5 5/8			
*Est. % wash or hole enlargement			40			
14. Size of casing (in. O.D.)			2 7/8			
15. Top of liner (ft.)						
16. Setting depth (ft.)			630			
17. Number of centralizers used			4			
18. Hrs. waiting on cement before drill-out			8			
1st Slurry — 19. All cement used — No. of sacks ▶			60			
1st Slurry — Class ▶			Cl "H"			
1st Slurry — Additives ▶			2% Gel			
2nd Slurry — No. of sacks ▶						
2nd Slurry — Class ▶						
2nd Slurry — Additives ▶						
3rd Slurry — No. of sacks ▶						
3rd Slurry — Class ▶						
3rd Slurry — Additives ▶						
1st — 20. Slurry pumped — Volume (cu. ft.) ▶			112			
1st — Height (ft.) ▶			Surface			
2nd — Volume (cu. ft.) ▶						
2nd — Height (ft.) ▶						
3rd — Volume (cu. ft.) ▶						
3rd — Height (ft.) ▶						
Total — Volume (cu. ft.) ▶			112			
Total — Height (ft.) ▶			Surface			
21. Was cement circulated to ground surface (or bottom of cellar) outside casing?			Yes			

22. Remarks

RECEIVED
RRC OF TEXAS

JUL - 2 1984

OG
RRC OF TEXAS

OVER ▶

CEMENTING TO PLUG AND ABANDON	PLUG # 1	PLUG # 2	PLUG # 3	PLUG # 4	PLUG # 5	PLUG # 6	PLUG # 7	PLUG # 8
Cementing date								
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)								
27. Slurry volume pumped (cu. ft.)								
28. Calculated top of plug (ft.)								
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lbs./gal.)								
31. Type cement								

CEMENTERS CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

H. F. Weakly Engineer	Tepcore, Inc.	
Name and title of cementer's representative	Cementing Company	Signature

P. O. Box 6	Alice TX 78333	512 664-9935	11-22-83
Address	City, State, Zip Code	Tel: Area Code Number	Date: mo day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Wayne C. Pierce	Engineer	Wayne C. Pierce
Typed or printed name of operator's representative	Title	Signature

301 Texan Trail, Suite 100, Corpus Christi, Texas 78411	512-854-3069	6/27/84
Address, City, State, Zip Code	Tel. Area Code Number	Date mo day yr

Instructions to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion) and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- An initial notice of completion report, Form W-2 or G-1, as required by Statewide or special field rules;
- Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion, and
- Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. Where to file. The appropriate Commission District Office for the county in which the well is located.

C. Surface casing. An operator must set or cause to be set sufficient surface casing to protect all usable quality water strata, as defined by the Texas Department of Water Resources. Notwithstanding Rule 8 (Water Protection), in areas in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

D. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool if run, and through usable quality water zones. In noncirculated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.

F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).

G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10 foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs except the top plug must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

▶ Return each [illegible] with plat and $100.00 fee. Make a ch[illegible] money order payable to the State Trea[illegible] of Texas. Address to:
Railroad Commi[illegible] of Texas
Oil and Gas Division, Drilling Permits
P. O. Drawer 12967, Capitol Station
Austin, Texas 78711
▶ File a copy of W-1 and plat in RRC District Office.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Application for Permit to Drill, Deepen, Plug Back, or Re-Enter

MAP ID #37

▶ Rev Back

Form W-1
Rev. 9/1/83
483-080

Purpose of filing (mark appropriate boxes):
[X] Drill [ ] Deepen (below casing) [ ] Deepen (within casing) [ ] Plug Back [ ] Re Enter
[ ] Directional Well [ ] Sidetrack [ ] Amended Permit (enter permit no. at right & explain fully in Remarks)

Enter here, if assigned: API No ▶ 42-175-31790 Permit No ▶ 718665 Rule 37 Case No ▶

1. Operator's Name (exactly as shown on Form P-5, Organization Report): Nugget Oil Corporation
3. RRC Operator No: 616339
4. RRC District No: 2
5. County of Well Site: Goliad

2. Address (including city and zip code): 301 Texan Trail, Suite 100, Corpus Christi, Texas 78411

015720

6. Lease Name (32 spaces maximum): Gleinser
7. RRC Lease ID No: --
8. Well No: 3
9. Total Depth: 625'

10. Location
• Section -- Block -- Survey Peter Gass Abstract No A-241
• This well is to be located 13 miles in a northerly direction from Goliad, Texas which is the nearest town in the county of the well site

