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Z E I

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ZONE OF ENDANGERING INFLUENCE COMPUTATION

(Main Program)

EPA Permit Number

Kleberg County Wells

Specific Gravity	1.050	Permeability (MD)	4700.0
Injection Rate (BPD)	-71500	Porosity (PCT)	35.0
Pay Thickness (FT)	230	Formation Volume Factor (RB/B)	1.00
Compressibility (PSI)^(-1)	1.9D-06	Initial Reservoir Pressure (PSI)	400
Fluid Viscosity (CP)	0.76	Top Of Injection Zone (FT)	450
Injection Time (DAYS)	10950	Base Of U S D W (FT)	30

RADIUS OF INFLUENCE (FT)	INCREMENTAL PRESSURE (PSI)	RESERVOIR PRESSURE (PSI)	PRESSURE @ SURFACE (PSI)	FRICTION LOSSES (PSI)
1	-99	301	96	740.75
10	-83	317		
100	-67	333		
5000	-39	361		
50000	-23	377		

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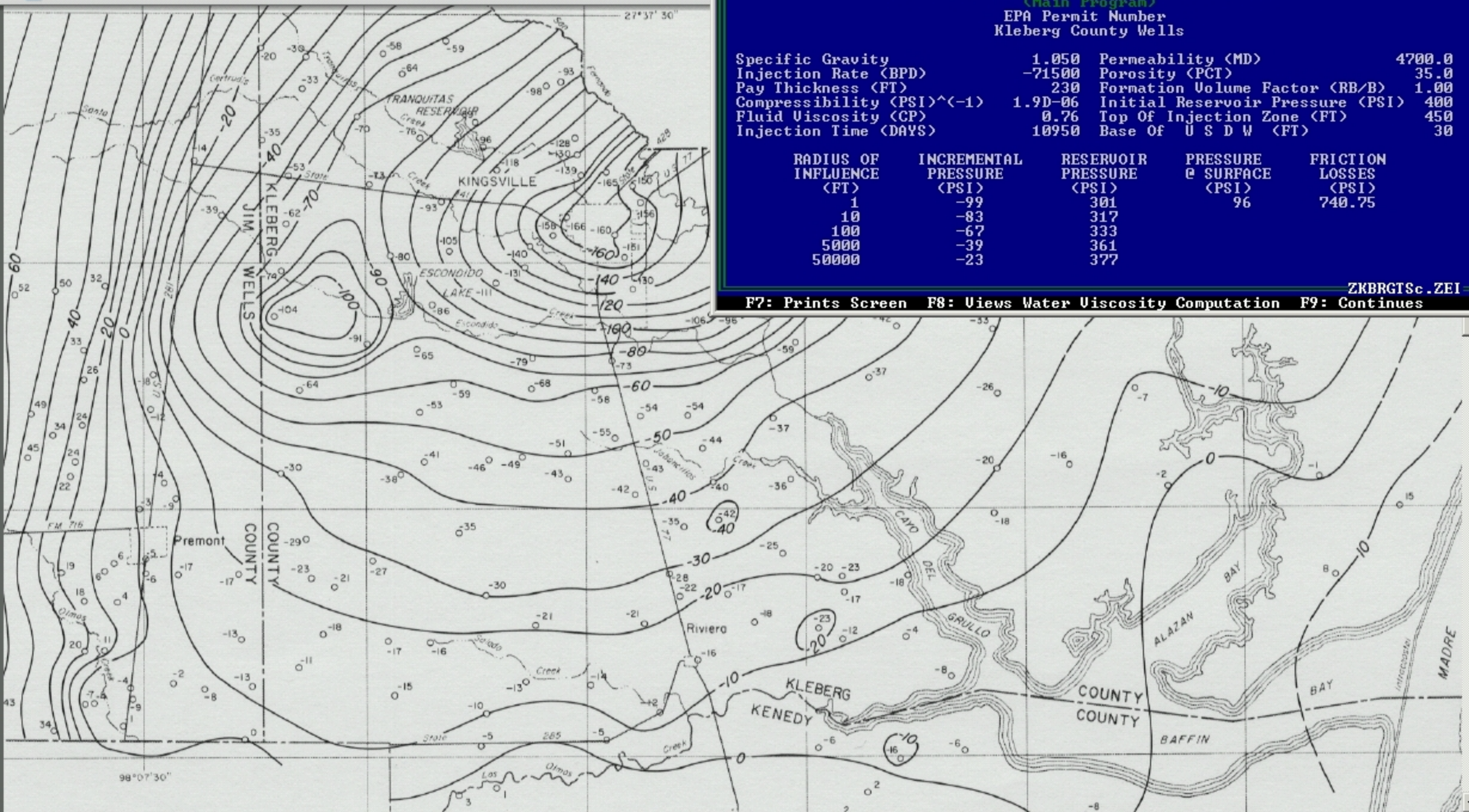
F7: Prints Screen F8: Views Water Viscosity Computation F9: Continues