11. Distance from proposed location to nearest lease or unit line: 1653 ft.
12. Number of contiguous acres in lease, pooled unit, or unitized tract: 242.75 (OUTLINE ON PLAT)

13. FIELD NAME (Exactly as shown on RRC proration schedule). List all established and wildcat zones of anticipated completion. Attach additional Form W-1's as needed to list these zones. One zone per line.	14. Completion depth	15. Spacing pattern (ft.)	16. Density pattern (acres)	17. Number of drilling units for this well. OUTLINE ON PLAT.	18. Is this acreage assigned to another well on this lease or in this reservoir? If so, explain in Remarks.	19. Distance from proposed location to nearest applied for, permitted, or completed well, this lease or reservoir. (ft.)	20. Oil, gas, or other type well (Specify)	21. No. of applied for, permitted, or completed locations (including this one) on lease in this reservoir. OIL	GAS
Ander (560) Field	560'	467/1200	40	40	Yes	None; previous well plugged.	Gas		2
02617550									
		Cdl. 5							

22. Perpendicular surface location from two nearest designated lines.
• Lease Unit: 1653' FSE lease line & 2013' FE lease line
• Survey Section: 2170' FS survey line & 1016' FE survey line

If a directional well, show also projected bottom hole location:
• Lease Unit
• Survey Section

23. Is this a pooled unit? Yes [ ] ▶ (Attach Form P-12 and certified plat) No [X]

24. Is Item 17 less than Item 16 (substandard acreage for any field applied for)? Yes [ ] ▶ (Attach Form W-1A) No [X]

25. Is this wellbore subject to Statewide Rule 36 (hydrogen sulfide area)? Yes [ ] No [X]
If subject to Rule 36, is Form H-9 filed? Yes [ ] No [X] ▶ If not filed, explain in Remarks

26. Do you have the right to develop the minerals under any right of way that crosses, or is contiguous to, this tract? Yes [ ] No [X]
If not, and if the well requires a Rule 37 or 38 exception, see Instructions for Rule 37.

Remarks
There is currently a Gleinser No. 2 which we are in the process of plugging.

I certify that information stated in this application is true and complete to the best of my knowledge.
Signature: Warren A. Rees
Name and title of operator's representative: Warren A. Rees, Vice President
Date: 10 19 83 (mo day yr)
Tel: (512) 854-3069 (Area Code Number)

• RRC Use Only •

219796

175-31790

Plugging Record

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM W-3
Rev. 10/78

API NO. (If available) 42 175 31650

1. RRC District: 2

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

4. RRC Lease or Id. Number:

2. FIELD NAME (as per RRC Records): Wildcat

3. Lease Name: Gleinser Unit

5. Well Number: 1

6. OPERATOR: Nugget Oil Corporation

6a. Original Form W-1 Filed in Name of:

10. County: Goliad

7. ADDRESS: 301 Texan Trail Corpus Christi Tx78411

6b. Any Subsequent W-1's Filed in Name of:

11. Date Drilling Permit Issued: 5/20/82

8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located: 467 Feet From South Line and 983 Feet From East Line of the R.G.Hencerling etal Lease

12. Permit Number: 164823

9a. SECTION, BLOCK, AND SURVEY: P. Gass Survey A-129

9b. Distance and Direction From Nearest Town in this County: 6 SE Weesatche

13. Date Drilling Commenced: 6/20/82

16. Type Well (Oil, Gas, Dry): Dry

Total Depth: 1540

17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s

GAS ID or OIL LEASE #	Oil - O Gas - G	WELL #

14. Date Drilling Completed: 6/22/82

18. If Gas, Amt. of Cond. on Hand at time of Plugging:

15. Date Well Plugged: 6/22/82

CEMENTING TO PLUG AND ABANDON DATA	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date 1982	6/22	6/22						
20. Size of Hole or Pipe in which Plug Placed (inches)	8 5/8	8 5/8						
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	1540	100						
*22. Sacks of Cement Used (each plug)	50	50						
*23. Slurry Volume Pumped (cu. ft.)	59	59						
*24. Calculated Top of Plug (ft.)	1400	0						
25. Measured Top of Plug (if tagged) (ft.)	1440	Surface						
*26. Slurry Wt. #/Gal.	15.6	15.6						
*27. Type Cement	H	H						

28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
	NONE			

29. Was any Non-Drillable Material (Other than Casing) Left in This Well? [ ] Yes [X] No

29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)

WATER BOARD LETTER DATED 7-21-82

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM NONE TO
FROM TO
FROM TO
FROM TO
FROM TO

Depth 1650 ft.
FROM TO
FROM 13(A) Exception Dated
FROM TO
FROM Surface Casing TO ft.
FROM TO ft.

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative

Halliburton Services
Name of Cementing Company

CERTIFICATE:
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Emma Bardwell
REPRESENTATIVE OF COMPANY

Agent
TITLE

8/24/82
DATE

Phone 512 887-8456
A/C NUMBER

Apr 14 1982

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

175-31650

DK 15

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission [X] Yes [ ] No

32. How was Mud Applied? Pumped

33. Mud Weight 15.6 LBS/GAL

34. Total Depth 1540

Depth of Deepest Fresh Water 1540

Other Fresh Water Zones by T.D.W.R.

TOP	BOTTOM

35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? [X] Yes [ ] No

36. If NO, Explain

37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well

Halliburton Services Rt. 6, Box 452; Victoria, Texas 77901

Date RRC District Office notified of plugging 6/22/82

38. Names and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases

James Kaye Weesatche, Texas

39. Was Notice Given Before Plugging to Each of the Above?

Yes

FILL IN BELOW FOR DRY HOLES ONLY

40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.

[ ] Log Attached [X] Log released to Santa Fe Log Library Date 6/23/82

Type Logs:

[ ] Driller's [X] Electric [ ] Radioactivity [ ] Acoustical/Sonic

41. Date FORM P-8 (Special Clearance) Filed?

42. Amount of Oil produced prior to Plugging _____ bbls*

* File FORM P-1 (Oil Production Report) for month this oil was produced

RRC USE ONLY

Nearest Field _____

REMARKS Tkt. #298035
Nuggett Oil Corp.
#1 Gleinser
Goliad County
Plug To Abandon

THIS APPLICATION MUST BE FILED IN DUPLICATE IN THE APPROPRIATE DISTRICT OFFICE. MAP ID #50

FORM W-1
1/1/81

API Well No. 42-175-31650
Instruction (7a & b) on back side.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

RRC Permit Number, if previously assigned. 164823

APPLICATION FOR PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER

Check one: [XX] DRILL [ ] DEEPEN (Below Casing) [ ] DEEPEN (Within Casing) [ ] PLUG BACK [ ] RE-ENTER

1. Operator: Nugget Oil Corporation 616339
2. Address (Including City and Zip Code): 301 Texan Trail, Suite 100, Corpus Christi, Texas 78411 015720
3. Is Form P-5 (Organization Report) in Exact Operator Name Filed? YES [XX] NO [ ] (Instruction (2) on back side.)
4a. Lease Name (32 Spaces Maximum): Gleinser Unit
4b. RRC Lease or ID No. (if assigned):
5. Location (Sec., Blk., Survey): P. Gass Survey, A-129
6. This well is to be located 6 miles southeast Direction from Weesatche, Texas Nearest Post Office or Town.
7. RRC District: 2
8. County: Goliad
9. Well Number: 1
10. Number of Contiguous Acres in Lease or Unitized Tract: 242.75
11. Distance from Proposed Location to Nearest Lease or Unit Line (ft.): 467'
12. Total Depth: 1500'

EACH PROPOSED COMPLETION

REFER TO INSTRUCTIONS ON BACK SIDE. READ CAREFULLY AND FURNISH COMPLETE DATA.

13. FIELD NAME (Exactly as shown on R.R.C. Proration Schedule including Reservoir if applicable.) If Wildcat, so state below. One zone per line. List all zones for which a permit is sought.	14. Completion Depth	15. All Prior Rule 37 Exec. Case Numbers for this wellbore. If none, State None.	16. Applicable Field Rules Spacing Pattern. If no Rules, State 467-1200. (ft.)	17. Applicable Field Rules Density Pattern. If no Rules, State 40. (acres)	18. Number of Acres in Drilling Unit for this Well AND DESIGNATE ON PLAT.	19. Is this acreage presently assigned to another well in same res. on same lease? Yes or No. If yes explain in remarks.	20. Distance and Direction from proposed location to nearest drilling completed or applied for well in same res. on same lease (ft.)	21. Is this a 1. Regular or 2. Rule 37 Exc. Location? Check the appropriate box.	22. Oil, Gas, or other Type Well (Specify)	23. Number of completed, permitted or applied for, locations on this lease in same reservoir for which this permit is sought? OIL	GAS
Wildcat	1500'	None	467/1200	40	242.75	No	None	Regular 1 [XX] Rule 37 2 [ ]	Oil/Gas	None	None
								Regular 1 [ ] Rule 37 2 [ ]			
								Regular 1 [ ] Rule 37 2 [ ]			
								Regular 1 [ ] Rule 37 2 [ ]			

RECEIVED TEXAS JUN 21 1982 O.G. SAN ANTONIO, TX.

24. PERPENDICULAR LOCATION FROM TWO DESIGNATED:
A. Lease Lines 467' FEL & 983' FSL of R. G. Hencerling, et al Lease
B. Survey Lines 4870' FEL & 983' FSL of Peter Gass Survey, A-129

25. (a) Is this wellbore subject to SWR 36? Yes [ ] No [XX]
(b) If subject to SWR 36, has Form H-9 been filed? Yes [ ] No [ ]
If no, attach explanation.)

26. Do you anticipate future use of this wellbore to complete in any penetrated zone not listed in Column 13, for which a Rule 37 or Rule 38 exception is presently required? If Yes, attach a list of such zones and see instruction #8. Yes [ ] No [XX]

27. Is this a pooled unit? YES [XX] (Attach P-12, certified plat, & list of pooled zones) NO [ ]

28. Substandard Acreage YES [ ] (Attach W-1A) NO [XX]

NOTICE

NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Texas Water Development Board, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

REMARKS: [illegible] Bernard C. Eckel

CERTIFICATE

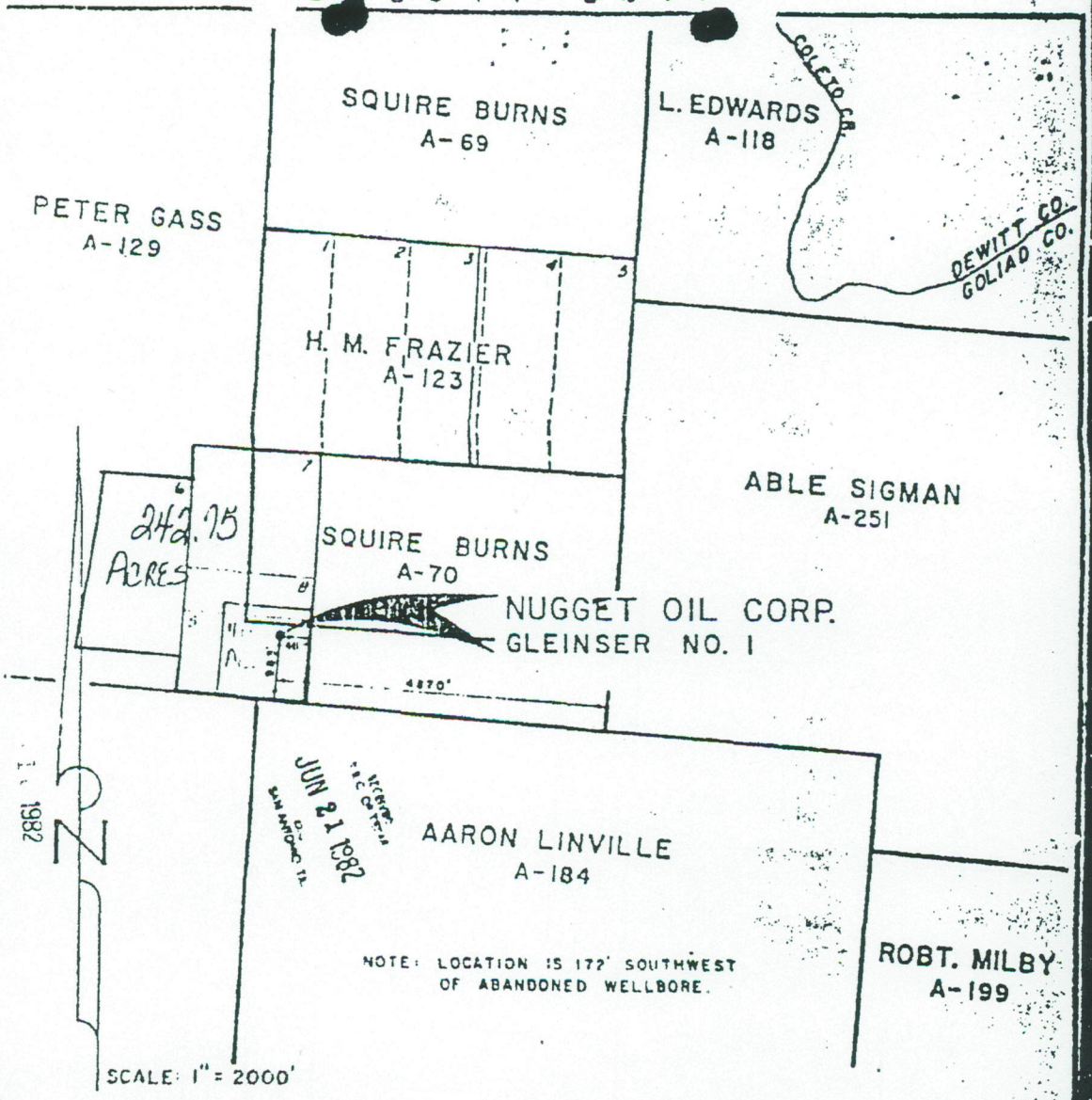
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature: Frank Alonzo
Title: Landman
Date: 5/17/82
Telephone: Area Code 512, 854-3069

READ INSTRUCTIONS ON BACK SIDE AND FURNISH COMPLETE DATA.

175-31650

0 10044 0597



JUN 21 1982

LOCATION PLAT
FOR
NUGGET OIL CORPORATION

GLEINSER NO 1 LOCATED IN THE PETER GASS SURVEY A-129 APPROXIMATELY 13 MILES NORTH OF GOLIAD, GOLIAD COUNTY, TEXAS.

SURVEYED ON THE GROUND APRIL 23, 1982 UNDER MY SUPERVISION AND CERTIFIED TO BE CORRECT AS SHOWN.

FIELD WORK BY:
BILL MEIDER, JR.

STATE OF TEXAS
EARL A. DILLON
1190 B
REGISTERED
PUBLIC SURVEYOR

Earl A. Dillon

MAP ID
#38

Date ... 19 ...

Name of Company or Operator

Name ... Kerr Petroleum Company

Address ... P. O. Box 1745

City ... Houston, Texas

Description of Farm or Lease

Name of Lease ... Cooper Gold

Number of Acres ... 282.75

Number of wells on lease ...

Survey ... Southern Pacific L-70

Elevation ... 225.23 Feet
(Above Sea Level)

Section No. ... Block No. ...

Located in ... Wilson

(If Wildcat state above ...

County ... Gonzales

Water ... Miles ...

Rotary or Cable Tools ... Rotary

Date work will start drilling ... August 3, 1950

Depth to which you propose to drill ... 5,700

Date work will start deepening ...

If Lease Purchased with well or wells with drilling, from Whom Purchased?

Name ...

Address ...

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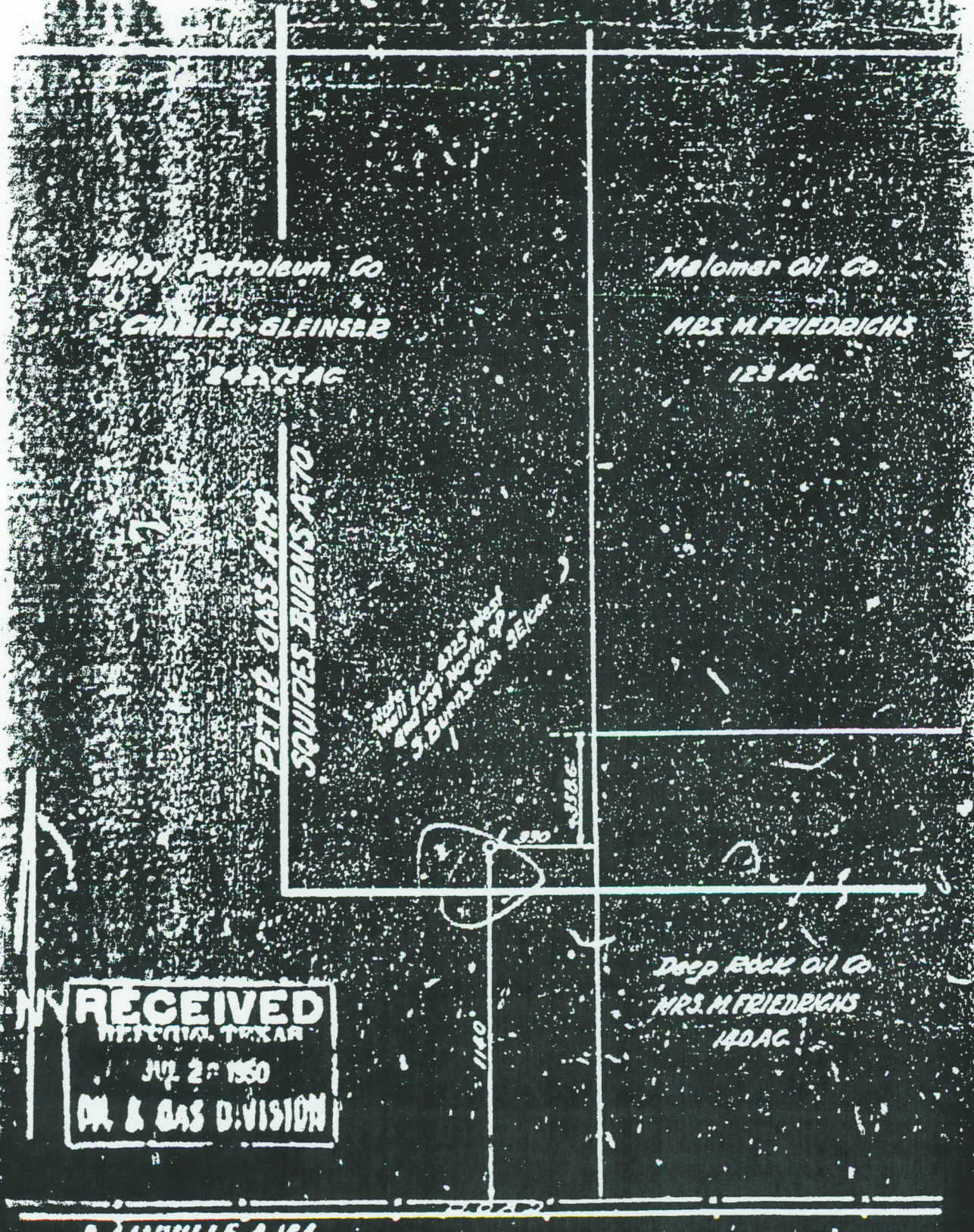
SEP 26 1950
OIL & GAS DIVISION

NOTE: Before mailing in this form be sure that you have given all information requested. Much unnecessary correspondence ... SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

212.52-2



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AUSTIN, TEXAS
JUL 2 1960
OIL & GAS DIVISION

21252-4

Use Letter
by F. No.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

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AUG 23 1950
OIL AND GAS DIVISION
RAILROAD COMMISSION
REFUGIO, TEXAS

APPLICATION TO PLUG AND WELL RECORD

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR ... DAYS PRIOR TO PLUGGING

Name of Company or Operator Kirby Petroleum Company Address P. O. Box 1745, Houston, Tx

County Goliad Survey Squire Burns A 70 Block

Name of Lease Charles Steinner et ux No. of Acres 52.7 Well No. 1 225.23

Location 2 Miles E Direction from Weser, Texas

Name of Field in which well is located Wildcat

Field Notice of Intention to Drill was filed in name of Kirby Petroleum Company

Drilling Commenced August 2, 19 50. Drilling Completed August 17 50

Has well ever produced Oil No or Gas? No

Character of Well (Oil, Gas or Dry) Dry 5611

Date well to be plugged August 18, 19 50.

Name of Party Plugging Well Jennings & Holland Drlg. Co Address Mission, Texas

Correspondence regarding this well should be sent to: Name G. Flint Sawtelle

Address P. O. Box 1745, Houston 1, Texas

CASING RECORD

	PUT IN WELL		PULLED OUT		LEFT IN WELL	
	Ft.	In.	Ft.	In.	Ft.	
8 5/8	547		None		547	Cemented w/ 175 sx.cement

IF CASING WAS CEMENTED GIVE NUMBER OF SACKS USED ON DIFFERENT STRINGS

Initial production of Gas: Volume (MCF) None 24 hrs. Pressure None

Initial production of Oil: Barrels None

Give notice before Plugging to all available Lease Owners, as required by Rule (10)

When plugging completed, a final Plugging Report, duly signed and sworn to, shall be sent to the District Supervisor of district in which well is located.

NOTE: Use back side if necessary, state and give all information that can be obtained to as total depth, casing record, which formations, water sands, and as near as possible date well was drilled.

General Remarks:

FILL OUT FORMATION AND AFFIDAVIT ON REVERSE SIDE

FORMATION RECORD

Show All Formations, Especially All Sands and Character and Contents Thereof

FORMATIONS	TOP	BOTTOM	REMARKS
[illegible] and clay	0	10	
[illegible] and shale	100	550	
[illegible] shale	550	594	
[illegible] & hd. [illegible]	801	[illegible]	
[illegible]	1165	1550	
[illegible] sd. shale	1550	1949	
[illegible]	1949	2211	
[illegible] shale	2211	2297	
[illegible] & hd. [illegible]	2297	2984	
[illegible] limey shale	2984	3080	
[illegible] shale	3080	3129	
[illegible] w/hd. [illegible]	3129	3211	
[illegible] and	3211	3326	
[illegible]	3326	3362	
[illegible] shale	3362	3585	
[illegible] & sd. [illegible]	3585	3737	
[illegible] sd.	3737	3807	
[illegible] shale	3807	3864	
[illegible] & hd. [illegible]	3864	3901	
[illegible] shale	3901	3919	
[illegible] shale	3919	4316	
[illegible] shale	4316	4419	
[illegible] shale	4419	4640	
[illegible] w/hd. [illegible]	4640	4899	
[illegible] shale	4899	5221	
[illegible] w/hd. [illegible]	5221	5332	
[illegible] shale	5332	5614	

OIL & GAS DIVISION
AUG 2 8 1950
AUSTIN, TEXAS

M[illegible] shutting [illegible] ...Is water completely shut off? Yes

A[illegible] water [illegible] per cent

[illegible] Halle

[illegible] fully sw[illegible] knowledge of the facts and matters set forth and that the [illegible]

E. Hunt Cauley
Representative of Owner

[illegible] day of August 1950

Hilda E. Villa
HILDA E. VILLA
Notary Public in and for Harris County, Texas

Please Refer to

File No.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 4
Plugging Record

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

Company Kirby Petroleum Company Address P. O. Box 1745, Houston 1, Texas

Lease No. Survey Squire Burns A 70 County Goliad

Well No. 1 Name of Lease Charles Gleinser et ux No. of Acres 5.7

Name of field in which well located Wildcat Date well was plugged August 18, 1950

Rate of Well at time of completion: Oil (Initial Production) bbls.; Gas (Initial Production) Cu. ft.; Dry Yes

Rate at which well producing when plugged: Oil No bbls.; Gas No Cu. ft.; Water Yes bbls.

Has this well ever produced oil or gas? No

Total Depth feet. Top of each producing sand None feet

Was the well filled with mud laden fluid according to regulations of the Railroad Commission? Yes

If so, was mud and cement used? Filled with mud and 50 sx cement. Placed at bottom of surface pipe.

Were plugs used? If so, show all shoulders left for casing, depth of each, and size of casing, size and kind of plug used, and depth of each, the amount of cement and rock. Was well shot?

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TEXAS RAILROAD COMMISSION
REFUGIO, TEXAS

Show depth found and thickness of all water, oil and gas formations

Was all abandoned well bore been plugged according to Commission's rules?

Number of conductors or water to strain.

Names of adjacent lease owners and landowners with their addresses in each instance as follows:

Deep [illegible] Company, San Antonio, Texas

Malon[illegible] [illegible], Texas

Notice given to all available adjacent lease owners as required by Rule 10? Yes

I, [illegible] being first duly sworn on oath, state that I have knowledge of the facts in matter [illegible] that the same are true and correct.

Name Title Prod. Engr.

Subscribed and sworn to this 21st day of August, 1950

G. F. Hirt

Notary Public in and for Victoria County, Texas

Address Notary Public in and for Victoria County, Texas